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September 25, 2017

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge St.
Suite 2700, P.O. Bo 2319
TORONTO, ON. M4P 1E4

Dear Ms. Walli:

**RE: OEB File No. EB-2017-0026 Atikokan Hydro Inc. (Atikokan) 2018 IRM
Electricity Distribution Rate Application**

Please find attached Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2018. Atikokan is filing under the Price Cap Incentive Rate-Setting. In accordance with the Board Order, two hard copies of the application are sent by mail. The application is being uploaded to the Board's e-Filing Services, consisting of one electronic copy of the application in searchable PDF format and one electronic copy in Microsoft Excel format of the following complete IRM models:

- 2018 IRM Rate Generator Model
- GA Analysis Workform

Should there be any questions, please contact the undersigned.

Yours truly,

A handwritten signature in cursive script that reads "Jennifer Wiens".

Jennifer Wiens
CEO Secretary/Treasurer
Atikokan Hydro Inc.
117 Gorrie Street
Atikokan, On. P0T1C0
807-597-6600
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ATIKOKAN HYDRO INC

EB-2017-0026

September 25, 2017

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APPLICATION

IN THE MATTER OF Ontario Energy Board Act, 1998,
Being Schedule B to the Energy Competition Act, 1998
S.O. 1998, c.15:

AND IN THE MATTER OF an Application by Atikokan Hydro Inc.,
to the Ontario Energy Board for an Order of Orders approving
or fixing just and reasonable rates and other service charges for the
Distribution of electricity as of May 1, 2018

DATED at Atikokan, Ontario this September 25, 2017

ATIKOKAN HYDRO INC.
2018 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2018

CONTACT INFORMATION

APPLICANTS NAME: Atikokan Hydro Inc.

APPLICANTS ADDRESS: 117 Gorrie Street
Atikokan, Ontario P0T1C0

PRIMARY CONTACT: Jennifer Wiens
Phone: 807-597-6600
Fax: 807-597-6988
Email: jen.wiens@athydro.com

This application and related documents can be viewed on our website at www.athydro.com

Manager's Summary

Introduction

Atikokan Hydro Inc. ("Atikokan") hereby applies to the Ontario Energy Board ("Board") for approval of 2018 Distribution Rates effective May 1, 2018. Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges proposed in this Application and believes the rates and charges to be just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Atikokan has followed Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated July 20, 2017. Atikokan is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Atikokan attests that the utility and all of its customer classes will be affected by the outcome of this applications proposed rates.

Atikokan reviewed the existing Tariff Sheets and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings. In reviewing the existing tariff sheets, Atikokan determined that the tariffs did not reflect the Board's most recent charges to the Ontario Electricity Support Program Recipient credits but Atikokan attest Atikokan has been in compliance with order EB-2016-0376. As of May 1, 2017 these amounts were increased by 50%.

In preparation of this filing, Atikokan used the Board's 2018 IRM Rate Generator Model V1.1 and GA Workform (updated July 24, 2017). The rates being applied for as calculated through the model include a Price Cap Incentive Rate-Setting (Price Cap IR) in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements. The model also adjust Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised June 28, 2012. Atikokan is also requesting disposition of the amounts in Atikokan's Group 1 Deferral and Variance Account Balances through class specific rate riders.

Listed below are the items addressed in this rate application:

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Design for Residential Electricity Customers
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Wholesale Market Participants
- Global Adjustment
- GA Analysis Workform
- LRAM Variance Account
- Shared Tax Savings
- Current and Applied for Loss Factor, Allowances and Specific Service Charges
- MicroFIT Generator Service Charge
- Proposed Rates and Bill Impacts
- ICM/ Z-Factor
- Current Tariffs
- Proposed Tariffs
- Bill Impacts

Relief Sought

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates.

Form of Hearing Requested

The applicant requests that this Application be disposed of by way of a written hearing.

Statement of Publication of Applicants Notice

Atikokan is proposing that any required notices related to the Application appear in the Atikokan Progress. The Atikokan weekly newspaper, (Atikokan Progress) is a paid publication and has an average of 1500 paid circulation.

Certification of Evidence

As Chief Executive Office, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge that the evidence filed in Atikokan's 2018 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on July 20, 2017.

Jennifer Wiens

A handwritten signature in cursive script that reads "Jennifer Wiens".

Chief Executive Office/Sec/Tres

Distributor Profile

Atikokan Hydro ('Atikokan') is a licensed electricity distributor (ED-2003-0001) whose sole shareholder is the Town of Atikokan. Atikokan operates the electricity distribution system that provides service to the Town of Atikokan. Atikokan provides electrical distribution services to approximately 1,634 residential and commercial customers in its service area over 92 km of line. Atikokan charges its customers distribution rates and other charges as authorized by the Board. In the application Atikokan is applying for rates and other charges effective May 1, 2018.

Annual Adjustment Mechanism

Atikokan has completed the 2018 IRM Rate Application utilizing Rate Generator Model V1.1 and the GA Workform. Atikokan confirms that it has not deviated from the Board's models.

As per Board policy, distribution rates are to be adjusted accordingly to the Annual Price Cap Adjustment Mechanism as calculated through the Board's Rate Generator model to be 1.60% in this model. The following parameters were used in the determination of the Price Cap Adjustment:

Price Cap Index

Price Escalator	1.90%
Less Productivity Factor	0.00%
Less Stretch Factor (Group III)	0.30%
Price Cap Index	1.60%

The price escalator (inflation factor) of 1.9% is the inflation factor for 2017 Price Cap IR rate-setting released by the OEB on October 27, 2016. This is a placeholder until the 2018 rate-setting parameters are released by OEB. Atikokan acknowledges that the final inflation factor and stretch factor are subject to the Board's review and the OEB will update each distributor's rate generator model with the 2018 price cap parameters accordingly once they are available.

The annual adjustment mechanism will apply to fixed and volumetric distribution rates uniformly across all customer rate classes. The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Revenue-to-Cost Ratio Adjustments

As a result of Atikokan's recent 2017 Cost of Service Rate Application; EB-2016-0056, Atikokan has no changes to the current revenue-to-cost ratios. No rate design adjustments have been applied with the exception of the Residential Rate Class. This adjustment is merely a result of OEB Board Policy; EB-2014-0210; A New Distribution Rate Design for Residential Electricity Customers.

Rate Design for Residential Electricity Customers

Atikokan will continue to transition to a fully fixed distribution service charge for residential customers in 2018 as per OEB Board Policy EB-2014-0210; A New Distribution Rate Design for Residential Electricity Customers. Beginning May of 2016, EB-2015-0052, Atikokan chose a 4 year transition and continued with the transition the following year in EB-2016-0056. As the annual increase in the fixed monthly charge will be less than \$4 (before application of the price

cap adjustment), as per the OEB Filing Requirements for Electricity Distribution Rate Applications, Atikokan is not proposing any mitigation strategies. When applying the proposed annual adjustment of 1.6%, the total increase still falls below the \$4 threshold. As per the directive, Atikokan followed the approach set out in sheet 16 of the rate generator model continuing to transition to a fully fixed monthly service charge. Continuing this Rate Design Transition will move the Current F/V Split from 90.7% fixed, 9.3% variable to a new F/V Split of 95.3% and 4.7% effective May 1, 2018. By 2019, Atikokan's residential customers shall have a fully fixed rate design.

The Residential Rate Design prior to Price Cap Index is as follows:

Table 1: Rate Design Transition – Year 3 Proposal

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	42.3100	705,223	90.7%	4.7%	2.18	95.3%	44.49	741,559
Current Residential Variable Rate (inclusive of R/C adj.)	0.0075	72,616	9.3%			4.7%	0.0038	36,792
		777,839						778,351

The adjustments to the fixed-variable split are designed to be revenue neutral. However the impact of these changes varies from customer to customer based on their consumption. Therefore, the OEB requires LDCs to determine the total bill impact for those customers at the 10th percentile of consumption. Atikokan confirms the 10th percentile customer (141 kWh) was analyzed and no mitigation is required for these low volume consumers; the total bill impact shows the impact less than 10% for both distribution charges and overall total bill impact.

Table 2: 10th Percentile Customer Bill Impact [141 kWh]

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: RPP								
Consumption	141	kWh	Tenth Percentile Customer					
Demand	-	kW						
Current Loss Factor	1.0945							
Proposed/Approved Loss Factor	1.0945							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.31	1	\$ 42.31	\$ 45.20	1	\$ 45.20	\$ 2.89	6.83%
Distribution Volumetric Rate	\$ 0.0075	141	\$ 1.06	\$ 0.0039	141	\$ 0.55	\$ (0.51)	-48.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 43.37			\$ 45.75	\$ 2.38	5.49%
Line Losses on Cost of Power	\$ 0.0822	13	\$ 1.09	\$ 0.0822	13	\$ 1.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	141	\$ (0.45)	-\$ 0.0015	141	\$ (0.21)	\$ 0.24	-53.13%
CBR Class B Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Low Voltage Service Charge	\$ -	141	\$ -		141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 2.33	1	\$ 2.33	\$ 0.79	1	\$ 0.79	\$ (1.54)	-66.09%
Additional Volumetric Rate Riders (Sheet 18)		141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.34			\$ 47.42	\$ 1.08	2.34%
RTSR - Network	\$ 0.0064	154	\$ 0.99	\$ 0.0050	154	\$ 0.77	\$ (0.22)	-21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	154	\$ 0.62	\$ 0.0031	154	\$ 0.48	\$ (0.14)	-22.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.95			\$ 48.67	\$ 0.73	1.52%
Wholesale Market Service Charge (WMS)	\$ 0.0036	154	\$ 0.56	\$ 0.0036	154	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	154	\$ 0.05	\$ 0.0003	154	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	92	\$ 5.96	\$ 0.0650	92	\$ 5.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	24	\$ 2.28	\$ 0.0950	24	\$ 2.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	25	\$ 3.35	\$ 0.1320	25	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.38			\$ 61.11	\$ 0.73	1.20%
HST	13%		\$ 7.85	13%		\$ 7.94	\$ 0.09	1.20%
8% Rebate	8%		\$ (4.83)	8%		\$ (4.89)	\$ (0.06)	
Total Bill on TOU			\$ 63.40			\$ 64.17	\$ 0.76	1.20%

Retail Transmission Service Rates

Atikokan has completed the Rate Generator Model sheets 10 through 15 calculating the Retail Transmission Service Rates. Atikokan is applying for an adjustment of its Retail Transmission Service Rates. This determines the proposed adjustments to the current Retail Service Rates approved in Atikokan's 2017 Cost of Service; EB-2016-0056. Sheet 10, Current Retail Transmission Rates, Atikokan used the most loss adjusted recent reported RRR billing determinants December 31, 2016. The board approved loss factor of 9.45% (1.0945) is used in this model.

Atikokan understands that Board staff will update each distributor's 2017 RTSR worksheet for applicable RTSR adjustments.

The following table shows the current rates and kWh, kW per class. [Sheet 10 RTSR Current Rates]

Table 3: Current RTSR Billing Determinants

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	8,885,318	0	1.0945	9,724,980
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040	8,885,318	0	1.0945	9,724,980
General Service < 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	4,951,711	0	1.0945	5,419,648
General Service < 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034	4,951,711	0	1.0945	5,419,648
General Service > 50 kW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3017	21,235,005	40,942		
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3767	21,235,005	40,942		
General Service > 50 kW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4419	21,235,005	40,942		
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5216	21,235,005	40,942		
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	1.7360	462,429	1,433		
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0641	462,429	1,433		

Sheet 11, RTSR – UTRs & Sub-Tx records Rate Description of Uniform Transmission Rates effective dates January 1, 2016, January 1, 2017 and proposed January 1, 2018. Atikokan is not an embedded LDC and thereby does not attract Line Connection Rate charges. Atikokan does not have a host or a Low Voltage Switchgear credit.

