



Ontario Energy Board

Elimination of Load Transfer Arrangements Between *ENWIN* Utilities Ltd. and Essex Powerlines Corporation

Combined Service Area Amendment and Asset Transfer Application

September 29, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015 (EB-2015-0006), *ENWIN* Utilities Ltd. (“*ENWIN*”) and Essex Powerlines Corporation (“Essex Powerlines”) are jointly applying to the Ontario Energy Board (“OEB”) for approval to amend the service areas of both distributors.

The purpose of the application is to transfer one residential customer (single family home) whose property is geographically located within the *ENWIN*’s service area but is physically serviced from Essex Powerlines. The Application is brought with the consent of Essex Powerlines as well as the relevant residential customer.

The subject single family home is in closer proximity to Essex Powerlines infrastructure than to *ENWIN* infrastructure and it is not economically nor technically prudent to re-service this single customer from *ENWIN*’s system. As described in this Application, the requested service area amendment applies only to the property on which the subject single family home is situated.

ENWIN notes that the Board’s *Filing Requirements for Service Area Amendment Applications* contemplates the use of an expedited process for applications brought with the consent of all affected parties.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant <i>ENWIN</i> Utilities Ltd. (Geographic Distributor)	Licence Number ED-2002-0527
Address: 4545 Rhodes Drive Windsor, ON N8W 5T1	Telephone Number 519-251-7300 ext. 267
	Facsimile Number 519-251-7308
	E-mail Address jbrown@enwin.com
Contact Person: James F. Brown Vice President, Hydro Operations	Telephone Number 519-251-7300 ext. 267
	Facsimile Number 519-251-7308
	E-mail Address jbrown@enwin.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant Essex Powerlines Corporation (Physical Distributor)	Licence Number ED-2002-0499
Address: 2730 Highway 3 Oldcastle, ON N0R 1L0	Telephone Number 519-737-9811 ext. 217
	Facsimile Number 519-737-7064
	E-mail Address: jbarile@essexpowerlines.ca

Contact Person: Joe Barile General Manager	Telephone Number 519-737-9811 ext. 217
	Facsimile Number 519-737-7064
	E-mail Address jbarile@essexpowerlines.ca

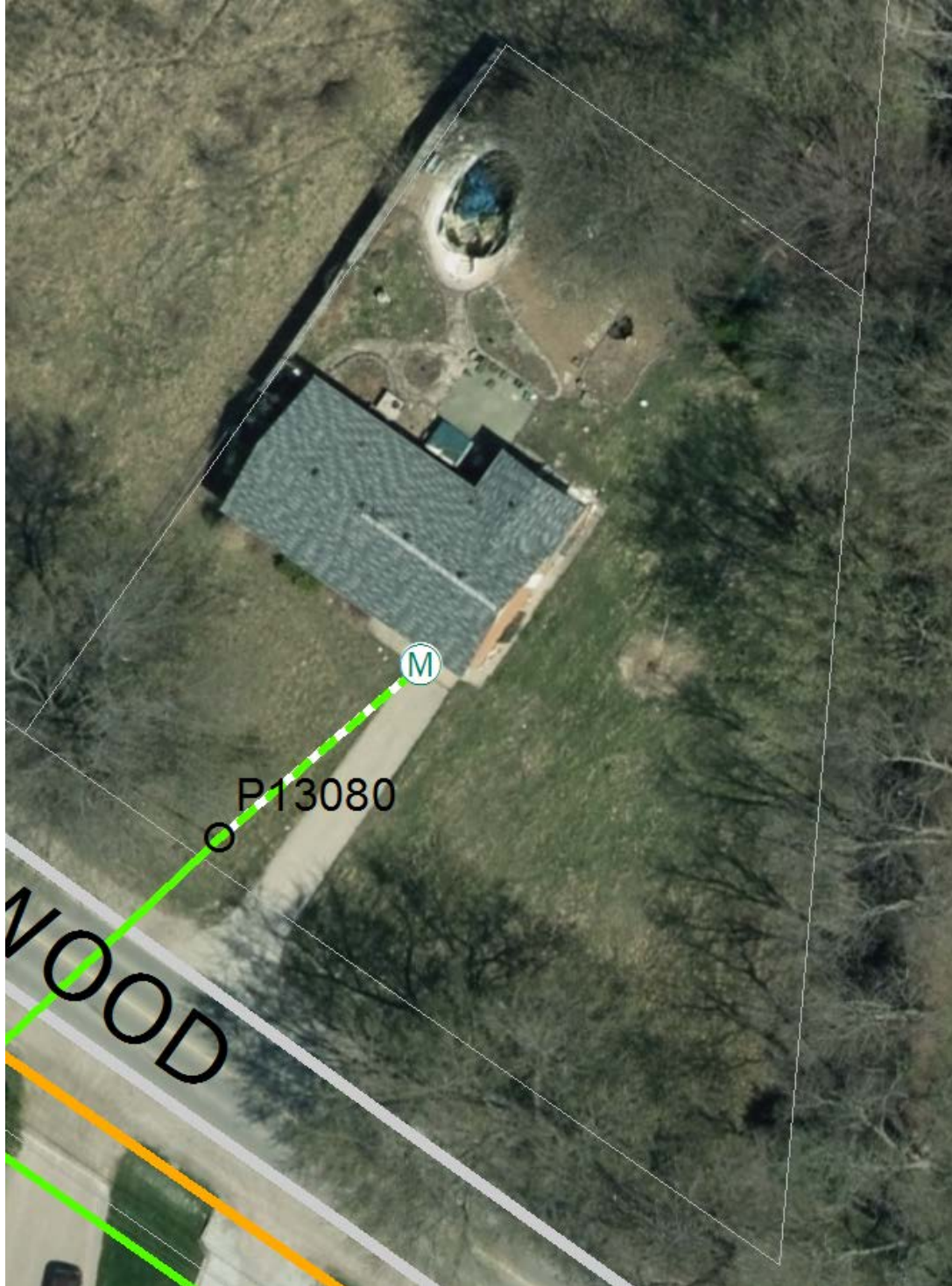
1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The proposed amendment is premise-specific. Once this application is approved, Essex Powerlines' licence will include the premise below. This premise will be removed from <i>ENWIN</i>'s licence. The premise specified below will be included in Essex Powerlines' licence, once the application is approved.</p> <p>Essex Powerlines Corporation Licence ED-2002-0499 should be amended as follows;</p> <p><u>ADD:</u></p> <p>The City of Windsor 1490 Sprucewood Avenue, Windsor, Ontario, N9J 1X5</p> <p><u>Legal Description:</u> PT BLK Z PL 927 OJIBWAY AS IN R1440173; WINDSOR</p> <p><u>PIN:</u> 01264-4967(R)</p> <p><i>ENWIN</i> Utilities Ltd. Licence ED-2002-0527 should be amended as follows;</p> <p><u>EXCLUDE:</u></p> <p>The City of Windsor 1490 Sprucewood Avenue, Windsor, Ontario, N9J 1X5</p> <p><u>Legal Description:</u> PT BLK Z PL 927 OJIBWAY AS IN R1440173; WINDSOR</p> <p><u>PIN:</u> 01264-4967(R)</p>
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1.3.2

Provide maps or diagrams of the area(s) that is the subject of the SAA application.

Geographical Distributor (*ENWIN*) LDC Maps







ENWIN SERVICE
TERRITORY

SPRUCEWOOD AVE

ESSEX SERVICE
TERRITORY

LEGEND

-  ESSEX SERVICE TERRITORY
-  ENWIN SERVICE TERRITORY
-  PROPOSED TERRITORY TRANSITION BETWEEN ESSEX AND ENWIN
-  EXISTING TERRITORY TRANSITION BETWEEN ESSEX AND ENWIN




4545 RHODES DR. P.O. BOX 1102, STATION "A"
WINDSOR, ONTARIO N9A 5T7
WWW.ENWIN.CO.UK

AMENDED ENWIN LICENCE
DESCRIPTION
1490 SPRUCEWOOD AVE.
ATTACHMENT B

DRAWN	APPROVED	SCALE
DATE	CHK/TECH	DRAWING NO.
September 14, 2017		

1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>The physical connection consists of one (1) individual residential connection (120/240V – 100 Amps service). The point of connection will be at the meter.</p> <p>One <i>ENWIN</i> customer is proposed to be transferred to Essex Powerlines. Zero Essex Powerlines customers are proposed to be transferred to <i>ENWIN</i>.</p>
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1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors.</p> <p>Please see 1.3.3.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application.</p> <p>Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from <i>ENWIN</i> to Essex Powerlines.</p> <p>Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Essex Powerlines to <i>ENWIN</i>.</p> <p>Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <p>  1490 Sprucewood Avenue Windsor, ON N9J 1X5 Residential Rate Class Meter Number 269584 </p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>A letter informing the customer of the proposed amendments was sent by <i>ENWIN</i> to the customer prior to August 1, 2017 and acknowledged by the customer without objection.</p>

1.5 Impacts Arising from the Amendment(s)

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.</p> <p>The transfer results in a reduction to the customer's delivery and total bill. These differences have been explained in a letter to the customer and acknowledged by the customer without objection.</p> <table border="1" data-bbox="300 573 1377 743"> <thead> <tr> <th></th><th colspan="3">ENWIN Utilities Ltd.</th><th colspan="3">Essex Powerlines Corp</th><th></th></tr> <tr> <th>Monthly Consumption(kWh)</th><th>Fixed Charge</th><th>Variable Charge (\$/kWh)</th><th>Delivery Charge (\$)*</th><th>Fixed Charge</th><th>Variable Charge (\$/kWh)</th><th>Delivery Charge (\$)*</th><th>Average Monthly Delivery Impact on Total Bill (\$)</th></tr> </thead> <tbody> <tr> <td>750</td><td>18.78</td><td>0.0106</td><td>39.25</td><td>20.31</td><td>0.0078</td><td>36.23</td><td>-3.02</td></tr> </tbody> </table>		ENWIN Utilities Ltd.			Essex Powerlines Corp				Monthly Consumption(kWh)	Fixed Charge	Variable Charge (\$/kWh)	Delivery Charge (\$)*	Fixed Charge	Variable Charge (\$/kWh)	Delivery Charge (\$)*	Average Monthly Delivery Impact on Total Bill (\$)	750	18.78	0.0106	39.25	20.31	0.0078	36.23	-3.02
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1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <p>No assets will be stranded or redundant as a result of this amendment.</p>																								
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>This is not applicable, please see 1.5.2.</p>																								
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>No assets will be transferred; Essex Powerlines is the physical distributor and will continue to maintain the physical assets which include the service conductors and a service pole.</p>																								
1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</p> <p>There is no negative impact to the total bill, no credit required.</p>																								

PART II: TRANSFER OF ASSETS (S. 86(1) (b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) No assets are transferring as part of this application, please see section 1.5.4
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. No assets are transferring as part of this application, please see section 1.5.4
2.1.3	Indicate which distributor’s customers are currently served by the assets. No assets are transferring as part of this application, please see section 1.5.4


2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. No assets are transferring as part of this application, please see section 1.5.4.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. The transfer does not impact any other parties.

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

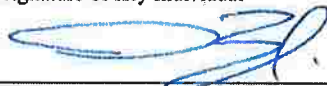
I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Helga Reidel President and CEO	Date 9/25/17
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Joe Barile General Manager	Date Sep. 21, 2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)