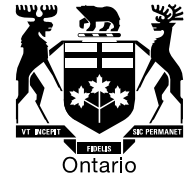


Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

Commission de l'énergie de l'Ontario
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone: 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

September 14, 2017

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: InnPower Corporation (InnPower)
Application for Rates
Ontario Energy Board File Number: EB-2016-0085
Submission of Proposed Issues List**

In accordance with Procedural Order No. 3, OEB staff advises the OEB that parties have come to an agreement regarding an issues list for InnPower's 2017 distribution rate application. The proposed issues list is attached.

The parties also agree that all issues should be heard through an oral hearing.

Yours truly,

Original Signed By

Fiona O'Connell
Project Advisor, Major Applications

Attach.

**PROPOSED ISSUES LIST
EB-2016-0085
InnPower Corporation**

1.0 PLANNING

1.1 Capital

Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:

- customer feedback and preferences;
- productivity;
- compatibility with historical expenditures;
- compatibility with applicable benchmarks;
- reliability and service quality;
- impact on distribution rates;
- trade-offs with OM&A spending;
- government-mandated obligations;
- the objectives of InnPower and its customers;
- distribution system plan.

1.2 OM&A

Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:

- customer feedback and preferences;
- productivity;
- compatibility with historical expenditures;
- compatibility with applicable benchmarks;
- reliability and service quality;
- impact on distribution rates;
- trade-offs with capital spending;
- government-mandated obligations; and
- the objectives of InnPower and its customers.

2.0 REVENUE REQUIREMENT

2.1 Are all elements of the revenue requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?

- 2.2 Has the revenue requirement been accurately determined based on these elements?

3.0 LOAD FORECAST, COST ALLOCATION AND RATE DESIGN

- 3.1 Are the proposed load and customer forecast, loss factors, CDM adjustments and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the energy and demand requirements of InnPower's customers?
- 3.2 Is the proposed cost allocation methodology, and are the allocations and revenue-to-cost ratios, appropriate?
- 3.3 Are InnPower's proposals for rate design appropriate?
- 3.4 Are the proposed Retail Transmission Service Rates and Low Voltage service rates appropriate?

4.0 ACCOUNTING

- 4.1 Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?
- 4.2 Are InnPower's proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts and the continuation of existing accounts, appropriate?

5.0 OTHER

- 5.1 Are the proposed specific service charges appropriate?
- 5.2 Are the proposed pole attachment charges and microFIT charges appropriate?
Please note that this issue is subject to further direction from OEB, as per Procedural Order No. 3.
- 5.3 What is the appropriate effective date for 2017 rates?