

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2018.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2018 ELECTRICITY
DISTRIBUTION RATES**

EB-2017-0061

MANAGER’S SUMMARY

Filed: September 25, 2017

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1 (j) Milton Hydro has provided additional information in its 2018 Electricity Distribution
2 Rate Application (“the Application”) where Milton Hydro has determined that such
3 information may be useful to the OEB.
4

5 **Delegated Authority**

6 Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB
7 has delegated its adjudicative powers and duties and as such Milton Hydro will not be required
8 to publish a Notice of Application. An IRM application shall be decided by delegation if it
9 comprises the four base elements including the Price Cap Adjustment; the Disposition of
10 Deferral and Variance Accounts; the Tax Sharing; and Revenue-to-Cost Ratio Adjustments if
11 applicable. Milton Hydro submits that its Application is based on these four base elements.

12 Milton Hydro has included in this IR Application, a request for approval of Standby Charges for
13 customers installing load displacement generation. This request is consistent with and follows
14 previous distributors’ applications which have received OEB Decisions approving the class
15 specific variable distribution charge to be applied to displace load. Therefore, Milton Hydro
16 submits that this request for a Standby Charge may be decided by Delegated Authority.
17

18 **Contact Information**

19 Milton Hydro Distribution Inc.
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23

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1 Primary Application Contact:

2 Cameron McKenzie
3 Director, Regulatory Affairs
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7

8
9 **Previous OEB Decisions**

10 Milton Hydro's Settlement Proposal as accepted in its 2016 Cost of Service Application
11 included rate mitigation for the Sentinel Lighting class. The proposal provided for the
12 phasing in of the revenue to cost ratios for the Sentinel Lighting class over three rate periods
13 being a revenue to cost ratio adjustment of 60% in 2016; 70% in 2017; and 80% in 2018,
14 which brings the Sentinel Lighting class revenue to cost ratio to the bottom of the OEB-
15 approved policy range for Sentinel Lighting. The detailed calculations are consistent with
16 Milton Hydro's 2016 Cost of Service and 2017 Incentive Regulation Applications and are
17 provided below.

18 On August 17, 2016 Milton Hydro filed a Motion, EB-2016-0255, for a Review of the Board's
19 Decision Dated July 28, 2016, EB-2015-0089. On February 3, 2017 Milton Hydro filed its
20 Final Response to OEB Questions on the Motion. As of the date of this filing, a Decision on
21 the Motion remains outstanding.

22
23 **Approved Tariff of Rates and Charges**

24 Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1,
25 2017 as Appendix A to this Application.

26
27 **Proposed Distribution Rates and Other Charges**

28 **Price Cap Adjustment**

29 Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.9% less the Productivity
30 Factor of 0.0% and Milton Hydro's Stretch Factor of 0.30%, as provided in the Pacific Economic

1 Group (“PEG”) Report to the Ontario Energy Board dated July 2017. Milton Hydro understands
2 that the 1.9% is a reasonable estimate for the inflationary adjustment to input prices and that
3 this percent may be adjusted accordingly by OEB staff upon publication of the most current
4 GDP-IPI by Statistics Canada.

5 **Application of the Annual Adjustment Mechanism**

6 The annual adjustment mechanism will apply to distribution rates (fixed and variable
7 charges) uniformly across customer rate classes.

8 The annual adjustment mechanism will not be applied to the following components of
9 delivery rates:

- 10 • Rate Adders
- 11 • Rate Riders
- 12 • Low Voltage Service Charges
- 13 • Retail Transmission Service Rates
- 14 • Wholesale Market Service Rate
- 15 • Rural and Remote Rate Protection Benefit and Charge
- 16 • Standard Supply Service – Administrative Charge
- 17 • Capacity Based Recovery
- 18 • MicroFIT Service Charge
- 19 • Specific Service Charges
- 20 • Transformation and Primary Metering Allowances
- 21 • Smart Metering Entity Charge

22

23 **Revenue to Cost Ratio Adjustment**

24 On April 7, 2016, Milton Hydro filed an addendum to the Settlement Proposal addressing the bill
25 impact for the Sentinel Light class. The addendum was supported by Energy Probe, SEC,
26 VECC and OEB staff.

27 The agreement provided a three year implementation plan which set the revenue to cost ratio
28 for the Sentinel Light class at 60% for the 2016 Test Year and then increases the revenue to
29 cost ratio by 10% of the 2016 Test Year results for each of the following two incentive regulation

1 years to bring the revenue to cost ratio to the bottom of the OEB-approved policy range of 80%
 2 until the next rebasing year. Milton Hydro's 2017 IR Application increased the Sentinel Light
 3 class revenue to cost ratio to 70%. Milton Hydro's current 2018 IR Application will increase the
 4 Sentinel Light class revenue to cost ratio to 80%. The revenue impact on the Sentinel Lighting
 5 class is an increase of \$4,851 over the period May 1, 2018 to April 30, 2019.

6 As identified in Milton Hydro's 2017 IR Application, the Revenue to Cost Ratio Adjustment
 7 Model does not support the revenue to cost adjustment method agreed to in the Addendum to
 8 its Settlement Proposal dated 20160407 (EB-2015-0089). A copy of the Addendum has been
 9 attached as Appendix F, please refer to pages 6 and 7. As provided in the addendum, three
 10 customer classes, Residential, General Service 50 to 999 kW and Street Lighting will have
 11 distribution charges decreased when the Sentinel Lighting distribution charges are increased in
 12 order that Milton Hydro remains revenue neutral.

13 The following Table 1 provides the 2018 change in the revenue to cost ratios based on moving
 14 the Sentinel Lighting class revenue to cost ratio to 80%.

15 **Table 1**
 16 **2018 Proposed Revenue to Cost Ratios – Sentinel Light Adjustment**

Class	2017 Revenue to Cost Ratio	2018 Proposed Revenue to Cost Ratio
Residential	97.80%	97.77%
GS < 50 kW	109.47%	109.47%
GS >50 to 999 kW	97.80%	97.77%
GS >1000 to 4999 kW	120.00%	120.00%
Large Use	115.00%	115.00%
Sentinel Lights	70.00%	80.00%
Street Lighting	97.80%	97.77%
Unmetered and Scattered	104.42%	104.42%
2016 Base Revenue	\$16,306,076	\$16,306,076

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1 The following Table 2 below provides the revenue reconciliation resulting from the adjustment to
 2 the Sentinel Lighting class.

3 **Table 2**
 4 **Revenue to Cost Ratio Adjustment – Revenue Reconciliation**

Class	Fixed Distribution Charge				Variable Distribution Charge				Total Revenue Impact
	2017 Fixed Monthly Charge	10% Rev/Cost Adjustment	2016 CofS Customers/Connections	Fixed Charge Class Impact	2017 Variable Charge	10% Rev/Cost Adjustment	2016 CofS kWh / kW	Variable Charge Class Impact	
Residential	21.70	(0.01)	34,501	(4,140.12)	0.0074	0.0000	311,504,507	0.00	(4,140.12)
General Service 50 To 999 kW	79.23	0.00	0.00	0.00	3.0569	(0.0012)	555,651	(666.78)	(666.78)
Street Lighting	2.44	0.00	0.00	0.00	10.6912	(0.0037)	23,291	(86.18)	(86.18)
Total Class Impact				(4,140.12)				(753)	(4,893.08)
Sentinel Lighting	4.32	0.81	242.00	2,352.24	32.8091	6.1428	404	2,481.69	4,833.93
								rounding	(59.15)

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8 **Rate Design for Residential Customers**

9 Milton Hydro is in its third year of Residential rate design towards a 100% fixed distribution
 10 charge. Milton Hydro used the Rate Generator Model, Tab 16. Rev2Cost_GDPIPI to calculate
 11 the incremental fixed charge adjustment. The calculated monthly adjustment to the residential
 12 fixed charge is \$2.78 which is below the \$4.00 per month cap adopted in the OEB Policy – A
 13 New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)

14

15 **Proposed Retail Transmission Service Rates**

16 Tab 10. RTSR Current Rates was populated with data from Milton Hydro's 2016 RRR filing and
 17 its Loss Factor as approved in Milton Hydro's 2016 Cost of Service Rate Application. There are
 18 no rate classes that have more than one Network or Connection charge.

19 The Transmission Network and Connection rates included in TAB 11. RTSR – UTRs & Sub-Tx
 20 of the model are those rates charged by the Independent Electricity System Operator ("IESO")
 21 for 2016 and 2017; Hydro One Networks Inc. ("Hydro One") for 2017; and Oakville Hydro
 22 Electricity Distribution Inc. ("Oakville Hydro") OEB-Approved rates for 2017.

23 Milton Hydro has updated the 2018 IRM Rate Generator Model, Tab12. RTSR – Historical
 24 Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and
 25 Oakville Hydro.

1 The following Table 3 sets out Milton Hydro's current approved RTSRs and the proposed
 2 RTSRs effective May 1, 2018.

3 **Table 3**
 4 **Existing 2017 and Proposed 2018 Retail Transmission Service Rates**

Customer Class	\$/Unit	2017 Approved		2018 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0072	0.0060	0.0073	0.0060
General Service Less Than 50 kW	\$/kWh	0.0066	0.0053	0.0067	0.0053
General Service 50 to 999 kW	\$/kW	2.9596	2.4517	3.0044	2.4425
General Service 1,000 to 4,999 kW	\$/kW	2.9108	2.4117	2.9549	2.4026
Large Use	\$/kW	3.1520	2.6971	3.1998	2.6869
Unmetered Scattered Load	\$/kWh	0.0066	0.0053	0.0067	0.0053
Sentinel Lighting	\$/kW	2.0148	1.6838	2.0453	1.6775
Street Lighting	\$/kW	2.0045	1.6492	2.0349	1.6430

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6
7

8 Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") or Oakville
 9 Hydro's transmission rates change effective January 1, 2018, OEB staff will adjust the
 10 2018_IRM_Rate_Generator Model accordingly to reflect the impacts of any changes in the UTR
 11 on Milton Hydro's proposed RTSRs.

12

13 **Proposed Group 1 Deferral and Variance Account Disposition**

14 Milton Hydro has completed the Deferral and Variance Account continuity schedule included in
 15 the 2018 IRM Rate Generator Model at Tab 3. Continuity Schedule for Milton Hydro's Group 1
 16 Deferral and Variance Accounts. Milton Hydro filed an Incentive Regulation Rate Application for
 17 rates effective May 1, 2017 which included the disposition of its December 31, 2015 Deferral
 18 and Variance Account balances and as such, the continuity schedule begins with the 2014
 19 closing balances in accordance with the directions provided in the Tab 3. Continuity Schedule.

20 Milton Hydro confirms that all year end balances agree in total with both its annual filings
 21 required under the RRRs and with Milton Hydro's annual audited financial statements for 2016
 22 with the following exceptions.

1 The WMS – Sub-account CBR Class A has a variance from Milton Hydro’s RRR filing of (\$125)
2 due to carrying charges applied to the principal balance until Milton Hydro cleared the 2015
3 principal balance for its Class A customers. Milton Hydro submits this amount is not material
4 and will clear the (\$125) credit to the WMS – Sub-account CBR Class B in 2017 for disposition
5 at a later date.

6 Milton Hydro would note that there are variances between the RRRs as filed and the 2016
7 closing balances for the 1595 accounts (2010 to 2013). The variances are due to accounting
8 allocations between the year of disposition and the year of approval for disposition. There is no
9 impact on the total deferral and variance account balance filed in the RRRs. The allocations will
10 be corrected in 2017 and reflected in Milton Hydro’s RRR filing for 2017. Milton Hydro is not
11 applying for disposition of these accounts.

12 In all cases the principal and carrying charges have been included separately and projected to
13 April 30, 2018 in the final continuity schedule at interest rates consistent with the OEB’s
14 prescribed rates. The prescribed interest rate used for Q1, Q2 and Q3 of 2017 is 1.10%. The
15 rate for Q4 increased to 1.50% and Milton Hydro used this rate for the first four months of
16 January to April 2018.

17 Milton Hydro’s Group 1 Deferral and Variance Account balance excluding USoA Account 1589 –
18 Global Adjustment total a credit of (\$485,062) including interest calculated to April 30, 2018.
19 The RSVA – Global Adjustment USoA – 1589 balance totals a debit of \$249,487 for a total
20 Group 1 Account balance of a credit of (\$235,575). The Group 1 Deferral and Variance Account
21 balance equates to (\$0.0003) per kWh, as calculated at Tab 4. Billing Det. for Def-Var in the
22 2018 IRM Rate Generator Model. The Threshold Test calculation outlined in the EDDVAR
23 Report is +/- \$0.001 per kWh. Milton Hydro’s total Group 1 Deferral and Variance Account
24 balances do not meet the threshold and are not being proposed for disposition in this
25 Application.

26

27 **Wholesale Market Participants**

28 Milton Hydro has two wholesale market participants (“WMP”) that participate directly in the
29 Independent Electricity System Operator (“IESO”) administered market. Milton Hydro does
30 not allocate balances to WMP customers from USoA 1580 RSVA - Wholesale Market

1 Services Charge, USoA 1580 Variance WMS, Sub-Account CBR Class B, USoA 1588
2 RSVA - Power, and USoA 1589 RSVA - Global Adjustment.

3 Milton Hydro also ensures that rate riders are appropriately calculated for the following
4 remaining charges that are still settled with a distributor. These include USoA 1584 RSVA –
5 Retail Transmission Network Charge, USoA 1586 RSVA – Retail Transmission Connection
6 Charge and USoA 1595 – Disposition/Refund of Regulatory Balances. Milton Hydro is not
7 proposing disposition of its Group 1 Deferral and Variance Accounts in this Application.

8

9 **Global Adjustment**

10 Milton Hydro's non-RPP Class B customers are billed using the IESO's Global Adjustment 1st
11 Estimate. The billed amounts are tracked in USoAs 4006-4055 depending on customer
12 classifications.

13 The actual GA amount Milton Hydro is billed by the IESO to service non-RPP Class B
14 customers is tracked in USoA 4707.

15 The GA variance account USoA 1589 RSVA – Global Adjustment captures the difference
16 between the amounts billed to the non-RPP customers on 1st Estimate and the actual amount
17 paid by Milton Hydro to the IESO for non-RPP customers (i.e. IESO Charge code 148 – Class B
18 GA charge minus the GA attributed to RPP settlement included in the IESO charge 142 – RPP
19 Settlement amount).

20 Milton Hydro uses accrual accounting and records unbilled entries quarterly based on billed 1st
21 estimates billed to the various classes.

22 Class A customers are billed their share of the actual Global Adjustment, charged by the IESO,
23 based on their individual Peak Demand Factor and as such the balance in USoA 1589 RSVA –
24 Global Adjustment for Class A customers is zero.

25 Milton Hydro has completed the GA Analysis Workform as updated July 24, 2017 and
26 attached as Appendix D and a live Excel version (by way of the RESS).. Milton Hydro's
27 reconciliation results in a difference of expected global adjustment to the IESO in the amount
28 of \$192,073 or 0.6% which is less than the 1% deemed by the OEB to be material.

29

1 **Commodity Accounts 1588 RSVA - Power and 1589 RSVA – Global Adjustment**

2 Milton Hydro claims the difference between Regulated Price Plan (“RPP”) rates applied to RPP
3 customers, and the sum of the corresponding consumption multiplied by the Weighted Average
4 Hourly Spot Price (“WAHSP”) and Global Adjustment (“GA”) in IESO Form (formerly 1598) each
5 month.

6 This information is obtained from Milton Hydro’s Customer Information System (“CIS”) monthly
7 billing activity.

8 In the current IESO settlement month, Milton Hydro extracts RPP billed consumption and
9 commodity charges (TOU and tiered pricing) from our CIS system. Milton Hydro calculates in
10 our CIS system the WAHSP charges for this billed RPP consumption and adds the 1st Estimate
11 GA Charge which is applied to the billed RPP consumption. The amount settled with the IESO is
12 the difference between the sum of the WAHSP and GA calculation minus the billed RPP
13 commodity (TOU and tier pricing). Milton Hydro uses a monthly CIS statistic report to capture all
14 Final Variance Settlement amounts with customers in the month who have exited the RPP
15 program. This program has since been suspended effective July 1, 2017.

16 Milton Hydro submits a GA true up each month. This monthly true up is based on the prior
17 months RPP billed consumption multiplied by the difference between the Actual GA charge for
18 the month minus the 1st Estimate charge originally submitted to the IESO.

19 The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA – Power.

20 The non-RPP portion of the Global Adjustment is reflected in Account 1589 RSVA – Global
21 Adjustment.

22 Milton Hydro has provided certification, provided to the IESO, that it has robust processes and
23 internal controls in place for the preparation, review, verification and oversight of the
24 account balances being disposed at Appendix H.

25

26 **Capacity Based Recovery (“CBR”)**

27 Milton Hydro follows the OEB’s Accounting Guidance on CBR issued on July 25, 2016.

1 Milton Hydro bills Class A customers their share of the actual CBR charge, equal to Charge
2 Type 1350 on the IESO invoice, based on their respective Peak Demand Factor. This results in
3 a zero balance in USoA 1580 WMS Sub-account CBR Class A.

4 Milton Hydro bills Class B customers \$0.0004 per kWh for CBR and records the variance in the
5 CBR revenue billed and the CBR expense charged by the IESO under Charge Type 1351 in
6 USoA 1580 WMS Sub-account CBR Class B.

7

8 **LRAM Variance Account (“LRAMVA”)**

9 Milton Hydro is not applying for the disposition of USoA 1568 LRAMVA.

10

11 **Tax Changes**

12 Milton Hydro has completed the 2018 IRM Rate Generator Model Tab 8. STS – Tax Change to
13 calculate the difference between the taxes included in Milton Hydro’s 2016 Cost of Service
14 Application and the 2018 taxes at current tax rates. There is no change in the tax rate therefore
15 the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing
16 required for Milton Hydro’s 2018 rate application.

17

18 **Z Factor Claims**

19 Milton Hydro is not filing for a Z-Factor adjustment.

20

21 **Advanced or Incremental Capital Module**

22 Milton Hydro is not filing for recovery of incremental capital investments.

23

24 **Specific Service Charges**

25 Milton Hydro has not proposed any changes to its specific service charges.

26

27

1 **Proposed Distribution Rates and Other Charges**

2 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1,
 3 2018, at Appendix B.

4 Milton Hydro calculated both the distribution charge impact and the customer total bill impact
 5 using the results from the 2018 IRM Rate Generator Model. A typical Residential customer
 6 using 750 kWh would have a distribution rate increase of \$0.46 or 1.69% and a total bill
 7 increase of \$2.78 or 2.54% per month. In accordance with the Filing Requirements Milton Hydro
 8 has considered those Residential customers that make up the lowest 10% of annual
 9 consumption. In determining this level of consumption, Milton Hydro sorted all Residential
 10 customers that had twelve months of billed consumption and sorted these customers from
 11 highest to lowest to get the low 10% of customers. The customer at the top of the list of the
 12 lowest 10% of customers uses 4,658 kWh per year or 388 kWh per month. Customers at this
 13 monthly consumption level would see a distribution rate increase of \$1.76 or 7.18% and a total
 14 bill increase of \$3.04 or 4.47%. A typical General Service < 50 kW customer using 2,000 kWh
 15 would have a distribution rate increase of \$0.87 or 1.67% and a total bill increase of \$6.82 or
 16 2.44% per month.

17 The customer bill impacts for all classes are provided in detail in the Rate Generator Model Tab
 18 20 and are summarized in the following Table 4.

19 **Table 4**
 20 **Customer Class Bill Impact Summary**

Class	Typical kWh Usage	Typical kW Demand	Monthly Distribution Charge \$ Impact	Monthly Distribution Charge % Impact	Total Monthly \$ Impact	Total Bill Impact %
Residential - RPP	750		0.46	1.69%	2.78	2.54%
Residential - RPP	388		1.76	7.18%	3.04	4.47%
Residential _ Retailer	750		0.46	1.69%	2.38	1.80%
General Service < 50kW - RPP	2,000		0.87	1.67%	6.82	2.44%
General Service < 50kW - Retailer	2,000		0.87	1.67%	5.77	1.69%
General Service > 50 - 999kW	50,000	150	8.42	1.57%	162.86	1.92%
General Service > 1000 - 4999kW	1,265,000	1,800	71.69	1.60%	2,090.01	1.08%
Large Use	2,400,000	5,400	168.25	1.60%	9,407.19	2.81%
Unmetered & Scattered	405		0.25	1.70%	1.57	2.39%
Sentinel Lighting	50	1	7.66	20.62%	5.58	10.94%
Streetlighting	469,398	1317	220.37	1.56%	1,729.05	2.43%

1 **Minimum Distribution Charge**

2 Milton Hydro has a Minimum Distribution Charge – per kW of maximum billing demand in the
3 previous 11 months. This rate needs to be updated and included in Milton Hydro’s tariff for
4 each of its General Service class from 50 kW to its Large Use class. This rate has not been
5 adjusted by the Price Cap Index in the Rate Generator Model and typically Milton Hydro has
6 had to adjust this rate manually.

7 Milton Hydro has applied the Price Cap Index to the current charge and included \$0.6149 per
8 kW ($\$0.6052 \times 1.016$) in its proposed Tariff of Rates and Charges for May 1, 2018. The
9 Minimum Distribution Charge will require adjustment to reflect the publication of the most
10 current GDP-IPI by Statistics Canada.

11

12 **2017 IRM Rate Generator Model**

13 Milton Hydro has completed the most current version of the 2018 IRM Rate Generator Model
14 and provided both a hard copy at Appendix C and a live Excel version (by way of the RESS).

15

16 **Standby Charge**

17 Milton Hydro’s 2016 Distribution Rates were approved by the OEB on July 28, 2016 and
18 were based on Milton Hydro’s 2016 Cost of Service Application (“COS”). The COS
19 Application included a Cost Allocation Model, a Revenue to Cost Model and a Rate Design
20 Model used to determine Milton Hydro’s individual customer class fixed and variable
21 distribution charges.

22 Milton Hydro is currently in discussions with two General Service (“GS”) customers installing
23 behind the meter load displacement generation facilities of 800 kW and 1.5 MW. Both
24 customers have acknowledged that they will require Milton Hydro to provide reserve capacity
25 to back up their facilities when the load displacement generation is not available.

26 Milton Hydro proposes that it is appropriate to set a standby charge that is equal to the
27 variable distribution charge for each of the GS 50 to 999 kW, the GS 1,000 to 4,999 kW and
28 the Large Use customer classes. A standby charge ensures that the revenue-to-cost ratios
29 are maintained within the customer class should a single customer install load displacement
30 generation and require Milton Hydro to provide standby power. Furthermore, the proposed

1 standby rates hold Milton Hydro's distribution revenue neutral from any future load
2 displacement projects that would reduce the load assumed in Milton Hydro's load forecast.

3 Milton Hydro's proposed standby charges are consistent with previous decisions under
4 similar circumstances (EB-2012-0143; EB-2014-0002; EB-2015-0061). Milton Hydro
5 believes this treatment is appropriate as it allows for further promotion of Standby generation
6 in the scope of Green Energy and government initiatives, without causing a rate disincentive
7 to the customer or within the customer class.

8 Milton Hydro submits that this request is consistent with and follows previous distributors'
9 applications which have received OEB Decisions approving the class specific Standby Charges
10 and therefore may be decided by Delegated Authority.

11

12 **Conclusion**

13 Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter
14 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018
15 Rate Applications issued July 20, 2017.

16 The proposed rates for the distribution of electricity reflect Milton Hydro's 2016 distribution rates
17 adjusted for the revenue to cost ratios for the Sentinel Lighting class, as agreed to in Milton
18 Hydro's 2016 Cost of Service Application and for the price cap index calculated on the Price
19 Escalator less the Productivity Factor and Milton Hydro's Stretch Factor as provided for in the
20 2018 IRM Rate Generator Model.

21 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
22 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
23 dated June 28, 2012 and the 2018 IRM Rate Generator Model.

24 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance
25 Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total
26 Group 1 Deferral and Variance Account balance, including USoA 1589 RSVAs – Global
27 Adjustment is a credit in the amount of (\$235,575), which equates to (\$0.0003) per kWh which
28 does not meet the EDDVAR Report Threshold Test of +/- \$0.001 per kWh. Milton Hydro has
29 not proposed the disposition of the Group 1 Account balances.

1 Milton Hydro has completed the 2018 IRM Rate Generator Model Tab 8. STS – Tax Change
2 which has resulted in a zero (\$0.00) tax difference between 2016 and 2018 tax rates and
3 therefore no tax sharing is required.

4 Milton Hydro's Specific Service Charges are consistent with those previously approved by the
5 OEB in Milton Hydro's 2016 Tariff of Rates and Charges. The Retail Service Charges are
6 consistent with Milton Hydro's 2016 Tariff of Rates and Charges.

7 Milton Hydro submits that, except for the Sentinel Lighting class as discussed above, the impact
8 on the remaining customer classes does not exceed the 10% threshold and therefore no
9 mitigation is required as provided in Table 4.

10 Milton Hydro submits that its proposed Standby Charges are appropriate and consistent with
11 previous distributors' applications which have received OEB Approval.

12

13 **Relief Sought**

14 Milton Hydro is making an Application for an Order or Orders approving the following:

15 • the proposed distribution rates and other charges set out Appendix B to this Application
16 as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be
17 effective May 1, 2018, or as soon as possible thereafter; and

18 If the OEB is unable to provide a Decision and Order on this Application for
19 implementation by Milton Hydro as of May 1, 2018, Milton Hydro requests that the OEB
20 issue an interim Order approving the proposed distribution rates and other charges,
21 effective May 1, 2018, which may be subject to adjustment based on a final Decision
22 and Order;

23 • approval of Milton Hydro's 2018 Revenue to Cost Ratios for the Sentinel Lighting class
24 as set out in Table 1 above;

25 • approval of Milton Hydro's 2018 Retail Transmission Service Rates for Network and
26 Connection charges as set out in Table 3 above;

27 • Approval of Milton Hydro's proposed Standby Charges as included in Appendix B and
28 provided separately in Appendix E – STANDBY POWER SERVICE.

29

1 **Form of Hearing Requested**

2 Milton Hydro requests that this Application be disposed of by way of a Delegated Authority
3 through an employee that the OEB has delegated its adjudicative powers and duties.

4

5 **Respectfully submitted this 25th day of September, 2017**

6

7 *Original signed by Cameron McKenzie*

8

9 Cameron McKenzie, CPA, CGA
10 Director, Regulatory Affairs
11 Milton Hydro Distribution Inc.

12

13

14 **Attachments**

- | | | |
|----|------------|---|
| 15 | Appendix A | 2017 Approved Tariff of Rates and Charges |
| 16 | Appendix B | 2018 Proposed Tariff of Rates and Charges |
| 17 | Appendix C | 2018 IRM Rate Generator Model – V1.1 |
| 18 | Appendix D | GA Analysis Workform |
| 19 | Appendix E | STANDBY POWER SERVICE |
| 20 | Appendix F | Addendum to Settlement Agreement EB-2015-0089 |
| 21 | Appendix G | Certification of Evidence |
| 22 | Appendix H | Certification 1588 RSVA Power & 1589 RSVA Global Adjustment |

Appendix A

Tariff of Rates and Charges effective May 1, 2017

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0242

DATED: April 20, 2017

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0242

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011 – 2014 LRAM) – effective until October 31, 2017	\$/kWh	0.0001
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

Issued April 20, 2017

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0242

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0032
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0021
	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0242

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0028)
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011 – 2014 LRAM) - effective until October 31, 2017	\$/kWh	0.0007
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0242

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.23
Distribution Volumetric Rate	\$/kW	3.0569
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2600
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0237)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0255)
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011 – 2014 LRAM) – effective until October 31, 2017	\$/kW	0.2953
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.1004
Retail Transmission Rate - Network Service Rate	\$/kW	2.9596
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3707

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0242

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	621.86
Distribution Volumetric Rate	\$/kW	2.1419
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2558
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2186)
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011 – 2014 LRAM) – effective until October 31, 2017	\$/kW	0.1720
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers - effective until April 30, 2018	\$/kW	0.1166
Retail Transmission Rate - Network Service Rate	\$/kW	2.9108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3320

Issued April 20, 2017

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0032
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0021
	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0242

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,482.85
Distribution Volumetric Rate	\$/kW	1.4864
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2860
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.5105)
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011 – 2014 LRAM) – effective October 31, 2017	\$/kW	(0.0177)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1520
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued April 20, 2017

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.99
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0028)
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Distribution Volumetric Rate	\$/kW	32.8091
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0192)
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.0976
Retail Transmission Rate - Network Service Rate	\$/kW	2.0148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6282

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	10.6912
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0085)
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.0966
Retail Transmission Rate - Network Service Rate	\$/kW	2.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5947

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2016-0242

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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EB-2016-0242

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/reconnect charges for non-payment of account - at meter during regular hours	\$	65.00
Disconnect/reconnect charges for non-payment of account - at meter after hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
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EB-2016-0242

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix B

Proposed Tariff of Rates and Charges effective May 1, 2018

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2017-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2017-0061

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.50
Distribution Volumetric Rate	\$/kW	3.1046
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6149
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	3.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4425

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2017-0061

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	631.81
Distribution Volumetric Rate	\$/kW	2.1762
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6149
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	2.9549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,522.58
Distribution Volumetric Rate	\$/kW	1.5102
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6149
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1998
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6869

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2017-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.21
Distribution Volumetric Rate	\$/kW	39.5751
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.0453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2017-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.48
Distribution Volumetric Rate	\$/kW	10.8585
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0349
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6430

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2017-0061

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by the law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT - APPROVED ON AN INTERIM BASIS

GS 50 - 999 kW Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	3.1046
GS 1000 - 4999 kW Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.1762
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity or the amount of monthly peak load displaced by a generating facility	\$/kW	1.5102

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/Reconnect for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix C

2018 IRM Rate Generator Model – V1.1

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Version 1.1

Utility Name	Milton Hydro Distribution Inc.
Assigned EB Number	EB-2017-0061
Name of Contact and Title	Cameron McKenzie, Director, Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
We are applying for rates effective	May-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 File

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0242

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Service Rate	\$/kWh	0.0006



Incentive Regulation Model for 2018 File

Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011-2014 LRAM) - effective until October 31, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account - effective until August 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Incentive Regulation Model for 2018 File

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0028)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Account - effective until August 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0070
Rate Rider for Disposition of Deferral/Variance Accounts (2011-2014 LRAM) - effective until October 31, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.23
Distribution Volumetric Rate	\$/kW	3.0569
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2600
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0237)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0255)
Rate Rider for Disposition of Deferral/Variance Accounts (2011-2014 LRAM) - effective until October 31, 2017	\$/kW	0.2953
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Account - effective until August 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.1004
Retail Transmission Rate - Network Service Rate	\$/kW	2.9596
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3707

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	621.86
Distribution Volumetric Rate	\$/kW	2.1419
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2558
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2186)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011-2014 LRAM) - effective until October 31, 2017	\$/kW	0.1720
Rate Rider for Disposition of Global Adjustment Account - effective until August 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers - effective until April 30, 2018	\$/kW	0.1166 ^r



Incentive Regulation Model for 2018 File

Retail Transmission Rate - Network Service Rate	\$/kW	2.9108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3320

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,482.85
Distribution Volumetric Rate	\$/kW	1.4864
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2860
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.5105)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Disposition of Deferral/Variance Accounts (2011-2014 LRAM) - effective until October 31, 2017	\$/kW	(0.0177)
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1520
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004 ^r



Incentive Regulation Model for 2018 File

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.99
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0028)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Distribution Volumetric Rate	\$/kW	32.8091
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0192)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.0976
Retail Transmission Rate - Network Service Rate	\$/kW	2.0148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6282

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	10.6912
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0085)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Account - effective until August 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.0966
Retail Transmission Rate - Network Service Rate	\$/kW	2.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5947

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/Reconnect for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

2014

Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
0			626,861	626,861	0			7,700	7,700
0			(17,151)	(17,151)	0			182	182
0			(1,338,038)	(1,338,038)	0			(45,033)	(45,033)
0			0	0	0			0	0
0			0	0	0			0	0
0			1,622,826	1,622,826	0			46,679	46,679
0			868,502	868,502	0			24,056	24,056
0			(1,257,424)	(1,257,424)	0			(50,898)	(50,898)
0			2,170,192	2,170,192	0			36,731	36,731
0			0	0	0			0	0
0	198,177			198,177	0	(57,726)			(57,726)
0	(93,058)			(93,058)	0	(126,228)			(126,228)
0	825,273			825,273	0	7,022			7,022
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	2,170,192	2,170,192	0	0	0	36,731	36,731
0	930,392	0	505,576	1,435,968	0	(176,932)	0	(17,314)	(194,246)
0	930,392	0	2,675,768	3,606,160	0	(176,932)	0	19,417	(157,515)
0				0	0				0
0	930,392	0	2,675,768	3,606,160	0	(176,932)	0	19,417	(157,515)

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
626,861	388,200			1,015,061	7,700	9,215			16,915
(17,151)	(16,597)			(33,748)	182	(269)			(87)
(1,338,038)	(458,211)		(192,688)	(1,988,937)	(45,033)	(18,117)		(157)	(63,307)
0	(10,633)			(10,633)	0	(33)			(33)
0	(3,748)		192,688	188,940	0	7		157	164
1,622,826	(244,354)			1,378,472	46,679	17,801			64,480
868,502	(185,261)			683,241	24,056	8,914			32,970
(1,257,424)	(1,647,749)			(2,905,173)	(50,898)	(19,295)			(70,193)
2,170,192	160,559			2,330,751	36,731	26,431			63,162
0				0	0				0
198,177				198,177	(57,726)	2,361			(55,365)
(93,058)	(2,432)			(95,490)	(126,228)	(1,172)			(127,400)
825,273	(693,480)			131,793	7,022	6,445			13,467
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
2,170,192	160,559	0	0	2,330,751	36,731	26,431	0	0	63,162
1,435,968	(2,874,264)	0	0	(1,438,296)	(194,246)	5,857	0	0	(188,389)
3,606,160	(2,713,705)	0	0	892,455	(157,515)	32,288	0	0	(125,227)
0				0	0				0
3,606,160	(2,713,705)	0	0	892,455	(157,515)	32,288	0	0	(125,227)

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
1,015,061	578,683	626,861		966,882	16,915	12,589	17,473		12,031
(33,748)	(12,124)	(17,151)		(28,721)	(87)	(473)	(86)		(474)
(1,988,937)	33,550	(1,338,039)		(617,348)	(63,307)	(19,322)	(65,895)		(16,735)
(10,633)	10,633			0	(33)	(92)			(125)
188,940	(245,899)			(56,959)	164	166			330
1,378,472	(154,870)	1,622,825		(399,223)	64,480	8,645	71,982		1,143
683,241	(7,486)	868,502		(192,747)	32,970	4,566	37,598		(62)
(2,905,173)	(670,446)	(1,257,424)		(2,318,196)	(70,193)	(36,301)	(70,503)		(35,991)
2,330,751	224,003	2,170,192		384,562	63,162	24,031	70,569		16,624
0				0	0				0
198,177		198,177		0	(55,365)	1,630	(54,636)		901
(95,490)		(93,058)		(2,432)	(127,400)	(816)	(127,679)		(537)
131,793	(216,696)			(84,903)	13,467	(226)			13,241
0				0	0				0
0				0	0				0
0				0	0				0
0	1,086,607			1,086,607	0	(85,930)			(85,930)
2,330,751	224,003	2,170,192	0	384,562	63,162	24,031	70,569	0	16,624
(1,438,296)	401,952	610,695	0	(1,647,039)	(188,389)	(115,564)	(191,746)	0	(112,207)
892,455	625,955	2,780,886	0	(1,262,476)	(125,227)	(91,534)	(121,178)	0	(95,583)
0		0		0	0				0
892,455	625,955	2,780,886	0	(1,262,476)	(125,227)	(91,534)	(121,178)	0	(95,583)

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR		Variance RRR vs. 2016 Balance (Principal + Interest)
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016		
388,200	5,135	578,682	6,896	6,944	2,893	16,734	595,416	978,914	1	
(16,597)	(245)	(12,124)	(229)	(145)	(61)	(435)	(12,559)	(29,195)	(1)	
(650,899)	(6,959)	33,551	(9,776)	403	168	(9,205)	24,346	(690,838)	(56,755)	
		0	(125)	0	0	(125)	0	0	125	
188,940	2,935	(245,899)	(2,605)	(2,951)	(1,229)	(6,785)	(252,684)	(56,629)	0	
(244,354)	(11,085)	(154,869)	12,228	(1,858)	(774)	9,595	(145,274)	(398,080)	(0)	
(185,261)	(7,345)	(7,486)	7,283	(90)	(37)	7,156	(330)	(192,808)	0	
(1,647,749)	(23,857)	(670,447)	(12,134)	(8,045)	(3,352)	(23,531)	(693,978)	(2,354,187)	(0)	
160,559	(5,052)	224,003	21,676	2,688	1,120	25,484	249,487	401,186	(0)	
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
	(729)	0	1,630	0	0	1,630 <input type="checkbox"/> check to Dispose of Account	0	0	(901)	
(2,432)	243	0	(780)	0	0	(780) <input type="checkbox"/> check to Dispose of Account	0	(720)	2,249	
		(84,903)	13,241	(1,019)	(425)	11,798 <input type="checkbox"/> check to Dispose of Account	0	901	72,563	
		0	0			0 <input type="checkbox"/> check to Dispose of Account	0	184	184	
		0	0			0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
		0	0			0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
		1,086,607	(85,930)			(85,930) <input type="checkbox"/> check to Dispose of Account	0	926,582	(74,094)	
160,559	(5,052)	224,003	21,676	2,688	1,120	25,484	249,487	401,186	(0)	
(2,170,152)	(41,907)	523,113	(70,300)	(6,762)	(2,817)	(79,879)	(485,062)	(1,759,247)	(1)	
(2,009,593)	(46,959)	747,117	(48,624)	(4,074)	(1,697)	(54,395)	(235,575)	(1,358,061)	(2)	
		0	0			0	0	143,281	143,281	
(2,009,593)	(46,959)	747,117	(48,624)	(4,074)	(1,697)	(54,395)	(235,575)	(1,214,780)	143,279	

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	309,700,786	0	12,294,990	0	0	0	309,700,786	0		33,867
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	88,447,665	0	15,474,475	0	0	0	88,447,665	0		2,629
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	210,203,460	560,677	188,674,733	490,914	5,223,154	10,556	204,980,306	550,121		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	119,477,370	270,963	101,913,545	237,063	0	0	119,477,370	270,963		
LARGE USE SERVICE CLASSIFICATION	kW	138,669,504	259,410	138,669,504	259,410	0	0	138,669,504	259,410		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,113,107	0	0	0	0	0	1,113,107	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,512	419	0	0	0	0	150,512	419		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,798,043	21,693	7,798,043	21,693	0	0	7,798,043	21,693		
Total		875,560,447	1,113,162	464,825,290	1,009,080	5,223,154	10,556	870,337,293	1,102,606	0	36,496

Threshold Test

Total Claim (including Account 1568)	(\$235,575)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$235,575)
Threshold Test (Total claim per kWh) ²	(\$0.0003) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2018 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	35.4%	92.8%	35.6%							0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.1%	7.2%	10.2%							0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	24.0%	0.0%	23.6%							0
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	13.6%	0.0%	13.7%							0
LARGE USE SERVICE CLASSIFICATION	15.8%	0.0%	15.9%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	309,700,786	0	309,700,786	0	0	0.0000	0.0000	0.0000		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	88,447,665	0	88,447,665	0	0	0.0000	0.0000	0.0000		
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	210,203,460	560,677	204,980,306	550,121	0	0.0000	0.0000	0.0000		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	119,477,370	270,963	119,477,370	270,963	0	0.0000	0.0000	0.0000		
LARGE USE SERVICE CLASSIFICATION	kW	138,669,504	259,410	138,669,504	259,410	0	0.0000	0.0000	0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,113,107	0	1,113,107	0	0	0.0000	0.0000	0.0000		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,512	419	150,512	419	0	0.0000	0.0000	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,798,043	21,693	7,798,043	21,693	0	0.0000	0.0000	0.0000		
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	88,072,560	\$ 88,072,560
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 73,072,560	\$ 73,072,560
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 706,148	\$ 706,148
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 187,129	\$ 187,129
Grossed-up Tax Amount	\$ 254,598	\$ 254,598
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 254,598	\$ 254,598
Total Tax Related Amounts	\$ 254,598	\$ 254,598
Incremental Tax Savings		-\$ 0
Sharing of Tax Amount (50%)		-\$ 0

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,501	311,504,507		18.61	0.0110	7,704,763	3,426,550	0	11,131,313	69.2%	30.8%	0.0%	66.7%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,642	91,412,832		16.51	0.0174	523,433	1,590,583	0	2,114,016	24.8%	75.2%	0.0%	12.7%	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	302		555,651	77.98		282,600	0	1,672,510	1,955,109	14.5%	0.0%	85.5%	11.7%	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	13		245,808	612.07		2,1082	95,483	0	518,212	15.6%	0.0%	84.4%	3.7%	
LARGE USE SERVICE CLASSIFICATION	kW	3		260,162	2443.75		1,4630	87,975	0	380,617	468,592	18.8%	0.0%	81.2%	2.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	178	1,096,423		7.86	0.0166	16,789	18,201	0	34,990	48.0%	52.0%	0.0%	0.2%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	242		404	3.44		26,1496	9,990	0	10,564	48.6%	0.0%	51.4%	0.1%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,234		23,291	2.40		10,5265	93,339	0	245,179	338,312	27.5%	0.0%	2.0%	
Total		41,115	404,013,762	1,085,316			8,814,172	5,035,333	2,827,076	16,676,581				100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR final)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	309,700,786	0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	88,447,665	0	0.0000 kW
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	210,203,460	560,677	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	119,477,370	270,963	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	138,669,504	259,410	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,113,107	0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,512	419	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,798,043	21,693	0.0000 kW
Total	875,560,447	1,113,162	-50	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	309,700,786	0	1.0375	321,314,565
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	309,700,786	0	1.0375	321,314,565
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	88,447,665	0	1.0375	91,764,452
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	88,447,665	0	1.0375	91,764,452
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9596	210,203,460	560,677		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3707	210,203,460	560,677		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9108	119,477,370	270,963		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3320	119,477,370	270,963		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1520	138,669,504	259,410		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6090	138,669,504	259,410		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	1,113,107	0	1.0375	1,154,849
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	1,113,107	0	1.0375	1,154,849
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0148	150,512	419		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6282	150,512	419		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0045	7,798,043	21,693		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5947	7,798,043	21,693		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		2016		2017	2018
Rate Description	Unit	January - 2016	February - December 2016	Rate	Rate
		Rate			
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$ 2.5203

Oakville Hydro Glenorchy		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW			\$ 2.83	\$ 2.83
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW			\$ 1.99	\$ 1.99
Both Line and Transformation Connection Service Rate	kW	\$ -		\$ 1.99	\$ 1.99

If needed, add extra host here. (II)		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -		\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2016	Current 2017	Forecast 2018

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	115,404	\$3.66	\$ 422,379	122,493	\$0.87	\$ 106,569	122,493	\$2.02	\$ 247,436	\$ 354,005
February	113,583	\$3.66	\$ 415,714	119,383	\$0.87	\$ 103,863	119,383	\$2.02	\$ 241,154	\$ 345,017
March	111,546	\$3.66	\$ 408,258	113,525	\$0.87	\$ 98,767	113,525	\$2.02	\$ 229,321	\$ 328,087
April	105,022	\$3.66	\$ 384,381	106,212	\$0.87	\$ 92,404	106,212	\$2.02	\$ 214,548	\$ 306,953
May	104,259	\$3.66	\$ 381,588	119,643	\$0.87	\$ 104,089	119,643	\$2.02	\$ 241,679	\$ 345,768
June	148,500	\$3.66	\$ 543,510	151,391	\$0.87	\$ 131,710	151,391	\$2.02	\$ 305,810	\$ 437,520
July	146,402	\$3.66	\$ 535,831	149,955	\$0.87	\$ 130,461	149,955	\$2.02	\$ 302,909	\$ 433,370
August	130,740	\$3.66	\$ 478,508	139,067	\$0.87	\$ 120,988	139,067	\$2.02	\$ 280,915	\$ 401,904
September	135,354	\$3.66	\$ 495,396	135,354	\$0.87	\$ 117,758	135,354	\$2.02	\$ 273,415	\$ 391,173
October	100,463	\$3.66	\$ 367,695	109,597	\$0.87	\$ 95,349	109,597	\$2.02	\$ 221,386	\$ 316,735
November	102,505	\$3.66	\$ 375,168	105,281	\$0.87	\$ 91,594	105,281	\$2.02	\$ 212,668	\$ 304,262
December	116,831	\$3.66	\$ 427,601	119,528	\$0.87	\$ 103,989	119,528	\$2.02	\$ 241,447	\$ 345,436
Total	1,430,609	\$ 3.66	\$ 5,236,029	1,491,429	\$ 0.87	\$ 1,297,543	1,491,429	\$ 2.02	\$ 3,012,687	\$ 4,310,230

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	10,681	\$3,4121	\$ 36,446	10,681	\$0.7979	\$ 8,416	10,681	\$1,9018	\$ 19,246	\$ 27,662
February	10,327	\$3,3396	\$ 34,489	10,808	\$0.7791	\$ 8,421	10,808	\$1,7713	\$ 19,145	\$ 27,565
March	24,619	\$3,3396	\$ 82,216	27,144	\$0.7791	\$ 21,148	27,144	\$1,7713	\$ 48,081	\$ 69,229
April	7,904	\$3,3396	\$ 26,395	8,272	\$0.7791	\$ 6,444	8,272	\$1,7713	\$ 14,652	\$ 21,096
May	16,188	\$3,3396	\$ 54,062	16,727	\$0.7791	\$ 13,032	16,727	\$1,7713	\$ 29,628	\$ 42,660
June	15,384	\$3,3396	\$ 51,376	15,815	\$0.7791	\$ 12,322	15,815	\$1,7713	\$ 28,014	\$ 40,335
July	23,916	\$3,3396	\$ 79,536	24,148	\$0.7791	\$ 18,814	24,148	\$1,7713	\$ 42,773	\$ 61,587
August	38,217	\$3,3396	\$ 127,631	38,506	\$0.7791	\$ 30,000	38,506	\$1,7713	\$ 68,205	\$ 98,205
September	20,792	\$3,3396	\$ 69,437	20,875	\$0.7791	\$ 16,263	20,875	\$1,7713	\$ 36,975	\$ 53,239
October	11,980	\$3,3396	\$ 40,010	12,878	\$0.7791	\$ 10,033	12,878	\$1,7713	\$ 22,810	\$ 32,843
November	12,670	\$3,3396	\$ 42,313	13,151	\$0.7791	\$ 10,246	13,151	\$1,7713	\$ 23,294	\$ 33,540
December	15,674	\$3,3396	\$ 52,346	15,674	\$0.7791	\$ 12,212	15,674	\$1,7713	\$ 27,764	\$ 39,976
Total	208,253	\$ 3.3433	\$ 696,256	214,679	\$ 0.7795	\$ 167,351	214,679	\$ 1.7728	\$ 380,587	\$ 547,938

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	6,886	\$ 2,9116	\$ 20,049	\$ -	\$ -	\$ -	6,978	\$ 1,9601	\$ 13,678	\$ 13,678
February	7,313	\$ 2,9115	\$ 21,292	\$ -	\$ -	\$ -	7,903	\$ 1,9603	\$ 15,492	\$ 15,492
March	7,447	\$ 2,9117	\$ 21,683	\$ -	\$ -	\$ -	7,447	\$ 1,9602	\$ 14,598	\$ 14,598
April	5,242	\$ 2,9119	\$ 15,264	\$ -	\$ -	\$ -	6,171	\$ 1,9603	\$ 12,097	\$ 12,097
May	18,447	\$ 2,9117	\$ 53,712	\$ -	\$ -	\$ -	20,605	\$ 1,9602	\$ 40,390	\$ 40,390
June	17,867	\$ 2,9118	\$ 52,024	\$ -	\$ -	\$ -	17,867	\$ 1,9602	\$ 35,024	\$ 35,024
July	22,704	\$ 2,9117	\$ 66,108	\$ -	\$ -	\$ -	22,704	\$ 1,9602	\$ 44,505	\$ 44,505
August	22,887	\$ 2,9118	\$ 66,641	\$ -	\$ -	\$ -	22,887	\$ 1,9602	\$ 44,864	\$ 44,864
September	23,602	\$ 2,9117	\$ 68,723	\$ -	\$ -	\$ -	23,602	\$ 1,9602	\$ 46,265	\$ 46,265
October	6,172	\$ 2,9116	\$ 17,971	\$ -	\$ -	\$ -	6,172	\$ 1,9602	\$ 12,098	\$ 12,098
November	6,742	\$ 2,9117	\$ 19,630	\$ -	\$ -	\$ -	6,973	\$ 1,9602	\$ 13,668	\$ 13,668
December	6,921	\$ 2,9117	\$ 20,152	\$ -	\$ -	\$ -	7,006	\$ 1,9602	\$ 13,733	\$ 13,733
Total	152,230	\$ 2.91	\$ 443,250	-	\$ -	\$ -	156,315	\$ 1.96	\$ 306,412	\$ 306,412

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	132,971	\$ 3,6013	\$ 478,874	133,174	\$ 0.8634	\$ 114,985	140,152	\$ 2,0004	\$ 280,359	\$ 395,344
February	131,223	\$ 3,5931	\$ 471,494	130,191	\$ 0.8625	\$ 112,284	138,094	\$ 1,9971	\$ 275,790	\$ 388,074
March	143,612	\$ 3,5663	\$ 512,158	140,669	\$ 0.8525	\$ 119,915	148,116	\$ 1,9714	\$ 291,999	\$ 411,914
April	118,168	\$ 3,6054	\$ 426,040	114,484	\$ 0.8634	\$ 98,849	120,655	\$ 1,9999	\$ 241,297	\$ 340,146
May	138,894	\$ 3,5233	\$ 489,362	136,370	\$ 0.8588	\$ 117,121	156,975	\$ 1,9856	\$ 311,697	\$ 428,819
June	181,751	\$ 3,5593	\$ 646,910	167,206	\$ 0.8614	\$ 144,032	185,073	\$ 1,9930	\$ 368,847	\$ 512,879
July	192,922	\$ 3,5324	\$ 681,475	174,103	\$ 0.8574	\$ 149,275	196,807	\$ 1,9826	\$ 390,187	\$ 539,462
August	191,844	\$ 3,5069	\$ 672,780	177,573	\$ 0.8503	\$ 150,988	200,460	\$ 1,9654	\$ 393,985	\$ 544,973
September	179,748	\$ 3,5247	\$ 633,556	156,229	\$ 0.8579	\$ 134,021	179,831	\$ 1,9833	\$ 356,656	\$ 490,677
October	118,615	\$ 3,5887	\$ 425,675	122,475	\$ 0.8604	\$ 105,382	128,647	\$ 1,9922	\$ 256,294	\$ 361,676
November	121,917	\$ 3,5853	\$ 437,111	118,432	\$ 0.8599	\$ 101,840	125,405	\$ 1,9906	\$ 249,630	\$ 351,471
December	139,426	\$ 3,5868	\$ 500,099	135,202	\$ 0.8595	\$ 116,201	142,208	\$ 1,9896	\$ 282,944	\$ 399,145
Total	1,791,092	\$ 3.56	\$ 6,375,535	1,706,108	\$ 0.86	\$ 1,464,894	1,862,423	\$ 1.99	\$ 3,699,686	\$ 5,164,580

Low Voltage Switchgear Credit (if applicable)	Amount
	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 5,164,580

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	115,404	\$ 3,660	\$ 422,379	122,493	\$ 0.8700	\$ 106,569	122,493	\$ 2,020	\$ 247,436	\$ 354,005	
February	113,583	\$ 3,660	\$ 415,714	119,383	\$ 0.8700	\$ 103,863	119,383	\$ 2,020	\$ 241,154	\$ 345,017	
March	111,546	\$ 3,660	\$ 408,258	113,525	\$ 0.8700	\$ 98,767	113,525	\$ 2,020	\$ 229,321	\$ 328,087	
April	105,022	\$ 3,660	\$ 384,381	106,212	\$ 0.8700	\$ 92,404	106,212	\$ 2,020	\$ 214,548	\$ 306,953	
May	104,259	\$ 3,660	\$ 381,588	119,643	\$ 0.8700	\$ 104,089	119,643	\$ 2,020	\$ 241,879	\$ 345,768	
June	148,500	\$ 3,660	\$ 543,510	151,391	\$ 0.8700	\$ 131,710	151,391	\$ 2,020	\$ 305,810	\$ 437,520	
July	146,402	\$ 3,660	\$ 535,831	149,955	\$ 0.8700	\$ 130,461	149,955	\$ 2,020	\$ 302,909	\$ 433,370	
August	130,740	\$ 3,660	\$ 478,508	139,067	\$ 0.8700	\$ 120,988	139,067	\$ 2,020	\$ 280,915	\$ 401,904	
September	135,354	\$ 3,660	\$ 495,396	135,354	\$ 0.8700	\$ 117,758	135,354	\$ 2,020	\$ 273,415	\$ 391,173	
October	100,463	\$ 3,660	\$ 367,695	109,597	\$ 0.8700	\$ 95,349	109,597	\$ 2,020	\$ 221,386	\$ 316,735	
November	102,505	\$ 3,660	\$ 375,168	105,281	\$ 0.8700	\$ 91,594	105,281	\$ 2,020	\$ 212,668	\$ 304,262	
December	116,831	\$ 3,660	\$ 427,601	119,528	\$ 0.8700	\$ 103,989	119,528	\$ 2,020	\$ 241,447	\$ 345,436	
Total	1,430,609	\$ 3.66	\$ 5,236,029	1,491,429	\$ 0.87	\$ 1,297,543	1,491,429	\$ 2.02	\$ 3,012,687	\$ 4,310,230	
Hydro One	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	10,681	\$ 3,194	\$ 34,119	10,681	\$ 0.7710	\$ 8,235	10,681	\$ 1,749	\$ 18,685	\$ 26,920	
February	10,327	\$ 3,194	\$ 32,986	10,808	\$ 0.7710	\$ 8,333	10,808	\$ 1,749	\$ 18,906	\$ 27,239	
March	24,619	\$ 3,194	\$ 78,637	27,144	\$ 0.7710	\$ 20,928	27,144	\$ 1,749	\$ 47,483	\$ 68,411	
April	7,904	\$ 3,194	\$ 25,246	8,272	\$ 0.7710	\$ 6,378	8,272	\$ 1,749	\$ 14,470	\$ 20,847	
May	16,188	\$ 3,194	\$ 51,708	16,727	\$ 0.7710	\$ 12,897	16,727	\$ 1,749	\$ 29,261	\$ 42,157	
June	15,384	\$ 3,194	\$ 49,140	15,815	\$ 0.7710	\$ 12,193	15,815	\$ 1,749	\$ 27,665	\$ 39,859	
July	23,816	\$ 3,194	\$ 76,033	24,148	\$ 0.7710	\$ 18,618	24,148	\$ 1,749	\$ 42,272	\$ 62,860	
August	38,217	\$ 3,194	\$ 122,073	38,506	\$ 0.7710	\$ 29,688	38,506	\$ 1,749	\$ 67,359	\$ 97,047	
September	20,792	\$ 3,194	\$ 66,414	20,875	\$ 0.7710	\$ 16,095	20,875	\$ 1,749	\$ 36,517	\$ 52,611	
October	11,980	\$ 3,194	\$ 38,268	12,878	\$ 0.7710	\$ 9,929	12,878	\$ 1,749	\$ 22,527	\$ 32,456	
November	12,670	\$ 3,194	\$ 40,471	13,151	\$ 0.7710	\$ 10,139	13,151	\$ 1,749	\$ 23,005	\$ 33,144	
December	15,674	\$ 3,194	\$ 50,067	15,674	\$ 0.7710	\$ 12,085	15,674	\$ 1,749	\$ 27,419	\$ 39,503	
Total	208,253	\$ 3.19	\$ 665,200	214,679	\$ 0.77	\$ 165,518	214,679	\$ 1.75	\$ 375,538	\$ 541,055	
Oakville Hydro - Glenorchy	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	6,886	\$ 2,825	\$ 19,454	-	\$ -	\$ -	6,978	\$ 1,988	\$ 13,874	\$ 13,874	
February	7,313	\$ 2,825	\$ 20,661	-	\$ -	\$ -	7,903	\$ 1,988	\$ 15,714	\$ 15,714	
March	7,447	\$ 2,825	\$ 21,039	-	\$ -	\$ -	7,447	\$ 1,988	\$ 14,807	\$ 14,807	
April	5,242	\$ 2,825	\$ 14,810	-	\$ -	\$ -	6,171	\$ 1,988	\$ 12,270	\$ 12,270	
May	18,447	\$ 2,825	\$ 52,116	-	\$ -	\$ -	20,605	\$ 1,988	\$ 40,969	\$ 40,969	
June	17,867	\$ 2,825	\$ 50,478	-	\$ -	\$ -	17,867	\$ 1,988	\$ 35,525	\$ 35,525	
July	22,704	\$ 2,825	\$ 64,143	-	\$ -	\$ -	22,704	\$ 1,988	\$ 45,142	\$ 45,142	
August	22,887	\$ 2,825	\$ 64,660	-	\$ -	\$ -	22,887	\$ 1,988	\$ 45,506	\$ 45,506	
September	23,602	\$ 2,825	\$ 66,680	-	\$ -	\$ -	23,602	\$ 1,988	\$ 46,928	\$ 46,928	
October	6,172	\$ 2,825	\$ 17,437	-	\$ -	\$ -	6,172	\$ 1,988	\$ 12,272	\$ 12,272	
November	6,742	\$ 2,825	\$ 19,047	-	\$ -	\$ -	6,975	\$ 1,988	\$ 13,864	\$ 13,864	
December	6,921	\$ 2,825	\$ 19,553	-	\$ -	\$ -	7,006	\$ 1,988	\$ 13,930	\$ 13,930	
Total	152,230	\$ 2.83	\$ 430,080	-	\$ -	\$ -	156,315	\$ 1.99	\$ 310,801	\$ 310,801	
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	132,971	\$ 3,579	\$ 475,952	133,174	\$ 0.8621	\$ 114,804	140,152	\$ 1,997	\$ 279,995	\$ 394,799	
February	131,223	\$ 3,578	\$ 469,361	130,191	\$ 0.8618	\$ 112,196	138,094	\$ 1,997	\$ 275,774	\$ 387,970	
March	143,612	\$ 3,539	\$ 507,934	140,669	\$ 0.8509	\$ 119,695	148,116	\$ 1,968	\$ 291,610	\$ 411,305	
April	118,168	\$ 3,591	\$ 424,436	114,484	\$ 0.8628	\$ 98,782	120,655	\$ 1,999	\$ 241,288	\$ 340,070	
May	138,894	\$ 3,498	\$ 485,412	136,370	\$ 0.8579	\$ 116,986	156,975	\$ 1,987	\$ 311,908	\$ 428,894	
June	181,751	\$ 3,535	\$ 643,127	167,206	\$ 0.8606	\$ 143,904	185,073	\$ 1,993	\$ 369,000	\$ 512,903	
July	192,922	\$ 3,504	\$ 676,048	174,103	\$ 0.8563	\$ 149,079	196,807	\$ 1,983	\$ 390,294	\$ 539,373	
August	191,844	\$ 3,467	\$ 665,241	177,573	\$ 0.8485	\$ 150,676	200,460	\$ 1,964	\$ 393,780	\$ 544,457	
September	179,748	\$ 3,485	\$ 626,490	156,229	\$ 0.8558	\$ 133,853	179,831	\$ 1,984	\$ 356,860	\$ 490,712	
October	118,615	\$ 3,585	\$ 423,400	122,475	\$ 0.8596	\$ 105,278	128,647	\$ 1,991	\$ 256,184	\$ 361,463	
November	121,917	\$ 3,564	\$ 434,686	118,432	\$ 0.8590	\$ 101,734	125,405	\$ 1,988	\$ 249,537	\$ 351,271	
December	139,426	\$ 3,562	\$ 497,222	135,202	\$ 0.8585	\$ 116,074	142,208	\$ 1,988	\$ 282,795	\$ 398,869	
Total	1,791,092	\$ 3.53	\$ 6,331,309	1,706,108	\$ 0.86	\$ 1,463,061	1,862,423	\$ 1.99	\$ 3,699,025	\$ 5,162,086	
										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 5,162,086

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,404	\$ 3,6600	\$ 422,379	122,493	\$ 0.8700	\$ 106,569	122,493	\$ 2,0200	\$ 247,436	\$ 354,005
February	113,583	\$ 3,6600	\$ 415,714	119,383	\$ 0.8700	\$ 103,863	119,383	\$ 2,0200	\$ 241,154	\$ 345,017
March	111,546	\$ 3,6600	\$ 408,258	113,525	\$ 0.8700	\$ 98,767	113,525	\$ 2,0200	\$ 229,321	\$ 328,087
April	105,022	\$ 3,6600	\$ 384,381	106,212	\$ 0.8700	\$ 92,404	106,212	\$ 2,0200	\$ 214,548	\$ 306,953
May	104,259	\$ 3,6600	\$ 381,588	119,643	\$ 0.8700	\$ 104,089	119,643	\$ 2,0200	\$ 241,679	\$ 345,768
June	148,500	\$ 3,6600	\$ 543,510	151,391	\$ 0.8700	\$ 131,710	151,391	\$ 2,0200	\$ 305,810	\$ 437,520
July	146,402	\$ 3,6600	\$ 535,831	149,955	\$ 0.8700	\$ 130,461	149,955	\$ 2,0200	\$ 302,909	\$ 433,370
August	130,740	\$ 3,6600	\$ 478,508	139,067	\$ 0.8700	\$ 120,988	139,067	\$ 2,0200	\$ 280,915	\$ 401,904
September	135,354	\$ 3,6600	\$ 495,396	135,354	\$ 0.8700	\$ 117,758	135,354	\$ 2,0200	\$ 273,415	\$ 391,173
October	100,463	\$ 3,6600	\$ 367,695	109,597	\$ 0.8700	\$ 95,349	109,597	\$ 2,0200	\$ 221,386	\$ 316,735
November	102,505	\$ 3,6600	\$ 375,168	105,281	\$ 0.8700	\$ 91,594	105,281	\$ 2,0200	\$ 212,668	\$ 304,262
December	116,831	\$ 3,6600	\$ 427,601	119,528	\$ 0.8700	\$ 103,989	119,528	\$ 2,0200	\$ 241,447	\$ 345,436
Total	1,430,609	\$ 3.66	\$ 5,236,029	1,491,429	\$ 0.87	\$ 1,297,543	1,491,429	\$ 2.02	\$ 3,012,687	\$ 4,310,230

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,681	\$ 3,1942	\$ 34,119	10,681	\$ 0.7710	\$ 8,235	10,681	\$ 1,7493	\$ 18,685	\$ 26,290
February	10,327	\$ 3,1942	\$ 32,986	10,308	\$ 0.7710	\$ 8,333	10,308	\$ 1,7493	\$ 18,306	\$ 27,239
March	24,619	\$ 3,1942	\$ 78,637	27,144	\$ 0.7710	\$ 20,928	27,144	\$ 1,7493	\$ 47,483	\$ 68,411
April	7,904	\$ 3,1942	\$ 25,246	8,272	\$ 0.7710	\$ 6,378	8,272	\$ 1,7493	\$ 14,470	\$ 20,847
May	16,188	\$ 3,1942	\$ 51,708	16,727	\$ 0.7710	\$ 12,897	16,727	\$ 1,7493	\$ 29,261	\$ 42,157
June	15,384	\$ 3,1942	\$ 49,140	15,815	\$ 0.7710	\$ 12,193	15,815	\$ 1,7493	\$ 27,665	\$ 39,859
July	23,816	\$ 3,1942	\$ 76,073	24,148	\$ 0.7710	\$ 18,618	24,148	\$ 1,7493	\$ 42,242	\$ 60,860
August	38,217	\$ 3,1942	\$ 122,073	38,506	\$ 0.7710	\$ 29,688	38,506	\$ 1,7493	\$ 67,359	\$ 97,047
September	20,732	\$ 3,1942	\$ 66,414	20,875	\$ 0.7710	\$ 16,095	20,875	\$ 1,7493	\$ 36,517	\$ 52,611
October	11,980	\$ 3,1942	\$ 38,288	12,878	\$ 0.7710	\$ 9,929	12,878	\$ 1,7493	\$ 22,527	\$ 32,456
November	12,670	\$ 3,1942	\$ 40,471	13,151	\$ 0.7710	\$ 10,139	13,151	\$ 1,7493	\$ 23,005	\$ 33,144
December	15,674	\$ 3,1942	\$ 50,067	15,674	\$ 0.7710	\$ 12,085	15,674	\$ 1,7493	\$ 27,419	\$ 39,503
Total	208,253	\$ 3.19	\$ 665,200	214,679	\$ 0.77	\$ 165,518	214,679	\$ 1.75	\$ 375,538	\$ 541,055

Oakville Hydro - Glenorchy	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,886	\$ 2,8252	\$ 19,454	-	\$ -	\$ -	6,978	\$ 1,9883	\$ 13,874	\$ 13,874
February	7,313	\$ 2,8252	\$ 20,661	-	\$ -	\$ -	7,903	\$ 1,9883	\$ 15,714	\$ 15,714
March	7,447	\$ 2,8252	\$ 21,039	-	\$ -	\$ -	7,447	\$ 1,9883	\$ 14,807	\$ 14,807
April	5,242	\$ 2,8252	\$ 14,810	-	\$ -	\$ -	6,171	\$ 1,9883	\$ 12,270	\$ 12,270
May	19,447	\$ 2,8252	\$ 55,116	-	\$ -	\$ -	20,605	\$ 1,9883	\$ 40,969	\$ 40,969
June	17,867	\$ 2,8252	\$ 50,478	-	\$ -	\$ -	17,967	\$ 1,9883	\$ 35,525	\$ 35,525
July	22,704	\$ 2,8252	\$ 64,143	-	\$ -	\$ -	22,704	\$ 1,9883	\$ 45,142	\$ 45,142
August	22,887	\$ 2,8252	\$ 64,660	-	\$ -	\$ -	22,887	\$ 1,9883	\$ 45,506	\$ 45,506
September	23,602	\$ 2,8252	\$ 66,680	-	\$ -	\$ -	23,602	\$ 1,9883	\$ 46,928	\$ 46,928
October	6,172	\$ 2,8252	\$ 17,437	-	\$ -	\$ -	6,172	\$ 1,9883	\$ 12,272	\$ 12,272
November	6,742	\$ 2,8252	\$ 19,047	-	\$ -	\$ -	6,973	\$ 1,9883	\$ 13,864	\$ 13,864
December	6,921	\$ 2,8252	\$ 19,553	-	\$ -	\$ -	7,006	\$ 1,9883	\$ 13,930	\$ 13,930
Total	152,230	\$ 2.83	\$ 430,080	-	\$ -	\$ -	156,315	\$ 1.99	\$ 310,801	\$ 310,801

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	132,971	\$ 3.58	\$ 475,952	133,174	\$ 0.86	\$ 114,804	140,152	\$ 2.00	\$ 279,995	\$ 394,799
February	131,223	\$ 3.58	\$ 469,361	130,191	\$ 0.86	\$ 112,196	138,094	\$ 2.00	\$ 275,774	\$ 387,970
March	143,612	\$ 3.54	\$ 507,934	140,669	\$ 0.85	\$ 119,695	148,116	\$ 1.97	\$ 291,610	\$ 411,305
April	118,166	\$ 3.59	\$ 424,436	114,484	\$ 0.86	\$ 98,782	120,605	\$ 2.00	\$ 241,288	\$ 340,070
May	138,894	\$ 3.49	\$ 485,412	136,370	\$ 0.86	\$ 116,986	156,975	\$ 1.99	\$ 311,908	\$ 428,894
June	181,751	\$ 3.54	\$ 643,127	167,206	\$ 0.86	\$ 143,904	185,073	\$ 1.99	\$ 369,000	\$ 512,903
July	192,922	\$ 3.50	\$ 676,048	174,103	\$ 0.86	\$ 149,079	196,807	\$ 1.98	\$ 390,294	\$ 539,373
August	191,844	\$ 3.47	\$ 665,241	177,573	\$ 0.85	\$ 150,676	200,460	\$ 1.96	\$ 393,780	\$ 544,457
September	179,748	\$ 3.50	\$ 628,490	156,229	\$ 0.86	\$ 133,853	179,831	\$ 1.98	\$ 356,860	\$ 490,712
October	118,615	\$ 3.57	\$ 423,400	122,475	\$ 0.86	\$ 105,278	128,647	\$ 1.99	\$ 256,184	\$ 361,463
November	121,917	\$ 3.57	\$ 434,686	116,482	\$ 0.86	\$ 101,732	125,405	\$ 1.99	\$ 249,537	\$ 351,271
December	139,426	\$ 3.57	\$ 497,222	135,202	\$ 0.86	\$ 116,074	142,208	\$ 1.99	\$ 282,795	\$ 398,869
Total	1,791,092	\$ 3.53	\$ 6,331,309	1,706,108	\$ 0.86	\$ 1,463,061	1,862,423	\$ 1.99	\$ 3,699,025	\$ 5,162,086

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 5,162,086

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	321,314,565	0	2,313,465	37.1%	2,348,515	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	91,764,452	0	605,645	9.7%	614,821	0.0067
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9596		560,677	1,659,380	26.6%	1,684,520	3.0044
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9108		270,963	788,719	12.6%	800,669	2.9549
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1520		259,410	817,660	13.1%	830,048	3.1998
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	1,154,849	0	7,622	0.1%	7,737	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0148		419	844	0.0%	857	2.0453
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0045		21,693	43,484	0.7%	44,142	2.0349

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	321,314,565	0	1,863,624	37.2%	1,920,039	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	91,764,452	0	467,999	9.3%	482,166	0.0053
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3707		560,677	1,329,197	26.5%	1,369,434	2.4425
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3320		270,963	631,886	12.6%	651,014	2.4026
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6080		259,410	676,541	13.5%	697,021	2.6869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	1,154,849	0	5,890	0.1%	6,068	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6282		419	862	0.0%	703	1.6775
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5947		21,693	34,594	0.7%	35,641	1.6430

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	321,314,565	0	2,348,515	37.1%	2,348,515	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	91,764,452	0	614,821	9.7%	614,821	0.0067
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0044		560,677	1,684,520	26.6%	1,684,520	3.0044
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9549		270,963	800,669	12.6%	800,669	2.9549
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1998		259,410	830,048	13.1%	830,048	3.1998
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,154,849	0	7,737	0.1%	7,737	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0453		419	857	0.0%	857	2.0453
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0349		21,693	44,142	0.7%	44,142	2.0349

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	321,314,565	0	1,920,039	37.2%	1,920,039	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	91,764,452	0	482,166	9.3%	482,166	0.0053
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4425		560,677	1,369,434	26.5%	1,369,434	2.4425
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4026		270,963	651,014	12.6%	651,014	2.4026
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6869		259,410	697,021	13.5%	697,021	2.6869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	1,154,849	0	6,068	0.1%	6,068	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6775		419	703	0.0%	703	1.6775
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6430		21,693	35,641	0.7%	35,641	1.6430

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	34,501	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	311,504,507	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	21.7	-0.0100	0.0074	0.0000	1.60%	24.86	0.0038
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	16.77	0.0000	0.0177	0.0000	1.60%	17.04	0.0180
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	79.23	0.0000	3.0569	-0.0012	1.60%	80.50	3.1046
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	621.86	0.0000	2.1419	0.0000	1.60%	631.81	2.1762
LARGE USE SERVICE CLASSIFICATION	2482.85	0.0000	1.4864	0.0000	1.60%	2,522.58	1.5102
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.99	0.0000	0.0169	0.0000	1.60%	8.12	0.0172
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.32	0.8100	32.8091	6.1428	1.60%	5.21	39.5751
STREET LIGHTING SERVICE CLASSIFICATION	2.44	0.0000	10.6912	-0.0037	1.60%	2.48	10.8585
microFIT SERVICE CLASSIFICATION	5.4					5.4	

	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.6900	8,979,920	79.6%	10.2%	89.8%	24.47	10,130,874
Current Residential Variable Rate (inclusive of R/C adj.)	0.0074	2,305,133	20.4%		10.2%	0.0037	1,152,567
		11,285,054					11,283,440

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0061

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0061

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0061

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.50
Distribution Volumetric Rate	\$/kW	3.1046
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	3.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4425

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0061

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	631.81
Distribution Volumetric Rate	\$/kW	2.1762
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	2.9549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,522.58
Distribution Volumetric Rate	\$/kW	1.5102
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1998
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6869

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.21
Distribution Volumetric Rate	\$/kW	39.5751
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.0453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.48
Distribution Volumetric Rate	\$/kW	10.8585
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0349
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6430

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/Reconnect for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption 750 kWh

Demand - kW

Current Loss Factor 1.0375

Proposed/Approved Loss Factor 1.0375

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.70	1	\$ 21.70	\$ 24.86	1	\$ 24.86	\$ 3.16	14.56%
Distribution Volumetric Rate	\$ 0.0074	750	\$ 5.55	\$ 0.0038	750	\$ 2.85	\$ (2.70)	-48.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.25			\$ 27.71	\$ 0.46	1.69%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.31	\$ 0.0822	28	\$ 2.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	750	\$ (2.18)	\$ -	750	\$ -	\$ 2.18	-100.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.85			\$ 31.26	\$ 2.41	8.35%
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0073	778	\$ 5.68	\$ 0.08	1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	778	\$ 4.51	\$ 0.0060	778	\$ 4.67	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.97			\$ 41.61	\$ 2.64	6.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.87			\$ 106.51	\$ 2.64	2.54%
HST 13%			\$ 13.50	13%		\$ 13.85	\$ 0.34	2.54%
8% Rebate 8%			\$ (8.31)	8%		\$ (8.52)	\$ (0.21)	
Total Bill on TOU			\$ 109.06			\$ 111.84	\$ 2.78	2.54%

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0375**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.77	1	\$ 16.77	\$ 17.04	1	\$ 17.04	\$ 0.27	1.61%
Distribution Volumetric Rate	\$ 0.0177	2000	\$ 35.40	\$ 0.0180	2000	\$ 36.00	\$ 0.60	1.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 52.17			\$ 53.04	\$ 0.87	1.67%
Line Losses on Cost of Power	\$ 0.0822	75	\$ 6.16	\$ 0.0822	75	\$ 6.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0028	2,000	\$ (5.60)	\$ -	2,000	\$ -	\$ 5.60	-100.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.32			\$ 61.19	\$ 5.87	10.61%
RTSR - Network	\$ 0.0066	2,075	\$ 13.70	\$ 0.0067	2,075	\$ 13.90	\$ 0.21	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,075	\$ 10.58	\$ 0.0053	2,075	\$ 11.00	\$ 0.41	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.60			\$ 86.09	\$ 6.49	8.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.26			\$ 272.75	\$ 6.49	2.44%
HST		13%	\$ 34.61		13%	\$ 35.46	\$ 0.84	2.44%
8% Rebate		8%	\$ (21.30)		8%	\$ (21.82)	\$ (0.52)	-
Total Bill on TOU			\$ 279.58			\$ 286.39	\$ 6.82	2.44%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 79.23	1	\$ 79.23	\$ 80.50	1	\$ 80.50	\$ 1.27	1.60%
Distribution Volumetric Rate	\$ 3.0569	150	\$ 458.54	\$ 3.1046	150	\$ 465.69	\$ 7.15	1.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 537.77			\$ 546.19	\$ 8.43	1.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 1.0492	150	\$ (157.38)	\$ -	150	\$ -	\$ 157.38	-100.00%
CBR Class B Rate Riders	\$ 0.1004	150	\$ 15.06	\$ -	150	\$ -	\$ (15.06)	-100.00%
GA Rate Riders	\$ 0.0005	50,000	\$ 25.00	\$ -	50,000	\$ -	\$ (25.00)	-100.00%
Low Voltage Service Charge	\$ 0.2600	150	\$ 39.00	\$ 0.2600	150	\$ 39.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 459.45			\$ 585.19	\$ 125.75	27.37%
RTSR - Network	\$ 2.9596	150	\$ 443.94	\$ 3.0077	150	\$ 451.16	\$ 7.21	1.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3707	150	\$ 355.61	\$ 2.4451	150	\$ 366.77	\$ 11.16	3.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,258.99			\$ 1,403.11	\$ 144.12	11.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	51,875	\$ 186.75	\$ 0.0036	51,875	\$ 186.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	51,875	\$ 15.56	\$ 0.0003	51,875	\$ 15.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	51,875	\$ 5,711.44	\$ 0.1101	51,875	\$ 5,711.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,522.99			\$ 7,667.11	\$ 144.12	1.92%
HST	13%		\$ 977.99	13%		\$ 996.72	\$ 18.74	1.92%
Total Bill on Average IESO Wholesale Market Price			\$ 8,500.98			\$ 8,663.83	\$ 162.86	1.92%

Customer Class:	GENERAL SERVICE 1.000 TO 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 621.86	1	\$ 621.86	\$ 631.81	1	\$ 631.81	\$ 9.95	1.60%
Distribution Volumetric Rate	\$ 2.1419	1800	\$ 3,855.42	\$ 2.1762	1800	\$ 3,917.16	\$ 61.74	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1800	\$ -	\$ -	1800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,477.28			\$ 4,548.97	\$ 71.69	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2186	1,800	\$ (2,193.48)	\$ -	1,800	\$ -	\$ 2,193.48	-100.00%
CBR Class B Rate Riders	\$ -	1,800	\$ -	\$ -	1,800	\$ -	\$ -	
GA Rate Riders	\$ 0.0005	1,265,000	\$ 632.50	\$ -	1,265,000	\$ -	\$ (632.50)	-100.00%
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.2558	1,800	\$ 460.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,800	\$ -	\$ -	1,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,376.74			\$ 5,009.41	\$ 1,632.67	48.35%
RTSR - Network	\$ 2.9108	1,800	\$ 5,239.44	\$ 2.9581	1,800	\$ 5,324.58	\$ 85.14	1.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3320	1,800	\$ 4,197.60	\$ 2.4052	1,800	\$ 4,329.36	\$ 131.76	3.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,813.78			\$ 14,663.35	\$ 1,849.57	14.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,312,438	\$ 4,724.78	\$ 0.0036	1,312,438	\$ 4,724.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,312,438	\$ 393.73	\$ 0.0003	1,312,438	\$ 393.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,265,000	\$ 8,855.00	\$ 0.0070	1,265,000	\$ 8,855.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,312,438	\$ 144,499.37	\$ 0.1101	1,312,438	\$ 144,499.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 171,286.91			\$ 173,136.48	\$ 1,849.57	1.08%
HST	13%		\$ 22,267.30	13%		\$ 22,507.74	\$ 240.44	1.08%
Total Bill on Average IESO Wholesale Market Price			\$ 193,554.20			\$ 195,644.22	\$ 2,090.01	1.08%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,400,000	kWh
Demand	5,400	kW
Current Loss Factor	1.0054	
Proposed/Approved Loss Factor	1.0054	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,482.85	1	\$ 2,482.85	\$ 2,522.58	1	\$ 2,522.58	\$ 39.73	1.60%
Distribution Volumetric Rate	\$ 1.4864	5400	\$ 8,026.56	\$ 1.5102	5400	\$ 8,155.08	\$ 128.52	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5400	\$ -	\$ -	5400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,509.41			\$ 10,677.66	\$ 168.25	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.5105	5,400	\$ (8,156.70)	\$ -	5,400	\$ -	\$ 8,156.70	-100.00%
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2860	5,400	\$ 1,544.40	\$ 0.2860	5,400	\$ 1,544.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,897.11			\$ 12,222.06	\$ 8,324.95	213.62%
RTSR - Network	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,897.11			\$ 12,222.06	\$ 8,324.95	213.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,412,960	\$ 8,686.66	\$ 0.0036	2,412,960	\$ 8,686.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,412,960	\$ 723.89	\$ 0.0003	2,412,960	\$ 723.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,400,000	\$ 16,800.00	\$ 0.0070	2,400,000	\$ 16,800.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,412,960	\$ 265,666.90	\$ 0.1101	2,412,960	\$ 265,666.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 295,774.80			\$ 304,099.75	\$ 8,324.95	2.81%
HST	13%		\$ 38,450.72	13%		\$ 39,532.97	\$ 1,082.24	2.81%
Total Bill on Average IESO Wholesale Market Price			\$ 334,225.52			\$ 343,632.72	\$ 9,407.19	2.81%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **405** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0375**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.99	1	\$ 7.99	\$ 8.12	1	\$ 8.12	\$ 0.13	1.63%
Distribution Volumetric Rate	\$ 0.0169	405	\$ 6.84	\$ 0.0172	405	\$ 6.97	\$ 0.12	1.78%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.83			\$ 15.09	\$ 0.25	1.70%
Line Losses on Cost of Power	\$ 0.0822	15	\$ 1.25	\$ 0.0822	15	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0028	405	\$ (1.13)	\$ -	405	\$ -	\$ 1.13	-100.00%
CBR Class B Rate Riders	\$ 0.0003	405	\$ 0.12	\$ -	405	\$ -	\$ (0.12)	-100.00%
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0006	405	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.31			\$ 16.58	\$ 1.26	8.25%
RTSR - Network	\$ 0.0066	420	\$ 2.77	\$ 0.0067	420	\$ 2.82	\$ 0.04	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	420	\$ 2.14	\$ 0.0053	420	\$ 2.23	\$ 0.08	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.23			\$ 21.62	\$ 1.39	6.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	420	\$ 1.51	\$ 0.0036	420	\$ 1.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	420	\$ 0.13	\$ 0.0003	420	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	405	\$ 2.84	\$ 0.0070	405	\$ 2.84	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	263	\$ 17.11	\$ 0.0650	263	\$ 17.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	69	\$ 6.54	\$ 0.0950	69	\$ 6.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	73	\$ 9.62	\$ 0.1320	73	\$ 9.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.23			\$ 59.62	\$ 1.39	2.39%
HST	13%		\$ 7.57	13%		\$ 7.75	\$ 0.18	2.39%
Total Bill on TOU			\$ 65.80			\$ 67.37	\$ 1.57	2.39%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.32	1	\$ 4.32	\$ 5.21	1	\$ 5.21	\$ 0.89	20.60%
Distribution Volumetric Rate	\$ 32.8091	1	\$ 32.81	\$ 39.5751	1	\$ 39.58	\$ 6.77	20.62%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.13			\$ 44.79	\$ 7.66	20.62%
Line Losses on Cost of Power	\$ 0.0822	2	\$ 0.15	\$ 0.0822	2	\$ 0.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.0192	1	\$ (1.02)	\$ -	1	\$ -	\$ 1.02	-100.00%
CBR Class B Rate Riders	\$ 0.0976	1	\$ 0.10	\$ -	1	\$ -	\$ (0.10)	-100.00%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1786	1	\$ 0.18	\$ 0.1786	1	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.54			\$ 45.12	\$ 8.58	23.47%
RTSR - Network	\$ 2.0148	1	\$ 2.01	\$ -	1	\$ -	\$ (2.01)	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6282	1	\$ 1.63	\$ -	1	\$ -	\$ (1.63)	-100.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.18			\$ 45.12	\$ 4.93	12.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	52	\$ 0.02	\$ 0.0003	52	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	33	\$ 2.11	\$ 0.0650	33	\$ 2.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	9	\$ 0.81	\$ 0.0950	9	\$ 0.81	\$ -	0.00%
TOU - On Peak	\$ 0.1320	9	\$ 1.19	\$ 0.1320	9	\$ 1.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 45.09			\$ 50.03	\$ 4.93	10.94%
HST 13%			\$ 5.86	13%		\$ 6.50	\$ 0.64	10.94%
Total Bill on TOU			\$ 50.96			\$ 56.53	\$ 5.58	10.94%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	469,398	kWh
Demand	1,317	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.44	1	\$ 2.44	\$ 2.48	1	\$ 2.48	\$ 0.04	1.64%
Distribution Volumetric Rate	\$ 10.6912	1317	\$ 14,080.31	\$ 10.8585	1317	\$ 14,300.64	\$ 220.33	1.56%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1317	\$ -	\$ -	1317	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,082.75			\$ 14,303.12	\$ 220.37	1.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0085	1,317	\$ (1,328.19)	\$ -	1,317	\$ -	\$ 1,328.19	-100.00%
CBR Class B Rate Riders	\$ 0.0966	1,317	\$ 127.22	\$ -	1,317	\$ -	\$ (127.22)	-100.00%
GA Rate Riders	\$ -	469,398	\$ -	\$ -	469,398	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1749	1,317	\$ 230.34	\$ 0.1749	1,317	\$ 230.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,317	\$ -	\$ -	1,317	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,112.12			\$ 14,533.47	\$ 1,421.35	10.84%
RTSR - Network	\$ 2.0045	1,317	\$ 2,639.93	\$ 2.0371	1,317	\$ 2,682.86	\$ 42.93	1.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5947	1,317	\$ 2,100.22	\$ 1.6447	1,317	\$ 2,166.07	\$ 65.85	3.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,852.27			\$ 19,382.40	\$ 1,530.13	8.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	487,000	\$ 1,753.20	\$ 0.0036	487,000	\$ 1,753.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	487,000	\$ 146.10	\$ 0.0003	487,000	\$ 146.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	469,398	\$ 3,285.79	\$ 0.0070	469,398	\$ 3,285.79	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	316,550	\$ 20,575.77	\$ 0.0650	316,550	\$ 20,575.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	82,790	\$ 7,865.06	\$ 0.0950	82,790	\$ 7,865.06	\$ -	0.00%
TOU - On Peak	\$ 0.1320	87,660	\$ 11,571.13	\$ 0.1320	87,660	\$ 11,571.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63,049.56			\$ 64,579.69	\$ 1,530.13	2.43%
HST	13%		\$ 8,196.44	13%		\$ 8,395.36	\$ 198.92	2.43%
Total Bill on TOU			\$ 71,246.00			\$ 72,975.05	\$ 1,729.05	2.43%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **388** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0375**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.70	1	\$ 21.70	\$ 24.86	1	\$ 24.86	\$ 3.16	14.56%
Distribution Volumetric Rate	\$ 0.0074	388	\$ 2.87	\$ 0.0038	388	\$ 1.47	\$ (1.40)	-48.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	388	\$ -	\$ -	388	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.57			\$ 26.33	\$ 1.76	7.18%
Line Losses on Cost of Power	\$ 0.0822	15	\$ 1.20	\$ 0.0822	15	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	388	\$ (1.13)	\$ -	388	\$ -	\$ 1.13	-100.00%
CBR Class B Rate Riders	\$ 0.0003	388	\$ 0.12	\$ -	388	\$ -	\$ (0.12)	-100.00%
GA Rate Riders	\$ -	388	\$ -	\$ -	388	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	388	\$ 0.23	\$ 0.0006	388	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		388	\$ -	\$ -	388	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.78			\$ 28.55	\$ 2.77	10.75%
RTSR - Network	\$ 0.0072	403	\$ 2.90	\$ 0.0073	403	\$ 2.94	\$ 0.04	1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	403	\$ 2.33	\$ 0.0060	403	\$ 2.42	\$ 0.08	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.01			\$ 33.91	\$ 2.89	9.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	403	\$ 1.45	\$ 0.0036	403	\$ 1.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	403	\$ 0.12	\$ 0.0003	403	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	252	\$ 16.39	\$ 0.0650	252	\$ 16.39	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	66	\$ 6.27	\$ 0.0950	66	\$ 6.27	\$ -	0.00%
TOU - On Peak	\$ 0.1320	70	\$ 9.22	\$ 0.1320	70	\$ 9.22	\$ -	0.00%
Non-RPP Retailer Avg. Price		388	\$ -	\$ -	388	\$ -	\$ -	-
Average IESO Wholesale Market Price		388	\$ -	\$ -	388	\$ -	\$ -	-
Total Bill on TOU (before Taxes)			\$ 64.71			\$ 67.60	\$ 2.89	4.47%
HST	13%		\$ 8.41	13%		\$ 8.79	\$ 0.38	4.47%
8% Rebate	8%		\$ (5.18)	8%		\$ (5.41)	\$ (0.23)	-
Total Bill on TOU			\$ 67.95			\$ 70.98	\$ 3.04	4.47%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand		kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.70	1	\$ 21.70	\$ 24.86	1	\$ 24.86	\$ 3.16	14.56%
Distribution Volumetric Rate	\$ 0.0074	750	\$ 5.55	\$ 0.0038	750	\$ 2.85	\$ (2.70)	-48.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.25			\$ 27.71	\$ 0.46	1.69%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.10	\$ 0.1101	28	\$ 3.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	750	\$ (2.18)	\$ -	750	\$ -	\$ 2.18	-100.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ 0.0005	750	\$ 0.38	\$ -	750	\$ -	\$ (0.38)	-100.00%
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.01			\$ 32.05	\$ 2.04	6.78%
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0073	778	\$ 5.68	\$ 0.08	1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	778	\$ 4.51	\$ 0.0060	778	\$ 4.67	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.13			\$ 42.40	\$ 2.27	5.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	-
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak		488	\$ -		488	\$ -	\$ -	-
TOU - Mid Peak		128	\$ -		128	\$ -	\$ -	-
TOU - On Peak		135	\$ -		135	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Average IESO Wholesale Market Price		750	\$ -	\$ -	750	\$ -	\$ -	-
Total Bill on TOU (before Taxes)			\$ 125.74			\$ 128.01	\$ 2.27	1.80%
HST	13%		\$ 16.35	13%		\$ 16.64	\$ 0.29	1.80%
8% Rebate	8%		\$ (10.06)	8%		\$ (10.24)	\$ (0.18)	-1.80%
Total Bill on TOU			\$ 132.02			\$ 134.41	\$ 2.38	1.80%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.77	1	\$ 16.77	\$ 17.04	1	\$ 17.04	\$ 0.27	1.61%
Distribution Volumetric Rate	\$ 0.0177	2000	\$ 35.40	\$ 0.0180	2000	\$ 36.00	\$ 0.60	1.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 52.17			\$ 53.04	\$ 0.87	1.67%
Line Losses on Cost of Power	\$ 0.1101	75	\$ 8.26	\$ 0.1101	75	\$ 8.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0028	2,000	\$ (5.60)	\$ -	2,000	\$ -	\$ 5.60	-100.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ -	2,000	\$ -	\$ (1.00)	-100.00%
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58.42			\$ 63.29	\$ 4.87	8.34%
RTSR - Network	\$ 0.0066	2,075	\$ 13.70	\$ 0.0067	2,075	\$ 13.90	\$ 0.21	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,075	\$ 10.58	\$ 0.0053	2,075	\$ 11.00	\$ 0.41	3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 82.70			\$ 88.19	\$ 5.49	6.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak		1,300	\$ -		1,300	\$ -	\$ -	
TOU - Mid Peak		340	\$ -		340	\$ -	\$ -	
TOU - On Peak		360	\$ -		360	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Average IESO Wholesale Market Price		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 324.99			\$ 330.48	\$ 5.49	1.69%
HST	13%		\$ 42.25	13%		\$ 42.96	\$ 0.71	1.69%
8% Rebate	8%		\$ (26.00)	8%		\$ (26.44)	\$ (0.44)	
Total Bill on TOU			\$ 341.24			\$ 347.00	\$ 5.77	1.69%

Appendix D
GA Analysis Workform

GA Analysis Workform

Update from July 20th Workform version:
 -Cells C87,D87,E87, H87 - name of cells updated for cell reference
 -Cells F88 to F91 and G88 to G91 - formula of

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 **Year(s) Requested for Disposition**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year				
Total Metered excluding WMP	C = A+B	870,337,294	kWh	100%
RPP	A	405,512,003	kWh	46.6%
Non-RPP	B = D+E	464,825,291	kWh	53.4%
Non-RPP Class A	D	138,669,504	kWh	15.9%
Non-RPP Class B*	E	326,155,787	kWh	37.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

GA Billing Rate Description

Milton Hydro uses the 1st GA billing rate at all times to bill and calculate unbilled. When billing periods span over more than one load month, the GA is prorated based on actual usage using the 1st estimate.

Note 4 **Analysis of Expected GA Amount**

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	26,659,821	27,757,472	30,320,731	29,223,080	0.08423	\$ 2,461,460	0.09179	\$ 2,682,387	\$ 220,926
February	29,337,324	30,320,731	28,241,669	27,258,262	0.10384	\$ 2,830,498	0.09851	\$ 2,685,211	\$ 145,287
March	27,601,521	28,241,669	28,176,641	27,536,493	0.09022	\$ 2,484,342	0.10610	\$ 2,921,622	\$ 437,280
April	27,518,786	28,176,641	26,775,254	26,117,399	0.12115	\$ 3,164,123	0.11132	\$ 2,907,389	\$ 256,734
May	26,455,625	26,775,254	27,178,947	26,859,318	0.10405	\$ 2,794,712	0.10749	\$ 2,887,108	\$ 92,396
June	26,481,161	27,178,947	28,486,411	27,788,625	0.11650	\$ 3,237,375	0.09545	\$ 2,652,424	\$ 584,951
July	28,006,346	28,486,411	30,028,131	29,548,066	0.07667	\$ 2,265,450	0.08306	\$ 2,454,262	\$ 188,812
August	29,531,779	30,028,131	31,260,498	30,764,146	0.08569	\$ 2,636,180	0.07103	\$ 2,185,177	\$ 451,002
September	30,747,991	31,260,498	28,872,582	28,360,075	0.07060	\$ 2,002,221	0.09531	\$ 2,702,999	\$ 700,777
October	28,462,916	28,872,582	27,777,806	27,368,140	0.09720	\$ 2,660,183	0.11226	\$ 3,072,347	\$ 412,164
November	27,077,927	27,777,806	28,279,083	27,579,204	0.12271	\$ 3,384,244	0.11109	\$ 3,063,774	\$ 320,470
December	27,152,982	28,279,083	30,758,683	29,632,582	0.10594	\$ 3,139,276	0.08708	\$ 2,580,405	\$ 558,870
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	335,034,179	343,155,225	346,156,436	338,035,390		\$ 33,060,064		\$ 32,795,106	-\$ 264,959

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ 224,003	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	y	-\$ 14,750	2015 STPP Additional GA Adjustments charged throughout the year on IESO invoices
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year		-\$ 19,296	2016 STPP Additional GA Adjustments charged throughout the year on IESO invoices
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers	y	-\$ 262,843	Load Transfer \$\$ are included in GL and therefore need to be removed as they do not impact the expected GA balance based on transactional data
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice			
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 72,886
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 264,959
	Unresolved Difference	\$ 192,073
	Unresolved Difference as % of Expected GA Payments to IESO	0.6%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

--

GA Rates per IESO website

	2016			2015			2014		
(\$/kWh)	First Estimate	Second Estimate	Actual	First Estimate	Second Estimate	Actual	First Estimate	Second Estimate	Actual
January	0.08423	0.09214	0.09179	0.05549	0.06161	0.05068	0.03626	0.01806	0.01261
February	0.10384	0.09678	0.09851	0.06981	0.04095	0.03961	0.02231	0.01118	0.01330
March	0.09022	0.10299	0.10610	0.03604	0.05740	0.06290	0.01103	-0.00800	-0.00027
April	0.12115	0.11177	0.11132	0.06705	0.09268	0.09559	-0.00965	0.05453	0.05198
May	0.10405	0.11493	0.10749	0.09416	0.09730	0.09668	0.05356	0.07352	0.07196
June	0.11650	0.09360	0.09545	0.09228	0.09768	0.09540	0.07190	0.06664	0.06025
July	0.07667	0.08412	0.08306	0.08888	0.08413	0.07883	0.05976	0.05753	0.06256
August	0.08569	0.07050	0.07103	0.08805	0.07355	0.08010	0.06108	0.06897	0.06761
September	0.07060	0.09148	0.09531	0.08270	0.07191	0.06703	0.08049	0.08072	0.07963
October	0.09720	0.11780	0.11226	0.06371	0.07193	0.07544	0.07492	0.10135	0.10014
November	0.12271	0.11500	0.11109	0.07623	0.12448	0.11320	0.09901	0.08504	0.08232
December	0.10594	0.07872	0.08708	0.11462	0.08809	0.09471	0.07318	0.05789	0.07444

Appendix E

STANDBY POWER SERVICE

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by the law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT - APPROVED ON AN INTERIM BASIS

GS 50 - 999 kW Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	3.1046
GS 1000 - 4999 kW Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.1762
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity or the amount of monthly peak load displaced by a generating facility	\$/kW	1.5102

Appendix F

Addendum to Settlement Agreement EB-2015-0089

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, 3 Schedule B, as amended (the “OEB Act”);

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2016 ELECTRICITY
DISTRIBUTION RATES**

EB-2015-0089

ADDENDUM TO THE SETTLEMENT PROPOSAL

Filed: April 7, 2016

Cameron McKenzie
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ADDENDUM TO THE SETTLEMENT PROPOSAL

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3 LOAD FORECAST, COST ALLOCATION AND RATE DESIGN7

 3.2 *Are the proposed cost allocation methodology, allocations, and revenue-to-*
 cost ratios appropriate?.....7

Milton Hydro Distribution Inc.

EB-2015-0089

Addendum to the Settlement Proposal

Filed with the Ontario Energy Board: April 7, 2016

1 Milton Hydro Distribution Inc. (the “Applicant” or “Milton Hydro”) filed a cost of service application
2 with the Ontario Energy Board (the “OEB”) on August 28, 2015 under section 78 of the *Ontario*
3 *Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for
4 changes to the rates that Milton Hydro charges for electricity distribution, to be effective May 1,
5 2016 (OEB File Number EB-2015-0089) (the “Application”).

6 The OEB issued a Notice to Customers of Milton Hydro Distribution Inc. dated September 24,
7 2015. In Procedural Order No. 1, dated November 9, 2015, the OEB set out dates for a
8 Presentation Day to the OEB, OEB staff and intervenors; written interrogatories; Milton Hydro’s
9 responses to interrogatories; Settlement Conference dates; and outlined the timetable of the
10 various other elements in the proceeding. In addition to PO #1, the OEB set a Community Event
11 in which customers may attend and learn about Milton Hydro’s Application.

12 In accordance with Procedural Order No. 1, Milton Hydro filed its Settlement Proposal on
13 February 9, 2016 addressing those issues settled during the Settlement Conference.

14 On February 16, 2016 OEB staff filed their submission on the Settlement Proposal. In that
15 submission OEB Staff expressed concerns over the total bill increase for the Sentinel Light
16 customer class of 144.19% as a result of the proposed change in the revenue to cost ratios. The
17 total bill impact, as set out in Milton Hydro’s Bill Impact spreadsheet filed with the Settlement
18 Proposal exceeds the maximum 10% total bill after which a rate mitigation plan is required.

19 The Settlement Proposal filed February 9, 2016, states:

20 “The Parties have settled the issues as a package, and none of the parts of this Settlement
21 Proposal are severable. If the OEB does not accept this Settlement Proposal in its
22 entirety, then there is no settlement (unless the Parties agree in writing that any part(s) of
23 this Settlement Proposal that the OEB does accept may continue as a valid settlement
24 without inclusion of any part(s) that the OEB does not accept).

25 In the event that the OEB directs the Parties to make reasonable efforts to revise the
26 Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential
27 revisions, but no Party will be obligated to accept any proposed revision. The Parties agree

1 that all of the Parties who took on a position on a particular issue must agree with any
2 revised Settlement Proposal as it relates to that issue prior to its resubmission to the
3 OEB.”

4 In this Addendum to the Settlement Proposal Milton Hydro is proposing that the total bill impact to
5 the Sentinel Light customer class be mitigated over three years, being 2016, 2017 and 2018 as
6 discussed below.

7

1 **SUMMARY**

2 On February 9, 2016 Milton Hydro filed its Settlement Proposal. In reaching the settlement the
3 Parties were guided by the OEB's *Filing Requirements for Transmission and Distribution*
4 *Applications* for 2016 rates and the approved Issues List. That Settlement Proposal reflected a
5 partial settlement of the issues in this proceeding.

6 As part of the Settlement Proposal, Milton Hydro filed its Cost Allocation Model and proposed
7 revenue to cost ratios for all customer classes. In their February 16, 2016 submission on the
8 Settlement Proposal, OEB staff identified a concern with respect to the proposed total bill impact
9 on the Sentinel Light customer class. At page 4 of their submission, OEB staff state:

10 "OEB staff has a concern with the bill impact regarding the Sentinel Lighting class.
11 According to the bill impact tables submitted with the settlement proposal, the total bill for
12 the Sentinel Light class is shown to increase by 144%. In light of the magnitude of this
13 increase, staff submits that the bill impact of the proposed change in the revenue to cost
14 ratio (R:C ratio) from 47% to 97.6% is not reasonable for this class.

15 OEB staff also notes that the OEB's filing requirements¹ state that a distributor must file a
16 mitigation plan if total bill increases for any customer class exceed 10%. OEB staff therefore
17 submits that in the event that bill impacts for any customer class exceeds 10% after the R:C
18 ratios are finalized, a mitigation plan should be proposed.

19 Staff suggests that the R:C ratio for this class be reduced to the low end of the OEB's policy
20 range at 80%, or if that is not sufficient to reduce bill impacts to the 10% annual impact
21 threshold, staff suggests that the test year R:C ratio be set at a level that would result in a
22 10% bill increase. OEB staff further submits that the R:C ratio should increase each year
23 thereafter, either in equal increments until the R:C ratio reaches the bottom of the OEB's
24 policy range, or, if this is not achievable by the end of the applicant's Price Cap IR (PCIR)
25 term, then by an amount that would result in 10% increases to the typical Sentinel Lighting
26 class customer's bill in each year of the PCIR term. Recognizing that the total allocated cost
27 to the Sentinel Light class is \$50,922² this change would likely have a minimal impact on
28 the other General Service classes. The OEB used a similar phase-in approach for the
29 streetlighting class in its Decision and Order in respect of 2015 rates for Algoma Power."

30 The purpose of this Addendum to Milton Hydro's Settlement Proposal is to address OEB staff's
31 Sentinel Light total bill impact concern by way of the following two adjustments:

- 32 • Changing the Sentinel Light class kW demand to better reflect the actual load used by
33 Sentinel Lights; and
- 34 • Implementing a three year mitigation plan.

35

1 **Sentinel Light class kW demand:**

2 Milton Hydro has historically used a demand of 1 kW for Sentinel Lights as representative of the
3 load used for the purposes of calculating the bill impact. The actual average Sentinel Light kW
4 demand is 0.139 kW calculated as annual kW demand billed divided by the number of Sentinel
5 Lights divided by 12 months. Based on Milton Hydro's load forecast this calculation is as follows:
6 404 kW / 242 Sentinel Lights / 12 months which equals 0.139 kW. Milton Hydro recalculated the
7 bill impacts for Sentinel Lights based on the average kW load per light per month. This calculation
8 reduced the total bill impact from the 144.2% as filed in the Settlement Proposal to 82.2%, which
9 still exceeds the OEB required 10% maximum as discussed above.

10 **Three year mitigation plan:**

11 Milton Hydro proposes to set the revenue to cost ratio at 60% for the 2016 Test Year and then
12 increase the revenue to cost ratio by 10% in each of the following two incentive regulation years
13 to bring the revenue to cost ratio to the bottom of the OEB-approved range of 80% until the next
14 rebasing year.

15 Implementing a revenue to cost ratio of 60% results in a total bill impact for the Sentinel Light
16 class of \$3.64 per month or 27.05%.

17 Milton Hydro submits that a total bill impact of 27.05% is appropriate given the low revenue to
18 cost ratio for this customer class and the fact that the three year mitigation plan will only result in
19 the Sentinel Light class reaching the bottom of the OEB approved range.

20 The impact of the three year mitigation plan, discussed above, on the distribution rates and
21 therefore the total bill for the Residential, the General Service >50-999 kW and the Street Light
22 customer classes is minimal as set out in the following Table 1. The Sentinel Light total bill is
23 reduced by \$7.42.

24

1 **Table 1 – Total Bill Impact of Change to Sentinel Light Revenue to Cost Ratio to 60%**

Rate Class	kWh	kW	# Connections	2015 Bill \$	2016 Bill Per Settlement Proposal	Impact of Sentinel Light at 60% R/C	\$ Difference due to Change in S/L R/C	Total Bill Impact %
Residential	800			\$ 147.45	\$ 147.72	\$ 147.75	\$0.03	
GS <50 kW	2,000			\$ 361.30	\$ 358.58	\$ 358.58	\$0.00	
GS > 50 - 999 kW	50,000	150		\$ 7,590.42	\$ 7,999.79	\$ 8,000.59	\$0.79	
GS > 1,000-4,999 kW	1,265,000	1,800		\$ 171,802.63	\$ 177,276.65	\$ 177,276.65	\$0.00	
Large Use	3,770,000	7,000		\$ 520,033.40	\$ 505,767.94	\$ 505,767.94	\$0.00	
Unmetered	405			\$ 78.38	\$ 77.99	\$ 77.99	\$0.00	
Sentinel (kW adjusted)	50	0.139		\$ 13.47	\$ 24.53	\$ 17.11	(\$7.42)	27.05%
Streetlighting	469,398	1,317		\$ 76,384.34	\$ 84,094.01	\$ 84,115.39	\$21.38	

3 Similarly, the increase in the Sentinel Light revenue to cost ratio in the subsequent two years will
 4 result in a minimal reduction in the distribution rates and therefore the total bill for the Residential,
 5 the General Service >50-999 kW and the Street Light customer classes.

6 The matters that are the subject of partial settlement are not in dispute, however, the Parties have
 7 settled the issues as a package, and none of the parts of this Settlement Proposal are severable.
 8 The Parties agree that all of the Parties who took on a position on a particular issue must agree
 9 with any revised Settlement Proposal as it relates to that issue prior to its resubmission to the
 10 OEB.

11 Based on the foregoing, and the evidence and rationale provided below, the Parties agree that this
 12 Addendum to the Settlement Proposal is appropriate and recommend its acceptance by the OEB.
 13 The Parties have agreed on the following revised version of the response to Issue 3.2:

14

1 **3 Load Forecast, Cost Allocation and Rate Design**

2 **3.2** *Are the proposed cost allocation methodology, allocations, and revenue-to-cost ratios*
3 *appropriate?*

4 **Complete Settlement:** The Parties accept the evidence of Milton Hydro, subject to the
5 adjustments identified below, that the cost allocation methodology, allocations and
6 revenue-to-cost ratios are appropriate.

7 a) Milton Hydro agrees to balance its revenue requirement across customer classes by
8 moving the revenue to cost ratios to the edge of the OEB range, if outside of the
9 range, and then beginning with the lowest revenue to cost ratios, as determined by
10 the cost allocation model, with the exception of the Sentinel Light class as discussed
11 above, and increasing these revenue to cost ratios until the revenue requirement is
12 balanced, according to the OEB's methodology. As discussed in the Addendum to
13 the Settlement Proposal, the Parties agree that Milton Hydro will set the Sentinel
14 Light revenue to cost ratio to 60% for 2016 and then increase the Sentinel Light
15 revenue to cost ratio by 10% in each of the following two incentive regulation years
16 to bring the revenue to cost ratio to the bottom of the OEB-approved range of 80%
17 until the next rebasing year. The offset to the additional revenue increase from the
18 Sentinel Light class will be applied to each of the Residential, General Service 50-
19 999 kW and Street Light classes to maintain the revenue to cost ratio balance
20 between these customer classes. The following Table 2 sets out the results of the
21 Cost Allocation model and Milton Hydro's proposed revenue to cost ratios. Both
22 results are based on the revenue requirement with the current assumptions accepted
23 by the Parties and it is acknowledged that Milton Hydro's revenue requirement may
24 be subject to change based on the OEB's determination on the unsettled issues.

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Table 2 – Proposed Revenue to Cost Ratios – Sentinel Lights at 60%

Rate Class	Revenue Cost Ratios from 2016 Cost Allocation Model	Revenue to Cost Ratios per Settlement Proposal	Proposed Revenue to Cost Ratio - Sentinel Lights at an R/C Ratio of 60%
Residential	96.4%	97.6%	97.7%
GS < 50 kW	109.9%	109.9%	109.9%
GS >50 to 999 kW	87.0%	97.6%	97.7%
GS >1000 to 4999 kW	169.7%	120.0%	120.0%
Large Use	167.2%	115.0%	115.0%
Sentinel Lights	47.0%	97.6%	60.0%
Street Lighting	84.7%	97.6%	97.7%
Unmetered	103.4%	103.4%	103.4%

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Evidence:

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Application:

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- EXHIBIT 1, pages 51 – 53;
- EXHIBIT 7: Cost Allocation in its entirety

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Interrogatory Responses:

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- 7-Energy Probe-38 to 7-Energy Probe-42;
- 7.0-Staff-71, 7.0-Staff-72
- 7.0-VECC-36, 7.0-VECC-37

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Clarifying Questions:

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- None

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Appendices to this Settlement Proposal:

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- None

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Supporting Parties: All

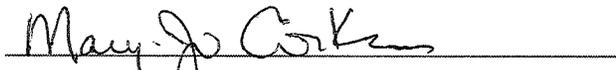
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Appendix G
Certification of Evidence

MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")
APPLICATION FOR APPROVAL OF 2018 ELECTRICITY
DISTRIBUTION RATES
EB-2017-0061

CERTIFICATION OF EVIDENCE

I, Mary-Jo Corkum, Vice President Finance, hereby certify that the evidence filed in Milton Hydro Distribution Inc.'s 2018 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications.



Mary-Jo Corkum, CPA, CA

Vice-President Finance

Appendix H

Certification 1588 RSVA Power & 1589 RSVA Global Adjustment

Ontario Regulated Price Plan (RPP) Self-Certification

For LDCs with 12,500 or more customers

A. Attestation (Attested by the most senior officer of the organization)

With respect to the RPP claims submitted monthly to the IESO for the year ending 2016,
Frank Lasowski, President/CEO [name, position]
of Milton Hydro Distribution Inc. [company],

hereby certify that our organization's RPP processes and procedures provide reasonable assurance that RPP settlements are calculated and paid or received appropriately and pursuant to the RPP settlement guidelines issued by the Independent Electricity System Operator.

As the party responsible for establishing and maintaining disclosure, procedures and controls, I have assessed the organization's processes and procedures, and to the best of my knowledge the following statements are true:

1. The systems and processes for RPP claims are designed to effectively calculate RPP transactions in alignment with appropriate methodologies pursuant to OEB and IESO requirements.	<input checked="" type="checkbox"/>
2. Sufficient controls have been designed and implemented to provide reasonable assurance of the validity and accuracy of RPP claims.	<input checked="" type="checkbox"/>
3. Managers and staff responsible for RPP claims processes are sufficiently trained and execute RPP procedures according to design	<input checked="" type="checkbox"/>
4. Processes, procedures and controls are documented and are available upon request to the IESO in a form that accurately describes the processes conducted to submit RPP claims.	<input checked="" type="checkbox"/>
- Our organization's systems or procedures have changed materially during the past year.	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
5. Reconciliations between the estimated claim amounts and actual post-billing claim amounts are being conducted (at minimum) quarterly.	<input checked="" type="checkbox"/>
6. Periodic testing is conducted as a key measure to ensure the effectiveness of our procedures and controls for calculating RPP claims.	<input checked="" type="checkbox"/>

B. Self-Reporting

<p>1. In the past calendar year, the organization has designed and implemented new procedures or systems that materially change the nature of the processes and procedures employed to make RPP claims. <i>Description of changes is as follows:</i></p> <p>Not Applicable - no major changes in procedures or systems have taken place during the past year.</p>
<p>2. The organization's internal testing process and/or normal reporting procedures related to the RPP claims have identified material exceptions with our RPP claims during the past year:</p> <p>Not Applicable - no material exceptions noted during the past year.</p>
<p>3. Mitigation plans and/or efforts undertaken to address issues identified are summarized below:</p> <p>Not Applicable</p>
<p>4. Assurance over RPP claims has been conducted by a third party. <i>If yes, please describe below:</i></p> <p style="text-align: right;">Yes No</p> <p style="text-align: right;"><input type="checkbox"/> <input checked="" type="checkbox"/></p>
<p>5. Other comments relevant to this certification:</p> <p>None</p>

Self-Certification

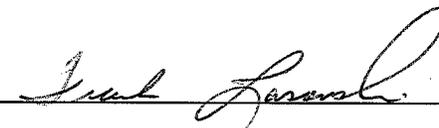
Company Name: Milton Hydro Distribution Inc.

RPP Reporting Period (Month, Year Ended): December, 2016

Certifier Details:

Name: Frank Lasowski

Position: President/CEO

Signature: 

Date: March 20, 2017

Location: Milton Ontario