

September 25, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2018 IRM Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2017-0045**

Halton Hills Hydro Inc. (“HHHI”) is pleased to file its 2018 Incentive Regulation Mechanism– Price Cap IR (“IRM”) Rate Application with the Ontario Energy Board (“the Board”). HHHI is submitting its 2018 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2018 for the implementation of the Proposed 2018 Tariff of Rates and Charges.

The 2018 Incentive Regulation Mechanism Rate Application includes:

- Manager’s Summary
- 2018 IRM Rate Generator Model
- 2018 GA Analysis Workform

Please find attached to this cover letter:

- 2 paper copies of the 2018 IRM Rate Application; and
- 1 electronic copy of the 2018 IRM Rate Application.

A copy of the Application has also been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original Signed)

David J. Smelsky, CPA, CMA
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI

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1
2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,
3 (Schedule B);
4

5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the
6 Ontario Energy Board for an Order or Orders approving or fixing just and
7 reasonable rates and other charges for electricity distribution to be effective May
8 1, 2018.
9

10
11 **HALTON HILLS HYDRO INC. (“HHHI”)**
12 **APPLICATION FOR APPROVAL OF**
13 **2018 ELECTRICITY DISTRIBUTION RATES**
14
15 **MANAGER’S SUMMARY**
16
17

18 **Filed: September 25, 2017**
19

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APPLICATION FOR APPROVAL OF 2018 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.
- b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2018.
- c) HHHI is applying for a rate adjustment under the 2018 Incentive Regulation Mechanism – Price Cap ("IRM").
- d) HHHI has followed the Instructions provided in Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* and revision 4.0 of the Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates issued June 28, 2012 and the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 20, 2017.
- e) HHHI has completed the 2018 IRM Rate Generator Model and the GA Analysis Workform.
- f) HHHI is applying for Group 1 - Deferral and Variance Account disposition.
- g) HHHI is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") rate rider.
- h) HHHI has provided additional information in its 2018 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

Notice of Application

HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

Current Tariff of Rates and Charges

HHHI has provided in Appendix A, a copy of its approved Tariff of Rates and Charges, effective May 1, 2017 and issued by the Board on March 30, 2017.

Proposed Distribution Rates and Other Charges

1. Price Cap Adjustment

HHHI has applied the Price Cap Index of 1.90%, as provided in the Model, to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to Stretch Factor Group I and shown in Pacific Economics Group's Report to the Board dated July 2017 and posted on the Board website August 17, 2017. HHHI understands that the 1.90% Price Cap Index is an estimate for the inflationary adjustment to input prices and may be adjusted accordingly by the Board staff upon publication of the 2017 GDP-IPI by Statistics Canada.

2. Incremental Capital Module

HHHI is not filing for an Incremental Capital Module.

3. Z-Factor Claim

HHHI is not filing for a Z-Factor adjustment in this application

4. Smart Meter Rate Rider

HHHI completed Smart Meter Rate Rider billing effective April 30, 2016. HHHI will request disposition of this residual amount with the Group 2 deferral and variance account disposition request as part of the 2021 Cost of Service Rate Application.

5. Low Voltage Cost Recovery

HHHI Low Voltage Service Rate was approved in its 2016 Cost of Service Application. HHHI is not proposing any changes to its current Low Voltage Service Rate for 2018.

Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates (“RTSR”) Model with its 2016 billing determinants, non-loss adjusted, as filed in the 2016 Reporting and Record Keeping Requirements (“RRR”) and its 2016 billing detail for wholesale transmission charges. Table 1 shows HHHI’s current approved RTSRs and the proposed RTSRs effective May 1, 2018.

Table 1 – 2017 Current and 2018 Proposed Retail Transmission Service Rates

Rate Class	\$/Unit	2017 Approved		2018 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0067	0.0054	0.0068	0.0054
General Service Less Than 50 kW	\$/kWh	0.0059	0.0051	0.0060	0.0051
General Service 50 to 999 kW	\$/kW	2.5931	2.1494	2.6278	2.1588
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	2.5931	2.1494	2.6278	2.1588
Unmetered Scattered Load	\$/kWh	0.0059	0.0051	0.0060	0.0051
Sentinel Lighting	\$/kW	1.8500	1.5473	1.8747	1.5541
Street Lighting	\$/kW	1.8414	1.5157	1.8660	1.5223

HHHI understands that the Uniform Transmission Rates (“UTR”) may change effective January 1, 2018 and as such, Board staff will adjust the 2018 Rate Generator Model accordingly to reflect the changes.

Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI’s 2016 Cost of Service Rate Application (EB-2015-0074).

Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI’s 2016 Cost of Service Rate Application (EB-2015-0074). All rate classes remain within the acceptable ranges.

Fixed and Variable Ratio

As per the OEB Board Report “*Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*”, dated April 2, 2015, HHHI is transitioning residential customers to a full fixed monthly distribution service charge. The transition will take place over four (4) years beginning in 2016. HHHI has continued the third year of the transition and the calculations are shown in the 2018 IRM Rate Generator

1 Model on Tab 16. Rev2Cost_GDPIPI. The total bill impact does not exceed four dollars, therefore, no rate
2 mitigation is required.

3
4 **Proposed Deferral and Variance Account Disposition**

5 HHHI has completed the Deferral and Variance Account continuity schedule included in the 2018 IRM Rate
6 Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire
7 Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B. Additionally, HHHI has
8 completed the 2018 GA Analysis Workform. This Workform is also provided in Appendix B.

9
10 HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board
11 approved dispositions and also agree with HHHI's annual audited financial statements. HHHI has not made
12 any additional adjustments as all balances, including unbilled, are calculated using actual values.

13
14 The principal and carrying charges as at December 31, 2016 have been projected to April 30, 2018 in the final
15 continuity schedule at interest rates consistent with the Board's prescribed rates. The prescribed interest rate
16 for the fourth quarter of 2017 has changed to 1.50%. The interest rate of 1.50% was also used for 2018 and
17 averaged over the four months January to April.

18
19 The Group 1 Deferral and Variance Account balance totals \$(1,148,898) including projected interest, calculated
20 to April 30, 2018. Table 2 shows the amounts by USoA.

Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2018 IRM Application

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-16	Closing Interest Amounts as of Dec-31-16	Principal Disposition during 2017 - instructed by Board	Interest Disposition during 2017 - instructed by Board	Closing Principal Balances as of Dec 31-16 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31-16 Adjusted for Dispositions during 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31 - 16 balance adjusted for disposition during 2017	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31 - 16 balance adjusted for disposition during 2017	Total Claim
Group 1 Accounts										
L.V Variance Account	1550	834,834	7,201	-	-	834,834	7,201	10,018	4,174	856,227
Smart Metering Entity Charge Variance	1551	(12,889)	(194)	-	-	(12,889)	(194)	(155)	(64)	(13,302)
RSVA - Wholesale Market Service Charge	1580	(1,502,604)	41,772	-	-	(1,502,604)	41,772	(18,031)	(7,513)	(1,486,376)
Variance WMS – Sub-account CBR Class B	1580	(37,972)	(315)	-	-	(37,972)	(315)	(456)	(190)	(38,933)
RSVA - Retail Transmission Network Charge	1584	65,366	38,829	-	-	65,366	38,829	784	327	105,306
RSVA - Retail Transmission Connection Charge	1586	187,776	45,966	-	-	187,776	45,966	2,253	939	236,934
RSVA - Power (excluding Global Adjustment)	1588	(264,639)	7,561	-	-	(264,639)	7,561	(3,176)	(1,323)	(261,577)
RSVA - Global Adjustment	1589	(223,413)	(379)	-	-	(223,413)	(379)	(2,681)	(1,117)	(227,590)
Disposition and Recovery/ Refund of Regulatory Balances (2014)	1595	(292,615)	30,552	-	-	(292,615)	30,552	(3,511)	(1,463)	(267,037)
Disposition and Recovery/ Refund of Regulatory Balances (2015)	1595	(124,067)	73,626	-	-	(124,067)	73,626	(1,489)	(620)	(52,550)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,370,223)	244,619	-	-	(1,370,223)	244,619	(16,444)	(6,850)	(1,148,898)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,146,810)	244,998	-	-	(1,146,810)	244,998	(13,763)	(5,733)	(921,308)

Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1 Deferral and Variance Account balances equates to \$(0.0023) per kWh, as calculated in Tab 6. Billing Det.For Def-Var of the 2018 IRM Rate Generator Model. As per the Rate Generator Model, the claim meets the Threshold of \$0.001/kWh.

Table 3 - Threshold Test on Group 1 Deferral and Variance Account Totals

Threshold Test	Amount
Total Claim (including Account 1568)	\$ (1,148,898)
Total Claim for Threshold Test (All Group 1 Accounts)	\$ (1,148,898)
Threshold Test (Total claim per kWh)	\$ (0.0023)

As such, HHHI is requesting disposition of December 31, 2016 Group 1 balances, The Deferral and Variance Account Rate Riders were calculated as per the Rate Generator Model.

Global Adjustment

The Global Adjustment balance at December 31, 2016 and adjusted for carrying charges through April 30, 2018 is \$ (227,590). HHHI had one customer who transitioned to Class A during the period of disposition. Of the total Global Adjustment Balance, \$ (225,036) is allocated to Class B customers and \$ (2,554) is allocated to the Class A customer. HHHI will settle the full Global Adjustment Class A amount directly with the customer.

HHHI is requesting to recover the Class B Global Adjustment disposition balance through a one (1) year rate rider. The allocation and proposed rate rider are shown in Table 4.

Table 4 – 2018 Proposed Rate Rider for 2016 Global Adjustment Balances (Class B Customers)

Rate Class	Unit	Balance of Accounts Allocated to Current Class B Customers	Deferral/ Variance Account Rate Rider
Class A			
General Service 1,000 to 4,999 kW - Interval Meters	monthly	(2,554)	(213)
Total Class A Balance		(2,554)	
Class B			
Residential - Time of Use	\$/kWh	(6,438)	(0.0010)
General Service Less Than 50 kW	\$/kWh	(9,144)	(0.0010)
General Service 50 to 999 kW	\$/kWh	(115,581)	(0.0010)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	(92,022)	(0.0010)
Unmetered Scattered Load	\$/kWh	(52)	(0.0010)
Sentinel Lighting	\$/kWh	(28)	(0.0010)
Street Lighting	\$/kWh	(1,771)	(0.0010)
Total Class B Balance		(225,036)	
Total CBR Balance for Disposition		(227,590)	

Capacity Based Recovery

The Capacity Based Recovery (CBR) balance at December 31, 2016 and adjusted for carrying charges through April 30, 2018 is \$ (38,933). HHHI had one customer who transitioned to Class A during the period of disposition. Of the total CBR Class B Balance, \$ (38,725) is allocated to Class B customers and \$ (209) is allocated to the Class A customer. HHHI will settle the full CBR Class B amount allocated to the Class A customer directly with the customer. HHHI is requesting to recover the remaining Class B CBR disposition balance through a one (1) year rate rider. The allocation and proposed rate rider are shown in Table 5.

Table 5 – 2018 Proposed Rate Rider for 2016 CBR Balances

Rate Class	Unit	Balance of Accounts Allocated to Customers	Deferral/ Variance Account Rate Rider
Class A			
General Service 1,000 to 4,999 kW - Interval Meters	monthly	(209)	(17)
Total Class A Balance		(209)	
Class B			
Residential - Time of Use	\$/kWh	(16,251)	(0.0001)
General Service Less Than 50 kW	\$/kWh	(4,078)	(0.0001)
General Service 50 to 999 kW	\$/kWh	(10,584)	(0.0276)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	(7,571)	(0.0341)
Unmetered Scattered Load	\$/kWh	(73)	(0.0001)
Sentinel Lighting	\$/kWh	(22)	(0.0298)
Street Lighting	\$/kWh	(146)	(0.0285)
Total Class B Balance		(38,725)	
Total CBR Balance for Disposition		(38,933)	

Group 1 Balances (excluding Global Adjustment and CBR Class B)

The remaining Group 1 balances (excluding Global Adjustment and CBR Class B) at December 31, 2016 and adjusted for carrying charges through April 30, 2018 is \$ (882,375). HHHI is requesting to recover the remaining Group 1 (excluding Global Adjustment and CBR Class B) disposition balance through a one (1) year rate rider. The allocation and proposed rate rider are shown in Table 6.

Table 6 – 2018 Proposed Rate Riders by Class for Group 1 Balances (excluding Global Adjustment and CBR Class B)

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/ Variance Account Rate Rider	Deferral/ Variance Account Rate Rider for Non-WMP (if applicable)
Residential - Time of Use	\$/kWh	(282,339)		(0.0014)	-
General Service Less Than 50 kW	\$/kWh	(69,722)		(0.0014)	-
General Service 50 to 999 kW	\$/kW	199,642	(466,323)	0.5107	(1.2172)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	(257,142)		(0.9398)	-
Unmetered Scattered Load	\$/kWh	(1,125)		(0.0012)	-
Sentinel Lighting	\$/kW	(348)		(0.4711)	-
Street Lighting	\$/kW	(5,019)		(0.9785)	-
Sub-Totals		(416,053)	(466,323)		
Total			(882,376)		

Lost Revenue Adjustment Mechanism

HHHI is not requesting disposition of USofA account 1568 – LRAMVA.

Tax Changes

As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate rider for shared tax savings.

Specific Service Charges

HHHI has not proposed any changes to its specific service charges. All current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2017 Tariff of Rates and Charges.

Proposed Distribution Rates and Other Charges

HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2018 and shown in Appendix C.

Bill Impacts

Using the 2018 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in a decrease

of \$0.08 or 0.08% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs per month, the proposed total bill impact will result in a decrease of \$1.74 or 0.61% on the total monthly bill.

Total bill impacts based on the proposed rates and as calculated in the 2018 IRM Rate Generator Model, for all rate classes, are shown in Table 7. The bill impacts compare a bill using HHHI's 2018 proposed Tariff of Rates and Charges effective May 1, 2018 to a bill using the current Tariff of Rates and Charges effective on May 1, 2017. Additional model generated bill impacts are shown in Appendix D.

Table 7 – 2018 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	-0.08%
General Service Less Than 50 kW	2,000	-	-0.61%
General Service 50 to 999 kW	328,500	500	-2.08%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	-2.41%
Unmetered Scattered Load	150	-	-0.75%
Sentinel Lighting	650	1.00	-0.23%
Street Lighting	152,750	252	0.42%

As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 20, 2017, HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of Residential customers and utilizing the consumption for the customer that was positioned at that determined value. The consumption for a 10th percentile customer is 220 kWhs per month. The proposed total bill impact for a customer in the 10th percentile will result in an increase of \$2.19 or 4.50% on the total monthly bill, therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

IRM Model and Supplementary Work Forms

HHHI has completed the most current versions of the 2018 IRM models and provided both a hard copy and a live Excel 2003 version of each model as follows:

- 2018 IRM Rate Generator as Appendix B
- 2018 GA Analysis Workform Appendix B

Conclusion

HHHI respectfully submits that it has complied with the Board's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 20, 2017.

The proposed rates for the distribution of electricity reflect HHHI's 2017 distribution rates, adjusted for a Price Cap Index of 1.90%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch Factor Group I.

HHHI's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2018 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det.For Def-Var of the 2018 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31, 2016 and with projected interest to April 30, 2018, meets the Threshold Test for disposition.

HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2017 Tariff of Rates and. The Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2017 Tariff of Rates and Charges.

Relief Sought

HHHI is making an Application for an Order or Orders approving the following:

- The proposed distribution rates and other charges set out in Appendix C to the Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2018.

Form of Hearing Requested

HHHI requests that this Application be disposed of by way of a written hearing.

Certification of Evidence

As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 20, 2017, page 13, a certification of evidence is shown in Appendix E.

Respectfully submitted this 25th day of September, 2017.

(Original signed)

David J. Smelsky
Chief Financial Officer
Halton Hills Hydro Inc.

1 Attachments

- 2 Appendix A 2017 Tariff of Rates and Charges
- 3 Appendix B 2018 IRM Rate Generator Model and GA Analysis Workform
- 4 Appendix C 2018 Proposed Tariff of Rates and Charges to be effective May 1, 2018
- 5 Appendix D 2018 Proposed Bill Impacts
- 6 Appendix E Certification of Evidence – RSVA Power and RSVA GA Balances
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Appendix A

2017 Tariff of Rates and Charges

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Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0076

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.28
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0076

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.03
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0076

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	85.80
Distribution Volumetric Rate	\$/kW	3.8123
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	0.4972
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0332
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018 - Applicable only for Wholesale Market Participants	\$/kW	0.1596
Retail Transmission Rate – Network Service Rate	\$/kW	2.5931
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1494

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0076

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	183.35
Distribution Volumetric Rate	\$/kW	3.4293
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Class B Non-RPP Customers who are not Wholesale Market Participants		
	\$/kW	0.4930
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018		
	\$/kW	0.0455
Retail Transmission Rate – Network Service Rate	\$/kW	2.5931
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1494

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0076

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.88
Distribution Volumetric Rate	\$/kWh	0.0053
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0076

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.36
Distribution Volumetric Rate	\$/kW	35.4792
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.9766
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(0.5359)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8500
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5473

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0076

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.27
Distribution Volumetric Rate	\$/kW	1.5339
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.4770
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(2.3665)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8414
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5157

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0076

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
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EB-2016-0076

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
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EB-2016-0076

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455

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Appendix B

2018 IRM Rate Generator Model and GA Analysis Workform

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Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name Halton Hills Hydro Inc.

Assigned EB Number EB-2017-0045

Name of Contact and Title Tracy Rehberg-Rawlingson

Phone Number 519-853-3700 ext 257

Email Address tracyr@haltonhillshydro.com

We are applying for rates effective May-01-18

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the
Group 1 accounts were last cleared¹ 2016

Please indicate the last Cost of Service
Re-Basing Year 2016

Legend

☐ Pale green cells represent input cells.



Incentive Regulation Model for 2018 File

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0076

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	85.80
Distribution Volumetric Rate	\$/kW	3.8123
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	0.4972
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0332
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018 - Applicable only for Wholesale Market Participants	\$/kW	0.1596
Retail Transmission Rate - Network Service Rate	\$/kW	2.5931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1494

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	183.35
Distribution Volumetric Rate	\$/kW	3.4293
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Class B Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.4930
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0455
Retail Transmission Rate - Network Service Rate	\$/kW	2.5931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1494

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.88
Distribution Volumetric Rate	\$/kWh	0.0053
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.36
Distribution Volumetric Rate	\$/kW	35.4792
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.9766
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	(0.5359)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5473

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.27
Distribution Volumetric Rate	\$/kW	1.5339
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.4770
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	(2.3665)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8414
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5157

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2018 File

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2018 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0560

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0455

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0			173,995	173,995	0			(3,933)	(3,933)
Smart Metering Entity Charge Variance Account	1551	0			17,296	17,296	0			264	264
RSVA - Wholesale Market Service Charge ²	1580	0			(1,372,993)	(1,372,993)	0			(36,980)	(36,980)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			1,213,111	1,213,111	0			12,643	12,643
RSVA - Retail Transmission Connection Charge	1586	0			858,607	858,607	0			8,030	8,030
RSVA - Power ⁴	1588	0			(174,702)	(174,702)	0			(45,263)	(45,263)
RSVA - Global Adjustment ⁴	1589	0			999,475	999,475	0			56,744	56,744
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0			782,305	782,305	0			32,557	32,557
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0			28,332	28,332	0			3,800	3,800
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	999,475	999,475	0	0	0	56,744	56,744
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	1,525,951	1,525,951	0	0	0	(28,882)	(28,882)
Total Group 1 Balance		0	0	0	2,525,426	2,525,426	0	0	0	27,862	27,862
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			(12,892)	(12,892)	0				0
Total including Account 1568		0	0	0	2,512,534	2,512,534	0	0	0	27,862	27,862

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	173,995	25,382	40,703		158,674	(3,933)	2,318	(3,652)		2,037
Smart Metering Entity Charge Variance Account	1551	17,296	(11,348)			5,948	264	235			499
RSVA - Wholesale Market Service Charge ⁵	1580	(1,372,993)	(103,657)	(1,053,558)		(423,092)	(36,980)	(8,585)	(38,552)		(7,013)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1,213,111	(91,365)	475,152		646,594	12,643	12,537	14,790		10,390
RSVA - Retail Transmission Connection Charge	1586	858,607	(156,532)	420,030		282,045	8,030	7,341	11,041		4,330
RSVA - Power ⁴	1588	(174,702)	(230,543)	(723,985)		318,740	(45,263)	3,384	(60,947)		19,068
RSVA - Global Adjustment ⁴	1589	999,475	650,187	977,333		672,329	56,744	3,832	59,723		853
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	782,305		782,305		0	32,557		47,491		(14,934)
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	28,332		28,332		0	3,800		347		3,453
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	(911,756)	(946,315)		34,559	0	2,999	(30,238)		33,237
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	999,475	650,187	977,333	0	672,329	56,744	3,832	59,723	0	853
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,525,951	(1,479,819)	(977,336)	0	1,023,468	(28,882)	20,229	(59,720)	0	51,067
Total Group 1 Balance		2,525,426	(829,632)	(3)	0	1,695,797	27,862	24,061	3	0	51,920
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(12,892)	(5,373)			(18,265)	0	(285)			(285)
Total including Account 1568		2,512,534	(835,005)	(3)	0	1,677,532	27,862	23,776	3	0	51,635

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	158,674	550,313	133,292		575,695	2,037	2,187	2,332		1,892
Smart Metering Entity Charge Variance Account	1551	5,948	(4,926)	17,296		(16,274)	499	46	603		(58)
RSVA - Wholesale Market Service Charge ⁵	1580	(423,092)	(1,037,316)	(319,435)	(4,693)	(1,145,666)	(7,013)	49,486	(4,689)		47,162
Variance WMS – Sub-account CBR Class A ⁵	1580	0	2,078			2,078	0	23			23
Variance WMS – Sub-account CBR Class B ⁵	1580	0	(8,744)			(8,744)	0	54			54
RSVA - Retail Transmission Network Charge	1584	646,594	(96,898)	737,959		(188,263)	10,390	52,157	12,317		50,230
RSVA - Retail Transmission Connection Charge	1586	282,045	40,903	438,577		(115,629)	4,330	51,490	5,585		50,235
RSVA - Power ⁴	1588	318,740	(84,253)	549,283		(314,796)	19,068	14,779	26,450		7,397
RSVA - Global Adjustment ⁴	1589	672,329	323,623	22,142		973,810	853	4,193	(2,545)		7,591
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	(14,934)		(14,934)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	3,453		3,453		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	34,559	(327,495)			(292,936)	33,237	533			33,770
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(1,970,915)	(3,116,649)		1,145,734	0	18,456	(47,712)		66,168
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	672,329	323,623	22,142	0	973,810	853	4,193	(2,545)	0	7,591
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,023,468	(2,937,253)	(1,559,677)	(4,693)	(358,801)	51,067	189,211	(16,595)	0	256,873
Total Group 1 Balance		1,695,797	(2,613,630)	(1,537,535)	(4,693)	615,009	51,920	193,404	(19,140)	0	264,464
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(18,265)	(37,867)			(56,132)	(285)	(711)			(996)
Total including Account 1568		1,677,532	(2,651,497)	(1,537,535)	(4,693)	558,877	51,635	192,693	(19,140)	0	263,468

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	575,695	284,521	25,382		834,834	1,892	7,484	2,175		7,201
Smart Metering Entity Charge Variance Account	1551	(16,274)	(7,963)	(11,348)		(12,889)	(58)	(147)	(11)		(194)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,145,666)	(460,595)	(103,657)		(1,502,604)	47,162	(14,300)	(8,910)		41,772
Variance WMS – Sub-account CBR Class A ⁵	1580	2,078	(2,078)			0	23	(23)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	(8,744)	(29,228)			(37,972)	54	(369)			(315)
RSVA - Retail Transmission Network Charge	1584	(188,263)	162,264	(91,365)		65,366	50,230	(3,263)	8,138		38,829
RSVA - Retail Transmission Connection Charge	1586	(115,629)	146,873	(156,532)		187,776	50,235	(1,133)	3,136		45,966
RSVA - Power ⁴	1588	(314,796)	(180,386)	(230,543)		(264,639)	7,397	(2,256)	(2,420)		7,561
RSVA - Global Adjustment ⁴	1589	973,810	(547,036)	650,187		(223,413)	7,591	5,894	13,864		(379)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(292,936)	321			(292,615)	33,770	(3,218)			30,552
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	1,145,734	(1,269,801)			(124,067)	66,168	7,458			73,626
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(208,082)	(573,734)		365,652	0	2,935	(57,826)		60,761
RSVA - Global Adjustment	1589	973,810	(547,036)	650,187	0	(223,413)	7,591	5,894	13,864	0	(379)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(358,801)	(1,564,154)	(1,141,797)	0	(781,158)	256,873	(6,832)	(55,718)	0	305,759
Total Group 1 Balance		615,009	(2,111,190)	(491,610)	0	(1,004,571)	264,464	(938)	(41,854)	0	305,380
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(56,132)	175,315	(18,265)		137,448	(996)	2,617	(587)		2,208
Total including Account 1568		558,877	(1,935,875)	(509,875)	0	(867,123)	263,468	1,679	(42,441)	0	307,588

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A accounts, please enter the closing balance of Account 1589 GA balance as at the last disposed to 2016.

If you had Class A accounts, please enter the closing balance of Account 1589 GA balance as at the last disposed to 2016 and applicants must provide a copy of the accounts to customers.

		2017			
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017
Group 1 Accounts					
LV Variance Account	1550			834,834	7,201
Smart Metering Entity Charge Variance Account	1551			(12,889)	(194)
RSVA - Wholesale Market Service Charge ⁵	1580			(1,502,604)	41,772
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			(37,972)	(315)
RSVA - Retail Transmission Network Charge	1584			65,366	38,829
RSVA - Retail Transmission Connection Charge	1586			187,776	45,966
RSVA - Power ⁴	1588			(264,639)	7,561
RSVA - Global Adjustment ⁴	1589			(223,413)	(379)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			(292,615)	30,552
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(124,067)	73,626
Disposition and Recovery/Refund of Regulatory Balances (2016) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			365,652	60,761
RSVA - Global Adjustment	1589	0	0	(223,413)	(379)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(781,158)	305,759
Total Group 1 Balance		0	0	(1,004,571)	305,380
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			137,448	2,208
Total including Account 1568		0	0	(867,123)	307,588

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any customers classified as Class A at any point during the period that the balance accumulated (i.e. from the year the balance was approved for disposition to the year of disposition), check off the checkbox.

If you had any customer(s) during this period, Tab 6 will be generated to complete the information pertaining to Class A

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

		Projected Interest on Dec-31-16 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	1550	10,018	4,174	21,393	856,227	842,035	(0)
Smart Metering Entity Charge Variance Account	1551	(155)	(64)	(413)	(13,302)	(13,083)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(18,031)	(7,513)	16,228	(1,486,376)	(1,499,120)	(38,288)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(456)	(190)	(961)	(38,933)	(38,287)	0
RSVA - Retail Transmission Network Charge	1584	784	327	39,940	105,306	104,195	0
RSVA - Retail Transmission Connection Charge	1586	2,253	939	49,158	236,934	233,742	(0)
RSVA - Power ⁴	1588	(3,176)	(1,323)	3,062	(261,577)	(257,078)	0
RSVA - Global Adjustment ⁴	1589	(2,681)	(1,117)	(4,177)	(227,590)	(223,792)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(3,511)	(1,463)	25,578 <input checked="" type="checkbox"/> Check to Dispose of Account	(267,037)	(262,063)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(1,489)	(620)	71,517 <input checked="" type="checkbox"/> Check to Dispose of Account	(52,550)	(50,441)	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³				<input type="checkbox"/> Check to Dispose of Account			
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	4,388	1,828	66,977	0	426,413	0
RSVA - Global Adjustment	1589	(2,681)	(1,117)	(4,177)	(227,590)	(223,792)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(9,374)	(3,906)	292,479	(921,308)	(475,401)	(2)
Total Group 1 Balance		(12,055)	(5,023)	288,302	(1,148,898)	(699,193)	(2)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			2,208	139,656	139,659	3
Total including Account 1568		(12,055)	(5,023)	290,510	(1,009,242)	(559,534)	1



Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) ¹	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,439,774	0	6,662,819	0	0	0	204,439,774	0	7%	43%		20,057
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	51,296,823	0	9,464,042	0	0	0	51,296,823	0	2%	11%		1,844
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	137,289,389	390,924	119,622,231	338,102	4,134,283	7813	133,155,106	383,111	43%	24%		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	107,193,041	273,610	107,193,041	273,610	0	0	107,193,041	273,610	47%	22%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	924,057	0	53,520	0	0	0	924,057	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	273,180	739	28,955	79	0	0	273,180	739	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,979	5,129	1,832,979	5,129	0	0	1,832,979	5,129	1%	1%		
Total		503,249,243	670,402	244,857,587	616,920	4,134,283	7,813	499,114,960	662,589	100%	100%	0	21,901

Threshold Test

Total Claim (including Account 1568)	(\$1,148,898)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$1,148,898)
Threshold Test (Total claim per kWh) ²	(\$0.0023)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	1550	1551	allocated based on	1580	1584	allocated based on	1588	1595_(2014)	1595_(2015)	1568
		Numbers **	adjusted for WMP			Total less WMP			Total less WMP				
RESIDENTIAL SERVICE CLASSIFICATION	40.6%	91.6%	41.0%	347,833	(12,182)	(608,826)		42,780	96,252	(107,143)	(18,693)	(22,360)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.2%	8.4%	10.3%	87,276	(1,120)	(152,763)		10,734	24,151	(26,884)	(5,341)	(5,775)	0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	27.3%	0.0%	26.7%	233,584	0	(396,539)		28,728	64,637	(69,784)	(114,826)	(12,481)	0
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	21.3%	0.0%	21.5%	182,378	0	(319,223)		22,430	50,467	(56,178)	(125,508)	(11,508)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	1,572	0	(2,752)		193	435	(484)	0	(89)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	465	0	(814)		57	129	(143)	0	(42)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	3,119	0	(5,459)		384	863	(961)	(2,670)	(294)	0
Total	100.0%	100.0%	100.0%	856,227	(13,302)	(1,486,376)		105,306	236,934	(261,577)	(267,037)	(52,550)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

1

Please enter the Year the Account 1589 GA Balance was Last Disposed.

2014

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

Yes

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).

Yes

(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer						
Customer	Rate Class		2016		2015	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	5,357,738	6,595,436	5,287,577	7,012,274
		kW	23,401	28,012	21,576	31,006
		Class A/B	A	A	B	A

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

-

Class A Customers - Billing Determinants by Customer				
Customer	Rate Class		2016	2015

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,662,819	0	0	6,662,819	2.9%	(\$6,438)	-\$0.0010 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	9,464,042	0	0	9,464,042	4.1%	(\$9,144)	-\$0.0010 kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	119,622,231	0	0	119,622,231	51.4%	(\$115,580)	-\$0.0010 kWh
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	107,193,041	0	11,953,174	95,239,867	40.9%	(\$92,022)	-\$0.0010 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	53,520	0	0	53,520	0.0%	(\$52)	-\$0.0010 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	28,955	0	0	28,955	0.0%	(\$28)	-\$0.0010 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,832,979	0	0	1,832,979	0.8%	(\$1,771)	-\$0.0010 kWh
Total		244,857,587	0	11,953,174	232,904,413	100.0%	(\$225,035)	



Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	471,151,250	228,770,131	242,381,119
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	5,287,577	-	5,287,577
Transition Customers' Portion of Total Consumption	C=B/A	1.12%		

Allocation of Total GA Balance \$

Total GA Balance	D	-\$	227,590
Transition Customers Portion of GA Balance	E=C*D	-\$	2,554
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	225,036

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2015	% of kWh	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments
Customer 1		5,287,577	0	5,287,577	100.00%	-\$ 2,554	-\$ 213
Total		5,287,577	0	5,287,577	100.00%	-\$ 2,554	

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated				Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Total Metered 2016 Consumption Minus WMP		kWh	kW	kWh	kW	kWh	kW				
		kWh	kW										
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,439,774	0	0	0	0	0	204,439,774	0	42.0%	(\$16,155)	-\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	51,296,823	0	0	0	0	0	51,296,823	0	10.5%	(\$4,054)	-\$0.0001	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	133,155,106	383,111	0	0	0	0	133,155,106	383,111	27.3%	(\$10,522)	-\$0.0275	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	107,193,041	273,610	0	0	11,953,174	51,413	95,239,867	222,197	19.5%	(\$7,526)	-\$0.0339	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	924,057	0	0	0	0	0	924,057	0	0.2%	(\$73)	-\$0.0001	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	273,180	739	0	0	0	0	273,180	739	0.1%	(\$22)	-\$0.0298	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,832,979	5,129	0	0	0	0	1,832,979	5,129	0.4%	(\$145)	-\$0.0283	kW
Total		499,114,960	662,589	0	0	11,953,174	51,413	487,161,786	611,176	100.0%	(\$38,497)		



Incentive Regulation Model for 2018 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	985,094,182	487,161,786	497,932,396
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	5,287,577	-	5,287,577
Transition Customers' Portion of Total Consumption	C=B/A	0.54%	487,161,786	492,644,819

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	38,933
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	209
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	38,724

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1						
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2015	% of kWh	Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1		5,287,577	-	5,287,577	100.00%	-\$ 209	17
Total		5,287,577	-	5,287,577	100.00%	-\$ 209	17



Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,439,774	0	204,439,774	0	(282,339)		(0.0014)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	51,296,823	0	51,296,823	0	(69,722)		(0.0014)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	137,289,389	390,924	133,155,106	383,111	199,642	(466,323)	0.5107	(1.2172)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	107,193,041	273,610	107,193,041	273,610	(257,142)		(0.9398)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	924,057	0	924,057	0	(1,125)		(0.0012)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	273,180	739	273,180	739	(348)		(0.4711)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,979	5,129	1,832,979	5,129	(5,019)		(0.9785)	0.0000	0.0000	
											(882,375.12)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)	61,422,556	\$ 61,422,556
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 61,422,556	\$ 61,422,556
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	-\$ 2,142,695	-\$ 2,142,695
Corporate Tax Rate	0.00%	26.50%
Tax Impact	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,439,774		0.00	S/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	51,296,823		0.0000	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	137,289,389	390,924	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	107,193,041	273,610	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	924,057		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	273,180	739	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,979	5,129	0	0.0000 kW
Total		503,249,243	670,402	\$0	



Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	204,439,774	0	1.0560	215,888,401
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	204,439,774	0	1.0560	215,888,401
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	51,296,823	0	1.0560	54,169,445
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	51,296,823	0	1.0560	54,169,445
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5931	137,289,389	390,924		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1494	137,289,389	390,924		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5931	107,193,041	273,610		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1494	107,193,041	273,610		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	924,057	0	1.0560	975,804
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	924,057	0	1.0560	975,804
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8500	273,180	739		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5473	273,180	739		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8414	1,832,979	5,129		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5157	1,832,979	5,129		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016	2017	2018
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$		3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$		0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$		2.02	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017	2018
Rate Description				Rate		Rate	Rate
				January - 2016	February - December 2016		
Network Service Rate	kW	\$	3.4121	\$ 3.3396		\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7879	\$ 0.7791		\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$ 1.7713		\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$ 2.5504		\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit		2016	2017	2018
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit		2016	2017	2018
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2016	Current 2017	Forecast 2018
	\$					

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,058	\$3.66	\$ 33,152	9,489	\$0.87	\$ 8,255	9,489	\$2.02	\$ 19,168				\$ 27,423
February	9,387	\$3.66	\$ 34,356	9,387	\$0.87	\$ 8,167	9,387	\$2.02	\$ 18,962				\$ 27,128
March	9,840	\$3.66	\$ 36,014	12,239	\$0.87	\$ 10,648	12,239	\$2.02	\$ 24,723				\$ 35,371
April	14,792	\$3.66	\$ 54,139	18,877	\$0.87	\$ 16,423	18,877	\$2.02	\$ 38,132				\$ 54,555
May	13,883	\$3.66	\$ 50,812	14,496	\$0.87	\$ 12,612	14,496	\$2.02	\$ 29,282				\$ 41,893
June	22,739	\$3.66	\$ 83,225	26,752	\$0.87	\$ 23,274	26,752	\$2.02	\$ 54,039				\$ 77,313
July	21,910	\$3.66	\$ 80,191	25,777	\$0.87	\$ 22,426	25,777	\$2.02	\$ 52,070				\$ 74,496
August	13,801	\$3.66	\$ 50,512	16,236	\$0.87	\$ 14,125	16,236	\$2.02	\$ 32,797				\$ 46,922
September	14,294	\$3.66	\$ 52,316	16,817	\$0.87	\$ 14,631	16,817	\$2.02	\$ 33,970				\$ 48,601
October	12,962	\$3.66	\$ 47,441	13,263	\$0.87	\$ 11,539	13,263	\$2.02	\$ 26,791				\$ 38,330
November	11,642	\$3.66	\$ 42,610	13,697	\$0.87	\$ 11,916	13,697	\$2.02	\$ 27,668				\$ 39,584
December	10,081	\$3.66	\$ 36,896	10,081	\$0.87	\$ 8,770	10,081	\$2.02	\$ 20,364				\$ 29,134
Total	164,389	\$ 3.66	\$ 601,664	187,111	\$ 0.87	\$ 162,787	187,111	\$ 2.02	\$ 377,964				\$ 540,751

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,860	\$3.4121	\$ 248,604	73,557	\$0.7799	\$ 57,955	73,557	\$1.8018	\$ 132,535				\$ 190,490
February	69,847	\$3.3396	\$ 233,260	71,350	\$0.7791	\$ 55,589	71,350	\$1.7713	\$ 126,383				\$ 181,972
March	72,461	\$3.3396	\$ 241,991	73,091	\$0.7791	\$ 56,945	73,091	\$1.7713	\$ 129,466				\$ 186,412
April	60,629	\$3.3396	\$ 202,476	63,736	\$0.7791	\$ 49,656	63,736	\$1.7713	\$ 112,895				\$ 162,551
May	79,928	\$3.3396	\$ 266,927	80,963	\$0.7791	\$ 63,078	80,963	\$1.7713	\$ 143,409				\$ 206,487
June	89,502	\$3.3396	\$ 298,900	89,586	\$0.7791	\$ 69,797	89,586	\$1.7713	\$ 158,684				\$ 228,480
July	92,480	\$3.3396	\$ 308,945	92,480	\$0.7791	\$ 72,051	92,480	\$1.7713	\$ 163,809				\$ 235,860
August	92,469	\$3.3396	\$ 308,610	92,469	\$0.7791	\$ 72,043	92,469	\$1.7713	\$ 163,791				\$ 235,634
September	95,930	\$3.3396	\$ 320,368	95,930	\$0.7791	\$ 74,739	95,930	\$1.7713	\$ 169,921				\$ 244,660
October	60,756	\$3.3396	\$ 202,899	62,582	\$0.7791	\$ 48,757	62,582	\$1.7713	\$ 110,851				\$ 159,608
November	65,026	\$3.3396	\$ 217,162	65,965	\$0.7791	\$ 51,393	65,965	\$1.7713	\$ 116,843				\$ 168,237
December	71,979	\$3.3396	\$ 240,381	73,166	\$0.7791	\$ 57,004	73,166	\$1.7713	\$ 129,599				\$ 186,603
Total	923,865	\$ 3.3453	\$ 3,090,623	934,874	\$ 0.7798	\$ 729,008	934,874	\$ 1.7737	\$ 1,658,186				\$ 2,387,194

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	81,918	\$ 3.4395	\$ 281,756	83,046	\$ 0.7973	\$ 66,211	83,046	\$ 1.8267	\$ 151,702				\$ 217,913
February	79,234	\$ 3.3776	\$ 267,616	80,737	\$ 0.7897	\$ 63,756	80,737	\$ 1.8002	\$ 145,345				\$ 209,100
March	82,301	\$ 3.3779	\$ 278,005	85,330	\$ 0.7921	\$ 67,593	85,330	\$ 1.8070	\$ 154,189				\$ 221,782
April	75,421	\$ 3.4024	\$ 256,615	82,613	\$ 0.7999	\$ 66,079	82,613	\$ 1.8281	\$ 151,026				\$ 217,106
May	93,811	\$ 3.3870	\$ 317,739	95,459	\$ 0.7929	\$ 75,689	95,459	\$ 1.8091	\$ 172,681				\$ 248,380
June	112,241	\$ 3.4045	\$ 382,124	116,338	\$ 0.8000	\$ 93,071	116,338	\$ 1.8285	\$ 212,723				\$ 306,794
July	114,390	\$ 3.4010	\$ 389,036	118,257	\$ 0.7989	\$ 94,477	118,257	\$ 1.8255	\$ 215,879				\$ 310,356
August	106,270	\$ 3.3812	\$ 359,322	108,705	\$ 0.7927	\$ 86,168	108,705	\$ 1.8084	\$ 196,588				\$ 282,756
September	110,224	\$ 3.3811	\$ 372,684	112,747	\$ 0.7927	\$ 89,370	112,747	\$ 1.8084	\$ 203,891				\$ 293,261
October	73,718	\$ 3.3959	\$ 250,340	75,945	\$ 0.7950	\$ 60,296	75,945	\$ 1.8148	\$ 137,642				\$ 197,939
November	76,688	\$ 3.3883	\$ 259,772	79,662	\$ 0.7947	\$ 63,310	79,662	\$ 1.8141	\$ 144,511				\$ 207,821
December	82,060	\$ 3.3790	\$ 277,277	83,247	\$ 0.7901	\$ 65,774	83,247	\$ 1.8014	\$ 149,963				\$ 215,737
Total	1,088,254	\$ 3.39	\$ 3,692,287	1,121,985	\$ 0.79	\$ 891,794	1,121,985	\$ 1.81	\$ 2,036,150				\$ 2,927,945
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 2,927,945

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,058	\$ 3,660	\$ 33,152	9,489	\$ 0.8700	\$ 8,255	9,489	\$ 2.0200	\$ 19,168	\$		\$	27,423
February	9,387	\$ 3,660	\$ 34,356	9,387	\$ 0.8700	\$ 8,167	9,387	\$ 2.0200	\$ 18,962	\$		\$	27,128
March	9,840	\$ 3,660	\$ 36,014	12,239	\$ 0.8700	\$ 10,648	12,239	\$ 2.0200	\$ 24,723	\$		\$	35,371
April	14,792	\$ 3,660	\$ 54,139	18,877	\$ 0.8700	\$ 16,423	18,877	\$ 2.0200	\$ 38,132	\$		\$	54,555
May	13,883	\$ 3,660	\$ 50,812	14,496	\$ 0.8700	\$ 12,612	14,496	\$ 2.0200	\$ 29,282	\$		\$	41,893
June	22,739	\$ 3,660	\$ 83,225	26,752	\$ 0.8700	\$ 23,274	26,752	\$ 2.0200	\$ 54,039	\$		\$	77,313
July	21,910	\$ 3,660	\$ 80,191	25,777	\$ 0.8700	\$ 22,426	25,777	\$ 2.0200	\$ 52,070	\$		\$	74,496
August	13,801	\$ 3,660	\$ 50,512	16,236	\$ 0.8700	\$ 14,125	16,236	\$ 2.0200	\$ 32,797	\$		\$	46,922
September	14,294	\$ 3,660	\$ 52,316	16,817	\$ 0.8700	\$ 14,631	16,817	\$ 2.0200	\$ 33,970	\$		\$	48,601
October	12,962	\$ 3,660	\$ 47,441	13,263	\$ 0.8700	\$ 11,539	13,263	\$ 2.0200	\$ 26,791	\$		\$	38,330
November	11,642	\$ 3,660	\$ 42,610	13,697	\$ 0.8700	\$ 11,916	13,697	\$ 2.0200	\$ 27,668	\$		\$	39,584
December	10,081	\$ 3,660	\$ 36,896	10,081	\$ 0.8700	\$ 8,770	10,081	\$ 2.0200	\$ 20,364	\$		\$	29,134
Total	164,389	\$ 3.66	\$ 601,664	187,111	\$ 0.87	\$ 162,787	187,111	\$ 2.02	\$ 377,964	\$		\$	540,751

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,860	\$ 3,194	\$ 232,728	73,557	\$ 0.7710	\$ 56,712	73,557	\$ 1.7493	\$ 128,673	\$		\$	185,385
February	69,847	\$ 3,194	\$ 223,104	71,350	\$ 0.7710	\$ 55,011	71,350	\$ 1.7493	\$ 124,813	\$		\$	179,824
March	72,461	\$ 3,194	\$ 231,455	73,091	\$ 0.7710	\$ 56,353	73,091	\$ 1.7493	\$ 127,858	\$		\$	184,212
April	60,629	\$ 3,194	\$ 193,661	63,736	\$ 0.7710	\$ 49,140	63,736	\$ 1.7493	\$ 111,493	\$		\$	160,633
May	79,928	\$ 3,194	\$ 255,306	80,963	\$ 0.7710	\$ 62,422	80,963	\$ 1.7493	\$ 141,628	\$		\$	204,050
June	89,502	\$ 3,194	\$ 285,886	89,586	\$ 0.7710	\$ 69,071	89,586	\$ 1.7493	\$ 156,713	\$		\$	225,784
July	92,480	\$ 3,194	\$ 295,398	92,480	\$ 0.7710	\$ 71,302	92,480	\$ 1.7493	\$ 161,775	\$		\$	233,076
August	92,469	\$ 3,194	\$ 295,365	92,469	\$ 0.7710	\$ 71,294	92,469	\$ 1.7493	\$ 161,756	\$		\$	233,050
September	95,930	\$ 3,194	\$ 306,420	95,930	\$ 0.7710	\$ 73,962	95,930	\$ 1.7493	\$ 167,810	\$		\$	241,772
October	60,756	\$ 3,194	\$ 194,066	62,582	\$ 0.7710	\$ 48,251	62,582	\$ 1.7493	\$ 109,474	\$		\$	157,725
November	65,026	\$ 3,194	\$ 207,707	65,965	\$ 0.7710	\$ 50,859	65,965	\$ 1.7493	\$ 115,392	\$		\$	166,251
December	71,979	\$ 3,194	\$ 229,915	73,166	\$ 0.7710	\$ 56,411	73,166	\$ 1.7493	\$ 127,990	\$		\$	184,401
Total	923,865	\$ 3.19	\$ 2,951,011	934,874	\$ 0.77	\$ 720,788	934,874	\$ 1.75	\$ 1,635,375	\$		\$	2,356,163

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	81,918	\$ 3,2457	\$ 265,890	83,046	\$ 0.7823	\$ 64,968	83,046	\$ 1.7802	\$ 147,841	\$		\$	212,808
February	79,234	\$ 3,2494	\$ 257,480	80,737	\$ 0.7825	\$ 63,178	80,737	\$ 1.7808	\$ 143,775	\$		\$	206,953
March	82,301	\$ 3,2499	\$ 267,469	85,330	\$ 0.7852	\$ 67,001	85,330	\$ 1.7881	\$ 152,581	\$		\$	219,582
April	75,421	\$ 3,2856	\$ 247,799	82,613	\$ 0.7936	\$ 65,563	82,613	\$ 1.8112	\$ 149,624	\$		\$	215,187
May	93,811	\$ 3,2631	\$ 306,118	95,459	\$ 0.7860	\$ 75,034	95,459	\$ 1.7904	\$ 170,910	\$		\$	245,943
June	112,241	\$ 3,2886	\$ 369,111	116,338	\$ 0.7938	\$ 92,345	116,338	\$ 1.8115	\$ 210,752	\$		\$	303,097
July	114,390	\$ 3,2834	\$ 375,589	118,257	\$ 0.7926	\$ 93,728	118,257	\$ 1.8083	\$ 213,844	\$		\$	307,572
August	106,270	\$ 3,2547	\$ 345,877	108,705	\$ 0.7858	\$ 85,419	108,705	\$ 1.7897	\$ 194,553	\$		\$	279,972
September	110,224	\$ 3,2546	\$ 358,736	112,747	\$ 0.7858	\$ 88,593	112,747	\$ 1.7897	\$ 201,781	\$		\$	290,374
October	73,718	\$ 3,2761	\$ 241,506	75,845	\$ 0.7883	\$ 59,789	75,845	\$ 1.7966	\$ 136,265	\$		\$	196,055
November	76,668	\$ 3,2649	\$ 250,317	79,662	\$ 0.7880	\$ 62,775	79,662	\$ 1.7958	\$ 143,060	\$		\$	205,835
December	82,060	\$ 3,2514	\$ 266,811	83,247	\$ 0.7830	\$ 65,182	83,247	\$ 1.7821	\$ 148,353	\$		\$	213,535
Total	1,088,254	\$ 3.26	\$ 3,552,674	1,121,985	\$ 0.79	\$ 883,575	1,121,985	\$ 1.79	\$ 2,013,340	\$		\$	2,896,914

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 2,896,914

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,058	\$ 3.6600	\$ 33,152	9,489	\$ 0.8700	\$ 8,255	9,489	\$ 2.0200	\$ 19,168	\$ 27,423
February	9,387	\$ 3.6600	\$ 34,356	9,387	\$ 0.8700	\$ 8,167	9,387	\$ 2.0200	\$ 18,962	\$ 27,128
March	9,840	\$ 3.6600	\$ 36,014	12,239	\$ 0.8700	\$ 10,648	12,239	\$ 2.0200	\$ 24,723	\$ 35,371
April	14,792	\$ 3.6600	\$ 54,139	18,877	\$ 0.8700	\$ 16,423	18,877	\$ 2.0200	\$ 38,132	\$ 54,555
May	13,883	\$ 3.6600	\$ 50,812	14,496	\$ 0.8700	\$ 12,612	14,496	\$ 2.0200	\$ 29,282	\$ 41,893
June	22,739	\$ 3.6600	\$ 83,225	26,752	\$ 0.8700	\$ 23,274	26,752	\$ 2.0200	\$ 54,039	\$ 77,313
July	21,910	\$ 3.6600	\$ 80,191	25,777	\$ 0.8700	\$ 22,426	25,777	\$ 2.0200	\$ 52,070	\$ 74,496
August	13,801	\$ 3.6600	\$ 50,512	16,236	\$ 0.8700	\$ 14,125	16,236	\$ 2.0200	\$ 32,797	\$ 46,922
September	14,294	\$ 3.6600	\$ 52,316	16,817	\$ 0.8700	\$ 14,631	16,817	\$ 2.0200	\$ 33,970	\$ 48,601
October	12,962	\$ 3.6600	\$ 47,441	13,263	\$ 0.8700	\$ 11,539	13,263	\$ 2.0200	\$ 26,791	\$ 38,330
November	11,642	\$ 3.6600	\$ 42,610	13,697	\$ 0.8700	\$ 11,916	13,697	\$ 2.0200	\$ 27,668	\$ 39,584
December	10,081	\$ 3.6600	\$ 36,896	10,081	\$ 0.8700	\$ 8,770	10,081	\$ 2.0200	\$ 20,364	\$ 29,134
Total	164,389	\$ 3.66	\$ 601,664	187,111	\$ 0.87	\$ 162,787	187,111	\$ 2.02	\$ 377,964	\$ 540,751

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,860	\$ 3.1942	\$ 232,728	73,557	\$ 0.7710	\$ 56,712	73,557	\$ 1.7493	\$ 128,673	\$ 185,385
February	69,847	\$ 3.1942	\$ 223,104	71,350	\$ 0.7710	\$ 55,011	71,350	\$ 1.7493	\$ 124,813	\$ 179,824
March	72,461	\$ 3.1942	\$ 231,455	73,091	\$ 0.7710	\$ 56,353	73,091	\$ 1.7493	\$ 127,858	\$ 184,212
April	60,629	\$ 3.1942	\$ 193,661	63,736	\$ 0.7710	\$ 49,140	63,736	\$ 1.7493	\$ 111,493	\$ 160,633
May	79,928	\$ 3.1942	\$ 255,306	80,963	\$ 0.7710	\$ 62,422	80,963	\$ 1.7493	\$ 141,628	\$ 204,050
June	89,502	\$ 3.1942	\$ 285,886	89,586	\$ 0.7710	\$ 69,071	89,586	\$ 1.7493	\$ 156,713	\$ 225,784
July	92,480	\$ 3.1942	\$ 295,398	92,480	\$ 0.7710	\$ 71,302	92,480	\$ 1.7493	\$ 161,775	\$ 233,076
August	92,469	\$ 3.1942	\$ 295,365	92,469	\$ 0.7710	\$ 71,294	92,469	\$ 1.7493	\$ 161,756	\$ 233,050
September	95,930	\$ 3.1942	\$ 306,420	95,930	\$ 0.7710	\$ 73,962	95,930	\$ 1.7493	\$ 167,810	\$ 241,772
October	60,756	\$ 3.1942	\$ 194,066	62,582	\$ 0.7710	\$ 48,251	62,582	\$ 1.7493	\$ 109,474	\$ 157,725
November	65,026	\$ 3.1942	\$ 207,707	65,965	\$ 0.7710	\$ 50,859	65,965	\$ 1.7493	\$ 115,392	\$ 166,251
December	71,979	\$ 3.1942	\$ 229,915	73,166	\$ 0.7710	\$ 56,411	73,166	\$ 1.7493	\$ 127,990	\$ 184,401
Total	923,865	\$ 3.19	\$ 2,951,011	934,874	\$ 0.77	\$ 720,788	934,874	\$ 1.75	\$ 1,635,375	\$ 2,356,163

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	81,918	\$ 3.25	\$ 265,880	83,046	\$ 0.78	\$ 64,968	83,046	\$ 1.78	\$ 147,841	\$ 212,808
February	79,234	\$ 3.25	\$ 257,460	80,737	\$ 0.78	\$ 63,178	80,737	\$ 1.78	\$ 143,775	\$ 206,953
March	82,301	\$ 3.25	\$ 267,469	85,330	\$ 0.79	\$ 67,001	85,330	\$ 1.79	\$ 152,581	\$ 219,582
April	75,421	\$ 3.29	\$ 247,799	82,613	\$ 0.79	\$ 65,353	82,613	\$ 1.81	\$ 149,624	\$ 215,187
May	93,811	\$ 3.26	\$ 306,118	95,459	\$ 0.79	\$ 75,034	95,459	\$ 1.79	\$ 170,910	\$ 245,943
June	112,241	\$ 3.29	\$ 369,111	116,338	\$ 0.79	\$ 92,345	116,338	\$ 1.81	\$ 210,752	\$ 303,097
July	114,390	\$ 3.28	\$ 375,589	118,257	\$ 0.79	\$ 93,728	118,257	\$ 1.81	\$ 213,844	\$ 307,572
August	106,270	\$ 3.25	\$ 345,877	108,705	\$ 0.79	\$ 85,419	108,705	\$ 1.79	\$ 194,553	\$ 279,972
September	110,224	\$ 3.25	\$ 358,736	112,747	\$ 0.79	\$ 88,593	112,747	\$ 1.79	\$ 201,781	\$ 290,374
October	73,718	\$ 3.28	\$ 241,506	75,845	\$ 0.79	\$ 59,789	75,845	\$ 1.80	\$ 136,265	\$ 196,055
November	76,628	\$ 3.26	\$ 250,317	79,663	\$ 0.79	\$ 63,775	79,663	\$ 1.80	\$ 143,060	\$ 205,835
December	82,060	\$ 3.25	\$ 266,611	83,247	\$ 0.78	\$ 65,182	83,247	\$ 1.78	\$ 148,353	\$ 213,535
Total	1,088,254	\$ 3.26	\$ 3,552,674	1,121,985	\$ 0.79	\$ 883,575	1,121,985	\$ 1.79	\$ 2,013,340	\$ 2,896,914

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,896,914

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	215,888,401	0	1,446,452	41.3%	1,465,782	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	54,169,445	0	319,600	9.1%	323,871	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5931		390,924	1,013,705	28.9%	1,027,252	2.6278
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5931		273,610	709,498	20.2%	718,980	2.6278
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	975,804	0	5,757	0.2%	5,834	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8500		739	1,367	0.0%	1,385	1.8747
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8414		5,129	9,445	0.3%	9,571	1.8660

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	215,888,401	0	1,165,797	40.4%	1,170,894	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	54,169,445	0	276,264	9.6%	277,472	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1494		390,924	840,252	29.1%	843,925	2.1588
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1494		273,610	588,097	20.4%	590,668	2.1588
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	975,804	0	4,977	0.2%	4,998	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5473		739	1,143	0.0%	1,148	1.5541
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5157		5,129	7,774	0.3%	7,808	1.5223

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	215,888,401	0	1,465,782	41.3%	1,465,782	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	54,169,445	0	323,871	9.1%	323,871	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6278		390,924	1,027,252	28.9%	1,027,252	2.6278
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6278		273,610	718,980	20.2%	718,980	2.6278
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	975,804	0	5,834	0.2%	5,834	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8747		739	1,385	0.0%	1,385	1.8747
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8660		5,129	9,571	0.3%	9,571	1.8660

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	215,888,401	0	1,170,894	40.4%	1,170,894	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	54,169,445	0	277,472	9.6%	277,472	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588		390,924	843,925	29.1%	843,925	2.1588
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588		273,610	590,668	20.4%	590,668	2.1588
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	975,804	0	4,998	0.2%	4,998	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5541		739	1,148	0.0%	1,148	1.5541
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5223		5,129	7,808	0.3%	7,808	1.5223

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	19,971	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	I	Price Cap Index	1.90%	Billed kWh for Residential Class (approved in the last CoS)	205,578,737	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%	Rate Design Transition Years Left		2			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	20.28		0.0068		1.90%	23.64	0.0035		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	28.03		0.0101		1.90%	28.56	0.0103		
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	85.8		3.8123		1.90%	87.43	3.8847		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	183.35		3.4293		1.90%	186.83	3.4945		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.88		0.0053		1.90%	8.03	0.0054		
SENTINEL LIGHTING SERVICE CLASSIFICATION	9.36		35.4792		1.90%	9.54	36.1533		
STREET LIGHTING SERVICE CLASSIFICATION	2.27		1.5339		1.90%	2.31	1.5630		
microFIT SERVICE CLASSIFICATION	5.4					5.4			
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		20.2800	4,860,143	77.7%	11.2%	2.92	88.8%	23.20	5,559,926
Current Residential Variable Rate (inclusive of R/C adj.)		0.0068	1,397,935	22.3%			11.2%	0.0034	698,968
			6,258,078						6,258,894

¹ These are the residential rates to which the Price Cap Index will be applied to.
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
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			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
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			- effective until		
			- effective until		
			- effective until		
			- effective until		

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.43
Distribution Volumetric Rate	\$/kW	3.8847
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0275)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0045

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.83
Distribution Volumetric Rate	\$/kW	3.4945
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0339)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.03
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.54
Distribution Volumetric Rate	\$/kW	36.1533
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5541

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0045

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.31
Distribution Volumetric Rate	\$/kW	1.5630
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0283)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5223

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	#####
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.
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EB-2017-0045

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Halton Hills Hydro Inc.
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455



Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,600,000	2,500	DEMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	650	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	152,750	252	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	220		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	5,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	15,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,000,000	2,000	DEMAND - INTERVAL	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	3,000,000	4,000	DEMAND - INTERVAL	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	69,000	160	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	750	\$ 5.10	\$ 0.0035	750	\$ 2.63	\$ (2.48)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.38			\$ 26.27	\$ 0.88	3.49%
Line Losses on Cost of Power	\$ 0.0822	42	\$ 3.45	\$ 0.0822	42	\$ 3.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	750	\$ (0.45)	-\$ 0.0014	750	\$ (1.05)	\$ (0.60)	133.33%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.49			\$ 31.33	\$ (0.16)	-0.51%
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0068	792	\$ 5.39	\$ 0.08	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	792	\$ 4.28	\$ 0.0054	792	\$ 4.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.07			\$ 40.99	\$ (0.08)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.03			\$ 105.95	\$ (0.08)	-0.08%
HST		13%	\$ 13.78		13%	\$ 13.77	\$ (0.01)	-0.08%
8% Rebate		8%	\$ (8.48)		8%	\$ (8.48)	\$ 0.01	
Total Bill on TOU			\$ 111.33			\$ 111.25	\$ (0.08)	-0.08%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	2000	\$ 20.20	\$ 0.0103	2000	\$ 20.60	\$ 0.40	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.23			\$ 49.16	\$ 0.93	1.93%
Line Losses on Cost of Power	\$ 0.0822	112	\$ 9.20	\$ 0.0822	112	\$ 9.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0014	2,000	\$ (2.80)	\$ (2.60)	1300.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.82			\$ 60.95	\$ (1.87)	-2.98%
RTSR - Network	\$ 0.0059	2,112	\$ 12.46	\$ 0.0060	2,112	\$ 12.67	\$ 0.21	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,112	\$ 10.77	\$ 0.0051	2,112	\$ 10.77	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.05			\$ 84.40	\$ (1.66)	-1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 272.86			\$ 271.20	\$ (1.66)	-0.61%
HST		13%	\$ 35.47		13%	\$ 35.26	\$ (0.22)	-0.61%
8% Rebate		8%	\$ (21.83)		8%	\$ (21.70)	\$ 0.13	
Total Bill on TOU			\$ 286.50			\$ 284.76	\$ (1.74)	-0.61%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	500	\$ 1,906.15	\$ 3.8847	500	\$ 1,942.35	\$ 36.20	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,991.95			\$ 2,029.78	\$ 37.83	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	500	\$ 345.00	\$ 0.7065	500	\$ (353.25)	\$ (698.25)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	500	\$ -	\$ 0.0275	500	\$ (13.75)	\$ (13.75)	
CBR Class B Rate Riders	\$ -	328,500	\$ -	\$ 0.0010	328,500	\$ (328.50)	\$ (328.50)	
GA Rate Riders	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,861.10			\$ 1,858.43	\$ (1,002.67)	-35.04%
RTSR - Network	\$ 2.5931	500	\$ 1,296.55	\$ 2.6278	500	\$ 1,313.90	\$ 17.35	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	500	\$ 1,074.70	\$ 2.1588	500	\$ 1,079.40	\$ 4.70	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,232.35			\$ 4,251.73	\$ (980.62)	-18.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.0070	328,500	\$ 2,299.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 47,078.24			\$ 46,097.62	\$ (980.62)	-2.08%
HST	13%		\$ 6,120.17	13%		\$ 5,992.69	\$ (127.48)	-2.08%
Total Bill on Average IESO Wholesale Market Price			\$ 53,198.42			\$ 52,090.32	\$ (1,108.10)	-2.08%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35	\$ 186.83	1	\$ 186.83	\$ 3.48	1.90%
Distribution Volumetric Rate	\$ 3.4293	2500	\$ 8,573.25	\$ 3.4945	2500	\$ 8,736.25	\$ 163.00	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,756.60			\$ 8,923.08	\$ 166.48	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	2,500	\$ 1,346.25	\$ 0.9398	2,500	\$ (2,349.50)	\$ (3,695.75)	-274.52%
Riders Including GA(kW) Rate Riders	\$ -	2,500	\$ -	\$ 0.0339	2,500	\$ (84.75)	\$ (84.75)	
CBR Class B Rate Riders	\$ -	1,600,000	\$ -	\$ 0.0010	1,600,000	\$ (1,600.00)	\$ (1,600.00)	
GA Rate Riders	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,723.60			\$ 7,509.58	\$ (5,214.02)	-40.98%
RTSR - Network	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,723.60			\$ 7,509.58	\$ (5,214.02)	-40.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,689,600	\$ 506.88	\$ 0.0003	1,689,600	\$ 506.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,600,000	\$ 11,200.00	\$ 0.0070	1,600,000	\$ 11,200.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,689,600	\$ 186,024.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 216,538.25			\$ 211,324.23	\$ (5,214.02)	-2.41%
HST	13%		\$ 28,149.97	13%		\$ 27,472.15	\$ (677.82)	-2.41%
Total Bill on Average IESO Wholesale Market Price			\$ 244,688.22			\$ 238,796.38	\$ (5,891.84)	-2.41%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.88		\$ -	\$ 8.03	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0053	150	\$ 0.80	\$ 0.0054	150	\$ 0.81	\$ 0.02	1.89%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 0.80			\$ 0.81	\$ 0.02	1.89%
Line Losses on Cost of Power	\$ 0.0822	8	\$ 0.69	\$ 0.0822	8	\$ 0.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	150	\$ (0.03)	-\$ 0.0012	150	\$ (0.18)	\$ (0.15)	500.00%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.82			\$ 1.67	\$ (0.15)	-8.26%
RTSR - Network	\$ 0.0059	158	\$ 0.93	\$ 0.0060	158	\$ 0.95	\$ 0.02	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	158	\$ 0.81	\$ 0.0051	158	\$ 0.81	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.56			\$ 3.42	\$ (0.13)	-3.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	158	\$ 0.05	\$ 0.0003	158	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.80			\$ 17.67	\$ (0.13)	-0.75%
HST	13%		\$ 2.31	13%		\$ 2.30	\$ (0.02)	-0.75%
Total Bill on TOU			\$ 20.11			\$ 19.96	\$ (0.15)	-0.75%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	650	kWh	
Demand	1	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.36		\$ -	\$ 9.54	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 35.4792	1	\$ 35.48	\$ 36.1533	1	\$ 36.15	\$ 0.67	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.48			\$ 36.15	\$ 0.67	1.90%
Line Losses on Cost of Power	\$ 0.0822	36	\$ 2.99	\$ 0.0822	36	\$ 2.99	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.4407	1	\$ 0.44	-\$ 0.4711	1	\$ (0.47)	\$ (0.91)	-206.90%
Riders Including GA(kW) Rate Riders	\$ -	1	\$ -	-\$ 0.0298	1	\$ (0.03)	\$ (0.03)	
CBR Class B Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
GA Rate Riders	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Low Voltage Service Charge								
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance								
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.67			\$ 39.40	\$ (0.27)	-0.67%
RTSR - Network	\$ 1.8500	1	\$ 1.85	\$ 1.8747	1	\$ 1.87	\$ 0.02	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5473	1	\$ 1.55	\$ 1.5541	1	\$ 1.55	\$ 0.01	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.06			\$ 42.83	\$ (0.24)	-0.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	686	\$ 0.21	\$ 0.0003	686	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	650	\$ 4.55	\$ 0.0070	650	\$ 4.55	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	111	\$ 10.50	\$ 0.0950	111	\$ 10.50	\$ -	0.00%
TOU - On Peak	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.94			\$ 103.71	\$ (0.24)	-0.23%
HST	13%		\$ 13.51	13%		\$ 13.48	\$ (0.03)	-0.23%
Total Bill on TOU			\$ 117.46			\$ 117.19	\$ (0.27)	-0.23%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	152,750	kWh
Demand	252	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.27		\$ -	\$ 2.31	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5339	252	\$ 386.54	\$ 1.5630	252	\$ 393.88	\$ 7.33	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	252	\$ -	\$ -	252	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 386.54			\$ 393.88	\$ 7.33	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate								
Riders Including GA(kW) Rate Riders	-\$ 1.8895	252	\$ (476.15)	-\$ 0.9785	252	\$ (246.58)	\$ 229.57	-48.21%
CBR Class B Rate Riders	\$ -	252	\$ -	\$ 0.0283	252	\$ (7.13)	\$ (7.13)	
GA Rate Riders	\$ -	152,750	\$ -	\$ 0.0010	152,750	\$ (152.75)	\$ (152.75)	
Low Voltage Service Charge	\$ 0.7393	252	\$ 186.30	\$ 0.7393	252	\$ 186.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		252	\$ -	\$ -	252	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 96.69			\$ 173.72	\$ 77.02	79.66%
RTSR - Network	\$ 1.8414	252	\$ 464.03	\$ 1.8660	252	\$ 470.23	\$ 6.20	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5157	252	\$ 381.96	\$ 1.5223	252	\$ 383.62	\$ 1.66	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 942.68			\$ 1,027.57	\$ 84.89	9.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161,304	\$ 580.69	\$ 0.0036	161,304	\$ 580.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161,304	\$ 48.39	\$ 0.0003	161,304	\$ 48.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	152,750	\$ 1,069.25	\$ 0.0070	152,750	\$ 1,069.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	161,304	\$ 17,759.57	\$ 0.1101	161,304	\$ 17,759.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,400.84			\$ 20,485.72	\$ 84.89	0.42%
HST	13%		\$ 2,652.11	13%		\$ 2,663.14	\$ 11.04	0.42%
Total Bill on Average IESO Wholesale Market Price			\$ 23,052.95			\$ 23,148.87	\$ 95.92	0.42%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	220	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	220	\$ 1.50	\$ 0.0035	220	\$ 0.77	\$ (0.73)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.78			\$ 24.41	\$ 2.63	12.10%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 1.01	\$ 0.0822	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	220	\$ (0.13)	-\$ 0.0014	220	\$ (0.31)	\$ (0.18)	133.33%
CBR Class B Rate Riders	\$ -	220	\$ -	-\$ 0.0001	220	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	220	\$ 0.57	\$ 0.0026	220	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		220	\$ -	\$ -	220	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.39			\$ 26.45	\$ 2.07	8.47%
RTSR - Network	\$ 0.0067	232	\$ 1.56	\$ 0.0068	232	\$ 1.58	\$ 0.02	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	232	\$ 1.25	\$ 0.0054	232	\$ 1.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.20			\$ 29.29	\$ 2.09	7.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	232	\$ 0.84	\$ 0.0036	232	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	232	\$ 0.07	\$ 0.0003	232	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	143	\$ 9.30	\$ 0.0650	143	\$ 9.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	37	\$ 3.55	\$ 0.0950	37	\$ 3.55	\$ -	0.00%
TOU - On Peak	\$ 0.1320	40	\$ 5.23	\$ 0.1320	40	\$ 5.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 46.43			\$ 48.52	\$ 2.09	4.50%
HST		13%	\$ 6.04		13%	\$ 6.31	\$ 0.27	4.50%
8% Rebate		8%	\$ (3.71)		8%	\$ (3.88)	\$ (0.17)	
Total Bill on TOU			\$ 48.75			\$ 50.95	\$ 2.19	4.50%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	1000	\$ 6.80	\$ 0.0035	1000	\$ 3.50	\$ (3.30)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.08			\$ 27.14	\$ 0.06	0.22%
Line Losses on Cost of Power	\$ 0.0822	56	\$ 4.60	\$ 0.0822	56	\$ 4.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	1,000	\$ (0.60)	-\$ 0.0014	1,000	\$ (1.40)	\$ (0.80)	133.33%
CBR Class B Rate Riders	\$ -	1,000	\$ -	-\$ 0.0001	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.84			\$ 33.63	\$ (1.21)	-3.47%
RTSR - Network	\$ 0.0067	1,056	\$ 7.08	\$ 0.0068	1,056	\$ 7.18	\$ 0.11	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,056	\$ 5.70	\$ 0.0054	1,056	\$ 5.70	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.62			\$ 46.51	\$ (1.10)	-2.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	170	\$ 16.15	\$ 0.0950	170	\$ 16.15	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 134.15			\$ 133.04	\$ (1.10)	-0.82%
HST		13%	\$ 17.44		13%	\$ 17.30	\$ (0.14)	-0.82%
8% Rebate		8%	\$ (10.73)		8%	\$ (10.64)	\$ 0.09	
Total Bill on TOU			\$ 140.85			\$ 139.69	\$ (1.16)	-0.82%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	2500	\$ 17.00	\$ 0.0035	2500	\$ 8.75	\$ (8.25)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.28			\$ 32.39	\$ (4.89)	-13.12%
Line Losses on Cost of Power	\$ 0.0822	140	\$ 11.50	\$ 0.0822	140	\$ 11.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,500	\$ (1.50)	-\$ 0.0014	2,500	\$ (3.50)	\$ (2.00)	133.33%
CBR Class B Rate Riders	\$ -	2,500	\$ -	-\$ 0.0001	2,500	\$ (0.25)	\$ (0.25)	
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.94			\$ 47.43	\$ (7.51)	-13.67%
RTSR - Network	\$ 0.0067	2,640	\$ 17.69	\$ 0.0068	2,640	\$ 17.95	\$ 0.26	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,640	\$ 14.26	\$ 0.0054	2,640	\$ 14.26	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.89			\$ 79.64	\$ (7.25)	-8.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,640	\$ 0.79	\$ 0.0003	2,640	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	1,625	\$ 105.63	\$ 0.0650	1,625	\$ 105.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	425	\$ 40.38	\$ 0.0950	425	\$ 40.38	\$ -	0.00%
TOU - On Peak	\$ 0.1320	450	\$ 59.40	\$ 0.1320	450	\$ 59.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 302.83			\$ 295.59	\$ (7.25)	-2.39%
HST		13%	\$ 39.37		13%	\$ 38.43	\$ (0.94)	-2.39%
8% Rebate		8%	\$ (24.23)		8%	\$ (23.65)	\$ 0.58	
Total Bill on TOU			\$ 317.97			\$ 310.37	\$ (7.61)	-2.39%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	500	\$ 5.05	\$ 0.0103	500	\$ 5.15	\$ 0.10	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.08			\$ 33.71	\$ 0.63	1.90%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.30	\$ 0.0822	28	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	500	\$ (0.05)	-\$ 0.0014	500	\$ (0.70)	\$ (0.65)	1300.00%
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0001	500	\$ (0.05)	\$ (0.05)	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.32			\$ 37.25	\$ (0.07)	-0.19%
RTSR - Network	\$ 0.0059	528	\$ 3.12	\$ 0.0060	528	\$ 3.17	\$ 0.05	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	528	\$ 2.69	\$ 0.0051	528	\$ 2.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.13			\$ 43.11	\$ (0.02)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	85	\$ 8.08	\$ 0.0950	85	\$ 8.08	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 90.02			\$ 90.00	\$ (0.02)	-0.02%
HST		13%	\$ 11.70		13%	\$ 11.70	\$ (0.00)	-0.02%
8% Rebate		8%	\$ (7.20)		8%	\$ (7.20)	\$ 0.00	
Total Bill on TOU			\$ 94.52			\$ 94.50	\$ (0.02)	-0.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	5000	\$ 50.50	\$ 0.0103	5000	\$ 51.50	\$ 1.00	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 78.53			\$ 80.06	\$ 1.53	1.95%
Line Losses on Cost of Power	\$ 0.0822	280	\$ 23.00	\$ 0.0822	280	\$ 23.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	-\$ 0.0014	5,000	\$ (7.00)	\$ (6.50)	1300.00%
CBR Class B Rate Riders	\$ -	5,000	\$ -	-\$ 0.0001	5,000	\$ (0.50)	\$ (0.50)	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 113.82			\$ 108.35	\$ (5.47)	-4.81%
RTSR - Network	\$ 0.0059	5,280	\$ 31.15	\$ 0.0060	5,280	\$ 31.68	\$ 0.53	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	5,280	\$ 26.93	\$ 0.0051	5,280	\$ 26.93	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 171.90			\$ 166.96	\$ (4.94)	-2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	5,280	\$ 1.58	\$ 0.0003	5,280	\$ 1.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	850	\$ 80.75	\$ 0.0950	850	\$ 80.75	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 638.55			\$ 633.60	\$ (4.94)	-0.77%
HST		13%	\$ 83.01		13%	\$ 82.37	\$ (0.64)	-0.77%
8% Rebate		8%	\$ (51.08)		8%	\$ (50.69)	\$ 0.40	
Total Bill on TOU			\$ 670.47			\$ 665.29	\$ (5.19)	-0.77%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	15,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	15000	\$ 151.50	\$ 0.0103	15000	\$ 154.50	\$ 3.00	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 179.53			\$ 183.06	\$ 3.53	1.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	-\$ 0.0014	15,000	\$ (21.00)	\$ (19.50)	1300.00%
CBR Class B Rate Riders	\$ -	15,000	\$ -	-\$ 0.0001	15,000	\$ (1.50)	\$ (1.50)	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 214.82			\$ 197.35	\$ (17.47)	-8.13%
RTSR - Network	\$ 0.0059	15,840	\$ 93.46	\$ 0.0060	15,840	\$ 95.04	\$ 1.58	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	15,840	\$ 80.78	\$ 0.0051	15,840	\$ 80.78	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 389.06			\$ 373.17	\$ (15.89)	-4.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	15,840	\$ 4.75	\$ 0.0003	15,840	\$ 4.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	10,296	\$ 669.24	\$ 0.0650	10,296	\$ 669.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	2,693	\$ 255.82	\$ 0.0950	2,693	\$ 255.82	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,851	\$ 376.36	\$ 0.1320	2,851	\$ 376.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,857.50			\$ 1,841.61	\$ (15.89)	-0.86%
HST		13%	\$ 241.48		13%	\$ 239.41	\$ (2.07)	-0.86%
8% Rebate		8%	\$ (148.60)		8%	\$ (147.33)	\$ 1.27	
Total Bill on TOU			\$ 1,950.38			\$ 1,933.70	\$ (16.68)	-0.86%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	60	\$ 228.74	\$ 3.8847	60	\$ 233.08	\$ 4.34	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 314.54			\$ 320.51	\$ 5.97	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	60	\$ 41.40	\$ 0.7065	60	\$ (42.39)	\$ (83.79)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	60	\$ -	\$ 0.0275	60	\$ (1.65)	\$ (1.65)	
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ 0.0010	20,000	\$ (20.00)	\$ (20.00)	
GA Rate Riders	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 418.84			\$ 319.37	\$ (99.47)	-23.75%
RTSR - Network	\$ 2.5931	60	\$ 155.59	\$ 2.6278	60	\$ 157.67	\$ 2.08	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	60	\$ 128.96	\$ 2.1588	60	\$ 129.53	\$ 0.56	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 703.39			\$ 606.57	\$ (96.82)	-13.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,251.32			\$ 3,154.50	\$ (96.82)	-2.98%
HST	13%		\$ 422.67	13%		\$ 410.08	\$ (12.59)	-2.98%
Total Bill on Average IESO Wholesale Market Price			\$ 3,673.99			\$ 3,564.58	\$ (109.41)	-2.98%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	750	\$ 2,859.23	\$ 3.8847	750	\$ 2,913.53	\$ 54.30	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,945.03			\$ 3,000.96	\$ 55.93	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	750	\$ 517.50	\$ 0.7065	750	\$ (529.88)	\$ (1,047.38)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	750	\$ -	\$ 0.0275	750	\$ (20.63)	\$ (20.63)	
CBR Class B Rate Riders	\$ -	500,000	\$ -	\$ 0.0010	500,000	\$ (500.00)	\$ (500.00)	
GA Rate Riders	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,248.75			\$ 2,736.68	\$ (1,512.07)	-35.59%
RTSR - Network	\$ 2.5931	750	\$ 1,944.83	\$ 2.6278	750	\$ 1,970.85	\$ 26.03	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	750	\$ 1,612.05	\$ 2.1588	750	\$ 1,619.10	\$ 7.05	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,805.63			\$ 6,326.63	\$ (1,479.00)	-18.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500,000	\$ 3,500.00	\$ 0.0070	500,000	\$ 3,500.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 71,497.88			\$ 70,018.88	\$ (1,479.00)	-2.07%
HST	13%		\$ 9,294.72	13%		\$ 9,102.45	\$ (192.27)	-2.07%
Total Bill on Average IESO Wholesale Market Price			\$ 80,792.60			\$ 79,121.33	\$ (1,671.26)	-2.07%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35	\$ 186.83	1	\$ 186.83	\$ 3.48	1.90%
Distribution Volumetric Rate	\$ 3.4293	2000	\$ 6,858.60	\$ 3.4945	2000	\$ 6,989.00	\$ 130.40	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,041.95			\$ 7,175.83	\$ 133.88	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	2,000	\$ 1,077.00	-\$ 0.9398	2,000	\$ (1,879.60)	\$ (2,956.60)	-274.52%
Riders Including GA(kW) Rate Riders	\$ -	2,000	\$ -	-\$ 0.0339	2,000	\$ (67.80)	\$ (67.80)	
CBR Class B Rate Riders	\$ -	1,000,000	\$ -	-\$ 0.0010	1,000,000	\$ (1,000.00)	\$ (1,000.00)	
GA Rate Riders	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,215.55			\$ 6,325.03	\$ (3,890.52)	-38.08%
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,215.55			\$ 6,325.03	\$ (3,890.52)	-38.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 137,599.80			\$ 133,709.28	\$ (3,890.52)	-2.83%
HST	13%		\$ 17,887.97	13%		\$ 17,382.21	\$ (505.77)	-2.83%
Total Bill on Average IESO Wholesale Market Price			\$ 155,487.77			\$ 151,091.49	\$ (4,396.29)	-2.83%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35	\$ 186.83	1	\$ 186.83	\$ 3.48	1.90%
Distribution Volumetric Rate	\$ 3.4293	4000	\$ 13,717.20	\$ 3.4945	4000	\$ 13,978.00	\$ 260.80	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13,900.55			\$ 14,164.83	\$ 264.28	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	4,000	\$ 2,154.00	\$ 0.9398	4,000	\$ (3,759.20)	\$ (5,913.20)	-274.52%
Riders Including GA(kW) Rate Riders	\$ -	4,000	\$ -	\$ 0.0339	4,000	\$ (135.60)	\$ (135.60)	
CBR Class B Rate Riders	\$ -	3,000,000	\$ -	\$ 0.0010	3,000,000	\$ (3,000.00)	\$ (3,000.00)	
GA Rate Riders	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,247.75			\$ 11,463.23	\$ (8,784.52)	-43.39%
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,247.75			\$ 11,463.23	\$ (8,784.52)	-43.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,168,000	\$ 950.40	\$ 0.0003	3,168,000	\$ 950.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 402,400.00			\$ 393,615.48	\$ (8,784.52)	-2.18%
HST	13%		\$ 52,312.00	13%		\$ 51,170.01	\$ (1,141.99)	-2.18%
Total Bill on Average IESO Wholesale Market Price			\$ 454,712.00			\$ 444,785.49	\$ (9,926.51)	-2.18%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	160	\$ 609.97	\$ 3.8847	160	\$ 621.55	\$ 11.58	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 695.77			\$ 708.98	\$ 13.21	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	160	\$ 110.40	-\$ 0.7065	160	\$ (113.04)	\$ (223.44)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	160	\$ -	-\$ 0.0275	160	\$ (4.40)	\$ (4.40)	
CBR Class B Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
GA Rate Riders	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)			\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 973.90			\$ 759.27	\$ (214.63)	-22.04%
RTSR - Network	\$ 2.5931	160	\$ 414.90	\$ 2.6278	160	\$ 420.45	\$ 5.55	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	160	\$ 343.90	\$ 2.1588	160	\$ 345.41	\$ 1.50	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,732.70			\$ 1,525.13	\$ (207.57)	-11.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	72,864	\$ 21.86	\$ 0.0003	72,864	\$ 21.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	69,000	\$ 483.00	\$ 0.0070	69,000	\$ 483.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	47,362	\$ 3,078.50	\$ 0.0650	47,362	\$ 3,078.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	12,387	\$ 1,176.75	\$ 0.0950	12,387	\$ 1,176.75	\$ -	0.00%
TOU - On Peak	\$ 0.1320	13,116	\$ 1,731.25	\$ 0.1320	13,116	\$ 1,731.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8,486.62			\$ 8,279.05	\$ (207.57)	-2.45%
HST	13%		\$ 1,103.26	13%		\$ 1,076.28	\$ (26.98)	-2.45%
Total Bill on TOU			\$ 9,589.88			\$ 9,355.33	\$ (234.55)	-2.45%



Ontario Energy Board

GA Analysis Workform

Update from July 20th Workform version:
 -Cells C87,D87,E87, H87 - name of cells updated for cell reference
 -Cells F88 to F91 and G88 to G91 - formula of cells updated

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 Year(s) Requested for Disposition

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	499,114,960	kWh	100%
RPP	A	254,257,373	kWh	50.9%
Non RPP	B = D+E	244,857,587	kWh	49.1%
Non-RPP Class A	D	11,953,174	kWh	2.4%
Non-RPP Class B*	E	232,904,413	kWh	46.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

GA Billing Rate Description

HHHI utilizes only the 1st estimate for all GA calculations including customer bills and unbilled accruals.
 HHHI's billing system records the Daily Consumption and Daily rate for each day. The Daily Cost is calculated multiplying the Daily Consumption by the Daily Rate. When billing, the system calculates an average GA charge using the following formula:

$$\text{Average ((A - B) / (C - D))}$$

 where:
 A = Cumulative cost from end read date
 B = Cumulative cost from start read date
 C = Cumulative consumption from end read date

Note 4 Analysis of Expected GA Amount

Year									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	18,032,123	23,874,381	21,854,027	16,011,769	0.08423	\$ 1,348,671	0.09179	\$ 1,469,720	\$ 121,049
February	20,774,510	21,854,027	24,045,148	22,965,631	0.10384	\$ 2,384,751	0.09851	\$ 2,262,344	-\$ 122,407
March	19,250,943	24,045,148	21,241,509	16,447,304	0.09022	\$ 1,483,876	0.10610	\$ 1,745,059	\$ 261,183
April	19,330,472	21,241,509	22,013,059	20,102,022	0.12115	\$ 2,435,360	0.11132	\$ 2,237,757	-\$ 197,603
May	19,425,775	22,013,059	24,092,407	21,505,123	0.10405	\$ 2,237,608	0.10749	\$ 2,311,586	\$ 73,978
June	20,708,199	24,092,407	24,286,295	20,902,087	0.11650	\$ 2,435,093	0.09545	\$ 1,995,104	-\$ 439,989
July	18,660,512	24,286,295	22,515,704	16,889,921	0.07667	\$ 1,294,950	0.08306	\$ 1,402,877	\$ 107,927
August	23,308,740	22,515,704	27,037,418	27,830,454	0.08569	\$ 2,384,792	0.07103	\$ 1,976,797	-\$ 407,994
September	19,643,677	27,037,418	23,217,332	15,823,591	0.07060	\$ 1,117,146	0.09531	\$ 1,508,146	\$ 391,001
October	21,438,617	23,217,332	25,077,985	23,299,270	0.09720	\$ 2,264,689	0.11226	\$ 2,615,576	\$ 350,887
November	19,438,238	25,077,985	22,849,035	17,209,288	0.12271	\$ 2,111,752	0.11109	\$ 1,911,780	-\$ 199,972
December	19,037,444	22,849,035	22,939,519	19,127,928	0.10594	\$ 2,026,413	0.08708	\$ 1,665,660	-\$ 360,753
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	239,049,250	282,104,300	281,169,438	238,114,388		\$ 23,525,100		\$ 23,102,407	-\$ 422,693

Note 5 Reconciling Items

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		-\$ 547,036	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	Y	\$ 8,314	
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Y	-\$ 14,541	
2a	Remove prior year end unbilled to actual revenue differences	N		End of year Unbilled based on actuals
2b	Add current year end unbilled to actual revenue differences	N		End of year Unbilled based on actuals
3a	Remove difference between prior year accrual to forecast from long term load transfers	Y	\$ 16,453	
3b	Add difference between current year accrual to forecast from long term load transfers	Y	-\$ 30,202	
4	Remove GA balances pertaining to Class A customers	N		Included in actual unbilled revenues
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	N		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	N		
7				
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Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 567,012
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 422,693
	Unresolved Difference	-\$ 144,319
	Unresolved Difference as % of Expected GA Payments to IESO	-0.6%

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 272,949	\$ 319,559	-\$ 24,767	\$ 294,792	\$ 21,844	\$ 19,598,220	0.1%
2016	-\$ 422,693	-\$ 547,036	-\$ 19,976	-\$ 567,012	-\$ 144,319	\$ 23,102,407	-0.6%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	-\$ 149,745	-\$ 227,477	-\$ 44,743	-\$ 272,220	-\$ 122,475	\$ 42,700,627.12	N/A

Additional Notes and Comments

GA Analysis Workform

Update from July 20th Workform version:
 -Cells C87,D87,E87, H87 - name of cells updated for cell reference
 -Cells F88 to F91 and G88 to G91 - formula of cells updated

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 Year(s) Requested for Disposition 2015

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015		
Total Metered excluding WMP	C = A+B	505,936,613	kWh	100%
RPP	A	251,255,643	kWh	49.7%
Non RPP	B = D+E	254,680,970	kWh	50.3%
Non-RPP Class A	D	7,012,274	kWh	1.4%
Non-RPP Class B*	E	247,668,696	kWh	49.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate

GA Billing Rate Description

HHH utilizes only the 1st estimate for all GA calculations including customer bills and unbilled accruals.
 HHH's billing system records the Daily Consumption and Daily rate for each day. The Daily Cost is calculated multiplying the Daily Consumption by the Daily Rate. When billing, the system calculates an average GA charge using the following formula:
 Average ((A - B) / (C - D))
 where:
 A = Cumulative cost from end read date
 B = Cumulative cost from start read date
 C = Cumulative consumption from end read date

Note 4 Analysis of Expected GA Amount

Year									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	22,128,332	26,616,216	25,454,557	20,966,673	0.05549	\$ 1,163,441	0.05068	\$ 1,062,591	-\$ 100,850
February	22,750,623	25,454,557	25,454,557	22,750,623	0.06981	\$ 1,588,221	0.03961	\$ 901,152	-\$ 687,069
March	20,856,975	25,454,557	23,288,231	18,690,649	0.03604	\$ 673,611	0.06290	\$ 1,175,642	\$ 502,031
April	22,568,958	23,288,231	24,143,556	23,424,283	0.06705	\$ 1,570,598	0.09559	\$ 2,239,127	\$ 668,529
May	20,527,522	24,143,556	22,640,929	19,024,895	0.09416	\$ 1,791,384	0.09668	\$ 1,839,327	\$ 47,943
June	21,642,876	22,640,929	23,745,808	22,747,755	0.09228	\$ 2,099,163	0.09540	\$ 2,170,136	\$ 70,973
July	22,309,517	23,745,808	24,235,781	22,799,490	0.08888	\$ 2,026,419	0.07883	\$ 1,797,284	-\$ 229,135
August	20,208,273	24,235,781	24,306,987	20,279,479	0.08805	\$ 1,785,608	0.08010	\$ 1,624,386	-\$ 161,222
September	21,276,724	24,306,987	24,520,873	21,490,610	0.08270	\$ 1,777,273	0.06703	\$ 1,440,516	-\$ 336,758
October	21,862,110	24,520,873	25,445,847	22,787,084	0.06371	\$ 1,451,765	0.07544	\$ 1,719,058	\$ 267,292
November	18,920,079	25,445,847	22,885,063	16,359,295	0.07623	\$ 1,247,069	0.11320	\$ 1,851,872	\$ 604,803
December	17,774,593	22,885,063	23,874,381	18,763,911	0.11462	\$ 2,150,719	0.09471	\$ 1,777,130	-\$ 373,589
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	252,826,582	292,738,405	289,996,570	250,084,747		\$ 19,325,272		\$ 19,598,220	\$ 272,949

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 319,559	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	N		
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Y	-\$ 8,314	
2a	Remove prior year end unbilled to actual revenue differences	N		End of year Unbilled based on actuals
2b	Add current year end unbilled to actual revenue differences	N		End of year Unbilled based on actuals
3a	Remove difference between prior year accrual to forecast from long term load transfers	N		
3b	Add difference between current year accrual to forecast from long term load transfers	Y	-\$ 16,453	
4	Remove GA balances pertaining to Class A customers	N		Included in actual unbilled revenues
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	N		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	N		
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Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 294,792
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 272,949
	Unresolved Difference	\$ 21,844
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.1%</u>

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

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Appendix C

2018 Proposed Tariff of Rates and Charges to be effective May 1, 2018

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(Intentionally Blank)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.43
Distribution Volumetric Rate	\$/kW	3.8847
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0275)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.83
Distribution Volumetric Rate	\$/kW	3.4945
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0339)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.03
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.54
Distribution Volumetric Rate	\$/kW	36.1533
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5541

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.31
Distribution Volumetric Rate	\$/kW	1.5630
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0283)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5223

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	#####
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0560

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0455

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Appendix D

2018 Proposed Bill Impacts

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Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,600,000	2,500	DEMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	650	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	152,750	252	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	220		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	5,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	15,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,000,000	2,000	DEMAND - INTERVAL	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	3,000,000	4,000	DEMAND - INTERVAL	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	69,000	160	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	750	\$ 5.10	\$ 0.0035	750	\$ 2.63	\$ (2.48)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.38			\$ 26.27	\$ 0.88	3.49%
Line Losses on Cost of Power	\$ 0.0822	42	\$ 3.45	\$ 0.0822	42	\$ 3.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	750	\$ (0.45)	-\$ 0.0014	750	\$ (1.05)	\$ (0.60)	133.33%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.49			\$ 31.33	\$ (0.16)	-0.51%
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0068	792	\$ 5.39	\$ 0.08	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	792	\$ 4.28	\$ 0.0054	792	\$ 4.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.07			\$ 40.99	\$ (0.08)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.03			\$ 105.95	\$ (0.08)	-0.08%
HST		13%	\$ 13.78		13%	\$ 13.77	\$ (0.01)	-0.08%
8% Rebate		8%	\$ (8.48)		8%	\$ (8.48)	\$ 0.01	
Total Bill on TOU			\$ 111.33			\$ 111.25	\$ (0.08)	-0.08%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	2000	\$ 20.20	\$ 0.0103	2000	\$ 20.60	\$ 0.40	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.23			\$ 49.16	\$ 0.93	1.93%
Line Losses on Cost of Power	\$ 0.0822	112	\$ 9.20	\$ 0.0822	112	\$ 9.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0014	2,000	\$ (2.80)	\$ (2.60)	1300.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.82			\$ 60.95	\$ (1.87)	-2.98%
RTSR - Network	\$ 0.0059	2,112	\$ 12.46	\$ 0.0060	2,112	\$ 12.67	\$ 0.21	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,112	\$ 10.77	\$ 0.0051	2,112	\$ 10.77	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.05			\$ 84.40	\$ (1.66)	-1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 272.86			\$ 271.20	\$ (1.66)	-0.61%
HST		13%	\$ 35.47		13%	\$ 35.26	\$ (0.22)	-0.61%
8% Rebate		8%	\$ (21.83)		8%	\$ (21.70)	\$ 0.13	
Total Bill on TOU			\$ 286.50			\$ 284.76	\$ (1.74)	-0.61%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	500	\$ 1,906.15	\$ 3.8847	500	\$ 1,942.35	\$ 36.20	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,991.95			\$ 2,029.78	\$ 37.83	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	500	\$ 345.00	\$ 0.7065	500	\$ (353.25)	\$ (698.25)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	500	\$ -	\$ 0.0275	500	\$ (13.75)	\$ (13.75)	
CBR Class B Rate Riders	\$ -	328,500	\$ -	\$ 0.0010	328,500	\$ (328.50)	\$ (328.50)	
GA Rate Riders	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,861.10			\$ 1,858.43	\$ (1,002.67)	-35.04%
RTSR - Network	\$ 2.5931	500	\$ 1,296.55	\$ 2.6278	500	\$ 1,313.90	\$ 17.35	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	500	\$ 1,074.70	\$ 2.1588	500	\$ 1,079.40	\$ 4.70	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,232.35			\$ 4,251.73	\$ (980.62)	-18.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.0070	328,500	\$ 2,299.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 47,078.24			\$ 46,097.62	\$ (980.62)	-2.08%
HST	13%		\$ 6,120.17	13%		\$ 5,992.69	\$ (127.48)	-2.08%
Total Bill on Average IESO Wholesale Market Price			\$ 53,198.42			\$ 52,090.32	\$ (1,108.10)	-2.08%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35	\$ 186.83	1	\$ 186.83	\$ 3.48	1.90%
Distribution Volumetric Rate	\$ 3.4293	2500	\$ 8,573.25	\$ 3.4945	2500	\$ 8,736.25	\$ 163.00	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,756.60			\$ 8,923.08	\$ 166.48	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	2,500	\$ 1,346.25	\$ 0.9398	2,500	\$ (2,349.50)	\$ (3,695.75)	-274.52%
Riders Including GA(kW) Rate Riders	\$ -	2,500	\$ -	\$ 0.0339	2,500	\$ (84.75)	\$ (84.75)	
CBR Class B Rate Riders	\$ -	1,600,000	\$ -	\$ 0.0010	1,600,000	\$ (1,600.00)	\$ (1,600.00)	
GA Rate Riders	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,723.60			\$ 7,509.58	\$ (5,214.02)	-40.98%
RTSR - Network	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,723.60			\$ 7,509.58	\$ (5,214.02)	-40.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,689,600	\$ 506.88	\$ 0.0003	1,689,600	\$ 506.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,600,000	\$ 11,200.00	\$ 0.0070	1,600,000	\$ 11,200.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,689,600	\$ 186,024.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 216,538.25			\$ 211,324.23	\$ (5,214.02)	-2.41%
HST	13%		\$ 28,149.97	13%		\$ 27,472.15	\$ (677.82)	-2.41%
Total Bill on Average IESO Wholesale Market Price			\$ 244,688.22			\$ 238,796.38	\$ (5,891.84)	-2.41%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.88		\$ -	\$ 8.03	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0053	150	\$ 0.80	\$ 0.0054	150	\$ 0.81	\$ 0.02	1.89%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 0.80			\$ 0.81	\$ 0.02	1.89%
Line Losses on Cost of Power	\$ 0.0822	8	\$ 0.69	\$ 0.0822	8	\$ 0.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	150	\$ (0.03)	-\$ 0.0012	150	\$ (0.18)	\$ (0.15)	500.00%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.82			\$ 1.67	\$ (0.15)	-8.26%
RTSR - Network	\$ 0.0059	158	\$ 0.93	\$ 0.0060	158	\$ 0.95	\$ 0.02	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	158	\$ 0.81	\$ 0.0051	158	\$ 0.81	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.56			\$ 3.42	\$ (0.13)	-3.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	158	\$ 0.05	\$ 0.0003	158	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.80			\$ 17.67	\$ (0.13)	-0.75%
HST	13%		\$ 2.31	13%		\$ 2.30	\$ (0.02)	-0.75%
Total Bill on TOU			\$ 20.11			\$ 19.96	\$ (0.15)	-0.75%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	650	kWh	
Demand	1	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.36		\$ -	\$ 9.54	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 35.4792	1	\$ 35.48	\$ 36.1533	1	\$ 36.15	\$ 0.67	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.48			\$ 36.15	\$ 0.67	1.90%
Line Losses on Cost of Power	\$ 0.0822	36	\$ 2.99	\$ 0.0822	36	\$ 2.99	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.4407	1	\$ 0.44	-\$ 0.4711	1	\$ (0.47)	\$ (0.91)	-206.90%
Riders Including GA(kW) Rate Riders	\$ -	1	\$ -	-\$ 0.0298	1	\$ (0.03)	\$ (0.03)	
CBR Class B Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
GA Rate Riders	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Low Voltage Service Charge								
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance								
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.67			\$ 39.40	\$ (0.27)	-0.67%
RTSR - Network	\$ 1.8500	1	\$ 1.85	\$ 1.8747	1	\$ 1.87	\$ 0.02	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5473	1	\$ 1.55	\$ 1.5541	1	\$ 1.55	\$ 0.01	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.06			\$ 42.83	\$ (0.24)	-0.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	686	\$ 0.21	\$ 0.0003	686	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	650	\$ 4.55	\$ 0.0070	650	\$ 4.55	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	111	\$ 10.50	\$ 0.0950	111	\$ 10.50	\$ -	0.00%
TOU - On Peak	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.94			\$ 103.71	\$ (0.24)	-0.23%
HST	13%		\$ 13.51	13%		\$ 13.48	\$ (0.03)	-0.23%
Total Bill on TOU			\$ 117.46			\$ 117.19	\$ (0.27)	-0.23%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	152,750 kWh
Demand	252 kW
Current Loss Factor	1.0560
Proposed/Approved Loss Factor	1.0560

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.27		\$ -	\$ 2.31	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5339	252	\$ 386.54	\$ 1.5630	252	\$ 393.88	\$ 7.33	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	252	\$ -	\$ -	252	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 386.54			\$ 393.88	\$ 7.33	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate								
Riders Including GA(kW) Rate Riders	-\$ 1.8895	252	\$ (476.15)	-\$ 0.9785	252	\$ (246.58)	\$ 229.57	-48.21%
CBR Class B Rate Riders	\$ -	252	\$ -	\$ 0.0283	252	\$ (7.13)	\$ (7.13)	
GA Rate Riders	\$ -	152,750	\$ -	\$ 0.0010	152,750	\$ (152.75)	\$ (152.75)	
Low Voltage Service Charge	\$ 0.7393	252	\$ 186.30	\$ 0.7393	252	\$ 186.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		252	\$ -	\$ -	252	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 96.69			\$ 173.72	\$ 77.02	79.66%
RTSR - Network	\$ 1.8414	252	\$ 464.03	\$ 1.8660	252	\$ 470.23	\$ 6.20	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5157	252	\$ 381.96	\$ 1.5223	252	\$ 383.62	\$ 1.66	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 942.68			\$ 1,027.57	\$ 84.89	9.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161,304	\$ 580.69	\$ 0.0036	161,304	\$ 580.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161,304	\$ 48.39	\$ 0.0003	161,304	\$ 48.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	152,750	\$ 1,069.25	\$ 0.0070	152,750	\$ 1,069.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	161,304	\$ 17,759.57	\$ 0.1101	161,304	\$ 17,759.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,400.84			\$ 20,485.72	\$ 84.89	0.42%
HST	13%		\$ 2,652.11	13%		\$ 2,663.14	\$ 11.04	0.42%
Total Bill on Average IESO Wholesale Market Price			\$ 23,052.95			\$ 23,148.87	\$ 95.92	0.42%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	220	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	220	\$ 1.50	\$ 0.0035	220	\$ 0.77	\$ (0.73)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.78			\$ 24.41	\$ 2.63	12.10%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 1.01	\$ 0.0822	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	220	\$ (0.13)	-\$ 0.0014	220	\$ (0.31)	\$ (0.18)	133.33%
CBR Class B Rate Riders	\$ -	220	\$ -	-\$ 0.0001	220	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	220	\$ 0.57	\$ 0.0026	220	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		220	\$ -	\$ -	220	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.39			\$ 26.45	\$ 2.07	8.47%
RTSR - Network	\$ 0.0067	232	\$ 1.56	\$ 0.0068	232	\$ 1.58	\$ 0.02	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	232	\$ 1.25	\$ 0.0054	232	\$ 1.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.20			\$ 29.29	\$ 2.09	7.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	232	\$ 0.84	\$ 0.0036	232	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	232	\$ 0.07	\$ 0.0003	232	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	143	\$ 9.30	\$ 0.0650	143	\$ 9.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	37	\$ 3.55	\$ 0.0950	37	\$ 3.55	\$ -	0.00%
TOU - On Peak	\$ 0.1320	40	\$ 5.23	\$ 0.1320	40	\$ 5.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 46.43			\$ 48.52	\$ 2.09	4.50%
HST	13%		\$ 6.04	13%		\$ 6.31	\$ 0.27	4.50%
8% Rebate	8%		\$ (3.71)	8%		\$ (3.88)	\$ (0.17)	
Total Bill on TOU			\$ 48.75			\$ 50.95	\$ 2.19	4.50%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	1000	\$ 6.80	\$ 0.0035	1000	\$ 3.50	\$ (3.30)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.08			\$ 27.14	\$ 0.06	0.22%
Line Losses on Cost of Power	\$ 0.0822	56	\$ 4.60	\$ 0.0822	56	\$ 4.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	1,000	\$ (0.60)	-\$ 0.0014	1,000	\$ (1.40)	\$ (0.80)	133.33%
CBR Class B Rate Riders	\$ -	1,000	\$ -	-\$ 0.0001	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.84			\$ 33.63	\$ (1.21)	-3.47%
RTSR - Network	\$ 0.0067	1,056	\$ 7.08	\$ 0.0068	1,056	\$ 7.18	\$ 0.11	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,056	\$ 5.70	\$ 0.0054	1,056	\$ 5.70	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.62			\$ 46.51	\$ (1.10)	-2.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	170	\$ 16.15	\$ 0.0950	170	\$ 16.15	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 134.15			\$ 133.04	\$ (1.10)	-0.82%
HST		13%	\$ 17.44		13%	\$ 17.30	\$ (0.14)	-0.82%
8% Rebate		8%	\$ (10.73)		8%	\$ (10.64)	\$ 0.09	
Total Bill on TOU			\$ 140.85			\$ 139.69	\$ (1.16)	-0.82%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 23.64	1	\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.0068	2500	\$ 17.00	\$ 0.0035	2500	\$ 8.75	\$ (8.25)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.28			\$ 32.39	\$ (4.89)	-13.12%
Line Losses on Cost of Power	\$ 0.0822	140	\$ 11.50	\$ 0.0822	140	\$ 11.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,500	\$ (1.50)	-\$ 0.0014	2,500	\$ (3.50)	\$ (2.00)	133.33%
CBR Class B Rate Riders	\$ -	2,500	\$ -	-\$ 0.0001	2,500	\$ (0.25)	\$ (0.25)	
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.16	1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Additional Volumetric Rate Riders (Sheet 18)		2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.94			\$ 47.43	\$ (7.51)	-13.67%
RTSR - Network	\$ 0.0067	2,640	\$ 17.69	\$ 0.0068	2,640	\$ 17.95	\$ 0.26	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,640	\$ 14.26	\$ 0.0054	2,640	\$ 14.26	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.89			\$ 79.64	\$ (7.25)	-8.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,640	\$ 0.79	\$ 0.0003	2,640	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	1,625	\$ 105.63	\$ 0.0650	1,625	\$ 105.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	425	\$ 40.38	\$ 0.0950	425	\$ 40.38	\$ -	0.00%
TOU - On Peak	\$ 0.1320	450	\$ 59.40	\$ 0.1320	450	\$ 59.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 302.83			\$ 295.59	\$ (7.25)	-2.39%
HST		13%	\$ 39.37		13%	\$ 38.43	\$ (0.94)	-2.39%
8% Rebate		8%	\$ (24.23)		8%	\$ (23.65)	\$ 0.58	
Total Bill on TOU			\$ 317.97			\$ 310.37	\$ (7.61)	-2.39%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	500	\$ 5.05	\$ 0.0103	500	\$ 5.15	\$ 0.10	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.08			\$ 33.71	\$ 0.63	1.90%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.30	\$ 0.0822	28	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	500	\$ (0.05)	-\$ 0.0014	500	\$ (0.70)	\$ (0.65)	1300.00%
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0001	500	\$ (0.05)	\$ (0.05)	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.32			\$ 37.25	\$ (0.07)	-0.19%
RTSR - Network	\$ 0.0059	528	\$ 3.12	\$ 0.0060	528	\$ 3.17	\$ 0.05	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	528	\$ 2.69	\$ 0.0051	528	\$ 2.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.13			\$ 43.11	\$ (0.02)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	85	\$ 8.08	\$ 0.0950	85	\$ 8.08	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 90.02			\$ 90.00	\$ (0.02)	-0.02%
HST		13%	\$ 11.70		13%	\$ 11.70	\$ (0.00)	-0.02%
8% Rebate		8%	\$ (7.20)		8%	\$ (7.20)	\$ 0.00	
Total Bill on TOU			\$ 94.52			\$ 94.50	\$ (0.02)	-0.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	5000	\$ 50.50	\$ 0.0103	5000	\$ 51.50	\$ 1.00	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 78.53			\$ 80.06	\$ 1.53	1.95%
Line Losses on Cost of Power	\$ 0.0822	280	\$ 23.00	\$ 0.0822	280	\$ 23.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	-\$ 0.0014	5,000	\$ (7.00)	\$ (6.50)	1300.00%
CBR Class B Rate Riders	\$ -	5,000	\$ -	-\$ 0.0001	5,000	\$ (0.50)	\$ (0.50)	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 113.82			\$ 108.35	\$ (5.47)	-4.81%
RTSR - Network	\$ 0.0059	5,280	\$ 31.15	\$ 0.0060	5,280	\$ 31.68	\$ 0.53	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	5,280	\$ 26.93	\$ 0.0051	5,280	\$ 26.93	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 171.90			\$ 166.96	\$ (4.94)	-2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	5,280	\$ 1.58	\$ 0.0003	5,280	\$ 1.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	850	\$ 80.75	\$ 0.0950	850	\$ 80.75	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 638.55			\$ 633.60	\$ (4.94)	-0.77%
HST		13%	\$ 83.01		13%	\$ 82.37	\$ (0.64)	-0.77%
8% Rebate		8%	\$ (51.08)		8%	\$ (50.69)	\$ 0.40	
Total Bill on TOU			\$ 670.47			\$ 665.29	\$ (5.19)	-0.77%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	15,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.03	1	\$ 28.03	\$ 28.56	1	\$ 28.56	\$ 0.53	1.89%
Distribution Volumetric Rate	\$ 0.0101	15000	\$ 151.50	\$ 0.0103	15000	\$ 154.50	\$ 3.00	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 179.53			\$ 183.06	\$ 3.53	1.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	-\$ 0.0014	15,000	\$ (21.00)	\$ (19.50)	1300.00%
CBR Class B Rate Riders	\$ -	15,000	\$ -	-\$ 0.0001	15,000	\$ (1.50)	\$ (1.50)	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 214.82			\$ 197.35	\$ (17.47)	-8.13%
RTSR - Network	\$ 0.0059	15,840	\$ 93.46	\$ 0.0060	15,840	\$ 95.04	\$ 1.58	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	15,840	\$ 80.78	\$ 0.0051	15,840	\$ 80.78	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 389.06			\$ 373.17	\$ (15.89)	-4.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	15,840	\$ 4.75	\$ 0.0003	15,840	\$ 4.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	10,296	\$ 669.24	\$ 0.0650	10,296	\$ 669.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	2,693	\$ 255.82	\$ 0.0950	2,693	\$ 255.82	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,851	\$ 376.36	\$ 0.1320	2,851	\$ 376.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,857.50			\$ 1,841.61	\$ (15.89)	-0.86%
HST		13%	\$ 241.48		13%	\$ 239.41	\$ (2.07)	-0.86%
8% Rebate		8%	\$ (148.60)		8%	\$ (147.33)	\$ 1.27	
Total Bill on TOU			\$ 1,950.38			\$ 1,933.70	\$ (16.68)	-0.86%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	60	\$ 228.74	\$ 3.8847	60	\$ 233.08	\$ 4.34	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 314.54			\$ 320.51	\$ 5.97	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	60	\$ 41.40	\$ 0.7065	60	\$ (42.39)	\$ (83.79)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	60	\$ -	\$ 0.0275	60	\$ (1.65)	\$ (1.65)	
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ 0.0010	20,000	\$ (20.00)	\$ (20.00)	
GA Rate Riders	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 418.84			\$ 319.37	\$ (99.47)	-23.75%
RTSR - Network	\$ 2.5931	60	\$ 155.59	\$ 2.6278	60	\$ 157.67	\$ 2.08	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	60	\$ 128.96	\$ 2.1588	60	\$ 129.53	\$ 0.56	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 703.39			\$ 606.57	\$ (96.82)	-13.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,251.32			\$ 3,154.50	\$ (96.82)	-2.98%
HST	13%		\$ 422.67	13%		\$ 410.08	\$ (12.59)	-2.98%
Total Bill on Average IESO Wholesale Market Price			\$ 3,673.99			\$ 3,564.58	\$ (109.41)	-2.98%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	750	\$ 2,859.23	\$ 3.8847	750	\$ 2,913.53	\$ 54.30	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,945.03			\$ 3,000.96	\$ 55.93	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	750	\$ 517.50	\$ 0.7065	750	\$ (529.88)	\$ (1,047.38)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	750	\$ -	\$ 0.0275	750	\$ (20.63)	\$ (20.63)	
CBR Class B Rate Riders	\$ -	500,000	\$ -	\$ 0.0010	500,000	\$ (500.00)	\$ (500.00)	
GA Rate Riders	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,248.75			\$ 2,736.68	\$ (1,512.07)	-35.59%
RTSR - Network	\$ 2.5931	750	\$ 1,944.83	\$ 2.6278	750	\$ 1,970.85	\$ 26.03	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	750	\$ 1,612.05	\$ 2.1588	750	\$ 1,619.10	\$ 7.05	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,805.63			\$ 6,326.63	\$ (1,479.00)	-18.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500,000	\$ 3,500.00	\$ 0.0070	500,000	\$ 3,500.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 71,497.88			\$ 70,018.88	\$ (1,479.00)	-2.07%
HST	13%		\$ 9,294.72	13%		\$ 9,102.45	\$ (192.27)	-2.07%
Total Bill on Average IESO Wholesale Market Price			\$ 80,792.60			\$ 79,121.33	\$ (1,671.26)	-2.07%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35	\$ 186.83	1	\$ 186.83	\$ 3.48	1.90%
Distribution Volumetric Rate	\$ 3.4293	2000	\$ 6,858.60	\$ 3.4945	2000	\$ 6,989.00	\$ 130.40	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,041.95			\$ 7,175.83	\$ 133.88	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	2,000	\$ 1,077.00	-\$ 0.9398	2,000	\$ (1,879.60)	\$ (2,956.60)	-274.52%
Riders Including GA(kW) Rate Riders	\$ -	2,000	\$ -	-\$ 0.0339	2,000	\$ (67.80)	\$ (67.80)	
CBR Class B Rate Riders	\$ -	1,000,000	\$ -	-\$ 0.0010	1,000,000	\$ (1,000.00)	\$ (1,000.00)	
GA Rate Riders	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,215.55			\$ 6,325.03	\$ (3,890.52)	-38.08%
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,215.55			\$ 6,325.03	\$ (3,890.52)	-38.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 137,599.80			\$ 133,709.28	\$ (3,890.52)	-2.83%
HST	13%		\$ 17,887.97	13%		\$ 17,382.21	\$ (505.77)	-2.83%
Total Bill on Average IESO Wholesale Market Price			\$ 155,487.77			\$ 151,091.49	\$ (4,396.29)	-2.83%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35	\$ 186.83	1	\$ 186.83	\$ 3.48	1.90%
Distribution Volumetric Rate	\$ 3.4293	4000	\$ 13,717.20	\$ 3.4945	4000	\$ 13,978.00	\$ 260.80	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13,900.55			\$ 14,164.83	\$ 264.28	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	4,000	\$ 2,154.00	\$ 0.9398	4,000	\$ (3,759.20)	\$ (5,913.20)	-274.52%
Riders Including GA(kW) Rate Riders	\$ -	4,000	\$ -	\$ 0.0339	4,000	\$ (135.60)	\$ (135.60)	
CBR Class B Rate Riders	\$ -	3,000,000	\$ -	\$ 0.0010	3,000,000	\$ (3,000.00)	\$ (3,000.00)	
GA Rate Riders	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,247.75			\$ 11,463.23	\$ (8,784.52)	-43.39%
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,247.75			\$ 11,463.23	\$ (8,784.52)	-43.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,168,000	\$ 950.40	\$ 0.0003	3,168,000	\$ 950.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 402,400.00			\$ 393,615.48	\$ (8,784.52)	-2.18%
HST	13%		\$ 52,312.00	13%		\$ 51,170.01	\$ (1,141.99)	-2.18%
Total Bill on Average IESO Wholesale Market Price			\$ 454,712.00			\$ 444,785.49	\$ (9,926.51)	-2.18%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	160	\$ 609.97	\$ 3.8847	160	\$ 621.55	\$ 11.58	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 695.77			\$ 708.98	\$ 13.21	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	160	\$ 110.40	-\$ 0.7065	160	\$ (113.04)	\$ (223.44)	-202.39%
Riders Including GA(kW) Rate Riders	\$ -	160	\$ -	-\$ 0.0275	160	\$ (4.40)	\$ (4.40)	
CBR Class B Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
GA Rate Riders	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)			\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 973.90			\$ 759.27	\$ (214.63)	-22.04%
RTSR - Network	\$ 2.5931	160	\$ 414.90	\$ 2.6278	160	\$ 420.45	\$ 5.55	1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1494	160	\$ 343.90	\$ 2.1588	160	\$ 345.41	\$ 1.50	0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,732.70			\$ 1,525.13	\$ (207.57)	-11.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	72,864	\$ 21.86	\$ 0.0003	72,864	\$ 21.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	69,000	\$ 483.00	\$ 0.0070	69,000	\$ 483.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	47,362	\$ 3,078.50	\$ 0.0650	47,362	\$ 3,078.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	12,387	\$ 1,176.75	\$ 0.0950	12,387	\$ 1,176.75	\$ -	0.00%
TOU - On Peak	\$ 0.1320	13,116	\$ 1,731.25	\$ 0.1320	13,116	\$ 1,731.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8,486.62			\$ 8,279.05	\$ (207.57)	-2.45%
HST	13%		\$ 1,103.26	13%		\$ 1,076.28	\$ (26.98)	-2.45%
Total Bill on TOU			\$ 9,589.88			\$ 9,355.33	\$ (234.55)	-2.45%

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Appendix E

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September 25, 2017

Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

**Re: 2018 IRM Electricity Distribution Rate Application, Certification of Evidence - RSVA
Power and RSVA GA Balances
Halton Hills Hydro Inc.,
Board File no. EB-2017-0045**

As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 20, 2017, page 13, HHHI certifies that HHHI has “robust processes and internal controls in place for the preparation, review, verification and oversight on the account balances” for Commodity accounts 1588 – RSVA Power and 1589 RSVA GA.

Sincerely,

(Original signed)

David J. Smelsky, CPA, CMA
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI