



September 25, 2017

via RESS and Courier

Ms. Kirsten Walli
Ontario Energy Board
PO Box 2319 27th Floor,
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli,

Re: 2018 IRM Application and Evidence (EB-2017-0028)– Request for Board Staff Adjustments

As a result of discussions with OEB Staff and further investigation, BPI has determined that an adjustment is required to the continuity schedule (Tab 3) of the 2018 IRM Rate Generator model submitted on August 14, 2018. BPI requests that OEB staff make the following adjustments:

Cell	Description	Current Value	Adjustment Required	Adjusted Value
BF28	1588-RSVA Power - Principal Adjustments during 2016	\$ 14,408.00	\$ (451,460.53)	\$ (437,052.53)
BF29	1589-RSVA Global Adjustment - Principal Adjustments during 2016	\$ (14,032.00)	\$ 451,460.53	\$ 437,428.53

This adjustment is required to correctly capture 2016 global adjustment variance amounts associated with RPP customers in account 1588.

If you have any further questions, please do not hesitate to contact me at (519) 751-3522 Ext 5477 or via email at ostefan@brantford.ca.

Sincerely,

[Original Signed By]

Oana Stefan
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Brantford Power Inc.
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Phone 519-751-3522 ext. 5477

cc: Katherine Wang, OEB
Paul Kwasnik, Brantford Power Inc.
Brian D'Amboise, Brantford Power Inc.