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September 21, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

RE: EB-2017-0027 Bluewater Power Distribution Corporation 2018 Rate Application

Dear Ms. Walli

Bluewater Power Distribution Corporation is pleased to submit its Application for 2018 Rates under the 4th Generation Incentive Rate-setting plan under the Price Cap IR.

An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

The following Excel models will be submitted:

- 2018 Rate Generator Model
- 2018 Rates and Tariffs
- GA Workform

Sincerely,

L. Dugas

Leslie Dugas
Director of Regulatory and Customer Service
Bluewater Power Distribution Corporation
Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255

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1 – Manager’s Summary

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an Application by Bluewater Power Distribution Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2018 distribution rates and related matters.

APPLICATION

1. The Applicant, Bluewater Power Distribution Corporation ("Bluewater"), is a licensed electricity distributor operating pursuant to license ED-2002-0517. Bluewater distributes electricity to approximately 36,000 customers in the municipalities of the City of Sarnia, the Town of Petrolia, the Village of Point Edward, the Village of Oil Springs, the Township of Warwick and the Township of Brooke-Alvinston in south-western Ontario.

2. Bluewater hereby applies to the Ontario Energy Board (the "OEB") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998,* as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2018 4th Generation Incentive Rate-setting ("2018 IRM") application, under the Price Cap IR effective May 1, 2018.

3. Specifically, Bluewater hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 20, 2017 ("Filing Requirements"), including the following:

   a. A Price Cap Adjustment in accordance with the parameters of the 4th Generation Incentive Regulation for Ontario's Distributors.

   b. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);

c. The continuation of the Low Voltage Service charges, Wholesale Market Service Rate, Rural Rate Protection Charge;

d. the disposition of certain deferral and variance account principal balances as at December 31, 2016 over a one year disposition period, as discussed in Section 5 of the Manager's Summary, along with the carrying charges projected to April 30, 2018 in accordance with the Section 3.2.5 of the Filing Requirements;

e. the disposition of the tax sharing amount of $92,430 including carrying charges. This disposition relates to the amount determined in the 2016 IRM application (EB-2015-0053) of $30,493, the amount determined in the 2017 IRM application (EB-2016-0057) in the amount of $30,493 and the amount determined in this current 2018 IRM application also in the amount of $30,493 plus carrying charges until April 30, 2018.

f. The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0107.

4. Bluewater is proposing to adjust the residential fixed and variable distribution charges in accordance with Section 3.2.3 of the Filing Guidelines. The proposed change entails increasing the current fixed service charge by $3.77 per month, and decreasing the current variable charge by $.0056/kWh and then applying the annual rate adjustment. When applying the annual inflationary adjustment, the total increase to the monthly fixed charge is $4.21 per month. Although this increase is greater than the threshold test as outlined in section 3.2.3 of the Guidelines ($4.00 increase), Bluewater proposes it is a reasonable increase given that the overall total bill impact is approximately 1.2% for the average residential RPP customer when incorporating all rate changes and therefore, we submit, the increase to the fixed charge is reasonable.

5. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

6. In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, Bluewater requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates.

7. In the event that the effective date does not coincide with the OEB's decided implementation date for 2018 distribution rates and charges, Bluewater requests permission to recover the incremental revenue from the effective date to the implementation date.

8. The Applicant requests that, pursuant to Section 34.01 of the OEB's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

9. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on the Applicant as follows:

Bluewater Power Distribution Corporation
855 Confederation Street
Sarnia, ON N7T 7L6

Attention:
Ms. Leslie Dugas
Director of Regulatory and Customer Service
ldugas@bluewaterpower.com
Telephone: (519) 337-8201 ext. 2255
Fax: (519) 332-3878

DATED at Sarnia, Ontario, this 21st day of September, 2017.

BLUEWATER POWER DISTRIBUTION CORPORATION

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Alex Palimaka, Senior VP Corporate Service and General Counsel

Certification of Evidence

As the VP of Finance and Chief Financial Officer of Bluewater Power Distribution Corporation, I certify that the evidence filed in Bluewater's 2018 4th Generation Incentive Rate-setting mechanism, Price Cap IR application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 20, 2017.

Mark Hutson

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VP Finance and Chief Financial Officer

Manager's Summary

Bluewater Power Distribution Corporation ("Bluewater") hereby submits its complete application for the approval of distribution rates proposed to be effective May 1, 2018 under the 2018 4th Generation Incentive Rate-setting mechanism, Price Cap IR ("2018 IRM").

For purposes of the 2018 IRM Application, Bluewater has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications, updated on July 20, 2017 ("Filing Requirements")
- Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines")
- CBR Accounting Guidelines dated July 25, 2016
- Guidance on the Disposition of Accounts 1588 and 1589 – May 23, 2017

Listed below are the specific items to be addressed in the Manager's Summary:

1. Overview
2. Annual Adjustment
3. Rate Design for Residential Electricity Customers
4. Retail Transmission Service Charges
5. Proposed Deferral and Variance Account Balance Disposition
6. Tax Changes
7. Proposed Tariffs
8. Bill Impacts

1. Overview

Bluewater's last Cost of Service application was filed under application number EB-2012-0107 for rates effective May 1, 2013. A full settlement was reached by all parties and the OEB issued a Decision and Rate Order on April 25, 2013. The most recent rate application submitted was under the Price cap IR mechanism for rates effective May 1, 2017 under case number EB-2016-0057.

There are no outstanding Board Orders affecting this current application.

Bluewater will publish the Notice of Application and Hearing upon direction from the OEB.

This Application will affect all ratepayers in Bluewater's service territory. A detailed breakdown of the bill impacts for all customers is contained in Table 13 at the end of the Manager's Summary.

The internet address for Bluewater Power is www.bluewaterpower.com

Bluewater requests that this Application be processed by way of a written hearing.

2. Annual Adjustment

Based on the current price cap parameters, the Rate Generator Model reflects an adjustment of 1.6% to base distribution rates. That calculation is based on an inflation factor of 1.9%, less a productivity factor of 0.0%, and less a stretch factor of 0.3%. The stretch factor of 0.3% is assigned to Bluewater based on the PEG Report to the Ontario Energy Board dated August 17, 2017. Bluewater acknowledges that the price escalator may change as a result of updated factors.

3. Rate Design for Residential Customers

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This is to be implemented over a period of four years, beginning in 2016 in most cases.

Bluewater is proposing the 3rd of 4 annual increases to the fixed charge. The rate model produces an increase to the base fixed charge of $3.77 and a decrease to the variable charge of $.0056/kWh in the 2018 rate year. Although the change to the base fixed rate is below the $4.00 threshold per month, when layering on the annual price cap rate adjustment the resulting total increase is $ 4.21 to the fixed charge and a decrease of $.0055/kWh to the variable charge. Bluewater proposes that even though the total increase is $4.21 to the fixed charge, the overall bill impact for customers including all changes to rates, results in a rate increase for the average residential RPP customer of 1.2%. We therefore submit the increase to the fixed charge of $4.21 is reasonable.

The Filing Requirements also require distributors to assess the total bill impacts for residential customers at the 10th consumption percentile. Bluewater extracted monthly consumption for the full year 2016 for each residential customer. Customers that did not have a full 12 months of consumption or were below an average usage of 50 kWh per month on an annualized basis were excluded. The resulting annual consumption was assessed using the excel percentile function, and the 10th percentile equated to an annual consumption of 3,577 kWh or 298 kWh per month.

The Filing Requirements indicate that if the total bill impact for these customers is 10% or greater, a distributor must file a mitigation plan. In Bluewater's case, a customer with a usage of 298 kWh per month is expected to see an increase of 5.3% on a total bill basis which is below 10%.

The bill impacts for Residential customers are presented in Table 1 below and the bill impacts for the remaining rate classes are detailed in Section 8 of the Manager's Summary.

Table 1 – Proposed Bill Impacts for Residential Customers

				A (Fixed, Variable, Tax Savings)		B (Line losses, deferral accounts, LV, CBR, SME)		C = B + (RTSR)		Total = A + B + C + Commodity	
	Usage			$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750	kWh		$ 0.14	0.4%	$ 0.97	2.8%	$ 1.28	2.9%	$ 1.34	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	298	kWh		$ 2.67	9.8%	$ 3.00	10.5%	$ 3.12	9.6%	$ 3.28	5.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750	kWh		$ 0.14	0.4%	$ (1.21)	-3.3%	$ (0.90)	-2.0%	$ (1.01)	-0.7%

4. Retail Transmission Service Rates

Bluewater is charged retail transmission service rates by both the Independent Electricity System Operator ("IESO"), and by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses.

The OEB has provided sheets within the Rate Generator Model ("the Model") to compare the current retail transmission costs and retail transmission revenues to the projected transmission costs. Bluewater has completed the Model utilizing the best available information; Bluewater acknowledges that the rates are expected to be updated with potential changes to one, or both, of the IESO or Hydro One transmission service rates. Those updates will be incorporated into this application prior to a final decision by the Board.

The 2018 IRM rate generator model imports the billing determinants from the most recent data provided in the RRR filing dated April 30, 2017. Bluewater confirms the data in the rate generator model is correct and an excerpt from Section 2.1.5 of the RRR filing is presented in Table 2 below with a comparison to the data included in Sheet 4 of the OEB's 2018 IRM model as presented in Table 3. The loss factor used in Sheet 10 of the Model is the approved loss factor as approved in 2013.

Table 2 – Excerpt from RRR Filings – Section 2.1.5 Table 3b (2016 data)

Table 3b

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 1 and Table 2a.

Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from th

Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)	A
Residential	254,829,615.00	0.00	[
General Service < 50 kW	103,858,081.10	0.00	[
General Service >= 50 kW	364,480,891.10	895,886.10	[
Large User	281,637,471.00	436,453.00	[
Sub Transmission Customers	0.00	0.00	[
Embedded Distributor(s)	0.00	0.00	[
Street Lighting Connections	5,119,606.00	13,686.00	[
Sentinel Lighting Connections	497,069.40	1,205.50	[
Unmetered Scattered Load Connections	2,221,667.00	0.00	[
Total (Auto-Calculated)	1,012,644,400.50	1,347,230.60	[

Table 3 – Excerpt from Sheet 4 – Billing Determinants from the OEB 2018 IRM Model

Rate Class	Unit	Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081	0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	207,887,226	575,500
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	156,593,665	320,386
LARGE USE SERVICE CLASSIFICATION	kW	281,637,471	436,453
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	497,069	1,205
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,119,606	13,686
	Total	1,012,644,401	1,347,230

5. Proposed Deferral and Variance Account Disposition

This section of the Application deals with the following topics:

A. Group 1 Disposition
B. Wholesale Market Participants and Global Adjustment
C. Class A customers and Global Adjustment
D. CBR Class B Disposition
E. Overall Settlement Process with IESO
F. Global Adjustment Workform

A - Group 1 Disposition

Bluewater is proposing to dispose of audited balances as of December 31, 2016. Provided below in Table 4 is the detailed claim by account number. The balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589 and 1595) is ($1,077,782) which leads to a threshold test value of ($.0011)/kWh which exceeds the materiality threshold of +/-$0.001/kWh as defined in the Filing Requirements.

Bluewater is proposing to dispose of the balance over a one year period commencing May 1, 2018.

Bluewater has calculated carrying charges from January 1, 2017 to April 30, 2018 at the Board's prescribed interest rate of 1.10%.

Bluewater confirms that no adjustments have been made to any deferral or variance account balances previously approved by the OEB on a final basis, and we confirm the balances as reported in the RRR filings match those presented in the continuity schedule in this application.

Bluewater is not proposing recovery of lost revenue related to conservation activities in this application. The variance between the amount of conservation included in the 2013 rebasing

application and the actual results for 2016, including persistence, is less than Bluewater's materiality threshold, therefore Bluewater will hold the amount for disposition in a future application.

Table 4 – Deferral and Variance Account Claim by Account

Account Descriptions	Account Number	Total Claim		As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts					
LV Variance Account	1550		92,234	161,198	(0)
Smart Metering Entity Charge Variance Account	1551		(5,802)	(10,247)	0
RSVA - Wholesale Market Service Charge[7]	1580		(1,137,796)	(3,006,185)	243,819
Variance WMS – Sub-account CBR Class A[5]	1580		0	0	0
Variance WMS – Sub-account CBR Class B[5]	1580		56,310	243,819	(0)
RSVA - Retail Transmission Network Charge	1584		130,462	199,889	(0)
RSVA - Retail Transmission Connection Charge	1586		247,709	291,755	0
RSVA - Power[7]	1588		(70,724)	(52,260)	(1)
RSVA - Global Adjustment[7]	1589		(353,663)	(31,935)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009)[7]	1595	☐ Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[7]	1595	☐ Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[7]	1595	☐ Check to Dispose of Account	0	(35,683)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012)[7]	1595	☐ Check to Dispose of Account	0	(20,186)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013)[7]	1595	☑ Check to Dispose of Account	(36,512)	(36,047)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014)[7]	1595	☐ Check to Dispose of Account	0	868,725	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015)[7]	1595	☐ Check to Dispose of Account	0	30,689	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) *Not to be disposed of until a year after rate rider has expired and that balance has been*	1595	☐ Check to Dispose of Account	0	0	0
RSVA - Global Adjustment	**1589**		(353,663)	(31,935)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment			(724,119)	(1,608,354)	(3)
Total Group 1 Balance			(1,077,782)	(1,640,289)	(3)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**		0	294,009	(0)
Total including Account 1568			(1,077,782)	(1,346,281)	(4)

There is one variance between the amounts reported as of December 31, 2016 and the RRR balances as shown in Table 4 above, and it relates to the following:

- Account 1580 in the Variance Column shows a variance of $243,819 which is the value in the WMS – sub-account CBR Class B. The value presented under the column 'As of Dec 31, 2016' for RSVA – Wholesale Market Service charge of -$3,006,185 includes the amount of $243,819 pertaining to WMS – sub-account CBR Class B. Therefore there is no variance on an aggregate level.

B - Wholesale Market Participants and Global Adjustment

Bluewater has two wholesale market participants ("WMP"), one in the General Service > 50 kW rate class and one in the Large Use rate class. WMP's do not contribute to the variances in Accounts 1580, 1588 or 1589; therefore, the WMP customers should not be party to the disposition of these accounts.

Consequently, and in accordance with Section 3.2.5.1 of the Filing Requirements, Bluewater agrees with the calculations presented in the 2018 IRM Rate Model in determining the deferral and variance account balances to be allocated to WMP's and non-WMP's.

C - Class A Customers and Global Adjustment

The OEB has noted in the Filing Requirements that Class A customers pay global adjustment on an 'actual' basis and therefore no variance accumulates in Account 1589 related to Class A customers once they become Class A customers. Thus, these Class A customers in addition to WMP's should not be party to the disposition in Account 1589. In 2014, Bluewater had two Class A customers, in 2015 two additional customers chose to participate in the Industrial Conservation Initiative ("ICI"), and in 2016 two additional customers chose to participate in the ICI, which brings the total number of Class A customers to six at the end of 2016. However, the commentary below only relates to the two new Class A 'transition' customers in 2016.

Effective January 1, 2016, all customers within the General Service 1000-4999 kW ("Intermediate") rate class, and customers within the Streetlighting rate class have paid Global Adjustment ("GA") based on the 'actual GA rate'. These classes of customers are billed in our billing system on a calendar month basis, therefore are able to be charged the actual GA rate because the GA rate as produced by the IESO is a calendar month rate. Customers in the other rate classes are billed based on the 1st estimate GA rate because they are not all billed on a calendar month basis.

As a result of this change, effective for consumption as of January 1, 2016 the customers in the Intermediate and Streetlighting rate classes have not contributed to the balance in Account 1589 and therefore are not party to the disposition of the balance in this account.

Bluewater reached out to OEB Board Staff to request that the 2018 IRM Model be unlocked (for Sheet 4 Billing Determinants) so that the kWh and kW can be removed related to the Intermediate and Streetlighting customers in order that the residual kWh be allocated to the remaining non-RPP Class B customers that did contribute to the balance in Account 1589. Table 5 below details the kWh and kW related to the Intermediate and Streetlighting customers that were deducted to determine the remaining Non-RPP customers kWh and kW.

Table 5 – kWh/kW related to customers charged Actual GA rate

		Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Other Cust on Actual GA Rate - kWh	Cust on Actual GA Rate - kW	Metered kWh for Non-RPP Customers (excluding WMP, and excluding customers charged Actual GA rate)	Metered kW for Non-RPP Customers (excluding WMP, and excluding customers charged Actual GA rate)
Rate Class	Unit								
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615	-	12,257,844	-			12,257,844	-
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081	-	17,544,101	-			17,544,101	-
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	207,887,226	575,500	159,802,743	452,340			159,802,743	452,340
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	156,593,665	320,386	156,593,665	320,386	63,952,979	142,091	92,640,686	178,295
LARGE USE SERVICE CLASSIFICATION	kW	281,637,471	436,453	156,276,815	245,176			156,276,815	245,176
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667	-	-	-			-	-
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	497,069	1,205	36,635	96			36,635	96
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,119,606	13,686	5,119,606	13,686	5,119,606	13,686	-	-
TOTAL		1,012,644,401	1,347,230	507,631,409	1,031,684	69,072,585	155,777	438,558,824	875,907

The OEB has included methodology and calculations in the 2018 IRM rate model (Sheet 6, and Sheet 6.1a) to appropriately allocate a portion of the amounts accumulated in Account 1589 for the period of time (January to June 2016) prior to customers becoming Class A customers. As noted above, there were 2 new transition Class A customers in 2016, however they were both in the Intermediate rate class for all of 2016, therefore for the period of time prior to becoming Class A (January to June 2016)

they were charged GA based on the actual GA rate and thus no amount was booked to Account 1589 related to these 2 transition customers. As a result, Sheet 6.1a was not required.

The total amount requested for disposition for Account 1589 – RSVA Global Adjustment is -$353,663, to be returned to the remaining non-RPP Class B, Non-WMP, non-Class A customers. Sheet 6.1 GA in the 2018 IRM model calculates the GA rate rider for the applicable customers, and the rate is -$.0019/kWh and is detailed in Table 6 below. Bluewater proposes to return this amount over a one year period commencing May 1, 2018.

Table 6 – GA Rate Rider (from Sheet 6.1 of 2018 IRM Model)

		Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	12,257,844	-	-	12,257,844	6.46%	$ (22,860.00)	-0.0019	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	17,544,101	-	-	17,544,101	9.25%	$ (32,718.00)	-0.0019	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	159,802,743	-	-	159,802,743	84.27%	$ (298,017.00)	-0.0019	kWh
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	92,640,686	56,064,478	36,576,208	-	0.00%	$ -	0.0000	
LARGE USE SERVICE CLASSIFICATION	kWh	156,276,815	142,239,350	14,037,464	-	0.00%	$ -	0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	-	-	-	-	0.00%	$ -	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	36,635	-	-	36,635	0.02%	$ (68.00)	-0.0019	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	-	-	-	-	0.00%	$ -	0.0000	
	Total	438,558,825	198,303,828	50,613,672	189,641,324	100.0%	$ (353,663.00)		

The remaining disposition for the Group 1 accounts excluding Global Adjustment and excluding CBR Class B (to be discussed further below) is -$780,429.

Table 7 below summarizes the amount of the disposition and the calculation of the rate riders by rate category for the Deferral/Variance Accounts.

Table 7 – Deferral and Variance Account Balances for Proposed Disposition

		Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider $/kWh	Deferral/Variance Account Rate Rider $/kW
Rate Class	Unit				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	$ (246,611)		(0.0010)	-
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	$ (98,698)		(0.0010)	0.0000
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	$ 87,552	$ (277,931)	0.1521	(0.4911)
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	$ (148,320)		(0.4629)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	$ 125,243	$ (214,057)	0.2870	(0.8731)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	$ (2,121)		(0.0010)	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	$ (486)		(0.4037)	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	$ (4,999)		(0.3653)	0.0000
Total		$ (288,441)	$ (491,988)		
Grand Total for Disposition			$ (780,429)		

D - Capacity Based Demand Response (CBR)

Bluewater is proposing to dispose of 'Variance WMS - Sub-Account CBR – Class B' through this application. The total amount including carrying charges is $56,310.

Bluewater has 2 customers that transitioned to Class A in 2016, therefore they did contribute to the variance in Sub-Account CBR – Class B for the period January to June 2016. The 2018 IRM model includes Sheets 6.2 and 6.2a which allocates a portion of the CBR Class B to the transition customers.

However, Bluewater had to create an alternate sheet 6.2a in order to correctly calculate the portion allocated to the transition Customer 1 and transition Customer 2. The alternate sheet is required because one of the customers moved from the GS 1000-4999 kW rate class to the Large Use rate class effective August 2017. An excerpt from Sheet 6 is detailed below. The customer was in the GS 1000-4999 for the period Jan-June therefore the kWh and kW are correctly presented in the GS 1000-4999 rate class below (as well as in Sheet 4). Thus, the kWh presented in January to June of 23,190,082 pertains to 2 customers not one. However, in order to correctly determine the amount to be allocated to Customer 1 and Customer 2 an alternate sheet was created that splits the 23,190,082 kWh for the two customers, to determine the percentage allocation for each and is presented in Table 9 further below.

Table 8 – GS 1000-4999 kW Jan-June kWh representing 2 customers usage

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2016	
			January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	23,190,082	13,386,127
		kW	57,120	24,946
		Class A/B	B	A
Customer 2	LARGE USE SERVICE CLASSIFICATION	kWh		14,037,464
		kW		32,673
		Class A/B	B	A

Table 9 – REVISED Sheet 6.2a CBR allocation to Transition Customers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B

Year(s) in which CBR Class B Balance accumulated	2016	**(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)**

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	633,388,421	633,388,421	
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	23,190,082	23,190,082	-
Transition Customers' Portion of Total Consumption	C=B/A	3.66%	610,198,339	-

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	D	$ 56,310
Transition Customers Portion of CBR Class B Balance	E=D*C	$ 2,062
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	$ 54,248

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2					
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016**	**Metered Class B Consumption (kWh) for**	**% of kWh**	**Customer Specific CBR Class B Allocation During the Period They**	**Monthly Equal Payments**
Customer 1		7,503,539	7,503,539		32.36%	$ 667	$ 56
Customer 2		15,686,543	15,686,543		67.64%	$ 1,395	$ 116
Total		23,190,082	23,190,082	-	100.00%	$ 2,062	$ 172

Bluewater will approach the two customers in order to settle the CBR amounts with them totalling $2,062.

The total remaining amount requested for disposition in Sub-Account CBR is $56,310 less $2,062 pertaining to the 2 transition customers leaving $54,248 to be disposed to the remaining Class B customers. Sheet 6.2 details the calculation, and the resulting rate rider is displayed in Table 10 below. Bluewater proposes to recover this over a one year period commencing May 1, 2018.

Table 10 – Proposed Disposition for Sub-Account CBR – Class B

		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	kWh	40.2%	$21,826	0.0001	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	16.4%	$8,895	0.0001	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	32.0%	$17,379	0.0307	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	10.1%	$5,477	0.0385	kW
LARGE USE SERVICE CLASSIFICATION	kWh	0.0%	$0	-	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.4%	$190	0.0001	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0.1%	$43	0.0357	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0.8%	$438	0.0320	kW
	Total	100.0%	$54,248		

E - Settlement Process with IESO

Section 3.2.5.2 of the Filing Requirements requests that distributors provide a description of its settlement process with the IESO or host distributor, and Bluewater responds as follows:

- Bluewater purchases energy from three sources: the IESO, Hydro One Networks Inc. ("HONI"), and retail embedded generators. This power is purchased at the Hourly Ontario Energy Price ("HOEP"). The power is then sold to our customers at the Regulated Price Plan Time of Use ("RPP TOU") or RPP Tiered Rates, weighted-average price ("WAP") or HOEP and the settlement process for each group of customers is detailed below:

    1. Embedded Generation
        a. Bluewater pays the embedded generator their contract price for the generation injected to the distribution system.
        b. Bluewater collects from the IESO the difference between HOEP and the contract price it pays to the generator.
        c. All settlement for embedded generators is based on actual billed interval consumption so there is no estimation.
    2. Class B NON-RPP
        a. Non-RPP customers pay either the HOEP or WAP for commodity charges and they pay GA.
        b. When billing Class B customers for Residential, GS<50, GS>50, Unmetered Scattered Load and Sentinel lighting, Bluewater calculates a weighted average 1st estimate Global Adjustment ("GA"), which is weighted by NSLS data for the specific billing period of each customer, and that rate is applied to the customer's total consumption for the billing period.
        c. Any difference between the customer billed 1st Estimate GA and the actual GA from the IESO and HONI invoice is booked to the applicable GA variance account.

d. For customers in the GS>50 – Intermediate and Streetlighting rate classes, an enhancement to the settlement process has been made whereby as of January 1, 2016 the customers are charged the Actual GA each month rather than the 1st estimate GA. We are able to do this for these rate classes, as all customers within each rate class are billed on a calendar month basis. Therefore, we are able to wait to bill these customers until the Actual GA rate is available from the IESO and apply the Actual rate to customer's bills. This coincides with the same rate we are charged from the IESO which results in no variance for these classes being booked to the Global Adjustment variance account.

3. RPP

a. RPP Customers pay either TOU or Tiered Rates for commodity and those rates include GA.

b. For RPP customers, Bluewater performs all settlement calculations during the billing process, on actual billed consumption.

c. During the billing process, the system calculates how much GA, using the weighted average 1st Estimate, is applicable to the customer's billed consumption for the billing period. This value is booked to the applicable GL account and submitted to the IESO for settlement (i.e. to be recoverable from the IESO if it is a debit balance). This is required because the IESO and HONI power bill invoices include a GA charge for 100% of Bluewater's load. Thus, we submit for recovery of the GA portion related to the RPP load given that RPP load does not attract GA charges.

d. During the billing process, the system calculates the HOEP/WAP that is applicable to the customer's billed consumption and this value is booked to the applicable GL account.

e. During the billing process, the system calculates how much RPP (either TOU or at Tiered Rates) is applicable to the customer's billed consumption and this value is booked to the applicable GL account.

f. The difference between part (d) and (e) above is then submitted to the IESO for settlement (i.e. to be recoverable from the IESO if it is a debit balance)

4. Class A customers
   a. Each month the IESO allocates an amount of GA to the Bluewater invoice related to Class A customers. That amount is fully allocated to each of the Class A customers based on their peak demand factor established for the year.
   b. There is no variance accumulated as the entire GA value is allocated each month to the applicable customers.

5. Update related to the OEB letter dated May 23, 2017 'Guidance on the Disposition of Accounts 1588 and 1589'

   a. Bluewater would like to outline a new process pursuant to the OEB letter dated May 23, 2017 which outlined a mandatory true up of RPP settlement claims relating to GL 1588 (Cost of Power) and GL 1589 (Global Adjustment).
   b. Our monthly IESO submission for RPP settlement has always been based on billings in the respective month, which in effect was our estimate for the RPP settlement amounts for both COP and GA. This will continue in the future for each 1598 submission.
   c. The new true-up process calculates what the RPP settlement should have been for each month based on actual rates and actual calendar month consumption once known.
   d. Thus, the true-up amount is the difference between the original estimate for the applicable month, and the actual amount once known.
   e. The true-up amount is known two months after the original IESO submission due to the availability of consumption data and actual rates.

f. The true-up amount is recorded in the applicable GL account two months after the month for which the true-up pertains, and will then form part of that month's RPP settlement claim.
g. The actual calendar month consumption data comes from metered data, using smart meters in most cases. Where smart meter data is not available, a prorated KWh is calculated for a calendar month using meter reads and the Net System Load Shape (NSLS) (i.e. for Tier 1 and Tier 2 customers).
h. The Hourly Ontario Energy Price (HOEP) is used when calculating the true-up for smart meter consumption.
i. Bluewater Power's Weighted Average Price (WAP) is used when calculating the true-up for non-smart meter prorated consumption (Tier 1 and Tier 2).
j. Bluewater Power started this new true-up process for consumption effective January 1, 2017.
k. Bluewater Power informed the IESO that the first true-up, which encompassed the period from January to June 2017, was submitted with the August 2017 settlement claim. Thereafter, it will be submitted monthly.
l. The audited balances in GL 1588 and 1589 at December 31, 2016 (and each prior year end) include an accrual representing the unbilled RPP consumption. This, along with the reversal of the December 31, 2015 accrual, and billings during 2017, ensures that both accounts reflect 2017 calendar month consumption.
m. No RPP settlement true-up claims have been made with the IESO for the last quarter of 2016. Accordingly, no adjustment is made in the DVA continuity schedule as would otherwise be required as per the OEB letter dated May 23, 2017.

Bluewater confirms that it uses accrual accounting for financial reporting purposes each month and at year end.

F. Global Adjustment Workform

Starting for 2018 rate applications, the OEB has introduced a 'GA Analysis Workform' which compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs.

Bluewater has two rate classes that are billed on the Actual GA rate (GS 1000-4999 kW and Streetlighting), and the remaining Class B customers are billed based on the 1st Estimate GA. Therefore the GA workform has been modified to add columns to segregate the kWh related to the customers charged the Actual GA rate from the remaining Class B customers who are charged based on the 1st Estimate GA rate. The net result comparing the amount collected from customers for GA and the amount paid related to GA is a variance of approximately $127,000 (before reconciling adjustments) on a total GA expense amount of almost $29 million which is a -0.8% variance and is below the OEB determined materiality threshold of +/- 1%. When including a reconciling item related to the impact of short and long term load transfers, the variance is -0.74%.

6. Tax Changes

Bluewater's corporate tax rate included in its 2013 Cost of Service Application is 24.44%. The current corporate tax rate is 26.5%

The OEB has determined that under the IRM plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies.

The difference between the tax rate embedded in base distribution rates, and the current tax rate leads to an incremental tax liability of $60,985 per year. When shared 50/50, the amount to be recovered from rate payers is $30,493.

In Bluewater's 2016 IRM application EB-2015-0053, the amount of $30,493 was deemed immaterial and was booked to Account 1595 for future disposition, as noted in page 5 of the Decision (excerpt below):

> **Findings**
>
> The OEB agrees with Bluewater Power's request to record this amount in the variance account for future disposition. Accordingly, The OEB directs Bluewater Power to record the tax sharing charge of $30,493 in variance Account 1595 by June 30, 2016 for disposition at a future date.

In Bluewater's 2017 IRM application EB-2016-0057, the amount of $30,493 was also booked to Account 1595 for future disposition, as noted on page 6 of the Decision (excerpt below):

> **Findings**
>
> The OEB agrees with Bluewater Power's proposal. Accordingly, the OEB directs Bluewater Power to record the tax sharing of $30,493 in variance Account 1595 by June 30, 2017 for disposition at a future date.

The current 2018 IRM application represents the third year of the accumulation of the 50% portion of the tax savings amount. At this time, Bluewater requests a rate rider in order to recover the accumulated amount of $92,430 including carrying charges. Table 11 below details the principal amounts and the carrying charges projected to April 30, 2018.

Table 11 – Tax Sharing Amount

Principal May 1, 2016	Principal May 1, 2017	Principal May 1, 2018	Carrying Charges Jun to Dec, 2016	Carrying Charges Jan to Dec, 2017	Carrying Charges Jun to Dec, 2017	Carrying Charges Jan to Apr, 2018	Total
$ 30,493	$ -	$ -	$ 196	$ 335	$ -	$ 112	$ 31,136
$ -	$ 30,493	$ -	$ -	$ -	$ 196	$ 112	$ 30,801
$ -	$ -	$ 30,493	$ -	$ -	$ -	$ -	$ 30,493
$ 30,493	$ 30,493	$ 30,493	$ 196	$ 335	$ 196	$ 224	$ 92,430

Given that Bluewater is requesting disposition of three years of tax savings amounts, Sheet 9 of the 2018 IRM model required modifications in order to reflect disposition of $92,430 rather than the one year amount of $30,493. Table 12 below utilizes the billing determinants as produced from Sheet 9, but calculates the rate riders based on the proposed disposition of $92,430 over a one year period commencing May 1, 2018. The rate riders presented below were entered into 'Sheet 18. Additional Rates' on the 2018 IRM model, and are reflected in the Final Tariff Schedule.

Table 12 – Tax Sharing Rate Rider Calculation

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	% Total Revenue (Sheet 9 calculation)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615		53.7%	49,635	0.13	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081		14.0%	12,940	0.0001	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	207,887,226	575,500	15.6%	14,419	0.0251	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	156,593,665	320,386	4.8%	4,437	0.0138	kW
LARGE USE SERVICE CLASSIFICATION	kW	281,637,471	436,453	7.6%	7,025	0.0161	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667		0.5%	462	0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	497,069	1,205	0.3%	277	0.2301	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,119,606	13,686	3.5%	3,235	0.2364	kW
Total		1,012,644,401	1,347,230	100%	$92,430		

7. Proposed Rates and Tariffs

The rates proposed in this application are found at Tab 5 –Proposed Rates, and the detailed bill impacts by rate class are found at Tab 6 – Bill Impacts.

8. Bill Impacts

The bill impacts from the proposed rates are summarized in Table 13 below.

Table 13 – Proposed Monthly Bill Impacts

			A (Fixed, Variable, Tax Savings)		B (Line losses, deferral accounts, LV, CBR, SME)		C = B + (RTSR)		Total = A + B + C + Commodity	
	Usage	Units	$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750	kWh	$ 0.14	0.4%	$ 0.97	2.8%	$ 1.28	2.9%	$ 1.34	1.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	2000	kWh	$ (0.15)	-0.2%	$ 2.05	2.8%	$ 2.68	2.8%	$ 2.81	0.9%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - RPP	130	kW	$ (32.39)	-4.2%	$ 21.87	3.2%	$ 38.60	3.0%	$ 43.62	0.7%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	2400	kW	$ 124.34	1.6%	$ 271.86	4.1%	$ 605.46	3.3%	$ 684.17	0.4%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	11000	kW	$ 987.23	2.1%	$ 11,325.03	35.9%	$ 11,325.03	35.9%	$ 12,797.28	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	700	kWh	$ 1.95	5.5%	$ 2.65	7.2%	$ 2.87	6.3%	$ 3.24	2.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	0.26	kW	$ 0.87	2.6%	$ 1.21	3.7%	$ 1.29	3.6%	$ 1.45	2.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	1050	kW	$ 1,013.22	2.6%	$ 1,466.66	3.9%	$ 1,569.98	3.8%	$ 1,774.07	3.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	298	kWh	$ 2.67	9.8%	$ 3.00	10.5%	$ 3.12	9.6%	$ 3.28	5.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750	kWh	$ 0.14	0.4%	$ (1.21)	-3.3%	$ (0.90)	-2.0%	$ (1.01)	-0.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2000	kWh	$ (0.15)	-0.2%	$ (3.75)	-4.8%	$ (3.12)	-3.1%	$ (3.53)	-0.9%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP	130	kW	$ (32.39)	-4.2%	$ (111.53)	-15.3%	$ (94.80)	-7.2%	$ (107.12)	-1.3%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP	400	kW	$ (104.67)	-5.1%	$ (227.71)	-12.1%	$ (176.23)	-4.7%	$ (199.14)	-1.1%

All of which is respectfully submitted.

2 – Rate Generator Model

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Version 1.0

Utility Name	Bluewater Power Distribution Corporation
Assigned EB Number	EB-2017-0027
Name of Contact and Title	Leslie Dugas
Phone Number	519-337-8201 Ext 2255
Email Address	ldugas@bluewaterpower.com
We are applying for rates effective	May 1, 2018
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2015**
Please indicate the last Cost of Service Re-Basing Year	**2013**

Legend

Pale green cells represent input cells.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A[5]	1580
Variance WMS – Sub-account CBR Class B[5]	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595
Disposition and Recovery/Refund of Regulatory Balances (2016)	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	**1589**
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**
Total including Account 1568	

				2011
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments[1] during 2011	Closing Principal Balance as of Dec 31, 2011
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

3. Continuity Schedule

Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments[1] during 2011	Closing Interest Amounts as of Dec 31, 2011
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

				2012
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments[1] during 2012	Closing Principal Balance as of Dec 31, 2012
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
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0	0	0	0	0

3. Continuity Schedule

Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments[1] during 2012	Closing Interest Amounts as of Dec 31, 2012
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
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0				0
0				0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
				0
0	0	0	0	0

				2013
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments[1] during 2013	Closing Principal Balance as of Dec 31, 2013
0				0
0				0
0				0

Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments[1] during 2013	Closing Interest Amounts as of Dec 31, 2013
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
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0				0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0				0
0	0	0	0	0

				2014
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments[1] during 2014	Closing Principal Balance as of Dec 31, 2014
0			(99,368)	(99,368)
0			28,565	28,565
0			(1,863,248)	(1,863,248)
0				0
0				0
0			317,592	317,592
0			(56,548)	(56,548)
0			370,885	370,885
0			2,668,006	2,668,006
0			(66,733)	(66,733)
0			(109,461)	(109,461)
0				0
0				0
0				0
0				0
0				0
0				0
0	0	0	2,668,006	2,668,006
0	0	0	(1,478,316)	(1,478,316)
0	0	0	1,189,690	1,189,690
0			126,751	126,751
0	0	0	1,316,441	1,316,441

Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments[1] during 2014	Closing Interest Amounts as of Dec 31, 2014
0			(1,501)	(1,501)
0			1,087	1,087
0			(38,899)	(38,899)
0				0
0				0
0			(158)	(158)
0			678	678
0			29,149	29,149
0			27,676	27,676
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0				0
0	0	0	27,676	27,676
0	0	0	(9,644)	(9,644)
0	0	0	18,032	18,032
0			1,328	1,328
0	0	0	19,360	19,360

				2015
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments[1] during 2015	Closing Principal Balance as of Dec 31, 2015
(99,368)	69,111	(61,591)		31,334
28,565	(4,602)	29,148		(5,185)
(1,863,248)	(2,087,997)	(1,182,611)		(2,768,634)
0	32,370			32,370
0	185,009			185,009
317,592	71,668	15,168		374,092
(56,548)	47,479	(105,214)		96,145
370,885	17,752	(78,508)		467,145
2,668,006	2,651,306	833,782	(2,325,819)	2,159,711
(66,733)		(66,733)		0
(109,461)				(109,461)
0	(35,926)			(35,926)
0	(20,002)			(20,002)
0	(305,505)			(305,505)
0				0
0				0
0				0
2,668,006	2,651,306	833,782	(2,325,819)	2,159,711
(1,478,316)	(2,030,643)	(1,450,341)	0	(2,058,618)
1,189,690	620,663	(616,559)	(2,325,819)	101,093
126,751	160,438			287,189
1,316,441	781,101	(616,559)	(2,325,819)	388,282

Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments[1] during 2015	Closing Interest Amounts as of Dec 31, 2015
(1,501)	(554)	(1,641)		(414)
1,087	130	1,196		21
(38,899)	(23,129)	(68,233)		6,205
0	97			97
0	608			608
(158)	4,390	(7,426)		11,658
678	368	(6,826)		7,872
29,149	8,060	4,571		32,638
27,676	26,446	32,528	(4,911)	16,683
0		1,304		(1,304)
0	(860)			(860)
0				0
0				0
0	(3,420)			(3,420)
0				0
0				0
0				0
27,676	26,446	32,528	(4,911)	16,683
(9,644)	(14,310)	(77,055)	0	53,101
18,032	12,136	(44,527)	(4,911)	69,784
1,328	2,333			3,661
19,360	14,469	(44,527)	(4,911)	73,445

				2016
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments[1] during 2016	Closing Principal Balance as of Dec 31, 2016
31,334	90,895	(37,777)		160,006
(5,185)	(5,680)	(583)		(10,282)
(2,768,634)	(1,118,613)	(680,637)		(3,206,610)
32,370	(32,370)			0
185,009	55,533			240,542
374,092	127,345	302,424		199,013
96,145	243,578	48,666		291,057
467,145	(70,823)	449,393		(53,071)
2,159,711	(357,047)	1,834,224		(31,560)
0				0
(109,461)		(109,461)		0
(35,926)	243			(35,683)
(20,002)	(184)			(20,186)
(305,505)	273,665			(31,840)
0	859,832			859,832
0	30,493			30,493
0				0
2,159,711	(357,047)	1,834,224	0	(31,560)
(2,058,618)	453,914	(27,975)	0	(1,576,729)
101,093	96,867	1,806,249	0	(1,608,289)
287,189		0		287,189
388,282	96,867	1,806,249	0	(1,321,100)

					2017			
Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments[1] during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017
(414)	1,020	(586)		1,192	69,111	1,182	90,895	10
21	(107)	(121)		35	(4,602)	74	(5,680)	(39)
6,205	(33,352)	16,247		(43,394)	(2,087,997)	(40,561)	(1,118,613)	(2,833)
97	(97)			0			0	0
608	2,669			3,277	185,009	3,312	55,533	(35)
11,658	2,302	13,084		876	71,668	(379)	127,345	1,255
7,872	1,265	8,439		698	47,479	127	243,578	571
32,638	1,393	33,219		812	17,752	(322)	(70,823)	1,134
16,683	13,360	30,418		(375)	325,487	(8,978)	(357,047)	8,603
(1,304)		(1,304)		0			0	0
(860)	(1,245)	(2,105)		0		1,245	0	(1,245)
0				0	(35,926)	(525)	243	525
0				0	(20,002)	(292)	(184)	292
(3,420)	(787)			(4,207)			(31,840)	(4,207)
0	8,893			8,893			859,832	8,893
0	196			196			30,493	196
0				0			0	0
16,683	13,360	30,418	0	(375)	325,487	(8,978)	(357,047)	8,603
53,101	(17,850)	66,873	0	(31,622)	(1,757,508)	(36,139)	180,779	4,517
69,784	(4,490)	97,291	0	(31,997)	(1,432,021)	(45,117)	(176,268)	13,120
3,661	3,159			6,820	287,189	7,873	0	(1,053)
73,445	(1,331)	97,291	0	(25,177)	(1,144,832)	(37,244)	(176,268)	12,067

Projected Interest on Dec-31-16 Balances

2.1.7 RRR

Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 [2]	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 [2]	Total Interest		Total Claim	As of Dec 31, 2016
1,000	329	1,339		92,234	161,198
(62)	(21)	(122)		(5,802)	(10,247)
(12,305)	(4,045)	(19,183)		(1,137,796)	(3,006,185)
		0		0	0
611	201	777		56,310	243,819
1,401	461	3,117		130,462	199,889
2,679	881	4,131		247,709	291,755
(779)	(256)	99		(70,724)	(52,260)
(3,928)	(1,291)	3,384		(353,663)	(31,935)
		0	☐ Check to Dispose of Account	0	0
		(1,245)	☐ Check to Dispose of Account	0	0
		525	☐ Check to Dispose of Account	0	(35,683)
		292	☐ Check to Dispose of Account	0	(20,186)
(350)	(115)	(4,672)	☑ Check to Dispose of Account	(36,512)	(36,047)
		8,893	☐ Check to Dispose of Account	0	868,725
		196	☐ Check to Dispose of Account	0	30,689
		0	☐ Check to Dispose of Account	0	0
(3,928)	(1,291)	3,384		(353,663)	(31,935)
(7,805)	(2,565)	(5,853)		(724,119)	(1,608,354)
(11,733)	(3,856)	(2,469)		(1,077,782)	(1,640,289)
1,053		0		0	294,009
(10,680)	(3,856)	(2,469)		(1,077,782)	(1,346,281)

Variance RRR vs. 2016 Balance *(Principal + Interest)*
(0)
0
243,819
0
(0)
(0)
0
(1)
(0)
0
0
(0)
(0)
(0)
(0)
(0)
0
(0)
(3)
(3)
(0)
(4)

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Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2013) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615	0	12257844	0	0	0	254,829,615	0	29%		32,491
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081	0	17544101	0	0	0	103,858,081	0	11%		3,472
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	207,887,226	575,500	159802743.1	452340	4,977,823	9542	202,909,403	565,958	25%		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	156,593,665	320,386	92640686	178295	0	0	156,593,665	320,386	18%		
LARGE USE SERVICE CLASSIFICATION	kW	281,637,471	436,453	156276815	245176	125,360,656	191277	156,276,815	245,176	15%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667	0	0	0	0	0	2,221,667	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	497,069	1,205	36635.4	96	0	0	497,069	1,205	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,119,606	13,686	0	0	0	0	5,119,606	13,686	1%		
	Total	1,012,644,401	1,347,230	438,558,825	875,907	130,338,479	200,819	882,305,922	1,146,411	100%	0	35,963

Threshold Test

Total Claim (including Account 1568)	($1,077,782)
Total Claim for Threshold Test (All Group 1 Accounts)	($1,077,782)
Threshold Test (Total claim per kWh) [2]	($0.0011)

1568 Account Balance from Continuity Schedule	**0**
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2013)	1568
RESIDENTIAL SERVICE CLASSIFICATION	25.2%	90.3%	28.9%	23,210	(5,242)	(328,621)	32,830	62,335	(20,427)	(10,698)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.3%	9.7%	11.8%	9,460	(560)	(133,932)	13,380	25,405	(8,325)	(4,126)	0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	20.5%	0.0%	23.0%	18,935	0	(261,666)	26,783	50,853	(16,265)	(9,018)	0
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	15.5%	0.0%	17.7%	14,263	0	(201,939)	20,174	38,305	(12,552)	(6,572)	0
LARGE USE SERVICE CLASSIFICATION	27.8%	0.0%	17.7%	25,652	0	(201,530)	36,284	68,893	(12,527)	(5,586)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.3%	202	0	(2,865)	286	543	(178)	(110)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.1%	45	0	(641)	64	122	(40)	(37)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.6%	466	0	(6,602)	660	1,252	(410)	(365)	0
Total	100.0%	100.0%	100.0%	92,234	(5,802)	(1,137,796)	130,462	247,709	(70,724)	(36,512)	0

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Incentive Regulation Model for 2018 Filers

1	**Please enter the Year the Account 1589 GA Balance was Last Disposed.**	2015	**(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)**
2a	**Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?**	Yes	**(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)**
2b	**Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).**	Yes	**(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)**
3a	**Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.**	2	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2016	
			January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	23,190,082	13,386,127
		kW	57,120	24,946
		Class A/B	B	A
Customer 2	LARGE USE SERVICE CLASSIFICATION	kWh		14,037,464
		kW		32,673
		Class A/B	B	A

3b	**Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).**	4	

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	34,229,452
		kW	53,817
Customer A2	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	21,835,026
		kW	42,412
Customer A3	LARGE USE SERVICE CLASSIFICATION	kWh	83,475,865
		kW	124,046
Customer A4	LARGE USE SERVICE CLASSIFICATION	kWh	58,763,485
		kW	88,457

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Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	**12**
Proposed Rate Rider Recovery Period (in months)	**12**

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	12,257,844	0	0	12,257,844	6.5%	($22,860)	-$0.0019	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	17,544,101	0	0	17,544,101	9.3%	($32,718)	-$0.0019	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	159,802,743	0	0	159,802,743	84.3%	($298,017)	-$0.0019	kWh
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	92,640,686	56,064,478	36,576,208	0	0.0%	$0	$0.0000	
LARGE USE SERVICE CLASSIFICATION	kWh	156,276,815	142,239,350	14,037,464	1	0.0%	$0	$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	36,635	0	0	36,635	0.0%	($68)	-$0.0019	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
Total		438,558,825	198,303,828	50,613,672	189,641,324	100.0%	($353,663)		

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Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed **2015**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	189,641,323	189,641,323
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	23,190,082	23,190,082
Transition Customers' Portion of Total Consumption	C=B/A	**12.23%**	

Allocation of Total GA Balance $

Total GA Balance	D	-$ 353,663
Transition Customers Portion of GA Balance	E=C*D	$ -
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-$ 353,663

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		2				
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016**	**% of kWh**	**Customer Specific GA Allocation During the Period They Were a Class B customer**	**Monthly Equal Payments**
Customer 1		23,190,082	23,190,082	100.00%	$ -	$ -
Customer 2		0	0	0.00%	$ -	$ -
Total		23,190,082	23,190,082	100.00%	$ -	

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Incentive Regulation Model for 2018 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers

Year(s) in which CBR Class B Balance accumulated 2016 **(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)**

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	633,388,421	633,388,421	
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	23,190,082	23,190,082	-
Transition Customers' Portion of Total Consumption	C=B/A	3.66%	610,198,339	-

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	D	$ 56,310
Transition Customers Portion of CBR Class B Balance	E=D*C	$ 2,062
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	$ 54,248

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2					
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016**	**Metered Class B Consumption (kWh) for**	**% of kWh**	**Customer Specific CBR Class B Allocation During the Period They**	**Monthly Equal Payments**
Customer 1		7,503,539	7,503,539		32.36%	$ 667	$ 56
Customer 2		15,686,543	15,686,543		67.64%	$ 1,395	$ 116
Total		23,190,082	23,190,082	-	100.00%	$ 2,062	$ 172

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Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption Minus WMP		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615	0	0	0	0	0	254,829,615	0	40.2%	$21,826	$0.0001	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081	0	0	0	0	0	103,858,081	0	16.4%	$8,895	$0.0001	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	202,909,403	565,958	0	0	0	0	202,909,403	565,958	32.0%	$17,379	$0.0307	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	156,593,665	320,386	56,064,478	96,229	36,576,208	82,066	63,952,979	142,091	10.1%	$5,477	$0.0385	kW
LARGE USE SERVICE CLASSIFICATION	kWh	156,276,815	245,176	142,239,350	212,503	14,037,464	32,673	1	0	0.0%	$0	$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667	0	0	0	0	0	2,221,667	0	0.4%	$190	$0.0001	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	497,069	1,205	0	0	0	0	497,069	1,205	0.1%	$43	$0.0357	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,119,606	13,686	0	0	0	0	5,119,606	13,686	0.8%	$438	$0.0320	kW
Total		882,305,922	1,146,411	198,303,828	308,732	50,613,672	114,739	633,388,421	722,940	100.0%	$54,248		

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Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615	0	254,829,615	0	(246,611)		(0.0010)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081	0	103,858,081	0	(98,698)		(0.0010)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	207,887,226	575,500	202,909,403	565,958	87,552	(277,931)	0.1521	(0.4911)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	156,593,665	320,386	156,593,665	320,386	(148,320)		(0.4629)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	281,637,471	436,453	156,276,815	245,176	125,243	(214,057)	0.2870	(0.8731)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667	0	2,221,667	0	(2,121)		(0.0010)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	497,069	1,205	497,069	1,205	(486)		(0.4037)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,119,606	13,686	5,119,606	13,686	(4,999)		(0.3653)	0.0000	0.0000	
											(780,429.00)

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Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	54,764

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2013**	**2018**
Taxable Capital **(if you are not claiming capital tax, please enter your OEB-Approved Rate Base)**	64,468,782	$ 64,468,782
Deduction from taxable capital up to $15,000,000		$ -
Net Taxable Capital	$ 64,468,782	$ 64,468,782
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 1,696,727	$ 1,696,727
Corporate Tax Rate	24.44%	26.50%
Tax Impact	$ 359,869	$ 394,869
Grossed-up Tax Amount	$ 476,251	$ 537,236
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 476,251	$ 537,236
Total Tax Related Amounts	$ 476,251	$ 537,236
Incremental Tax Savings		$ 60,985
Sharing of Tax Amount (50%)		**$ 30,493**

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Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,122	256,986,232		15.48	0.0211		5,966,983	5,422,409	0	11,389,392	52.4%	47.6%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,544	98,884,257		26.60	0.0186		1,131,245	1,839,247	0	2,970,492	38.1%	61.9%	0.0%	14.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	438	223,014,610	621,654	142.00		4.1269	746,352	0	2,565,504	3,311,856	22.5%	0.0%	77.5%	15.6%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	12	157,447,994	334,928	3121.63		1.6835	449,515	0	563,851	1,013,366	44.4%	0.0%	55.6%	4.8%
LARGE USE SERVICE CLASSIFICATION	kW	3	248,880,320	398,329	24427.60		1.8345	879,394	0	730,735	1,610,128	54.6%	0.0%	45.4%	7.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	260	2,214,914		11.95	0.0325		37,284	71,985	0	109,269	34.1%	65.9%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	445	620,940	1,450	3.85		25.3845	20,559	0	36,808	57,367	35.8%	0.0%	64.2%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,140	9,039,916	24,522	2.40		18.5659	292,032	0	455,273	747,305	39.1%	0.0%	60.9%	3.5%
Total		46,964	997,089,183	1,380,883				9,523,363	7,333,641	4,352,170	21,209,174				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615		16,375	0.00	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081		4,271	0.0000	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	207,887,226	575,500	4,761	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	156,593,665	320,386	1,457	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	281,637,471	436,453	2,315	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667		157	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	497,069	1,205	82	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,119,606	13,686	1,074	0.0000	kW
Total		1,012,644,401	1,347,230	$30,493		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Calculation of Tax Savings Rate Rider

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	% Total Revenue (Sheet 9 calculation)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	254,829,615		53.7%	49,635	0.13	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	103,858,081		14.0%	12,940	0.0001	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	207,887,226	575,500	15.6%	14,419	0.0251	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	156,593,665	320,386	4.8%	4,437	0.0138	kW
LARGE USE SERVICE CLASSIFICATION	kW	281,637,471	436,453	7.6%	7,025	0.0161	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,221,667		0.5%	462	0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	497,069	1,205	0.3%	277	0.2301	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,119,606	13,686	3.5%	3,235	0.2364	kW
Total		1,012,644,401	1,347,230	100%	$92,430		

$92,430 represents the three year accumulation of the 50/50 portion of the tax savings amounts - 2016 IRM, 2017 IRM and 2018 IRM

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Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066	254,829,615	0	1.0421	265,557,942
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0059	254,829,615	0	1.0421	265,557,942
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	103,858,081	0	1.0421	108,230,506
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052	103,858,081	0	1.0421	108,230,506
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4894	207,887,226	575,500		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0921	207,887,226	575,500		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.6440	156,593,665	320,386		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2935	156,593,665	320,386		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9276	281,637,471	436,453		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6227	281,637,471	436,453		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	2,221,667	0	1.0421	2,315,199
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052	2,221,667	0	1.0421	2,315,199
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8870	497,069	1,205		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6512	497,069	1,205		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8774	5,144,682	13,686		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6175	5,144,682	13,686		

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Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.66	$ 3.66	$ 3.66
Line Connection Service Rate	kW	$ 0.87	$ 0.87	$ 0.87
Transformation Connection Service Rate	kW	$ 2.02	$ 2.02	$ 2.02

Hydro One Sub-Transmission Rates	Unit	2016		2017	2018
		January - 2016	February - December 2016		
Rate Description		**Rate**		**Rate**	**Rate**
Network Service Rate	kW	$ 3.4121	$ 3.3396	$ 3.1942	$ 3.1942
Line Connection Service Rate	kW	$ 0.7879	$ 0.7791	$ 0.7710	$ 0.7710
Transformation Connection Service Rate	kW	$ 1.8018	$ 1.7713	$ 1.7493	$ 1.7493
Both Line and Transformation Connection Service Rate	kW	$ 2.5897	$ 2.5504	$ 2.5203	$ 2.5203

If needed, add extra host here. (I)	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -
		Historical 2016	**Current 2017**	**Forecast 2018**
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	131,517	$3.66	$ 481,352	135,101	$0.87	$ 117,538	135,101	$2.02	$ 272,904	$ 390,442
February	130,193	$3.66	$ 476,506	132,762	$0.87	$ 115,503	132,762	$2.02	$ 268,179	$ 383,682
March	127,533	$3.66	$ 466,771	130,359	$0.87	$ 113,412	130,359	$2.02	$ 263,325	$ 376,737
April	122,150	$3.66	$ 447,069	123,504	$0.87	$ 107,448	123,504	$2.02	$ 249,478	$ 356,926
May	106,199	$3.66	$ 388,688	143,603	$0.87	$ 124,935	143,603	$2.02	$ 290,078	$ 415,013
June	131,801	$3.66	$ 482,392	155,811	$0.87	$ 135,556	155,811	$2.02	$ 314,738	$ 450,294
July	136,407	$3.66	$ 499,250	166,510	$0.87	$ 144,864	166,510	$2.02	$ 336,350	$ 481,214
August	146,901	$3.66	$ 537,636	171,258	$0.87	$ 148,994	171,258	$2.02	$ 345,941	$ 494,935
September	143,786	$3.66	$ 526,257	165,839	$0.87	$ 144,280	165,839	$2.02	$ 334,955	$ 479,235
October	113,486	$3.66	$ 415,359	128,467	$0.87	$ 111,766	128,467	$2.02	$ 259,503	$ 371,269
November	123,621	$3.66	$ 452,453	134,569	$0.87	$ 117,075	134,569	$2.02	$ 271,829	$ 388,904
December	137,039	$3.66	$ 501,563	153,624	$0.87	$ 133,653	153,624	$2.02	$ 310,320	$ 443,973
Total	1,550,633	$ 3.66	$ 5,675,296	1,741,407	$ 0.87	$ 1,515,024	1,741,407	$ 2.02	$ 3,517,600	$ 5,032,624

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,257	$3.4121	$ 41,823	12,257	$0.7879	$ 9,658	12,257	$1.8018	$ 22,085	$ 31,743
February	12,467	$3.3396	$ 41,635	12,467	$0.7791	$ 9,713	12,467	$1.7713	$ 22,083	$ 31,796
March	11,657	$3.3396	$ 38,930	11,657	$0.7791	$ 9,082	11,657	$1.7713	$ 20,648	$ 29,730
April	10,666	$3.3396	$ 35,619	10,666	$0.7791	$ 8,310	10,666	$1.7713	$ 18,892	$ 27,202
May	12,169	$3.3396	$ 40,641	12,169	$0.7791	$ 9,481	12,169	$1.7713	$ 21,556	$ 31,037
June	13,896	$3.3396	$ 46,406	13,896	$0.7791	$ 10,826	13,896	$1.7713	$ 24,614	$ 35,440
July	14,177	$3.3396	$ 47,345	14,177	$0.7791	$ 11,045	14,177	$1.7713	$ 25,112	$ 36,157
August	16,013	$3.3396	$ 53,478	16,013	$0.7791	$ 12,476	16,013	$1.7713	$ 28,364	$ 40,840
September	15,441	$3.3396	$ 51,568	15,441	$0.7791	$ 12,030	15,441	$1.7713	$ 27,351	$ 39,381
October	11,077	$3.3396	$ 36,994	11,077	$0.7791	$ 8,630	11,077	$1.7713	$ 19,621	$ 28,252
November	12,244	$3.3396	$ 40,891	12,244	$0.7791	$ 9,539	12,244	$1.7713	$ 21,688	$ 31,228
December	12,326	$3.3396	$ 41,164	12,326	$0.7791	$ 9,603	12,326	$1.7713	$ 21,833	$ 31,437
Total	154,391	$ 3.3454	$ 516,494	154,391	$ 0.7798	$ 120,394	154,391	$ 1.7737	$ 273,847	$ 394,242

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	143,774	$ 3.6389	$ 523,175	147,358	$ 0.8632	$ 127,196	147,358	$ 2.0018	$ 294,989	$ 422,185
February	142,660	$ 3.6320	$ 518,141	145,229	$ 0.8622	$ 125,216	145,229	$ 1.9986	$ 290,262	$ 415,478
March	139,190	$ 3.6332	$ 505,701	142,016	$ 0.8625	$ 122,494	142,016	$ 1.9996	$ 283,973	$ 406,467
April	132,816	$ 3.6343	$ 482,688	134,170	$ 0.8628	$ 115,758	134,170	$ 2.0002	$ 268,370	$ 384,128
May	118,368	$ 3.6271	$ 429,329	155,772	$ 0.8629	$ 134,416	155,772	$ 2.0006	$ 311,634	$ 446,050
June	145,697	$ 3.6294	$ 528,798	169,707	$ 0.8626	$ 146,382	169,707	$ 1.9996	$ 339,352	$ 485,734
July	150,584	$ 3.6298	$ 546,595	180,687	$ 0.8629	$ 155,909	180,687	$ 2.0005	$ 361,462	$ 517,371
August	162,914	$ 3.6284	$ 591,114	187,271	$ 0.8622	$ 161,470	187,271	$ 1.9987	$ 374,305	$ 535,775
September	159,227	$ 3.6289	$ 577,825	181,280	$ 0.8623	$ 156,310	181,280	$ 1.9986	$ 362,306	$ 518,616
October	124,563	$ 3.6315	$ 452,353	139,544	$ 0.8628	$ 120,396	139,544	$ 2.0003	$ 279,124	$ 399,521
November	135,865	$ 3.6311	$ 493,344	146,813	$ 0.8624	$ 126,614	146,813	$ 1.9993	$ 293,517	$ 420,132
December	149,365	$ 3.6336	$ 542,727	165,950	$ 0.8632	$ 143,256	165,950	$ 2.0015	$ 332,153	$ 475,410
Total	1,705,024	$ 3.63	$ 6,191,790	1,895,798	$ 0.86	$ 1,635,418	1,895,798	$ 2.00	$ 3,791,447	$ 5,426,866

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 5,426,866

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The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	131,517	$ 3.6600	$ 481,352	135,101	$ 0.8700	$ 117,538	135,101	$ 2.0200	$ 272,904	$ 390,442
February	130,193	$ 3.6600	$ 476,506	132,762	$ 0.8700	$ 115,503	132,762	$ 2.0200	$ 268,179	$ 383,682
March	127,533	$ 3.6600	$ 466,771	130,359	$ 0.8700	$ 113,412	130,359	$ 2.0200	$ 263,325	$ 376,738
April	122,150	$ 3.6600	$ 447,069	123,504	$ 0.8700	$ 107,448	123,504	$ 2.0200	$ 249,478	$ 356,927
May	106,199	$ 3.6600	$ 388,688	143,603	$ 0.8700	$ 124,935	143,603	$ 2.0200	$ 290,078	$ 415,013
June	131,801	$ 3.6600	$ 482,392	155,811	$ 0.8700	$ 135,556	155,811	$ 2.0200	$ 314,738	$ 450,294
July	136,407	$ 3.6600	$ 499,250	166,510	$ 0.8700	$ 144,864	166,510	$ 2.0200	$ 336,350	$ 481,214
August	146,901	$ 3.6600	$ 537,658	171,258	$ 0.8700	$ 148,994	171,258	$ 2.0200	$ 345,941	$ 494,936
September	143,786	$ 3.6600	$ 526,257	165,839	$ 0.8700	$ 144,280	165,839	$ 2.0200	$ 334,995	$ 479,275
October	113,486	$ 3.6600	$ 415,359	128,467	$ 0.8700	$ 111,766	128,467	$ 2.0200	$ 259,503	$ 371,270
November	123,621	$ 3.6600	$ 452,453	134,569	$ 0.8700	$ 117,075	134,569	$ 2.0200	$ 271,829	$ 388,904
December	137,039	$ 3.6600	$ 501,563	153,624	$ 0.8700	$ 133,653	153,624	$ 2.0200	$ 310,320	$ 443,973
Total	1,550,633	$ 3.66	$ 5,675,317	1,741,407	$ 0.87	$ 1,515,024	1,741,407	$ 2.02	$ 3,517,642	$ 5,032,666

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	12,257	$ 3.1942	$ 39,152	12,257	$ 0.7710	$ 9,450	12,257	$ 1.7493	$ 21,442	$ 30,892
February	12,467	$ 3.1942	$ 39,822	12,467	$ 0.7710	$ 9,612	12,467	$ 1.7493	$ 21,808	$ 31,420
March	11,657	$ 3.1942	$ 37,235	11,657	$ 0.7710	$ 8,988	11,657	$ 1.7493	$ 20,392	$ 29,379
April	10,666	$ 3.1942	$ 34,068	10,666	$ 0.7710	$ 8,223	10,666	$ 1.7493	$ 18,657	$ 26,881
May	12,169	$ 3.1942	$ 38,872	12,169	$ 0.7710	$ 9,383	12,169	$ 1.7493	$ 21,288	$ 30,671
June	13,896	$ 3.1942	$ 44,386	13,896	$ 0.7710	$ 10,714	13,896	$ 1.7493	$ 24,308	$ 35,021
July	14,177	$ 3.1942	$ 45,284	14,177	$ 0.7710	$ 10,930	14,177	$ 1.7493	$ 24,800	$ 35,730
August	16,013	$ 3.1942	$ 51,150	16,013	$ 0.7710	$ 12,346	16,013	$ 1.7493	$ 28,012	$ 40,358
September	15,441	$ 3.1942	$ 49,322	15,441	$ 0.7710	$ 11,905	15,441	$ 1.7493	$ 27,011	$ 38,917
October	11,077	$ 3.1942	$ 35,384	11,077	$ 0.7710	$ 8,541	11,077	$ 1.7493	$ 19,378	$ 27,918
November	12,244	$ 3.1942	$ 39,110	12,244	$ 0.7710	$ 9,440	12,244	$ 1.7493	$ 21,419	$ 30,859
December	12,326	$ 3.1942	$ 39,372	12,326	$ 0.7710	$ 9,503	12,326	$ 1.7493	$ 21,562	$ 31,065
Total	154,391	$ 3.19	$ 493,157	154,391	$ 0.77	$ 119,036	154,391	$ 1.75	$ 270,077	$ 389,113

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	143,774	$ 3.6203	$ 520,505	147,358	$ 0.8618	$ 126,988	147,358	$ 1.9975	$ 294,346	$ 421,334
February	142,660	$ 3.6193	$ 516,328	145,229	$ 0.8615	$ 125,115	145,229	$ 1.9968	$ 289,988	$ 415,103
March	139,190	$ 3.6210	$ 504,006	142,016	$ 0.8619	$ 122,400	142,016	$ 1.9978	$ 283,717	$ 406,117
April	132,816	$ 3.6226	$ 481,137	134,170	$ 0.8621	$ 115,672	134,170	$ 1.9985	$ 268,136	$ 383,807
May	118,368	$ 3.6121	$ 427,560	155,772	$ 0.8623	$ 134,317	155,772	$ 1.9989	$ 311,366	$ 445,683
June	145,697	$ 3.6156	$ 526,777	169,707	$ 0.8619	$ 146,269	169,707	$ 1.9978	$ 339,046	$ 485,315
July	150,584	$ 3.6161	$ 544,534	180,687	$ 0.8622	$ 155,794	180,687	$ 1.9988	$ 361,150	$ 516,944
August	162,914	$ 3.6142	$ 588,807	187,271	$ 0.8615	$ 161,341	187,271	$ 1.9969	$ 373,953	$ 535,294
September	159,227	$ 3.6148	$ 575,579	181,280	$ 0.8616	$ 156,185	181,280	$ 1.9969	$ 362,006	$ 518,191
October	124,563	$ 3.6186	$ 450,742	139,544	$ 0.8621	$ 120,307	139,544	$ 1.9985	$ 278,881	$ 399,188
November	135,865	$ 3.6180	$ 491,563	146,813	$ 0.8617	$ 126,515	146,813	$ 1.9974	$ 293,248	$ 419,763
December	149,365	$ 3.6216	$ 540,935	165,950	$ 0.8626	$ 143,156	165,950	$ 1.9999	$ 331,883	$ 475,039
Total	1,705,024	$ 3.62	$ 6,168,474	1,895,798	$ 0.86	$ 1,634,060	1,895,798	$ 2.00	$ 3,787,719	$ 5,421,779

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 5,421,779

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	131,517	$ 3.6600	$ 481,352	135,101	$ 0.8700	$ 117,538	135,101	$ 2.0200	$ 272,904	$ 390,442
February	130,193	$ 3.6600	$ 476,506	132,762	$ 0.8700	$ 115,503	132,762	$ 2.0200	$ 268,179	$ 383,682
March	127,533	$ 3.6600	$ 466,771	130,359	$ 0.8700	$ 113,412	130,359	$ 2.0200	$ 263,325	$ 376,738
April	122,150	$ 3.6600	$ 447,069	123,504	$ 0.8700	$ 107,448	123,504	$ 2.0200	$ 249,478	$ 356,927
May	106,199	$ 3.6600	$ 388,688	143,603	$ 0.8700	$ 124,935	143,603	$ 2.0200	$ 290,078	$ 415,013
June	131,801	$ 3.6600	$ 482,392	155,811	$ 0.8700	$ 135,556	155,811	$ 2.0200	$ 314,738	$ 450,294
July	136,407	$ 3.6600	$ 499,250	166,510	$ 0.8700	$ 144,864	166,510	$ 2.0200	$ 336,350	$ 481,214
August	146,901	$ 3.6600	$ 537,658	171,258	$ 0.8700	$ 148,994	171,258	$ 2.0200	$ 345,941	$ 494,936
September	143,786	$ 3.6600	$ 526,257	165,839	$ 0.8700	$ 144,280	165,839	$ 2.0200	$ 334,995	$ 479,275
October	113,486	$ 3.6600	$ 415,359	128,467	$ 0.8700	$ 111,766	128,467	$ 2.0200	$ 259,503	$ 371,270
November	123,621	$ 3.6600	$ 452,453	134,569	$ 0.8700	$ 117,075	134,569	$ 2.0200	$ 271,829	$ 388,904
December	137,039	$ 3.6600	$ 501,563	153,624	$ 0.8700	$ 133,653	153,624	$ 2.0200	$ 310,320	$ 443,973
Total	1,550,633	$ 3.66	$ 5,675,317	1,741,407	$ 0.87	$ 1,515,024	1,741,407	$ 2.02	$ 3,517,642	$ 5,032,666

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	12,257	$ 3.1942	$ 39,152	12,257	$ 0.7710	$ 9,450	12,257	$ 1.7493	$ 21,442	$ 30,892
February	12,467	$ 3.1942	$ 39,822	12,467	$ 0.7710	$ 9,612	12,467	$ 1.7493	$ 21,808	$ 31,420
March	11,657	$ 3.1942	$ 37,235	11,657	$ 0.7710	$ 8,988	11,657	$ 1.7493	$ 20,392	$ 29,379
April	10,666	$ 3.1942	$ 34,068	10,666	$ 0.7710	$ 8,223	10,666	$ 1.7493	$ 18,657	$ 26,881
May	12,169	$ 3.1942	$ 38,872	12,169	$ 0.7710	$ 9,383	12,169	$ 1.7493	$ 21,288	$ 30,671
June	13,896	$ 3.1942	$ 44,386	13,896	$ 0.7710	$ 10,714	13,896	$ 1.7493	$ 24,308	$ 35,021
July	14,177	$ 3.1942	$ 45,284	14,177	$ 0.7710	$ 10,930	14,177	$ 1.7493	$ 24,800	$ 35,730
August	16,013	$ 3.1942	$ 51,150	16,013	$ 0.7710	$ 12,346	16,013	$ 1.7493	$ 28,012	$ 40,358
September	15,441	$ 3.1942	$ 49,322	15,441	$ 0.7710	$ 11,905	15,441	$ 1.7493	$ 27,011	$ 38,917
October	11,077	$ 3.1942	$ 35,384	11,077	$ 0.7710	$ 8,541	11,077	$ 1.7493	$ 19,378	$ 27,918
November	12,244	$ 3.1942	$ 39,110	12,244	$ 0.7710	$ 9,440	12,244	$ 1.7493	$ 21,419	$ 30,859
December	12,326	$ 3.1942	$ 39,372	12,326	$ 0.7710	$ 9,503	12,326	$ 1.7493	$ 21,562	$ 31,065
Total	154,391	$ 3.19	$ 493,157	154,391	$ 0.77	$ 119,036	154,391	$ 1.75	$ 270,077	$ 389,113

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	143,774	$ 3.62	$ 520,505	147,358	$ 0.86	$ 126,988	147,358	$ 2.00	$ 294,346	$ 421,334
February	142,660	$ 3.62	$ 516,328	145,229	$ 0.86	$ 125,115	145,229	$ 2.00	$ 289,988	$ 415,103
March	139,190	$ 3.62	$ 504,006	142,016	$ 0.86	$ 122,400	142,016	$ 2.00	$ 283,717	$ 406,117
April	132,816	$ 3.62	$ 481,137	134,170	$ 0.86	$ 115,672	134,170	$ 2.00	$ 268,136	$ 383,807
May	118,368	$ 3.61	$ 427,560	155,772	$ 0.86	$ 134,317	155,772	$ 2.00	$ 311,366	$ 445,683
June	145,697	$ 3.62	$ 526,777	169,707	$ 0.86	$ 146,269	169,707	$ 2.00	$ 339,046	$ 485,315
July	150,584	$ 3.62	$ 544,534	180,687	$ 0.86	$ 155,794	180,687	$ 2.00	$ 361,150	$ 516,944
August	162,914	$ 3.61	$ 588,807	187,271	$ 0.86	$ 161,341	187,271	$ 2.00	$ 373,953	$ 535,294
September	159,227	$ 3.61	$ 575,579	181,280	$ 0.86	$ 156,185	181,280	$ 2.00	$ 362,006	$ 518,191
October	124,563	$ 3.62	$ 450,742	139,544	$ 0.86	$ 120,307	139,544	$ 2.00	$ 278,881	$ 399,188
November	135,865	$ 3.62	$ 491,563	146,813	$ 0.86	$ 126,515	146,813	$ 2.00	$ 293,248	$ 419,763
December	149,365	$ 3.62	$ 540,935	165,950	$ 0.86	$ 143,156	165,950	$ 2.00	$ 331,883	$ 475,039
Total	1,705,024	$ 3.62	$ 6,168,474	1,895,798	$ 0.86	$ 1,634,060	1,895,798	$ 2.00	$ 3,787,719	$ 5,421,779
									Low Voltage Switchgear Credit (if applicable)	$ -
									Total including deduction for Low Voltage Switchgear Credit	$ 5,421,779

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066	265,557,942	0	1,752,682	29.1%	1,794,853	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	108,230,506	0	671,029	11.1%	687,175	0.0063
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4894		575,500	1,432,650	23.8%	1,467,120	2.5493
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.6440		320,386	847,101	14.1%	867,482	2.7076
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9276		436,453	1,277,760	21.2%	1,308,504	2.9980
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	2,315,199	0	14,354	0.2%	14,700	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8870		1,205	2,274	0.0%	2,329	1.9324
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8774		13,686	25,694	0.4%	26,312	1.9226

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0059	265,557,942	0	1,566,792	29.8%	1,618,288	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052	108,230,506	0	562,799	10.7%	581,296	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0921		575,500	1,204,004	22.9%	1,243,576	2.1609
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2935		320,386	734,805	14.0%	758,956	2.3689
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6227		436,453	1,144,685	21.8%	1,182,308	2.7089
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052	2,315,199	0	12,039	0.2%	12,435	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6512		1,205	1,990	0.0%	2,055	1.7055
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6175		13,686	22,137	0.4%	22,865	1.6707

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	265,557,942	0	1,794,853	29.1%	1,794,853	**0.0068**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	108,230,506	0	687,175	11.1%	687,175	**0.0063**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5493		575,500	1,467,120	23.8%	1,467,120	**2.5493**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7076		320,386	867,482	14.1%	867,482	**2.7076**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9980		436,453	1,308,504	21.2%	1,308,503	**2.9980**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	2,315,199	0	14,700	0.2%	14,700	**0.0063**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.9324		1,205	2,329	0.0%	2,329	**1.9324**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.9226		13,686	26,312	0.4%	26,312	**1.9226**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	265,557,942	0	1,618,288	29.8%	1,618,288	**0.0061**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	108,230,506	0	581,296	10.7%	581,296	**0.0054**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1609		575,500	1,243,576	22.9%	1,243,576	**2.1609**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3689		320,386	758,956	14.0%	758,956	**2.3689**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.7089		436,453	1,182,308	21.8%	1,182,308	**2.7089**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	2,315,199	0	12,435	0.2%	12,435	**0.0054**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7055		1,205	2,055	0.0%	2,055	**1.7055**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6707		13,686	22,865	0.4%	22,865	**1.6707**

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	**1.90%**	**Productivity Factor**	**0.00%**	**# of Residential Customers (approved in the last CoS)**	32,122	**Effective Year of Residential Rate Design Transition (yyyy)**	2016
Choose Stretch Factor Group	III	**Price Cap Index**	**1.60%**	**Billed kWh for Residential Class (approved in the last CoS)**	256,986,232	**OEB-approved # of Transition Years**	4
Associated Stretch Factor Value	**0.30%**			**Rate Design Transition Years Left**	**2**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL SERVICE CLASSIFICATION	23.94		0.0113		1.60%	28.15	0.0058
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	28.25		0.0197		1.60%	28.70	0.0200
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	150.87		4.3844		1.60%	153.28	4.4546
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	3316.43		1.7886		1.60%	3,369.49	1.8172
LARGE USE SERVICE CLASSIFICATION	25951.93		1.949		1.60%	26,367.16	1.9802
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.7		0.0345		1.60%	12.90	0.0351
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.08		26.9685		1.60%	4.15	27.4000
STREET LIGHTING SERVICE CLASSIFICATION	2.54		19.7244		1.60%	2.58	20.0400
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		**Revenue from Rates**	**Current F/V Split**	**Decoupling MFC Split**	**Incremental Fixed Charge ($/month/year)**	**New F/V Split**	**Adjusted Rates[1]**	**Revenue at New F/V Split**
Current Residential Fixed Rate (inclusive of R/C adj.)	23.9400	9,228,008	76.1%	12.0%	3.77	88.0%	27.71	10,681,207
Current Residential Variable Rate (inclusive of R/C adj.)	0.0113	2,903,944	23.9%			12.0%	0.0057	1,464,822
		12,131,953						12,146,029

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		**Proposed**
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	$/kWh	0.0650
Mid-Peak	$/kWh	0.0950
On-Peak	$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	$/kWh	0.0070

If your utility's DRC differs from the value in Cell D29, please update this value.

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$	0.13	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$/kWh	0.0001	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$/kW	0.0251	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$/kW	0.0138	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$/kW	0.0161	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$/kWh	0.0002	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$/kW	0.2301	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Tax Sharing (2017)	$/kW	0.2364	- effective until	2019-04-30	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

3 – GA Workform

Ontario Energy Board

GA Analysis Workform

Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Note 1 **Year(s) Requested for Disposition** **2016**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	882,305,921	kWh	100%
RPP	A	374,674,512	kWh	42.5%
Non RPP	B = D+E	507,631,409	kWh	57.5%
Non-RPP Class A	D	225,727,419	kWh	25.6%
Non-RPP Class B*	E	281,903,990	kWh	32.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

uplifted Non-RPP Class 293,772,148

Note 3 **GA Billing Rate**

GA is billed on the Other

GA Billing Rate Description

Customers in the General Service 1000-4999 kW (Intermediate) and Streetlighting rate classes are billed based on the Actual GA rate, all other Class B non-RPP customers are billed based on the First Estimate rate. The GS 1000-4999 and Streetlighting are able to be billed on the Actual GA rate because all customers within each of the rate classes are billed on a calendar month basis.

Note 4 **Analysis of Expected GA Amount**

Year **2016**

GA Rates per IESO website

Calendar Month	Total Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Intermediate Class on Actual GA rate (excl Class A)	Streetlighting on Actual GA Rate	Total kWh charged Actual GA rate	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Net Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) Excl Intermediate and STLT	GA Rate Billed ($/kWh) - 1st Estimate	$ Consumption at 1st Estimate GA Rate Billed	GA Rate Billed ($/kWh) - Actual Rate	$ Consumption at Actual GA Rate	TOTAL $ BILLED for GA	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I=G+H	J	K	L = F-I	M	N = L*M	O	P = I*O	Q = N + P	R	S = F*R	T = S-Q
January	28,470,524	10,398,311	628,837	11,027,148			17,443,375	0.08423	$ 1,469,256	0.09179	$ 1,012,182	$ 2,481,437	0.09179	$ 2,613,309	$ 131,872
February	26,648,896	9,777,792	530,626	10,308,418			16,340,478	0.10384	$ 1,696,795	0.09851	$ 1,015,482	$ 2,712,277	0.09851	$ 2,625,183	-$ 87,095
March	27,033,320	10,355,355	506,850	10,862,205			16,171,115	0.09022	$ 1,458,958	0.10610	$ 1,152,480	$ 2,611,438	0.10610	$ 2,868,235	$ 256,797
April	25,337,967	9,647,096	427,242	10,074,338			15,263,630	0.12115	$ 1,849,189	0.11132	$ 1,121,475	$ 2,970,664	0.11132	$ 2,820,622	-$ 150,041
May	26,830,107	10,148,200	389,212	10,537,412			16,292,695	0.10405	$ 1,695,255	0.10749	$ 1,132,666	$ 2,827,921	0.10749	$ 2,883,968	$ 56,047
June	26,012,480	9,059,914	333,887	9,393,801			16,618,680	0.11650	$ 1,936,076	0.09545	$ 896,638	$ 2,832,714	0.09545	$ 2,482,891	-$ 349,823
July	23,523,604	5,659,869	335,783	5,995,652			17,527,952	0.07667	$ 1,343,868	0.08306	$ 497,999	$ 1,841,867	0.08306	$ 1,953,871	$ 112,004
August	24,611,458	5,733,601	365,339	6,098,941			18,512,517	0.08569	$ 1,586,338	0.07103	$ 433,208	$ 2,019,545	0.07103	$ 1,748,152	-$ 271,394
September	22,336,187	5,265,101	397,588	5,662,690			16,673,498	0.07060	$ 1,177,149	0.09531	$ 539,711	$ 1,716,860	0.09531	$ 2,128,862	$ 412,002
October	21,498,444	5,117,618	441,633	5,559,251			15,939,193	0.09720	$ 1,549,290	0.11226	$ 624,082	$ 2,173,371	0.11226	$ 2,413,415	$ 240,044
November	20,508,617	4,843,962	469,461	5,313,423			15,195,194	0.12271	$ 1,864,602	0.11109	$ 590,268	$ 2,454,870	0.11109	$ 2,278,302	-$ 176,568
December	21,272,195	4,804,963	508,685	5,313,648			15,958,547	0.10594	$ 1,690,648	0.08708	$ 462,712	$ 2,153,361	0.08708	$ 1,852,383	-$ 300,978
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**294,083,798**	**90,811,783**	**5,335,142**	**96,146,925**	**-**	**-**	**197,936,873**		**$ 19,317,423**		**$ 9,478,904**	**$ 28,796,327**		**$ 28,669,194**	**-$ 127,133**

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	N		
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	N		
2a	Remove prior year end unbilled to actual revenue differences	N		
2b	Add current year end unbilled to actual revenue differences	N		
3a	Remove difference between prior year accrual to forecast from long term load transfers	N		
3b	Add difference between current year accrual to forecast from long term load transfers	N		
4	Remove GA balances pertaining to Class A customers	N		
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	N		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	N		
7	Net change in load transfers (ST and LT) with Hydro One that affected the variance account.	Y	-$ 9,485	
8				
9				
10	Sum of Reconciling Items		-$ 9,485	

Note 6

Adjusted Net Change in Principal Balance in the GL	-$ 357,047
Adjusted Principle Balance including reconciling items	-$ 347,562
Net Change in Expected GA Balance in the Year Per Analysis	-$ 136,618
Unresolved Difference	-$ 210,944
Unresolved Difference as % of Expected GA Payments to IESO	-0.74%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				$ -	$ -		0.0%
				$ -	$ -		0.0%
				$ -	$ -		0.0%
				$ -	$ -		0.0%
Cumulative Balance	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**N/A**

Additional Notes and Comments

Bluewater has access to more precise calendar month data at a high level (not by rate class yet), mainly through access to the smart meter data, and customers who are already on interval meters. This has allowed us to more closely estimate the GA variance rather than using the unbilled estimates and true-ups. Therefore columns J & K are blank in the table above, and instead, calendar month data is presented.

The value for 'E' is 281,903,990 kWh related to Non-RPP Class B customers. This value uplifted by the approved loss factor of 1.0421 = 293,772,148 kWh. This values varies from the total of Column "F' of 294,083,798,by 0.1% which is immaterial. This variance is related to using more presise calendar month data from our data repository for the GA analysis.

4 – Current Rates

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0057

DATED: March 30, 2017

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	23.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0113
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	28.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0197
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	150.87
Distribution Volumetric Rate	$/kW	4.3844
Low Voltage Service Rate	$/kW	0.0748
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kW	0.3630
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	$/kW	(0.8734)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.0490
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.0988
Retail Transmission Rate - Network Service Rate	$/kW	2.4894
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0921

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3,316.43
Distribution Volumetric Rate	$/kW	1.7886
Low Voltage Service Rate	$/kW	0.0820
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kW	0.0127
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(1.0598)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.1156
Retail Transmission Rate - Network Service Rate	$/kW	2.6440
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2935

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25,951.93
Distribution Volumetric Rate	$/kW	1.9490
Low Voltage Service Rate	$/kW	0.0938
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kW	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	$/kW	(1.6146)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.0887
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9276
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6227

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.70
Distribution Volumetric Rate	$/kWh	0.0345
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.08
Distribution Volumetric Rate	$/kW	26.9685
Low Voltage Service Rate	$/kW	0.0590
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kW	(0.1882)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.9094)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.1116
Retail Transmission Rate - Network Service Rate	$/kW	1.8870
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6512

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.54
Distribution Volumetric Rate	$/kW	19.7244
Low Voltage Service Rate	$/kW	0.0578
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	$/kW	(0.1463)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.8677)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.1025
Retail Transmission Rate - Network Service Rate	$/kW	1.8774
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6175

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2016-0057

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Duplicate invoices for previous billing	$	15.00
Income tax letter	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	10.00
Returned cheque (plus bank charges)	$	15.00
Special meter reads	$	30.00
Account history	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect charge at meter - after hours	$	185.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

5 – Proposed Rates

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0027

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	28.15
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$	0.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0058
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	28.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0200
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kWh	0.0001
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0027

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	153.28
Distribution Volumetric Rate	$/kW	4.4546
Low Voltage Service Rate	$/kW	0.0748
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.4911)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.1521
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kW	0.0307
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$/kW	0.0251
Retail Transmission Rate - Network Service Rate	$/kW	2.5493
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1609

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0027

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3,369.49
Distribution Volumetric Rate	$/kW	1.8172
Low Voltage Service Rate	$/kW	0.0820
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	(0.4629)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kW	0.0385
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$/kW	0.0138
Retail Transmission Rate - Network Service Rate	$/kW	2.7076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3689

MONTHLY RATES AND CHARGES - Regulatory Component

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2017-0027
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0027

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26,367.16
Distribution Volumetric Rate	$/kW	1.9802
Low Voltage Service Rate	$/kW	0.0938
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.8731)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.2870
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$/kW	0.0161
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9980
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.7089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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		EB-2017-0027
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.90
Distribution Volumetric Rate	$/kWh	0.0351
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kWh	0.0001
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0027

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.15
Distribution Volumetric Rate	$/kW	27.4000
Low Voltage Service Rate	$/kW	0.0590
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	(0.4037)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kW	0.0357
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$/kW	0.2301
Retail Transmission Rate - Network Service Rate	$/kW	1.9324
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0027

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.58
Distribution Volumetric Rate	$/kW	20.0400
Low Voltage Service Rate	$/kW	0.0578
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	(0.3653)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kW	0.0320
Rate Rider for Tax Sharing (2017) - effective until April 30, 2019	$/kW	0.2364
Retail Transmission Rate - Network Service Rate	$/kW	1.9226
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6707

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Bluewater Power Distribution Corporation

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Duplicate invoices for previous billing	$	15.00
Income tax letter	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	10.00
Returned Cheque (plus bank charges)	$	15.00
Special meter reads	$	30.00
Account history	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at Meter - during regular hours	$	65.00
Disconnect/Reconnect at Meter - after regular hours	$	185.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0027

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

6 – Bill Impacts

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of $0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0421	1.0421	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	**kWh**	RPP	1.0421	1.0421	2,000			
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	**kW**	RPP	1.0421	1.0421	46,000	130		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0316	1.0316	1,100,000	2,400	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0069	1.0069	7,100,000	11,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0421	1.0421	700			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0421	1.0421	107	1		3
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0421	1.0421	55	1,050		7,000
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0421	1.0421	298			
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0421	1.0421	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0421	1.0421	2,000			
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Retailer)	1.0421	1.0421	46,000	130		
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0421	1.0421	100,000	400		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.14	0.4%	$ 0.97	2.8%	$ 1.28	2.9%	$ 1.34	1.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ (0.15)	-0.2%	$ 2.05	2.8%	$ 2.68	2.8%	$ 2.81	0.9%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - RPP	kW	$ (32.39)	-4.2%	$ 21.87	3.2%	$ 38.60	3.0%	$ 43.62	0.7%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 124.34	1.6%	$ 271.86	4.1%	$ 605.46	3.3%	$ 684.17	0.4%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 987.23	2.1%	$ 11,325.03	35.9%	$ 11,325.03	35.9%	$ 12,797.28	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 1.95	5.5%	$ 2.65	7.2%	$ 2.87	6.3%	$ 3.24	2.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 0.87	2.6%	$ 1.21	3.7%	$ 1.29	3.6%	$ 1.45	2.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1,013.22	2.6%	$ 1,466.66	3.9%	$ 1,569.98	3.8%	$ 1,774.07	3.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.67	9.8%	$ 3.00	10.5%	$ 3.12	9.6%	$ 3.28	5.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.14	0.4%	$ (1.21)	-3.3%	$ (0.90)	-2.0%	$ (1.01)	-0.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ (0.15)	-0.2%	$ (3.75)	-4.8%	$ (3.12)	-3.1%	$ (3.53)	-0.9%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	$ (32.39)	-4.2%	$ (111.53)	-15.3%	$ (94.80)	-7.2%	$ (107.12)	-1.3%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (104.67)	-5.1%	$ (227.71)	-12.1%	$ (176.23)	-4.7%	$ (199.14)	-1.1%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.94	1	$ 23.94	$ 28.15	1	$ 28.15	$ 4.21	17.59%
Distribution Volumetric Rate	$ 0.0113	750	$ 8.48	$ 0.0058	750	$ 4.35	$ (4.13)	-48.67%
Fixed Rate Riders	$ -	1	$ -	$ 0.13	1	$ 0.13	$ 0.13	
Volumetric Rate Riders	$ 0.0001	750	$ 0.08	$ -	750	$ -	$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			**$ 32.49**			**$ 32.63**	**$ 0.14**	**0.43%**
Line Losses on Cost of Power	$ 0.0822	32	$ 2.59	$ 0.0822	32	$ 2.59	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0023	750	$ (1.73)	-$ 0.0010	750	$ (0.75)	$ 0.98	-56.52%
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	$ 0.0001	750	$ 0.08	$ (0.15)	-66.67%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	750	$ 0.15	$ 0.0002	750	$ 0.15	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.52**			**$ 35.49**	**$ 0.97**	**2.80%**
RTSR - Network	$ 0.0066	782	$ 5.16	$ 0.0068	782	$ 5.31	$ 0.16	3.03%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0059	782	$ 4.61	$ 0.0061	782	$ 4.77	$ 0.16	3.39%
Sub-Total C - Delivery (including Sub-Total B)			**$ 44.29**			**$ 45.57**	**$ 1.28**	**2.88%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	782	$ 2.81	$ 0.0036	782	$ 2.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	782	$ 0.23	$ 0.0003	782	$ 0.23	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	488	$ 31.69	$ 0.0650	488	$ 31.69	$ -	0.00%
TOU - Mid Peak	$ 0.0950	128	$ 12.11	$ 0.0950	128	$ 12.11	$ -	0.00%
TOU - On Peak	$ 0.1320	135	$ 17.82	$ 0.1320	135	$ 17.82	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 109.21**			**$ 110.49**	**$ 1.28**	**1.17%**
HST	13%		$ 14.20	13%		$ 14.36	$ 0.17	1.17%
8% Rebate	8%		$ (8.74)	8%		$ (8.84)	$ (0.10)	
Total Bill on TOU			**$ 114.67**			**$ 116.01**	**$ 1.34**	**1.17%**

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 28.25	1	$ 28.25	$ 28.70	1	$ 28.70	$ 0.45	1.59%
Distribution Volumetric Rate	$ 0.0197	2000	$ 39.40	$ 0.0200	2000	$ 40.00	$ 0.60	1.52%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0007	2000	$ 1.40	$ 0.0001	2000	$ 0.20	$ (1.20)	-85.71%
Sub-Total A (excluding pass through)			**$ 69.05**			**$ 68.90**	**$ (0.15)**	**-0.22%**
Line Losses on Cost of Power	$ 0.0822	84	$ 6.92	$ 0.0822	84	$ 6.92	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0023	2,000	$ (4.60)	-$ 0.0010	2,000	$ (2.00)	$ 2.60	-56.52%
CBR Class B Rate Riders	$ 0.0003	2,000	$ 0.60	$ 0.0001	2,000	$ 0.20	$ (0.40)	-66.67%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	2,000	$ 0.40	$ 0.0002	2,000	$ 0.40	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 73.16**			**$ 75.21**	**$ 2.05**	**2.80%**
RTSR - Network	$ 0.0062	2,084	$ 12.92	$ 0.0063	2,084	$ 13.13	$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	2,084	$ 10.84	$ 0.0054	2,084	$ 11.25	$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			**$ 96.92**			**$ 99.59**	**$ 2.68**	**2.76%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,084	$ 7.50	$ 0.0036	2,084	$ 7.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,084	$ 0.63	$ 0.0003	2,084	$ 0.63	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	1,300	$ 84.50	$ 0.0650	1,300	$ 84.50	$ -	0.00%
TOU - Mid Peak	$ 0.0950	340	$ 32.30	$ 0.0950	340	$ 32.30	$ -	0.00%
TOU - On Peak	$ 0.1320	360	$ 47.52	$ 0.1320	360	$ 47.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 283.62**			**$ 286.29**	**$ 2.68**	**0.94%**
HST	13%		$ 36.87	13%		$ 37.22	$ 0.35	0.94%
8% Rebate	8%		$ (22.69)	8%		$ (22.90)	$ (0.21)	
Total Bill on TOU			**$ 297.80**			**$ 300.61**	**$ 2.81**	**0.94%**

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	46,000	kWh
Demand	130	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.87	1	$ 150.87	$ 153.28	1	$ 153.28	$ 2.41	1.60%
Distribution Volumetric Rate	$ 4.3844	130	$ 569.97	$ 4.4546	130	$ 579.10	$ 9.13	1.60%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.3630	130	$ 47.19	$ 0.0251	130	$ 3.26	$ (43.93)	-93.09%
Sub-Total A (excluding pass through)			**$ 768.03**			**$ 735.64**	**$ (32.39)**	**-4.22%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.8244	130	$ (107.17)	-$ 0.3389	130	$ (44.06)	$ 63.12	-58.89%
CBR Class B Rate Riders	$ 0.0988	130	$ 12.84	$ 0.0307	130	$ 3.99	$ (8.85)	-68.93%
GA Rate Riders	$ -	46,000	$ -	$ -	46,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0748	130	$ 9.72	$ 0.0748	130	$ 9.72	$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		130	$ -	$ -	130	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 683.43**			**$ 705.30**	**$ 21.87**	**3.20%**
RTSR - Network	$ 2.4894	130	$ 323.62	$ 2.5493	130	$ 331.41	$ 7.79	2.41%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0921	130	$ 271.97	$ 2.1609	130	$ 280.92	$ 8.94	3.29%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,279.02**			**$ 1,317.63**	**$ 38.60**	**3.02%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	47,937	$ 172.57	$ 0.0036	47,937	$ 172.57	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	47,937	$ 14.38	$ 0.0003	47,937	$ 14.38	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	46,000	$ 322.00	$ 0.0070	46,000	$ 322.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	31,159	$ 2,025.32	$ 0.0650	31,159	$ 2,025.32	$ -	0.00%
TOU - Mid Peak	$ 0.0950	8,149	$ 774.18	$ 0.0950	8,149	$ 774.18	$ -	0.00%
TOU - On Peak	$ 0.1320	8,629	$ 1,138.97	$ 0.1320	8,629	$ 1,138.97	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 5,726.70**			**$ 5,765.30**	**$ 38.60**	**0.67%**
HST	13%		$ 744.47	13%		$ 749.49	$ 5.02	0.67%
Total Bill on TOU			**$ 6,471.17**			**$ 6,514.79**	**$ 43.62**	**0.67%**

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**1,100,000**	**kWh**
Demand	**2,400**	**kW**
Current Loss Factor	**1.0316**	
Proposed/Approved Loss Factor	**1.0316**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3,316.43	1	$ 3,316.43	$ 3,369.49	1	$ 3,369.49	$ 53.06	1.60%
Distribution Volumetric Rate	$ 1.7886	2400	$ 4,292.64	$ 1.8172	2400	$ 4,361.28	$ 68.64	1.60%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0127	2400	$ 30.48	$ 0.0138	2400	$ 33.12	$ 2.64	8.66%
Sub-Total A (excluding pass through)			**$ 7,639.55**			**$ 7,763.89**	**$ 124.34**	**1.63%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.0598	2,400	$ (2,543.52)	-$ 0.4629	2,400	$ (1,110.96)	$ 1,432.56	-56.32%
CBR Class B Rate Riders	$ 0.1156	2,400	$ 277.44	$ 0.0385	2,400	$ 92.40	$ (185.04)	-66.70%
GA Rate Riders	$ 0.0010	1,100,000	$ 1,100.00	$ -	1,100,000	$ -	$ (1,100.00)	-100.00%
Low Voltage Service Charge	$ 0.0820	2,400	$ 196.80	$ 0.0820	2,400	$ 196.80	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,400	$ -	$ -	2,400	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,670.27**			**$ 6,942.13**	**$ 271.86**	**4.08%**
RTSR - Network	$ 2.6440	2,400	$ 6,345.60	$ 2.7076	2,400	$ 6,498.24	$ 152.64	2.41%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2935	2,400	$ 5,504.40	$ 2.3689	2,400	$ 5,685.36	$ 180.96	3.29%
Sub-Total C - Delivery (including Sub-Total B)			**$ 18,520.27**			**$ 19,125.73**	**$ 605.46**	**3.27%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,134,760	$ 4,085.14	$ 0.0036	1,134,760	$ 4,085.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,134,760	$ 340.43	$ 0.0003	1,134,760	$ 340.43	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,100,000	$ 7,700.00	$ 0.0070	1,100,000	$ 7,700.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	1,134,760	$ 124,937.08	$ 0.1101	1,134,760	$ 124,937.08	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 155,583.16**			**$ 156,188.62**	**$ 605.46**	**0.39%**
HST	13%		$ 20,225.81	13%		$ 20,304.52	$ 78.71	0.39%
Total Bill on Average IESO Wholesale Market Price			**$ 175,808.97**			**$ 176,493.14**	**$ 684.17**	**0.39%**

Customer Class:	**LARGE USE SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**7,100,000**	**kWh**
Demand	**11,000**	**kW**
Current Loss Factor	**1.0069**	
Proposed/Approved Loss Factor	**1.0069**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 25,951.93**	1	$ 25,951.93	**$ 26,367.16**	1	$ 26,367.16	$ 415.23	1.60%
Distribution Volumetric Rate	**$ 1.9490**	11000	$ 21,439.00	**$ 1.9802**	11000	$ 21,782.20	$ 343.20	1.60%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0047**	11000	$ (51.70)	**$ 0.0161**	11000	$ 177.10	$ 228.80	-442.55%
Sub-Total A (excluding pass through)			**$ 47,339.23**			**$ 48,326.46**	**$ 987.23**	**2.09%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	**-$ 1.5259**	11,000	$ (16,784.90)	**-$ 0.5861**	11,000	$ (6,447.10)	$ 10,337.80	-61.59%
CBR Class B Rate Riders	**$ -**	11,000	$ -	**$ -**	11,000	$ -	$ -	
GA Rate Riders	**$ -**	7,100,000	$ -	**$ -**	7,100,000	$ -	$ -	
Low Voltage Service Charge	**$ 0.0938**	11,000	$ 1,031.80	**$ 0.0938**	11,000	$ 1,031.80	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		11,000	$ -	**$ -**	11,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31,586.13**			**$ 42,911.16**	**$ 11,325.03**	**35.85%**
RTSR - Network	**$ -**	11,000	$ -	**$ -**	11,000	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	**$ -**	11,000	$ -	**$ -**	11,000	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 31,586.13**			**$ 42,911.16**	**$ 11,325.03**	**35.85%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	7,148,990	$ 25,736.36	**$ 0.0036**	7,148,990	$ 25,736.36	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0003**	7,148,990	$ 2,144.70	**$ 0.0003**	7,148,990	$ 2,144.70	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	1	$ 0.25	**$ 0.25**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	7,100,000	$ 49,700.00	**$ 0.0070**	7,100,000	$ 49,700.00	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1101**	7,148,990	$ 787,103.80	**$ 0.1101**	7,148,990	$ 787,103.80	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 896,271.24**			**$ 907,596.27**	**$ 11,325.03**	**1.26%**
HST	13%		$ 116,515.26	13%		$ 117,987.52	$ 1,472.25	1.26%
Total Bill on Average IESO Wholesale Market Price			**$ 1,012,786.50**			**$ 1,025,583.79**	**$ 12,797.28**	**1.26%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	700	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.70	1	$ 12.70	$ 12.90	1	$ 12.90	$ 0.20	1.57%
Distribution Volumetric Rate	$ 0.0345	700	$ 24.15	$ 0.0351	700	$ 24.57	$ 0.42	1.74%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0017	700	$ (1.19)	$ 0.0002	700	$ 0.14	$ 1.33	-111.76%
Sub-Total A (excluding pass through)			**$ 35.66**			**$ 37.61**	**$ 1.95**	**5.47%**
Line Losses on Cost of Power	$ 0.0822	29	$ 2.42	$ 0.0822	29	$ 2.42	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0022	700	$ (1.54)	-$ 0.0010	700	$ (0.70)	$ 0.84	-54.55%
CBR Class B Rate Riders	$ 0.0003	700	$ 0.21	$ 0.0001	700	$ 0.07	$ (0.14)	-66.67%
GA Rate Riders	$ -	700	$ -	$ -	700	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	700	$ 0.14	$ 0.0002	700	$ 0.14	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		700	$ -	$ -	700	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.89**			**$ 39.54**	**$ 2.65**	**7.18%**
RTSR - Network	$ 0.0062	729	$ 4.52	$ 0.0063	729	$ 4.60	$ 0.07	1.61%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	729	$ 3.79	$ 0.0054	729	$ 3.94	$ 0.15	3.85%
Sub-Total C - Delivery (including Sub-Total B)			**$ 45.21**			**$ 48.08**	**$ 2.87**	**6.35%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	729	$ 2.63	$ 0.0036	729	$ 2.63	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	729	$ 0.22	$ 0.0003	729	$ 0.22	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	700	$ 4.90	$ 0.0070	700	$ 4.90	$ -	0.00%
TOU - Off Peak	$ 0.0650	455	$ 29.58	$ 0.0650	455	$ 29.58	$ -	0.00%
TOU - Mid Peak	$ 0.0950	119	$ 11.31	$ 0.0950	119	$ 11.31	$ -	0.00%
TOU - On Peak	$ 0.1320	126	$ 16.63	$ 0.1320	126	$ 16.63	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 110.71**			**$ 113.58**	**$ 2.87**	**2.59%**
HST	13%		$ 14.39	13%		$ 14.77	$ 0.37	2.59%
Total Bill on TOU			**$ 125.11**			**$ 128.35**	**$ 3.24**	**2.59%**

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	107	kWh
Demand	1	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.08	3	$ 12.24	$ 4.15	3	$ 12.45	$ 0.21	1.72%
Distribution Volumetric Rate	$ 26.9685	0.78	$ 21.04	$ 27.4000	0.78	$ 21.37	$ 0.34	1.60%
Fixed Rate Riders	$ -	3	$ -	$ -	3	$ -	$ -	
Volumetric Rate Riders	-$ 0.1882	0.78	$ (0.15)	$ 0.2301	0.78	$ 0.18	$ 0.33	-222.26%
Sub-Total A (excluding pass through)			**$ 33.13**			**$ 34.00**	**$ 0.87**	**2.63%**
Line Losses on Cost of Power	$ 0.0822	5	$ 0.37	$ 0.0822	5	$ 0.37	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.9094	1	$ (0.71)	-$ 0.4037	1	$ (0.31)	$ 0.39	-55.61%
CBR Class B Rate Riders	$ 0.1116	1	$ 0.09	$ 0.0357	1	$ 0.03	$ (0.06)	-68.01%
GA Rate Riders	$ -	107	$ -	$ -	107	$ -	$ -	
Low Voltage Service Charge	$ 0.0590	1	$ 0.05	$ 0.0590	1	$ 0.05	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 32.92**			**$ 34.13**	**$ 1.21**	**3.67%**
RTSR - Network	$ 1.8870	1	$ 1.47	$ 1.9324	1	$ 1.51	$ 0.04	2.41%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6512	1	$ 1.29	$ 1.7055	1	$ 1.33	$ 0.04	3.29%
Sub-Total C - Delivery (including Sub-Total B)			**$ 35.68**			**$ 36.97**	**$ 1.29**	**3.60%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	112	$ 0.40	$ 0.0036	112	$ 0.40	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	112	$ 0.03	$ 0.0003	112	$ 0.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	107	$ 0.75	$ 0.0070	107	$ 0.75	$ -	0.00%
TOU - Off Peak	$ 0.0650	70	$ 4.52	$ 0.0650	70	$ 4.52	$ -	0.00%
TOU - Mid Peak	$ 0.0950	18	$ 1.73	$ 0.0950	18	$ 1.73	$ -	0.00%
TOU - On Peak	$ 0.1320	19	$ 2.54	$ 0.1320	19	$ 2.54	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 45.91**			**$ 47.19**	**$ 1.29**	**2.80%**
HST	13%		$ 5.97	13%		$ 6.14	$ 0.17	2.80%
Total Bill on TOU			**$ 51.88**			**$ 53.33**	**$ 1.45**	**2.80%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**55**	**kWh**
Demand	**1,050**	**kW**
Current Loss Factor	**1.0421**	
Proposed/Approved Loss Factor	**1.0421**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.54	7000	$ 17,780.00	$ 2.58	7000	$ 18,060.00	$ 280.00	1.57%
Distribution Volumetric Rate	$ 19.7244	1050	$ 20,710.62	$ 20.0400	1050	$ 21,042.00	$ 331.38	1.60%
Fixed Rate Riders	$ -	7000	$ -	$ -	7000	$ -	$ -	
Volumetric Rate Riders	-$ 0.1463	1050	$ (153.62)	$ 0.2364	1050	$ 248.22	$ 401.84	-261.59%
Sub-Total A (excluding pass through)			**$ 38,337.01**			**$ 39,350.22**	**$ 1,013.22**	**2.64%**
Line Losses on Cost of Power	$ 0.1101	2	$ 0.25	$ 0.1101	2	$ 0.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.8677	1,050	$ (911.09)	-$ 0.3653	1,050	$ (383.57)	$ 527.52	-57.90%
CBR Class B Rate Riders	$ 0.1025	1,050	$ 107.63	$ 0.0320	1,050	$ 33.60	$ (74.03)	-68.78%
GA Rate Riders	$ 0.0010	55	$ 0.06	$ -	55	$ -	$ (0.06)	-100.00%
Low Voltage Service Charge	$ 0.0578	1,050	$ 60.69	$ 0.0578	1,050	$ 60.69	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,050	$ -	$ -	1,050	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 37,594.54**			**$ 39,061.20**	**$ 1,466.66**	**3.90%**
RTSR - Network	$ 1.8774	1,050	$ 1,971.27	$ 1.9226	1,050	$ 2,018.73	$ 47.46	2.41%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6175	1,050	$ 1,698.38	$ 1.6707	1,050	$ 1,754.24	$ 55.86	3.29%
Sub-Total C - Delivery (including Sub-Total B)			**$ 41,264.19**			**$ 42,834.16**	**$ 1,569.98**	**3.80%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	57	$ 0.21	$ 0.0036	57	$ 0.21	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	57	$ 0.02	$ 0.0003	57	$ 0.02	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	55	$ 0.39	$ 0.0070	55	$ 0.39	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	55	$ 6.06	$ 0.1101	55	$ 6.06	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 41,271.10**			**$ 42,841.08**	**$ 1,569.98**	**3.80%**
HST	13%		$ 5,365.24	13%		$ 5,569.34	$ 204.10	3.80%
Total Bill on Average IESO Wholesale Market Price			**$ 46,636.35**			**$ 48,410.42**	**$ 1,774.07**	**3.80%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	298	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.94	1	$ 23.94	$ 28.15	1	$ 28.15	$ 4.21	17.59%
Distribution Volumetric Rate	$ 0.0113	298	$ 3.37	$ 0.0058	298	$ 1.73	$ (1.64)	-48.67%
Fixed Rate Riders	$ -	1	$ -	$ 0.13	1	$ 0.13	$ 0.13	
Volumetric Rate Riders	$ 0.0001	298	$ 0.03	$ -	298	$ -	$ (0.03)	-100.00%
Sub-Total A (excluding pass through)			**$ 27.34**			**$ 30.01**	**$ 2.67**	**9.77%**
Line Losses on Cost of Power	$ 0.0822	13	$ 1.03	$ 0.0822	13	$ 1.03	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0023	298	$ (0.69)	-$ 0.0010	298	$ (0.30)	$ 0.39	-56.52%
CBR Class B Rate Riders	$ 0.0003	298	$ 0.09	$ 0.0001	298	$ 0.03	$ (0.06)	-66.67%
GA Rate Riders	$ -	298	$ -	$ -	298	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	298	$ 0.06	$ 0.0002	298	$ 0.06	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		298	$ -	$ -	298	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 28.62**			**$ 31.62**	**$ 3.00**	**10.48%**
RTSR - Network	$ 0.0066	311	$ 2.05	$ 0.0068	311	$ 2.11	$ 0.06	3.03%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0059	311	$ 1.83	$ 0.0061	311	$ 1.89	$ 0.06	3.39%
Sub-Total C - Delivery (including Sub-Total B)			**$ 32.50**			**$ 35.63**	**$ 3.12**	**9.61%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	311	$ 1.12	$ 0.0036	311	$ 1.12	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	311	$ 0.09	$ 0.0003	311	$ 0.09	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	194	$ 12.59	$ 0.0650	194	$ 12.59	$ -	0.00%
TOU - Mid Peak	$ 0.0950	51	$ 4.81	$ 0.0950	51	$ 4.81	$ -	0.00%
TOU - On Peak	$ 0.1320	54	$ 7.08	$ 0.1320	54	$ 7.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 58.45**			**$ 61.57**	**$ 3.12**	**5.34%**
HST	13%		$ 7.60	13%		$ 8.00	$ 0.41	5.34%
8% Rebate	8%		$ (4.68)	8%		$ (4.93)	$ (0.25)	
Total Bill on TOU			**$ 61.37**			**$ 64.65**	**$ 3.28**	**5.34%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.94	1	$ 23.94	$ 28.15	1	$ 28.15	$ 4.21	17.59%
Distribution Volumetric Rate	$ 0.0113	750	$ 8.48	$ 0.0058	750	$ 4.35	$ (4.13)	-48.67%
Fixed Rate Riders	$ -	1	$ -	$ 0.13	1	$ 0.13	$ 0.13	
Volumetric Rate Riders	$ 0.0001	750	$ 0.08	$ -	750	$ -	$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			**$ 32.49**			**$ 32.63**	**$ 0.14**	**0.43%**
Line Losses on Cost of Power	$ 0.1101	32	$ 3.48	$ 0.1101	32	$ 3.48	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0023	750	$ (1.73)	-$ 0.0010	750	$ (0.75)	$ 0.98	-56.52%
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	$ 0.0001	750	$ 0.08	$ (0.15)	-66.67%
GA Rate Riders	$ 0.0010	750	$ 0.75	-$ 0.0019	750	$ (1.43)	$ (2.18)	-290.00%
Low Voltage Service Charge	$ 0.0002	750	$ 0.15	$ 0.0002	750	$ 0.15	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.16**			**$ 34.95**	**$ (1.21)**	**-3.35%**
RTSR - Network	$ 0.0066	782	$ 5.16	$ 0.0068	782	$ 5.31	$ 0.16	3.03%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0059	782	$ 4.61	$ 0.0061	782	$ 4.77	$ 0.16	3.39%
Sub-Total C - Delivery (including Sub-Total B)			**$ 45.93**			**$ 45.03**	**$ (0.90)**	**-1.95%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	782	$ 2.81	$ 0.0036	782	$ 2.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	782	$ 0.23	$ 0.0003	782	$ 0.23	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	$ 0.1101	750	$ 82.58	$ 0.1101	750	$ 82.58	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 131.55**			**$ 130.65**	**$ (0.90)**	**-0.68%**
HST	13%		$ 17.10	13%		$ 16.98	$ (0.12)	-0.68%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 148.65**			**$ 147.64**	**$ (1.01)**	**-0.68%**

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 28.25	1	$ 28.25	$ 28.70	1	$ 28.70	$ 0.45	1.59%
Distribution Volumetric Rate	$ 0.0197	2000	$ 39.40	$ 0.0200	2000	$ 40.00	$ 0.60	1.52%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0007	2000	$ 1.40	$ 0.0001	2000	$ 0.20	$ (1.20)	-85.71%
Sub-Total A (excluding pass through)			**$ 69.05**			**$ 68.90**	**$ (0.15)**	**-0.22%**
Line Losses on Cost of Power	$ 0.1101	84	$ 9.27	$ 0.1101	84	$ 9.27	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0023	2,000	$ (4.60)	-$ 0.0010	2,000	$ (2.00)	$ 2.60	-56.52%
CBR Class B Rate Riders	$ 0.0003	2,000	$ 0.60	$ 0.0001	2,000	$ 0.20	$ (0.40)	-66.67%
GA Rate Riders	$ 0.0010	2,000	$ 2.00	-$ 0.0019	2,000	$ (3.80)	$ (5.80)	-290.00%
Low Voltage Service Charge	$ 0.0002	2,000	$ 0.40	$ 0.0002	2,000	$ 0.40	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 77.51**			**$ 73.76**	**$ (3.75)**	**-4.84%**
RTSR - Network	$ 0.0062	2,084	$ 12.92	$ 0.0063	2,084	$ 13.13	$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	2,084	$ 10.84	$ 0.0054	2,084	$ 11.25	$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			**$ 101.27**			**$ 98.15**	**$ (3.12)**	**-3.09%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,084	$ 7.50	$ 0.0036	2,084	$ 7.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,084	$ 0.63	$ 0.0003	2,084	$ 0.63	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Non-RPP Retailer Avg. Price	$ 0.1101	2,000	$ 220.20	$ 0.1101	2,000	$ 220.20	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 343.60**			**$ 340.47**	**$ (3.12)**	**-0.91%**
HST	13%		$ 44.67	13%		$ 44.26	$ (0.41)	-0.91%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 388.27**			**$ 384.74**	**$ (3.53)**	**-0.91%**

Customer Class:	**GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Retailer)**	
Consumption	**46,000**	**kWh**
Demand	**130**	**kW**
Current Loss Factor	**1.0421**	
Proposed/Approved Loss Factor	**1.0421**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 150.87**	1	$ 150.87	**$ 153.28**	1	$ 153.28	$ 2.41	1.60%
Distribution Volumetric Rate	**$ 4.3844**	130	$ 569.97	**$ 4.4546**	130	$ 579.10	$ 9.13	1.60%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**$ 0.3630**	130	$ 47.19	**$ 0.0251**	130	$ 3.26	$ (43.93)	-93.09%
Sub-Total A (excluding pass through)			**$ 768.03**			**$ 735.64**	**$ (32.39)**	**-4.22%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	**-$ 0.8244**	130	$ (107.17)	**-$ 0.3389**	130	$ (44.06)	$ 63.12	-58.89%
CBR Class B Rate Riders	**$ 0.0988**	130	$ 12.84	**$ 0.0307**	130	$ 3.99	$ (8.85)	-68.93%
GA Rate Riders	**$ 0.0010**	46,000	$ 46.00	**-$ 0.0019**	46,000	$ (87.40)	$ (133.40)	-290.00%
Low Voltage Service Charge	**$ 0.0748**	130	$ 9.72	**$ 0.0748**	130	$ 9.72	$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		130	$ -	**$ -**	130	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 729.43**			**$ 617.90**	**$ (111.53)**	**-15.29%**
RTSR - Network	**$ 2.4894**	130	$ 323.62	**$ 2.5493**	130	$ 331.41	$ 7.79	2.41%
RTSR - Connection and/or Line and Transformation Connection	**$ 2.0921**	130	$ 271.97	**$ 2.1609**	130	$ 280.92	$ 8.94	3.29%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,325.02**			**$ 1,230.23**	**$ (94.80)**	**-7.15%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	47,937	$ 172.57	**$ 0.0036**	47,937	$ 172.57	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0003**	47,937	$ 14.38	**$ 0.0003**	47,937	$ 14.38	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	**$ 0.0070**	46,000	$ 322.00	**$ 0.0070**	46,000	$ 322.00	$ -	0.00%
Non-RPP Retailer Avg. Price	**$ 0.1101**	47,937	$ 5,277.82	**$ 0.1101**	47,937	$ 5,277.82	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 7,111.80**			**$ 7,017.00**	**$ (94.80)**	**-1.33%**
HST	13%		$ 924.53	13%		$ 912.21	$ (12.32)	-1.33%
Total Bill on Non-RPP Avg. Price			**$ 8,036.33**			**$ 7,929.21**	**$ (107.12)**	**-1.33%**

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	400	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.87	1	$ 150.87	$ 153.28	1	$ 153.28	$ 2.41	1.60%
Distribution Volumetric Rate	$ 4.3844	400	$ 1,753.76	$ 4.4546	400	$ 1,781.84	$ 28.08	1.60%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.3630	400	$ 145.20	$ 0.0251	400	$ 10.04	$ (135.16)	-93.09%
Sub-Total A (excluding pass through)			**$ 2,049.83**			**$ 1,945.16**	**$ (104.67)**	**-5.11%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.8244	400	$ (329.76)	-$ 0.3389	400	$ (135.56)	$ 194.20	-58.89%
CBR Class B Rate Riders	$ 0.0988	400	$ 39.52	$ 0.0307	400	$ 12.28	$ (27.24)	-68.93%
GA Rate Riders	$ 0.0010	100,000	$ 100.00	-$ 0.0019	100,000	$ (190.00)	$ (290.00)	-290.00%
Low Voltage Service Charge	$ 0.0748	400	$ 29.92	$ 0.0748	400	$ 29.92	$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		400	$ -	$ -	400	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,889.51**			**$ 1,661.80**	**$ (227.71)**	**-12.05%**
RTSR - Network	$ 2.4894	400	$ 995.76	$ 2.5493	400	$ 1,019.72	$ 23.96	2.41%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0921	400	$ 836.84	$ 2.1609	400	$ 864.36	$ 27.52	3.29%
Sub-Total C - Delivery (including Sub-Total B)			**$ 3,722.11**			**$ 3,545.88**	**$ (176.23)**	**-4.73%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	104,210	$ 375.16	$ 0.0036	104,210	$ 375.16	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	104,210	$ 31.26	$ 0.0003	104,210	$ 31.26	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	100,000	$ 700.00	$ 0.0070	100,000	$ 700.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	104,210	$ 11,473.52	$ 0.1101	104,210	$ 11,473.52	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 16,302.30**			**$ 16,126.07**	**$ (176.23)**	**-1.08%**
HST	13%		$ 2,119.30	13%		$ 2,096.39	$ (22.91)	-1.08%
Total Bill on Average IESO Wholesale Market Price			**$ 18,421.60**			**$ 18,222.46**	**$ (199.14)**	**-1.08%**