Uniform Transmission Rates		Unit	2016		2017		2018	
Rate Description			Rate		Rate		Rate	
Network Service Rate		kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate		kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate		kW	\$	2.02	\$	2.02	\$	2.02

Sheet 12 RTSR Historical Wholesale, required input of units billed and amounts payable on Network and Transformation Connection Charges to IESO on our regular Power Bills for 2016.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,897	\$3.66	\$ 17,923		\$0.00		5,785	\$2.02	\$ 11,686	\$ 11,686
February	5,697	\$3.66	\$ 20,851		\$0.00		6,131	\$2.02	\$ 12,385	\$ 12,385
March	4,831	\$3.66	\$ 17,681		\$0.00		5,684	\$2.02	\$ 11,482	\$ 11,482
April	5,065	\$3.66	\$ 18,538		\$0.00		5,782	\$2.02	\$ 11,680	\$ 11,680
May	4,655	\$3.66	\$ 17,037		\$0.00		5,100	\$2.02	\$ 10,302	\$ 10,302
June	4,229	\$3.66	\$ 15,478		\$0.00		4,975	\$2.02	\$ 10,050	\$ 10,050
July	4,903	\$3.66	\$ 17,945		\$0.00		5,631	\$2.02	\$ 11,374	\$ 11,374
August	5,428	\$3.66	\$ 19,866		\$0.00		6,118	\$2.02	\$ 12,358	\$ 12,358
September	4,515	\$3.66	\$ 16,525		\$0.00		5,056	\$2.02	\$ 10,213	\$ 10,213
October	5,627	\$3.66	\$ 20,595		\$0.00		5,647	\$2.02	\$ 11,407	\$ 11,407
November	5,059	\$3.66	\$ 18,516		\$0.00		5,791	\$2.02	\$ 11,698	\$ 11,698
December	6,363	\$3.66	\$ 23,289		\$0.00		6,745	\$2.02	\$ 13,625	\$ 13,625
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -	68,445	\$ 2.02	\$ 138,258	\$ 138,258

Sheet 13, RTSR Current Wholesale, calculates the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units. This requires no input from Atikokan as the sheet is auto populated from prior sheet inputs.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,897	\$ 3.6600	\$ 17,923	-	\$ 0.8700	\$ -	5,785	\$ 2.0200	\$ 11,686	\$ 11,686
February	5,697	\$ 3.6600	\$ 20,851	-	\$ 0.8700	\$ -	6,131	\$ 2.0200	\$ 12,385	\$ 12,385
March	4,831	\$ 3.6600	\$ 17,681	-	\$ 0.8700	\$ -	5,684	\$ 2.0200	\$ 11,482	\$ 11,482
April	5,065	\$ 3.6600	\$ 18,538	-	\$ 0.8700	\$ -	5,782	\$ 2.0200	\$ 11,680	\$ 11,680
May	4,655	\$ 3.6600	\$ 17,037	-	\$ 0.8700	\$ -	5,100	\$ 2.0200	\$ 10,302	\$ 10,302
June	4,229	\$ 3.6600	\$ 15,478	-	\$ 0.8700	\$ -	4,975	\$ 2.0200	\$ 10,050	\$ 10,050
July	4,903	\$ 3.6600	\$ 17,945	-	\$ 0.8700	\$ -	5,631	\$ 2.0200	\$ 11,374	\$ 11,374
August	5,428	\$ 3.6600	\$ 19,866	-	\$ 0.8700	\$ -	6,118	\$ 2.0200	\$ 12,358	\$ 12,358
September	4,515	\$ 3.6600	\$ 16,525	-	\$ 0.8700	\$ -	5,056	\$ 2.0200	\$ 10,213	\$ 10,213
October	5,627	\$ 3.6600	\$ 20,595	-	\$ 0.8700	\$ -	5,647	\$ 2.0200	\$ 11,407	\$ 11,407
November	5,059	\$ 3.6600	\$ 18,516	-	\$ 0.8700	\$ -	5,791	\$ 2.0200	\$ 11,698	\$ 11,698
December	6,363	\$ 3.6600	\$ 23,289	-	\$ 0.8700	\$ -	6,745	\$ 2.0200	\$ 13,625	\$ 13,625
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -	68,445	\$ 2.02	\$ 138,258	\$ 138,258

Sheet 14, RTSR Forecast Wholesale, shows the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units. Similarly to the prior sheet in the model, this sheet requires no input from Atikokan as the sheet auto populates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,897	\$ 3.6600	\$ 17,923	-	\$ 0.8700	\$ -	5,785	\$ 2.0200	\$ 11,686	\$ 11,686
February	5,697	\$ 3.6600	\$ 20,851	-	\$ 0.8700	\$ -	6,131	\$ 2.0200	\$ 12,385	\$ 12,385
March	4,831	\$ 3.6600	\$ 17,681	-	\$ 0.8700	\$ -	5,684	\$ 2.0200	\$ 11,482	\$ 11,482
April	5,065	\$ 3.6600	\$ 18,538	-	\$ 0.8700	\$ -	5,782	\$ 2.0200	\$ 11,680	\$ 11,680
May	4,655	\$ 3.6600	\$ 17,037	-	\$ 0.8700	\$ -	5,100	\$ 2.0200	\$ 10,302	\$ 10,302
June	4,229	\$ 3.6600	\$ 15,478	-	\$ 0.8700	\$ -	4,975	\$ 2.0200	\$ 10,050	\$ 10,050
July	4,903	\$ 3.6600	\$ 17,945	-	\$ 0.8700	\$ -	5,631	\$ 2.0200	\$ 11,374	\$ 11,374
August	5,428	\$ 3.6600	\$ 19,866	-	\$ 0.8700	\$ -	6,118	\$ 2.0200	\$ 12,358	\$ 12,358
September	4,515	\$ 3.6600	\$ 16,525	-	\$ 0.8700	\$ -	5,056	\$ 2.0200	\$ 10,213	\$ 10,213
October	5,627	\$ 3.6600	\$ 20,595	-	\$ 0.8700	\$ -	5,647	\$ 2.0200	\$ 11,407	\$ 11,407
November	5,059	\$ 3.6600	\$ 18,516	-	\$ 0.8700	\$ -	5,791	\$ 2.0200	\$ 11,698	\$ 11,698
December	6,363	\$ 3.6600	\$ 23,289	-	\$ 0.8700	\$ -	6,745	\$ 2.0200	\$ 13,625	\$ 13,625
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -	68,445	\$ 2.02	\$ 138,258	\$ 138,258

Sheet 15, RTSR Rates to Forecast again populates the proposed the Wholesale network and connection costs to recover current wholesale network costs. Below are the tables with the proposed Whole Network Rate Costs and Wholesale Connection costs just as presented in the model.

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.									
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	9,724,980	0	62,240	21.5%	48,156	0.0050
General Service < 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	5,419,648	0	30,892	10.7%	23,902	0.0044
General Service > 50 kW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3017		40,942	94,235	32.5%	72,911	1.7809
General Service > 50 kW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4419		40,942	99,975	34.5%	77,352	1.8893
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	1.7360		1,433	2,487	0.9%	1,924	1.3432

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040	9,724,980	0	38,900	21.9%	30,298	0.0031
General Service < 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034	5,419,648	0	18,427	10.4%	14,352	0.0026
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3767		40,942	56,364	31.8%	43,900	1.0723
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5216		40,942	62,297	35.1%	48,521	1.1851
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0641		1,433	1,524	0.9%	1,187	0.8288

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	9,724,980	0	48,156	21.5%	48,156	0.0050
General Service < 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	5,419,648	0	23,902	10.7%	23,902	0.0044
General Service > 50 kW	Retail Transmission Rate - Network Service Rate	\$/kW	1.7809		40,942	72,911	32.5%	72,911	1.7809
General Service > 50 kW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8893		40,942	77,352	34.5%	77,352	1.8893
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	1.3432		1,433	1,924	0.9%	1,924	1.3432

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0031	9,724,980	0	30,298	21.9%	30,298	0.0031
General Service < 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0026	5,419,648	0	14,352	10.4%	14,352	0.0026
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0723		40,942	43,900	31.8%	43,900	1.0723
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1851		40,942	48,521	35.1%	48,521	1.1851
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8288		1,433	1,187	0.9%	1,187	0.8288

Table 4 below summarizes the proposed RTSR Charges for Atikokan to recover wholesale network and connection costs.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network Charge		Connection Charge	
	Current Rates	Proposed May 1, 2018 Rates	Current Rates	Proposed May 1, 2018 Rates
Residential	\$ 0.01	\$ 0.01	\$ 0.00	\$ 0.00
GS < 50	\$ 0.01	\$ 0.00	\$ 0.00	\$ 0.00
GS > 50 to 4,999 kW	\$ 2.30	\$ 1.78	\$ 1.38	\$ 1.07
GS > 50 to 4,999 kW Interval Metered	\$ 2.44	\$ 1.89	\$ 1.52	\$ 1.19
Street Lighting	\$ 1.74	\$ 1.34	\$ 1.06	\$ 0.83

Review and Disposition of Group 1 Deferral and Variance Accounts

Atikokan is applying for disposition of Group 1 Deferral and Variance accounts including Global Adjustment as calculated using the IRM model of \$(107,168). The total claim per kWh is \$(0.0030) which meets the threshold test for disposition. Atikokan is proposing to dispose of the requested DVA valances through rate riders over a period of one year.

The account balances of Group 1 accounts with principle amounts to December 31, 2016 and projected interest to April 30, 2018 are shown in the following table:

Table 5: Group 1 Accounts Total Claim

		Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016	Total Claim
Group 1 Accounts						
LV Variance Account	1550	0	0			0
Smart Metering Entity Charge Variance Account	1551	96	0			96
RSVA - Wholesale Market Service Charge ⁵	1580	(39,086)	246	(430)	(143)	(39,414)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	(1,705)	(35)	(19)	(6)	(1,765)
RSVA - Retail Transmission Network Charge	1584	38,701	48	426	142	39,316
RSVA - Retail Transmission Connection Charge	1586	12,605	62	139	46	12,852
RSVA - Power ⁴	1588	(51,471)	25	(566)	(189)	(52,202)
RSVA - Global Adjustment ⁴	1589	(53,142)	35	(585)	(195)	(53,887)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(52,029)	40,627	(572)	(191)	(12,165)
						<u>(107,168)</u>

The resulting rate riders are illustrated below in the following tables.

**Table 6: Deferral and Variance Account Proposed Allocated Balances and Rate Riders
(Excluding Account 1589 Global Adjustment)**

Default Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below							
Proposed Rate Rider Recovery Period (in months)		12								
Rate Class	Unit	Total Metered kWh	Metered kWh less WMP or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,885,318	0	8,885,318	0	(13,264)		(0.0015)		0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,951,711	0	4,951,711	0	(7,432)		(0.0015)		0.0000
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	21,235,005	40,942	21,235,005	40,942	(31,806)		(0.7768)		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	462,429	1,433	462,429	1,433	(780)		(0.5442)		0.0000

Table 7: Deferral and Variance Account 1589 Global Adjustment Proposed Allocated Balances and Rate Riders

Proposed Rate Rider Recovery Period (in months)			12		Rate Rider Recovery to be used below		
Total Metered Non-RPP 2016 Consumption excluding WMP		Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
kWh		kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	107,288		107,288	0.5%	(\$264)	-50.0025 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	80,798		80,798	0.4%	(\$199)	-50.0025 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	21,235,005		21,235,005	97.0%	(\$52,285)	-50.0025 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	462,429		462,429	2.1%	(\$1,139)	-50.0025 kWh
Total		21,885,521		21,885,520	100.0%	(\$53,887)	

Atikokan has not shown any Allocation in Group 1 Account balance with WMP adjustment as we did not have customers at this time being charged the WMP; all customers were Global Class B Customers during this period.

Atikokan is asking for the Deferral and Variance account 1595 Residual balance 2012 for final disposition. Atikokan has over collected and requesting refund to Atikokan's customers for \$107,168.00. The total claim meets the Threshold Test (0.0030). This 2012 recovery was over a four year period however the recovery was over collected before the end of the period as a result of a new customer with a larger demand than anticipated. During 2016 in preparation of Atikokan's 2017 Cost of Service EB-2016-0056, Atikokan noticed the over collection and requested that this Rate Riders be stopped. This letter was sent to Board Secretary August 23, 2016. Atikokan received an Interim Rate Order November 24, 2016 to discontinue rate riders effective December 1, 2016. See Appendix E.

Table 8: Variances from RRR Reported Balances

Account Descriptions	Account Number	Closing Principal Balance as	Closing Interest Amounts	Total	2.1.7 RRR As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	129	0	129	129	0
RSVA - Wholesale Market Service Charge ⁵	1580	(114,149)	(1,438)	(115,587)	(107,934)	7,653
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	7,545	108	7,653	7,653	(0)
RSVA - Retail Transmission Network Charge	1584	44,569	98	44,667	44,667	0
RSVA - Retail Transmission Connection Charge	1586	11,123	30	11,153	11,153	0
RSVA - Power ⁴	1588	(82,399)	(1,028)	(83,427)	(83,427)	0
RSVA - Global Adjustment ⁴	1589	(8,027)	986	(7,042)	(7,041)	1
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(52,029)	40,627	(11,402)	(11,402)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(173,893)	(19,669)	(193,562)	(193,562)	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	(5,009)	(115)	(5,124)	(5,124)	0
RSVA - Global Adjustment	1589	(8,027)	986	(7,042)	(7,041)	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(364,113)	18,612	(345,501)	(345,501)	0
Total Group 1 Balance		(372,140)	19,597	(352,543)	(352,542)	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	1,563	1,563
Total including Account 1568		(372,140)	19,597	(352,543)	(350,979)	1,564

The above Table 8 shows applicable variances between the 2016 Continuity Schedule and the 2016 RRR Dec 31, 2016 balances.

Atikokan confirms the values populated in column BU (titled 2.1.7 RRR as of Dec 31, 2016) of Tab 3. Continuity Schedule are consistent with the RRR balances filed for December 31, 2016 in April of this year.

As per the Filing Requirements, distributors must provide an explanation if the account balances in Tab. 3 Continuity Schedule differ from the account balances reported through the RRR. Atikokan explains each variance below with the exception of small (+/- \$1) differences to rounding

Account 1580-RSVA Wholesale Market Service Charge, Variance: \$7,653.

The DVA Continuity Schedule shows a variance of \$7,653 in the Wholesale Market 1580 account. RSVA Account 1580 is made up of three components, two being the Capacity Based Recovery Charge Variance (for each of Class A and Class B customers), and a third, main account component which captures the variance in the remaining Wholesale Market Service Charge. In the RRR section 2.1.7-Trial Balance, tab “Sub-Accounts”, only the CBR sub-accounts are reported, while the full balance of the account (all three components) is reported on tab “Group 1 Accounts”. In the continuity schedule in Tab 3 of the 2018 IRM Rate Generator, Atikokan has populated only the non-CBR related WMS variance in the 1580-RSVA Wholesale Market Service Charge (a sub account balance of (\$115,587)), while the RRR value shows the full balance (subs included) of 1580- RSVA Wholesale Market Service Charge (a total balance of (\$107,934)). As expected the variance between the two values is equivalent to the value of the CBR sub-accounts, which is \$7,653. For clarity, the value of \$7,653 is essentially double counted in the 2.1.7 RRR column (column BU), as it is included both in RSVA- Wholesale Market Variance Accounts and in WMS Sub-Account Class B. This variance in cell BV23 was anticipated to occur as per the 2018 IRM Process Orientation Guidelines.

Account 1568-LRAMVA Variance: \$1,563

Atikokan is not applying for disposition of LRAMVA. As per the Rate Generator Model instructions, only input amounts if applying for disposition of this account. For this reason, Atikokan has excluded any amounts, naturally creating a variance between the RRR and 2016 Balance.

Wholesale Market Participants

Atikokan had no Class A customers as of December 31, 2016 nor any that transitioned in or out of Class A in 2016. Therefore, the CBR Class B sub account can be disposed of within the balance of the Group 1 accounts for all customers.

Global Adjustment

Class B and A Customers

As at December 31, 2016, Atikokan did not have any Class A customers. Atikokan's Class B customers pay the global adjustment ("GA") charged based on the amount of electricity they consume in a month. Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price, who pay a monthly GA price separately on their bills.

For class B Customers, RSVA Account 1589 captures the difference between the GA amounts billed (or estimated to be billed) to non-RPP customers and the actual GA amount paid for by Atikokan to the IESO for those customers. For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. Carrying charges are calculated monthly as of the opening balance using the Board prescribed interest rates.

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on the Non-RPP consumption in 2016, for which a separate rate rider is used to dispose of the balance.

GA Rate Used

Atikokan uses the first GA estimate to bill its customers. This treatment is applicable for all customer classes. For bills that bridge over two calendar months, the billing system bills an average of the GA first estimate rate.

GA Analysis Workform

Atikokan has completed the Board's Account 1589 Global Adjustment Analysis Workform which shows minimal unresolved differences from the expected results.

The workform compared Atikokan's GA general Ledger principal 2016 balance to an expected principal balance based on monthly GA volumes, revenues and costs.

Atikokan has a 1.5% or \$(35,647) discrepancy between the actual 2016 general ledger balance and the expected balance. As per guidelines an unexplained discrepancy greater than +/- 1% of total annual GA charges is considered material. Atikokan reviewed the discrepancy difference and determined one main driver to account for the majority of the discrepancy. This driver leaves an unresolved discrepancy of 0.3% or \$7,489 which Atikokan believes is immaterial based on the +/- 1 guidelines.

The main resolved driver in the discrepancy in this workform review is \$28,158 as a result of the actual loss factor for the year 2016 (6.80 %) and the loss factor billed to customers based on the board approved loss factor of 7.78%.

Atikokan analyzed this theory and notes the workform calculated a total GA Paid of \$2,307,038 whereas Atikokan actually paid less for a total GA amount of \$2,275,566; a difference of \$31,472. Again this represents the workform model is assuming the total consumption sold and purchases are whole; however, as noted, the billed sales used a higher loss factor than the actual; representing the GA purchased in this model to be overstated.

Settlement Process

The Board's filing requirements for 2018 Rate Applications require each distributor to provide a description of its settlement process with the IESO or host distributor. Atikokan does not have a host distributor and settles directly with the IESO. Atikokan does not have any embedded generation nor any Class A customers as of December 31, 2016.

Atikokan completes Regulated Price Plan vs. Mark Price – Variance for Smart Meters (Formerly 1598) settlement monthly via the IESO portal within the first four working days of the month as required by market participants. When completing the monthly submission for IESO settlements, Atikokan uses data from our billing system to determine the split between RPP and non-RPP

volumes. Atikokan bills all customers on a monthly basis; this parallels nicely with monthly reporting.

Consumption estimates for IESO submissions are based on the previous year's consumption history until actuals are known and updated the following month. Any applicable reconciliations of the previous months claim as a result of actual consumptions and rates are part of the current month's submission estimates. Therefore in each month's estimate, a portion of the submission is for true up.

Atikokan performs monthly true-ups, reconciling both RPP and Non-RPP consumption once actuals are known, generally the following month. Atikokan also performs a reconciliation to verify that the year end balances in 1588-Power and 1589- GA Variance accounts are accurate. The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA Power. The non-RPP portion of the Global Adjustment is reflect in Account 1589 Global Adjustment.

LRAM Variance Account

Atikokan disposed of its LRAM variance account as part of its 2017 Cost of Service Application (EB-2016-0056). As such, Atikokan is not applying for disposition or changes at this time and the balance has not been included in the Continuity Schedule. Atikokan may include the 1568 LRAMVA account for disposition in future applications upon the accrual of a material balance.

Shared Tax Savings

Not applicable. The Board previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing model. As there is no tax change from the 2017 Cost of Service, no rate rider has been generated when coming the Board 2018 IRM Rate Generator Model Tab 8. STS- Tax Change and Tab 9. Shared Tax-Rate Rider).

ICM / Z-Factor

Atikokan is not applying for recovery of Incremental Capital or Z-Factor as part of this application.

Current and Applied for Loss Factors Allowances and Specific Service Charges

Atikokan is not proposing any changes to current approved loss factors, allowances or specific service charges. Atikokan requests the continuation of current Specific Service Charges, Allowances and Loss Factors as approved by the Board; EB-2016-0056.

MicroFIT Generator Service Charge

Atikokan is requesting the continuation of the current monthly service charge of \$5.40 as previously approved by the Board; EB-2016-0056.

Current Tariff Sheets

A copy of Atikokan's Current Tariff sheets is included in Appendix A of this application.

Proposed Tariff Sheets

The proposed tariff of rates and charges generated by the 2018 IRM Rate Generator are in Appendix B.

Proposed Rates and Bills Impact Summary

Below Table 9 summaries the proposed bill impacts.

Table 9: Bill Impact Summary

Rate Class	Usage		Current Rates Total Bill	2018 Proposed Rates Total Bill	\$ Difference	% Difference
	kWh	kW				
Residential	750		\$ 133.66	\$ 131.60	-\$ 2.06	-1.54%
Residential -10th Percentile	141		\$ 63.40	\$ 64.17	\$ 0.76	1.20%
Residential Non RPP	750		\$ 171.94	\$ 165.14	-\$ 6.79	-3.95%
Residential - Atikokan Avg	547		\$ 110.24	\$ 109.12	-\$ 1.12	-1.02%
GS < 50 kW	2,000		\$ 317.70	\$ 317.94	\$ 0.23	0.07%
GS < 50 kW	3,000		\$ 435.99	\$ 435.70	-\$ 0.29	-0.07%
GS < 50 kW < 50 kW Non-RPP	2,000		\$ 417.29	\$ 405.34	-\$ 11.95	-2.86%
GS > 50 kW	55,750	107	\$ 9,834.86	\$ 9,502.65	-\$ 332.22	-3.38%
GS > 50 kW	63,090	153	\$ 11,258.63	\$ 10,880.67	-\$ 377.96	-3.36%
GS > 50 kW	493,900	1,304	\$ 84,915.28	\$ 81,790.42	-\$ 3,124.86	-3.68%
Street Lighting	43,319	117	\$ 18,385.42	\$ 18,283.87	-\$ 101.55	-0.55%

The total bill impacts proposed in this application for all customers classes including the RPP customers consuming at the 10th percentile is below 10% and as a result no rate mitigation plans are necessary in this application. Rate impacts are essentially all negative due to the disposal of variance accounts which are balances due to customers and prior riders ceases April 30, 2018 as per EB-2016-0056. Atikokan believes these rates and charges to be fair and reasonable.

Detailed bill impacts for each rate class consumption scenario are provided in Appendix C.

Index to Appendix

The following are appended to and form part of this Application:

Appendix A: Current Tariff Sheets

Appendix B: Proposed Tariff Sheets

Appendix C: Bill Impacts

Appendix D: 2018 Rate Generator Model

Appendix E: GA Analysis Workform

Appendix F: Interim Rate Order Dated November 24, 2016

APPENDIX A: CURRENT TARIFF SHEETS

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.31
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP - effective until April 30, 2018	\$/kWh	(0.0033)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts	\$	1.54
Rate Rider for Disposition of 1568 - effective until April 30, 2018	\$/kWh	(0.0002)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0056

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0056

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.23
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only (2017) - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0027
Rate Rider for Disposition of 1568 LRAM (2017) - effective until April 30, 2018	\$/kWh	0.0006
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	563.69
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective until April 30, 2018	\$/kW	0.0513
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP (2017) - effective until April 30, 2018	\$/kW	(1.5750)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only (2017) - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2019	\$/kW	0.9381
Rate Rider for Disposition of 1568 LRAM (2017) - effective until April 30, 2018	\$/kW	(0.0308)
Distribution Volumetric Rate	\$/kW	3.7468
Retail Transmission Rate - Network Service Rate	\$/kW	2.3017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3767
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4419
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5216

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.44
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective April 30, 2018	\$/kWh	0.0469
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP - effective until April 30, 2018	\$/kWh	(1.0583)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2019	\$	0.86
Rate Rider for Disposition of 1568 LRAM (2017) - effective until April 30, 2018	\$/kW	(0.6478)
Distribution Volumetric Rate	\$/kW	10.2167
Retail Transmission Rate - Network Service Rate	\$/kW	1.7360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
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EB-2016-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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EB-2016-0056

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/Reconnect at Meter - during regular hours	\$	28.00
Disconnect/Reconnect at Meter - after regular hours	\$	315.00
Disconnect/Reconnect at Pole - during regular hours	\$	28.00
Disconnect/Reconnect at Pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

APPENDIX B: PROPOSED TARIFF SHEETS
EB-2017-0026

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0026

Standard Supply Service - Administrative Charge (if applicable)

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2019	\$/kW	0.9381
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7768)
Distribution Volumetric Rate	\$/kW	3.8067
Retail Transmission Rate - Network Service Rate	\$/kW	1.7809
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0723
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8893
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.67
Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2019	\$	0.86
Distribution Volumetric Rate	\$/kW	10.3802
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5442)
Retail Transmission Rate - Network Service Rate	\$/kW	1.3432
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8288

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Atikokan Hydro Inc.
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Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Atikokan Hydro Inc.
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EB-2017-0026

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/Reconnect at Meter - during regular hours	\$	28.00
Disconnect/Reconnect at Meter - after regular hours	\$	315.00
Disconnect/Reconnect at Pole - during regular hours	\$	28.00
Disconnect/Reconnect at Pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) \$		22.35
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EB-2017-0026

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0026

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0945

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0836

APPENDIX C: BILL IMPACTS
EB-2017-0026

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	750	-	N/A	1
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	2,000		N/A	1
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	55,750	107	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	43,319	117	DEMAND	625
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	141		N/A	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	750		N/A	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	547		N/A	1
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	3,000		N/A	1
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	2,000		N/A	1
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	63,090	153	DEMAND	1
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	493,900	1,304	EMAND - INTERVA	1

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.19	0.4%	\$ (0.08)	-0.1%	\$ (1.96)	-3.2%	\$ (2.06)	-1.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.42	1.7%	\$ 4.82	5.0%	\$ 0.22	0.2%	\$ 0.23	0.1%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.43	1.6%	\$ (205.70)	-21.4%	\$ (294.00)	-21.7%	\$ (332.22)	-3.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 162.96	1.6%	\$ (16.08)	-0.2%	\$ (89.87)	-0.9%	\$ (101.55)	-0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.38	5.5%	\$ 1.08	2.3%	\$ 0.73	1.5%	\$ 0.76	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.19	0.4%	\$ (4.13)	-7.1%	\$ (6.01)	-9.1%	\$ (6.79)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.92	2.0%	\$ 0.31	0.6%	\$ (1.07)	-1.9%	\$ (1.12)	-1.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.52	1.7%	\$ 6.62	6.3%	\$ (0.28)	-0.2%	\$ (0.29)	-0.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.42	1.7%	\$ (5.98)	-5.6%	\$ (10.58)	-8.4%	\$ (11.95)	-2.9%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 18.18	1.6%	\$ (208.23)	-19.2%	\$ (334.48)	-20.3%	\$ (377.96)	-3.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 87.13	1.6%	\$ (1,605.97)	-32.8%	\$ (2,765.36)	-27.5%	\$ (3,124.86)	-3.7%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.31	1	\$ 42.31	\$ 45.20	1	\$ 45.20	\$ 2.89	6.83%
Distribution Volumetric Rate	\$ 0.0075	750	\$ 5.63	\$ 0.0039	750	\$ 2.93	\$ (2.70)	-48.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 47.94			\$ 48.13	\$ 0.19	0.40%
Line Losses on Cost of Power	\$ 0.0822	71	\$ 5.82	\$ 0.0822	71	\$ 5.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	750	\$ (2.40)	-\$ 0.0015	750	\$ (1.13)	\$ 1.28	-53.13%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 2.33	1	\$ 2.33	\$ 0.79	1	\$ 0.79	\$ (1.54)	-66.09%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 53.69			\$ 53.61	\$ (0.08)	-0.14%
RTSR - Network	\$ 0.0064	821	\$ 5.25	\$ 0.0050	821	\$ 4.10	\$ (1.15)	-21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	821	\$ 3.28	\$ 0.0031	821	\$ 2.54	\$ (0.74)	-22.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.23			\$ 60.26	\$ (1.96)	-3.15%
Wholesale Market Service Charge (WMS)	\$ 0.0036	821	\$ 2.96	\$ 0.0036	821	\$ 2.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	821	\$ 0.25	\$ 0.0003	821	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.30			\$ 125.33	\$ (1.96)	-1.54%
HST	13%		\$ 16.55	13%		\$ 16.29	\$ (0.26)	-1.54%
8% Rebate	8%		\$ (10.18)	8%		\$ (10.03)	\$ 0.16	
Total Bill on TOU			\$ 133.66			\$ 131.60	\$ (2.06)	-1.54%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.45	1	\$ 77.45	\$ 1.22	1.60%
Distribution Volumetric Rate	\$ 0.0047	2000	\$ 9.40	\$ 0.0048	2000	\$ 9.60	\$ 0.20	2.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 85.63			\$ 87.05	\$ 1.42	1.66%
Line Losses on Cost of Power	\$ 0.0822	189	\$ 15.53	\$ 0.0822	189	\$ 15.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	2,000	\$ (6.40)	-\$ 0.0015	2,000	\$ (3.00)	\$ 3.40	-53.13%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.55			\$ 100.37	\$ 4.82	5.04%
RTSR - Network	\$ 0.0057	2,189	\$ 12.48	\$ 0.0044	2,189	\$ 9.63	\$ (2.85)	-22.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,189	\$ 7.44	\$ 0.0026	2,189	\$ 5.69	\$ (1.75)	-23.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 115.47			\$ 115.69	\$ 0.22	0.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,189	\$ 7.88	\$ 0.0036	2,189	\$ 7.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,189	\$ 0.66	\$ 0.0003	2,189	\$ 0.66	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 302.58			\$ 302.80	\$ 0.22	0.07%
HST	13%		\$ 39.33	13%		\$ 39.36	\$ 0.03	0.07%
8% Rebate	8%		\$ (24.21)	8%		\$ (24.22)	\$ (0.02)	
Total Bill on TOU			\$ 317.70			\$ 317.94	\$ 0.23	0.07%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	55,750	kWh
Demand	107	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.71	1	\$ 572.71	\$ 9.02	1.60%
Distribution Volumetric Rate	\$ 3.7468	107	\$ 400.91	\$ 3.8067	107	\$ 407.32	\$ 6.41	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 964.60			\$ 980.03	\$ 15.43	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.5237	107	\$ (163.04)	-\$ 0.7768	107	\$ (83.12)	\$ 79.92	-49.02%
CBR Class B Rate Riders	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	55,750	\$ 161.68	-\$ 0.0025	55,750	\$ (139.38)	\$ (301.05)	-186.21%
Low Voltage Service Charge	\$ -	107	\$ -		107	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		107	\$ -	\$ -	107	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 963.24			\$ 757.53	\$ (205.70)	-21.36%
RTSR - Network	\$ 2.3017	107	\$ 246.28	\$ 1.7809	107	\$ 190.56	\$ (55.73)	-22.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3767	107	\$ 147.31	\$ 1.0723	107	\$ 114.74	\$ (32.57)	-22.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,356.83			\$ 1,062.83	\$ (294.00)	-21.67%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	61,018	\$ 219.67	\$ 0.0036	61,018	\$ 219.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	61,018	\$ 18.31	\$ 0.0003	61,018	\$ 18.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	55,750	\$ 390.25	\$ 0.0070	55,750	\$ 390.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	61,018	\$ 6,718.12	\$ 0.1101	61,018	\$ 6,718.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,703.42			\$ 8,409.42	\$ (294.00)	-3.38%
HST	13%		\$ 1,131.44	13%		\$ 1,093.22	\$ (38.22)	-3.38%
Total Bill on Average IESO Wholesale Market Price			\$ 9,834.86			\$ 9,502.65	\$ (332.22)	-3.38%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	141	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.31	1	\$ 42.31	\$ 45.20	1	\$ 45.20	\$ 2.89	6.83%
Distribution Volumetric Rate	\$ 0.0075	141	\$ 1.06	\$ 0.0039	141	\$ 0.55	\$ (0.51)	-48.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 43.37			\$ 45.75	\$ 2.38	5.49%
Line Losses on Cost of Power	\$ 0.0822	13	\$ 1.09	\$ 0.0822	13	\$ 1.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	141	\$ (0.45)	-\$ 0.0015	141	\$ (0.21)	\$ 0.24	-53.13%
CBR Class B Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Low Voltage Service Charge	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 2.33	1	\$ 2.33	\$ 0.79	1	\$ 0.79	\$ (1.54)	-66.09%
Additional Volumetric Rate Riders (Sheet 18)		141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.34			\$ 47.42	\$ 1.08	2.34%
RTSR - Network	\$ 0.0064	154	\$ 0.99	\$ 0.0050	154	\$ 0.77	\$ (0.22)	-21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	154	\$ 0.62	\$ 0.0031	154	\$ 0.48	\$ (0.14)	-22.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.95			\$ 48.67	\$ 0.73	1.52%
Wholesale Market Service Charge (WMS)	\$ 0.0036	154	\$ 0.56	\$ 0.0036	154	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	154	\$ 0.05	\$ 0.0003	154	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	92	\$ 5.96	\$ 0.0650	92	\$ 5.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	24	\$ 2.28	\$ 0.0950	24	\$ 2.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	25	\$ 3.35	\$ 0.1320	25	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.38			\$ 61.11	\$ 0.73	1.20%
HST	13%		\$ 7.85	13%		\$ 7.94	\$ 0.09	1.20%
8% Rebate	8%		\$ (4.83)	8%		\$ (4.89)	\$ (0.06)	
Total Bill on TOU			\$ 63.40			\$ 64.17	\$ 0.76	1.20%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.31	1	\$ 42.31	\$ 45.20	1	\$ 45.20	\$ 2.89	6.83%
Distribution Volumetric Rate	\$ 0.0075	750	\$ 5.63	\$ 0.0039	750	\$ 2.93	\$ (2.70)	-48.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 47.94			\$ 48.13	\$ 0.19	0.40%
Line Losses on Cost of Power	\$ 0.1101	71	\$ 7.80	\$ 0.1101	71	\$ 7.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	750	\$ (2.40)	-\$ 0.0015	750	\$ (1.13)	\$ 1.28	-53.13%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	750	\$ 2.18	-\$ 0.0025	750	\$ (1.88)	\$ (4.05)	-186.21%
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 2.33	1	\$ 2.33	\$ 0.79	1	\$ 0.79	\$ (1.54)	-66.09%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.84			\$ 53.72	\$ (4.13)	-7.13%
RTSR - Network	\$ 0.0064	821	\$ 5.25	\$ 0.0050	821	\$ 4.10	\$ (1.15)	-21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	821	\$ 3.28	\$ 0.0031	821	\$ 2.54	\$ (0.74)	-22.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.38			\$ 60.37	\$ (6.01)	-9.06%
Wholesale Market Service Charge (WMS)	\$ 0.0036	821	\$ 2.96	\$ 0.0036	821	\$ 2.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	821	\$ 0.25	\$ 0.0003	821	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 152.16			\$ 146.14	\$ (6.01)	-3.95%
HST	13%		\$ 19.78	13%		\$ 19.00	\$ (0.78)	-3.95%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 171.94			\$ 165.14	\$ (6.79)	-3.95%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	547	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.31	1	\$ 42.31	\$ 45.20	1	\$ 45.20	\$ 2.89	6.83%
Distribution Volumetric Rate	\$ 0.0075	547	\$ 4.10	\$ 0.0039	547	\$ 2.13	\$ (1.97)	-48.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 46.41			\$ 47.33	\$ 0.92	1.98%
Line Losses on Cost of Power	\$ 0.0822	52	\$ 4.25	\$ 0.0822	52	\$ 4.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	547	\$ (1.75)	-\$ 0.0015	547	\$ (0.82)	\$ 0.93	-53.13%
CBR Class B Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
GA Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Low Voltage Service Charge	\$ -	547	\$ -		547	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 2.33	1	\$ 2.33	\$ 0.79	1	\$ 0.79	\$ (1.54)	-66.09%
Additional Volumetric Rate Riders (Sheet 18)		547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.24			\$ 51.55	\$ 0.31	0.61%
RTSR - Network	\$ 0.0064	599	\$ 3.83	\$ 0.0050	599	\$ 2.99	\$ (0.84)	-21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	599	\$ 2.39	\$ 0.0031	599	\$ 1.86	\$ (0.54)	-22.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.47			\$ 56.40	\$ (1.07)	-1.86%
Wholesale Market Service Charge (WMS)	\$ 0.0036	599	\$ 2.16	\$ 0.0036	599	\$ 2.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	599	\$ 0.18	\$ 0.0003	599	\$ 0.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	356	\$ 23.11	\$ 0.0650	356	\$ 23.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	93	\$ 8.83	\$ 0.0950	93	\$ 8.83	\$ -	0.00%
TOU - On Peak	\$ 0.1320	98	\$ 13.00	\$ 0.1320	98	\$ 13.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.99			\$ 103.93	\$ (1.07)	-1.02%
HST	13%		\$ 13.65	13%		\$ 13.51	\$ (0.14)	-1.02%
8% Rebate	8%		\$ (8.40)	8%		\$ (8.31)	\$ 0.09	
Total Bill on TOU			\$ 110.24			\$ 109.12	\$ (1.12)	-1.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	3,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.45	1	\$ 77.45	\$ 1.22	1.60%
Distribution Volumetric Rate	\$ 0.0047	3000	\$ 14.10	\$ 0.0048	3000	\$ 14.40	\$ 0.30	2.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3000	\$ -	\$ -	3000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 90.33			\$ 91.85	\$ 1.52	1.68%
Line Losses on Cost of Power	\$ 0.0822	284	\$ 23.29	\$ 0.0822	284	\$ 23.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	3,000	\$ (9.60)	-\$ 0.0015	3,000	\$ (4.50)	\$ 5.10	-53.13%
CBR Class B Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,000	\$ -		3,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 104.81			\$ 111.43	\$ 6.62	6.32%
RTSR - Network	\$ 0.0057	3,284	\$ 18.72	\$ 0.0044	3,284	\$ 14.45	\$ (4.27)	-22.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	3,284	\$ 11.16	\$ 0.0026	3,284	\$ 8.54	\$ (2.63)	-23.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 134.69			\$ 134.42	\$ (0.28)	-0.20%
Wholesale Market Service Charge (WMS)	\$ 0.0036	3,284	\$ 11.82	\$ 0.0036	3,284	\$ 11.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,284	\$ 0.99	\$ 0.0003	3,284	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,000	\$ 21.00	\$ 0.0070	3,000	\$ 21.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,950	\$ 126.75	\$ 0.0650	1,950	\$ 126.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	510	\$ 48.45	\$ 0.0950	510	\$ 48.45	\$ -	0.00%
TOU - On Peak	\$ 0.1320	540	\$ 71.28	\$ 0.1320	540	\$ 71.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 415.23			\$ 414.95	\$ (0.28)	-0.07%
HST	13%		\$ 53.98	13%		\$ 53.94	\$ (0.04)	-0.07%
8% Rebate	8%		\$ (33.22)	8%		\$ (33.20)	\$ 0.02	
Total Bill on TOU			\$ 435.99			\$ 435.70	\$ (0.29)	-0.07%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.45	1	\$ 77.45	\$ 1.22	1.60%
Distribution Volumetric Rate	\$ 0.0047	2000	\$ 9.40	\$ 0.0048	2000	\$ 9.60	\$ 0.20	2.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 85.63			\$ 87.05	\$ 1.42	1.66%
Line Losses on Cost of Power	\$ 0.1101	189	\$ 20.81	\$ 0.1101	189	\$ 20.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	2,000	\$ (6.40)	-\$ 0.0015	2,000	\$ (3.00)	\$ 3.40	-53.13%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	2,000	\$ 5.80	-\$ 0.0025	2,000	\$ (5.00)	\$ (10.80)	-186.21%
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 106.63			\$ 100.65	\$ (5.98)	-5.61%
RTSR - Network	\$ 0.0057	2,189	\$ 12.48	\$ 0.0044	2,189	\$ 9.63	\$ (2.85)	-22.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,189	\$ 7.44	\$ 0.0026	2,189	\$ 5.69	\$ (1.75)	-23.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 126.55			\$ 115.97	\$ (10.58)	-8.36%
Wholesale Market Service Charge (WMS)	\$ 0.0036	2,189	\$ 7.88	\$ 0.0036	2,189	\$ 7.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,189	\$ 0.66	\$ 0.0003	2,189	\$ 0.66	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 369.29			\$ 358.71	\$ (10.58)	-2.86%
HST	13%		\$ 48.01	13%		\$ 46.63	\$ (1.37)	-2.86%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 417.29			\$ 405.34	\$ (11.95)	-2.86%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	63,090	kWh
Demand	153	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.71	1	\$ 572.71	\$ 9.02	1.60%
Distribution Volumetric Rate	\$ 3.7468	153	\$ 573.26	\$ 3.8067	153	\$ 582.43	\$ 9.16	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,136.95			\$ 1,155.14	\$ 18.18	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.5237	153	\$ (233.13)	-\$ 0.7768	153	\$ (118.85)	\$ 114.28	-49.02%
CBR Class B Rate Riders	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	63,090	\$ 182.96	-\$ 0.0025	63,090	\$ (157.73)	\$ (340.69)	-186.21%
Low Voltage Service Charge	\$ -	153	\$ -		153	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		153	\$ -	\$ -	153	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,086.79			\$ 878.56	\$ (208.23)	-19.16%
RTSR - Network	\$ 2.3017	153	\$ 352.16	\$ 1.7809	153	\$ 272.48	\$ (79.68)	-22.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3767	153	\$ 210.64	\$ 1.0723	153	\$ 164.06	\$ (46.57)	-22.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,649.58			\$ 1,315.10	\$ (334.48)	-20.28%
Wholesale Market Service Charge (WMSVC)	\$ 0.0036	69,052	\$ 248.59	\$ 0.0036	69,052	\$ 248.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	69,052	\$ 20.72	\$ 0.0003	69,052	\$ 20.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	63,090	\$ 441.63	\$ 0.0070	63,090	\$ 441.63	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	69,052	\$ 7,602.63	\$ 0.1101	69,052	\$ 7,602.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,963.39			\$ 9,628.91	\$ (334.48)	-3.36%
HST	13%		\$ 1,295.24	13%		\$ 1,251.76	\$ (43.48)	-3.36%
Total Bill on Average IESO Wholesale Market Price			\$ 11,258.63			\$ 10,880.67	\$ (377.96)	-3.36%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	493,900	kWh
Demand	1,304	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.71	1	\$ 572.71	\$ 9.02	1.60%
Distribution Volumetric Rate	\$ 3.7468	1304	\$ 4,885.83	\$ 3.8067	1304	\$ 4,963.94	\$ 78.11	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1304	\$ -	\$ -	1304	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,449.52			\$ 5,536.65	\$ 87.13	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.5237	1,304	\$ (1,986.90)	-\$ 0.7768	1,304	\$ (1,012.95)	\$ 973.96	-49.02%
CBR Class B Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	493,900	\$ 1,432.31	-\$ 0.0025	493,900	\$ (1,234.75)	\$ (2,667.06)	-186.21%
Low Voltage Service Charge	\$ -	1,304	\$ -		1,304	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,894.92			\$ 3,288.95	\$ (1,605.97)	-32.81%
RTSR - Network	\$ 2.4419	1,304	\$ 3,184.24	\$ 1.8893	1,304	\$ 2,463.65	\$ (720.59)	-22.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5216	1,304	\$ 1,984.17	\$ 1.1851	1,304	\$ 1,545.37	\$ (438.80)	-22.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,063.33			\$ 7,297.97	\$ (2,765.36)	-27.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	540,574	\$ 1,946.06	\$ 0.0036	540,574	\$ 1,946.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	540,574	\$ 162.17	\$ 0.0003	540,574	\$ 162.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	493,900	\$ 3,457.30	\$ 0.0070	493,900	\$ 3,457.30	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	540,574	\$ 59,517.15	\$ 0.1101	540,574	\$ 59,517.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 75,146.26			\$ 72,380.90	\$ (2,765.36)	-3.68%
HST	13%		\$ 9,769.01	13%		\$ 9,409.52	\$ (359.50)	-3.68%
Total Bill on Average IESO Wholesale Market Price			\$ 84,915.28			\$ 81,790.42	\$ (3,124.86)	-3.68%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	43,319	kWh
Demand	117	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.44	625	\$ 9,025.00	\$ 14.67	625	\$ 9,168.75	\$ 143.75	1.59%
Distribution Volumetric Rate	\$ 10.2167	117.47	\$ 1,200.16	\$ 10.3802	117.47	\$ 1,219.36	\$ 19.21	1.60%
Fixed Rate Riders	\$ -	625	\$ -	\$ -	625	\$ -	\$ -	
Volumetric Rate Riders	\$ -	117.47	\$ -	\$ -	117.47	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,225.16			\$ 10,388.11	\$ 162.96	1.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0114	117	\$ (118.81)	-\$ 0.5442	117	\$ (63.93)	\$ 54.88	-46.19%
CBR Class B Rate Riders	\$ -	117	\$ -	\$ -	117	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	43,319	\$ 125.63	-\$ 0.0025	43,319	\$ (108.30)	\$ (233.92)	-186.21%
Low Voltage Service Charge	\$ -	117	\$ -		117	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		117	\$ -	\$ -	117	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,232.83			\$ 10,216.75	\$ (16.08)	-0.16%
RTSR - Network	\$ 1.7360	117	\$ 203.93	\$ 1.3432	117	\$ 157.79	\$ (46.14)	-22.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0641	117	\$ 125.00	\$ 0.8288	117	\$ 97.36	\$ (27.64)	-22.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,561.76			\$ 10,471.89	\$ (89.87)	-0.85%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	47,413	\$ 170.69	\$ 0.0036	47,413	\$ 170.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	47,413	\$ 14.22	\$ 0.0003	47,413	\$ 14.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	43,319	\$ 303.23	\$ 0.0070	43,319	\$ 303.23	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	47,413	\$ 5,220.13	\$ 0.1101	47,413	\$ 5,220.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 16,270.28			\$ 16,180.41	\$ (89.87)	-0.55%
HST	13%		\$ 2,115.14	13%		\$ 2,103.45	\$ (11.68)	-0.55%
Total Bill on Average IESO Wholesale Market Price			\$ 18,385.42			\$ 18,283.87	\$ (101.55)	-0.55%



Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name	Atikokan Hydro Inc.
Assigned EB Number	EB-2017-0026
Name of Contact and Title	Jennifer Wiens
Phone Number	807.597.6600
Email Address	jen.wiens@athydro.com
We are applying for rates effective	May-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2017

Legend

☐ Pale green cells represent input cells.



Incentive Regulation Model for 2018 File

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.31
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP - effective until April 30, 2018	\$/kWh	(0.0033)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts	\$	1.54
Rate Rider for Disposition of 1568 - effective until April 30, 2018	\$/kWh	(0.0002)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Incentive Regulation Model for 2018 File

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.23
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only (2017) - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0027
Rate Rider for Disposition of 1568 LRAM (2017) - effective until April 30, 2018	\$/kWh	0.0006
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	563.69
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective until April 30, 2018	\$/kW	0.0513
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP (2017) - effective until April 30, 2018	\$/kW	(1.5750)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only (2017) - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2019	\$/kW	0.9381
Rate Rider for Disposition of 1568 LRAM (2017) - effective until April 30, 2018	\$/kW	(0.0308)
Distribution Volumetric Rate	\$/kW	3.7468
Retail Transmission Rate - Network Service Rate	\$/kW	2.3017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3767
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4419
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5216

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.44
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj) (2017) - effective April 30, 2018	\$/kWh	0.0469
Rate Rider for Disposition of Deferral/Variance Accounts (excluding Global Adj.) - Non-WMP - effective until April 30, 2018	\$/kWh	(1.0583)
Rate Rider for RSVA - Power - Global Adjustment - Non RPP Only - effective until April 30, 2018	\$/kWh	0.0029
Rate Rider for Group 2 Accounts (2017) - effective until April 30, 2019	\$	0.86
Rate Rider for Disposition of 1568 LRAM (2017) - effective until April 30, 2018	\$/kW	(0.6478)
Distribution Volumetric Rate	\$/kW	10.2167
Retail Transmission Rate - Network Service Rate	\$/kW	1.7360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2018 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/Reconnect at Meter - during regular hours	\$	28.00
Disconnect/Reconnect at Meter - after regular hours	\$	315.00
Disconnect/Reconnect at Pole - during regular hours	\$	28.00
Disconnect/Reconnect at Pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

APPENDIX D: 2018 RATE GENERATOR MODEL
EB-2017-0026

[illegible]

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	-\$5,083	-\$40,866		35,783	0	\$290	-\$39,173		39,463
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(5,083)	(40,866)	0	35,783	0	290	(39,173)	0	39,463
Total Group 1 Balance		0	(5,083)	(40,866)	0	35,783	0	290	(39,173)	0	39,463
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	(5,083)	(40,866)	0	35,783	0	290	(39,173)	0	39,463

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	35,783	-\$21,397			14,386	39,463	\$1,072			40,536
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		35,783	(21,397)	0	0	14,386	39,463	1,072	0	0	40,536
Total Group 1 Balance		35,783	(21,397)	0	0	14,386	39,463	1,072	0	0	40,536
LRAM Variance Account (only input amounts if applying for disposition of this account)											
	1568	0				0	0				0
Total including Account 1568		35,783	(21,397)	0	0	14,386	39,463	1,072	0	0	40,536

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			1,129	1,129	0	0			0
RSVA - Wholesale Market Service Charge ⁵	1580	0			(65,506)	(65,506)	0			3,788	3,788
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			8,677	8,677	0			(1,026)	(1,026)
RSVA - Retail Transmission Connection Charge	1586	0			20,162	20,162	0			(12,650)	(12,650)
RSVA - Power ⁴	1588	0			(105,206)	(105,206)	0			(4,670)	(4,670)
RSVA - Global Adjustment ⁴	1589	0			201,695	201,695	0			2,919	2,919
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	14,386	(22,882)			(8,496)	40,536	-\$400			40,136
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	201,695	201,695	0	0	0	2,919	2,919
Total Group 1 Balance excluding Account 1589 - Global Adjustment		14,386	(22,882)	0	(140,745)	(149,241)	40,536	(400)	0	(14,558)	25,578
Total Group 1 Balance		14,386	(22,882)	0	60,950	52,454	40,536	(400)	0	(11,639)	28,497
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		14,386	(22,882)	0	60,950	52,454	40,536	(400)	0	(11,639)	28,497

2015

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	1,129	33			1,162	0	0			0
RSVA - Wholesale Market Service Charge ⁵	1580	(65,506)	(75,062)	(62,267)		(78,302)	3,788	(532)	(2,744)		6,000
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	9,251			9,251	0	7			7
RSVA - Retail Transmission Network Charge	1584	8,677	5,868	(963)		15,508	(1,026)	106	(1,043)		123
RSVA - Retail Transmission Connection Charge	1586	20,162	(1,482)	530		18,150	(12,650)	235	(12,672)		257
RSVA - Power ⁴	1588	(105,206)	(30,929)	(88,261)		(47,874)	(4,670)	(723)	(5,085)		(308)
RSVA - Global Adjustment ⁴	1589	201,695	77,329	144,422		134,602	2,919	1,129	4,038		10
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(8,496)	-\$42,097			(50,593)	40,136	\$500			40,636
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	-\$10,887	\$5,744		(16,631)	0	-\$168	\$18,990		(19,158)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	201,695	77,329	144,422	0	134,602	2,919	1,129	4,038	0	10
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(149,241)	(145,305)	(145,217)	0	(149,329)	25,578	(575)	(2,554)	0	27,557
Total Group 1 Balance		52,454	(67,976)	(795)	0	(14,727)	28,497	554	1,484	0	27,567
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		52,454	(67,976)	(795)	0	(14,727)	28,497	554	1,484	0	27,567

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	1,162	96	1,129		129	0	0			0
RSVA - Wholesale Market Service Charge ⁵	1580	(78,302)	(39,086)	(3,239)		(114,149)	6,000	(860)	6,579		(1,438)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0		0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	9,251	(1,705)			7,545	7	101			108
RSVA - Retail Transmission Network Charge	1584	15,508	38,701	9,640		44,569	123	133	159		98
RSVA - Retail Transmission Connection Charge	1586	18,150	12,605	19,632		11,123	257	83	310		30
RSVA - Power ⁴	1588	(47,874)	(51,471)	(16,946)		(82,399)	(308)	(429)	291		(1,028)
RSVA - Global Adjustment ⁴	1589	134,602	(85,356)	57,273		(8,027)	10	697	(279)		986
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(50,593)	(1,436)		0	(52,029)	40,636	(9)			40,627
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(16,631)	(157,263)			(173,893)	(19,158)	(511)			(19,669)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	(79,558)	(74,549)		(5,009)	0	(115)			(115)
RSVA - Global Adjustment	1589	134,602	(85,356)	57,273	0	(8,027)	10	697	(279)	0	986
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(149,329)	(279,117)	(64,333)	0	(364,113)	27,557	(1,606)	7,339	0	18,612
Total Group 1 Balance		(14,727)	(364,473)	(7,060)	0	(372,140)	27,567	(910)	7,060	0	19,597
LRAM Variance Account (only input amounts if applying for disposition of this account)											
	1568	0		0		0	0				0
Total including Account 1568		(14,727)	(364,473)	(7,060)	0	(372,140)	27,567	(910)	7,060	0	19,597

		2017				Projected Interest on Dec-31-16 Balances		
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest
Group 1 Accounts								
LV Variance Account	1550			0	0			0
Smart Metering Entity Charge Variance Account	1551	33		96	0			0
RSVA - Wholesale Market Service Charge ⁵	1580	(75,063)	(1,684)	(39,086)	246	(430)	(143)	(328)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	9,251	142	(1,705)	(35)	(19)	(6)	(60)
RSVA - Retail Transmission Network Charge	1584	5,868	50	38,701	48	426	142	615
RSVA - Retail Transmission Connection Charge	1586	(1,482)	(32)	12,605	62	139	46	247
RSVA - Power ⁴	1588	(30,928)	(1,053)	(51,471)	25	(566)	(189)	(730)
RSVA - Global Adjustment ⁴	1589	45,115	951	(53,142)	35	(585)	(195)	(745)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0	(52,029)	40,627	(572)	(191)	39,863
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(173,893)	(19,669)	(1,913)	(638)	(22,219)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			(5,009)	(115)	(55)	(18)	(188)
RSVA - Global Adjustment	1589	45,115	951	(53,142)	35	(585)	(195)	(745)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(92,321)	(2,576)	(271,792)	21,188	(2,991)	(997)	17,200
Total Group 1 Balance		(47,206)	(1,625)	(324,934)	21,223	(3,575)	(1,192)	16,456
LRAM Variance Account (only input amounts if applying for disposition of this account)								
	1568			0	0			0
Total including Account 1568		(47,206)	(1,625)	(324,934)	21,223	(3,575)	(1,192)	16,456

2.1.7 RRR

Account Descriptions	Account Number	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	96	129	0
RSVA - Wholesale Market Service Charge ⁵	1580	(39,414)	(107,934)	7,653
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(1,765)	7,653	(0)
RSVA - Retail Transmission Network Charge	1584	39,316	44,667	0
RSVA - Retail Transmission Connection Charge	1586	12,852	11,153	0
RSVA - Power ⁴	1588	(52,202)	(83,427)	0
RSVA - Global Adjustment ⁴	1589	(53,887)	(7,041)	1
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(12,165)	(11,402)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(193,562)	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(5,124)	0
RSVA - Global Adjustment	1589	(53,887)	(7,041)	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(53,281)	(345,501)	0
Total Group 1 Balance		(107,168)	(352,542)	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	1,563	1,563
Total including Account 1568		(107,168)	(350,979)	1,564

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,885,318	0	107,288	0	0	0	8,885,318	0	25%		1,392
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,951,711	0	80,798	0	0	0	4,951,711	0	14%		229
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	21,235,005	40,942	21,235,005	40,942	0	0	21,235,005	40,942	59%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	462,429	1,433	462,429	1,433	0	0	462,429	1,433	2%		
Total		35,534,463	42,374	21,885,521	42,374	0	0	35,534,463	42,374	100%	0	1,621

Threshold Test

Total Claim (including Account 1568)	(\$107,168)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$107,168)
Threshold Test (Total claim per kWh) ²	(\$0.0030)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2012)	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	25.0%	85.9%	25.0%	0	83	(10,297)	9,831	3,214	(13,053)	(3,041)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	13.9%	14.1%	13.9%	0	14	(5,738)	5,479	1,791	(7,274)	(1,703)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	59.8%	0.0%	59.8%	0	0	(24,608)	23,495	7,680	(31,195)	(7,178)	0
STREET LIGHTING SERVICE CLASSIFICATION	1.3%	0.0%	1.3%	0	0	(536)	512	167	(679)	(243)	0
Total	100.0%	100.0%	100.0%	0	96	(41,179)	39,316	12,852	(52,202)	(12,165)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	107,288	0.5%	(\$264)	-\$0.0025	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	80,798	0.4%	(\$199)	-\$0.0025	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	21,235,005	97.0%	(\$52,285)	-\$0.0025	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	462,429	2.1%	(\$1,139)	-\$0.0025	kWh
Total		21,885,521	100.0%	(\$53,887)		

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance	Deferral/Variance	Account 1568	Revenue Reconcil:
								Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,885,318	0	8,885,318	0	(13,264)		(0.0015)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,951,711	0	4,951,711	0	(7,432)		(0.0015)		0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	21,235,005	40,942	21,235,005	40,942	(31,806)		(0.7768)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	462,429	1,433	462,429	1,433	(780)		(0.5442)		0.0000	
											(53,281.42)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	3,420,196	\$ 3,420,196
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 3,420,196	\$ 3,420,196
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 68,336	\$ 68,336
Corporate Tax Rate	15.00%	15.00%
Tax Impact	\$ 10,250	\$ 10,250
Grossed-up Tax Amount	\$ 12,059	\$ 12,059
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 12,059	\$ 12,059
Total Tax Related Amounts	\$ 12,059	\$ 12,059
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,389	9,682,147		42.31	0.0075		705,223	72,616	0	777,839	90.7%	9.3%	0.0%	55.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	228	5,119,281		76.23	0.0047		208,565	24,061	0	232,626	89.7%	10.3%	0.0%	16.5%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	17	15,044,561	42,599	563.69		3.7468	114,993	0	159,610	274,603	41.9%	0.0%	58.1%	19.5%
STREET LIGHTING SERVICE CLASSIFICATION	kW	625	461,749	1,430	14.44		10.2167	108,300	0	14,610	122,910	88.1%	0.0%	11.9%	8.7%
Total		2,259	30,307,738	44,029				1,137,081	96,677	174,220	1,407,978				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,885,318		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,951,711		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	21,235,005	40,942	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	462,429	1,433	0	0.0000	kW
Total		35,534,463	42,374	\$0		

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	8,885,318	0	1.0945	9,724,980
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040	8,885,318	0	1.0945	9,724,980
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	4,951,711	0	1.0945	5,419,648
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034	4,951,711	0	1.0945	5,419,648
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3017	21,235,005	40,942		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3767	21,235,005	40,942		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4419	21,235,005	40,942		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5216	21,235,005	40,942		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7360	462,429	1,433		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0641	462,429	1,433		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
		January - 2016	February - December 2016						
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		2016		2017		2018	
		Rate		Rate		Rate		Rate	
		Historical 2016		Current 2017		Forecast 2018			
	\$								

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	4,897	\$3.66	\$ 17,923		\$0.00			5,785	\$2.02	\$ 11,686		\$	11,686
February	5,697	\$3.66	\$ 20,851		\$0.00			6,131	\$2.02	\$ 12,385		\$	12,385
March	4,831	\$3.66	\$ 17,681		\$0.00			5,684	\$2.02	\$ 11,482		\$	11,482
April	5,065	\$3.66	\$ 18,538		\$0.00			5,782	\$2.02	\$ 11,680		\$	11,680
May	4,655	\$3.66	\$ 17,037		\$0.00			5,100	\$2.02	\$ 10,302		\$	10,302
June	4,229	\$3.66	\$ 15,478		\$0.00			4,975	\$2.02	\$ 10,050		\$	10,050
July	4,903	\$3.66	\$ 17,945		\$0.00			5,631	\$2.02	\$ 11,374		\$	11,374
August	5,428	\$3.66	\$ 19,866		\$0.00			6,118	\$2.02	\$ 12,358		\$	12,358
September	4,515	\$3.66	\$ 16,525		\$0.00			5,056	\$2.02	\$ 10,213		\$	10,213
October	5,627	\$3.66	\$ 20,595		\$0.00			5,647	\$2.02	\$ 11,407		\$	11,407
November	5,059	\$3.66	\$ 18,516		\$0.00			5,791	\$2.02	\$ 11,698		\$	11,698
December	6,363	\$3.66	\$ 23,289		\$0.00			6,745	\$2.02	\$ 13,625		\$	13,625
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -		68,445	\$ 2.02	\$ 138,258		\$	138,258

Hydro One				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$0.0000			\$0.0000				\$0.0000			\$	-
February		\$0.0000			\$0.0000				\$0.0000			\$	-
March		\$0.0000			\$0.0000				\$0.0000			\$	-
April		\$0.0000			\$0.0000				\$0.0000			\$	-
May		\$0.0000			\$0.0000				\$0.0000			\$	-
June		\$0.0000			\$0.0000				\$0.0000			\$	-
July		\$0.0000			\$0.0000				\$0.0000			\$	-
August		\$0.0000			\$0.0000				\$0.0000			\$	-
September		\$0.0000			\$0.0000				\$0.0000			\$	-
October		\$0.0000			\$0.0000				\$0.0000			\$	-
November		\$0.0000			\$0.0000				\$0.0000			\$	-
December		\$0.0000			\$0.0000				\$0.0000			\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$	-

Add Extra Host Here (I) (if needed)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$	-

Add Extra Host Here (II) (if needed)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$	-

Total				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	4,897	\$ 3.6600	\$ 17,923	-	\$ -	\$ -		5,785	\$ 2.0200	\$ 11,686		\$	11,686
February	5,697	\$ 3.6600	\$ 20,851	-	\$ -	\$ -		6,131	\$ 2.0200	\$ 12,385		\$	12,385
March	4,831	\$ 3.6600	\$ 17,681	-	\$ -	\$ -		5,684	\$ 2.0200	\$ 11,482		\$	11,482
April	5,065	\$ 3.6600	\$ 18,538	-	\$ -	\$ -		5,782	\$ 2.0200	\$ 11,680		\$	11,680
May	4,655	\$ 3.6600	\$ 17,037	-	\$ -	\$ -		5,100	\$ 2.0200	\$ 10,302		\$	10,302
June	4,229	\$ 3.6600	\$ 15,478	-	\$ -	\$ -		4,975	\$ 2.0200	\$ 10,050		\$	10,050
July	4,903	\$ 3.6600	\$ 17,945	-	\$ -	\$ -		5,631	\$ 2.0200	\$ 11,374		\$	11,374
August	5,428	\$ 3.6600	\$ 19,866	-	\$ -	\$ -		6,118	\$ 2.0200	\$ 12,358		\$	12,358
September	4,515	\$ 3.6600	\$ 16,525	-	\$ -	\$ -		5,056	\$ 2.0200	\$ 10,213		\$	10,213
October	5,627	\$ 3.6600	\$ 20,595	-	\$ -	\$ -		5,647	\$ 2.0200	\$ 11,407		\$	11,407
November	5,059	\$ 3.6600	\$ 18,516	-	\$ -	\$ -		5,791	\$ 2.0200	\$ 11,698		\$	11,698
December	6,363	\$ 3.6600	\$ 23,289	-	\$ -	\$ -		6,745	\$ 2.0200	\$ 13,625		\$	13,625
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -		68,445	\$ 2.02	\$ 138,258		\$	138,258

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 138,258

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	4,897	\$ 3.6600	\$ 17,923	-	\$ 0.8700	\$ -	5,785	\$ 2.0200	\$ 11,686	\$	11,686		
February	5,697	\$ 3.6600	\$ 20,851	-	\$ 0.8700	\$ -	6,131	\$ 2.0200	\$ 12,385	\$	12,385		
March	4,831	\$ 3.6600	\$ 17,681	-	\$ 0.8700	\$ -	5,684	\$ 2.0200	\$ 11,482	\$	11,482		
April	5,065	\$ 3.6600	\$ 18,538	-	\$ 0.8700	\$ -	5,782	\$ 2.0200	\$ 11,680	\$	11,680		
May	4,655	\$ 3.6600	\$ 17,037	-	\$ 0.8700	\$ -	5,100	\$ 2.0200	\$ 10,302	\$	10,302		
June	4,229	\$ 3.6600	\$ 15,478	-	\$ 0.8700	\$ -	4,975	\$ 2.0200	\$ 10,050	\$	10,050		
July	4,903	\$ 3.6600	\$ 17,945	-	\$ 0.8700	\$ -	5,631	\$ 2.0200	\$ 11,374	\$	11,374		
August	5,428	\$ 3.6600	\$ 19,866	-	\$ 0.8700	\$ -	6,118	\$ 2.0200	\$ 12,358	\$	12,358		
September	4,515	\$ 3.6600	\$ 16,525	-	\$ 0.8700	\$ -	5,056	\$ 2.0200	\$ 10,213	\$	10,213		
October	5,627	\$ 3.6600	\$ 20,595	-	\$ 0.8700	\$ -	5,647	\$ 2.0200	\$ 11,407	\$	11,407		
November	5,059	\$ 3.6600	\$ 18,516	-	\$ 0.8700	\$ -	5,791	\$ 2.0200	\$ 11,698	\$	11,698		
December	6,363	\$ 3.6600	\$ 23,289	-	\$ 0.8700	\$ -	6,745	\$ 2.0200	\$ 13,625	\$	13,625		
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -	68,445	\$ 2.02	\$ 138,258	\$	138,258		

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	4,897	\$ 3.6600	\$ 17,923	-	\$ -	\$ -	5,785	\$ 2.0200	\$ 11,686	\$	11,686		
February	5,697	\$ 3.6600	\$ 20,851	-	\$ -	\$ -	6,131	\$ 2.0200	\$ 12,385	\$	12,385		
March	4,831	\$ 3.6600	\$ 17,681	-	\$ -	\$ -	5,684	\$ 2.0200	\$ 11,482	\$	11,482		
April	5,065	\$ 3.6600	\$ 18,538	-	\$ -	\$ -	5,782	\$ 2.0200	\$ 11,680	\$	11,680		
May	4,655	\$ 3.6600	\$ 17,037	-	\$ -	\$ -	5,100	\$ 2.0200	\$ 10,302	\$	10,302		
June	4,229	\$ 3.6600	\$ 15,478	-	\$ -	\$ -	4,975	\$ 2.0200	\$ 10,050	\$	10,050		
July	4,903	\$ 3.6600	\$ 17,945	-	\$ -	\$ -	5,631	\$ 2.0200	\$ 11,374	\$	11,374		
August	5,428	\$ 3.6600	\$ 19,866	-	\$ -	\$ -	6,118	\$ 2.0200	\$ 12,358	\$	12,358		
September	4,515	\$ 3.6600	\$ 16,525	-	\$ -	\$ -	5,056	\$ 2.0200	\$ 10,213	\$	10,213		
October	5,627	\$ 3.6600	\$ 20,595	-	\$ -	\$ -	5,647	\$ 2.0200	\$ 11,407	\$	11,407		
November	5,059	\$ 3.6600	\$ 18,516	-	\$ -	\$ -	5,791	\$ 2.0200	\$ 11,698	\$	11,698		
December	6,363	\$ 3.6600	\$ 23,289	-	\$ -	\$ -	6,745	\$ 2.0200	\$ 13,625	\$	13,625		
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -	68,445	\$ 2.02	\$ 138,258	\$	138,258		

Low Voltage Switchgear Credit (if applicable)											\$	-
Total including deduction for Low Voltage Switchgear Credit											\$	138,258

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	4,897	\$ 3.6600	\$ 17,923	-	\$ 0.8700	\$ -	5,785	\$ 2.0200	\$ 11,686	\$		11,686	
February	5,697	\$ 3.6600	\$ 20,851	-	\$ 0.8700	\$ -	6,131	\$ 2.0200	\$ 12,385	\$		12,385	
March	4,831	\$ 3.6600	\$ 17,681	-	\$ 0.8700	\$ -	5,684	\$ 2.0200	\$ 11,482	\$		11,482	
April	5,065	\$ 3.6600	\$ 18,538	-	\$ 0.8700	\$ -	5,782	\$ 2.0200	\$ 11,680	\$		11,680	
May	4,655	\$ 3.6600	\$ 17,037	-	\$ 0.8700	\$ -	5,100	\$ 2.0200	\$ 10,302	\$		10,302	
June	4,229	\$ 3.6600	\$ 15,478	-	\$ 0.8700	\$ -	4,975	\$ 2.0200	\$ 10,050	\$		10,050	
July	4,903	\$ 3.6600	\$ 17,945	-	\$ 0.8700	\$ -	5,631	\$ 2.0200	\$ 11,374	\$		11,374	
August	5,428	\$ 3.6600	\$ 19,866	-	\$ 0.8700	\$ -	6,118	\$ 2.0200	\$ 12,358	\$		12,358	
September	4,515	\$ 3.6600	\$ 16,525	-	\$ 0.8700	\$ -	5,056	\$ 2.0200	\$ 10,213	\$		10,213	
October	5,627	\$ 3.6600	\$ 20,595	-	\$ 0.8700	\$ -	5,647	\$ 2.0200	\$ 11,407	\$		11,407	
November	5,059	\$ 3.6600	\$ 18,516	-	\$ 0.8700	\$ -	5,791	\$ 2.0200	\$ 11,698	\$		11,698	
December	6,363	\$ 3.6600	\$ 23,289	-	\$ 0.8700	\$ -	6,745	\$ 2.0200	\$ 13,625	\$		13,625	
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -	68,445	\$ 2.02	\$ 138,258	\$		138,258	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		-	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	4,897	\$ 3.66	\$ 17,923	-	\$ -	\$ -	5,785	\$ 2.02	\$ 11,686	\$		11,686	
February	5,697	\$ 3.66	\$ 20,851	-	\$ -	\$ -	6,131	\$ 2.02	\$ 12,385	\$		12,385	
March	4,831	\$ 3.66	\$ 17,681	-	\$ -	\$ -	5,684	\$ 2.02	\$ 11,482	\$		11,482	
April	5,065	\$ 3.66	\$ 18,538	-	\$ -	\$ -	5,782	\$ 2.02	\$ 11,680	\$		11,680	
May	4,655	\$ 3.66	\$ 17,037	-	\$ -	\$ -	5,100	\$ 2.02	\$ 10,302	\$		10,302	
June	4,229	\$ 3.66	\$ 15,478	-	\$ -	\$ -	4,975	\$ 2.02	\$ 10,050	\$		10,050	
July	4,903	\$ 3.66	\$ 17,945	-	\$ -	\$ -	5,631	\$ 2.02	\$ 11,374	\$		11,374	
August	5,428	\$ 3.66	\$ 19,866	-	\$ -	\$ -	6,118	\$ 2.02	\$ 12,358	\$		12,358	
September	4,515	\$ 3.66	\$ 16,525	-	\$ -	\$ -	5,056	\$ 2.02	\$ 10,213	\$		10,213	
October	5,627	\$ 3.66	\$ 20,595	-	\$ -	\$ -	5,647	\$ 2.02	\$ 11,407	\$		11,407	
November	5,059	\$ 3.66	\$ 18,516	-	\$ -	\$ -	5,791	\$ 2.02	\$ 11,698	\$		11,698	
December	6,363	\$ 3.66	\$ 23,289	-	\$ -	\$ -	6,745	\$ 2.02	\$ 13,625	\$		13,625	
Total	61,269	\$ 3.66	\$ 224,245	-	\$ -	\$ -	68,445	\$ 2.02	\$ 138,258	\$		138,258	
Low Voltage Switchgear Credit (if applicable)												\$ -	
Total including deduction for Low Voltage Switchgear Credit												\$ 138,258	

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	9,724,980	0	62,240	21.5%	48,156	0.0050
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	5,419,648	0	30,892	10.7%	23,902	0.0044
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3017		40,942	94,235	32.5%	72,911	1.7809
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4419		40,942	99,975	34.5%	77,352	1.8893
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7360		1,433	2,487	0.9%	1,924	1.3432

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040	9,724,980	0	38,900	21.9%	30,298	0.0031
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034	5,419,648	0	18,427	10.4%	14,352	0.0026
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3767		40,942	56,364	31.8%	43,900	1.0723
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5216		40,942	62,297	35.1%	48,521	1.1851
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0641		1,433	1,524	0.9%	1,187	0.8288

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	9,724,980	0	48,156	21.5%	48,156	0.0050
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	5,419,648	0	23,902	10.7%	23,902	0.0044
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7809		40,942	72,911	32.5%	72,911	1.7809
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8893		40,942	77,352	34.5%	77,352	1.8893
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.3432		1,433	1,924	0.9%	1,924	1.3432

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0031	9,724,980	0	30,298	21.9%	30,298	0.0031
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0026	5,419,648	0	14,352	10.4%	14,352	0.0026
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0723		40,942	43,900	31.8%	43,900	1.0723
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1851		40,942	48,521	35.1%	48,521	1.1851
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8288		1,433	1,187	0.9%	1,187	0.8288



Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	1,389	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	9,682,147	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%						
				Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	42.31		0.0075		1.60%	45.20	0.0039	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	76.23		0.0047		1.60%	77.45	0.0048	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	563.69		3.7468		1.60%	572.71	3.8067	
STREET LIGHTING SERVICE CLASSIFICATION	14.44		10.2167		1.60%	14.67	10.3802	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	42.3100	705,223	90.7%	4.7%	2.18	95.3%	44.49	741,559
Current Residential Variable Rate (inclusive of R/C adj.)	0.0075	72,616	9.3%			4.7%	0.0038	36,792
		777,839						778,351

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

APPENDIX E : GA ANALYSIS WORKFORM
EB-2017-0026

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

1

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	35,534,463	kWh	100%
RPP	A	13,648,942	kWh	38.4%
Non RPP	B = D+E	21,885,521	kWh	61.6%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B *	E	21,885,521	kWh	61.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

Atikokan Hydro bills all customer classes monthly. Class B customers are billed using the first estimate GA pricing. Our billing system averages the GA price for first and final accounts that cross over a calendar month.

Note 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,861,039	1,861,039	1,689,107	1,689,107	0.08423	\$ 142,274	0.09179	\$ 155,043	\$ 12,770
February	1,689,107	1,689,107	1,971,371	1,971,371	0.10384	\$ 204,707	0.09851	\$ 194,200	-\$ 10,507
March	1,971,371	1,971,371	2,645,710	2,645,710	0.09022	\$ 238,696	0.10610	\$ 280,710	\$ 42,014
April	2,645,710	2,645,710	1,769,045	1,769,045	0.12115	\$ 214,320	0.11132	\$ 196,930	-\$ 17,390
May	1,769,045	1,769,045	1,871,298	1,871,298	0.10405	\$ 194,709	0.10749	\$ 201,146	\$ 6,437
June	1,871,298	1,871,298	1,879,723	1,879,723	0.11650	\$ 218,988	0.09545	\$ 179,420	-\$ 39,568
July	1,879,723	1,879,723	1,724,914	1,724,914	0.07667	\$ 132,249	0.08306	\$ 143,271	\$ 11,022
August	1,724,914	1,724,914	2,162,063	2,162,063	0.08569	\$ 185,267	0.07103	\$ 153,571	-\$ 31,696
September	2,162,063	2,162,063	1,647,301	1,647,301	0.07060	\$ 116,299	0.09531	\$ 157,004	\$ 40,705
October	1,647,301	1,647,301	2,088,447	2,088,447	0.09720	\$ 202,997	0.11226	\$ 234,449	\$ 31,452
November	2,088,447	2,088,447	2,117,854	2,117,854	0.12271	\$ 259,882	0.11109	\$ 235,272	-\$ 24,609
December	2,117,854	2,117,854	2,021,380	2,021,380	0.10594	\$ 214,145	0.08708	\$ 176,022	-\$ 38,123
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	23,427,871	23,427,871	23,588,213	23,588,213		\$ 2,324,532		\$ 2,307,038	-\$ 17,494

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			-\$ 53,141	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice			
7	Differences in Actual Loss Factor and Loss Factor billed to customers		\$ 28,158	In 2016, Atikokan billed customers the board approved loss factor of 7.78% whereas the actual calculated loss factor for the year was 6.80%. As a result, the GA workform model deems Atikokan to have paid more GA than Atikokan actually has based on actual consumption purchases.
8				
9				
10				

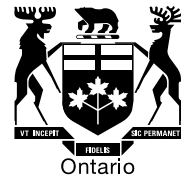
Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 24,983
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 17,494
	Unresolved Difference	-\$ 7,489
	Unresolved Difference as % of Expected GA Payments to IESO	-0.3%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

APPENDIX F: INTERIM RATE ORDER
DATED NOVEMBER 24, 2016



EB-2016-0056

Atikokan Hydro Inc.

**Application for electricity distribution rates beginning
May 1, 2017**

**INTERIM RATE ORDER
November 24, 2016**

Atikokan Hydro Inc. (Atikokan Hydro) filed a cost of service application with the Ontario Energy Board (OEB) on October 4, 2016, under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Atikokan Hydro charges for electricity distribution, to be effective May 1, 2017.

Atikokan Hydro filed a letter with the OEB on August 23, 2016, to seek approval to suspend three rate riders in its existing rates. Atikokan Hydro's letter outlines that the rate riders have recovered significantly more than forecast. In the application filed on October 4, 2016, Atikokan Hydro sought to have the request to suspend rate riders dealt with as a preliminary matter.

The three rate riders that Atikokan Hydro is requesting to suspend are:

- Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017
- Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 (Applicable only for Non-RPP Customers)
- Rate Rider for Disposition of Global Adjustment Account (2015) - Approved on an Interim Basis - effective until April 30, 2018 (Applicable only for Non-RPP Customers)

The OEB has reviewed Atikokan Hydro's request and takes note that the utility is recovering more than the amounts originally forecast. Pursuant to s. 21(7) of the *Ontario Energy Board Act, 1998*, the OEB is ordering Atikokan Hydro to remove the

three rate riders listed above from the existing rates effective December 1, 2016, on an interim basis until such time as the OEB issues a final rate order. This determination is made without prejudice to the OEB's decision on the cost of service application, and should not be construed as predictive, in any way whatsoever, of the OEB's determination with regards to Atikokan Hydro's final Tariff of Rates and Charges arising from this proceeding.

The OEB considers it necessary to make provision for the following matters related to this proceeding.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Atikokan Hydro shall remove the three rate riders listed above from its rates effective December 1, 2016, on an interim basis until such time as the OEB issues a final rate order.

DATED at Toronto, **November 24, 2016**

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary