

#### ENERGY+ INC.

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September 25, 2017

Ms. Kirsten Walli, Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street Toronto, ON, M4P 1E4

Dear Ms. Walli:

Re: EB-2017-0030 Energy+ Inc. 2018 Electricity Distribution Rate Application

Energy+ Inc. is pleased to submit its 2018 IRM Rate Application for rates effective May 1, 2018 for Customers in the former Brant County Power and the former Cambridge and North Dumfries Hydro service territories. The Application and supporting files have been submitted through the Ontario Energy Board RESS portal to the Office of the Board Secretary. Two paper copies will be couriered to the Ontario Energy Board office.

If you require any additional information or clarification, please contact the undersigned at (519) 621-8405, ext 2340.

Yours truly,

Energy+ Inc.

Patti Eitel, CPA,CGA, P.Mgr Manager, Regulatory Affairs & Financial Planning peitel@energyplus.ca

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

# Energy+ Inc.

# 2018 Incentive Regulation Mechanism ("IRM") Distribution Rate Application

EB-2017-0030

For Rates Effective May 1, 2018

Filed: September 25, 2017

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Energy+ Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2018.

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# 1. Contact Information

2	Applicant's Name:	Energy+ Inc.	("E+")
3 4 5 6	Applicant's Address for Service:	1500 Bishop P.O. Box 106 Cambridge, C	0
7 8	Primary Contact for Electricity Dis	stribution Licer	nce:
9 10 11 12 13 14		Fax:	CEO (519) 621-8405, Ext. 2355 (519) 621-0383 imiles@energyplus.ca
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16 17 18 19 20 21			gulatory Affairs & Financial Planning (519) 621-8405 Ext 2340 (519) 621-0383 peitel@energyplus.ca
22	Applicant's Internet Address:	http://www.en	nergyplus.ca
23	Applicant's Legal Counsel:		
24 25 26 27 28 29 30 31			er Gervais LLP Centre, East Tower, St. W

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#### 2. Certification of Evidence

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- 3 As President and Chief Executive Officer of Energy+ Inc., I certify, to the best of my
- 4 knowledge, that the evidence filed in this 2018 IRM application is accurate, consistent
- 5 and complete. The filing is consistent with the requirements of Chapter 3 of the Filing
- 6 Requirements for Electricity Distribution Rate Applications, as last revised on July 20,
- 7 2017.
- 8 To the best of my knowledge, I certify that Energy+ has robust processes and internal
- 9 controls in place for the preparation, review, verification and oversight of the deferral and
- variance account balances being disposed, consistent with the certification requirements
- in Chapter 1 and 3 of the Filing Requirements for Transmission and Distribution Rate
- 12 Applications.

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lan Miles

15 Original Signed by lan Miles

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17 Vanhiles

18 President & CEO

# 3. Manager's Summary

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#### 3.1. Corporate Overview

- 4 Energy+ Inc. ("E+") is a licensed electricity distributor (ED-2002-0574) that owns and
- 5 operates the electricity distribution system in the City of Cambridge, the Township of
- 6 North Dumfries, and certain areas within the County of Brant. E+ serves approximately
- 7 65,000 Residential, General Service, Large User, Street Light, Unmetered Scattered
- 8 Load, and Sentinel Light customers and connections. E+ also provides Low Voltage
- 9 facilities to Hydro One Networks Inc., Brantford Power Inc., and Waterloo North Hydro
- 10 Inc.
- Effective January 1, 2016, Cambridge and North Dumfries Hydro Inc. ("CND") and Brant
- 12 County Power Inc. ("BCP") amalgamated pursuant to the provisions of the Business
- 13 Corporations Act (Ontario), to continue as one corporation under the name "Energy+ Inc."
- In accordance with the Ontario Energy Boards' Decision and Order<sup>1</sup> dated February 26,
- 2015, Varying the Decision and Order issued on October 30, 2014 (the Decision), and
- the Order dated February 4, 2016<sup>2</sup>, the electricity distribution license was amended to
- 17 Energy+ Inc. and incorporates the service territories noted above.
- Although both service territories are now under one Distribution Licence (ED-2002-0574),
- each of the service territories will continue to require separate Tariffs of Rates and
- 20 Charges until rates are harmonized through the filing of one Cost of Service Rate
- 21 Application, which is currently expected to be effective for January 1, 2019 distribution
- 22 rates.
- 23 For reference purposes, the service territory for the City of Cambridge and Township of
- North Dumfries will be referred to as E+(CND) and the service territory within the County
- of Brant will be referred to as E+(Brant County).

<sup>&</sup>lt;sup>1</sup> Amalgamation of Cambridge and North Dumfries Hydro Inc. and Brant County Power Inc. EB-2014-0377; EB-2014-0217; EB-2014-0223

<sup>&</sup>lt;sup>2</sup> Application for a Name Change Amendment Order (EB-2016-0027)

# 3.2. Application

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#### 3.2.1. Proposed Rate Adjustments

- 4 The Applicant hereby applies to the Ontario Energy Board ("OEB" or the "Board")
- 5 pursuant to Section 78 of the Ontario Energy Board Act, 1998 as amended (the "OEB
- 6 Act") for approval of its proposed distribution rates and other charges provided on the
- 5 basis of the 4<sup>th</sup> Generation Incentive Rate-setting ("Price Cap IR") effective May 1, 2018.
- 8 Energy+ previously applied for its rates effective May 1, 2017 under Price Cap IR Rate
- 9 applications; EB-2016-0060.
- 10 The Applicant followed Chapter 3 of the OEB's Filing Requirements for Electricity
- Distribution Rate Applications 2017 Edition for 2018 Rate Applications last revised on
- July 20, 2017 (the "Chapter 3 Requirements"), and the Filing Instructions provided in the
- OEB's 2018 IRM Rate Generator Model Version1.0, which incorporates the Retail
- 14 Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to
- collectively as the 'Model', as provided to distributors by the OEB.
- The Applicant is in receipt of the OEB's letter dated July 20, 2017, in which distributors
- were assigned to one of four Streams, based on the complexity of the application the
- distributor was submitting. E+ was assigned to Stream 2, which required the 2018 IRM
- rate application to be filed by Monday, September 25, 2017.
- 20 As part of the 2014 Share Purchase Agreement ("SPA")<sup>3</sup> between CND and the County
- of Brant (the previous shareholder of BCP), CND stated that:
- 22 "CND shall not make any incentive regulation mechanism ("IRM") or cost of service
- 23 ("COS") applications to the OEB in respect of distribution rates of BCP's service territory
- for calendar years 2015, 2016, 2017 or 2018 that would result in increased distribution
- 25 rates for BCP customer."

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<sup>&</sup>lt;sup>3</sup> Board File EB-2014-0217

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- In this application, E+ is applying for a 0% increase in its distribution rates for E+(Brant
- 2 County) customers. Other aspects of an IRM application, as contemplated in the Chapter
- 3 Guidelines, remain unchanged for both service territories and form part of this rate
- 4 application.
- 5 Energy+ hereby applies to the OEB in this Application, for an Order or Orders approving
- the proposed distribution rates and other charges, effective May 1, 2018, as updated and
- 7 adjusted in accordance with the Chapter 3 Filing Requirements, and include the following
- 8 by service territory:

# E+ (CND)

- 10 (i) an Annual Adjustment Mechanism of 1.6% applied to existing distribution rates for
- 11 E+(CND) customers. The adjustment is determined by the OEB's calculated inflation
- factor for incentive rate setting under the Price Cap IR Price Escalator of 1.9%,
- reduced by the Productivity Factor of 0%, and reduced further by the Stretch Value
- Factor of 0.3% (the rate effective for Group III utilities of which E+ is a part).
- E+(CND) acknowledges that the Board will adjust the price escalator once the GDP
- 16 IPI data becomes available for 2018 Applications;
- 17 (ii) an adjustment to rate design for residential electricity customers in accordance with
- the OEB's 'Board Policy: A New Distribution Rate Design for Residential Electricity
- 19 Customers' (EB-2014-0210);
- 20 (iii) an adjustment to the retail transmission service rates;
- 21 (iv) disposition of Deferral and Variance accounts, representing a net disposition to
- E+(CND) customers in the amount of \$(5,629,833), over a 12 month period;
- 23 (v) a Rate Rider for Disposition of Variance WMS Sub Account CBR Class B; and

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continuation of rates and charges as detailed in EB-2016-0060 (CND) including the Rate Rider for Smart Meter Entity Charge, the Low Voltage Service Rate, the Wholesale Market Service Rate, the Rural or Remote Electricity Rate Protection Charge, the Standard Supply Service – Administrative Charge (if applicable), the MicroFIT Generator Service Classification Service Charge, the Transformer Allowance for Ownership, the Primary Metering Allowance for transformer losses, the specific service charges, Retail Service Charges and loss factors.

# E+ (Brant County)

- 9 (vii) an Annual Adjustment Mechanism of 0% to existing distribution rates for E+(Brant County) customers, consistent with the terms of the SPA between the former CND and the County of Brant; an adjustment to rate design for residential electricity customers in accordance with the OEB's 'Board Policy: A New Distribution Rate Design for Residential Electricity Customers' (EB-2014-0210);
- 14 (viii) an adjustment to the retail transmission service rates;
- 15 (ix) disposition of Deferral and Variance accounts, representing a net recovery of \$636,051 from customers over a 12 month period; and
- continuation of rates and charges as detailed in EB-2016-0060 (BCP), including the (x) 17 18 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement, Rate Rider for Smart Meter Entity Charge, the Low Voltage Service Rate, the Wholesale 19 Market Service Rate, the Rural or Remote Electricity Rate Protection Charge, the 20 Standard Supply Service – Administrative Charge (if applicable), the MicroFIT 21 22 Service Classification Service Charge, the Transformer Allowance for Ownership, the Primary Metering Allowance for transformer losses, the Specific Service 23 24 Charges, Retail Service Charges and Loss Factors.
- 25 Energy+ is not seeking disposition of its LRAMVA accounts as part of this Application.
- In the event that the Board is unable to provide a Decision and Order in this Application
- 27 for implementation by the Applicant as of May 1, 2018, E+ requests that the Board issue

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- an Interim Rate Order declaring the current Distribution Rates and Specific Service
- 2 Charges as interim until such time as the 2018 rates are approved.
- 3 In the event that the effective date does not coincide with the Board's decided
- 4 implementation date for 2018 Distribution Rates and Charges, E+ requests to be
- 5 permitted to recover the incremental revenue from the effective date to the
- 6 implementation date.

#### 7 **3.2.2. Summary of Bill Impacts**

- 8 The following tables summarize the bill impacts arising from the requested rate
- 9 adjustments in this Application. The typical residential consumption used is 750 kWh,
- consistent with the Report of the Board Defining Ontario's Typical Residential
- 11 Customer.

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# 13 • E+ (CND)

			Dis	tribution (Fix	ed & Volumet	tric)	Total Bill (Excluding HST)						
Rate Class, Categories (E+ CND)	kWh	kW	Current	Proposed	\$ Change	% Impact		Current		Proposed	\$	Change	% Impact
Residential (RPP)	313	-	\$ 20.85	\$ 22.97	\$ 2.12	10.2%	\$	53.45	\$	53.21	\$	(0.24)	-0.5%
Residential (RPP)	750	-	\$ 24.87	\$ 25.03	\$ 0.16	0.6%	\$	101.53	\$	96.02	\$	(5.51)	-5.4%
GS < 50 kW (RPP)	2,000	-	\$ 42.82	\$ 43.44	\$ 0.62	1.4%	\$	257.24	\$	243.36	\$	(13.87)	-5.4%
GS < 50 kW (Non-RPP Retailer)	2,000	-	\$ 42.82	\$ 43.44	\$ 0.62	1.4%	\$	314.74	\$	307.06	\$	(7.67)	-2.4%
GS >50 to 999 kW (Non-RPP)	20,000	60	\$ 364.77	\$ 370.60	\$ 5.83	1.6%	\$	3,254.97	\$	3,155.26	\$	(99.71)	-3.1%
GS >1,000 to 4,999 kW (Non-RPP)	800,000	2,000	\$ 8,267.42	\$ 8,399.63	\$ 132.21	1.6%	\$	118,218.67	\$	114,491.68	\$	(3,726.99)	-3.2%
Large Use (Non-RPP)	6,600,000	16,000	\$ 48,422.40	\$49,196.74	\$ 774.34	1.6%	\$	951,053.65	\$	923,355.19	\$	(27,698.46)	-2.9%
Unmetered Scattered Load (RPP)	63	-	\$ 6.63	\$ 6.73	\$ 0.10	1.5%	\$	13.60	\$	13.24	\$	(0.35)	-2.6%
Street Lighting (Non-RPP)	22,860	97	\$ 2,962.68	\$ 3,009.73	\$ 47.05	1.6%	\$	6,136.05	\$	6,006.52	\$	(129.53)	-2.1%
Embedded (Non-RPP)	960,000	4,200	\$ -	\$ -	\$ -		\$	140,341.39	\$	137,475.31	\$	(2,866.08)	-2.0%

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#### • E+ (Brant County)

	kWh	kW	Distribution (Fixed & Volumetric)					Total Bill (Excluding HST)								
Rate Class, Categories (E+ Brant County)			c	Current	Р	roposed	\$	Change	% Impact		Current		Proposed	\$	Change	% Impact
Residential (RPP)	357	-	\$	23.70	\$	26.19	\$	2.49	10.5%	\$	63.22	\$	64.64	\$	1.42	2.3%
Residential (RPP)	750	-	\$	27.83	\$	28.28	\$	0.45	1.6%	\$	107.77	\$	105.97	\$	(1.80)	-1.7%
GS < 50 kW (RPP)	2,000	-	\$	53.36	\$	53.36	\$	-	0.0%	\$	281.59	\$	270.79	\$	(10.80)	-3.8%
GS < 50 kW (Non-RPP Retailer)	2,000	-	\$	53.36	\$	53.36	\$	-	0.0%	\$	339.99	\$	344.39	\$	4.40	1.3%
GS >50 to 4,999 kW (Non-RPP)	25,200	85	\$	431.00	\$	431.00	\$	-	0.0%	\$	4,003.44	\$	4,105.36	\$	101.92	2.5%
GS >50 to 4,999 kW Interval <1000(Non-RPP)	25,200	85	\$	431.00	\$	431.00	\$	-	0.0%	\$	4,330.95	\$	4,434.50	\$	103.55	2.4%
GS >50 to 4,999 kW Interval >1000(Non-RPP)	725,000	1,700	\$	6,777.47	\$	6,777.47	\$	-	0.0%	\$	112,759.66	\$	116,510.33	\$	3,750.67	3.3%
Unmetered Scattered Load (RPP)	407	-	\$	11.52	\$	11.52	\$	-	0.0%	\$	55.90	\$	54.93	\$	(0.98)	-1.7%
Sentinel Lighting (RPP)	330	1	\$	34.58	\$	34.58	\$	-	0.0%	\$	70.22	\$	69.46	\$	(0.76)	-1.1%
Street Lighting (Non-RPP)	48,000	176	\$ 1	1,940.14	\$	11,940.14	\$	-	0.0%	\$	18,616.02	\$	18,844.77	\$	228.75	1.2%

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# 3.3. Elements of the Price Cap IR

- 2 This Manager's Summary will address the Elements of the Price Cap IR, as detailed in
- 3 the Filing Requirements as follows:

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates
- Review and Disposition of Group 1 Deferral and Variance Account Balances
- LRAM Variance Account (LRAMVA)
- Tax Changes
- 2-Factor Claims
- Other Matters

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# 3.3.1. Annual Adjustment Mechanism

- 2 The annual adjustment mechanism is defined as the annual percentage change in the
- Inflation factor less an X-factor (i.e. productivity factor and stretch factor). In the PEG
- 4 Empirical Research in Support of Incentive Rate-Setting: 2016 Benchmarking Update,
- 5 August 2017, E+ was placed in Group 3 for Stretch Factor Assignments, and allows for
- a Stretch Factor adjustment of 0.30% for the 2018 rate year. E+ has calculated a proxy
- 7 price cap adjustment of 1.60%, comprised of the price escalator of 1.90% less the
- 8 associated Stretch Factor Value of 0.30% for a net adjustment of 1.60%. E+
- 9 acknowledges that the Board will adjust the E+ Rate Generator Model with the updated
- price escalator once the updated GDP IPI data becomes available.
- 11 The 2018 IRM Rate Generator model for E+(Brant County) has been modified to reflect
- a 0% rate increase for distribution rates. The E+(Brant County) Residential rate class has
- been adjusted, as detailed below under the heading Rate Design for Residential
- 14 Electricity Customers.

- Tables 1 and 2 below summarize the Fixed Service Charges and the Variable Volumetric
- 16 Rates as approved for May 1, 2017, and as proposed for May 1, 2018.

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#### Table 1: Proposed Distribution Rates E+(CND)

PROPOSED DISTRIBUTION RATES E+(CND)											
	Fixed Serv	ice Charge	Variable Volumetric Rate								
Rate Class	May 1, 2017	Proposed May 1, 2018	May 1, 2017	Proposed May 1, 2018	Billing Determinant						
Residential	\$17.97	\$21.50	\$0.0092	\$0.0047	kWh						
GS <50 kW	\$13.62	\$13.84	\$0.0146	\$0.0148	kWh						
GS 50 to 999 kW	\$114.56	\$116.39	\$4.1701	\$4.2368	kW						
GS 1,000 to 4,999 kW	\$1,038.42	\$1,055.03	\$3.6145	\$3.6723	kW						
Large Use	\$8,896.00	\$9,038.34	\$2.4704	\$2.5099	kW						
USL	\$5.84	\$5.93	\$0.0125	\$0.0127	kWh						
Street Lighting	\$2.54	\$2.58	\$16.2196	\$16.4791	kW						

#### Table 2: Proposed Distribution Rates E+ (Brant County)

PROPOSED DISTRIBUTION RATES E+(Brant County)											
	Fixed Serv	ice Charge	Variable Volumetric Rate								
Rate Class	May 1 2017	Proposed	May 1, 2017	Proposed May	Billing						
	May 1, 2017	May 1, 2018	May 1, 2017	1, 2018	Determinant						
Residential	\$19.95	\$24.30	\$0.0105	\$0.0053	kWh						
GS <50 kW	\$17.36	\$17.36	\$0.0180	\$0.0180	kWh						
GS>50 to 4,999 kW	\$96.98	\$96.98	\$3.9297	\$3.9297	kW						
USL	\$2.04	\$2.04	\$0.0233	\$0.0233	kWh						
Sentinel Lighting	\$2.04	\$2.04	\$30.5028	\$30.5028	kW						
Street Lighting	\$1.53	\$1.53	\$44.8917	\$44.8917	kW						

## 3.3.2. Revenue-to-Cost Ratio Adjustments

- 6 The most recent Cost of Service Rate Application for E+(CND), (EB-2013-0060) for rates
- 7 effective May 1, 2014 did not prescribe a phase-in period to adjust its revenue-to-cost
- 8 ratios.
- 9 The most recent Cost of Service Rate Application (EB-2010-0125) for E+(Brant County)
- for rates effective May 1, 2011 did not prescribe a phase-in period to adjust its revenue-
- 11 to-cost ratios.
- 12 E+ does not propose any changes to its existing Revenue-to-Cost Ratios.

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#### 3.3.3. Rate Design for Residential Electricity Customers

- 2 On April 2, 2015, The OEB released the Report of the Board: A New Rate Design for
- 3 Electricity Residential Customers (EB-2012-0410) and determined that residential
- 4 distribution rates would move to a fully-fixed monthly charge over a four-year period. This
- 5 transition process requires that the fixed charge is increased gradually while the
- 6 volumetric charge is reduced slowly, so that the customer rate impact and the distributors
- 7 residential class revenue remains neutral. In their respective 2016 Rate Applications<sup>4</sup>,
- 8 E+(CND) and E+(Brant County) received approval to transition the residential rate to a
- 9 fully-fixed rate over a four-year period, commencing with the May 1, 2016 rates.
- In this Application, E+ is proposing the third year transition adjustment to 2018 rates
- consistent with this policy and in accordance with the 2017 Decision an Order for both E+
- service territories. E+ has followed the approach on Tab 16.Rev2Cost\_GDPIPI, of the
- 2018 IRM Rate Generator Models for both service territories.
- 14 The OEB has established that, when assessing the combined effects of the transition to
- fixed rates and other bill impacts associated with changes in the cost of distribution
- service, a utility shall evaluate the total bill impact for a residential customer at the
- distributor's 10<sup>th</sup> consumption percentile.
- 18 E+'s method to derive the 10<sup>th</sup> consumption percentile is as follows:
- o E+ extracted the total 2016 monthly consumption by service territory and by
- premise/account for all residential customers from the Customer Information
- System, adjusting for consumption that straddled the beginning and end of the
- 22 year.

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- o From each data source, E+ identified all residential customers with active service
- and consumption for the full year; customers with less than 12 months of service
- were excluded.

 $^{\rm 4}$  CND EB-2015-0057 Decision and Order , BCP EB-2015-0054 Decision and Order

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The average monthly consumption was then calculated by premise/account for
 each service territory.

# • E+(CND) Residential Customers

- 4 As illustrated on Tab 16 of the 2018 IRM Rate Generator Model for E+(CND), the third
- 5 year of the four-year transition to fully fixed monthly distribution rates for E+(CND)
- 6 customers result in a \$3.53 per month increase in the fixed service charge and a \$0.0045
- 7 per kWh decrease for the volumetric rate.
- The annual increase in the E+(CND) residential fixed monthly charge will be less than \$4
- and therefore, no mitigation measures are proposed by E+.
- 10 E+ has determined that the E+(CND) consumption level at the 10<sup>th</sup> percentile for 2016 is
- 11 313 kWh.

- The data set, comprised of 47,304 records was sorted from smallest to largest by average
- monthly consumption. An index of 4,730 was calculated by taking the total number of
- records in the data set, multiplied by 10%. This customer has average monthly
- consumption of 313 kWh, representing the 10<sup>th</sup> consumption percentile for E+(CND)
- 16 residential customers.
- 17 The proposed rate impact for distribution charges only for residential consumption of 313
- 18 kWh is an increase of \$2.12 or 10.2%. The proposed total bill impact is a decrease of
- \$0.24 or 0.5%. Given that the total bill impact is less than 10%, no mitigation measures
- 20 are proposed by E+.

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# • E+ (Brant County) Residential Customers

- 2 As illustrated on Tab 16 of the 2018 IRM Rate Generator Model for E+(Brant County),
- the third year of the four-year transition to fully fixed monthly distribution rates for E+(Brant
- 4 County) customers result in \$4.35 per month increase in the fixed service charge and a
- 5 \$0.0052 per kWh decrease for the volumetric rate.
- 6 E+ has determined that the E+(Brant County) consumption level at the 10th percentile for
- 7 2016 is 357 kWh.
- 8 E+'s method to derive the 10<sup>th</sup> consumption percentile for E+( Brant County) customers
- 9 is consistent as described above for E+(CND) customers. Specific to E+(Brant County)
- 10 customers,

- The data set, comprised of 8,664 records was sorted from smallest to largest by
- average monthly consumption. An index of 866 was calculated by taking the total
- number of records in the data set, multiplied by 10%. This customer has average
- monthly consumption of 357 kWh, representing the 10<sup>th</sup> consumption percentile
- for E+(Brant County) residential customers.
- The proposed rate impact for distribution charges only for residential consumption of 357
- kWh is an increase of \$2.49 or 10.5%. The proposed total bill impact is an increase of
- 18 \$1.42 or 2.3%.
- 19 While E+ recognizes that the fixed distribution rate exceeds \$4.00 per month, consistent
- with the former BCP 2016 IRM Rate Application (EB-2015-0054) and the Energy+ Inc.
- 21 2017 IRM Rate Application (EB-2016-0060), no mitigation measures are proposed by E+.
- The following is a summary of the OEB's findings in EB-2015-0054 and EB-2016-0060
- which supports the continuation of the four year transition period:

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# EB-2015-0054 Findings

- 2 The OEB finds that a proposed four-year transition period is reasonable as the monthly
- increase of \$4.37 and the bill impact for low volume customers of 10.28% only marginally
- 4 exceed the \$4.00 and 10.00% threshold indicated in the OEB's policy. The OEB approves
- 5 this exception to the policy in order to align the transition period to fixed rates for the
- 6 amalgamated utilities. The OEB approves the increase as calculated in the final rate
- 7 model."

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#### 8 <u>EB-2016-0060 Findings</u>

- 9 In its Final Decision and Rate Order (EB-2015-0060), the OEB referenced the EB-2015-
- 10 0054 findings noted above.
- 11 "The OEB finds that the increases to the monthly fixed charges as proposed by Energy+
- 12 for the Cambridge and North Dumfries service area and the Brant Service area are
- reasonable and approves the increases as calculated in the final rate models."

#### 3.3.4. Electricity Distribution Retail Transmission Service Rates

- 15 E+ seeks Board authorization to charge the Retail Transmission Service Rates ("RTSR")
- as calculated on a preliminary basis in the Model. The Filing Requirements indicate that
- 17 Board will adjust each distributor's 2018 RTSR section of the Rate Generator to
- incorporate the January 1, 2018 UTR rates. The proposed RTSRs were determined by
- completing the Board approved model using RRR data from 2016 and historical data as
- billed by the IESO, Hydro One, and also Brantford Power Inc. for E+(Brant County). Table
- 3 below summarizes the proposed RTSR rates for E+(CND), as calculated by the Model.

Table 3: 2017 Proposed RTSR Rates E+(CND)

PROPOSED RTSR RATES E+(CND)										
	Netv	work	Connection							
Rate Class	May 1, 2017	Proposed May 1, 2018	May 1, 2017	Proposed May 1, 2018	Billing Determinant					
Residential	\$0.0069	\$0.0059	\$0.0045	\$0.0039	kWh					
GS <50 kW	\$0.0061	\$0.0053	\$0.0042	\$0.0036	kWh					
GS 50 to 999 kW	\$3.9514	\$3.4016	\$2.5545	\$2.1956	kW					
GS 1,000 to 4,999 kW	\$3.0011	\$2.5835	\$2.0047	\$1.7230	kW					
Large Use	\$2.8439	\$2.4482	\$2.0406	\$1.7539	kW					
USL	\$0.0061	\$0.0053	\$0.0042	\$0.0036	kWh					
Street Lighting	\$1.9858	\$1.7095	\$1.2837	\$1.1033	kW					
Embedded Distributor	\$2.8439	\$2.4482	\$2.0406	\$1.7539	kW					

- 3 Table 4 below summarizes the proposed RTSR rates for E+(Brant County), as calculated
- 4 by the Model.

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# Table 4: 2017 Proposed RTSR Rates E+(Brant County)

PROPOSED RTSR RATES E+(BCP)											
	Net	work	Connection								
Rate Class	May 1, 2017 Proposed May 1, 2018		May 1, 2017	Proposed May 1, 2018	Billing Determinant						
Residential	\$0.0061	\$0.0061	\$0.0031	\$0.0031	kWh						
GS <50 kW	\$0.0056	\$0.0056	\$0.0027	\$0.0027	kWh						
GS >50 to 4,999 kW	\$2.2311	\$2.2462	\$1.1221	\$1.1227	kW						
GS >50 to 4,999 kW Inverval <1,000 kW	\$2.3667	\$2.3827	\$1.2400	\$1.2407	kW						
GS >50 to 4,999 kW Inverval >1,000 kW	\$2.3694	\$2.3855	\$1.2301	\$1.2308	kW						
USL	\$0.0056	\$0.0056	\$0.0027	\$0.0027	kWh						
Street Lighting	\$1.6446	\$1.6558	\$0.9066	\$0.9071	kW						
Sentinel Lighting	\$1.6828	\$1.6942	\$0.8673	\$0.8678	kW						

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# 3.3.5. Review and Disposition of Group 1 Deferral and Variance Account Balances

- 3 Energy+ has included a request for approval for the disposition of Group 1 Deferral and
- 4 Variance Accounts based on the balances at December 31, 2016 and the forecasted
- 5 interest to April 30, 2018 in this Application.
- In its Decision and Order dated March 30, 2017 (EB-2016-0060), the OEB did not approve
- 7 Energy+'s request to dispose of its Group 1 accounts up to the period December 31, 2015
- due to errors identified in Accounts 1588 and 1589 by Energy+ as a result of OEB staff
- 9 questions during the review of the 2017 IRM Application. The OEB directed Energy+ to
- undertake a review of its Group 1 balances, complete corrections and bring balances
- forward for disposition in its next rate application. For Accounts 1588 and 1589, the
- review was to be conducted by way of an external special purpose audit engagement for
- the period from January 1, 2015 to December 31, 2016.<sup>5</sup>
- Following the OEB's Decision and Order (EB-2016-0060), Energy+ undertook a detailed
- review of its Group 1 accounts, and engaged KPMG LLP to undertake a special purpose
- audit for the period January 1, 2015 to December 31, 2016 with respect to Accounts 1588
- 17 and 1589.

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- As a result of a detailed review of the Group 1 variance accounts by Energy+, and as
- verified through the special purpose audit report, Energy+ has made adjustments to the
- 20 account balances in Accounts 1588 Power RSVA, 1589 Global Adjustment RSVA, and
- 1580 Wholesale Market Service Charges RSVA, which are reflected herein.
- Details with respect to the adjustments to the above noted accounts are included under
- the Adjustments to Deferral and Variance Accounts section. KPMG's Special Purpose
- 24 Audit Report is included in Appendix C.

 $^{\rm 5}$  Energy+ Inc. EB-2016-0060 Decision and Rate Order, Page 10

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- 1 As outlined in the KPMG Audit Report, KPMG has provided the following opinion with
- 2 respect to Accounts 1588 and 1589:
- 3 "In our opinion, the schedule of variance accounts 1588 and 1589 of Energy+ Inc. for the
- 4 years ended December 31, 2015 and December 31, 2016 is prepared, in all material
- 5 respects, in accordance with the financial reporting provisions of the Accounting
- 6 Procedures Handbook for Electricity Distributors and related Frequently Asked Questions
- as published by the Ontario Energy Board".

#### 8 3.3.5.1. Summary of Accounts for Disposition

- 9 E+ has completed the Deferral and Variance account continuity schedules embedded in
- the 2018 IRM Rate Generator Models for E+(CND) and for E+(Brant County). The
- following section describes the balances and proposed recoveries and dispositions on
- Group 1 Deferral and Variance accounts applicable to each service territory.

#### 13 • **E+(CND)**

- 14 E+ is requesting approval for disposition of E+(CND) Group 1 Deferral and Variance
- 15 ("D&V") accounts in the amount of (\$5,629,833). This amount represent the net balances
- at December 31, 2016, plus carrying charges computed to April 30, 2018.
- 17 E+ has completed the Deferral and Variance account continuity schedule embedded in
- the 2018 IRM Rate Generator Model for E+(CND) and confirms that the balance in the
- 19 Group 1 Deferral and Variance accounts exceeds the \$0.001/kwh threshold test. The last
- disposition of Group 1 account balances occurred in the 2016 IRM Application, and was
- 21 based on 2014 balances. Table 5 summarizes the D&V Accounts proposed for
- 22 disposition.

# Table 5: Proposed Deferral and Variance Accounts for Disposition E+(CND)

Account Number	Account Description (CND)	Principal Balance at December 31, 2016	Carrying Charges to April 30, 2019	Total Claim
1550	LV Variance Account	\$185,382	\$11,490	\$196,872
1551	Smart Metering Entity Charge Variance	(\$27,907)	(\$977)	(\$28,884)
1580	RSVA - Wholesale Market Service Charge	(\$4,696,716)	(\$283,512)	(\$4,980,229)
1580	Variance WMS - Sub-account CBR Class B	\$533,299	\$15,784	\$549,083
1584	RSVA - Retail Transmission Network Charge	(\$591,074)	(\$6,652)	(\$597,725)
1586	RSVA - Retail Transmission Connection Charge	(\$602,899)	\$26,330	(\$576,569)
1588	RSVA - Power (excluding Global Adjustment)	(\$2,230,618)	(\$102,324)	(\$2,332,943)
	Disposition and Recovery/Refund of			
1595	Regulatory Balances	(\$245,081)	(\$69,510)	(\$314,591)
	Subtotal	(\$7,675,614)	(\$409,372)	(\$8,084,986)
1589	RSVA - Global Adjustment	\$2,331,924	\$123,230	\$2,455,154
	Total Group 1 Balance	(\$5,343,691)	(\$286,142)	(\$5,629,833)

- The Group 1 Balances proposed for disposition in the amount of \$8,084,986 CR,
- 4 excluding RSVA Global Adjustment represents 2016 ending balances plus carrying
- 5 charges to April 30, 2018. The proposed RSVA Global Adjustment recovery in the
- amount of \$2,455,154 DR, represents the 2016 ending balance plus carrying charges to
- 7 April 30, 2018.

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# 8 <u>Table 6: E+ (CND) Deferral and Variance – Principle and Interest</u>

Account Description	Account	Principal as of Dec 31, 2016	Carrying Charges to Dec 31, 2016	Principal 2017 Disposition EB-2016-0060	Interest 2017 Disposition EB-2016-0060	Projected Carrying Charges to Apr 30, 2019	Total Disposition
Group 1 Accounts:							
Low Voltage	1550	185,382	8,277	-	-	3,213	196,872
Smart Meter Entity Charge	1551	(27,907)	(494)	-	-	(484)	(28,884)
RSVA - Wholesale Market Service Charge excluding CBR	1580	(4,696,716)	(202,103)	-	-	(81,410)	(4,980,229)
RSVA - Wholesale Market Service Charge - CBR A	1580	-	-	-	-	-	-
RSVA - Wholesale Market Service Charge - CBR B	1580	533,299	6,540	-	-	9,244	549,083
RSVA - Retail Transmission Network Charge	1584	(591,074)	3,594	-	-	(10,245)	(597,725)
RSVA - Retail Transmission Connection Charge	1586	(602,899)	36,781	-	-	(10,450)	(576,569)
RSVA - Power	1588	(2,230,618)	(63,660)	-	-	(38,664)	(2,332,943)
Sub-total not including RSVA Power Global Adjustment		(7,430,533)	(211,066)	-	-	(128,796)	(7,770,395)
RSVA - Power Global Adjustment (balance from July 1, 2015)	1589	2,331,924	82,810	-	-	40,420	2,455,154
Total including RSVA Power Global Adjustment		(5,098,610)	(128,256)	-	-	(88,376)	(5,315,241)
Disposition and Recovery/Refund of Regulatory Balances (2012) - (COS	1595	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2014) - (COS	1595	(37,423)	(103,451)	-	-	(649)	(141,523)
Disposition and Recovery/Refund of Regulatory Balances (2015) - (IRM	1595	(207,658)	38,189	-	-	(3,599)	(173,068)
Total 1595		(245,081)	(65,262)	-	-	(4,248)	(314,591)
Total Disposition		(5,343,691)	(193,518)	-	-	(92,624)	(5,629,833)

Table 7 summarizes the proposed Deferral and Variance Rate Riders by rate class.

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# Table 7: Proposed Deferral and Variance Rate Riders E+(CND)

Customer Class	2 Unit	Rate Rider for Disposition of D&V Accounts	Rate Rider for Disposition of D&V Accounts Non-Wholesale Market Participants	nce Rate Riders E Total	+(CND) Unit	Rate Rider for Disposition of GA Account Applicable for Non-RPP Customers	Unit	Rate Rider for Disposition of WMS Sub Account CBR Class B
Residential	\$/kWh	(\$0.0063)		(\$0.0063)	\$/kWh	\$0.0031	\$/kWh	\$0.0004
General Service <50 kW	\$/kWh	(\$0.0062)		(\$0.0062)	\$/kWh	\$0.0031	\$/kWh	\$0.0004
General Service 50 to 999 kW	\$/kW	(\$0.2975)	(\$1.7177)	(\$2.0152)	\$/kWh	\$0.0031	\$/kW	\$0.1315
General Service 1,000 to 4,999	\$/kW	(\$0.3984)	(\$2.2354)	(\$2.6338)	\$/kWh	\$0.0031	\$/kW	\$0.1635
Large Use	\$/kW	(\$2.5357)		(\$2.5357)	\$/kWh	\$0.0031	\$/kW	\$0.1598
USL	\$/kWh	(\$0.0062)		(\$0.0062)	\$/kWh	\$0.0030	\$/kWh	\$0.0004
Street Lighting	\$/kW	(\$2.2407)		(\$2.2407)	\$/kWh	\$0.0031	\$/kW	\$0.1464
Embedded	\$/kW	(\$0.5388)		(\$0.5388)	\$/kWh	\$0.0031	\$/kW	\$0.0352

- 3 E+ confirms that as of December 31, 2016 E+(CND) has Class A Customers. E+(CND)
- 4 has completed Tab 6 Class A Consumption Data and Tab 6.1a GA Allocation. The
- 5 resulting proposed rate riders were calculated in Tab 6.2 CBR B of the 2018 IRM Rate
- 6 Generator Model.

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- 7 E+ has followed 2018 IRM Rate Generator Model methodology to determine the rate
- 8 rider for Disposition of Variance WMS Sub Account CBR Class B.
- 9 The E+(CND) Deferral and Variance Account Continuity Schedule is included in Appendix
- 10 A, 2018 IRM Rate Generator Model E+(CND) Tabs 1 to 17.

#### E+(Brant County)

- 13 E+ is requesting approval to recover its net E+(Brant County) Group 1 Deferral and
- 14 Variance ("D&V") accounts in the amount of \$636,051. This amount represents the
- balances at December 31, 2016, plus carrying charges computed to April 30, 2018. Table
- 8 summarizes the D&V Accounts proposed for recovery.
- 17 E+ has completed the Deferral and Variance account continuity schedule embedded in
- the 2018 IRM Rate Generator Model for E+(Brant County) and confirms that the balance

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- in the Group 1 Deferral and Variance accounts exceeds the \$0.001/kwh threshold test.
- 2 The last disposition of Group 1 account balances occurred in the 2016 IRM Application,
- and was based on 2014 balances.
- 4 Table 8 below provides the Deferral and Variance accounts proposed for
- 5 Recovery/(Disposition).

<u>Table 8: Proposed Deferral and Variance Accounts for Disposition</u>
<u>E+(Brant County)</u>

Account Number	Account Description (E+ Brant County)	Principal Balance at December 31, 2016	Carrying Charges to April 30, 2019	Total Claim
1550	LV Variance Account	(\$709,417)	(\$22,946)	(\$732,362)
1551	Smart Metering Entity Charge Variance	(\$12,323)	(\$239)	(\$12,562)
1580	RSVA - Wholesale Market Service Charge	(\$927,537)	(\$29,030)	(\$956,567)
1580	Variance WMS - Sub-account CBR Class B	\$109,828	\$3,282	\$113,110
1584	RSVA - Retail Transmission Network Charge	\$612,769	\$18,736	\$631,506
1586	RSVA - Retail Transmission Connection Charge	\$410,391	\$11,284	\$421,675
1588	RSVA - Power (excluding Global Adjustment)	(\$30,155)	(\$44,800)	(\$74,955)
	Disposition and Recovery/Refund of			
1595	Regulatory Balances	\$9,804	(\$92,079)	(\$82,275)
	Subtotal	(\$536,640)	(\$155,790)	(\$692,430)
1589	RSVA - Global Adjustment	\$1,264,068	\$64,413	\$1,328,481
	Total Group 1 Balance	\$727,428	(\$91,377)	\$636,051

10 The Group 1 Balance proposed for disposition in the amount of \$692,430 CR, excluding

- RSVA Global Adjustment represents 2016 ending balances plus carrying charges to April
- 30, 2018. The proposed RSVA Global Adjustment recovery in the amount of \$1,328,481
- DR, represents the 2016 ending balance plus carrying charges to April 30, 2018.

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# Table 9: E+ (Brant County) Deferral and Variance - Principle and Interest

Account Description	Account	Principal as of Dec 31, 2016	Carrying Charges to Dec 31, 2016	Principal 2017 Disposition EB-2016-0060	Interest 2017 Disposition EB-2016-0060	Projected Carrying Charges to Apr 30, 2019	Total Disposition
Group 1 Accounts:							
Low Voltage	1550	(709,417)	(10,649)	-	-	(12,297)	(732,362)
Smart Meter Entity Charge	1551	(12,323)	(25)	-	-	(214)	(12,562)
RSVA - Wholesale Market Service Charge excluding CBR	1580	(927,537)	(12,952)	-	-	(16,077)	(956,567)
RSVA - Wholesale Market Service Charge - CBR A	1580	-	-	-	-	-	-
RSVA - Wholesale Market Service Charge - CBR B	1580	109,828	1,378	-	-	1,904	113,110
RSVA - Retail Transmission Network Charge	1584	612,769	8,115	-	-	10,621	631,506
RSVA - Retail Transmission Connection Charge	1586	410,391	4,171	-	-	7,113	421,675
RSVA - Power	1588	(30,155)	(44,277)	-	-	(523)	(74,955)
Sub-total not including RSVA Power Global Adjustment		(546,444)	(54,239)	-	-	(9,472)	(610,155)
RSVA - Power Global Adjustment (balance from July 1, 2015)	1589	1,264,068	42,503	-	-	21,911	1,328,481
Total including RSVA Power Global Adjustment		717,624	(11,737)	-	-	12,439	718,326
Disposition and Recovery/Refund of Regulatory Balances (2014) - (CC	1595	(89,395)	(13,874)	-	-	(1,550)	(104,819)
Disposition and Recovery/Refund of Regulatory Balances (2015) - (IR	1595	99,199	(78,375)	-	-	1,719	22,543
Total 1595		9,804	(92,249)	-	-	170	(82,275)
Total Group 1 For Disposition		727,428	(103,985)	-	-	12,609	636,051

- 3 E+ confirms that, as of December 31, 2016, E+(Brant County) has (i) no Class A
- 4 customers; (ii) has no Wholesale Market Participants ("WMP"); and therefore only has
- 5 Class B customers. In accordance with OEB direction in Accounting Guidance on
- 6 Capacity Based Recovery issued July 25, 2016, the balance in Sub-Account CBR Class
- 7 B will be disposed along with Account 1580 Wholesale Market Service charge through
- 8 the general DVA rate rider.

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9 Table 10 below summarizes the D&V Rate Riders by Customer Class.

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# Table 10: Proposed D&V Rate Riders by Customer Class, E+(Brant County)

2018 Proposed Deferral and Variance Rate Riders E+ (Brant County)								
Customer Class	Unit	Rate Rider for Disposition of D&V Accounts	Unit	Rate Rider for Disposition of GA Account Applicable for Non-RPP Customers				
Residential	\$/kWh	(\$0.0025)	\$/kWh	\$0.0076				
General Service <50 kW	\$/kWh	(\$0.0024)	\$/kWh	\$0.0076				
General Service >50 kW	\$/kW	(\$1.0669)	\$/kWh	\$0.0076				
USL	\$/kWh	(\$0.0024)	\$/kWh	\$0.0076				
Sentinel Lighting	\$/kW	(\$0.7711)	\$/kWh	\$0.0076				
Street Lighting	\$/kW	(\$0.7859)	\$/kWh	\$0.0076				

- 3 The E+(Brant County) Deferral and Variance Account Continuity Schedule is included
- 4 in Appendix B, 2018 IRM Rate Generator Model E+(Brant County) Tabs 1 to 17.
- 5 E+ is seeking the Boards approval for a one-year disposition period for its Group 1
- 6 accounts.

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# 3.3.5.2. Adjustments to Deferral and Variance Accounts

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#### 3.3.5.2.1. Previously Approved by the OEB on a Final Basis

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- The January 1, 2015 opening balance for Account 1589 RSVA Global Adjustment for E+ (Brant County) has been adjusted in the Deferral and Variance Account Continuity Schedule in the 2017 IRM Rate Generator Model to reflect an adjustment to the account balance as at December 31, 2014 that was approved as part of the former BCP's 2016 IRM Application (EB-2015-0054). This adjustment was required to ensure that there was no double counting of a \$1,133,153 credit received from the IESO in 2015 and provided back to customers in 2014. In addition to the opening balance adjustment, the 2015 transactions originally recorded in Account 1588 RSVA Power have also been adjusted to exclude the credit received from the IESO, as the credit is being recorded as an opening balance adjustment in Account 1589 RSVA Global Adjustment.
- 15 The opening balance adjustment to Account 1589 RSVA Global Adjustment is consistent
- with the Board's Decision (EB-2015-0054) and is aligned with the principle of no
- 17 retroactive rate making.
- The following is additional background information with respect to this adjustment:
- 19 RSVA Global Adjustment Opening Balance January 1, 2015 E+ (Brant County)
- As part of its 2016 IRM Rate Application, the former Brant County Power Inc. ("BCP")
- (EB-2015-0054) included an adjustment to its December 31, 2014 account balance in the
- amount of \$1,133,153, which represented an amount owing to customers as a result of a
- billing adjustment that was pursued with the IESO by the new owners of the former BCP
- 24 and was received from the IESO in August 2015. As it was described in the 2016 IRM
- 25 Application, the amount represented an annual true up of the Global Adjustment related
- to 2014 that was not determined, finalized, submitted and accepted by the IESO until
- 27 August 2015. Subsequent to the acquisition of the former BCP, and as part of evaluating

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- processes and controls followed by the former BCP during the transition period, it was
- 2 identified that BCP had not been performing a monthly true up of the Global Adjustment,
- 3 similar to the former CND, nor had it completed a true up in relation to the period ended
- 4 December 31, 2014.
- 5 As part of OEB's Staff Submission, it took no issue with BCP making this adjustment as
- it related to the 2014 period and reduced the balance owing from customers in that year.
- 7 OEB staff did note that the 2014 RRR Trial Balance did not reflect this adjustment, and
- 8 noted that "...if the credit adjustment was recorded during 2015, this may need to be
- 9 offset by a debit entry in the OEB's continuity schedule so as to ensure that the credit is
- 10 not returned to customers twice."6
- In BCP's reply submission, BCP indicated that it had recorded the adjustment of
- \$1,133,153 as a credit to the variance account 1589 in 2015 and that for regulatory
- purposes, BCP will need to show this as an adjustment to the opening balance for 2015
- prior to computing the amount eligible for disposition in relation to the 2015 fiscal year
- 15 balances.<sup>7</sup>
- In its Decision and Rate Order (EB-2015-0054), the OEB approved the disposition of the
- balances for the Group 1 accounts.
- 18 Energy+ filed its 2017 IRM Application on September 26, 2016 (EB-2016-0060). In the
- 19 Application, E+(Brant) identified a reconciling amount between Account 1588 RSVA
- 20 Power and Account 1589 RSVA Global Adjustment in the amount of \$1,137,309 (principle
- of \$1,133,153 and interest \$4,156) compared to the RRR Filing and Annual Audited
- 22 Financial Statements. As part of the RRR Filing for balances as at December 31, 2015,
- 23 Energy+ had recorded the credit received from the IESO to Account 1588 RSVA Power
- instead of Account 1589 RSVA Global Adjustment.

<sup>&</sup>lt;sup>6</sup> EB-2015-0054 OEB Staff Submission, Page 3

<sup>&</sup>lt;sup>7</sup> EB-2015-0054 Brant County Power Inc. Reply Submission, Page 3

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- As described in Energy+ Inc.'s Response to OEB Staff Questions (EB-2016-0060)<sup>8</sup>, the
- 2 following clarification was provided with respect to the general ledger accounts and
- accounting with respect to this adjustment:
  - Prior to the legal amalgamation on January 1, 2016 and the conversion to a consolidated financial system, the former Brant County's financial system consolidated the balances of Account 1588 and Account 1589 into one general ledger account. Separation of these balances were maintained on an excel spreadsheet;

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 It was during a review of the 2015 balances in preparation of the 2017 IRM Rate Application that it was found the true-up adjustment received from the IESO in 2015 had been allocated to Account 1588 RSVA Power;

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 As a result of Account 1588 and 1589 being recorded in one general ledger account prior to 2016, any inter-GL allocation errors would not have been specifically identified; and

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• Effective January 1, 2016, the Account 1588 and Account 1589 balances have been allocated and separated into separate general ledger accounts.

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- In 2015, Energy+ underwent key staffing changes within its Finance and Regulatory department and certain information and knowledge pertaining to Brant County's
- 23 accounting and regulatory records was not fully transitioned.
- 24 As outlined in Energy+'s Response to OEB Staff Question 6(a), at the time of the
- preparation of the 2016 IRM Application, Energy+ (Brant County) believed that the Global
- Adjustment true-up adjustment related to Non-RPP customers and was to be recorded in
- Account 1589 RSVA Global Adjustment. Subsequently, and as part of the investigation

<sup>&</sup>lt;sup>8</sup> EB-2016-0060 Response to OEB Staff Questions, Pages 9-10

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- and review required to respond to OEB Staff questions, Energy+(Brant County)
- 2 acknowledged that the true-up of the Global Adjustment was for RPP Customers.
- In the EB-2016-0060, Energy+ had proposed to correct the erroneous true-up adjustment
- 4 by reversing the \$1,133,153 credit from Account 1589 and crediting Account 1588. The
- 5 Board noted in its Decision that those balances were previously approved by the OEB on
- a final basis and that any errors identified at this point may raise an issue of retroactive
- 7 ratemaking.
- 8 In view of the Board's Decision in EB-2016-0060 and consistent with the principle of no
- 9 retroactive ratemaking, Energy+ does not support reversing amounts previously credited
- to Account 1589 and or crediting amounts to Account 1588. Both of those accounts were
- previously approved for disposition by the Board on a final basis to December 31, 2014
- in EB-2015-0054. Any changes at this stage would amount to retroactive ratemaking.
- However, Energy+ submits that an accounting adjustment should be recorded to
- accounts 1588 and 1589 to ensure the balances are correct on a going forward basis.
- For purposes of the 2017 IRM Application, Energy+ has recorded an opening balance
- adjustment as at January 1, 2015 in the amount of \$1,133,153 as a credit to Account
- 17 1588 RSVA Global Adjustment. The 2015 transactions recorded in Account 1588 RSVA
- Power have been revised to exclude the credit received from the IESO, as the credit is
- 19 being recorded as an opening balance adjustment in Account 1589 RSVA Global
- 20 Adjustment.
- 21 Energy+ submits that the opening balance adjustment to Account 1589 RSVA Global
- Adjustment is consistent with the Board's Decision (EB-2015-0054) and is aligned with
- the principle of no retroactive ratemaking.

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# 3.3.5.2.2. Adjustments to 2015 and 2016 Balances Not Previously Approved

- 2 Energy+ confirms that the account balances in the Continuity Schedules (Tab 3 in the
- 3 IRM Model) for each of E+(CND) and E+ (Brant County) agree to the account balance in
- 4 the December 31, 2016 trial balance on a consolidated basis reported through the
- 5 Electricity Reporting and Record-keeping Requirements and the 2016 Audited Financial
- 6 Statements, with the exception of the following accounts:
- RSVA Power 1588

- RSVA Global Adjustment 1589
- RSVA WMS 1580
- 10 The RRR Balances for the Group 1 Accounts for Energy+ were reported on a
- consolidated basis for the legal entity. Table 11 summarizes the RRR Group 1 Accounts
- by service territory:

# Table 11: E+ Group 1 Account Balances by Service Territory, as per RRR Filing

2016 DVA Balances - Consolidated and By Service Territory	Total E+ Consolid				
Description	Acct	E+ (Brant County)	E+ (CND)	TOTAL E+	
LV Variance Account	1550	(720,066)	193,659	(526,407)	
Smart Metering Entity Charge Variance Account	1551	(12,349)	(28,401)	(40,750)	
RSVA - Wholesale Market Service Charge	1580	(940,489)	(4,903,141)	(5,843,630)	Λ
Variance WMS – Sub-account CBR Class A	1580	-	-	-	(5,192,585)
Variance WMS – Sub-account CBR Class B	1580	111,206	539,839	651,045	J
RSVA - Retail Transmission Network Charge	1584	620,884	(587,480)	33,405	
RSVA - Retail Transmission Connection Charge	1586	414,562	(566,118)	(151,556)	
RSVA - Power	1588	(1,485,473)	(5,658,675)	(7,144,148)	
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(103,269)	(140,874)	(244,143)	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	20,824	(169,469)	(148,645)	147,884
Disposition and Recovery/Refund of Regulatory Balances (2016) - Not Audited	1595	217,102	323,571	540,672	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,877,068)	(10,997,090)	(12,874,158)	
RSVA - Global Adjustment	1589	2,717,613	4,965,147	7,682,760	
Total Group 1 Balances		840,545	(6,031,942)	(5,191,397)	

Table 12 summarizes the revised 2016 Deferral and Variance Account Balances by service territory:

# Table 12: E+ 2016 Revised Deferral and Variance Accounts by Service Territory

		T							
2016 DVA Balances - Consolidated and By Service Territory	As per 2016 IRM Continuity Schedules - Revised December 31, 2016 Balances								
		E+ (BRANT COUNTY)			E+ (CND)			E+ TOTAL	
Description	0	Duimainla	Internet	Tatal	Duimainta	Intovest	Tatal	TOTAL E+	
Description	Acct	Principle (700, 447)	Interest	Total	Principle	Interest	Total		
LV Variance Account	1550	(709,417)	(10,649)	(720,066)	185,382	8,277	193,659	(526,407	
Smart Metering Entity Charge Variance Account	1551	(12,323)	(25)	(12,348)	(27,907)	(494)	(28,400)	(40,749	
RSVA - Wholesale Market Service Charge	1580	(927,537)	(12,952)	(940,489)	(4,696,716)	(202,103)	(4,898,819)	(5,839,308	
Variance WMS – Sub-account CBR Class A	1580	-	-	-	-	-	-	-	
Variance WMS – Sub-account CBR Class B	1580	109,828	1,378	111,206	533,299	6,540	539,839	651,045	
RSVA - Retail Transmission Network Charge	1584	612,769	8,115	620,884	(591,074)	3,594	(587,480)	33,404	
RSVA - Retail Transmission Connection Charge	1586	410,391	4,171	414,562	(602,899)	36,781	(566,119)	(151,557	
RSVA - Power	1588	(30,155)	(44,277)	(74,432)	(2,230,618)	(63,660)	(2,294,279)	(2,368,710	
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(89,395)	(13,874)	(103,269)	(37,423)	(103,451)	(140,874)	(244,143	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	99,199	(78,375)	20,824	(207,658)	38,189	(169,469)	(148,645	
Disposition and Recovery/Refund of Regulatory Balances (2016) - Not Audited	1595	201,134	15,968	217,102	348,591	(25,020)	323,571	540,672	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(335,506)	(130,520)	(466,027)	(7,327,024)	(301,348)	(7,628,371)	(8,094,398	
RSVA - Global Adjustment	1589	1,264,068	42,503	1,306,571	2,331,924	82,810	2,414,734	3,721,304	
·		, , , , , , , , , , , , , , , , , , , ,	,	,,-	, , , , ,	,	, , ,	2, ,22	
Total Group 1 Balances		928,561	(88,017)	840,544	(4,995,100)	(218,538)	(5,213,638)	(4,373,094	

Table 13 identifies the variance between the RRR Filing and the Revised 2016 Deferral and Variance Account Balances by

service territory that are proposed for disposition as part of this Application. An explanation for the variances are further

6 provided herein.

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# Table 13: E+ Variances with RRR Filing Balances by Service Territory

# **VARIANCE TO RRR FILING**

		VAMARCE TO MINITERIO				
Description	Acct	E+ (Brant County)	E+ (CND)	TOTAL		
LV Variance Account	1550	-	-	-		
Smart Metering Entity Charge Variance Account	1551	-	1	1		
RSVA - Wholesale Market Service Charge	1580	-	4,321	4,321		
Variance WMS – Sub-account CBR Class A	1580	-	-	-		
Variance WMS – Sub-account CBR Class B	1580	-	-	-		
RSVA - Retail Transmission Network Charge	1584	-	-	-		
RSVA - Retail Transmission Connection Charge	1586	-	-	-		
RSVA - Power	1588	1,411,041	3,364,396	4,775,437		
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	-	-	-		
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	-	-	-		
Disposition and Recovery/Refund of Regulatory Balances (2016) - Not Audited	1595	-	-	-		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,411,041	3,368,718	4,779,759		
RSVA - Global Adjustment	1589	(1,411,042)	(2,550,414)	(3,961,456)		
Total Group 1 Balance		(1)	818,304	818,303		

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# E+ (CND)

- 2 E+(CND) has identified total adjustments of \$818,304 DR including carrying charges, to
- 3 the balances to be disposed for RSVA Power, RSVA Global Adjustment and RSVA
- 4 Wholesale Market Services.
- 5 The most significant adjustments are with respect to Account 1588 RSVA Power and
- 6 1589 RSVA Global Adjustment, for 2015 and 2016, as follows:
- 7 Account 1588 RSVA Power and Accounts 1589 RSVA Global Adjustment:
- 8 E+(CND) has identified total adjustments of \$3,364,396 DR including carrying charges,
- 9 for Account 1588 RSVA Power. This adjustment represents a reallocation of costs from
- Account 1589 RSVA Global Adjustment for 2015 and 2016.
- (i) Allocation of Global Adjustment Charges to RPP and Non-RPP Customers
- 12 As directed by the OEB, Energy+ has undertaken a detailed internal review of the
- accounting for its RSVA accounts. As part of its review, Energy+ has revised its
- computation of the percentage of RPP to Non-RPP customers for purposes of allocating
- the Global Adjustment ("GA") between Account 1588 and Account 1589. The principle
- reason for the change was to adjust the Class A customer kWhs from the total kWhs used
- in the computation of the proration between RPP and Non-RPP customers.
- 18 E+(CND) has identified total adjustments of \$2,550,414 CR including carrying charges,
- for Account 1589 RSVA Global Adjustment for 2015 and 2016.
- In addition to the reallocation of costs to Account 1588 RSVA Power explained in (i),
- 21 Account 1589 RSVA Global Adjustment has also been adjusted to include billing
- corrections from the IESO made in fiscal year 2017 related to 2015 and 2016 transactions,
- as described in (ii) below.

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#### (ii) Billing Corrections with the IESO – 2015 and 2016

- 2 In early 2017, Energy+ identified an error in its reporting of Class A Customer kWhs to
- the IESO as part of the Form 1598 submission in respect of the years 2015 and 2016.
- 4 Energy+ worked with the IESO in February and March, 2017 to correct the data. The
- 5 correction to the Class A Customer kWhs resulted in an adjustment to the February and
- 6 March 2017 IESO invoices for Global Adjustment Class B charges, CBR Class A, and a
- 7 small adjustment to the IESO Fee.

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The 2017 IESO adjustments related to the 2015 and 2016 fiscal years were as follows:

	2015	2016	TOTAL
Global Adjustment Class B	(\$754,002)	\$158,185	(\$595,817)
CBR	(5,526)	744	(4,782)
IESO Fees	(19)	225	206
Total Adjustment - Expense/(Recovery)	(\$759,547)	\$159,154	(\$600,393)

The adjustments received from the IESO have been included in the ending balances for

December 31, 2015 and December 31, 2016 for purposes of the disposition of the Group

- 12 1 variance accounts, and included in the revised allocation of Global Adjustment Charges
- to RPP and Non-RPP Customers, as further explained herein.

## (iii) Unbilled revenue adjustments

- 15 E+(CND) also revised its unbilled revenue computation with respect to RSVA Global
- Adjustment to exclude Class A and Wholesale Market Participant kWhs, resulting in an
- additional adjustment to the RSVA Global Adjustment account.

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- Such adjustments are consistent with the direction provided by the Ontario Energy Board
- in the May 23, 2017 letter issued to all licensed Electricity Distributors "Guidance on the
- 3 Disposition of Accounts 1588 and 1589".

#### E+ (Brant County)

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- 5 Energy+ has identified total adjustments of \$1,411,041 including carrying charges, to be
- 6 reallocated between Account 1588 RSVA Power and 1589 RSVA Global Adjustment, for
- 7 2015 and 2016 as follows:

	RSVA Global Adjustment	RSVA Power	Reference
Opening Balance Adjustment - January 1, 2015	(1,133,153)		Section 3.3.5.2.1
2015 Cost of Power Transactions - to remove IESO Credit received and			
posted to RSVA Power in 2015		1,133,153	Section 3.3.5.2.1
Revised Allocation of GA between RPP/Non-RPP Customers - 2015	(614,722)	614,722	
Revised Allocation of GA between RPP/Non-RPP Customers - 2016	336,833	(336,833)	
•	(1,411,042)	1,411,042	

As directed by the OEB, Energy+ has undertaken a detailed internal review of the accounting for its RSVA accounts. As part of its review, Energy+ has revised its computation of the percentage of RPP to Non-RPP customers for purposes of allocating the Global Adjustment ("GA") between Account 1588 and Account 1589.

#### 3.3.5.2.3. Special Purpose Audit – RSVA Power and RSVA Global Adjustment

In its Decision and Order dated March 30, 2017 (EB-2016-0060), the OEB directed Energy+ to undertake a review of its Group 1 balances, complete corrections and bring balances forward for disposition in its next rate application. For Accounts 1588 and 1589, the review was to be conducted by way of an external special purpose audit engagement for the period from January 1, 2015 to December 31, 2016.<sup>9</sup>

<sup>&</sup>lt;sup>9</sup> Energy+ Inc. EB-2016-0060 Decision and Rate Order, Page 10

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- In June 2017, Energy+ engaged KPMG LLP to conduct the external special purpose audit
- of Accounts 1588 and 1589 ("KPMG Audit Report"). The KPMG Audit report is included
- 3 in Appendix C.
- 4 As outlined in the KPMG Audit Report, KPMG has provided the following opinion with
- 5 respect to Accounts 1588 and 1589:
- 6 "In our opinion, the schedule of variance accounts 1588 and 1589 of Energy+ Inc. for the
- 7 years ended December 31, 2015 and December 31, 2016 is prepared, in all material
- 8 respects, in accordance with the financial reporting provisions of the Accounting
- 9 Procedures Handbook for Electricity Distributors and related Frequently Asked Questions
- 10 as published by the Ontario Energy Board".

#### 11 3.3.5.2.4. Certification of Evidence – Variance Accounts

- 12 As part of its Certification in Section 2, Energy+ indicated that it has robust processes and
- internal controls in place for the preparation, review, verification and oversight of the
- deferral and variance account balances being disposed.
- As a result of the internal review of the Group 1 variance accounts, and recognizing the
- 16 corrections required to the RSVA Power and RSVA Global Adjustment Accounts,
- 17 Energy+ has made improvements to its processes, including the allocation methodology
- for RPP and Non-RPP customers, as well as incorporating the preparation of the Global
- Adjustment Analysis Workform on a monthly basis to ensure the reasonableness of the
- 20 Global Adjustment account balances, which has been a useful tool provided by the
- 21 Ontario Energy Board.

#### 3.3.5.2.5. Description of Settlement Process

23

- The Board's filing requirements for 2018 Rate Applications require each distributor to
- provide a description of its settlement process with the IESO or host distributor.

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Distributors must specify the Global Adjustment (GA) rate used for billing each rate class,

- 2 itemize the process for providing consumption to the IESO, and describe the true-up
- 3 process to reconcile RPP consumption once GA actuals are published.
- 4 Energy+ does not have a host distributor, and settles directly with the IESO.
- 5 Energy+ determines RPP eligibility for small business (General Service less than 50 kW)
- 6 customers by performing an annual customer reclassification review based on the past
- 7 12 months of consumption. If the total consumption for the past 12 months is less than
- 8 250,000 kWh, the customer meets the RPP eligibility.
- 9 On a monthly basis, Energy+ calculates an amount payable/receivable to/from the IESO
- to settle for the previous month, as described in the next section. The settlement figures
- are submitted to the IESO through an online portal (formerly known as Form 1598), on or
- before the fourth business day of the month, and is included under certain charge types
- on the IESO invoice, which arrives mid-month.
- 14 Effective January 1<sup>st</sup> 2016 the RPP settlement process described below pertains to both
- service territories (Cambridge and North Dumfries and Brant County), which are tracked
- and filed separately with the IESO.

#### Regulated Price Plan Settlement and True-up

- 20 On a monthly basis, on or before the first four business days following the previous month,
- 21 Energy+ claims the difference between Regulated Price Plan (RPP) rates applied to RPP
- customers, and the sum of the corresponding consumption multiplied by the Weighted
- Average Hourly Spot Price (WAHSP) and Global Adjustment (GA) in the IESO Settlement
- 24 Portal.

17 18

- 25 The process is completed using Energy+'s statistics table from the Customer Information
- System (CIS). For the current IESO settlement month, Energy+ extracts billed customer
- 27 RPP commodity charges (TOU and tier pricing) along with the associated billed
- consumption from the statistics table in the CIS system.

- The CIS statistic table tracks all consumption and the associated charges billed at RPP
- 2 rates for the current IESO settlement month.
- For IESO settlement purposes, Energy+ has setup a separate statistic code in the CIS
- 4 system to track WAHSP charges based on billed consumption for RPP customers. This
- 5 calculation is stored in the statistic table.
- The billed RPP consumption is also included in the billing journal statistics history at the
- 7 customer account level. This additional customer account level detail, enables Energy+
- to settle RPP values against the actual GA rate for any energy consumed prior to the filing
- 9 month.
- 10 Energy+ does not bill RPP customers on a calendar month basis. In order for Energy+
- to settle and report on the actual GA rate for the month the energy was consumed,
- 12 Energy+ pro-rates the billed consumption from the journal history statistics based on read
- dates and applies the actual GA rate against any consumption where the actual rate is
- available, and applies the IESO 2<sup>nd</sup> estimate to any consumption that falls in the current
- 15 claim month.
- The actual GA rate for the prior month is posted on the 10<sup>th</sup> business day of the following
- month.
- 18 Energy+ submits a GA true up to the IESO for the prior month. Energy+ calculates the
- 19 Actual GA charges by applying the corresponding Actual GA rate against the
- 20 consumption that was claimed in the previous submission at 2<sup>nd</sup> Estimate and the
- 21 difference is then trued up on the following month's claim. Energy+ considers this process
- to be a monthly Global Adjustment true up of the RPP.
- 23 The dollar amount settled with the IESO is the difference between the sum of the WAHSP
- 24 and GA calculation minus the billed RPP commodity (TOU and tier pricing). Energy+
- 25 maintains separate statistic codes to track the RPP settlement and GA settlement
- 26 portions.

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- 1 Energy+ extracts the Final Variance Settlement Amount (FVSA) for customers who have
- 2 exited the RPP in the current IESO settlement month via statistical report data. As of July
- 1 1st, 2017 this activity has been suspended.

#### 4 Allocation of Global Adjustment between RPP and Non-RPP Customers

- 5
- The monthly loss-adjusted kWh sales are grouped into three categories: Class A kWh's,
- 7 Class B Non-RPP kWh's, and Class B RPP kWh's. The proportion of Class B RPP kWhs
- 8 reported to the IESO and the Class B Non-RPP kWhs is used to allocate the Global
- 9 Adjustment dollar amounts billed by the IESO via Charge Type 148 between GL 4705
- 10 Power, and GL 4707 GA, respectively. Class A Global Adjustment amounts billed via
- 11 Charge Type 147 on the IESO Invoice are allocated directly to GL account 4707 GA.
- Global Adjustment amounts billed to Energy+ Inc. for Long-Term-Load-Transfers and
- Hydro One sub-transmission charges, are also allocated between Account 4705 Power
- and Account 4707 GA, using the proportion of Class B RPP and Class B Non-RPP kWhs.
- 15 Energy+ Inc. confirms that is uses accrual accounting.

#### 16

#### **Class A Customers**

- 17 18
- 19 Effective July 1, 2015, O. Reg. 429/04 states that an eligible customer with a maximum
- 20 hourly demand over three megawatts, but less than five megawatts can elect to become
- a Class A customer for an applicable adjustment period of one year. Table 1 details the
- 22 number of Class A customers Energy+ historically serves.

- 24 Effective July 1, 2017 under the Fair Hydro Act, 2017, O. Reg. 429/04 was amended such
- 25 that an eligible customer with a maximum hourly demand over one megawatt, but less
- than five megawatts, and manufacturing or greenhouse customers with average demand
- between 500-1,000 kW can elect to become a Class A customer for an applicable
- adjustment period of one year.

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- Annually, Energy+ reviews its Large customer Class A eligibility by calculating the
- 2 customer's average peak demand during the twelve-month base period of May 1 to April
- 3 30.
- 4 For the May 1, 2015 to April 30, 2016 Base Period, if the customer has a monthly average
- 5 peak demand of 3 MW to 5 MW and the load facility is identified by NAICS code 493120
- or a NAICS code commencing with the digits "21", "31", "32", "33", "518" or "1114", the
- 7 customer meets the eligibility of Class A for the July 1, 2016 to June 30. 2017 adjustment
- 8 period. The customer must opt-in to be classified as a Class A customer.
- 9 For the May 1, 2016 to April 30, 2017 Base Period, if the customer has a monthly average
- peak demand above 1 MW, or between 500-1,000 kW and is identified by NAICS code
- commencing with "31", "32", "33" or "1114", the customer meets the eligibility of Class A
- for the July 1, 2017 to June 30, 2018 adjustment period. If the customer has a monthly
- average peak demand above 5 MW, the customer is automatically classified as a Class
- A customer. The customer must opt-out to be classified as a Class B customer.
- 15 Energy+ calculates its own peak demand factor (PDF) by collecting the sum of
- participating Class A customer demand during the top 5 Ontario peaks divided by the sum
- of Ontario's demand during the top 5 peaks (communicated by the IESO). Energy+
- confirms its PDF calculation once it receives its PDF from the IESO at the end of May.
- To settle Class A customers' actual GA amounts, Energy+ first calculates the total Ontario
- 20 GA cost by taking the 147 IESO charge and dividing it by Energy+ PDF (the sum of
- 21 Energy+ Class A customers PDFs). The total GA costs are computed and then multiplied
- by a specific Class A customer's PDF to determine that customer's Class A GA charge
- for the month.
- The second step is repeated for all Class A customers to determine their Class A GA
- charge for the month. The PDF for each individual Class A customer is calculated as the
- sum of the five customer demand peaks registered during the base period divided by the
- sum of the Ontario demand peaks determined by the IESO.

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#### Table 14: - Number of Class A Customers

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Energy+ Inc. (Cambridge and North Dumfries Service Territory)

Adjustment Period	Number Of Class A	Combined Peak Demand
	Customers	Factor
July 1, 2014 to June 30,	2	0.00061437
2015		
July 1, 2015 to June 30,	3	0.00046765
2016		
July 1, 2016 to June 30,	4	0.00058934
2017		

4 5

Energy+ Inc. [SETL] (Brant County Service Territory)

	3 /	
Adjustment Period	Number Of Class A	Combined Peak Demand
	Customers	Factor
July 1, 2014 to June 30,	0	0.000
2015		
July 1, 2015 to June 30,	0	0.000
2016		
July 1, 2016 to June 30,	0	0.000
2017		

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## Renewable Energy Standard Offer Program (RESOP) Settlement Amount

- 8 Energy+ maintains a billing Code for each contract price that exists to date under the RESOP program. The CIS tracks the amount credited to RESOP customers at the applicable contract price during the month, it also tracks the value of the electricity which has flowed into Energy+'s distribution system from each RESOP generator (found by multiplying the kWh generated by the weighted average hourly spot price for the applicable billing period).
- 14 The RESOP credit minus the WASHP is settled with the IESO.

## 15 Feed-In Tariff Program Settlement Amounts

Energy+ maintains a billing Code for each contract price that exists to date under the FIT and microFIT program. The CIS tracks the amount credited to FIT or microFIT customers at the applicable contract price during the month, it also tracks the value of the electricity which has flowed into Energy+ distribution system from each FIT and microFIT generator

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1 (found by multiplying the kWh generated by the weighted average hourly spot price for

- the applicable billing period).
- 3 The FIT/Microfit credit minus the WASHP is settled with the IESO.
- 5 **3.3.5.2.6. Global Adjustment Analysis and Workform**
- 6 Energy+ has completed the Global Adjustment Analysis Workform ("GA Workform") for
- 7 Energy+ Inc. (Consolidated) and each of E+(CND) and E+(BCP) for the years 2015 and
- 8 2016.

- Appendix D GA Analysis Workform Energy+ Inc.
- Appendix E GA Analysis Workform E+ (CND)
- Appendix F GA Analysis Workform E+(Brant County)
- 9 The purpose of the GA Workform is to compare the balance in Account 1589 to the
- expected balance based on Global Adjustment rates and E+'s consumption statistics.
- 11 Discrepancies between the actual and expected balance are to be explained and
- 12 quantified, and any remaining, unexplained discrepancy will be assessed for materiality.
- The OEB has set a threshold of +-1% as the materiality threshold.
- 14 E+(CND) GA Analysis Workform indicates a cumulative variance of 1.3% for fiscal years
- 2015 and 2016. E+(BCP) GA Analysis Workform indicates a cumulative variance of
- 16 (1.1%). On a consolidated basis, the cumulative variance for Energy+ is 0.9%.
- 17 Energy+ Inc. RSVA Global Adjustment balances have been subject to a special purpose
- 18 audit by KPMG LLP.

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#### 3.3.6. LRAM Variance Account (LRAMVA)

- 2 Energy+ is not seeking disposition of its LRAMVA accounts as part of this Application.
- 3 Energy+ expects to seek disposition of its LRAMVA balances as part of its 2019 Cost of
- 4 Service Application.

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#### 3.3.7. Tax Changes

- 6 E+ has completed the 2017 tax sharing information on Tabs 8 and 9 of the 2017 IRM
- 7 Rate Generator Model for E+(CND) and E+(Brant County). No tax changes are
- anticipated to result from changes in tax rates from E+(CND)'s most recent Cost of
- 9 Service Application to 2017.
- An incremental tax savings credit of \$16,936 was computed in the E+(Brant County)
- model, indicating that 50 percent or \$8,468 is to be shared with E+(Brant County)
- customers. In accordance with OEB guidelines, a rate rider must be calculated to 4
- decimal places for all applicable rate classes in order to dispose of the amounts. If one or
- more customer classes do not generate a rate rider to the fourth decimal place, the entire
- 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date.
- The E+(Brant County) rate riders are as shown in Table 14 below.

#### Table 14: Computed Tax Change Rate Riders E+(Brant County)

TAX CHANGE RATE RIDERS E+(Brant County)										
Rate Class	Allocator	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	2018 Distribution Rate Rider	Billing Determinant				
Residential	kWh	81,937,087		4,167	0.00	\$/customer				
GS <50 kW	kWh	37,999,322		1,463	0.00	kWh				
GS >50 to 4,999										
kW	kW	167,026,477	368,241	2,404	0.00	kW				
USL	kWh	453,207		19	0.00	kWh				
Street Lighting	kW	136,701	417	33	0.00	kW				
Sentinel Lighting	kW	1,473,815	4,411	382	0.00	kW				
Total		275,240,361	355,496	\$8,468						

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- Given that the calculated rate riders do not calculate to the fourth decimal place, E+(Brant
- 2 County) requests that the entire 50/50 sharing amount of \$8,468 be transferred to
- 3 Account 1595 for disposition at a future date.

#### 3.3.8. Z-Factor Claims

5 E+ is not applying for any Z-factor claims in this Application.

#### 3.3.9. Other Matters

- 7 E+ has determined that there are no other matters to bring to the attention of the OEB at
- 8 this time.

#### 3.4. Elements Specific to the Price Cap IR Plan

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#### 3.4.1. Advanced Capital Module

- 12 E+ is not applying under the Advanced Capital Module ("ACM") in this Application. There
- were no ACM requests that were neither part of E+(CND)'s nor E+(Brant County)'s latest
- 14 Cost of Service Rate Applications.

#### 15 **3.4.2. Incremental Capital Module**

- 16 E+ is not applying under the Incremental Capital Module ("ICM") as no such expenditures
- are anticipated for 2017.

#### 18 3.4.3. Treatment of Costs for 'Eligible Investments'

- 19 E+ is not applying for any recovery of 'eligible investments' related to renewable energy
- 20 generations costs.

#### 3.4.4. Conservation and Demand Management Costs for Distributors

- 22 Conservation and Demand Management Costs are not included in the distribution rates
- for E+(CND) and E+(Brant County), and are not included in this application.

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#### 3.4.5. Off-Ramps

- 2 Energy+ achieved a Regulatory Return on Equity of 9.49% in 2016, as shown in E+'s
- 3 2016 published Scorecard. This amount is within +/- 300 basis points, of both the Board-
- 4 approved Return on Equity of 9.36%, determined in the CND 2014 Cost of Service Rate
- 5 Application (EB-2013-0116), and the Board-approved Return on Equity of 9.58%, as
- 6 determined in the former BCP 2011 Cost of Service Rate Application (EB-2010-0125).

#### 7 4. Customer Bill Impacts

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#### 9 • **E+(CND)**

- Table 15 below summarizes the bill impacts by customer class for E+(CND) customers,
- at varying consumption and demand levels, on the proposed Distribution charges (fixed
- and variable) and on the Total Bill (before HST).

#### Table 15: Distribution and Total Bill Impact - E+(CND)

			Di	stribution (F	ixed	& Volumet	ric)			То	tal Bill (Exclu	ıding HST)	
Rate Class, Categories (E+ CND)	kWh	kW	Current	Proposed	} t	Change	% Impact	Current		Current Proposed		\$ Change	% Impact
Residential (RPP)	313	-	\$ 20.85	\$ 22.9	7 \$	2.12	10.2%	\$	53.45	\$	53.21	\$ (0.24)	-0.5%
Residential (RPP)	750	-	\$ 24.87	\$ 25.0	3 \$	0.16	0.6%	\$	101.53	\$	96.02	\$ (5.51)	-5.4%
GS < 50 kW (RPP)	2,000	-	\$ 42.82	\$ 43.4	4 \$	0.62	1.4%	\$	257.24	\$	243.36	\$ (13.87)	-5.4%
GS < 50 kW (Non-RPP Retailer)	2,000	-	\$ 42.82	\$ 43.4	4 \$	0.62	1.4%	\$	314.74	\$	307.06	\$ (7.67)	-2.4%
GS >50 to 999 kW (Non-RPP)	20,000	60	\$ 364.77	\$ 370.6	0 \$	5.83	1.6%	\$	3,254.97	\$	3,155.26	\$ (99.71)	-3.1%
GS >1,000 to 4,999 kW (Non-RPP)	800,000	2,000	\$ 8,267.42	\$ 8,399.6	3 \$	132.21	1.6%	\$	118,218.67	\$	114,491.68	\$ (3,726.99)	-3.2%
Large Use (Non-RPP)	6,600,000	16,000	\$ 48,422.40	\$ 49,196.7	4 \$	774.34	1.6%	\$	951,053.65	\$	923,355.19	\$ (27,698.46)	-2.9%
Unmetered Scattered Load (RPP)	63	-	\$ 6.63	\$ 6.7	3 \$	0.10	1.5%	\$	13.60	\$	13.24	\$ (0.35)	-2.6%
Street Lighting (Non-RPP)	22,860	97	\$ 2,962.68	\$ 3,009.7	3 \$	47.05	1.6%	\$	6,136.05	\$	6,006.52	\$ (129.53)	-2.1%
Embedded (Non-RPP)	960,000	4,200	\$ -	\$ -	\$	-		\$	140,341.39	\$	137,475.31	\$ (2,866.08)	-2.0%

- 15 The detailed E+(CND) Customer Bill Impacts by class, category, and varying
- consumption and demand levels are computed in Tab 20 of the 2018 IRM Rate Generator
- 17 Model and are included in Appendix H.

Page 44 of 44

## E+(Brant County)

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- 2 Table 16 below summarizes the bill impact by customer class for E+(Brant County)
- 3 customers, at varying consumption and demand levels, on the proposed Distribution
- 4 charges (fixed and variable) and on the Total Bill (before HST).

## <u>Table 16: Distribution and Total Bill Impact - E+(Brant County)</u>

			Distribution (Fixed & Volumetric)							Total Bill (Excluding HST)								
Rate Class, Categories (E+ Brant County)	kWh	kW	С	Current		Current		Proposed		Change	%Impact	Current		Proposed		\$ Change		% Impact
Residential (RPP)	357	-	\$	23.70	\$	26.19	\$	2.49	10.5%	\$	63.22	\$	64.64	\$	1.42	2.3%		
Residential (RPP)	750	-	\$	27.83	\$	28.28	\$	0.45	1.6%	\$	107.77	\$	105.97	\$	(1.80)	-1.7%		
GS < 50 kW (RPP)	2,000	-	\$	53.36	\$	53.36	\$	-	0.0%	\$	281.59	\$	270.79	\$	(10.80)	-3.8%		
GS < 50 kW (Non-RPP Retailer)	2,000	-	\$	53.36	\$	53.36	\$	-	0.0%	\$	339.99	\$	344.39	\$	4.40	1.3%		
GS >50 to 4,999 kW (Non-RPP)	25,200	85	\$	431.00	\$	431.00	\$	-	0.0%	\$	4,003.44	\$	4,105.36	\$	101.92	2.5%		
GS >50 to 4,999 kW Interval <1000(Non-RPP)	25,200	85	\$	431.00	\$	431.00	\$	-	0.0%	\$	4,330.95	\$	4,434.50	\$	103.55	2.4%		
GS >50 to 4,999 kW Interval >1000(Non-RPP)	725,000	1,700	\$ 6	6,777.47	\$	6,777.47	\$	-	0.0%	\$	112,759.66	\$	116,510.33	\$	3,750.67	3.3%		
Unmetered Scattered Load (RPP)	407	-	\$	11.52	\$	11.52	\$	-	0.0%	\$	55.90	\$	54.93	\$	(0.98)	-1.7%		
Sentinel Lighting (RPP)	330	1	\$	34.58	\$	34.58	\$	-	0.0%	\$	70.22	\$	69.46	\$	(0.76)	-1.1%		
Street Lighting (Non-RPP)	48,000	176	\$ 1	1,940.14	\$ 1	11,940.14	\$	-	0.0%	\$	18,616.02	\$	18,844.77	\$	228.75	1.2%		

- 7 The detailed E+(Brant County) Customer Bill Impacts by class and at varying
- 8 consumption and demand levels are provided in Appendix I. Tab 20 of the 2018 IRM Rate
- 9 Generator Model had omitted the SME service charge on the proposed rate calculation,
- and had combined the Interval <1000kW and Interval >1000 kW RTSR Rates in the
- current and proposed rate calculations. Modifications to Tab 20 in the Model cannot be
- saved. These modifications have been saved outside of the IRM Model and are
- 13 highlighted in Appendix I.

## 5. Conclusion

- 17 Energy+ requests approval for an Order or Orders approving of fixing just and reasonable
- rates and other service charges for the distribution of electricity for E+(CND) and E+(Brant
- 19 County) effective May 1, 2018.

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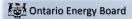
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All of which is respectfully submitted this 25<sup>th</sup> day of September, 2017.

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

# Appendix A 2018 IRM Rate Generator Model V 1.0 Tab 1 to Tab 18 Energy+ (Cambridge-North Dumfries)



#### Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Utility Name Energy+ Inc.

Service Territory For Former Cambridge and North Dumfries Hydro:

Assigned EB Number EB-2017-0030

Name of Contact and Title Patti Eitel, Manager, Regulatory Affairs and Financial Planning

Phone Number 519-621-8405 ext 2340

Email Address peitel@energyplus.ca

We are applying for rates effective Tuesday, May 01, 2018

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Legend

Pale green cells represent input cells.



Please wait as macro imports and formats your current tariff schedule

## Energy+ Inc.

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

#### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

#### **MONTHLY RATES AND CHARGES - Regulatory Component**



Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Service Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	13.62
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - Not including CBR	•	



## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	114.56
Distribution Volumetric Rate	\$/kW	4.1701
Low Voltage Service Rate	\$/kW	0.0537
Retail Transmission Rate - Network Service Rate	\$/kW	3.9514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5545
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021



## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,038.42
Distribution Volumetric Rate	\$/kW	3.6145
Low Voltage Service Rate	\$/kW	0.0421
Retail Transmission Rate - Network Service Rate	\$/kW	3.0011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

S	ervice Charge	\$	8,896.00
D	istribution Volumetric Rate	\$/kW	2.4704
L	ow Voltage Service Rate	\$/kW	0.0421
R	etail Transmission Rate - Network Service Rate	\$/kW	2.8439
R	etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406
N	MONTHLY RATES AND CHARGES - Regulatory Component		
٧	/holesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
C	apacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
R	ural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
S	tandard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.84
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Service Charge (per connection)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	Ф	2.54
Distribution Volumetric Rate	\$/kW	16.2196
Low Voltage Service Rate	\$/kW	0.0270
Retail Transmission Rate - Network Service Rate	\$/kW	1.9858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2837
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.8996									
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0392									
Retail Transmission Rate - Network Service Rate	\$/kW	2.8439									
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406									
MONTHLY RATES AND CHARGES - Regulatory Component											
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032									
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004									
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021									
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25									



#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

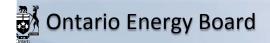


### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

15.00



# **Incentive Regulation Model for 2018 File**

### SPECIFIC SERVICE CHARGES

Specific charge for access to the power poles - \$/pole/year

Service call - customer-owned equipment - after regular hours

(with the exception of wireless attachments)

Service call - customer owned equipment

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		

22.35

30.00

165.00

\$

\$



## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



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For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2014				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Interest Jan 1 t Amounts as of Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts										
LV Variance Account	1550	0			187,911	187,911	0		3,937	3,937
Smart Metering Entity Charge Variance Account	1551	0			56,950	56,950	0		1,435	1,435
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(1,140,419)	(1,140,419)	0		(40,269)	(40,269)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0		0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			0	0	0		0	0
RSVA - Retail Transmission Network Charge	1584	0			53,807	53,807	0		15,944	15,944
RSVA - Retail Transmission Connection Charge	1586	0			26,964	26,964	0		3,680	3,680
RSVA - Power <sup>4</sup>	1588	0			(3,366,446)	(3,366,446)	0		(14,395)	(14,395)
RSVA - Global Adjustment <sup>4</sup>	1589	0			4,111,371	4,111,371	0		27,519	27,519
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0			(156,258)	(156,258)	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0			156,258	156,258	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0			5,017	5,017	0			0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0			9,077	9,077	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0			(4,357,882)	(4,357,882)	0		(16,188)	(16,188)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0			0
RSVA - Global Adjustment	1589	0	(	0	4,111,371	4,111,371	0	0 0	27,519	27,519
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	·	0		(8,525,021)	-	0 0	(45,856)	(45,856)
Total Group 1 Balance		0	(	0	(4,413,650)	(4,413,650)	0	0 0	(18,337)	(18,337)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0			0
Total including Account 1568		0	(	0	(4,413,650)	(4,413,650)	0	0 0	(18,337)	(18,337)



Phase many states the following word only contains the first of setup 2s for all the torus Assessed to Principalities and Table 19 and Table 1

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	187,911	86,980	102,546	0	172,345	3,937	5,553	2,937	0	6,553
Smart Metering Entity Charge Variance Account	1551	56,950	(9,383)	66,924	0	(19,357)	1,435	146	1,862	0	(281)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,140,419)	(3,161,394)	(1,025,044)	5,545	(3,271,224)	(40,269)	(158,959)	(38,106)	66	(161,056)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	16,722	0	0	16,722	0	55	0	0	55
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	365,870	0	0	365,870	0	1,145	0	0	1,145
RSVA - Retail Transmission Network Charge	1584	53,807	(350,255)	(80,823)	0	(215,625)	15,944	(1,172)	11,845	0	2,927
RSVA - Retail Transmission Connection Charge	1586	26,964	(354,401)	(141,323)	0	(186,114)	3,680	(1,429)	(1,925)	0	4,176
RSVA - Power <sup>4</sup>	1588	(3,366,446)	(5,368,771)	(1,371,483)	2,689,130	(4,674,604)	(14,395)	(60,528)	(22,171)	32,068	(20,684)
RSVA - Global Adjustment <sup>4</sup>	1589	4,111,371	3,653,580	1,987,769	(1,711,806)	4,065,376	27,519	93,497	76,479	(20,414)	24,123
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	0	0	0	0	0	0	(4,896)	(4,896)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(156,258)	0	(156,258)	0	0	0	0	160,788	160,788	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	156,258	0	156,258	0	0	0	0	(151,952)	(151,952)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	5,017			786,287	791,304	0	0	0	(764,004)	(764,004)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	9,077			(9,077)	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(4,357,882)	4,171,081			(186,801)	(16,188)	0	0	16,188	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	263,676		0	(197,758)	0	5,560	(34,861)	0	40,421
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	4,111,371	3,653,580	1,987,769	(1,711,806)	4,065,376	27,519	93,497	76,479	(20,414)	24,123
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(8,525,021)	(4,339,875)	(1,987,769)	3,471,885	(7,405,242)	(45,856)	(209,629)	(76,479)	(711,742)	(890,748)
Total Group 1 Balance		(4,413,650)	(686,295)	0	1,760,079	(3,339,866)	(18,337)	(116,132)	0	(732,156)	(866,625)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(4,413,650)	(686,295)	0	1,760,079	(3,339,866)	(18,337)	(116,132)	0	(732,156)	(866,625)

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For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	172,345	98,501	85,464		185,382	6,553	3,888	2,164		8,277
Smart Metering Entity Charge Variance Account	1551	(19,357)	(18,525)	(9,975)		(27,907)	(281)	(785)	(572)		(494)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(3,271,224)	(1,539,591)	(115,375)	(1,276)	(4,696,716)	(161,056)	(44,888)	(3,855)	(14)	(202,103)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	16,722	(16,722)			0	55	(55)			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	365,870	167,429			533,299	1,145	5,395			6,540
RSVA - Retail Transmission Network Charge	1584	(215,625)	(240,821)	134,628		(591,074)	2,927	6,743	6,076		3,594
RSVA - Retail Transmission Connection Charge	1586	(186,114)	(248,497)	168,288		(602,899)	4,176	40,676	8,072		36,781
RSVA - Power <sup>4</sup>	1588	(4,674,604)	(187,178)	(1,994,963)	636,201	(2,230,618)	(20,684)	(71,457)	(21,483)	6,998	(63,660)
RSVA - Global Adjustment <sup>4</sup>	1589	4,065,376	1,199,442	2,123,602	(809,292)	2,331,924	24,123	49,775	(17,814)	(8,902)	82,810
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	791,304	(791,304)			0	(764,004)	764,004			0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0	, , ,			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(186,801)	149,378			(37,423)	0	(103,451)			(103,451)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(197,758)	(9,900)			(207,658)	40,421	(2,232)			38,189
a, and a second	1000	(101,100)	(0,000)			(201,000)	.0, .2 .	(2,202)			00,100
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0		(348,591)		348,591	0	2,393	27,413		(25,020)
RSVA - Global Adjustment	1589	4,065,376	1,199,442	2,123,602	(809,292)	2,331,924	24,123	49.775	(17,814)	(8.902)	82,810
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(7,405,242)	(2,637,230)		634,925	(7,327,024)	(890,748)		17,815	6,984	(301,348)
Total Group 1 Balance		(3,339,866)	(1,437,788)	43,078	(174,368)	(4,995,100)	(866,625)	650,006	1	(1,918)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		(3,339,866)	(1,437,788)	43,078	(174,368)	(4,995,100)	(866,625)	650,006	1	(1,918)	(218,538)



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For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you had any customers classified as Class A during at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e., 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 subaccount CBR Class B will be allocated and disposed with Account 1580 WMS.

			2	2017		Pı	ojected Interest		2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Balances as of Dec 31,	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest Total	Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550			185,382	8,277	2,286	927	11,490	196,872	(526,407)	(720,066)
Smart Metering Entity Charge Variance Account	1551			(27,907)	(494)	(344)	(140)	(977)	(28,884	(40,750)	(12,349)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(4,696,716)	(202,103)	(57,926)	(23,484)	(283,512)	(4,980,229	(5,192,585)	(293,766)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0	0	0	0	(	) (	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			533,299	6,540	6,577	2,666	15,784	549,083	651,045	111,205
RSVA - Retail Transmission Network Charge	1584			(591,074)	3,594	(7,290)	(2,955)	(6,652)	(597,725		
RSVA - Retail Transmission Connection Charge	1586			(602,899)	36,781	(7,436)	(3,014)	26,330	(576,569		414,562
RSVA - Power <sup>4</sup>	1588			(2,230,618)	(63,660)	(27,511)	(11,153)	(102,324)	(2,332,943		
RSVA - Global Adjustment <sup>4</sup>	1589			2,331,924	82,810	28,760	11,660	123,230	2,455,154	7,682,760	5,268,027
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0	0	0	C☐ Check to Dispose of Acco		) (	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595			0	0	0	0	O☐ Check to Dispose of Acco		) (	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595			0	0	0	0	O□ Check to Dispose of Accordance	ınt (	) (	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0	0	0	O☐ Check to Dispose of Acco	ınt (	) (	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0	0	0	O☐ Check to Dispose of Acco	ınt (	) (	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			(37,423)	(103,451)	(462)	(187)	(104,100)  Check to Dispose of Accor	nt (141,523	(244,143)	(103,269)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			(207,658)	38,189	(2,561)	(1,038)	34,590  Check to Dispose of Acco	int (173,068	(148,645)	20,824
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			348,591	(25,020)	4,299	1,743	Check to Dispose of Acc	punt (	540,672	217,102
RSVA - Global Adjustment	1589	0	0	2,331,924	82,810	28.760	11.660	123,230	2,455,154	7,682,760	5,268,027
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0		(301,348)	(90,367)	(36,635)	(428,350)	(8,084,986		(5,245,786)
Total Group 1 Balance		0	0		(218,538)	(61,606)	(24,975)	(305,120)	(5,629,833		22,240
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0	(	600,315	600,315
Total including Account 1568		0	0	(4,995,100)	(218,538)	(61,606)	(24,975)	(305,120)	(5,629,833	(4,591,082)	622,555



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659	0	15,688,223	0	)	0	396,175,659	0	28%	28%		48,158
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502	0	23,892,065	0	)	0	157,300,502	0	11%	11%		4,955
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	441,733,640	1,347,507	386,445,970	1,202,298	11,145,488	20267	430,588,152	1,327,240	31%	31%		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	254,497,816	579,781	223,435,147	529,212	31,062,668	50569	223,435,148	529,212	18%	18%		
LARGE USE SERVICE CLASSIFICATION	kW	149,214,429	364,970	149,214,429	364,970	) (	0	149,214,429	364,970	10%	10%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227	0	4,020	0	) (	0	1,910,227	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,714,156	26,889	9,708,654	26,874	ļ (	0	9,714,156	26,889	1%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,911,983	148,634	12,911,983	148,634	1 (	0	12,911,983	148,634	1%	1%		
	Total	1,423,458,412	2,467,781	821,300,491	2,271,988	3 42,208,156	70,836	1,381,250,256	2,396,945	100%	100%		0 53,113

#### **Threshold Test**

Total Claim (including Account 1568) (\$5,629,833)

Total Claim for Threshold Test (All Group 1 Accounts) (\$5,629,833)

Threshold Test (Total claim per kWh) 2 (\$0.0040)

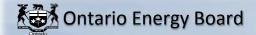
1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $<sup>^{\</sup>rm 2}$  The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## **Allocation of Group 1 Accounts (including Account 1568)**

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP			
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2014)	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	27.8%	90.7%	S 28.7%	54,793	(26,189)	(1,428,449)	(166,358)	(160,470)	(669,144)	(39,388)	(48,168)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	11.1%	9.3%	5 11.4%	21,756	(2,695)	(567,162)	(66,052)	(63,714)	(265,682)	(15,639)	(19,125)	0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	31.0%	0.0%	31.2%	61,094	0	(1,552,526)	(185,489)	(178,923)	(727,267)	(43,918)	(53,707)	0
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	17.9%	0.0%	16.2%	35,198	0	(805,617)	(106,866)	(103,084)	(377,384)	(25,303)	(30,943)	0
LARGE USE SERVICE CLASSIFICATION	10.5%	0.0%	10.8%	20,637	0	(538,007)	(62,657)	(60,439)	(252,024)	(14,835)	(18,142)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	264	0	(6,888)	(802)	(774)	(3,226)	(190)	(232)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	1,344	0	(35,025)	(4,079)	(3,935)	(16,407)	(966)	(1,181)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	1,786	0	(46,555)	(5,422)	(5,230)	(21,808)	(1,284)	(1,570)	0
Total	100.0%	100.0%	100.0%	196,872	(28,884)	(4,980,229)	(597,725)	(576,569)	(2,332,943)	(141,523)	(173,068)	0

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



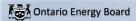
between Class A and B).

# **Incentive Regulation Model for 2018 Filers**

	Please enter the Year the Account 1589 GA Balance was Last Disposed.	2014	(e.g. If in the 2016 EDR process, you received approval to	dispose the GA variand	e account balance as	s at December 31, 2014	, enter 2014.)	
≀a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?	Yes	(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)					
!b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).		(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)					
sa .	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	4 Transition Customers -	Non-loss Adjusted Billing Determinants by Customer					
					201	.6	201	15
		Customer	Rate Class		January to June	July to December	January to June	July to December
		Customer 1	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	9,164,576	6,681,731		•
				kW	20,737	14,458		
				Class A/B	В	Α		
		Customer 2	LARGE USE SERVICE CLASSIFICATION	kWh			101,460,566	76,997,364
				kW			203,953	164,143
				Class A/B			Α	В
		Customer 3	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh			9,343,459	7,354,412
				kW			24,627	19,065
				Class A/B			В	A
		Customer 4	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh			17,066,007	12,501,740
				kW			25,474	19,131
				Class A/B			В	А
	Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition							

Class A	Customore	Billing Deter	minante bu	Customor
CIASS A	customers -	DIIIIIII DELEI	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Customer

Class A Customers - Drining Determinants by Customer							
Customer	Rate Class		2016	2015			
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	29,893,067	28,831,916			
		kW	62,285	61,991			
Customer A2	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	16,341,843				
		kW	46,754				
Customer A3	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	28,176,701				
		kW	43,075				



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in	40	Data Bida Darasa da b

		Total Metered Non-RPP 2016	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	accumulated	period GA balance accumulated	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	15,688,223	0	0	15,688,223	2.1%	\$47,994	\$0.0031	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	23,892,065	0	0	23,892,065	3.3%	\$73,092	\$0.0031	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	386,445,970	0	0	386,445,970	52.9%	\$1,182,233	\$0.0031	kWh
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	223,435,147	44,518,544	15,846,307	163,070,296	22.3%	\$498,872	\$0.0031	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	149,214,429	29,893,067	0	119,321,362	16.3%	\$365,033	\$0.0031	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,020	0	0	4,020	0.0%	\$12	\$0.0030	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,708,654	0	0	9,708,654	1.3%	\$29,701	\$0.0031	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	12,911,983	0	0	12,911,983	1.8%	\$39,501	\$0.0031	kWh
	Total	821,300,491	74,411,611	15,846,307	731,042,573	100.0%	\$2,236,438		



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

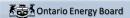
		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for				
partial and full year)	Α	1,263,649,192	666,828,140	596,821,052
All Class B Consumption (i.e. full year or partial year) for Transition				
Customers	В	112,571,407	9,164,576	103,406,830
Transition Customers' Portion of Total Consumption	C=B/A	8.91%		

#### Allocation of Total GA Balance \$

Total GA Balance	D	\$ 2,455,3	154
Transition Customers Portion of GA Balance	E=C*D	\$ 218,7	716
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	F=D-E	\$ 2,236,4	438

#### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	4					
Customer		) Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2015		Period They Were a Class	Monthly Equal Payments
Customer 1	9,164,57	6 9,164,576	0	8.14%	\$ 17,806	\$ 1,484
Customer 2	76,997,36	4 0	76,997,364	68.40%	\$ 149,599	\$ 12,467
Customer 3	9,343,45	9 0	9,343,459	8.30%	\$ 18,153	\$ 1,513
Customer 4	17,066,00	7 0	17,066,007	15.16%	\$ 33,158	\$ 2,763
Total	112,571,40	7 9,164,576	103,406,830	100.00%	\$ 218,716	



Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

				Total Metered 2016 Consumption the entire period CBR Class B balance Minus WMP accumulated		Total Metered 2016 Consumpthat Transitioned Between Cthe period CBR Class B bal	lass A and B during	Metered Consumption for Co Customers (Total Consumption A and Transition Customers'	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659	0	0	0	0	0	396,175,659	0	30.7%	\$160,564	\$0.0004	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502	0	0	0	0	0	157,300,502	0	12.2%	\$63,751	\$0.0004	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	430,588,152	1,327,240	0	0	0	0	430,588,152	1,327,240	33.4%	\$174,510	\$0.1315	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	223,435,148	529,212	44,518,544	89,829	15,846,307	35,195	163,070,297	404,188	12.6%	\$66,090	\$0.1635	kW
LARGE USE SERVICE CLASSIFICATION	kWh	149,214,429	364,970	29,893,067	62,285	0	0	119,321,362	302,685	9.2%	\$48,359	\$0.1598	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227	0	0	0	0	0	1,910,227	0	0.1%	\$774	\$0.0004	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,714,156	26,889	0	0	0	0	9,714,156	26,889	0.8%	\$3,937	\$0.1464	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	12,911,983	148,634	0	0	0	0	12,911,983	148,634	1.0%	\$5,233	\$0.0352	kW
	Total	1 381 250 256	2 396 945	74 411 611	152 114	15 846 307	35 195	1 290 992 338	2 209 636	100.0%	\$523 218	-	

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated

2016 and 2015 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

#### Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

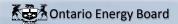
		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	^	0.000 704 547	4 225 440 270	
	Α	2,389,791,547	1,235,118,373	1,154,673,174
All Class B Consumption (i.e. full year or partial year) for Transition				
Customers	В	112,571,407	9,164,576	103,406,830
Transition Customers' Portion of Total Consumption	C=B/A	4.71%	1,225,953,797	1,051,266,343

#### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$ 549	,083
Transition Customers Portion of CBR Class B Balance	E=D*C	\$ 25	,865
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 523	,218

#### Allocation of CBR Class B Balances to Transition Customers

Allocation of CBN class B Balances to Transition Custome	513		_				
# of Class A/B Transition Customers		4					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers	Customers During the Period	Metered Class B Consumption (kWh) for Transition Customers		Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1		9,164,576	9,164,576	-	8.14%	\$ 2,106	\$ 175
Customer 2		76,997,364	-	76,997,364	68.40%	\$ 17,691	\$ 1,474
Customer 3		9,343,459	-	9,343,459	8.30%	\$ 2,147	\$ 179
Customer 4		17,066,007	-	17,066,007	15.16%	\$ 3,921	\$ 327
Total		112,571,407	9,164,576	103,406,830	100.00%	\$ 25,865	\$ 2,155



Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

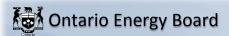
12	
12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Allocation of Group 1 Account Balances to	Deferral/Variance	Deferral/Variance Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP			Non-WMP Classes Only		Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	(If Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) <sup>2</sup>	Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659	0	396,175,659	0	(2,483,374)		(0.0063)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502	0	157,300,502	0	(978,313)		(0.0062)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	441,733,640	1,347,507	430,588,152	1,327,240	(400,943)	(2,279,793)	(0.2975)	(1.7177)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	254,497,816	579,781	223,435,148	529,212	(230,997)	(1,183,000)	(0.3984)	(2.2354)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	149,214,429	364,970	149,214,429	364,970	(925,467)		(2.5357)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227	0	1,910,227	0	(11,848)		(0.0062)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,714,156	26,889	9,714,156	26,889	(60,250)		(2.2407)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,911,983	148,634	12,911,983	148,634	(80,083)		(0.5388)	0.0000	0.0000	

(8,634,069.08)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

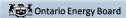
<sup>&</sup>lt;sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	131,858,418	\$ 131,858,418
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 131,858,418	\$ 131,858,418
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		26.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Customers or Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
		Α	В	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	C	) (	)			0	0	0	0				0.0%

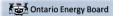
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	441,733,640	1,347,507	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	254,497,816	579,781	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	149,214,429	364,970	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,714,156	26,889	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,911,983	148,634	0	0.0000	kW
Total		1,423,458,412	2,467,781	\$0		

RRR filing. Rate classes that have no rethan one Network or Connection charge will notice that the calls are highlig head in green and unlocked its and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	396,175,659	0	1.0335	409,447,544
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	396,175,659	0	1.0335	409,447,544
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	157,300,502	0	1.0335	162,570,069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	157,300,502	0	1.0335	162,570,069
Retail Transmission Rate - Network Service Rate	\$/kW	3.9514	441,733,640	1,347,507		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5545	441,733,640	1,347,507		
Retail Transmission Rate - Network Service Rate	\$/kW	3.0011	254,497,816	579,781		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0047	254,497,816	579,781		
Retail Transmission Rate - Network Service Rate	\$/kW	2.8439	149,214,429	364,970		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406	149,214,429	364,970		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,910,227	0	1.0335	1,974,220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	1,910,227	0	1.0335	1,974,220
Retail Transmission Rate - Network Service Rate	\$/kW	1.9858	9,714,156	26,889		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2837	9,714,156	26,889		
Retail Transmission Rate - Network Service Rate	\$/kW	2.8439	12,911,983	148,634		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406	12,911,983	148,634		



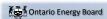
Uniform Transmission Rates	Unit			2016		2017	2018
Rate Description	_	_		Rate		Rate	Rate
Network Service Rate	kW	\$	\$		3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	\$		0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	\$		2.02	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit			2016		2017	2018
Rate Description		J	January - 2016	February - I Rate	December 2016	Rate	Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit			2016		2017	2018
Bata Basadatlas							
Rate Description				Rate		Rate	Rate
Rate Description  Network Service Rate	kW			Rate		Rate	Rate
	kW kW			Rate		Rate	Rate
Network Service Rate				Rate		Rate	Rate
Network Service Rate  Line Connection Service Rate	kW	\$	<b>5</b>	Rate	-	\$ Rate	\$ Rate -
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW	\$	5	Rate		\$ Rate -	\$ Rate
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW	4	\$			\$ -	\$
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW	\$	\$	2016	•	\$ 2017	\$ - 2018
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description	kW kW kW	\$	<b>B</b>	2016		\$ 2017	\$ - 2018
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description  Network Service Rate	kW kW kW	\$	<b>\$</b>	2016	•	\$ 2017	\$ - 2018
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description  Network Service Rate  Line Connection Service Rate	kW kW W Unit	\$		2016		\$ 2017	\$ - 2018
Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW Unit  kW kW		<b>5</b>	2016	-	\$ 2017	\$ - 2018



nt the green shaded colls, extract billing, detail. For wholesale transmission for the same reporting period as the billing determinants on Tab 10. For hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, becase ensure that both the Line Connection and Transformation Connection contains are completed.

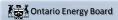
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not extract the budget One Sub-transmission rates required for the time avoid if the state becomes decreasely allows one sub-transmission rates one proceed for the time avoid if the state becomes decreasely allows one sub-transmission rates to extract the sub-transmission rates to extract the sub-transmission rates of the sub-transmission rates (as the sub-transmission rates (as the sub-transmission rates (as the sub-transmission rates) are sub-transmission rates (as the sub-transmission rates) are sub-transmission rates.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect Rate	on Amount	Transfor Units Billed	rmation Co Rate	nnection Amount	Tota	al Connection Amount
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount		Amount
January	220.401	\$3.66	806.668	241.397	\$0.87	210.015	166.283	\$2.02	335.892	\$	545.907
February	221,924	\$3.66	812,242	226,956	\$0.87	197,452	159,158	\$2.02	321,499	\$	518,951
March	217,152	\$3.66	794,776	239,446	\$0.87	208,318	160,869	\$2.02	324,955	\$	533,273
April	201,803	\$3.66	738,599	222,265	\$0.87	193,371	150,124	\$2.02	303,250	\$	496,621
May	228,443	\$3.66	836,101	257,448	\$0.87	223,980	171,929	\$2.02	347,297	\$	571,276
June July	264,414 272,614	\$3.66 \$3.66	967,755 997,767	279,498 298,515	\$0.87 \$0.87	243,163 259,708	194,276 202,887	\$2.02 \$2.02	392,438 409,832	\$ \$	635,601 669,540
August	269,827	\$3.66	987,567	294,506	\$0.87	256,220	196,845	\$2.02	397,627	\$	653,847
September	283,700	\$3.66	1,038,342	296,351	\$0.87	257,825	206,711	\$2.02	417,556	\$	675,382
October	236,655	\$3.66	866,157	274,625	\$0.87	238,924	211,565	\$2.02	427,361	\$	666,285
November	204,494	\$3.66	748,448	218,843	\$0.87	190,393	149,622	\$2.02	302,236	\$	492,630
December	225,739	\$3.66	826,205	240,378	\$0.87	209,129	165,090	\$2.02	333,482	\$	542,611
Total	2,847,166	\$ 3.66	\$ 10,420,628	3,090,228	\$ 0.87	\$ 2,688,498	2,135,359	\$ 2.02	\$ 4,313,425	\$	7,001,924
Hydro One		Network		1.6	no Connact	on	Transfor	rmation Co	nnaction	Tot	al Connection
riyaro one		Network		Li	ile Comilect	OII	Hansio	illation co	illection	100	ar connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5,547	\$3.4121	18,926	5,547	\$0.7879	4,370		\$0.0000		\$	4,370
February	5,078	\$3.3396	16,958	5,288	\$0.7791	4,120		\$0.0000		\$	4,120
March	5,157	\$3.3396	17,224	5,201	\$0.7791	4,052		\$0.0000		\$	4,052
April	4,331	\$3.3396	14,464	4,551	\$0.7791	3,545		\$0.0000		\$	3,545
May	5,361	\$3.3396	17,903	5,677	\$0.7791	4,423		\$0.0000		\$	4,423
June	10,715	\$3.3396	35,784	10,715	\$0.7791	8,348		\$0.0000		\$	8,348
July	6,791	\$3.3396	22,679	6,791	\$0.7791	5,291		\$0.0000		\$	5,291
August September	7,062 9,958	\$3.3396 \$3.3396	23,586 33,255	7,062 9,958	\$0.7791 \$0.7791	5,502 7,758		\$0.0000 \$0.0000		\$ \$	5,502 7,758
September October	9,958 4,580	\$3.3396	33,255 15,295	9,958 4,772	\$0.7791	7,758 3,718		\$0.0000		\$	7,758 3,718
October November	4,580 5,841	\$3.3396	15,295 19,508	4,772 5,860	\$0.7791	3,718 4,566		\$0.0000		\$	3,718 4.566
December	11,115	\$3.3396	37,119	11,115	\$0.7791	8,660		\$0.0000		\$	8,660
					4.0						
Total	81,536	\$ 3.3445	\$ 272,700	82,536	\$ 0.7797	\$ 64,353	-	\$ -	\$ -	\$	64,353
Add Extra Host Here (I)		Network		Lii	ne Connect	on	Transfo	rmation Co	nnection	Tota	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate		Units Billed	Rate	Amount		A
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount		Amount
January		s -			S -			s -		\$	
February		\$ - \$ -			\$ -			\$ -		\$	
March		\$ - \$ -			\$ -			\$ -		\$	
April		\$ -			\$ -			\$ -		\$	-
Mav		\$ - \$ -			\$ -			\$ -		\$	
June		\$ - \$ -			\$ -			\$ -		\$	
July		\$ - \$ -			s -			\$ -		\$	
		\$ - \$ -			\$ -			\$ -			
August		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$	-
September October		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$ \$	-
November		\$ -			\$ -			\$ -		\$	-
					\$ -						-
November		\$ -	\$ -			\$ -	-	\$ -	\$ -	\$	
November December Total		\$ - \$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	===
November December		\$ -	\$ -	- Lit		\$ -	Transfo	\$ -	\$ -	\$	al Connection
November December  Total  Add Extra Host Here (II)  (if needed)	·	\$ - \$ - Network	\$ -		\$ -	\$ -		\$ - \$ -	\$ -	\$	
November December Total		\$ - \$ -	\$ -	Lii Units Billed	\$ -	\$ -	Transfo	\$ -	\$ -	\$	al Connection
November December  Total  Add Extra Host Here (II)  (if needed)  Month	- Units Billed	\$ - \$ - Network	\$ -		\$ -	\$ -		\$ - \$ - rmation Co	\$ -	\$ \$ Total	
November December Total  Add Extra Host Here (II) (if needed) Month January	Units Billed	\$ - \$ - Network Rate	\$ -		\$ -	\$ -		\$ - \$ - rmation Co Rate	\$ - nnection Amount	\$ \$ Tota	
November December Total  Add Extra Host Here (II) (If needed) Month January February	Units Billed	S - S - Network Rate S - S -	\$ -		\$ -  Rate  \$ -  \$ -	\$ -		\$ - \$ - rmation Co Rate \$ - \$ -	\$ -	\$ \$ Total	
November December Total  Add Extra Host Here (II) (if needed) Month January February Merch	Units Billed	\$ - S - Network Rate \$ - S - S - S - S - S - S - S - S - S -	\$ -		\$ -  Rate  \$ -  \$ -  \$ -	\$ -		\$ - \$ -  mation Co  Rate  \$ - \$ -	\$ - nnection Amount	S Total	
November December  Total  Add Extra Host Here (II) (If needed) Month  January February March April	Units Billed	S - S - Network  Rate  S - S - S - S - S - S - S - S - S - S	\$ -		\$ -  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	S S Total	
November December Total  Add Extra Host Here (II) (if needed) Month January February March April May	Units Billed	\$ - S - Network Rate \$ - S - S - S - S - S - S - S - S - S -	\$ -		\$ -  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$ -		\$ - \$ -  mation Co  Rate  \$ - \$ -	\$ -	S S S S S S S S S S S S S S S S S S S	
November December  Total  Add Extra Host Here (II) (If needed) Month  January February March April	- Units Billed	S - S - Network  Rate  S - S - S - S - S - S - S - S - S - S	\$ -		\$ -  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$ -		\$ - \$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ -	S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June	Units Billed	Network   Rate	\$ -		\$	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	S S S S S S S S S S S S S S S S S S S	
November December Total  Add Extra Host Here (II) (if needed) Month  January February Merch April May June July	Units Billed	S - S - Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount		\$ -  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$ -		\$	S - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total  Add Extra Host Here (II) (If needed) Month January February March April May June July August	Units Billed	S - S - S - S - S - S - S - S - S - S -	S -		\$ -   Rate   S -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September	Units Billed	S - S - Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount		\$ - ne Connect  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October	Units Billed	S - S - S - S - S - S - S - S - S - S -	S -		\$ - ne Connector Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November	Units Billed	Network   Rate   S	\$ -		Rate  S - S - S - S - S - S - S - S - S - S	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - ne Connect  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - on Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August Saptember October November December	Units Billed	Network   Rate	Amount	Units Billed	Rate  S	\$ -	Units Billed	\$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August Saptember October November	Units Billed	Network   Rate   S	Amount	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December	Units Billed	Network   Rate	Amount S -	Units Billed	Rate  S	\$ -	Units Billed	\$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September Cctober November December Total Total Month	Units Billed Units Billed	Notwork   Rate	\$ -	Units Billed  Units Billed	\$ - Rate  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	Units Billed  Transfo Units Billed	\$	S -	S S S S S S S S S S S S S S S S S S S	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October Novembar December Total  Total  Month January	Units Billed Units Billed 225,948	S - S - Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ 825,594	Units Billed	\$ -  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$ On Amount \$ 214,386	Units Billed  Transfo Units Billed  166.283	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 335,892	S S S S S S S S S S S S S S S S S S S	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total Total Month January February	Units Billed Units Billed 225,948 227,002	Network   Rate	Amount \$ 825,594 \$ 829,200	Units Billed Units Billed 246,944 232,244	\$ -  Rate  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$ On Amount \$ 214,386 \$ 201,572	Units Billed  Transfor Units Billed  166,283 159,158	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 335,892 \$ 321,499	S S S S S S S S S S S S S S S S S S S	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Month January February	Units Billed  Units Billed  225,948 227,002 222,309	S - S - Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ 825,594 \$ 829,200 \$ 812,000	Units Billed Units Billed 246,944 232,244	\$ -  S -  To Connect  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$ on Amount \$ 214,386 \$ 201,572 \$ 212,370	Units Billed  Transfo Units Billed  166,283 159,158 160,889	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 335,892 \$ 321,499 \$ 224,955	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February	Units Billed Units Billed 225,948 227,002 222,309 206,134	Network   Rate	Amount \$ 825,594 \$ 829,200 \$ 812,000 \$ 753,063	Units Billed  Units Billed  246,944 223,2344,647 228,816	\$ -  S -  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$	Units Billed  Transfo Units Billed  166,283 159,158 160,889 150,124	\$ - S - Commation Commatio	\$ Amount  \$ 335,892 \$ 221,499 \$ 324,955 \$ 303,280	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April Month January February March April May March April May	Units Billed  Units Billed  225,948 227,002 222,309 206,134 233,804	Network   Rate	Amount \$ 825,594 \$ 829,200 \$ 181,200 \$ 753,063 \$ 854,005	Units Billed  Units Billed  Units Billed  246,944  232,244  244,647  226,816	\$ -  S -  To Connect  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$	Units Billed  Transfo: Units Billed  166,283 159,158 160,889 150,124 171,929	\$ - S - COMMITTED COMMITTE	\$	S S S S S S S S S S S S S S S S S S S	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February Merch April May June July August September October November December Total  Total  Month  January February March April Month Month Month	Units Billed  Units Billed  225,948 227,002 222,309 206,134 233,804 275,129	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 825.594 \$ 829.200 \$ 812.000 \$ 815.003.539	Units Billed Units Billed 246,944 242,4647 228,816 263,125 290,213	\$ -  S -  To Connect  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Transfe Units Billed  166.283 159.158 160.869 150.124 171.929 194.276	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April Month January February March April May June July	Units Billed  Units Billed  225,948 227,902 222,309 206,134 233,804 275,129 279,405	Network   Rate	\$ 25.594 \$ 825.594 \$ 829.200 \$ 753.063 \$ 1,003.539 \$ 1,003.539	Units Billed  Units Billed  Units Billed  246,944  232,244  244,647  226,816  263,125  290,213	\$ -  S -  To Connect  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$  Amount \$ 214,386 \$ 201,572 \$ 212,370 \$ 196,916 \$ 228,402 \$ 251,511 \$ 264,999	Units Billed  Transfo: Units Billed  166,223 159,158 160,889 150,124 171,929 194,276 202,887	S   S   S   S   S   S   S   S   S   S	\$ Amount \$ 335,892 \$ 21,499 \$ 321,499 \$ 321,499 \$ 303,250 \$ 303,250 \$ 307,257 \$ 302,438 \$ 409,832 \$ 409,832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March Appl June July August September October November December Total  Total  Month  January February Month January August June July August	Units Billed  Units Billed  225,948 227,002 227,309 238,804 275,129 279,405 276,889	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 825,594 \$ 829,200 \$ 812,003 \$ 1,003,539 \$ 1,002,446 \$ 1,011,152	Units Billed  Units Billed  246,944  244,647  226,816  263,125  290,213  305,306	\$ -  S -  Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	\$	Units Billed  Transfo Units Billed 166, 283 159, 158 160, 889 150, 124 171, 929 194, 276 202, 887 196, 848	matton Co  Rate  \$ 5	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April Month January February March April May June July August September September Total  Total	Units Billed  Units Billed  226,948 227,002 222,309 206,134 233,804 275,129 279,405 276,889 293,658	Network   Rate	Amount \$ 825.594 \$ 829.200 \$ 753.063 \$ 1,023.639 \$ 1,011.152 \$ 1,071.597	Units Billed  Units Billed  Units Billed  246,944  232,244  244,677  228,816  263,125  290,213  305,506  301,588	\$	\$	Transfo Units Billed 166,283 159,158 160,289 150,124 171,929 194,276 202,87 196,845 206,741	\$ - Control Color Rate  Rate  \$ - Color Rate	\$ Amount \$ 335,882 \$ 321,499 \$ 321,499 \$ 303,250 \$ 303,250 \$ 303,250 \$ 303,250 \$ 307,257 \$ 302,433 \$ 409,832 \$ 471,556	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (If needed) Month  January February March April March April Month January Fobruary March August September October November Total  Total  Month January February March April January February March April January February March April July July July August September October	Units Billed  Units Billed  225,948 227,002 222,309 206,134 228,840 2278,489 278,489 293,658 241,235	Network   Rate	Amount \$ 825.594 \$ 829.200 \$ 753.063 \$ 1,023.639 \$ 1,011.152 \$ 1,071.597	Units Billed Units Billed 246,944 242,944 244,647 228,816 263,125 290,213 305,306 301,588 305,309 279,337	\$	\$	Transfo Units Billed 166,283 159,158 160,889 150,124 171,929 194,276 202,887 196,845 206,711 211,565	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$  Amount \$ 335,892 \$ 321,495 \$ 321,495 \$ 347,297 \$ 347,297 \$ 477,556 \$ 477,361	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April Month January February March April May June July August September September Total  Total	Units Billed  Units Billed  225,048 227,032 227,032 227,052 279,052 279,052 279,052 279,052 279,052 279,052 279,052 279,052 279,053 270,1335	Network   Rate	Amount \$ 825.594 \$ 829.200 \$ 753.063 \$ 1,003.539 \$ 1,003.539 \$ 1,011.152 \$ 1,011.152	Units Billed  Units Billed  Units Billed  246,944  232,244  244,677  228,816  263,125  290,213  305,506  301,588	\$	\$ Amount \$ 214,386 \$ 210,572 \$ 212,370 \$ 228,4021 \$ 28,4021 \$ 261,723 \$ 261,723 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 263,943 \$ 263,9	Transfo Units Billed 166,283 159,158 160,289 150,124 171,929 194,276 202,87 196,845 206,741	\$ - Control Color Rate  Rate  \$ - Color Rate	\$ Amount \$ 335,882 \$ 321,499 \$ 321,499 \$ 303,250 \$ 303,250 \$ 303,250 \$ 303,250 \$ 307,257 \$ 302,433 \$ 409,832 \$ 471,556	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December  Total  Month  January February March April Month June July August September November December  Total  Total  Month January February March April May June July August September November December	Units Billed  Units Billed  225,948 227,002 222,309 200,134 233,804 233,804 237,0405 276,889 293,685 241,235 210,335 210,335 236,854	Network   Rate	Amount  \$ 825,594 \$ 829,200 \$ 812,003 \$ 101,015 \$ 1,001,152 \$ 1,071,597 \$ 814,452 \$ 767,986 \$ 863,324	Units Billed Units Billed 249,944,947 220,244 244,947 220,310,520 300,300 300,300 300,300 270,397 224,703 251,493	\$	\$	Units Billed  Transio  Units Billed  166,283 159,158 160,869 150,124 171,326 190,286 190,287 196,845 206,711 211,565 149,622 165,090	S   -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November Total  Total  Total  Month January February March April Month January February March April Month January February March April May June July August September October November	Units Billed  Units Billed  225,048 227,032 227,032 227,052 279,052 279,052 279,052 279,052 279,052 279,052 279,052 279,052 279,053 270,1335	Network   Rate	Amount \$ 825,594 \$ 822,000 \$ 753,003 \$ 753,003 \$ 1,003,539 \$ 1,011,152 \$ 1,071,597 \$ 1,071,597 \$ 881,452 \$ 767,986	Units Billed  Units Billed  246,944  232,244  232,244  228,816  260,213  305,306  301,588  305,309  279,397	\$	\$ Amount \$ 214,386 \$ 210,572 \$ 212,370 \$ 228,4021 \$ 28,4021 \$ 261,723 \$ 261,723 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 262,943 \$ 263,943 \$ 263,9	Transio Units Billed  166,283 159,158 160,689 150,124 171,265 164,626 206,711 211,565 149,622 165,090	S   -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April Month January February March April May June July August September November December November December November December November December	Units Billed  Units Billed  225,948 227,002 222,309 200,134 233,804 233,804 237,0405 276,889 293,685 241,235 210,335 210,335 236,854	Network   Rate	Amount  \$ 825,594 \$ 829,200 \$ 812,003 \$ 101,015 \$ 1,001,152 \$ 1,071,597 \$ 814,452 \$ 767,986 \$ 863,324	Units Billed Units Billed 249,944,947 220,244 244,947 220,310,520 300,300 300,300 300,300 270,397 224,703 251,493	\$	\$	Units Billed  Transio  Units Billed  166,283 159,158 160,869 150,124 171,325 150,267 196,845 206,771 211,565 149,622 165,090  2,135,359	\$ - S - C - C	\$ Amount \$ 335,892 \$ 335,892 \$ 341,499 \$ 342,495 \$ 303,290 \$ 347,295 \$ 349,295 \$ 347,391 \$ 347,391 \$ 362,296 \$ 333,482 \$ 4,313,425	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December  Total  Month  January February March April Month June July August September November December  Total  Total  Month January February March April May June July August September November December	Units Billed  Units Billed  225,948 227,002 222,309 200,134 233,804 233,804 237,0405 276,889 293,685 241,235 210,335 210,335 236,854	Network   Rate	Amount  \$ 825,594 \$ 829,200 \$ 812,003 \$ 101,015 \$ 1,001,152 \$ 1,071,597 \$ 814,452 \$ 767,986 \$ 863,324	Units Billed Units Billed 249,944,947 220,244 244,947 220,310,520 300,300 300,300 300,300 270,397 224,703 251,493	\$	\$	Units Billed  Transio  Units Billed  166,283 159,158 160,869 150,124 171,326 190,286 190,287 196,845 206,711 211,565 149,622 165,090	\$ - S - C - C	\$ Amount \$ 335,892 \$ 335,892 \$ 341,499 \$ 342,495 \$ 303,290 \$ 347,295 \$ 349,295 \$ 347,391 \$ 347,391 \$ 362,296 \$ 333,482 \$ 4,313,425	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April Month January February March April May June July August September November December November December November December November December	Units Billed  Units Billed  225,948 227,002 222,309 200,134 233,804 233,804 237,0405 276,889 293,685 241,235 210,335 210,335 236,854	Network   Rate	Amount  \$ 825,594 \$ 829,200 \$ 812,003 \$ 101,015 \$ 1,001,152 \$ 1,071,597 \$ 814,452 \$ 767,986 \$ 863,324	Units Billed Units Billed 249,944,947 220,244 244,947 220,310,520 303,030 303,030 303,030 279,387 224,733 251,493	\$	\$	Units Billed  Transio  Units Billed  166,283 159,158 160,869 150,124 171,325 150,267 196,845 206,771 211,565 149,622 165,090  2,135,359	\$ - S - CRAIN - Ced Rate  \$ - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount



The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

1200		Network		Lin	e Connection		Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	220.401 S	3.6600 \$	806.668	241.397	\$ 0.8700 \$	210,015	166.283	\$ 2.0200	S 335.892	s	545,907
February	221,924 \$	3.6600 \$		226,956	\$ 0.8700 \$		159,158	\$ 2.0200	\$ 321,499	Ś	518,951
March	217,152 \$	3.6600 \$		239,446	\$ 0.8700 \$		160,869	\$ 2.0200	\$ 324,955	\$	533,273
April	201,803 \$	3.6600 \$			\$ 0.8700 \$		150,124	\$ 2.0200	\$ 303,250	\$	496,621
May	228,443 \$	3.6600 \$		257,448	\$ 0.8700 \$	223,980	171,929	\$ 2.0200	\$ 347,297	\$	571,276
June	264,414 \$	3.6600 \$			\$ 0.8700 \$	243,163	194,276	\$ 2.0200	\$ 392,438	\$	635,601
July	272,614 \$	3.6600 \$	997,767		\$ 0.8700 \$	259,708	202,887	\$ 2.0200	\$ 409,832	\$	669,540
August	269,827 \$	3.6600 \$	987,567	294,506	\$ 0.8700 \$	256,220	196,845	\$ 2.0200	\$ 397,627	\$	653,847
September	283,700 \$	3.6600 \$		296,351	\$ 0.8700 \$	257,825	206,711	\$ 2.0200	\$ 417,556	\$	675,382
October	236,655 \$	3.6600 \$		274,625	\$ 0.8700 \$	238,924	211,565	\$ 2.0200	\$ 427,361	\$	666,285
November	204,494 \$	3.6600 \$	748,448	218,843	\$ 0.8700 \$	190,393	149,622	\$ 2.0200	\$ 302,236	\$	492,630
December	225,739 \$	3.6600 \$	826,205	240,378	\$ 0.8700 \$	209,129	165,090	\$ 2.0200	\$ 333,482	\$	542,611
Total	2,847,166 \$	3.66 \$	10,420,628	3,090,228	\$ 0.87 \$	2,688,498	2,135,359	\$ 2.02	\$ 4,313,425	\$	7,001,924
Hydro One		Network		Lin	e Connection		Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5,547 \$	3.1942 \$	17,718	5,547	\$ 0.7710 \$	4,277	-	\$ 1.7493	s -	\$	4,277
February	5,078 \$	3.1942 \$	16,220	5,288	\$ 0.7710 \$	4,077	-	\$ 1.7493	\$ -	\$	4,077
March	5,157 \$	3.1942 \$		5,201	\$ 0.7710 \$	4,010	-	\$ 1.7493	\$ -	\$	4,010
April	4,331 \$	3.1942 \$		4,551	\$ 0.7710 \$	3,509	-	\$ 1.7493	\$ -	\$	3,509
May	5,361 \$	3.1942 \$		5,677	\$ 0.7710 \$	4,377	-	\$ 1.7493	\$ -	\$	4,377
June	10,715 \$	3.1942 \$		10,715	\$ 0.7710 \$	8,261	-	\$ 1.7493	\$ -	\$	8,261
July	6,791 \$	3.1942 \$		6,791	\$ 0.7710 \$	5,236	-	\$ 1.7493	S -	\$	5,236
August	7,062 \$	3.1942 \$	22,559	7,062	\$ 0.7710 \$	5,445	-	\$ 1.7493	\$ -	\$	5,445
September	9,958 \$	3.1942 \$			\$ 0.7710 \$		-	\$ 1.7493	\$ -	\$	7,677
October	4,580 \$	3.1942 \$			\$ 0.7710 \$		-	\$ 1.7493	\$ -	\$	3,679
November	5,841 \$	3.1942 \$	18,659		\$ 0.7710 \$		-	\$ 1.7493	\$ -	\$	4,518
December	11,115 \$	3.1942 \$			\$ 0.7710 \$		-	\$ 1.7493	š -	š	8,570
Total	81,536 \$	3.19 \$	260,443	82,536	\$ 0.77 \$	63,635		\$ -	\$ -	\$	63,635
Add Extra Host Here (I)		Network		Lin	e Connection		Transfo	mation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	- S			\$ - \$		-	\$ -	S -	\$	-
February	- \$	- S			\$ - \$		-	\$ -	S -	\$	-
March	- \$	- S			\$ - \$		-	\$ -	S -	\$	-
April	- \$ - \$	- S			\$ - \$ \$ - \$	-	-	\$ - \$ -	S -	\$	-
May		- \$			\$ - \$	-	-		\$ -		-
June	- \$	- S		-	\$ - \$		-	\$ -	S -	\$	-
July	- \$	- S	-	-	\$ - \$	-	-	\$ -	S -	\$	-
August	- \$	- S	-	-	\$ - \$	-	-	\$ -	S -	\$	-
September	- \$	- S	-	-	\$ - \$	-	-	\$ -	S -	\$	-
October	- \$	- S	-	-	\$ - \$	-	-	\$ -	S -	\$	-
November	- \$	- \$		-	\$ - \$		-	\$ -	\$ -	\$	-
December	- \$	- S	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
Total	- \$	- s			s - s			\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lin	e Connection		Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
									S -		-
January	- \$	- s			\$ - \$		-	\$ -		\$	
February	- S	- S			s - s		-	s -	\$ -	S	-
February March	- S	- S	-		S - S S - S	-	-	\$ - \$ -	\$ -	s s	-
February March April	- \$ - \$ - \$	- S - S	-		\$ - \$ \$ - \$ \$ - \$	-	- - - -	\$ - \$ - \$ -	\$ - \$ -	S S S	-
February March April May	- S - S - S	- S - S - S	- - - -	- - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$	-	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	- - -
February March April May June	- S - S - S - S	- S - S - S - S	- - - - -	- - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	- - - - -	\$ - \$ - \$ - \$ - \$ -	S - S - S -	\$ \$ \$ \$	- - - -
February March April May June July	- S - S - S - S - S	- S - S - S - S - S		- - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	-	s - s - s - s -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - - -
February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$	- S - S - S - S - S	- - - - - -	- - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	-	\$ - \$ - \$ - \$ - \$ -	S - S - S - S - S -	\$ \$ \$ \$ \$	- - - - - -
February March April May June July August September	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S	- - - - - - -	- - - - - - -	\$ - \$ \$ - \$	-	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S -	s s s s s	- - - - - - -
February March April May June July August September October	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	- S - S - S - S - S - S		- - - - - - -	\$ - \$ \$ - \$	-	- - - - - - - - -	· · · · · · · · · · · · · · · · · · ·	S - S - S - S - S - S - S - S - S - S -	***	- - - - - - - -
February March April May June July August September October November	- \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S		- - - - - - -	\$ - \$ \$ - \$		- - - - - - - - - -	· · · · · · · · · · · · · · · · · · ·	S - S - S - S - S - S - S - S - S - S -	***	- - - - - - - - -
February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- S - S - S - S - S - S - S		- - - - - - -	\$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
February March April March April Mus June June August September October Novembar December	- \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S			\$ - \$ \$ - \$				S	*********	: : : : : : : : : :
February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- S - S - S - S - S - S - S			\$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Transfo		S	*********	I Connection
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February March April May June V August September October November Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- S - S - S - S - S - S - S - S - S - S		Lin	\$ - \$ \$ - \$	Amount	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 5 \$	\$ - S - S - S - S - S - S - S - S - S -	S S S S S S S S S S S S S S S S S S S	
February March April May June July July April September Cotober November December Total Total Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  S 824,385 S 828,461	Units Billed 246,944	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529	Units Billed 166,283 159,158	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 550,184 523,028
February March April April Many June August September October Novembor December Total Total Month January February March	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 8 824,385 8 828,461 8 811,250	Units Billed 246,944 232,224 244,647	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,328	Units Billed 166,283 159,158 160,869	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283
February March April Mary June June July Sugust Sugust Coctober November December Total Total Month January February March April	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  8 824,385 8 828,461 8 11,250 8 752,433	Lin Units Billed 246,944 232,224 244,647 226,818	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879	Units Billed 166,283 159,158 160,869 150,124	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130
February March April Mary June V August September October November December Total  Total  Month January February May May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  8 824,385 8 828,461 8 811,250 6 752,433 8 83,225	Units Billed 246,944 232,224 246,816 263,125	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879 228,356	Units Billed 166,283 159,158 160,869 150,124 171,929	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,653
February March April Mmy June July August September Openber Ocomber Total Total Month January February March April Mmy June	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ \$ \$ - \$ \$ - \$	Amount 8 824,385 828,461 811,250 752,433 853,225 1,001,981	Lin Units Billed 246,944 232,244 244,647 226,816 263,125 290,213	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879 228,356 251,425	Units Billed 166,283 159,158 160,869 150,124 171,929 194,276	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,653 643,862
February March April Mary June June April May August September October November December  Total  Total  Month January February March April June June June June June June June	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount 824,385 824,861 811,250 752,433 853,225 1,001,981 1,019,459	Units Billed 246,944 232,244,547 226,816 263,125 290,213 305,306	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,528 196,879 228,356 251,425 264,944	Units Billed 166,283 159,158 160,869 150,124 171,329 194,276 202,887	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,653 643,862 674,776
February March April Mmy June July August September Openber Ocember Total Total Month January February Narch Mey June July August	- \$ \$ \$ - \$ \$ - \$	Network  Rate  3,6496 \$ 3,6492 \$ 3,6493 \$ 3,6493 \$ 3,6497 \$ 3,6487 \$ 3,6487 \$ 3,6487 \$	Amount  824,385 828,461 811,250 752,433 863,225 1,001,981 1,101,9459	Units Billed 246,944 224,947 246,947 246,947 253,125 290,213 305,306 301,568	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879 228,356 251,425 264,944 261,865	Units Billed 166,283 159,158 160,869 150,124 171,929 194,276 202,887 196,845	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,653 643,862 674,776 659,292
February March April Mary June June June April May June Cocober September October November December Total TOTAI  Month January February March April May July August September	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  8 224,385  9 228,461  1011,250  1010,181  1,010,126  1,070,149	Units Billed 246,944 232,244 244,647 228,81125 263,125 263,125 305,306 301,568 306,306	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,529 196,879 228,356 251,425 264,944 261,685 265,503	Units Billed 166,283 159,158 160,869 150,124 171,929 194,276 202,887 196,845 206,711	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,653 643,862 674,776 659,292 683,059
February March April March April Muny June August September October Novembor December Total  Total  Month January February March April Mny June June August September Cotober	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  824,385 828,461 811,250 752,433 863,325 1,001,981 1,019,459 1,010,149 880,786	Units Billed  246,944 232,244 232,244 232,243 236,815 365,306 301,588 306,309 279,397	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879 228,356 251,425 264,944 261,665 265,503 242,603	Units Billed 166,283 159,158 160,869 150,124 171,929 194,276 202,887 196,845 206,711 211,565	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,653 643,862 674,776 659,292 683,059 669,964
February March April Mary June June July April Amy June Cotober November December  Total  Total  Month  January February March April May June June August September Cotober November	- \$ \$ \$ - \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  24,4385 224,4385 282,461 381,252 1,001,981 1,019,459 1,010,128 1,070,149 880,786 767,107	Units Billed  246,944  246,647  220,241  246,647  220,816  301,588  301,588  301,588  302,309  279,397	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879 228,356 251,425 264,594 261,665 265,503 242,603 194,912	Units Billed  166,283 159,158 160,869 150,124 171,929 194,276 202,887 196,845 206,711 211,565 149,622	\$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,663 643,862 674,776 659,292 683,059 669,964 497,148
February March April March April Muny June August September October Novembor December Total  Total  Month January February March April Mny June June August September Cotober	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  24,4385 224,4385 282,461 381,252 1,001,981 1,019,459 1,010,128 1,070,149 880,786 767,107	Units Billed  246,944  246,647  220,241  246,647  220,816  301,588  301,588  301,588  302,309  279,397	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879 228,356 251,425 264,594 261,665 265,503 242,603 194,912	Units Billed 166,283 159,158 160,869 150,124 171,929 194,276 202,887 196,845 206,711 211,565	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,653 643,862 674,776 659,292 683,059 669,964
February March April Mary June June July April Amy June Cotober November December  Total  Total  Month  January February March April May June June August September Cotober November	- \$ \$ \$ - \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  8 224, 386 828, 461 811,250 752,433 863,225 1,001,981 1,019,459 1,001,016 807,0149 807,0149 807,0149 807,0149	Units Billed  246,944  246,647  226,846  626,125  230,213  301,506  301,506  301,506  270,397  227,703  251,493	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount 214,292 201,529 212,528 196,879 228,356 251,425 264,594 261,695 242,693 194,912 217,698	Units Billed  166,283 159,158 160,869 150,124 171,929 194,276 202,887 196,845 206,711 211,565 149,622	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,663 643,862 674,776 659,292 683,059 669,964 497,148
February March April Mary June July June July August September Coctober November December Total Total Month January February March April May June July August September Ocember December	- \$ \$ \$ - \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  824, 385 828, 461 811,250 752,433 863,225 1,001,981 1,019,459 1,010,148 860,786	Units Billed  246,944  246,647  226,846  628,125  200,213  305,306  301,558  305,307  224,733  2251,493	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount 214,292 201,529 212,328 196,879 228,356 251,425 264,944 261,685 285,503 3194,012 217,698	Units Billed 166,283 159,158 160,869 150,124 171,929 194,276 202,887 196,845 206,711 211,555 149,622 165,090	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	550,184 523,028 537,283 500,130 575,653 643,862 674,776 659,292 683,059 669,964 497,148 551,180
February March April Mary June July June July August September Coctober November December Total Total Month January February March April May June July August September Ocember December	- \$ \$ \$ - \$ \$ - \$	- S - S - S - S - S - S - S - S - S - S	Amount  824, 385 828, 461 811,250 752,433 863,225 1,001,981 1,019,459 1,010,148 860,786	Units Billed  246,944  246,647  226,846  628,125  200,213  305,306  301,558  305,307  224,733  2251,493	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 214,202 201,529 212,328 196,879 228,356 251,425 264,944 261,668 265,503 242,603 194,912 217,698 2,752,134	Units Billed 166.283 159,158 160.869 150,124 171,929 194,276 202,887 196,845 206,711 211,565 149,622 165,090	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	550,184 523,028 537,283 500,130 575,553 643,862 674,776 659,292 683,059 669,964 497,148 551,180



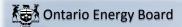
The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network		Lin	ne Connection		Transfo	rmation Con	nection	<b>Total Connection</b>
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	220,401 \$ 3.6600 \$ 221,924 \$ 3.6600 \$		241,397 226,956	\$ 0.8700 \$ \$ 0.8700 \$	210,015 197,452	166,283 159,158	\$ 2.0200 \$ 2.0200		\$ 545,907 \$ 518,951
February March	221,924 \$ 3.6600 \$ 217,152 \$ 3.6600 \$	794,776	239,446	\$ 0.8700 \$ \$ 0.8700 \$	208,318	160,869	\$ 2.0200 \$ 2.0200	\$ 321,499 \$ 324,955	\$ 518,951 \$ 533,273
April	201,803 \$ 3.6600 \$	738,599	222,265	\$ 0.8700 \$	193,371	150,124	\$ 2.0200		\$ 496,621
May	228,443 \$ 3.6600 \$			\$ 0.8700 \$	223,980	171,929	\$ 2.0200		\$ 571,276
June	264,414 \$ 3.6600 \$	967,755	279,498	\$ 0.8700 \$	243,163	194,276	\$ 2.0200		\$ 635,601
July	272,614 \$ 3.6600 \$	997,767	298,515	\$ 0.8700 \$	259,708	202,887	\$ 2.0200	\$ 409,832	\$ 669,540
August	269,827 \$ 3.6600 \$		294,506	\$ 0.8700 \$	256,220	196,845	\$ 2.0200		\$ 653,847
September	283,700 \$ 3.6600 \$	1,038,342	296,351	\$ 0.8700 \$	257,825	206,711	\$ 2.0200		\$ 675,382
October	236,655 \$ 3.6600 \$	866,157	274,625	\$ 0.8700 \$	238,924	211,565	\$ 2.0200	\$ 427,361	\$ 666,285
November December	204,494 \$ 3.6600 \$ 225,739 \$ 3.6600 \$		218,843 240,378	\$ 0.8700 \$ \$ 0.8700 \$	190,393 209,129	149,622 165,090	\$ 2.0200 \$ 2.0200		\$ 492,630 \$ 542,611
							\$ 2.0200		
Total	2,847,166 \$ 3.66 \$	10,420,628	3,090,228	\$ 0.87 \$	2,688,498	2,135,359	\$ 2.02	\$ 4,313,425	\$ 7,001,924
Hydro One	Network		Lin	ne Connection		Transfo	rmation Con	nection	<b>Total Connection</b>
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,547 \$ 3.1942 \$		5,547	\$ 0.7710 \$	4,277	-	\$ 1.7493		\$ 4,277
February	5,078 \$ 3.1942 \$	16,220	5,288	\$ 0.7710 \$	4,077	-	\$ 1.7493	\$ -	\$ 4,077
March	5,157 \$ 3.1942 \$	16,474	5,201	\$ 0.7710 \$	4,010	-	\$ 1.7493	\$ -	\$ 4,010
April	4,331 \$ 3.1942 \$	13,834	4,551	\$ 0.7710 \$	3,509		\$ 1.7493	\$ -	\$ 3,509
May	5,361 \$ 3.1942 \$		5,677	\$ 0.7710 \$	4,377			5 -	\$ 4,377
June July	10,715 \$ 3.1942 \$ 6,791 \$ 3.1942 \$	34,226 21,691	10,715 6,791	\$ 0.7710 \$ \$ 0.7710 \$	8,261 5,236		\$ 1.7493 \$ 1.7493		\$ 8,261 \$ 5,236
August	7,062 \$ 3.1942 \$		7,062	\$ 0.7710 \$	5,445	-	\$ 1.7493		\$ 5,236 \$ 5,445
September	9,958 \$ 3.1942 \$		9,958	\$ 0.7710 \$	7,677	-	\$ 1.7493		\$ 7,677
October	4,580 \$ 3.1942 \$		4,772	\$ 0.7710 \$	3,679		\$ 1.7493		\$ 3,679
November	5,841 \$ 3.1942 \$	18,659	5,860	\$ 0.7710 \$	4,518	-	\$ 1.7493	\$ -	\$ 4,518
December	11,115 \$ 3.1942 \$		11,115	\$ 0.7710 \$	8,570		\$ 1.7493		\$ 8,570
Total	81,536 \$ 3.19 \$	260,443	82,536	\$ 0.77 \$	63,635		\$ - :	\$ -	\$ 63,635
Add Extra Host Here (I)	Network		Lie	ne Connection		Transfe	rmation Con	nection	Total Connection
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$ - \$	-		\$ - \$	-		\$ -	\$ -	\$ -
February	- \$ - \$	-		\$ - \$	-			\$ -	\$ -
March	- \$ - \$	-	-	\$ - \$	-		\$ - :		\$ -
April	- \$ - \$		-	\$ - \$	-	-	\$ - :		\$ -
May	- \$ - \$		-	\$ - \$	-		\$ -		\$ -
June	- \$ - \$			\$ - \$	-			\$ -	\$ -
July August	- \$ - \$ - \$ - \$	-	-	\$ - \$ \$ - \$	-	-		\$ - \$ -	\$ - \$ -
September	- 5 - 5			\$ - \$ \$ - \$	-			> - \$ -	\$ - \$ -
October	- \$ - \$			\$ - \$				p - S -	\$ -
November	- \$ - \$			\$ - \$				p - S -	\$ -
December	- 5 - 5			S - S	- :			5 -	\$ -
Total									
	- \$ - \$			\$ - \$				-	\$ -
Add Extra Host Here (II)	Network		Lin	ne Connection		Transfo	rmation Con	nection	Total Connection
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$ - \$	-	-	\$ - \$		-	\$ -	\$ -	\$ -
February	- \$ - \$	-	-	\$ - \$	-	-	\$ - :	\$ -	\$ -
March	- \$ - \$	-	-	\$ - \$	-		\$ - :	\$ -	\$ -
April	- \$ - \$	-	-	\$ - \$	-	-		\$ -	\$ -
May	- \$ - \$	-	-	\$ - \$	-	-		5 -	\$ -
June	- \$ - \$ - \$ - \$			\$ - \$	-	-		\$ - \$ -	\$ -
July August	- \$ - \$ - \$ - \$			\$ - \$ \$ - \$	-			\$ - \$ -	\$ - \$ -
September	- 5 - 5			\$ - \$		-		\$ - \$ -	\$ -
October	- \$ - \$			\$ - \$				\$ -	\$ -
November	- \$ - \$			\$ - \$				\$ -	\$ -
December	- š - š	-	-	\$ - \$			\$ -	\$ -	\$ -
Total	- \$ - \$	-		\$ - \$			\$ - :	\$ -	\$ -
Total	Network		Lin	ne Connection		Transfo	rmation Con	nection	Total Connection
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	225,948 \$ 3.65 \$	824.385	246,944	\$ 0.87 \$	214.292	166,283	\$ 2.02	\$ 335,892	\$ 550,184
January February	225,948 \$ 3.65 \$ 227,002 \$ 3.65 \$	824,385 828,461	246,944	\$ 0.87 \$	214,292 201,529	166,283 159,158	\$ 2.02		\$ 550,184 \$ 523,028
March	222,309 \$ 3.65 \$	828,461	232,244	\$ 0.87 \$	212,328	160.869	\$ 2.02	\$ 321,499 \$ 324,955	\$ 523,028 \$ 537,283
April	206,134 \$ 3.65 \$	752,433	226,816	\$ 0.87 \$	196,879	150,124	\$ 2.02	\$ 303,250	\$ 500,130
May	233,804 \$ 3.65 \$		263,125	\$ 0.87 \$	228,356	171,929	\$ 2.02		\$ 575,653
June	275,129 \$ 3.64 \$		290,213	\$ 0.87 \$	251,425	194,276	\$ 2.02		\$ 643,862
July	279,405 \$ 3.65 \$	1,019,459	305,306	\$ 0.87 \$	264,944	202,887	\$ 2.02	\$ 409,832	\$ 674,776
August	276,889 \$ 3.65 \$	1,010,126	301,568	\$ 0.87 \$	261,665	196,845	\$ 2.02		\$ 659,292
September	293,658 \$ 3.64 \$		306,309	\$ 0.87 \$	265,503	206,711	\$ 2.02		\$ 683,059
October	241,235 \$ 3.65 \$		279,397	\$ 0.87 \$	242,603	211,565	\$ 2.02		\$ 669,964
November	210,335 \$ 3.65 \$ 236,854 \$ 3.64 \$	767,107	224,703	\$ 0.87 \$ \$ 0.87 \$	194,912	149,622	\$ 2.02 \$ 2.02	\$ 302,236 \$ 333,482	\$ 497,148 \$ 551,180
December	236,854 \$ 3.64 \$		251,493	\$ 0.87 \$	217,698	165,090	\$ 2.02	\$ 333,482	\$ 551,180
Total	2,928,702 \$ 3.65 \$	10,681,070	3,172,764	\$ 0.87 \$	2,752,134	2,135,359	\$ 2.02	\$ 4,313,425	\$ 7,065,559
						Low Voltage Swi	tchgear Credi	t (if applicable)	s -
					Total Inch. "	-	-		•
					ı otal ıncludin	g deduction for Lo	w voitage Sw	πcngear Credit	\$ 7,065,559



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	409,447,544	0	2,825,188	22.8%	2,432,087	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	162,570,069	0	991,677	8.0%	853,694	0.0053
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9514		1,347,507	5,324,539	42.9%	4,583,675	3.4016
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0011		579,781	1,739,981	14.0%	1,497,877	2.5835
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8439		364,970	1,037,938	8.4%	893,518	2.4482
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,974,220	Ó	12,043	0.1%	10,367	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9858		26,889	53,396	0.4%	45,967	1.7095
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8439		148,634	422,700	3.4%	363,885	2.4482
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.							_	
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	409,447,544	0	1,842,514	22.4%	1,583,616	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	162,570,069	0	682,794	8.3%	586,853	0.0036
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5545		1,347,507	3,442,207	41.9%	2,958,531	2.1956
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0047		579,781	1,162,287	14.1%	998,970	1.7230
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406		364,970	744,758	9.1%	640,110	1.7539
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	1,974,220	0	8,292	0.1%	7,127	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2837		26,889	34,517	0.4%	29,667	1.1033
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406		148,634	303,303	3.7%	260,685	1.7539
The purpose of this table is to update the re-aligned F	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	Unit \$/kWh			Billed kW			Wholesale	RTSR-
	·	•	RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 409,447,544	0	Amount 2,432,087	Amount %	Wholesale Billing 2,432,087	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0059 0.0053	Billed kWh 409,447,544	0	Amount 2,432,087 853,694	Amount % 22.8% 8.0%	Wholesale Billing 2,432,087 853,694	RTSR- Network 0.0059 0.0053
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0059 0.0053 3.4016	Billed kWh 409,447,544	0 0 1,347,507	Amount 2,432,087 853,694 4,583,675	22.8% 8.0% 42.9%	Wholesale Billing 2,432,087 853,694 4,583,675	0.0059 0.0053 3.4016 2.5835 2.4482
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053	Billed kWh 409,447,544	0 0 1,347,507 579,781 364,970 0	Amount 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367	22.8% 8.0% 42.9% 14.0% 8.4% 0.1%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 26,889	Amount 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0	Amount 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367	22.8% 8.0% 42.9% 14.0% 8.4% 0.1%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 150 To 998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 26,889	Amount 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 150 To 998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 26,889	Amount 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service (Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted Adjusted Adjusted Connection 0.0039	Billed kWh  409.447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 26,889 148,634	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Billed Amount	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4% 3.4%  Billed Amount %	Wholesale Billing  2,432,087 853,684 4,583,675 1,497,877 893,518 10,367 45,967 363,885  Current Wholesale Billing  1,583,616	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Proposed RTSR- Connection
Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 1,000 To 1998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Large Uses Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Adjusted RTSR- Connection  0.0039 0.0036	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh	0 0 1.347,507 579,781 364,970 0 26,889 148,634 Billed kW	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Billed Amount	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 3.4%  Billed Amount %  22.4% 8.3%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale Billing 1,583,616 586,853	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Proposed RTSR- Connection 0.0039 0.0036
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service Classification Large Uses Service Classification Large Uses Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification  The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service tess Than 50 kW Service Classification General Service 50 To 998 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Adjusted RTSR-Connection  0.0039 0.0036 2.1956	Billed kWh  409.447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 28,889 148,634 Billed kW	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Billed Amount 1,583,616 586,853 2,958,531	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 3.4%  Billed Amount %  22.4% 8.3% 41.9%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale Billing 1,583,616 586,853 2,958,531	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Proposed RTSR- Connection 0.0039 0.0036 2.1956
Residential Service Classification General Service Lassification Service Classification General Service 1,000 To 1998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Classification Large Uses Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 1,000 To 4,998 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR- Connection  0.0039 0.0036 2.1966 1.7230	Billed kWh  409.447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 26,889 148,634 Billed kW	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Billed Amount 1,583,616 586,853 2,958,531 988,970	Amount %  22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4% 3.4%  Billed Amount %  22.4% 8.3% 41.9% 14.1%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale Billing 1,583,616 586,853 2,958,531 998,970	RTSR- Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR- Connection  0.0039 0.0036 2.1956 1.7230
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service Classification Large Uses Service Classification Large Uses Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification  The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service to 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service (1,00 To 4,999 kW Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR- Connection  0.0039 0.0036 1.7230 1.7230 1.7230 1.7230	Billed kWh  409.447.544 162,570.069  1,974,220  Loss Adjusted Billed kWh  409.447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 28,889 148,634 Billed kW	2,432,087 853,694 4,563,675 1,497,877 893,518 10,367 363,885 Billed Amount 1,583,616 596,853 2,958,531 989,970 640,110	22.8% 8.0% 42.9% 14.9% 14.9% 14.4% 0.4% 3.4% 22.4% 8.3% 41.9% 14.1% 9.1%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 363,885 Current Wholesale Billing 1,583,616 586,853 998,970 640,110	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR-Connection  0.0039 0.0036 2.1956 1.7230 1.7539
Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 1,000 To 998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Les Service Classification Large Les Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR- Connection  0.0036 2.1856 1.7230 1.7539 0.0036	Billed kWh  409.447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 26,889 148,634 Billed kW 0 0 1,347,507 579,781 364,970 0	2.432.087 853.694 4.685.677 893.518 10.367 45.967 363.885 Billed Amount 1.583.616 586.853 2.958.531 988.970 640,110 7,127	Amount %  22.8% 8.0% 42.9% 42.9% 14.0% 8.4% 0.4% 3.4%  Billed Amount %  22.4% 8.3% 41.9% 14.1% 9.1% 0.1%	Wholesale Billing 2,432,087 853,694 4,583,675 11,387 803,518 10,367 45,967 363,865 Current Wholesale Billing 1,583,616 586,853 2,958,531 998,970 640,110 7,127	RTSR- Network  0.0059 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR- Connection  0.0039 0.0036 2.1956 1.7230 1.7539 0.0036
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service Classification Large Uses Service Classification Large Uses Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification  The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service to 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service (1,00 To 4,999 kW Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR- Connection  0.0039 0.0036 1.7230 1.7230 1.7230 1.7230	Billed kWh  409.447.544 162,570.069  1,974,220  Loss Adjusted Billed kWh  409.447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 28,889 148,634 Billed kW	2,432,087 853,694 4,563,675 1,497,877 893,518 10,367 363,885 Billed Amount 1,583,616 596,853 2,958,531 989,970 640,110	22.8% 8.0% 42.9% 14.9% 14.9% 14.4% 0.4% 3.4% 22.4% 8.3% 41.9% 14.1% 9.1%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 363,885 Current Wholesale Billing 1,583,616 586,853 998,970 640,110	RTSR-Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR-Connection  0.0039 0.0036 2.1956 1.7230 1.7539



### Update the following rates if an OEB Decision has been issued at the time of completing this application

 Regulatory Charges
 Proposed

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kwh
 0.0032

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kwh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kwh
 0.0003

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

#### Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

#### Debt Retirement Charge (DRC)

- · · · ·	
Debt Retirement Charge (DRC)	\$/kWh 0.0070 If your utility's DRC differs from the value in Cell D29, please update this
	value



In the Green Cells below, either any proposed rate riders that are not siready included in this model (e.g.: proposed RG# rate riders). Please note that existing S##RR# and S##Centry Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column B, choose the associated unit from the drop-down mendous in column B, choose the associated unit from the should be rounded to 2 declinal places and all others rounded to 4 declinal places.

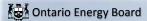
In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column E, other the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

PERIODATIAL REDIVINE OF ACCIDINATION	
RESIDENTIAL SERVICE CLASSIFICATION	- effective until
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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
GENERAL SERVICE LESS THAN 30 KW SERVICE CLASSIFICATION	- effective until
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STREET LIGHTING SERVICE CLASSIFICATION	
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
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microFIT SERVICE CLASSIFICATION	
INICION IN SERVICE CLASSIFICATION	- effective until
	- effective until
	effective until
	- effective until
	- effective until
	- effective until - effective until
	- effective until
	- effective until

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

# Appendix B 2018 IRM Rate Generator Model V 1.0 Tab 1 to Tab 18 Energy+ (Brant County)



#### **Quick Link**

1.0

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

		Ve
Utility Name	Energy+ Inc.	
Service Territory	For Former Brant County Power Service Area	
Assigned EB Number	EB-2017-0030	
Name of Contact and Title	Patti Eitel, Manager, Regulatory Affairs and Financial Plannint	
Phone Number	519-621-8405 ext 2340	
Email Address	peitel@energyplus.ca	
We are applying for rates effective	Tuesday, May 01, 2018	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared 1	2016	
Please indicate the last Cost of Service Re-Basing Year	2011	
<u>Legend</u>		
Pale green cells represent input	cells.	
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from the drop-down list.	
Pale grey cell represent auto-pop	pulated RRR data	
White cells contain fixed values,	automatically generated values or formulae.	
<u>-</u>		

Note: 1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other word dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Please wait as macro imports and formats your current tariff schedule

## Energy+ Inc. For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.95
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kWh	0.0024
until April 30, 2018	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0004

\$/kWh 0.0021 \$ 0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kWh	0.0024
until April 30, 2018	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Wholesale Market Service Rate (WMS) - Not including CBR

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kW	1.1222
until April 30, 2018	\$/kW	0.0044
Retail Transmission Rate - Network Service Rate	\$/kW	2.2311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1221
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3667
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2400
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3694
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2301
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0032

0.0004

0.0021

0.25

\$/kWh

\$/kWh

\$/kWh

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - Not including CBR	**	

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Low Voltage Service Rate	\$/kW	0.7192
Retail Transmission Rate - Network Service Rate	\$/kW	1.6446
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Low Voltage Service Rate	\$/kW	0.8406
Retail Transmission Rate - Network Service Rate	\$/kW	1.6828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8673
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

(0.60)

### **Incentive Regulation Model for 2018 Filers**

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW

% (1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
on-Payment of Account		
Late Payment - per month	%	1.50

### No

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Rural system expansion / line connection fee	\$ 500.00
Specific charge for access to the power poles - \$/pole/year	\$ 22.35
(with the exception of wireless attachments)	

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0495

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0390

Information into green cells only. Column Bo' has been prepopulated from the latest 2.1.7 KRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0	(807,130)			(807,130)	0	(13,912)			(13,912)
Smart Metering Entity Charge Variance Account	1551	0	15,508			15,508	0	400			400
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0	(363,103)			(363,103)	0	(7,586)			(7,586)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0			0	0	0			0
Variance WMS – Sub-account CBR Class B⁵	1580	0	0			0	0	0			0
RSVA - Retail Transmission Network Charge	1584	0	281,042			281,042	0	1,044			1,044
RSVA - Retail Transmission Connection Charge	1586	0	(176,228)			(176,228)	0	(7,715)			(7,715)
RSVA - Power <sup>4</sup>	1588	0	(175,728)			(175,728)	0	(12,465)			(12,465)
RSVA - Global Adjustment <sup>4</sup>	1589	0	2,163,301			2,163,301	0	29,807			29,807
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0	(144,860)			(144,860)	0	(50,181)			(50,181)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0	201,340			201,340	0				(27,956)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0	(378,147)			(378,147)	0	, , ,			(34,751)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	(5.5))			0	0	(= 1,1 = 1)			0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> Not to be disposed of until a year after rate rider has expired and that balance has been audited											
Not to be disposed of until a year after rate inder has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	2,163,301	0	0	2,163,301	0	29,807	0	C	29,807
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,547,306)	0	0	(1,547,306)	0	(153,122)	0	C	(153,122)
Total Group 1 Balance		0	615,995	0	0	615,995	0	(123,315)	0	C	(123,315)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	615,995	0	0	615,995	0	(123,315)	0	C	(123,315)

Information into green cells only. Column Bo' has been prepopulated from the latest 2.1.7 KRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	(807,130)	(360,998)	(427,425)		(740,703)	(13,912)	(8,922)	(18,564)		(4,270)
Smart Metering Entity Charge Variance Account	1551	15,508	(5,234)	17,279		(7,005)	400	65	497		(32)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(363,103)	(609,204)	(251,379)		(720,928)	(7,586)	(5,125)	(16,526)		3,815
Variance WMS – Sub-account CBR Class A⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0	77,272			77,272	0	253			253
RSVA - Retail Transmission Network Charge	1584	281,042	421,200	50,862		651,380	1,044	4,881	383		5,542
RSVA - Retail Transmission Connection Charge	1586	(176,228)	305,381	(261,463)		390,616	(7,715)	1,040	(11,758)		5,083
RSVA - Power <sup>4</sup>	1588	(175,728)	(1,342,594)	(753,446)	607,478	(157,398)	(12,465)	(12,541)	(18,960)	7,244	1,198
RSVA - Global Adjustment <sup>4</sup>	1589	2,163,301	2,162,414	1,013,523	(1,740,631)	1,571,561	29,807	25,738	39,506	(7,244)	8,795
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(144,860)		(144,860)		0	(50,181)		(50,181)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	201,340				201,340	(27,956)	2,154			(25,802)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(378,147)	288,752			(89,395)	(34,751)	21,927			(12,824)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	(240,768)			(240,768)	0				(78,166)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	2,163,301	2,162,414	1,013,523	(1,740,631)	1,571,561	29,807	25,738	39,506	(7,244)	8,795
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,547,306)	(1,466,193)	(1,770,432)	607,478	(635,589)	(153,122)	(74,434)		7,244	(105,203)
Total Group 1 Balance		615,995	696,221	(756,909)	(1,133,153)	935,973	(123,315)			0	(96,407)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		615,995	696,221	(756,909)	(1,133,153)	935,973	(123,315)	(48,696)	(75,603)	0	(96,407)

Information into green cells only. Column Bo' has been prepopulated from the latest 2.1.7 KRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	(740,703)	(348,419)	(379,705)		(709,417)	(4,270)	(7,647)	(1,268)		(10,649)
Smart Metering Entity Charge Variance Account	1551	(7,005)	(7,089)	(1,771)		(12,323)	(32)	(120)	(127)		(25)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(720,928)	(318,333)	(111,724)		(927,537)	3,815	(9,569)	7,198		(12,952)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	77,272	32,556			109,828	253	1,125			1,378
RSVA - Retail Transmission Network Charge	1584	651,380	191,569	230,180		612,769	5,542	6,610	4,037		8,115
RSVA - Retail Transmission Connection Charge	1586	390,616	105,010	85,235		410,391	5,083	4,460	5,372		4,171
RSVA - Power <sup>4</sup>	1588	(157,398)	1,037,798	577,386	(333,169)	(30,155)	1,198	(27,083)	14,727	(3,665)	(44,277)
RSVA - Global Adjustment <sup>4</sup>	1589	1,571,561	(624,037)	16,625	333,169	1,264,068	8,795	38,272	8,229	3,665	42,503
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	201,340		201,340		0	(25,802)		(25,802)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(89,395)				(89,395)	(12,824)	(1,050)			(13,874)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(240,768)	339,967			99,199	(78,166)	(209)			(78,375)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	(416,433)	(617,567)		201,134	0	3,602	(12,366)		15,968
RSVA - Global Adjustment	1589	1,571,561	(624,037)	16,625	333,169	1,264,068	8,795	38,272	8,229	3,665	42,503
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(635,589)	616,625	(16,626)	(333,169)	(335,506)	(105,203)	(29,882)	(8,229)	(3,665)	(130,520)
Total Group 1 Balance		935,973	(7,412)	(1)	0	928,561	(96,407)	8,390	0	(0)	(88,017)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		935,973	(7,412)	(1)	0	928,561	(96,407)	8,390	0	(0)	(88,017)

Information into green cells only. Column BU has been prepopulated from the latest 2.1.7 KKK filing.

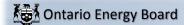
For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 with the sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

	ŀ	1	7	2017		Projected Interest on Dec-31-16 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest Total	Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550			(709,417)	(10,649)	(8,749)	(3,547)	(22,946)	(732,362)	(526,407)	193,658
Smart Metering Entity Charge Variance Account	1551			(12,323)	(25)	(152)		(239)	(12,562)	(40,750)	(28,401)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(927,537)	(12,952)	(11,440)	(4,638)	(29,030)	(956,567)	(5,192,585)	(4,252,096)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	1		0	0	0	0	0	0	C	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			109,828	1,378			3,282	113,110	651,045	539,838
RSVA - Retail Transmission Network Charge	1584			612,769	8,115			18,736	631,506		
RSVA - Retail Transmission Connection Charge	1586			410,391	4,171	5,061		11,284	421,675	(151,556)	(566,118)
RSVA - Power <sup>4</sup>	1588			(30,155)	(44,277)			(44,800)	(74,955)	(7,144,148)	(7,069,716)
RSVA - Global Adjustment <sup>4</sup>	1589			1,264,068	42,503	15,590	6,320	64,413	1,328,481	7,682,760	6,376,189
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0	0	0	O☐ Check to Dispose of Accor	unt 0	. C	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595			0	0	0	0	O ☐ Check to Dispose of Accor	unt 0	. C	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595			0	0	0	0	O□ Check to Dispose of Accor	unt 0	C	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0	0	0	Check to Dispose of Account	unt 0	C	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0	0	0	O ☐ Check to Dispose of Accor	unt C	C	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			(89,395)	(13,874)	(1,103)	(447)	(15,424) ☐ Check to Dispose of Accor	unt (104,819)	(244,143)	(140,874)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			99,199	(78,375)	1,223		(76,655)  Check to Dispose of Accord	unt 22,543	(148,645)	(169,469)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>								☐Check to Dispose of Acc	ount		
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			201,134	15,968	2,481	1,006	19,454	0	540,672	323,571
RSVA - Global Adjustment	1589	0	, (	0 1,264,068	42,503			64,413	1,328,481		
Total Group 1 Balance excluding Account 1589 - Global Adjustment	ŀ	0	, c	0 (335,506)	(130,520)			(136,336)	(692,430)		(12,408,131)
Total Group 1 Balance	ļ	0	0	0 928,561	(88,017)	11,452	4,643	(71,922)	636,051	(5,191,397)	(6,031,941)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0	0	600,315	600,315
Total including Account 1568		0	0 0	0 928,561	(88,017)	11,452	4,643	(71,922)	636,051	(4,591,082)	(5,431,626)



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,937,087	0	2,498,211	0	0	0	81,937,087	0	28%	28%		8,831
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	37,999,322	0	6,187,020	0	0	0	37,999,322	0	13%	13%		1,342
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	167,026,477	368,241	164,525,559	360,945	0	0	167,026,477	368,241	58%	58%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	453,207	0	205,732	0	0	0	453,207	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	136,701	417	8,813	24	0	0	136,701	417	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,815	4,411	1,473,815	4,411	0	0	1,473,815	4,411	1%	1%		
	Total	289,026,609	373,069	174,899,150	365,380	0	0	289,026,609	373,069	100%	100%	(	10,173

#### Threshold Test

Total Claim (including Account 1568)	\$636,051
Total Claim for Threshold Test (All Group 1 Accounts)	\$636,051
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0022

1568 Account Balance from Continuity Schedule 0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $<sup>^{\</sup>rm 2}$  The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

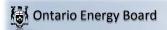


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### **Allocation of Group 1 Accounts (including Account 1568)**

	% of Customer		% of Total kWh adjusted for			allocated based on Total less WMP		6	allocated based on Total less WMP			
Rate Class			•	1550	1551	1580	1584	1586	1588	1595_(2014)	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	28.3%	86.8%	28.3%	(207,620)	(10,905)	(239,114)	179,028	119,542	(21,249)	(29,715)	6,391	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	13.1%	13.2%	13.1%	(96,286)	(1,657)	(110,892)	83,026	55,439	(9,855)	(13,781)	2,964	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	57.8%	0.0%	57.8%	(423,227)	0	(487,428)	364,943	243,683	(43,316)	(60,574)	13,028	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(1,148)	0	(1,323)	990	661	(118)	(164)	35	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(346)	0	(399)	299	199	(35)	(50)	11	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	(3,734)	0	(4,301)	3,220	2,150	(382)	(534)	115	0
Total	100.0%	100.0%	100.0%	(732,362)	(12,562)	(843,457)	631,506	421,675	(74,955)	(104,819)	22,543	0

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed.

Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

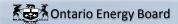
Α		
II		
es		
	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in	
	months)	12

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

RESIDENTIAL SERVICE CLASSIFICATION	kWh	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	k\M/h	

	Total Metered Non-RPP 2016	excluding WMP, Class A and Transition				
	Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
	kWh	kWh			_	
kWh	2,498,211	2,498,211	1.4%	\$18,976	\$0.0076	kWh
kWh	6,187,020	6,187,020	3.5%	\$46,995	\$0.0076	kWh
kWh	164,525,559	164,525,559	94.1%	\$1,249,687	\$0.0076	kWh
kWh	205,732	205,732	0.1%	\$1,563	\$0.0076	kWh
kWh	8,813	8,813	0.0%	\$67	\$0.0076	kWh
kWh	1,473,815	1,473,815	0.8%	\$11,195	\$0.0076	kWh
Total	174.899.150	174,899,150	100.0%	\$1.328.483		



Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

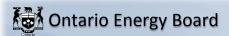
12	
12	Rate Rider Recovery to be used below

		Total Metered				Account Balances to All	Non-WMP Classes Only	Account Rate	_	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes <sup>2</sup>	(If Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) 2	Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,937,087	0	81,937,087	0	(203,643)		(0.0025)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	37,999,322	0	37,999,322	0	(91,042)		(0.0024)		0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	167,026,477	368,241	167,026,477	368,241	(392,891)		(1.0669)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	453,207	0	453,207	0	(1,066)		(0.0024)		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	136,701	417	136,701	417	(322)		(0.7711)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,815	4,411	1,473,815	4,411	(3,467)		(0.7859)		0.0000	

(692,429.96)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

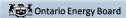
<sup>&</sup>lt;sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	24,749,230	\$ 24,749,230
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,749,230	\$ 9,749,230
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 178,793	\$ 178,793
Corporate Tax Rate	21.00%	26.50%
Tax Impact	\$ 37,547	\$ 47,380
Grossed-up Tax Amount	\$ 47,527	\$ 64,463
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 47,527	\$ 64,463
Total Tax Related Amounts	\$ 47,527	\$ 64,463
Incremental Tax Savings		\$ 16,936
Sharing of Tax Amount (50%)		\$ 8,468

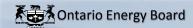


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,335	82,794,132		11.00	0.0207	0.0000	1,100,220	1,713,839	0	2,814,059	39.1%	60.9%	0.0%	49.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,338	40,399,125		17.00	0.0177	0.0000	272,952	715,065	0	988,017	27.6%	72.4%	0.0%	17.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	112	156,810,608	388,493	95.00	0.0000	3.8498	127,680	0	1,495,620	1,623,300	7.9%	0.0%	92.1%	28.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51	509,821		2.00	0.0227	0.0000	1,224	11,573	0	12,797	9.6%	90.4%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	218	222,341	574	2.00	0.0000	29.8835	5,232	0	17,153	22,385	23.4%	0.0%	76.6%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,630	1,763,973	4,783	1.50	0.0000	43.9802	47,340	0	210,357	257,697	18.4%	0.0%	81.6%	4.5%
Total		12.684	282.500.000	393.850				1.554.648	2.440.476	1.723.131	5.718.255				100.0%

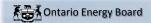
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,937,087		4,167	0.00	\$/customer	16 Ab 11 4 A
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	37,999,322		1,463	0.0000	kWh	If the allocated tax sharing amou or more rate class (except for t
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	167,026,477	368,241	2,404	0.0000	kW	required to transfer the entire C
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	453,207		19	0.0000	kWh	account 1595 for disposition at
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	136,701	417	33	0.0000	kW	Ac
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,815	4,411	382	0.0000	kW	7.4
Total		280 026 600	272 060	\$8.468			

f the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

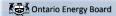


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	81,937,087	0	1.0495	85,992,973
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	81,937,087	0	1.0495	85,992,973
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	37,999,322	0	1.0495	39,880,288
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	37,999,322	0	1.0495	39,880,288
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2311	22,630,434	89,821		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1221	22,630,434	89,821		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3667	43,039,335	94,525		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Mete	e \$/kW	1.2400	43,039,335	94,525		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3694	101,356,708	183,895		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Mete	e \$/kW	1.2301	101,356,708	183,895		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	453,207	0	1.0495	475,641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	453,207	0	1.0495	475,641
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6446	136,701	417		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9066	136,701	417		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6828	1,473,815	4,411		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8673	1,473,815	4,411		

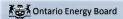


Uniform Transmission Rates	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW	\$			3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$			0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$			2.02	\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit			2016			2017		2018
Rate Description		Jan	uary - 2016	Februar Rate	y - December 2016		Rate		Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203
Brantford Power Inc.	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW	\$			2.50	\$	2.44	\$	2.44
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW	\$			1.67	\$	1.74	\$	1.74
Both Line and Transformation Connection Service Rate	kW	\$			1.67	\$	1.74	\$	1.74
If needed, add extra host here. (II)	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		н	istorical 2	016	C	current 2017	F	orecast 2018



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the Bild data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		1.6	ne Connect	ion	Transfo	rmation Co	nnaction	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	100	Amount
January	20.150	\$3.66	73.749	21.337	\$0.87	18.563	2.757	\$2.02	5.569	s	24.132
February	19,578	\$3.66	71,655	20,274	\$0.87	17,638	2,794	\$2.02	5,644	\$	23,282
March	19,864	\$3.66	72,702	20,294	\$0.87	17,656	2,866	\$2.02	5,789	\$	23,445
April	19,342	\$3.66	70,792	22,755	\$0.87	19,797	3,750	\$2.02	7,575	\$	27,372
May	22,139	\$3.66	81,029	22,497	\$0.87	19,572	1,992	\$2.02	4,024	\$	23,596
June	26,658	\$3.66	97,568	27,298	\$0.87	23,749	3,208	\$2.02	6,480	\$	30,229
July	25,741 25,284	\$3.66 \$3.66	94,212 92,539	27,051 27,440	\$0.87 \$0.87	23,534 23,873	3,578 3,754	\$2.02 \$2.02	7,228 7,583	\$ \$	30,762 31,456
August September	25,284	\$3.66	92,539	27,440	\$0.87	23,873	3,754	\$2.02	7,583	\$	31,456
October	17.903	\$3.66	99,241 65.525	21,479	\$0.87	18.324	3,683	\$2.02	6,925	\$	25.249
November	20.539	\$3.66	75,173	21,062	\$0.87	18,387	3,420	\$2.02	6,923	S	25,249
December	20,665	\$3.66	75,634	21,335	\$0.87	18,561	3.313	\$2.02	6,692	\$	25,254
	20,000	40.00	,		40.0.		3,0.0	<b>4</b>	-,		,
Total	264,978	\$ 3.66	\$ 969,819	279,956	\$ 0.87	\$ 243,562	38,580	\$ 2.02	\$ 77,932	\$	321,493
Hydro One		Network		Lit	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,985	\$3.4121	27,247	7,985	\$0.7879	6,292	7,985	\$1.8018	14,388	\$	20,679
February March	7,573	\$3.3396	25,291	7,992	\$0.7791	6,226	7,992	\$1.7713	14,156	\$	20,382
	7,415	\$3.3396	24,762	7,603	\$0.7791	5,924	7,603	\$1.7713	13,468	\$	19,391
April	5,961	\$3.3396	19,907	6,723	\$0.7791	5,238	6,723	\$1.7713	11,908	\$	17,145
May	8,096	\$3.3396	27,038	8,921	\$0.7791	6,951	8,921	\$1.7713	15,802	\$	22,753
June	9,819	\$3.3396	32,791	9,819	\$0.7791	7,650	9,819	\$1.7713	17,392	\$	25,042
July	10,408	\$3.3396	34,758	10,509	\$0.7791	8,188	10,509	\$1.7713	18,615	\$	26,803
August	11,031	\$3.3396	36,839	11,106	\$0.7791	8,653	11,106	\$1.7713	19,672	\$	28,325
September	11,753	\$3.3396	39,249	11,758	\$0.7791	9,160	11,758	\$1.7713	20,826	\$	29,987
October	6,878	\$3.3396	22,969	7,331	\$0.7791	5,711	7,331	\$1.7713	12,985	\$	18,697
November	6,881	\$3.3396	22,979	7,322	\$0.7791	5,705	7,322	\$1.7713	12,970	\$	18,674
December	7,835	\$3.3396	26,166	7,835	\$0.7791	6,104	7,835	\$1.7713	13,878	\$	19,982
Total	101,634	\$ 3.3453	\$ 339,995	104,904	\$ 0.7798	\$ 81,801	104,904	\$ 1.7736	\$ 186,060	\$	267,862
Add Extra Host Here (I)		Network		Lit	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	11,140	\$ 2.5047	27,902		\$ -		11,140	\$ 1.6685	18,587	\$	18,587
February	11,362	\$ 2.5047	28,458		\$ -		11,362	\$ 1.6685	18,957	\$	18,957
March	11,139	\$ 2.5047	27,899		\$ -		11,139	\$ 1.6685	18,585	\$	18,585
April	10,670	\$ 2.5047	26,725		\$ -		10,670	\$ 1.6685	17,803	\$	17,803
May	10,419	\$ 2.5047	26,097		\$ -		10,469	\$ 1.6685	17,467	\$	17,467
June	11,467	\$ 2.5047	28,721		\$ .		11,467	\$ 1.6685	19,132	\$	19,132
July	12,631	\$ 2.5047	31,637		¢ -		12,631	\$ 1.6685	21,075	\$	21,075
July	12,031	\$ 2.5047	31,037		<b>3</b> -		12,031	\$ 1.0000	21,073	•	21,073
August	12,596	\$ 2.5047	31,549		\$ -		12,596	\$ 1.6685	21,016	\$	21,016
September	12,854	\$ 2.5047	32,196		\$ -		12,854	\$ 1.6685	21,447	\$	21,447
October	10,510	\$ 2.5047	26,324		\$ -		10,510	\$ 1.6685	17,536	\$	17,536
November	10,773	\$ 2.5047	26,983		S -		10,773	\$ 1.6685	17,975	S	17,975
December	11,868	\$ 2.5047	29,726		\$ -		11,868	\$ 1.6685	19,802	\$	19,802
			,				,	•	,		,
Total	137,428	\$ 2.50	\$ 344,217	-	\$ -	\$ -	137,478	\$ 1.67	\$ 229,382	\$	229,382
Add Extra Host Here (II)		Network		Lit	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			s -			s -		\$	
February		\$ -			\$ -			\$ -		\$	
March		\$ -			\$ -			\$ -		\$	
										3	
April		\$ -			\$ -			\$ -		\$	
May		\$ -			\$ -			\$ -		\$	
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	
September		\$ -			S -			\$ -		\$	
October		\$ -			\$ -			\$ -		\$	
November		\$ -			\$ -			\$ -		\$	
December		s -			\$ -			\$ -		\$	
December		Ψ -			Ψ -			Ψ -		•	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Total		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
wontn	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount		Amount
January	39.275	\$ 3.2819	\$ 128,897	29.322	\$ 0.8476	\$ 24,855	21.882	\$ 1.7614	\$ 38,544	\$	63.399
January February		\$ 3.2819 \$ 3.2562		29,322 28.266	\$ 0.8476			\$ 1.7614	\$ 38,544 \$ 38,757		
Hebruary March				28,266 27,897			22,147 21,608			\$	62,621
			\$ 125,364		\$ 0.8452			\$ 1.7513	\$ 37,842	\$	61,422
April		\$ 3.2642	\$ 117,423	29,478	\$ 0.8493	\$ 25,034	21,142	\$ 1.7635	\$ 37,285	\$	62,320
May		\$ 3.3001	\$ 134,163	31,418	\$ 0.8442	\$ 26,523	21,382	\$ 1.7441	\$ 37,293	\$	63,816
June		\$ 3.3181	\$ 159,080	37,117	\$ 0.8460	\$ 31,399	24,493	\$ 1.7557	\$ 43,004	\$	74,403
July		\$ 3.2925	\$ 160,607	37,560	\$ 0.8446	\$ 31,722	26,719	\$ 1.7560	\$ 46,918	\$	78,640
August	48,911	\$ 3.2902	\$ 160,928	38,546	\$ 0.8438	\$ 32,526	27,456	\$ 1.7581	\$ 48,272	\$	80,797
September	51,722	\$ 3.3001	\$ 170,686	39,237	\$ 0.8428	\$ 33,067	28,295	\$ 1.7570	\$ 49,713	\$	82,780
October		\$ 3.2535	\$ 114,819	28.393	\$ 0.8465	\$ 24,035	21,269	\$ 1.7606	\$ 37,446	Š	61,481
November		\$ 3.2764	\$ 125,134	28 456	\$ 0.8466	\$ 24,091	21,552	\$ 1.7598	\$ 37,927	\$	62.019
December		\$ 3.2582	\$ 131,526	29,170	\$ 0.8456	\$ 24,666	23.016	\$ 1.7541	\$ 40,372	\$	65,038
	-10,000	- 0.2002	- 101,020			,000	20,010	- 1.7041	0,072	•	00,000
Total	504,040	\$ 3.28	\$ 1,654,031	384,860	\$ 0.85	\$ 325,363	280,962	\$ 1.76	\$ 493,374	\$	818,736
						L	ow Voltage Switc	hgear Credi	it (if applicable)	\$	-
										\$	818 736
						Total including d	eduction for Low	voitage Sw	nungear Credit	\$	818,736



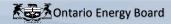
The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lit	ne Connection	1	Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
January	20.150 \$	3.6600 \$	73.749	21,337	\$ 0.8700	18,563	2 757	\$ 2.0200	\$ 5.569	\$	24,132
February	19,578 \$	3.6600 \$	71,655		\$ 0.8700				\$ 5,644	\$	23,282
March	19,864 \$	3.6600 \$	72,702	20,294					\$ 5,789	\$	23,445
April	19,342 \$	3.6600 \$	70,792		\$ 0.8700				\$ 7,575	\$	27,372
May	22,139 \$	3.6600 \$	81,029		\$ 0.8700				\$ 4,024	\$	23,596
June	26,658 \$	3.6600 \$	97,568		\$ 0.8700				\$ 6,480	\$	30,229
July	25,741 \$	3.6600 \$	94,212		\$ 0.8700				\$ 7,228	\$	30,762
August	25,284 \$	3.6600 \$	92,539		\$ 0.8700				\$ 7,583	\$	31,456
September October	27,115 \$ 17,903 \$	3.6600 \$ 3.6600 \$	99,241 65,525		\$ 0.8700 S				\$ 7,440 \$ 6,925	\$ \$	31,346 25,249
November	20,539 \$	3.6600 \$	75,173		\$ 0.8700				\$ 6,983	\$	25,370
December	20,665 \$	3.6600 \$	75,634	21,335	\$ 0.8700		3,313		\$ 6,692	\$	25,254
Total	264,978 \$	3.66 \$	969,819	279,956	\$ 0.87	\$ 243,562	38,580	\$ 2.02	\$ 77,932	\$	321,493
Hydro One		Network		Lit	ne Connection	1	Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	mount
January	7,985 \$	3.1942 \$	25,507	7,985	\$ 0.7710	6,157	7 985	\$ 1.7493	\$ 13,969	\$	20,125
February	7,573 \$	3.1942 \$	24,190		\$ 0.7710				\$ 13,980	\$	20,142
March	7,415 \$	3.1942 \$	23,684		\$ 0.7710				\$ 13,300	\$	19,163
April	5,961 \$	3.1942 \$	19,040		\$ 0.7710				\$ 11,760	\$	16,943
May	8,096 \$	3.1942 \$	25,861		\$ 0.7710	6,878			\$ 15,606	\$	22,485
June	9,819 \$	3.1942 \$	31,363	9,819	\$ 0.7710	7,570	9,819	\$ 1.7493	\$ 17,176	\$	24,746
July	10,408 \$	3.1942 \$	33,245		\$ 0.7710				\$ 18,384	\$	26,487
August	11,031 \$	3.1942 \$	35,235		\$ 0.7710				\$ 19,428	\$	27,991
September	11,753 \$	3.1942 \$	37,540		\$ 0.7710		11,758	\$ 1.7493	\$ 20,568	\$	29,633
October November	6,878 \$ 6,881 \$	3.1942 \$ 3.1942 \$	21,969 21,978		\$ 0.7710 S				\$ 12,824 \$ 12,809	\$ \$	18,476 18,454
December	7,835 \$	3.1942 \$	25,027		\$ 0.7710				\$ 12,809	\$	19,747
Total	101,634 \$	3.19 \$	324,639	104,904	\$ 0.77	\$ 80,881	104.904	\$ 1.75	\$ 183,509	\$	264,390
Add Extra Host Here (I)		Network	52.,1000		ne Connection		Transfor		nection		Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Kate	Amount	,	mount
January	11,140 \$	2.4400 \$	27,181			\$ -			\$ 19,383	\$	19,383
February	11,362 \$	2.4400 \$	27,723			\$ -			\$ 19,769	\$	19,769
March	11,139 \$	2.4400 \$	27,179			-			\$ 19,381	\$	19,381
April	10,670 \$	2.4400 \$	26,035			-			\$ 18,566	\$	18,566
May	10,419 \$	2.4400 \$	25,423	-		-			\$ 18,215	\$	18,215
June	11,467 \$	2.4400 \$	27,979			\$ - \$ -			\$ 19,952	\$	19,952
July August	12,631 \$ 12,596 \$	2.4400 \$ 2.4400 \$	30,820 30,734			• - § -			\$ 21,978 \$ 21,917	\$ \$	21,978 21,917
September	12,854 \$	2.4400 \$	31,365			, . } -	12,854		\$ 22,367	\$	22,367
October	10,510 \$	2.4400 \$	25,644			š -			\$ 18,287	\$	18,287
November	10,773 \$	2.4400 \$	26,286			\$ -			\$ 18,745	\$	18,745
December	11,868 \$	2.4400 \$	28,958			} -			\$ 20,651	\$	20,651
			-,				,				239,211
Total	407.400 6	0.44 6	225 225	-		•	407 470	0 474			
Total	137,428 \$	2.44 \$	335,325		\$ - :			\$ 1.74	\$ 239,211	\$	
Total  Add Extra Host Here (II)	137,428 \$	2.44 \$ Network	335,325	- Lit	\$ -			\$ 1.74			Connection
	137,428 \$ Units Billed	2.44 \$ Network Rate	335,325 Amount	- Lin Units Billed	•					Total	
Add Extra Host Here (II)  Month	Units Billed	Network Rate			ne Connection	Amount	Transfor Units Billed	nation Con	nection	Total	Connection
Add Extra Host Here (II)	Units Billed	Network Rate			ne Connection Rate	1	Transfor Units Billed	mation Cont Rate	nection	Total	Connection
Add Extra Host Here (II)  Month  January February	Units Billed	Network Rate - \$ - \$			Rate	Amount	Transfor Units Billed	Rate	Amount  \$ - \$ -	Total	Connection
Add Extra Host Here (II)  Month  January	Units Billed	Network Rate - \$ - \$		Units Billed	Rate	Amount	Transfor Units Billed	Rate  S - S - S -	Amount	Total	Connection
Add Extra Host Here (II)  Month  January February March April May	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate \$ - : : : : : : : : : : : : : : : : : :	Amount  \$ - 5 - 5 - 5 - 5 - 5 - 5 - 7 - 7 - 7 - 7	Transfor Units Billed	Rate  S - S - S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	Connection
Add Extra Host Here (II)  Month  January February March April May June	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate  \$ - : : : : : : : : : : : : : : : : : :	Amount  5 - 5 - 5 - 5 - 5 - 5 -	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
Add Extra Host Here (II)  Month  January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount  5	Transfor Units Billed	Rate  S - S - S - S - S - S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total	Connection
Add Extra Host Here (II)  Month  January February March April May June July August	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate  \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate  \$ - :	Amount  5	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ -	Total	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  Rate  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$		Units Billed	Rate  \$ - : : : : : : : : : : : : : : : : : :	Amount  5	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  S - S - S - S - S - S - S - S - S - S	**************************************	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate - \$ 5 - \$		Units Billed	Rate  \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S	Total	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  Rate  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$		Units Billed	Rate  \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount  5	Transfor Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S	**************************************	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate - \$ 5 - \$		Units Billed	Rate  \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount  \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfor Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S	Total	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  Rate - \$ \$ - \$		Units Billed	Rate  \$ - : : : : : : : : : : : : : : : : : :	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ -	Total	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Units Billed	Rate  \$	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ -	Total	Connection  amount
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate  \$	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total  S S S S S S S S S S S S S S S S S S	Connection unount
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Month January	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Amount	Units Billed	Rate \$	Amount  \$	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ -	Total  S S S S S S S S S S S S S S S S S S	Connection  Connection  Connection  Connection  Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month January February	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	mation Cont Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Month January	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Amount	Units Billed	Rate  \$	Amount  \$	Transfor Units Billed  Transfor Units Billed  21,882 22,147 21,008	mation Coni Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total  S S S S S S S S S S S S S S S S S S	Connection  Connection  Connection  Connection  Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April	Units Billed  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate  \$	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed  Transfor Units Billed  21,882 22,147 21,608 21,148	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total  S S S S S S S S S S S S S S S S S S	Connection  Connection  Connection  mount  63,641 63,193 61,989
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$	Amount  Amount  Amount  Amount	Transfor Units Billed  Transfor Units Billed  21,882 22,147 21,088 21,142 21,382	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  126,437 123,688 112,368 113,886 113,886 113,886	Units Billed	Rate  \$	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	mation Coni Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Connection  Connection  wrount  63,641 63,193 61,899 62,280 64,296
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$	Amount  Amount	Transfor Units Billed  Transfor Units Billed  21,882 22,147 21,088 21,142 21,382 24,493 26,719	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total  S S S S S S S S S S S S S S S S S S	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	Units Billed  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	Rate  Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$	Total  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Connec
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October Total	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ 5	Amount	Units Billed	Rate  \$	Amount  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total  S S S S S S S S S S S S S S S S S S	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  126,437 123,565 115,866 132,316 132,316 158,277 158,090 168,140 113,139 123,437	Units Billed	Rate  \$	Amount  \$	Transfor Units Billed	Rate  \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$	Total  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Connec
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October Total	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ 5	Amount	Units Billed	Rate  \$	Amount  \$	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	Total  S S S S S S S S S S S S S S S S S S	Connection
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  126,437 123,565 115,866 132,316 132,316 158,277 158,090 168,140 113,139 123,437	Units Billed	Rate  \$	Amount  \$	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	Total  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Connec
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November December	Units Billed  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  126,437 123,565 115,866 132,312 156,910 158,277 158,509 168,145 113,139 123,437 129,619	Units Billed	Rate  \$	Amount  \$	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total	Connection  Connection  Connection  mount  63,641 63,193 61,989 62,980 64,296 74,922 79,27 81,364 83,346 62,012 62,569 65,651
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November December	Units Billed  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Network  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  126,437 123,565 115,866 132,312 156,910 158,277 158,509 168,145 113,139 123,437 129,619	Units Billed	Rate  \$	Amount  \$ -   -   -   -   -   -   -   -   -   -	Transfor Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ \$	Total	Connection  Connection  Connection  mount  63,641 63,193 61,889 62,280 64,296 74,928 79,227 81,364 83,346 62,012 62,669 65,661



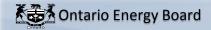
The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network		Lin	ne Connection		Transfo	rmation Conn	ection	Total Connection
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	20,150 \$ 3.6600 \$ 19,578 \$ 3.6600 \$	73,749 71.655	21,337 20,274	\$ 0.8700 \$ \$ 0.8700 \$	18,563 17,638	2,757 2,794	\$ 2.0200 \$ \$ 2.0200 \$		\$ 24,132 \$ 23,282
March	19,864 \$ 3.6600 \$	72,702	20,274	\$ 0.8700 \$	17,638	2,794	\$ 2.0200 \$		\$ 23,282
April	19,342 \$ 3.6600 \$	70,792	22,755	\$ 0.8700 \$	19,797	3,750	\$ 2.0200 \$		\$ 27,372
May	22,139 \$ 3.6600 \$	81,029	22,497	\$ 0.8700 \$	19,572	1,992	\$ 2.0200		\$ 23,596
June	26,658 \$ 3.6600 \$	97,568	27,298	\$ 0.8700 \$	23,749	3,208	\$ 2.0200 \$	6,480	\$ 30,229
July	25,741 \$ 3.6600 \$	94,212	27,051	\$ 0.8700 \$	23,534	3,578	\$ 2.0200 \$		\$ 30,762
August	25,284 \$ 3.6600 \$	92,539	27,440	\$ 0.8700 \$	23,873	3,754	\$ 2.0200 \$		\$ 31,456
September October	27,115 \$ 3.6600 \$ 17,903 \$ 3.6600 \$	99,241 65,525	27,479 21,062	\$ 0.8700 \$ \$ 0.8700 \$	23,907 18,324	3,683 3,428	\$ 2.0200 \$ \$ 2.0200 \$	7,440 6,925	\$ 31,346 \$ 25,249
November	17,903 \$ 3.6600 \$ 20,539 \$ 3.6600 \$	75,173	21,062	\$ 0.8700 \$ \$ 0.8700 \$	18,324	3,428	\$ 2.0200 \$ \$ 2.0200 \$	6,925	\$ 25,249
December	20,665 \$ 3.6600 \$	75,634	21,335	\$ 0.8700 \$	18,561	3,313	\$ 2.0200 \$		\$ 25,254
Total	264,978 \$ 3.66 \$	969,819	279,956	\$ 0.87 \$	243,562	38,580	\$ 2.02 \$	77,932	\$ 321,493
Hydro One	Network	,		ne Connection	,		rmation Conn	eation	Total Connection
		Amount	Units Billed		Amount	Units Billed		A	
Month				Rate			Rate	Amount	Amount
January February	7,985 \$ 3.1942 \$	25,507 24,190	7,985 7,992	\$ 0.7710 \$ \$ 0.7710 \$	6,157 6,162	7,985 7,992	\$ 1.7493 \$ \$ 1.7493 \$		\$ 20,125 \$ 20,142
March	7,573 \$ 3.1942 \$ 7,415 \$ 3.1942 \$	24,190	7,603	\$ 0.7710 \$ \$ 0.7710 \$	5.862	7,603	\$ 1.7493 \$ \$ 1.7493 \$	13,980	\$ 20,142 \$ 19,163
April	5,961 \$ 3.1942 \$	19,040	6,723	\$ 0.7710 \$	5,183	6,723	\$ 1.7493 \$	11,760	\$ 16,943
May	8,096 \$ 3.1942 \$	25,861	8,921	£ 0.7710 £	6,878	8,921	\$ 1.7493	15,606	\$ 22,485
June	9,819 \$ 3.1942 \$	31,363	9,819	\$ 0.7710 \$	7,570	9,819	\$ 1.7493		\$ 24,746
July	10,408 \$ 3.1942 \$	33,245	10,509	\$ 0.7710 \$	8,103	10,509	\$ 1.7493 \$		\$ 26,487
August	11,031 \$ 3.1942 \$	35,235	11,106	\$ 0.7710 \$	8,563	11,106	\$ 1.7493		\$ 27,991
September	11,753 \$ 3.1942 \$	37,540	11,758	\$ 0.7710 \$	9,065	11,758	\$ 1.7493 \$		\$ 29,633
October November	6,878 \$ 3.1942 \$ 6.881 \$ 3.1942 \$	21,969	7,331 7,322	\$ 0.7710 \$ \$ 0.7710 \$	5,652 5,645	7,331 7,322	\$ 1.7493 \$ \$ 1.7493 \$	12,824	\$ 18,476 \$ 18,454
December	7,835 \$ 3.1942 \$	25,027	7,835	\$ 0.7710 \$	6,041	7,835	\$ 1.7493 \$		\$ 19,747
Total	101,634 \$ 3.19 \$	324,639	104,904	\$ 0.77 \$	80,881	104,904	\$ 1.75 \$	183,509	\$ 264,390
Add Extra Host Here (I)	Network		Lie	ne Connection		Transfo	rmation Conn	ection	Total Connection
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,140 \$ 2.4400 \$	27,181	-	\$ - \$	-	11,140	\$ 1.7400 \$	19,383	\$ 19,383
February	11,362 \$ 2.4400 \$	27,723	-	\$ - \$	-	11,362	\$ 1.7400 \$		\$ 19,769
March	11,139 \$ 2.4400 \$	27,179	-	\$ - \$	-	11,139	\$ 1.7400 \$		\$ 19,381
April	10,670 \$ 2.4400 \$ 10.419 \$ 2.4400 \$	26,035 25,423	-	\$ - \$	-	10,670 10,469	\$ 1.7400 \$ \$ 1.7400 \$		\$ 18,566 \$ 18,215
May June	10,419 \$ 2.4400 \$ 11.467 \$ 2.4400 \$	25,423 27,979	-	\$ - \$ \$ - \$	-	10,469	\$ 1.7400 \$ \$ 1.7400 \$		\$ 18,215 \$ 19,952
July	12,631 \$ 2.4400 \$	30.820		\$ - \$		12.631	\$ 1.7400 \$		\$ 21,978
August	12,596 \$ 2.4400 \$	30,734		\$ - \$		12,596	\$ 1.7400 \$		\$ 21,917
September	12,854 \$ 2.4400 \$	31,365		\$ - \$		12,854	\$ 1.7400 \$	22,367	\$ 22,367
October	10,510 \$ 2.4400 \$	25,644		\$ - \$	-	10,510	\$ 1.7400 \$		\$ 18,287
November	10,773 \$ 2.4400 \$	26,286	-	\$ - \$	-	10,773	\$ 1.7400 \$		\$ 18,745
December	11,868 \$ 2.4400 \$	28,958	-	s - s		11,868	\$ 1.7400 \$	20,651	\$ 20,651
Total	137,428 \$ 2.44 \$	335,325		\$ - \$		137,478	\$ 1.74 \$	239,211	\$ 239,211
Add Extra Host Here (II)	Network		Liı	ne Connection		Transfo	rmation Conn	ection	<b>Total Connection</b>
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$ - \$			s - s	-		\$ - \$		\$ -
February	- \$ - \$			\$ - \$	-		\$ - \$	-	\$ -
March	- \$ - \$			\$ - \$	-		\$ - 9	-	\$ -
April	- \$ - \$		-	\$ - \$	-	-	\$ - \$		\$ -
May June	- \$ - \$ - \$ - \$	-	-	\$ - \$ \$ - \$	-	-	\$ - S		\$ -
July	- \$ - \$ - \$ - \$			\$ - \$ \$ - \$	-		\$ - S S - S		\$ - \$ -
August	- \$ - \$			\$ - \$			\$ - 5		\$ -
September	- \$ - \$			\$ - \$			\$ - \$		\$ -
October	- \$ - \$	-	-	\$ - \$	-		\$ - 9		\$ -
November	- \$ - \$	-	-	\$ - \$	-		\$ - \$	-	\$ -
December	- \$ - \$		-	\$ - \$		-	\$ - \$	-	s -
Total	- \$ - \$			\$ - \$			\$ - \$	-	\$ -
Total	Network		Liı	ne Connection		Transfo	rmation Conn	ection	<b>Total Connection</b>
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,275 \$ 3.22 \$	126,437	29,322	\$ 0.84 \$	24,720	21,882	\$ 1.78 \$	38.921	\$ 63,641
February	38,513 \$ 3.21 \$	123,568	28,266	\$ 0.84 \$	23,800	22,147	\$ 1.78 \$	39,393	\$ 63,193
March	38,418 \$ 3.22 \$	123,565	27,897	\$ 0.84 \$	23,518	21,608	\$ 1.78 \$	38,471	\$ 61,989
April	35,973 \$ 3.22 \$	115,866	29,478	\$ 0.85 \$	24,980	21,142	\$ 1.79 \$	37,900	\$ 62,880
May	40,654 \$ 3.25 \$	132,312	31,418	\$ 0.84 \$	26,451	21,382	\$ 1.77 \$		\$ 64,296
June	47,943 \$ 3.27 \$ 48,780 \$ 3.24 \$	156,910 158,277	37,117 37,560	\$ 0.84 \$ \$ 0.84 \$	31,320 31,637	24,493 26,719	\$ 1.78 \$ \$ 1.78 \$		\$ 74,928 \$ 79,227
July August	48,780 \$ 3.24 \$ 48,911 \$ 3.24 \$	158,277	37,560 38.546	\$ 0.84 \$ \$ 0.84 \$	31,637	26,719 27,456	\$ 1.78 \$ \$ 1.78 \$		\$ 79,227 \$ 81,364
September	51,722 \$ 3.25 \$	168.145	39,237	\$ 0.84 \$	32,430	28,295	\$ 1.78 \$		\$ 83,346
October	35,291 \$ 3.21 \$	113,139	28,393	\$ 0.84 \$	23,976	21,269	\$ 1.79	38,036	\$ 62,012
November	38,193 \$ 3.23 \$		28,456	\$ 0.84 \$	24,032	21,552	\$ 1.79 \$ \$ 1.78 \$		\$ 62,569
December	40,368 \$ 3.21 \$	129,619	29,170	\$ 0.84 \$	24,602	23,016	\$ 1.78 \$	41,049	\$ 65,651
Total	504,040 \$ 3.23 \$	1,629,783	384,860	\$ 0.84 \$	324,443	280,962	\$ 1.78 \$	500,652	\$ 825,095
						Low Voltage Swit	tchgear Credit	(if applicable)	s -
					Total include:	g deduction for Lo	-		\$ 825,095
					ı otal includin	y deduction for Lo	w voitage SWi	icingear Credit	φ 8∠0,095



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0061 0.0056 2.2311 2.3667 2.3694 0.0056 1.6446 1.6828	85,992,973 39,880,288 475,641	0 0 89,821 94,525 183,895 0 417 4,411	524,557 223,330 200,400 223,713 435,721 2,664 686 7,423	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0% 0.5%	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475	0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,00 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,00 Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0031 0.0027 1.1221 1.2400 1.2301 0.0027 0.9066 0.8673	85,992,973 39,880,288 475,641	0 0 89,821 94,525 183,895 0 417 4,411	266,578 107,677 100,788 117,211 226,209 1,284 378 3,826	32.4% 13.1% 12.2% 14.2% 27.5% 0.2% 0.0% 0.5%	266,948 107,826 100,928 117,374 226,523 1,286 379 3,831	0.0031 0.0027 1.1237 1.2417 1.2318 0.0027 0.9079 0.8685
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
Rate Class	d RTS Network Rates to recover future wholesale network costs.  Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW			0 0 89,821 94,525 183,895 0 417 4,411			Wholesale	RTSR-
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561	Billed kWh 85,992,973 39,880,288	0 0 89,821 94,525 183,895 0 417	528,217 224,888 201,798 225,273 438,760 2,682 691	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475	NTSR- Network 0.0061 0.0056 2.2467 2.3832 0.0056 1.6561 1.6945
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561	Billed kWh 85,992,973 39,880,288 475,641	0 0 89,821 94,525 183,895 0 417	528,217 224,888 201,798 225,273 438,760 2,682 691	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691	Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-alignore.	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0061 0.0066 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945	Billed kWh  85,992,973 39,880,288  475,641  Loss Adjusted	0 0 89,821 94,525 183,895 0 417 4,411	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0% 0.5%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR-



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

0.00%

**Productivity** 

Price Escalator

# of Residential Customers

(approved in the last CoS)

**Effective Year of** 

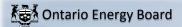
**Residential Rate** 

8,335

		Factor				Design Transition (yyyy)	2016	
Choose Stretch Factor Group	III	Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	82,794,132	OEB-approved # of Transition Years	4	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2			
Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	19.95		0.0105		0.00%	24.30	0.0053	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	17.36		0.018		0.00%	17.36	0.0180	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	96.98		3.9297		0.00%	96.98	3.9297	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.04		0.0233		0.00%	2.04	0.0233	
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.04		30.5028		0.00%	2.04	30.5028	
STREET LIGHTING SERVICE CLASSIFICATION	1.53		44.8917		0.00%	1.53	44.8917	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.9500	1,995,399	69.7%	15.2%	4.35	84.8%	24.30	2,430,486
Current Residential Variable Rate (inclusive of R/C adj.)	0.0105	869,338	30.3%			15.2%	0.0053	438,809
		2,864,737	•					2,869,295

The Rate Design Transition has calculated a monthly fixed charge greater than or equal to \$4. Please refer to Section 3.2.3 of the Chapter 3 Filing Requirements for mitigation instructions.

<sup>&</sup>lt;sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



### Update the following rates if an OEB Decision has been issued at the time of completing this application

 Regulatory Charges
 Proposed

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kwh
 0.0032

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kwh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kwh
 0.0003

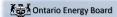
 Standard Supply Service - Administrative Charge (if applicable)
 \$ 0.25

#### Time-of-Use RPP Prices

As of		July 1, 2017		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0950		
On-Peak	\$/kWh	0.1320		

#### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh 0.0070 If your utility's DRC differs from the value in Cell D29, please upda	ate this
	value	



In the Green Cell's below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION	
	- effective until
	- effective until
	- effective until - effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until - effective until
	- effective until
SENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
	- effective until
	- effective until
	- effective until - effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
ENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
	- effective until
	- effective until
	- effective until - effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
	- effective until
	- effective until - effective until
	- errective until
	- effective until
ENTINEL LIGHTING SERVICE CLASSIFICATION	W 11 11
	- effective until
	- effective until
	- effective until - effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
REET LIGHTING SERVICE CLASSIFICATION	effective until
TREET LIGHTING SERVICE CLASSIFICATION	effective until
FREET LIGHTING SERVICE CLASSIFICATION	- effective until
FREET LIGHTING SERVICE CLASSIFICATION	- effective until
TREET LIGHTING SERVICE CLASSIFICATION	- effective until
FREET LIGHTING SERVICE CLASSIFICATION	effective until
TREET LIGHTING SERVICE CLASSIFICATION	effective until
TREET LIGHTING SERVICE CLASSIFICATION	effective until
TREET LIGHTING SERVICE CLASSIFICATION	effective until
TREET LIGHTING SERVICE CLASSIFICATION	effective until
	effective until
	effective until
	effective until
	effective until
	effective until
	effective until
	effective until
	effective until
	effective until
TREET LIGHTING SERVICE CLASSIFICATION  SIGNOFIT SERVICE CLASSIFICATION	effective until

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

# Appendix C KPMG LLP Special Purpose Audit Report



## KPMG LLP Chartered Professional Accountants

115 King Street South 2<sup>nd</sup> Floor Waterloo, Ontario N2J 5A3 Telephone (519) 747-8800 Fax (519) 747-8830 Internet www.kpmg.ca

#### INDEPENDENT AUDITORS' REPORT

To the Directors of Energy+ Inc.

We have audited the accompanying schedule of variance accounts 1588 and 1589 of Energy+ Inc. for the years ended December 31, 2015 and December 31, 2016 (together "the schedule"). The schedule has been prepared by management in accordance with the financial reporting provisions of the Accounting Procedures Handbook and related Frequently Asked Questions for Electricity Distributors as published by the Ontario Energy Board.

#### Management's Responsibility for the Schedule

Management is responsible for the preparation of the schedule in accordance with the financial reporting provisions of the Accounting Procedures Handbook for Electricity Distributors and related Frequently Asked Questions as published by the Ontario Energy Board, and for such internal control as management determines is necessary to enable the preparation of the schedule that is free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on this schedule based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the schedule is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the schedule. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the schedule, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation of the schedule in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the schedule.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the schedule of variance accounts 1588 and 1589 of Energy+ Inc. for the years ended December 31, 2015 and December 31, 2016 is prepared, in all material respects, in accordance with the financial reporting provisions the Accounting Procedures Handbook for Electricity Distributors and related Frequently Asked Questions as published by the Ontario Energy Board.



Page 2

#### Basis of Accounting

The schedule is prepared to provide information to the Entity and the Ontario Energy Board. As a result, the schedule may not be suitable for another purpose.

#### Restriction on Use

Our report is intended solely for Energy+ Inc. and the Ontario Energy Board and should not be used by parties other than Energy+ Inc. and the Ontario Energy Board.

Chartered Professional Accountants, Licensed Public Accountants

September 22, 2017

LPMG LLP

Waterloo, Canada

Balance, December 31, 2016

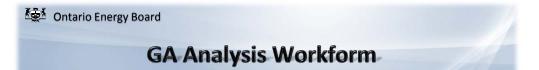
Cambridge Service Territory							
	Princ	cipal	Inter	est	Comb	oined	
	1588	1589	1588	1589	1588	1589	
Balance, January 1, 2015	\$ (3,366,446)	\$ 4,111,371	\$ (14,395)	\$ 27,519	\$ (3,380,841)	\$ 4,138,890	
Transactions for the year	(2,679,641)	1,187,772	(28,460)	64,092	(2,708,101)	1,251,864	
Disposition of prior year balances	1,371,483	(1,987,769)	22,171	(76,479)	1,393,654	(2,064,248)	
IESO billing adjustment	-	754,002	-	8,991	-	762,993	
Balance, December 31, 2015	\$ (4,674,604)	\$ 4,065,376	\$ (20,684)	\$ 24,123	\$ (4,695,288)	\$ 4,089,499	
Cambridge Service Territory	Princ	cipal	Inter	est	Combined		
	1588	1589	1588	1589	1588	1589	
Balance, January 1, 2016	\$ (4,674,604)	\$ 4,065,376	\$ (20,684)	\$ 24,123	\$ (4,695,288)	\$ 4,089,499	
Transactions for the year	449,023	548,335	(64,459)	42,613	384,564	590,948	
Disposition of prior year balances	1,994,963	(2,123,602)	21,483	17,814	2,016,446	(2,105,788)	
IESO billing adjustment	-	(158,185)	-	(1,740)	-	(159,925)	

\$ (2,230,618) \$ 2,331,924 \$ (63,660) \$ 82,810 \$ (2,294,278) \$ 2,414,734

Brant Service Territory							
·	Princ	ipal	Inter	Interest		Comb	oined
	1588	1589	1588	1589		1588	1589
Balance, January 1, 2015, as originally reported	\$ (175,728)	\$ 2,163,301	\$ (12,465)	\$ 29,807	\$	(188,193)	\$ 2,193,108
IESO billing adjustment - Allocated to December 31, 2014	-	(1,133,153)	-	-		-	(1,133,153)
Balance, January 1, 2015, as restated	\$ (175,728)	\$ 1,030,148	\$ (12,465)	\$ 29,807	\$	(188,193)	\$ 1,059,955
Transactions for the year	(735,116)	1,554,936	(5,297)	18,494		(740,413)	1,573,430
Disposition of prior year balances	753,446	(1,013,523)	18,960	(39,506)		772,406	(1,053,029)
Balance, December 31, 2015	\$ (157,398)	\$ 1,571,561	\$ 1,198	\$ 8,795	\$	(156,200)	\$ 1,580,356
Brant Service Territory	Principal 1588 1589		Interest 1588 1589			Comb 1588	oined 1589
Balance, January 1, 2016	\$ (157,398)	\$ 1,571,561	\$ 1,198	\$ 8,795	\$	(156,200)	\$ 1,580,356
Transactions for the year	704,629	(290,868)	(30,748)	41,937		673,881	(248,931)
Disposition of prior year balances	(577,386)	(16,625)	(14,727)	(8,229)		(592,113)	(24,854)
Balance, December 31, 2016	\$ (30,155)	\$ 1,264,068	\$ (44,277)	\$ 42,503	\$	(74,432)	\$ 1,306,571

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

# Appendix D GA Analysis Workform Energy+ (Consolidated)



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of cells

Energy+ Inc. (Consolidated)

Account	1589 Global	Adjustment	(GA	Analysis	Workform

	Input cells Drop down cells	
te 1	Year(s) Requested for Disposition	2015, 2016
te i	rear(s) Requested for Disposition	2015, 2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	1,715,361,100	kWh	100%
RPP	A	767,765,686	kWh	44.8%
Non RPP	B = D+E	947,595,414	kWh	55.2%
Non-RPP Class A	D	150,148,634	kWh	8.8%
Non-RPP Class B*	E	797,446,780	kWh	46.5%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the

**GA Billing Rate Description** 

#### Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount		_							
Year	2015								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	72,307,651	57,225,824	59,013,399	74,095,226	0.05549	\$ 4,111,544	0.05068	\$ 3,755,146	-\$ 356,398
February	75,877,633	59,013,399	60,781,210	77,645,444	0.06981	\$ 5,420,428	0.03961	\$ 3,075,536	-\$ 2,344,892
March	73,590,871	60,781,210	57,497,914	70,307,575	0.03604	\$ 2,533,885	0.06290	\$ 4,422,346	\$ 1,888,461
April	79,915,837	57,497,914	60,463,673	82,881,597	0.06705	\$ 5,557,211	0.09559	\$ 7,922,652	\$ 2,365,441
May	73,645,379		58,836,480	72,018,186			0.09668		\$ 181,486
June	71,967,333		57,616,695	70,747,548			0.09540		
July	71,877,418		57,530,110	71,790,832			0.07883		
August	87,868,108						0.08010		
September	88,205,934	66,597,246	65,294,588	86,903,276	0.08270	\$ 7,186,901	0.06703		-\$ 1,361,774
October	93,661,559		65,544,350	93,911,321	0.06371		0.07544		
November	84,131,745	65,544,350	65,688,464	84,275,859	0.07623	\$ 6,424,349	0.11320	\$ 9,540,027	
December	86,027,618	79,206,004	75,391,117	82,212,731	0.11462	\$ 9,423,223	0.09471	\$ 7,786,368	-\$ 1,636,855
Net Change in Expected GA Balance in the Year (i.e.							·		
Transactions in the Year)	959,077,085	745,607,493	750,255,247	963,724,838		\$ 74,866,365		\$ 76,547,691	\$ 1,681,325

#### Note 5 Reconciling Items

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ 5,815,994	
	Remove impacts to GA from prior year RPP Settlement true			
	up process that are booked in current year			
	Add impacts to GA from current year RPP Settlement true up			
1b	process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences			
	Add current year end unbilled to actual revenue differences	Υ	\$ 209,336	Adjust unbilled revenue accruals
	Remove difference between prior year accrual to forecast			
	from long term load transfers			
	Add difference between current year accrual to forecast from			
3b	long term load transfers			
	Remove GA balances pertaining to Class A customers			
	Significant prior period billing adjustments included in current			
	year GL balance but would not be included in the billing			
	consumption used in the GA Analysis			
	Differences in GA IESO posted rate and rate charged on			
	IESO invoice			
	IESO Billing Adjustment	Υ		Refer to Section 3.3.5.2.2 in IRM Application
	RPP/Non-RPP Allocation Adjustment	Υ	-\$ 3,282,622	
9	January 1, 2015 Opening GL Balance Adjustment		-\$ 1,133,153	Reference Section 3.3.5.2 in IRM Application.
10				
	Adjusted Net Change in Principal Balance in the GL		\$ 2,363,557	
	Net Change in Expected GA Balance in the Year Per Analy	ysis	\$ 1,681,325	
	Unresolved Difference		\$ 682,232	_
	Unresolved Difference as % of Expected GA Payments to	IESO	0.9%	, 0

#### Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL		Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 1,681,325	\$ 5,815,994	-\$ 3,452,437	\$ 2,363,557	\$ 682,232	\$ 76,547,691	0.9%
				-	\$ -		0.0%
				\$	\$ -		0.0%
				-	\$ -		0.0%
Cumulative Balance	\$ 1,681,325	\$ 5,815,994	-\$ 3,452,437	\$ 2,363,557	\$ 682,232	\$ 76,547,691	0.9%

#### **Additional Notes and Comments**

E+(Brant County) and E+ (CND) Account 1589 Balances for 2015 and 2016 have been the subject of a Special Purpose Audit conducted by KPMG LLP. Please refer to Appendix C for a copy of the Special Purpose Audit Report.



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell retrence
-Cells F88 to F91 and G88 to G91 - formula of

Energy+ Inc.

Account 1589 Global Adjustment (GA) Analysis Workform	
Input cells	
Drop down cells	

Note 1 Year(s) Requested for Disposition 2015, 2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	1,657,035,226	kWh	100%
RPP	A	660,835,584	kWh	39.9%
Non RPP	B = D+E	996,199,642	kWh	60.1%
Non-RPP Class A	D	90,257,919	kWh	5.4%
Non-RPP Class B*	E	905,941,723	kWh	54.7%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the 1st Estimate

**GA Billing Rate Description** 

#### Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount		_							
Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	79,871,997	75,391,117	73,886,928	78,367,808	0.08423	\$ 6,600,920	0.09179	\$ 7,193,381	\$ 592,461
February	80,486,511	73,886,928	81,140,643	87,740,227	0.10384	\$ 9,110,945	0.09851	\$ 8,643,290	-\$ 467,655
March	77,658,862	81,140,643	78,919,258	75,437,476	0.09022	\$ 6,805,969	0.10610	\$ 8,003,916	\$ 1,197,947
April	79,354,294	78,919,258	73,994,540	74,429,576	0.12115	\$ 9,017,143	0.11132	\$ 8,285,500	-\$ 731,643
May	75,192,664	73,994,540	74,098,224	75,296,348	0.10405	\$ 7,834,585	0.10749	\$ 8,093,604	\$ 259,019
June	77,195,274	74,098,224	77,280,090	80,377,140	0.11650		0.09545		
July	80,186,577	77,280,090	78,062,084	80,968,571	0.07667		0.08306		
August	79,365,747	78,062,084	83,063,661	84,367,324	0.08569	\$ 7,229,436	0.07103	\$ 5,992,611	-\$ 1,236,825
September	86,580,843	83,063,661	76,961,576	80,478,758	0.07060	\$ 5,681,800	0.09531	\$ 7,670,430	\$ 1,988,630
October	80,731,646	76,961,576	73,414,001	77,184,070	0.09720	\$ 7,502,292	0.11226	\$ 8,664,684	\$ 1,162,392
November	77,652,594	73,414,001	73,522,975	77,761,568	0.12271	\$ 9,542,122	0.11109	\$ 8,638,533	-\$ 903,589
December	74,470,392	73,522,975	71,272,269	72,219,686	0.10594	\$ 7,650,954	0.08708	\$ 6,288,890	-\$ 1,362,063
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	948,747,401	919,735,099	915,616,251	944,628,553		\$ 92,547,964		\$ 91,872,088	-\$ 675,876

#### Note 5 Reconciling Items

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Chang	ge in Principal Balance in the GL (i.e. Transactions in the Y	ear)	\$ 575,405	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences		-\$ 14,906	Adjust unbilled revenue accruals
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
	Differences in GA IESO posted rate and rate charged on IESO invoice			
	IESO Billing Adjustment	Y		Refer to Section 3.3.5.2.2 in IRM Application
8	RPP/Non-RPP Allocation Adjustment	Y	-\$ 303,032	
10				
Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Anal Unresolved Difference	ysis	\$ 99,281 -\$ 675,876 \$ 775,157	
	Unresolved Difference as % of Expected GA Payments to	IESO	0.8%	•

#### Note 7 Summary of GA (if multiple years requested for disposition)

Year	Ex	Annual Net Change in pected GA Balance from GA Analysis (cell K59)	Pri	Net Change in ncipal Balance in the GL (cell D65)				ljusted Net Change in incipal Balance in the GL		Unresolved Difference	Pa	,	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$	1,681,325	\$	5,815,994	-\$	3,452,437	\$	2,363,557	49	682,232	65	76,547,691	0.9%
2016	-\$	675,876	\$	575,405	-\$	476,124	65	99,281	65	775,157	69	91,872,088	0.8%
							\$	-	\$	-			0.0%
							\$		\$	-			0.0%
Cumulative Balance	\$	1,005,449	\$	6,391,399	-\$	3,928,561	\$	2,462,838	\$	1,457,389	\$	168,419,778	0.9%

#### Additional Notes and Comments

E+(Brant County) and E+ (CND) Account 1589 Balances for 2015 and 2016 have been the subject of a Special Purpose Audit conducted by KPMG LLP. Please refer to Appendix C for a copy of the Special Purpose Audit Report.

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

# Appendix E GA Analysis Workform Energy+ (Cambridge-North Dumfries)



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of cells

Energy+ Inc. (CND Service Territory)

Account 1	1589	Global	Adjustment	(GA)	Analysis	Workform

	Input cells Drop down cells	
lote 1	Year(s) Requested for Disposition	2015, 2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	778,707,674	kWh	100%
RPP	A	-	kWh	0.0%
Non RPP	B = D+E	778,707,674	kWh	100.0%
Non-RPP Class A	D	150,148,634	kWh	19.3%
Non-RPP Class B*	E	628,559,040	kWh	80.7%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the

**GA Billing Rate Description** 

Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount		_							
Year	2015								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)		Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	57,682,963	57,225,824	59,013,399	59,470,538	0.05549	\$ 3,300,020	0.05068	\$ 3,013,967	-\$ 286,053
February	59,819,728	59,013,399	60,781,210	61,587,539	0.06981		0.03961	\$ 2,439,482	-\$ 1,859,944
March	57,943,713	60,781,210	57,497,914	54,660,417	0.03604		0.06290		
April	60,151,546	57,497,914	60,463,673	63,117,306	0.06705				
May	57,896,983	60,463,673	58,836,480	56,269,790	0.09416				
June	57,819,042	58,836,480	57,616,695	56,599,257	0.09228		0.09540		
July	60,127,790	57,616,695	57,530,110	60,041,205	0.08888		0.07883	\$ 4,733,048	
August	73,898,584	57,530,110	66,597,246	82,965,720	0.08805		0.08010		
September	72,656,160	66,597,246	65,294,588	71,353,502	0.08270		0.06703		
October	72,879,318	65,294,588	65,544,350	73,129,081	0.06371		0.07544	\$ 5,516,858	
November	69,613,642	65,544,350	65,688,464	69,757,756	0.07623	\$ 5,317,634	0.11320	\$ 7,896,578	\$ 2,578,944
December	68,974,127	65,688,464	66,069,362	69,355,025	0.11462	\$ 7,949,473	0.09471	\$ 6,568,614	-\$ 1,380,859
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	769,463,598	732,089,953	740,933,492	778,307,136		\$ 60,791,455		\$ 61,908,183	\$ 1,116,728

#### Note 5 Reconciling Items

	ltem	Applicability of Reconciling Item (Y/N)		t (Quantify if it is icant reconciling item)	Explanation
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the Y	ear)	\$	3,653,580	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year				
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences	Υ	\$	209,336	Adjust unbilled revenue accruals
3a	Remove difference between prior year accrual to forecast from long term load transfers				
3b	Add difference between current year accrual to forecast from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7	IESO Billing Adjustment	Y	\$		Refer to Section 3.3.5.2.2 in IRM Application
8	RPP/Non-RPP Allocation Adjustment	Y	-\$	2,675,144	
9					
Note 6	Adjusted Net Change in Principal Balance in the GL		•	1.941.774	
Note 6	Net Change in Expected GA Balance in the Year Per Analy	rsis	φ \$	1,116,728	
	Unresolved Difference	· <del>- · -</del>	\$	825.046	
	Unresolved Difference as % of Expected GA Payments to IESO				Unresolved differences of greater than + or - 1% should be explained

#### Note 7 Summary of GA (if multiple years requested for disposition)

	Annual Net Change in Expected GA Balance from	Net Change in Principal Balance in the	Reconciling Items (sum of cells	Adjusted Net Change in Principal Balance in the	Unresolved	Payments to IESO	Unresolved Difference as % of Expected GA
Year	GA Analysis (cell K59)	GL (cell D65)	D66 to D78)	GL	Difference	(cell J59)	Payments to IESO
2015	\$ 1,116,728	\$ 3,653,580	-\$ 1,711,806	\$ 1,941,774	\$ 825,046	\$ 61,908,183	1.3%
				\$ -	\$ -		0.0%
				\$	\$ -		0.0%
_				\$ -	\$ -		0.0%
Cumulative Balance	\$ 1,116,728	\$ 3,653,580	-\$ 1,711,806	\$ 1,941,774	\$ 825,046	\$ 61,908,183	1.3%

#### Additional Notes and Comments

E+(Brant County) and E+ (CND) Account 1589 Balances for 2015 and 2016 have been the subject of a Special Purpose Audit conducted by KPMG LLP. Please refer to Appendix C for a copy of the Special Purpose Audit Report.



GA Analysis Workform

Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of

Energy+ Inc. (CND Service Territory)

Account	1589 Global Adjustment (GA) Analysis Workform					
	Input cells Drop down cells		]			
Note 1	Year(s) Requested for Disposition	2015, 2016	]			
Note 2	Consumption Data Excluding for Loss Factor (Data to	agree with RRR as applicable)				
	Year					
	Total Metered excluding WMP	C = A+B	559,949,764	kWh	100%	
	RPP	A	559,949,764	kWh	100.0%	
	Non RPP	B = D+E	-	kWh	0.0%	
	Non-RPP Class A	D	-	kWh	0.0%	
	Non-RPP Class B*	E	-	kWh	0.0%	
Nete O	*Non-RPP Class B consumption reported in this table is no The difference should be equal to the loss factor.	t expected to directly agree with the	Non-RPP Class B Including	g Loss Adjusted Billed (	Consumption in the GA Analysis of Expected Balance to	able below.
Note 3	GA Billing Rate					
	GA is billed on the	1st Estimate	]			
	GA Billing Rate Description					

#### lote 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	65,668,386	66,069,362	64,386,896	63,985,919	0.08423	\$ 5,389,534	0.09179	\$ 5,873,268	\$ 483,734
February	64,890,948	64,386,896	66,208,102	66,712,154	0.10384	\$ 6,927,390	0.09851	\$ 6,571,814	-\$ 355,576
March	62,462,219	66,208,102	64,027,220	60,281,337	0.09022	\$ 5,438,582	0.10610	\$ 6,395,850	\$ 957,268
April	64,906,943	64,027,220	60,318,864	61,198,587	0.12115	\$ 7,414,209	0.11132	\$ 6,812,627	-\$ 601,582
May	61,742,606	60,318,864	61,143,522	62,567,264	0.10405	\$ 6,510,124	0.10749	\$ 6,725,355	\$ 215,231
June	63,246,870	61,143,522	63,878,315	65,981,663	0.11650	\$ 7,686,864	0.09545	\$ 6,297,950	-\$ 1,388,914
July	65,986,245	63,878,315	64,197,869	66,305,799	0.07667	\$ 5,083,666	0.08306	\$ 5,507,360	\$ 423,694
August	64,050,187	64,197,869	68,271,294	68,123,612	0.08569	\$ 5,837,512	0.07103	\$ 4,838,820	-\$ 998,692
September	69,557,572	68,271,294	61,588,341	62,874,618	0.07060	\$ 4,438,948	0.09531	\$ 5,992,580	\$ 1,553,632
October	64,902,149	61,588,341	59,275,255	62,589,063	0.09720	\$ 6,083,657	0.11226	\$ 7,026,248	
November	62,635,072	59,275,255	59,322,096	62,681,913	0.12271	\$ 7,691,698	0.11109	\$ 6,963,334	-\$ 728,364
December	59,735,403	59,322,096	57,532,695	57,946,002	0.10594	\$ 6,138,799	0.08708	\$ 5,045,938	-\$ 1,092,862
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	769,784,600	758,687,137	750,150,470	761,247,933		\$ 74,640,983		\$ 74,051,143	-\$ 589,840

#### Note 5 Reconciling Items

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quant a signific reconciling	ant	Explanation
Net Chang	ge in Principal Balance in the GL (i.e. Transactions in the Y	'ear)	\$ 1	,199,442	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year				
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year				
2a	Remove prior year end unbilled to actual revenue differences		-\$	14,906	Adjust unbilled revenue accruals
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual to forecast from long term load transfers				
3b	Add difference between current year accrual to forecast from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
	IESO Billing Adjustment	Υ	-\$		Reference Section 3.3.5.2.2 in IRM Application
8	RPP/Non-RPP Allocation Adjustment	Υ	-\$	636,201	
10					
Note 6	Adjusted Net Change in Principal Balance in the GL		\$	390,150	
110100	Net Change in Expected GA Balance in the Year Per Analy	vsis	-\$	589,840	
	Unresolved Difference	•	\$	979,989	•
	Unresolved Difference as % of Expected GA Payments to	IESO		1.3%	Unresolved differences of greater than + or - 1% should be explained

#### Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 1,116,728	\$ 3,653,580	-\$ 1,711,806	\$ 1,941,774	\$ 825,046	\$ 61,908,183	1.3%
2016	-\$ 589,840	\$ 1,199,442	-\$ 809,292	\$ 390,150	\$ 979,989	\$ 74,051,143	1.3%
				-	\$ -		0.0%
				-	\$ -		0.0%
Cumulative Balance	\$ 526,888	\$ 4,853,022	-\$ 2,521,098	\$ 2,331,924	\$ 1,805,035	\$ 135,959,326	1.3%

#### Additional Notes and Comments

E+(Brant County) and E+ (CND) Account 1589 Balances for 2015 and 2016 have been the subject of a Special Purpose Audit conducted by KP MG LLP. Please refer to Appendix C for a copy of the Special Purpose Audit Report.

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

# Appendix F GA Analysis Workform Energy+ (Brant County)



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of cells updated

Energy+ (Brant County Service Territory)

Account 1589 Global A	djustment (GA)	) Analysis Workform

Note 1	Year(s) Requested for Disposition	2015, 2016
	Input cells Drop down cells	
		="

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	275,240,361	kWh	100%
RPP	A	106,352,621	kWh	38.6%
Non RPP	B = D+E	168,887,740	kWh	61.4%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	168,887,740	kWh	61.4%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA Billing Rate	
GA is billed on the	1st Estimate
GA Billing Rate Description	

#### Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount	2045	1							
Year	2015		ı	ı	1		I		
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	14,624,688			14,624,688	0.05549	\$ 811,524	0.05068	\$ 741,179	-\$ 70,345
February	16,057,905			16,057,905	0.06981	\$ 1,121,002	0.03961	\$ 636,054	-\$ 484,949
March	15,647,158			15,647,158	0.03604	\$ 563,924	0.06290	\$ 984,206	\$ 420,283
April	19,764,291			19,764,291	0.06705	\$ 1,325,196	0.09559	\$ 1,889,269	\$ 564,073
May	15,748,396			15,748,396	0.09416	\$ 1,482,869	0.09668	\$ 1,522,555	\$ 39,686
June	14,148,291			14,148,291	0.09228	\$ 1,305,604	0.09540	\$ 1,349,747	\$ 44,143
July	11,749,627			11,749,627	0.08888	\$ 1,044,307	0.07883	\$ 926,223	-\$ 118,084
August	13,969,524			13,969,524	0.08805	\$ 1,230,017	0.08010	\$ 1,118,959	-\$ 111,058
September	15,549,773			15,549,773	0.08270	\$ 1,285,966	0.06703	\$ 1,042,301	-\$ 243,665
October	20,782,240			20,782,240	0.06371	\$ 1,324,037	0.07544	\$ 1,567,812	\$ 243,776
November	14,518,102			14,518,102	0.07623	\$ 1,106,715	0.11320	\$ 1,643,449	\$ 536,734
December	17,053,491	13,517,540	9,321,755	12,857,706	0.11462	\$ 1,473,750	0.09471	\$ 1,217,753	-\$ 255,997
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	189,613,487	13,517,540	9,321,755	185,417,702		\$ 14,074,910		\$ 14,639,507	\$ 564,597

#### Note 5 Reconciling Items

		Applicability of Reconciling	Amount (Quantify if it is a significant	Explanation
	Item	Item (Y/N)	reconciling item)	
Net Chang	ge in Principal Balance in the GL (i.e. Transactions in the Y	'ear)	\$ 2,162,414	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers	N		No Class A Customers
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice			
	RPP/Non-RPP Allocation Adjustment	Υ	-\$ 607,478	
8	January 1, 2015 Opening GL Balance Adjustment		-\$ 1,133,153	Reference Section 3.3.5.2 in IRM Application.
9				
10				
Note 6	Adjusted Net Change in Principal Balance in the GL		\$ 421,783 \$ 564.597	
	Net Change in Expected GA Balance in the Year Per Analy Unresolved Difference	ysis	-\$ 564,597 -\$ 142,814	
	Unresolved Difference as % of Expected GA Payments to	IESO	-1.0%	
	zapotou ozna ujmonto to		11070	

#### Note 7 Summary of GA (if multiple years requested for disposition)

	Annual Net Change in Expected GA Balance from	Net Change in Principal Balance in the		Adjusted Net Change in Principal Balance in the			Unresolved Difference as % of Expected GA
Year	GA Analysis (cell K59)	GL (cell D65)	to D78)	GL	Difference	J59)	Payments to IESO
2015	\$ 564,597	\$ 2,162,414	-\$ 1,740,631	\$ 421,783	-\$ 142,814	\$ 14,639,507	-1.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				-	\$ -		0.0%
Cumulative Balance	\$ 564,597	\$ 2,162,414	-\$ 1,740,631	\$ 421,783	-\$ 142,814	\$ 14,639,507	-1.0%

#### Additional Notes and Comments

E+(Brant County) and E+ (CND) Account 1589 Balances for 2015 and 2016 have been the subject of a Special Purpose Audit conducted by KPMG LLP. Please refer to Appendix C for a copy of the Special Purpose Audit Report.



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of cells updated

Energy+ (Brant County Service Territory)

Account	1589	Global	Ad	iustment	(GA	) Anal	vsis	Workform
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	Input cells Drop down cells	
Note 1	Year(s) Requested for Disposition	2015, 2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year								
Total Metered excluding WMP	C = A+B	289,026,609	kWh	100%				
RPP	A	100,885,820	kWh	34.9%				
Non RPP	B = D+E	174,899,150	kWh	60.5%				
Non-RPP Class A	D	-	kWh	0.0%				
Non-RPP Class B*	E	174,899,150	kWh	60.5%				

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the 

1st Estimate

GA Billing Rate Description

#### Note 4 Analysis of Expected GA Amount

Year	2016	1							
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	14,203,612	9,321,755	9,500,032	14,381,889	0.08423	\$ 1,211,387	0.09179	\$ 1,320,114	\$ 108,727
February	15,595,563	9,500,032	14,932,542	21,028,072	0.10384		0.09851		
March	15,196,642	14,932,542	14,892,038	15,156,139	0.09022	\$ 1,367,387	0.10610	\$ 1,608,066	\$ 240,679
April	14,447,351	14,892,038	13,675,676	13,230,989	0.12115	\$ 1,602,934	0.11132	\$ 1,472,874	-\$ 130,061
May	13,450,058	13,675,676	12,954,702	12,729,084	0.10405	\$ 1,324,461	0.10749	\$ 1,368,249	\$ 43,788
June	13,948,405	12,954,702	13,401,775	14,395,477	0.11650	\$ 1,677,073	0.09545	\$ 1,374,048	-\$ 303,025
July	14,200,332	13,401,775	13,864,215	14,662,772	0.07667	\$ 1,124,195	0.08306	\$ 1,217,890	\$ 93,695
August	15,315,561	13,864,215	14,792,367	16,243,713	0.08569	\$ 1,391,924	0.07103	\$ 1,153,791	-\$ 238,133
September	17,023,272	14,792,367	15,373,235	17,604,140	0.07060	\$ 1,242,852	0.09531	\$ 1,677,851	\$ 434,998
October	15,829,497	15,373,235	14,138,746	14,595,008	0.09720	\$ 1,418,635	0.11226	\$ 1,638,436	\$ 219,801
November	15,017,522	14,138,746	14,200,879	15,079,655	0.12271	\$ 1,850,424	0.11109	\$ 1,675,199	-\$ 175,226
December	14,734,989	14,200,879	13,739,574	14,273,684	0.10594	\$ 1,512,154	0.08708	\$ 1,242,952	-\$ 269,202
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	178,962,801	161,047,962	165,465,781	183,380,621		\$ 17,906,981		\$ 17,820,945	-\$ 86,036

#### Note 5 Reconciling Items

				<del>-</del>
			Amount (Quantify if it is	
		Applicability of Reconciling	a significant	
	Item	Item (Y/N)	reconciling item)	Explanation
Net Change	in Principal Balance in the GL (i.e. Transactions in the Y	ear)	- 624,037	
F	Remove impacts to GA from prior year RPP Settlement true			
1a u	up process that are booked in current year			
P	Add impacts to GA from current year RPP Settlement true up			
1b p	process that are booked in subsequent year			
2a F	Remove prior year end unbilled to actual revenue differences			
	Add current year end unbilled to actual revenue differences			
	Remove difference between prior year accrual to forecast			
	rom long term load transfers			
	Add difference between current year accrual to forecast from			
3b lo	ong term load transfers			
4 F	Remove GA balances pertaining to Class A customers	N		No Class A Customers
	Significant prior period billing adjustments included in current			
у	rear GL balance but would not be included in the billing			
5 0	consumption used in the GA Analysis			
	Differences in GA IESO posted rate and rate charged on			
6 II	ESO invoice			
7 F	RPP/Non-RPP Allocation Adjustment		\$ 333,169	
8				
9				
10			•	

Note 6 Adjusted Net Change in Principal Balance in the GL
Net Change in Expected GA Balance in the Year Per Analysis
Unresolved Difference
Unresolved Difference as % of Expected GA Payments to IESO

Adjusted Net Change in Principal Balance in the GL
-\$ 290,868
-\$ 86,036
-\$ 204,832
-\$ 204,832
-\$ Unresolved Differences of greater than + or - 1% should be explained

#### Note 7 Summary of GA (if multiple years requested for disposition)

	Annual Net Change in	Net Change in	Reconciling Items	Adjusted Net Change in			Unresolved Difference as % of
	Expected GA Balance from	Principal Balance in the	(sum of cells D66	Principal Balance in the	Unresolved Payments to IES		Expected GA Payments to
Year	GA Analysis (cell K59)	GL (cell D65)	to D78)	GL	Difference	(cell J59)	IESO
2015	\$ 564,597	\$ 2,162,414	-\$ 1,740,631	\$ 421,783	-\$ 142,814	\$ 14,639,507	-1.0%
2016	-\$ 86,036	-\$ 624,037	\$ 333,169	-\$ 290,868	-\$ 204,832	\$ 17,820,945	-1.1%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ 478,561	\$ 1,538,377	-\$ 1,407,462	\$ 130,915	-\$ 347,646	\$ 32,460,452.14	-1.1%

#### **Additional Notes and Comments**

E+(Brant County) and E+ (CND) Account 1589 Balances for 2015 and 2016 have been the subject of a Special Purpose Audit conducted by KP MG LLP. Please refer to Appendix C for a copy of the Special Purpose Audit Report.

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

## Appendix G

2017 Approved Tariff of Rates and Charges

Energy+ (Cambridge and North Dumfries)



## Energy+ Inc.

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

#### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	13.62
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	114.56
Distribution Volumetric Rate	\$/kW	4.1701
Low Voltage Service Rate	\$/kW	0.0537
Retail Transmission Rate - Network Service Rate	\$/kW	3.9514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5545
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0004 0.0021

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,038.42
Distribution Volumetric Rate	\$/kW	3.6145
Low Voltage Service Rate	\$/kW	0.0421
Retail Transmission Rate - Network Service Rate	\$/kW	3.0011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	φ.	0.000.00
Service Charge	\$	8,896.00
Distribution Volumetric Rate	\$/kW	2.4704
Low Voltage Service Rate	\$/kW	0.0421
Retail Transmission Rate - Network Service Rate	\$/kW	2.8439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.84
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
, ,	**	

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	16.2196
Low Voltage Service Rate	\$/kW	0.0270
Retail Transmission Rate - Network Service Rate	\$/kW	1.9858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2837
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers  Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0004 0.0021

#### **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.8996
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0392
Retail Transmission Rate - Network Service Rate	\$/kW	2.8439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5,40



#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

15.00

## **Incentive Regulation Model for 2018 File**

#### SPECIFIC SERVICE CHARGES

Disconnect/Reconnect at Pole - during regular hours

Install/Remove Load Control Device - during regular hours

Install/Remove Load Control Device - after regular hours

Disconnect/Reconnect at Pole - after regular hours

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 22.35
Service call - customer owned equipment	\$ 30.00
Service call - customer-owned equipment - after regular hours	\$ 165.00

\$

\$

\$

185.00

415.00

65.00

185.00

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

## Appendix H

## 2017 Approved Tariff of Rates and Charges

Energy+ (Brant County)



### Energy+ Inc.

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Wholesale Market Service Rate (WMS) - Not including CBR

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost	\$	19.95
of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kWh	0.0024
until April 30, 2018	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0032

0.0004

\$/kWh

\$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh

0.0021

\$

0.25



#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate  Pate Rider for Disposition of Lost Revenue Adjustment Mechanism Veriance Assessed (LRAM)(A) (2017) effective	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1.000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kW	1.1222
until April 30, 2018	\$/kW	0.0044
Retail Transmission Rate - Network Service Rate	\$/kW	2.2311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1221
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3667
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2400
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3694
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2301

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

# Ontario Energy Board

## **Incentive Regulation Model for 2018 File**

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh

0.0021

\$

0.25



#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Low Voltage Service Rate	\$/kW	0.7192
Retail Transmission Rate - Network Service Rate	\$/kW	1.6446
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Low Voltage Service Rate	\$/kW	0.8406
Retail Transmission Rate - Network Service Rate	\$/kW	1.6828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8673
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

(1.00)



## **Incentive Regulation Model for 2018 File**

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %



# Incentive Regulation Model for 2018 File SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs - general service)	\$ 15.00
Returned Cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Special meter reads	\$ 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00

## Ontario Energy Board

## **Incentive Regulation Model for 2018 File**

Rural system expansion / line connection fee

500.0

Specific charge for access to the power poles - \$/pole/year

\$ 22.35

(with the exception of wireless attachments)



## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# **Incentive Regulation Model for 2018 File**LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0495

Total Loss Factor - Primary Metered Customer < 5,000 kW

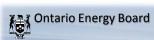
1.0390

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

## Appendix I

## 2018 Proposed Bill Impacts

Energy+ (Cambridge and North Dumfries)



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	20,000	60	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	800,000	2,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	6,600,000	16,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	63		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	22,860	97	DEMAND	547
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	960,000	4,200	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0335	1.0335	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	313		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0335	1.0335	313		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0335	1.0335	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES (CATEGORIES				Total									
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С			A + B + C		3	
, ,		\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.16	0.6%	\$	(4.27)	-15.4%	\$	(5.51)	-15.0%	\$	(5.79)	-5.4%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.4%	\$	(10.98)	-22.3%	\$	(13.87)	-19.6%	\$	(14.57)	-5.4%	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 5.83	1.6%	\$	(45.19)	-12.3%	\$	(99.71)	-13.1%	\$	(112.67)	-3.1%	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 132.21	1.6%	\$	(2,328.39)	-27.9%	\$	(3,726.99)	-20.3%	\$	(4,211.50)	-3.2%	
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 774.34	1.6%	\$	(16,780.06)	-34.2%	\$	(27,698.46)	-21.8%	\$	(31,299.26)	-2.9%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.10	1.5%	\$	(0.26)	-3.9%	\$	(0.35)	-4.7%	\$	(0.40)	-2.6%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 47.05	1.6%	\$	(85.23)	-2.9%	\$	(129.53)	-3.9%	\$	(146.37)	-2.1%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$	-	0.0%	\$	(2,866.08)	-14.0%	\$	(3,238.67)	-2.0%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.16	0.6%	\$	(1.95)	-6.8%	\$	(3.19)	-8.5%	\$	(3.60)	-2.6%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.12	10.2%	\$	0.27	1.2%	\$	(0.24)	-0.9%	\$	(0.25)	-0.5%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.12	10.2%	\$	1.25	5.5%	\$	0.73	2.7%	\$	0.82	1.2%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retails	kWh	\$ 0.62	1.4%	\$	(4.78)	-9.3%	\$	(7.67)	-10.6%	\$	(8.67)	-2.4%	
							1						
							1						

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW Consumption

Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved							Proposed	Impact				
	Rat		Volume		Charge		Rate	Volume	Cha				
	(\$)				(\$)	_	(\$)		(\$			Change	% Change
Monthly Service Charge	\$	17.97		\$		\$	21.50		\$	21.50		3.53	19.64%
Distribution Volumetric Rate	\$	0.0092	750		6.90	\$	0.0047	750		3.53		(3.38)	-48.91%
Fixed Rate Riders	\$	-	1	Ψ	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	24.87	_			\$	25.03		0.16	0.62%
Line Losses on Cost of Power	\$	0.0822	25	\$	2.06	\$	0.0822	25	\$	2.06	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	750	\$	_	-\$	0.0063	750	\$	(4.73)	\$	(4.73)	
Riders	*			1					•	. ,	1	` ′	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0004	750		0.30		0.30	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0001	750	\$	0.08	\$	0.0001	750	\$	0.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	27.80				\$	23.53	•	(4.27)	-15.36%
Sub-Total A)				Þ	27.00				4	23.53	Þ	(4.27)	-15.30%
RTSR - Network	\$	0.0069	775	\$	5.35	\$	0.0059	775	\$	4.57	\$	(0.78)	-14.49%
RTSR - Connection and/or Line and	\$	0.0045	775	\$	3.49	\$	0.0039	775	\$	3.02	¢	(0.47)	-13.33%
Transformation Connection	¥	0.0043	113	Ψ	5.49	4	0.0033	113	Ψ	5.02	Ψ	(0.47)	-13.3370
Sub-Total C - Delivery (including Sub-				\$	36.64				\$	31.13	¢	(5.51)	-15.04%
Total B)				Ψ	30.04				Ψ	31.13	Ψ	(3.31)	-13.0470
Wholesale Market Service Charge	s	0.0036	775	\$	2.79	\$	0.0036	775	\$	2.79	¢		0.00%
(WMSC)	Ψ	0.0030	113	Ψ	2.75	Ψ	0.0030	113	Ψ	2.13	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0003	775	\$	0.23	\$	0.0003	775	e	0.23	œ		0.00%
(RRRP)	ð	0.0003	775	Ф	0.23	Ф	0.0003	115	Ф	0.23	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$	12.11	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	101.53				\$	96.02	\$	(5.51)	-5.43%
HST	1	13%		\$	13.20		13%		\$	12.48		(0.72)	-5.43%
8% Rebate	1	8%		\$	(8.12)		8%		\$	(7.68)		0.44	2070
Total Bill on TOU		0,0		\$	106.61		0,0		\$	100.82		(5.79)	-5.43%
				,	100.01				¥	100.02	Ψ	(0.73)	3.4370

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand kW

Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

		Current OF	B-Approved					Proposed	Impact				
	Rate		Volume	С	harge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	_	Change	% Change
Monthly Service Charge	\$	13.62		\$	13.62		13.84		\$	13.84	\$	0.22	1.62%
Distribution Volumetric Rate	\$	0.0146	2000		29.20	\$	0.0148	2000		29.60	\$	0.40	1.37%
Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	I
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000		-	\$	-	l
Sub-Total A (excluding pass through)				\$	42.82				\$	43.44	\$	0.62	1.45%
Line Losses on Cost of Power	\$	0.0822	67	\$	5.50	\$	0.0822	67	\$	5.50	\$	-	0.00%
Total Deferral/Variance Account Rate	s		2,000	\$	_	-\$	0.0062	2,000	¢	(12.40)	œ	(12.40)	I
Riders	•	-	2,000	φ	-	-φ				` ′	φ	, ,	I
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.0004	2,000	\$	0.80	\$	0.80	I
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	I
Low Voltage Service Charge	\$	0.0001	2,000	\$	0.20	\$	0.0001	2,000	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													I
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													I
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	I
Sub-Total B - Distribution (includes					40.04				•		•	(40.00)	00.070/
Sub-Total A)				\$	49.31				\$	38.33	\$	(10.98)	-22.27%
RTSR - Network	\$	0.0061	2,067	\$	12.61	\$	0.0053	2,067	\$	10.96	\$	(1.65)	-13.11%
RTSR - Connection and/or Line and			0.007		0.00			0.007	_		_	(4.04)	44.000/
Transformation Connection	\$	0.0042	2,067	\$	8.68	\$	0.0036	2,067	\$	7.44	\$	(1.24)	-14.29%
Sub-Total C - Delivery (including Sub-					70.00				•	F0.70	•	(40.07)	10.050/
Total B)				\$	70.60				\$	56.73	\$	(13.87)	-19.65%
Wholesale Market Service Charge			0.007	•	7.11	•		0.007	^	- · · ·	•		0.000
(WMSC)	\$	0.0036	2,067	\$	7.44	\$	0.0036	2,067	\$	7.44	\$	-	0.00%
Rural and Remote Rate Protection				_					_				
(RRRP)	\$	0.0003	2,067	\$	0.62	\$	0.0003	2,067	\$	0.62	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$		\$	0.0070	2,000		14.00	\$	_	0.00%
TOU - Off Peak	Š	0.0650	1,300	\$	84.50		0.0650	1,300			\$	_	0.00%
TOU - Mid Peak	Š	0.0950	340	s	32.30		0.0950	340	\$	32.30	\$	-	0.00%
TOU - On Peak	š	0.1320	360		47.52		0.1320	360		47.52	\$	_	0.00%
	1*	0.1020	550	Ť	77.02	¥	0.1020	300	Ψ	77.52	Ψ		3.00%
Total Bill on TOU (before Taxes)				\$	257.24				\$	243.36	\$	(13.87)	-5.39%
HST		13%		\$	33.44		13%		\$	31.64		(1.80)	
8% Rebate		8%		\$	(20.58)		8%		\$	(19.47)		1.11	-3.3970
Total Bill on TOU		8%		\$	(20.58) <b>270.10</b>		6%						F 200/
TOTAL DILL OIL TOU				Þ	∠/0.10				\$	255.53	Þ	(14.57)	-5.39%

Customer Class:

RPP / Non-RPP:
Non-RPP (Other)

Consumption
Demand
60
kWh 1.0335 **Current Loss Factor** 

Proposed/Approved Loss Factor

		Current OF	B-Approve	d			Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	114.56		\$ 114.56				\$ 116.39		1.83	1.60%
Distribution Volumetric Rate	\$	4.1701	60		\$	4.2368	60		\$	4.00	1.60%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	60		\$	-	60		\$	-	
Sub-Total A (excluding pass through)				\$ 364.77	_			\$ 370.60		5.83	1.60%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$	_	60	\$ -	-\$	2.0152	60	\$ (120.91)	\$	(120.91)	
Riders	*			Ψ	1			,	1	` ′	
CBR Class B Rate Riders	\$	-	60	\$ -	\$		60	\$ 7.89		7.89	
GA Rate Riders	\$	-	20,000	\$ -	\$		20,000	\$ 62.00		62.00	
Low Voltage Service Charge	\$	0.0537	60	\$ 3.22	2   \$	0.0537	60	\$ 3.22	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)			60	\$ -	\$	-	60	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 367.99				\$ 322.80	¢	(45.19)	-12.28%
Sub-Total A)				•				•	ļ .	` '	
RTSR - Network	\$	3.9514	60	\$ 237.08	3   \$	3.4016	60	\$ 204.10	\$	(32.99)	-13.91%
RTSR - Connection and/or Line and	¢	2.5545	60	\$ 153.27	5	2.1956	60	\$ 131.74	¢	(21.53)	-14.05%
Transformation Connection	Ψ	2.5545	00	Ψ 133.27	Ψ	2.1330	00	ψ 131.7 <del>4</del>	Ψ	(21.00)	-14.0370
Sub-Total C - Delivery (including Sub-				\$ 758.34				\$ 658.63	¢	(99.71)	-13.15%
Total B)				Ψ 100.0-	•			Ψ 000.00	Ψ	(55.71)	10.1070
Wholesale Market Service Charge	¢	0.0036	20,670	\$ 74.41	\$	0.0036	20,670	\$ 74.41	\$	_	0.00%
(WMSC)	4	0.0030	20,070	Ψ / 1-1-1	Ψ	0.0030	20,070	74.41	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0003	20,670	\$ 6.20	\$	0.0003	20,670	\$ 6.20	¢		0.00%
(RRRP)	Ą	0.0003	20,070	Φ 0.20	P	0.0003	20,070	φ 0.20	Φ		0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 \$	0.25	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	20,000	\$ 140.00	\$	0.0070	20,000	\$ 140.00	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	20,670	\$ 2,275.77	\$	0.1101	20,670	\$ 2,275.77	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 3,254.97	7			\$ 3,155.26	\$	(99.71)	-3.06%
HST		13%		\$ 423.15	5	13%		\$ 410.18	\$	(12.96)	-3.06%
Total Bill on Average IESO Wholesale Market Price				\$ 3,678.12				\$ 3,565.44	\$	(112.67)	-3.06%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
Consumption 800,000 kWh

Demand 2,000 kW **Current Loss Factor** 

1.0335 1.0335 Proposed/Approved Loss Factor

Cui	rrent OE	B-Approved				Proposed		Impact		
Rate		Volume			Rate	Volume	Charge			
										% Change
		-								1.60%
\$	3.6145	2000	\$ 7,229.	00	\$ 3.6723	2000	\$ 7,344.60	\$	115.60	1.60%
\$	-	1	\$ -	-   :	\$ -	1	\$ -	\$	-	
\$	-	2000			\$ -	2000			-	
				12			\$ 8,399.63	\$	132.21	1.60%
\$	-	-	\$ -		\$ -	-	\$ -	\$	-	
¢	_	2 000	¢ _	- L	\$ 26338	2 000	\$ (5.267.60	2 11	(5.267.60)	
Ψ	-	2,000	Ψ -			2,000	ψ (3,207.00	η Ψ	, ,	
\$	-									
\$	-								2,480.00	
\$	0.0421	2,000	\$ 84.	20	\$ 0.0421	2,000	\$ 84.20	\$	-	0.00%
\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
		2,000	\$ -		\$ -	2,000	\$ -	\$	-	
			¢ 0.251				¢ 6022.22		(2 220 20)	-27.88%
\$	3.0011	2,000	\$ 6,002.	20	\$ 2.5835	2,000	\$ 5,167.00	\$	(835.20)	-13.91%
	2 00 47	2 000	¢ 4,000	۱۵ ۱	£ 4.7220	2 000	¢ 2.446.00		(562.40)	-14.05%
<b>3</b>	2.0047	2,000	\$ 4,009.	+0 ;	\$ 1.7230	2,000	\$ 3,446.00	Ф	(563.40)	-14.05%
			¢ 10.262	,,			\$ 14.626.22		(2 726 00)	-20.30%
			Ф 16,303.				φ 14,030.23	9	(3,720.99)	-20.30 /6
¢	0 0036	926 900	¢ 2.076	10	¢ 0.0036	926 900	¢ 2.076.49	9		0.00%
,	0.0030	020,000	φ 2,970.	+0	φ 0.0030	020,000	φ 2,970.40	۳	-	0.00%
•	0 0003	926 900	¢ 240	٠, ١,	0 0003	926 900	¢ 249.04			0.00%
Þ	0.0003	020,000	φ 240.	)4	<b>\$</b> 0.0003	020,000	φ 240.04	Φ.	-	0.00%
\$	0.25	1	\$ 0.	25	\$ 0.25	1	\$ 0.25	\$	-	0.00%
\$	0.0070	800,000	\$ 5,600.	00	\$ 0.0070	800,000	\$ 5,600.00	\$	-	0.00%
\$	0.1101	826,800	\$ 91,030.	88	\$ 0.1101	826,800	\$ 91,030.68	\$	-	0.00%
			\$ 118,218.	67			\$ 114,491.68	\$	(3,726.99)	-3.15%
	13%		\$ 15,368.	13	13%		\$ 14,883.92	\$	(484.51)	-3.15%
			\$ 133,587.	10			\$ 129,375.60	\$	(4,211.50)	-3.15%
									, , , , , ,	
	Rate (\$)  \$ 1,  \$ 5  \$ 5  \$ 5  \$ 5  \$ 5  \$ 5  \$ 5  \$	Rate (\$)  \$ 1,038.42 \$ 3.6145 \$ - \$ - \$ - \$ - \$ 0.0421 \$ - \$ 0.0421 \$ - \$ 0.0036 \$ 0.0003 \$ 0.25 \$ 0.0070 \$ 0.1101	Rate (\$)  \$ 1,038.42 1 \$ 3.6145 2000 \$ - 2,000 \$ - 2,000 \$ - 2,000 \$ 0.0421 2,000 \$ - 1 2,000 \$ - 1 2,000 \$ - 2,000 \$ - 2,000 \$ - 2,000 \$ - 2,000 \$ - 2,000 \$ - 3,001 2,000 \$ - 3,001 2,000 \$ - 3,001 2,000 \$ - 3,001 2,000 \$ - 3,001 2,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,001 3,000 \$ - 3,000 3,000 \$	(\$) (\$) (\$)  \$ 1,038.42	Rate (\$)  \$ 1,038.42	Rate (\$)         Volume (\$)         Charge (\$)         Rate (\$)           \$ 1,038.42         1 \$ 1,038.42 \$ 1,055.03         3.6723           \$ 3.6145         2000 \$ 7,229.00 \$ 3.6723           \$ - 1 \$ - 2000 \$ - \$ - \$ - \$ - \$         - 2000 \$ - \$ - \$ - \$ - \$           \$ - 2000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Rate (\$)         Volume (\$)         Charge (\$)         Rate (\$)         Volume (\$)           \$ 1,038.42         1 \$ 1,038.42 \$ 1,055.03 \$ 1         1           \$ 3.6145         2000 \$ 7,229.00 \$ 3.6723 \$ 2000           \$ - 1 \$ - 2000 \$ - \$ - \$ - 1         - 2000 \$ - \$ - \$ - 2000           \$ - 2000 \$ - \$ - \$ - 2000         - 2000           \$ - 2,000 \$ - \$ - \$ - \$ \$ \$ - \$ - \$	Rate (\$)	Rate	Rate (\$)

Demand 16,000 kW

**Current Loss Factor** 1.0335 1.0335 Proposed/Approved Loss Factor

Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance   \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ -			Current Of	B-Approve	d		Proposed						Impact			
Monthly Service Charge   \$ 8,886.00   1   \$ 8,896.00   \$ 9,038.34   1   \$ 9,038.34   \$ 1,42.34   1,60   Distribution Volumetric Rate   \$ 2,4704   1600   \$ 39,526.40   \$ 2,5099   16000   \$ 40,158.40   \$ 632.00   1,60   Fixed Rate Riders   \$ 1   \$				Volume					Volume							
Distribution Volumetric Rate   \$   2.4704   16000   \$   39,526.40   \$   2.5099   16000   \$   40,158.40   \$   632.00   1.60   Fixed Rate Riders   \$   1   \$   \$   \$   \$   \$   \$   \$   \$							_									
Fixed Rate Riders   \$		*		1				- /					-			
Volumetric Rate Riders   S		\$	2.4704	16000		9,526.40	\$	2.5099	16000	*	40,158.40	\$	632.00	1.60%		
Sub-Total A (excluding pass through)		\$	-	1	Ψ	-	\$	-	1	-	-	\$	-			
Line Losses on Cost of Power		\$	-	16000		-	\$	-	16000	_	-	-	-			
Total Deferral/Variance Account Rate Riders \$ - 16,000 \$\$ 2,5357 16,000 \$ (40,571,20) \$ (40,571,20) \$ (40,571,20) \$ (20,571,						8,422.40					49,196.74	\$	774.34	1.60%		
Ridges   S		\$	-	-	\$	-	\$	-	-	\$	-	\$	-			
Riders   CBR Class B Rate Riders   \$ - 16,000 \$ - \$ 0.1598   16,000 \$ 2,556.80 \$ 2,556.80 \$ CBR Class B Rate Riders   \$ - 6,600,000 \$ - \$ 0.0031   6,600,000 \$ 20,460.00 \$ 2		s	_	16 000	s	-	-\$	2.5357	16 000	\$	(40 571 20)	\$	(40 571 20)			
GA Rate Riders Low Voltage Service Charge \$ 0.0421   16,000   \$ - \$ 0.0031   6,600,000   \$ 20,460.00		*		.,	•				-,			Ι Ψ	, ,			
Low Voltage Service Charge   \$   0.0421   16,000   \$   673.60   \$   0.0421   16,000   \$   673.60   \$   - 0.00		\$	-									\$				
Smart Meter Entity Charge (if applicable) and/or any fixed (8) Deferral/Variance         \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ - \$ - \$ - \$ -		\$	-										20,460.00			
Sub-Total B - Distribution (includes   Sub-Total B - Di		\$	0.0421	16,000	\$	673.60	\$	0.0421	16,000	\$	673.60	\$	-	0.00%		
Account Rate Riders (Additional Volumetric Rate Riders (Sheet 18)  16,000 \$ - \$ - 16,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -																
Additional Volumetric Rate Riders (Sheet 18)   16,000 \$ - \$ - 16,000 \$ - \$ - \$ - \$   16,000 \$   5 - \$   5 - \$   5   5   5   5   5   5   5   5   5		\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Sub-Total B - Distribution (includes   \$ 49,096.00   \$ 32,315.94   \$ (16,780.06)   \$ -34.18																
Sub-Total A    \$ 49,096.00   \$ 32,315.94 \$ (16,780.06)   -34.18     RTSR - Network   \$ 2.8439   16,000 \$ 45,502.40 \$ 2.4482   16,000 \$ 39,171.20 \$ (6,331.20)   -13.91     RTSR - Connection and/or Line and   Transformation Connection   \$ 2.0406   16,000 \$ 32,649.60 \$ 1.7539   16,000 \$ 28,062.40 \$ (4,587.20)   -14.05     Sub-Total C - Delivery (including Sub-Total B)   \$ 127,248.00   \$ 99,549.54 \$ (27,698.46)   -21.77     Wholesale Market Service Charge (WMSC)   \$ 0.0036   6,821,100 \$ 24,555.96 \$ 0.0036   6,821,100 \$ 24,555.96 \$ - 0.00     Rural and Remote Rate Protection (RRRP)   \$ 0.003   6,821,100 \$ 2.046.33 \$ 0.0003   6,821,100 \$ 2.046.33 \$ - 0.00     Standard Supply Service Charge   \$ 0.25   1 \$ 0.25 \$ 0.25   1 \$ 0.25 \$ - 0.00     Debt Retirement Charge (DRC)   \$ 0.0070   6,600,000 \$ 46,200.00 \$ 0.0070   6,600,000 \$ 46,200.00 \$ 751,003.11 \$ - 0.00     Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     HST   13%   \$ 123,636.97   13% \$ 120,036.17 \$ (3,600.80)   -2.91     HST   \$ 136   \$ 123,636.97   13% \$ 120,036.17 \$ (3,600.80)   -2.91     HST   \$ 136   \$ 123,636.97   13% \$ 120,036.17 \$ (3,600.80)   -2.91     HST   \$ 136   \$ 123,636.97   13% \$ 120,036.17 \$ (3,600.80)   -2.91     HST   \$ 136   \$ 123,636.97   13% \$ 120,036.17 \$ (3,600.80)   -2.91     HST   \$ 120,036.17 \$ 136,000.80   -2.91     HST   \$ 120,036.17 \$ 136,000				16,000	\$	-	\$	-	16,000	\$	-	\$	-			
Sub-Total A    RTSR - Network   \$ 2.8439   16,000 \$ 45,502.40 \$ 2.4482   16,000 \$ 39,171.20 \$ (6,331.20) -13.91     RTSR - Connection and/or Line and Transformation Connection   \$ 2.0406   16,000 \$ 32,649.60 \$ 1.7539   16,000 \$ 28,062.40 \$ (4,587.20) -14.05     Sub-Total C - Delivery (including Sub-Total B)   \$ 127,248.00   \$ 99,549.54 \$ (27,698.46) -21.77     Wholesale Market Service Charge (WMSC)   \$ 0.0036   6,821,100 \$ 24,555.96 \$ 0.0036   6,821,100 \$ 24,555.96 \$ - 0.00     Rural and Remote Rate Protection (RRRP)   \$ 0.0003   6,821,100 \$ 2,046.33 \$ 0.0003   6,821,100 \$ 2,046.33 \$ - 0.00     Standard Supply Service Charge   \$ 0.25   1 \$ 0.25 \$ - 0.00     Standard Supply Service Charge   \$ 0.0070   6,600,000 \$ 46,200.00 \$ 0.0070   6,600,000 \$ 46,200.00 \$ - 0.00     Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 951,053.65   \$ 923,355.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 923,055.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 923,053.65   \$ 923,055.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 923,053.65   \$ 923,055.19 \$ (27,698.46)   -2.91     Total Bill on Average IESO Wholesale Market Price   \$ 923,053.65   \$ 923,055.19 \$ (27,698.46)   -2.91     Total Bill on Average I	Sub-Total B - Distribution (includes				¢ 1	10 006 00				¢	32 315 04	¢	(16 780 06)	-3/1 18%		
RTSR - Connection and/or Line and Transformation Connection   \$ 2.0406   16,000   \$ 32,649.60   \$ 1.7539   16,000   \$ 28,062.40   \$ (4,587.20)   -14.05   \$ 127,248.00   \$ 99,549.54   \$ (27,698.46)   -21.77   \$ 17041   8										<u> </u>	•	Ψ	, , ,			
Transformation Connection   \$   2.0406   16,000   \$   32,649.60   \$   1.7539   16,000   \$   28,062.40   \$ (4,587.20)   -14.05		\$	2.8439	16,000	\$ 4	5,502.40	\$	2.4482	16,000	\$	39,171.20	\$	(6,331.20)	-13.91%		
Sub-Total B   Sub-Total Sub-Total B   Sub-		e	2 0406	16,000	¢ 2	22 640 60	¢	1 7520	16,000	œ	20 062 40	æ	(4 597 20)	14.050/		
Total B	Transformation Connection	<b>J</b>	2.0400	10,000	9	2,049.00	P	1.7559	10,000	φ	20,002.40	φ	(4,367.20)	-14.03/6		
Note	Sub-Total C - Delivery (including Sub-				\$ 12	7 248 00				¢	99 549 54	¢	(27 608 46)	-21 77%		
(WMSC) \$ 0.0036 6,821,100 \$ 24,555.96 \$ 0.0036 6,821,100 \$ 24,555.96 \$ - 0.00  Rural and Remote Rate Protection (RRRP) \$ 0.0003 6,821,100 \$ 2,046.33 \$ 0.0003 6,821,100 \$ 2,046.33 \$ - 0.00  Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00  Debt Retirement Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00  Average IESO Wholesale Market Price \$ 0.1101 6,821,100 \$ 751,003.11 \$ 0.1101 6,821,100 \$ 751,003.11 \$ - 0.00  Total Bill on Average IESO Wholesale Market Price HST 13% \$ 951,053.65 \$ 923,355.19 \$ (27,698.46) -2.91  HST 13% \$ 123,636.97 13% \$ 120,036.17 \$ (3,600.80) -2.91					Ψ 12	.1,240.00				Ψ	33,343.34	Ψ	(27,030.40)	-21.7770		
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0003 6,821,100 \$ 2,046.33 \$ 0.0003 6,821,100 \$ 2,046.33 \$ - 0.00 RIRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00 Extended Figure 1 Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Average IESO Wholesale Market Price \$ 0.1101 6,821,100 \$ 751,003.11 \$ 0.1101 6,821,100 \$ 751,003.11 \$ - 0.00  Total Bill on Average IESO Wholesale Market Price HST 13% \$ 951,053.65 \$ \$ 923,355.19 \$ (27,698.46) -2.91		e	0.0036	6 921 100	¢ 2	04 EEE 06	6	0.0026	6 921 100	¢	24 555 06	6		0.00%		
(RRRP) \$ 0.0003 6,821,100 \$ 2,046.33 \$ 0.0003 6,821,100 \$ 2,046.33 \$ - 0.00 Standard Supply Service Charge   \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00 Standard Supply Service (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0101 6,821,100 \$ 751,003.11 \$ 0.1101 6,821,100 \$ 751,003.11 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 6,600,000 \$ 46,200.00 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ - 0.00 Standard Supply Service Charge (DRC) \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ - 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5 (6,000,000 \$ 0.0070 5	(WMSC)	<b>P</b>	0.0030	0,021,100	φ 2	.4,555.90	φ	0.0030	0,021,100	Φ	24,555.90	φ	-	0.00%		
Standard Supply Service Charge   \$ 0.25   1	Rural and Remote Rate Protection		0.0003	6 924 400	•	2.046.22		0.0003	6 924 400	œ.	2.046.22	Φ.		0.000/		
Debt Retirement Charge (DRC) \$ 0.0070   6,600,000   \$ 46,200.00   \$ 0.0070   6,600,000   \$ 46,200.00   \$ 0.0070   6,600,000   \$ 46,200.00   \$ 0.0070   6,600,000   \$ 46,200.00   \$ 0.0070   6,600,000   \$ 46,200.00   \$ 0.0070   6,821,100   \$ 751,003.11   \$ 0.1071   \$ 0.1071   \$ 0.0070   \$	(RRRP)	\$	0.0003	6,821,100	Э	2,046.33	Þ	0.0003	6,821,100	Þ	2,046.33	Э	-	0.00%		
Average IESO Wholesale Market Price \$ 0.1101 6,821,100 \$ 751,003.11 \$ 0.1101 6,821,100 \$ 751,003.11 \$ 0.000  Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%		
Total Bill on Average IESO Wholesale Market Price	Debt Retirement Charge (DRC)	\$	0.0070	6,600,000	\$ 4	6,200.00	\$	0.0070	6,600,000	\$	46,200.00	\$	-	0.00%		
Total Bill on Average IESO Wholesale Market Price \$ 951,053.65 \$ 923,355.19 \$ (27,698.46) -2.91 HST \$ 123,636.97 \$ 13% \$ 120,036.17 \$ (3,600.80) -2.91	Average IESO Wholesale Market Price	\$	0.1101	6.821.100	\$ 75	1.003.11	\$	0.1101	6.821.100	\$	751.003.11	\$	-	0.00%		
HST 13% \$ 123,636.97 13% \$ 120,036.17 \$ (3,600.80) -2.91											,					
HST 13% \$ 123,636.97 13% \$ 120,036.17 \$ (3,600.80) -2.91	Total Bill on Average IESO Wholesale Market Price				\$ 95	1,053.65				\$	923,355.19	\$	(27,698.46)	-2.91%		
			13%	l				13%						-2.91%		
	Total Bill on Average IESO Wholesale Market Price													-2.91%		
					,	,,,,,,,,					,,	Ť	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 63 kWh - kW Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0335

		Current OF	B-Approve	d				Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume		Charge		01	% Change
Monthly Service Charge	\$	(\$)	- 1	\$	( <b>\$)</b> 5.84	¢	(\$) 5.93	- 1	\$	<b>(\$)</b> 5.93	\$	Change 0.09	% Change 1.54%
Distribution Volumetric Rate	\$	0.0125	63		0.79	ę.	0.0127	63		0.80	\$	0.09	1.60%
Fixed Rate Riders	s s	0.0123	1	\$	0.79	ę.	0.0127	1		0.80	\$	0.01	1.00 /6
Volumetric Rate Riders	s s		63			4		63			\$	-	
Sub-Total A (excluding pass through)	Ψ		03	\$	6.63	Ψ		- 03	\$	6.73	\$	0.10	1.55%
Line Losses on Cost of Power	s	0.0822	2	\$	0.17	\$	0.0822	2	\$	0.17	\$	- 0.10	0.00%
Total Deferral/Variance Account Rate	`	0.0022			0.17	Τ.					_		0.0070
Riders	\$	-	63	\$	-	-\$	0.0062	63	\$	(0.39)	\$	(0.39)	
CBR Class B Rate Riders	s	_	63	\$	_	\$	0.0004	63	\$	0.03	\$	0.03	
GA Rate Riders	Š	-	63	\$	_	\$	-	63	\$	-	\$	-	
Low Voltage Service Charge	ŝ	0.0001	63	\$	0.01	\$	0.0001	63	\$	0.01	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	*			*		_			_		*		
and/or any fixed (\$) Deferral/Variance	s	-	1	\$	-	\$	_	1	\$	-	\$	-	
Account Rate Riders	•					ľ							
Additional Volumetric Rate Riders (Sheet 18)			63	\$	-	\$	-	63	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	6.81				\$	6.54	•	(0.00)	-3.86%
Sub-Total A)					6.81				Þ		\$	(0.26)	
RTSR - Network	\$	0.0061	65	\$	0.40	\$	0.0053	65	\$	0.35	\$	(0.05)	-13.11%
RTSR - Connection and/or Line and	s	0.0042	65	\$	0.27	\$	0.0036	65	\$	0.23	\$	(0.04)	-14.29%
Transformation Connection	φ	0.0042	65	Ą	0.27	φ	0.0030	03	φ	0.23	Ф	(0.04)	-14.2970
Sub-Total C - Delivery (including Sub-				\$	7.48				\$	7.12	¢	(0.35)	-4.73%
Total B)				Ψ	7.40				Ψ	7.12	Ψ	(0.55)	-4.1370
Wholesale Market Service Charge	\$	0.0036	65	\$	0.23	\$	0.0036	65	\$	0.23	\$	_	0.00%
(WMSC)	*	0.000	00	Ť	0.20	*	0.0000	00	Ψ.	0.20	Ψ.		0.0070
Rural and Remote Rate Protection	\$	0.0003	65	\$	0.02	\$	0.0003	65	\$	0.02	\$	_	0.00%
(RRRP)	·	******											
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	63	\$		\$	0.0070	63	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	41	\$		\$	0.0650	41	\$	2.66	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	11	\$	1.02	\$	0.0950	11	\$	1.02	\$	-	0.00%
TOU - On Peak	\$	0.1320	11	\$	1.50	\$	0.1320	11	\$	1.50	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			s	13.60				\$	13.24	¢	(0.35)	-2.60%
HST		13%		\$	1.77		13%		\$	1.72	\$	(0.05)	-2.60% -2.60%
Total Bill on TOU		13%		\$	15.37		13%		\$	14.97	-	(0.05)	-2.60% -2.60%
Total Bill Oil 100				ą.	10.37	_			Ψ	14.97	Ψ	(0.40)	-2.00%

1.0335 **Current Loss Factor** Proposed/Approved Loss Factor

Monthly Service Charge	1.57% 1.60% 1.59%
Monthly Service Charge	1.57% 1.60%
Distribution Volumetric Rate   S	1.60% 1.59%
Fixed Rate Riders	1.59%
Volumetric Rate Riders   \$ - 97 \$ - \$ - 97 \$ - \$ - \$   \$ - \$   \$   \$   \$   \$   \$	
Sub-Total A (excluding pass through)   \$ 2,962.68   \$ 3,009.73 \$ 47.05	
Line Losses on Cost of Power  Total Deferral/Variance Account Rate Riders  \$ 97 \$ \$ 2.2407 97 \$ (217.35) \$ (217.35)  CBR Class B Rate Riders  \$ - 97 \$ - \$ 0.1464 97 \$ 14.20 \$ 14.20  GA Rate Riders  \$ - 22,860 \$ - \$ 0.0031 22,860 \$ 70.87 \$ 70.87  Low Voltage Service Charge  \$ 0.0270 97 \$ 2.62 \$ 0.0270 97 \$ 2.62 \$ -  Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance  Account Rate Riders  \$ - 1 \$ - \$ - 1 \$ - \$ -  Account Rate Riders (Sheet 18)  97 \$ - \$ - \$ - \$ - \$ -  97 \$ - \$ - \$ - \$ -  1 \$ - \$ - \$ -  1 \$ - \$ - \$ -  2 \$ - \$ -  3 \$ - \$ -  4 \$ - \$ -  4 \$ - \$ -  5 \$ - \$ -  5 \$ -  6 \$ -  7 \$ -  8 \$ -  9 \$ -  9 \$ - \$ -  9 \$ -	
Total Deferral/Variance Account Rate   S	0.00%
Riders	0.00%
Riders   State Ride	0.00%
GA Rate Riders \$ - 22,860 \$ - \$ 0.0031 22,860 \$ 70.87 \$ 70.87 Low Voltage Service Charge \$ 0.0270 97 \$ 2.62 \$ 0.0270 97 \$ 2.62 \$ - Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ - 1 \$ - \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ - \$	0.00%
Low Voltage Service Charge \$ 0.0270 97 \$ 2.62 \$ 0.0270 97 \$ 2.62 \$ - Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ - 1 \$ - \$ - 1 \$ - \$ - Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)  97 \$ - \$ - 97 \$ - \$ -	0.00%
Smart Meter Entity Charge (if applicable)           and/or any fixed (\$) Deferral/Variance         \$ - 1 \$ - \$ - 1           Account Rate Riders           Additional Volumetric Rate Riders (Sheet 18)         97 \$ - \$ - 97 \$ - \$ -           Sub-Total B - Distribution (includes)	0.00%
and/or any fixed (\$) Deferral/Variance	
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)  97 \$ - \$ - 97 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
Additional Volumetric Rate Riders (Sheet 18)  97 \$ - \$ - 97 \$ - \$ - Sub-Total B - Distribution (includes	
Sub-Total R - Distribution (includes	
Sub-Total B - Distribution (includes	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-2.87%
Sub-Total A)	
RTSR - Network \$ 1.9858 97 \$ 192.62 \$ 1.7095 97 \$ 165.82 \$ (26.80)	-13.91%
RTSR - Connection and/or Line and \$ 1.2837 97 \$ 124.52 \$ 1.1033 97 \$ 107.02 \$ (17.50)	-14.05%
Transformation Connection	1 110070
Sub-Total C - Delivery (including Sub- \$ 3,282.44	-3.95%
Total B)	
Wholesale Market Service Charge \$ 0.0036 23,626 \$ 85.05 \$ 0.0036 23,626 \$ 85.05 \$ -	0.00%
(WMSC)	
Rural and Remote Rate Protection \$ 0.0003 23,626 \$ 7.09 \$ 0.0003 23,626 \$ 7.09 \$ -	0.00%
(RRRP)	
Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         -	0.00%
Debt Retirement Charge (DRC) \$ 0.0070   22,860   \$ 160.02   \$ 0.0070   22,860   \$ 160.02   \$ -	0.00%
Average IESO Wholesale Market Price \$ 0.1101 23,626 \$ 2,601.20 \$ 0.1101 23,626 \$ 2,601.20 \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 6,136.05 \$ 6,006.52 \$ (129.53)	-2.11%
HST 13% \$ 797.69 13% \$ 780.85 \$ (16.84)	-2.11%
Total Bill on Average IESO Wholesale Market Price         \$ 6,933.74         \$ 6,787.37         \$ (146.37)	-2.11%

Customer Class: RPP / Non-RPP: Non-RPP (Other)
Consumption 960,000 kWh

Demand

4,200 kW

**Current Loss Factor** 1.0335 1.0335 Proposed/Approved Loss Factor

		Current OF	B-Approve	d				Proposed				Impact		
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	-	1	\$		\$		1	\$	-	\$	-		
Distribution Volumetric Rate	\$	-	4200	\$	-	\$	-	4200	\$	-	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	4200	\$	-	\$	-	4200	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$					\$	-	\$	-		
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	_	4,200	\$	_	\$	_	4,200	\$	_	\$	_		
Riders	Ψ	_	4,200	Ψ	-	Ψ	_	4,200	Ψ	-	Ψ	_		
CBR Class B Rate Riders	\$	-	4,200	\$	-	\$	-	4,200		-	\$	-		
GA Rate Riders	\$	-	960,000	\$	-	\$	-	960,000		-	\$	-		
Low Voltage Service Charge	\$	-	4,200	\$	-			4,200	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			4,200	\$	-	\$	-	4,200	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	_				\$	_	4	_		
Sub-Total A)				*					*		۳			
RTSR - Network	\$	2.8439	4,200	\$	11,944.38	\$	2.4482	4,200	\$	10,282.44	\$	(1,661.94)	-13.91%	
RTSR - Connection and/or Line and	•	2.0406	4,200	\$	8,570.52	\$	1.7539	4,200	\$	7.366.38	\$	(1,204.14)	-14.05%	
Transformation Connection	Ψ	2.0400	4,200	Ψ	0,070.02	Ψ	1.7000	4,200	Ψ	7,000.00	Ψ	(1,204.14)	14.0070	
Sub-Total C - Delivery (including Sub-				\$	20,514.90				\$	17,648.82	\$	(2,866.08)	-13.97%	
Total B)				*	20,011.00				*	,0.0.02	*	(=,000.00)	10.01 70	
Wholesale Market Service Charge	\$	0.0036	992,160	\$	3,571.78	\$	0.0036	992,160	\$	3,571.78	\$	_	0.00%	
(WMSC)	*		,	*	2,21	*		,	*	-,	_			
Rural and Remote Rate Protection	\$	0.0003	992,160	\$	297.65	\$	0.0003	992,160	\$	297.65	\$	_	0.00%	
(RRRP)	Ĭ.		002,100					002,100						
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	960,000		6,720.00		0.0070	960,000		6,720.00		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	992,160	\$	109,236.82	\$	0.1101	992,160	\$	109,236.82	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price		-		\$	140,341.39		_		\$	137,475.31		(2,866.08)	-2.04%	
HST		13%		\$	18,244.38		13%		\$	17,871.79		(372.59)	-2.04%	
Total Bill on Average IESO Wholesale Market Price				\$	158,585.77				\$	155,347.10	\$	(3,238.67)	-2.04%	
					•									

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

Demand - kW **Current Loss Factor** 1.0335 1.0335

Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed			Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			•	
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	17.97	1	\$	17.97	\$	21.50	1	\$	21.50	\$	3.53	19.64%	
Distribution Volumetric Rate	\$	0.0092	750	\$	6.90	\$	0.0047	750	\$	3.53	\$	(3.38)	-48.91%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	24.87				\$	25.03	\$	0.16	0.62%	
Line Losses on Cost of Power	\$	0.1101	25	\$	2.77	\$	0.1101	25	\$	2.77	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$		750	\$	_	-\$	0.0063	750	\$	(4.73)	¢.	(4.73)		
Riders	Þ	-	750	Ф	-	-\$	0.0063	750	Ф	(4.73)	Ф	(4.73)		
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0004	750	\$	0.30	\$	0.30		
GA Rate Riders	\$	-	750	\$	-	\$	0.0031	750	\$	2.33	\$	2.33		
Low Voltage Service Charge	\$	0.0001	750	\$	0.08	\$	0.0001	750	\$	0.08	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	28.50				\$	26.56	\$	(1.95)	-6.82%	
Sub-Total A)				Þ	20.50						Þ	(1.95)	-0.02%	
RTSR - Network	\$	0.0069	775	\$	5.35	\$	0.0059	775	\$	4.57	\$	(0.78)	-14.49%	
RTSR - Connection and/or Line and	\$	0.0045	775	\$	3.49	\$	0.0039	775	¢	3.02	\$	(0.47)	-13.33%	
Transformation Connection	a a	0.0045	775	Ģ	3.48	Ф	0.0039	115	9	3.02	φ	(0.47)	-13.3370	
Sub-Total C - Delivery (including Sub-				\$	37.34				\$	34.15	4	(3.19)	-8.53%	
Total B)				Þ	37.34				9	34.13	Þ	(3.19)	-0.53%	
Wholesale Market Service Charge	\$	0.0036	775	\$	2.79	\$	0.0036	775	\$	2.79	\$		0.00%	
(WMSC)	Φ	0.0030	115	φ	2.19	Φ	0.0030	115	φ	2.19	φ	-	0.007	
Rural and Remote Rate Protection	\$	0.0003	775	\$	0.23	•	0.0003	775	¢	0.23	Ф		0.00%	
(RRRP)	Φ	0.0003	115	φ	0.23	Φ	0.0003	115	φ	0.23	φ	-	0.007	
Standard Supply Service Charge														
Debt Retirement Charge (DRC)														
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	122.94				\$	119.75	\$	(3.19)	-2.59%	
HST		13%		\$	15.98		13%		\$	15.57	\$	(0.41)	-2.59%	
8% Rebate		8%					8%							
Total Bill on Non-RPP Avg. Price				\$	138.92				\$	135.32	\$	(3.60)	-2.59%	
*												, ,		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 313 kWh Demand kW

Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved							Proposed	I		Impact			
	Rat		Volume		Charge		Rate	Volume	Charge					
	(\$)				(\$)	_	(\$)		(\$)			Change	% Change	
Monthly Service Charge	\$	17.97		\$		\$	21.50			.50		3.53	19.64%	
Distribution Volumetric Rate	\$	0.0092	313		2.88	\$	0.0047	313		.47	\$	(1.41)	-48.91%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	313		-	\$	-	313		-	\$	-		
Sub-Total A (excluding pass through)				\$	20.85	_				.97	\$	2.12	10.18%	
Line Losses on Cost of Power	\$	0.0822	10	\$	0.86	\$	0.0822	10	\$ 0	.86	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	_	313	\$	_	-\$	0.0063	313	\$ (1	.97)	\$	(1.97)		
Riders	*			l .					,	,	,	` ′		
CBR Class B Rate Riders	\$	-	313	\$	-	\$	0.0004	313		.13		0.13		
GA Rate Riders	\$	-	313	\$	-	\$	-	313	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0001	313	\$	0.03	\$	0.0001	313	\$ 0	.03	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0	.79	\$	-	0.00%	
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			313	\$	-	\$	-	313	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	22.53				\$ 22	.81	•	0.27	1.22%	
Sub-Total A)				Þ	22.53				<b>3</b> 22	.01	9	0.27	1.2270	
RTSR - Network	\$	0.0069	323	\$	2.23	\$	0.0059	323	\$ 1	.91	\$	(0.32)	-14.49%	
RTSR - Connection and/or Line and	s	0.0045	323	\$	1.46	\$	0.0039	323	\$ 1	.26	¢	(0.19)	-13.33%	
Transformation Connection	Ψ	0.0043	323	Ψ	1.40	4	0.0033	323	ų i	.20	Ψ	(0.13)	-13.3370	
Sub-Total C - Delivery (including Sub-				\$	26.22				\$ 25	.98	¢	(0.24)	-0.93%	
Total B)				Ψ	20.22				Ψ 23	.30	Ψ	(0.24)	-0.33 /6	
Wholesale Market Service Charge	s	0.0036	323	\$	1.16	\$	0.0036	323	\$ 1	.16	¢		0.00%	
(WMSC)	*	0.0030	323	Ψ	1.10	Ψ	0.0030	323	ų i	.10	Ψ	-	0.0070	
Rural and Remote Rate Protection	e	0.0003	323	\$	0.10	\$	0.0003	323	\$ 0	.10	¢		0.00%	
(RRRP)	a de la companya de l		323	φ		φ		323	1.5	-		-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0	.25	\$	-	0.00%	
Debt Retirement Charge (DRC)														
TOU - Off Peak	\$	0.0650	203	\$	13.22	\$	0.0650	203	\$ 13	.22	\$	-	0.00%	
TOU - Mid Peak	\$	0.0950	53	\$	5.05	\$	0.0950	53	\$ 5	.05	\$	-	0.00%	
TOU - On Peak	\$	0.1320	56	\$	7.44	\$	0.1320	56	\$ 7	.44	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	53.45				\$ 53	.21	\$	(0.24)	-0.45%	
HST		13%		\$	6.95		13%		\$ 6	.92	\$	(0.03)	-0.45%	
8% Rebate	1	8%		\$	(4.28)		8%			.26)		0.02		
Total Bill on TOU		-		\$	56.12					.87		(0.25)	-0.45%	
				Ť	JJ.12				- 00		*	(0.20)	3070	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 313 kWh

Demand - kW Current Loss Factor 1.0335 Proposed/Approved Loss Factor 1.0335

		Current OE	B-Approve	i			Proposed	i		pact	
	Rat		Volume	Charge		Rate	Volume	Charge			
	(\$			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	17.97		\$ 17.97		21.50		\$ 21.50	\$	3.53	19.64%
Distribution Volumetric Rate	\$	0.0092	313	\$ 2.88	\$	0.0047	313	\$ 1.47	\$	(1.41)	-48.91%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	313		\$	-	313		\$	-	
Sub-Total A (excluding pass through)				\$ 20.85				\$ 22.97		2.12	10.18%
Line Losses on Cost of Power	\$	0.1101	10	\$ 1.15	\$	0.1101	10	\$ 1.15	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	313	\$ -	-\$	0.0063	313	\$ (1.97	٠ و	(1.97)	
Riders	a a	-	313	φ -	-\$	0.0003	313	φ (1.97	) 4	(1.97)	
CBR Class B Rate Riders	\$	-	313	\$ -	\$	0.0004	313	\$ 0.13	\$	0.13	
GA Rate Riders	\$	-	313	\$ -	\$	0.0031	313	\$ 0.97	\$	0.97	
Low Voltage Service Charge	\$	0.0001	313	\$ 0.03	\$	0.0001	313	\$ 0.03	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)			313	\$ -	\$	-	313	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 22.83	. 🗆			\$ 24.07	s	1.25	5.45%
Sub-Total A)				φ 22.03	`			φ 24.07	P	1.23	3.43 /0
RTSR - Network	\$	0.0069	323	\$ 2.23	\$	0.0059	323	\$ 1.91	\$	(0.32)	-14.49%
RTSR - Connection and/or Line and	s	0.0045	323	\$ 1.46	s   \$	0.0039	323	\$ 1.26	\$	(0.19)	-13.33%
Transformation Connection	ð	0.0043	323	φ 1.40	, ,	0.0039	323	φ 1.20	φ	(0.19)	-13.33/0
Sub-Total C - Delivery (including Sub-				\$ 26.51				\$ 27.24	\$	0.73	2.74%
Total B)				\$ 20.51				<b>3</b> 21.24	Þ	0.73	2.74%
Wholesale Market Service Charge	\$	0.0036	323	\$ 1.16	\$	0.0036	323	\$ 1.16	\$		0.00%
(WMSC)	•	0.0036	323	<b>a</b> 1.10	9	0.0036	323	φ 1.10	Ф	-	0.00%
Rural and Remote Rate Protection	s	0.0003	323	\$ 0.10	) <b>s</b>	0.0003	323	\$ 0.10			0.00%
(RRRP)	•	0.0003	323	<b>5</b> 0.10	, 1	0.0003	323	\$ 0.10	Ф	-	0.00%
Standard Supply Service Charge											
Debt Retirement Charge (DRC)											
Non-RPP Retailer Avg. Price	\$	0.1101	313	\$ 34.46	\$	0.1101	313	\$ 34.46	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 62.24	ı			\$ 62.96	\$	0.73	1.17%
HST		13%		\$ 8.09	9	13%		\$ 8.19	\$	0.09	1.17%
8% Rebate		8%				8%			1		
Total Bill on Non-RPP Avg. Price				\$ 70.33	3			\$ 71.15	\$	0.82	1.17%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption

2,000 kWh

Demand

- kW 1.0335 1.0335 Current Loss Factor Proposed/Approved Loss Factor

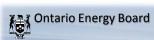
Current OEB-Approved					Proposed	1		Impact				
Ra	ite	Volume	C	Charge		Rate	Volume		Charge			
(9									(\$)			% Change
\$							1	\$				1.62%
\$	0.0146	2000	\$	29.20	\$	0.0148	2000	\$	29.60	\$	0.40	1.37%
\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
			\$					\$			0.62	1.45%
\$	0.1101	67	\$	7.38	\$	0.1101	67	\$	7.38	\$	-	0.00%
		2 000	•			0.0062	2.000	¢.	(12.40)	æ	(12.40)	
a	-	2,000	Ф	-	-Φ	0.0062	2,000	Ф	(12.40)	Ф	(12.40)	
\$	-	2,000	\$	-	\$	0.0004	2,000	\$	0.80	\$	0.80	
\$	-	2,000	\$	-	\$	0.0031	2,000	\$	6.20	\$	6.20	
\$	0.0001	2,000	\$	0.20	\$	0.0001	2,000	\$	0.20	\$	-	0.00%
i i												
\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
		2,000	\$	-	\$	-	2,000	\$	-	\$	-	
				F4 40				•	40.44	4	(4.70)	-9.34%
			Þ	51.19				Þ	46.41	Þ	(4.78)	-9.34%
\$	0.0061	2,067	\$	12.61	\$	0.0053	2,067	\$	10.96	\$	(1.65)	-13.11%
•	0.0042	2.067	e e	0.60		0.0036	2.067	¢	7.44	æ	(4.24)	-14.29%
P	0.0042	2,067	D.	0.00	Ф	0.0036	2,067	Ф	7.44	Ф	(1.24)	-14.29%
				72.40				•	64.00	•	(7.67)	-10.59%
			ð	72.40				Þ	04.00	Þ	(1.01)	-10.59%
¢	0.0036	2.067	•	7.11	4	0.0036	2.067	9	7.11	4		0.00%
a a	0.0030	2,007	φ	7.44	Φ	0.0030	2,007	φ	7.44	φ	-	0.00 /8
•	0.0000	0.007	•	0.00		0.0000	0.007	•	0.00	Φ.		0.00%
\$	0.0003	2,067	Э	0.62	Þ	0.0003	2,067	Э	0.62	Э	-	0.00%
\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
			\$	314.74				\$	307.06	\$	(7.67)	-2.44%
	13%		\$	40.92		13%		\$	39.92	\$	(1.00)	-2.44%
	8%		İ			8%				1	` '	
			\$	355.65				\$	346.98	\$	(8.67)	-2.44%
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$)  \$ 13.62 \$ 0.0146 \$	Rate (\$)  \$ 13.62 1 \$ 0.0146 2000 \$ - 1 \$ - 2000  \$ - 2,000 \$ - 2,000 \$ - 2,000 \$ 0.0001 2,000 \$ 0.0004 2,000 \$ 0.0004 2,007 \$ 0.0004 2,007 \$ 0.0003 2,067 \$ 0.0000 2,000 \$ 0.0000 2,000	Rate (\$) 13.62 1 \$ \$ 0.0146 2000 \$ \$ - 1 \$ \$ - 2000 \$ \$ - 1 \$ \$ - 2000 \$ \$ - 1 \$ \$ - 2000 \$ \$ - 2,000	Rate (\$)         Volume (\$)         Charge (\$)           \$ 13.62         1 \$ 13.62         1 \$ 13.62           \$ 0.0146         2000         \$ 29.20           \$ - 1 \$ - 1 \$ - 1         \$ - 2000         \$ 1           \$ - 2000         \$ - 7.38         \$ - 2.000           \$ - 2,000         \$ - 2.000         \$ - 2.000           \$ - 2,000         \$ - 2.000         \$ - 2.000           \$ 0.0001         2,000         \$ - 2.000           \$ 0.009         \$ 0.20         \$ 0.20           \$ 0.009         \$ 51.19           \$ 0.0042         2,067         \$ 12.61           \$ 0.0042         2,067         \$ 6.88           \$ 72.48           \$ 0.0070         2,067         \$ 0.62           \$ 0.0070         2,000         \$ 14.00           \$ 0.1101         2,000         \$ 20.20	Rate (\$)         Volume (\$)         Charge (\$)           \$         13.62         1 \$ 13.62         \$ 29.20         \$ 2	Rate (\$)	Rate   (\$)				

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

## Appendix J

2018 Proposed Bill Impacts

Energy+ (Brant County)



## **Incentive Regulation Model for 2018 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	25,200	85	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	407		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0495	1.0495	330	1	DEMAND	2
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	48,000	176	DEMAND	2,640
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	357		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0495	1.0495	357		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0495	1.0495	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0495	1.0495	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	25,200	85	EMAND - INTERVA	AL.
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	725,000	1,700	EMAND - INTERVA	AL.
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES ( CATEGORIES				Sub	-Total				Total			
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В			С		A + B + C		
(eg. Residential 100, Residential Retailer)		\$	%	\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.08	0.3%	\$ (1.80)	-5.1%	\$	(1.80)	-4.2%	\$	(1.89)	-1.7%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ (6.00)	-9.4%	\$ (10.80)	-14.0%	\$	(10.80)	-11.4%	\$	(11.34)	-3.8%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (0.37)	-0.1%	\$ 100.46	19.1%	\$	101.92	12.6%	\$	115.17	2.5%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (0.98)	-6.9%	\$	(0.98)	-5.5%	\$	(1.10)	-1.7%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ (0.77)	-2.1%	\$	(0.76)	-1.9%	\$	(0.86)	-1.1%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ 226.48	1.9%	\$	228.75	1.8%	\$	258.49	1.2%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.32	9.0%	\$ 1.42	5.0%	\$	1.42	4.4%	\$	1.49	2.3%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.32	9.0%	\$ 4.14	14.2%	\$	4.14	12.7%	\$	4.67	5.6%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.08	0.3%	\$ 3.90	10.6%	\$	3.90	8.9%	\$	4.41	3.0%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retails	kWh	\$ (6.00)	-9.4%	\$ 4.40	5.5%	\$	4.40	4.5%	\$	4.97	1.3%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (0.37)	-0.1%	\$ 100.46	19.1%	\$	103.55	9.1%	\$	117.02	2.4%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (7.48)	-0.1%	\$ 3,688.79	42.4%	\$	3,750.67	17.9%	\$	4,238.26	3.3%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW Consumption 1.0495 1.0495 Current Loss Factor Proposed/Approved Loss Factor

	Current	DEB-Approve	d		Proposed	l	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.9		\$ 19.95	\$ 24.30	1	\$ 24.30	\$ 4.35	21.80%
Distribution Volumetric Rate	\$ 0.010	750	\$ 7.88	\$ 0.0053	750	\$ 3.98	\$ (3.90)	
Fixed Rate Riders	\$ 1.7	5 1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Volumetric Rate Riders	\$ 0.000	750	\$ 0.38	\$ -	750	\$ -	\$ (0.38)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.95			\$ 30.03	\$ 0.08	0.25%
Line Losses on Cost of Power	\$ 0.082	2 37	\$ 3.05	\$ 0.0822	37	\$ 3.05	\$ -	0.00%
Total Deferral/Variance Account Rate	¢	750	s -	-\$ 0.0025	750	\$ (1.88)	\$ (1.88)	
Riders	*	730	Ψ -	-ψ 0.0023	730	Ψ (1.00)	ψ (1.00)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.002	<b>1</b> 750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.7	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 35.59			\$ 33.79	\$ (1.80)	-5.06%
Sub-Total A)			•			•	. ,	
RTSR - Network	\$ 0.006	787	\$ 4.80	\$ 0.0061	787	\$ 4.80	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.003	787	\$ 2.44	\$ 0.0031	787	\$ 2.44	\$ -	0.00%
Transformation Connection	Ψ 0.000	707	Ψ 2.44	ψ 0.0001	707	Ψ 2.++	Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 42.83			\$ 41.03	\$ (1.80)	-4.20%
Total B)			,			*	* (,	
Wholesale Market Service Charge	\$ 0.003	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%
(WMSC)	*			,			1	
Rural and Remote Rate Protection	\$ 0.000	787	\$ 0.24	\$ 0.0003	787	\$ 0.24	\$ -	0.00%
(RRRP)	1,		*			· ·	,	
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.065		\$ 31.69	\$ 0.0650		\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.095		\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.132	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.77			\$ 105.97	\$ (1.80)	-1.67%
HST	13		\$ 14.01	13%		\$ 13.78	\$ (0.23)	-1.67%
8% Rebate	8	%	\$ (8.62)	8%		\$ (8.48)		
Total Bill on TOU			\$ 113.16			\$ 111.27	\$ (1.89)	-1.67%
·								

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption Demand Current Loss Factor

1.0495 1.0495 Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	i	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 17.36		\$ 17.36			\$ 17.36		0.00%		
Distribution Volumetric Rate	\$ 0.0180				2000			0.00%		
Fixed Rate Riders	\$ 4.33		\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%		
Volumetric Rate Riders	\$ 0.0030	2000		\$ -	2000		\$ (6.00)	-100.00%		
Sub-Total A (excluding pass through)			\$ 63.69			\$ 57.69		-9.42%		
Line Losses on Cost of Power	\$ 0.0822	99	\$ 8.13	\$ 0.0822	99	\$ 8.13	\$ -	0.00%		
Total Deferral/Variance Account Rate	¢	2,000	s -	-\$ 0.0024	2,000	\$ (4.80)	\$ (4.80)			
Riders	-	2,000		-φ 0.0024	2,000	φ (4.60)	φ (4.60)			
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes							A (40.00)	10.050/		
Sub-Total A)			\$ 77.41			\$ 66.61	\$ (10.80)	-13.95%		
RTSR - Network	\$ 0.0056	2,099	\$ 11.75	\$ 0.0056	2,099	\$ 11.75	\$ -	0.00%		
RTSR - Connection and/or Line and	\$ 0.0027	2,099	\$ 5.67	\$ 0.0027	2,099	\$ 5.67	s -	0.00%		
Transformation Connection	\$ 0.0021	2,099	φ 5.07	\$ 0.0027	2,099	φ 5.0 <i>1</i>	φ -	0.00%		
Sub-Total C - Delivery (including Sub-			\$ 94.84			\$ 84.04	\$ (10.80)	-11.39%		
Total B)			\$ 94.04			\$ 64.04	\$ (10.60)	-11.39%		
Wholesale Market Service Charge	\$ 0.0036	2,099	\$ 7.56	\$ 0.0036	2,099	\$ 7.56	e	0.00%		
(WMSC)	0.0030	2,099	φ 7.50	\$ 0.0030	2,099	φ 7.50	φ -	0.00%		
Rural and Remote Rate Protection	\$ 0.0003	2,099	\$ 0.63	\$ 0.0003	2,099	\$ 0.63	\$ -	0.00%		
(RRRP)	\$ 0.0003	2,099	φ 0.03	\$ 0.0003	2,099	\$ 0.03	Φ -	0.00%		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%		
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%		
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%		
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 281.59			\$ 270.79	\$ (10.80)	-3.84%		
HST	139	6	\$ 36.61	13%	I	\$ 35.20	, , , , , , , , ,	-3.84%		
8% Rebate	89		\$ (22.53)			\$ (21.66)		2.3170		
Total Bill on TOU	3,		\$ 295.67	5,0		\$ 284.33		-3.84%		
			200.07			204.00	(11.04)	0.0476		

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Consumption

RPP / Non-RPP: Non-RPP (Other) 25,200 kWh

Demand

85 kW

Current Loss Factor	1.0495
Proposed/Approved Loss Factor	1.0495

	С	urrent OE	B-Approve	i			Proposed	I	In	npact
	Rate		Volume	Charge	Rate	)	Volume	Charge		
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	96.98	1	\$ 96.98	\$ 9	6.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$	3.9297	85	\$ 334.02	\$ 3.	9297	85	\$ 334.02	\$ -	0.00%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0044	85	\$ 0.37	\$	-	85	\$ -	\$ (0.37)	-100.00%
Sub-Total A (excluding pass through)				\$ 431.38				\$ 431.00	\$ (0.37)	-0.09%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	e		85	\$ -	-\$ 1.0	0669	85	\$ (90.69)	\$ (90.69)	
Riders	a a	-	65	<b>.</b>	-φ 1.0	0009	65	φ (90.09)	φ (90.09)	
CBR Class B Rate Riders	\$	-	85	\$ -	\$	-	85	\$ -	\$ -	
GA Rate Riders	\$	-	25,200	\$ -		0076	25,200	\$ 191.52		
Low Voltage Service Charge	\$	1.1222	85	\$ 95.39	\$ 1.	1222	85	\$ 95.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)			85	\$ -	\$	-	85	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 526.77				\$ 627.23	\$ 100.46	19.07%
Sub-Total A)				•				•	,	
RTSR - Network	\$	2.2311	85	\$ 189.64	\$ 2.	2467	85	\$ 190.97	\$ 1.33	0.70%
RTSR - Connection and/or Line and	•	1.1221	85	\$ 95.38	\$ 1.	1237	85	\$ 95.51	\$ 0.14	0.14%
Transformation Connection	<b>*</b>		00	Ψ 30.00	Ψ	1201		Ψ 55.51	ψ 0.14	0.1470
Sub-Total C - Delivery (including Sub-				\$ 811.79				\$ 913.71	\$ 101.92	12.56%
Total B)				• • • • • • • • • • • • • • • • • • • •				<b>V</b> 0.0	¥ .0.102	12.0070
Wholesale Market Service Charge	\$	0.0036	26,447	\$ 95.21	\$ 0.0	0036	26,447	\$ 95.21	\$ -	0.00%
(WMSC)	*	0.0000	20,	Ψ 00.21	• •	,,,,,	20,	Ψ 00.21	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0003	26,447	\$ 7.93	\$ 0.0	0003	26,447	\$ 7.93	\$ -	0.00%
(RRRP)	l."		20, 1				20,	· ·	,	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	25,200	\$ 176.40		070	25,200		*	0.00%
Average IESO Wholesale Market Price	\$	0.1101	26,447	\$ 2,911.86	\$ 0.	1101	26,447	\$ 2,911.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 4,003.44				\$ 4,105.36		2.55%
HST		13%		\$ 520.45		13%		\$ 533.70		2.55%
Total Bill on Average IESO Wholesale Market Price				\$ 4,523.89				\$ 4,639.06	\$ 115.17	2.55%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 407 kWh - kW 1.0495 Demand Current Loss Factor Proposed/Approved Loss Factor 1.0495

		Current OE	B-Approved	i				Proposed	i		Impact		
	Ra		Volume	Charge			Rate	Volume		Charge			
	(\$			(\$)			(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	2.04		\$	2.04	\$	2.04	1	\$	2.04		-	0.00%
Distribution Volumetric Rate	\$	0.0233	407	•	9.48	\$	0.0233	407	\$	9.48	\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	407	\$	-	\$	-	407	\$		\$	-	
Sub-Total A (excluding pass through)		0.000		•	11.52		0.000		\$	11.52		-	0.00%
Line Losses on Cost of Power	\$	0.0822	20	\$	1.66	\$	0.0822	20	\$	1.66	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	407	\$	-	-\$	0.0024	407	\$	(0.98)	\$	(0.98)	
CBR Class B Rate Riders	s		407	\$				407	\$		Φ.		
GA Rate Riders	\$	-	407	\$	-	\$	-	407	\$	-	\$	-	
Low Voltage Service Charge	9	0.0024	407	\$	0.98	\$	0.0024	407	\$	0.98	\$		0.00%
Smart Meter Entity Charge (if applicable)	•	0.0024	407	Φ	0.90	Φ	0.0024	407	φ	0.96	φ		0.00%
and/or any fixed (\$) Deferral/Variance	s	_	1	\$	_	\$	_	1	\$		\$		
Account Rate Riders	<b>"</b>	=		Ψ	-	Ψ	_	'	Ψ	_	Ψ	-	
Additional Volumetric Rate Riders (Sheet 18)			407	\$	-	\$	-	407	\$	_	\$	-	
Sub-Total B - Distribution (includes						Ė						(2.22)	
Sub-Total A)				\$	14.16				\$	13.18	\$	(0.98)	-6.90%
RTSR - Network	\$	0.0056	427	\$	2.39	\$	0.0056	427	\$	2.39	\$	-	0.00%
RTSR - Connection and/or Line and	s	0.0027	427	\$	1.15	\$	0.0027	427	\$	1.15	œ.		0.00%
Transformation Connection	Þ	0.0027	421	э	1.15	Ф	0.0027	427	Ф	1.15	Ф	-	0.00%
Sub-Total C - Delivery (including Sub-				s	17.70				\$	16.72	4	(0.98)	-5.52%
Total B)				4	17.70				Ψ	10.72	Ψ	(0.30)	-3.32 /6
Wholesale Market Service Charge	\$	0.0036	427	\$	1.54	\$	0.0036	427	\$	1.54	\$		0.00%
(WMSC)	*	0.0000	721	Ψ	1.04	Ψ.	0.0000	721	Ψ	1.04	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	427	\$	0.13	\$	0.0003	427	\$	0.13	\$		0.00%
(RRRP)	1.							·	ľ				
Standard Supply Service Charge	\$	0.25	1	\$			0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	407	\$	2.85	\$	0.0070	407	\$	2.85	\$	-	0.00%
TOU - Off Peak	\$	0.0650		•	17.20	\$	0.0650	265	\$	17.20	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	69	\$	6.57	\$	0.0950	69	\$	6.57	\$	-	0.00%
TOU - On Peak	\$	0.1320	73	\$	9.67	\$	0.1320	73	\$	9.67	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	55.90				¢	54.93	¢	(0.98)	-1.75%
HST		13%		\$	7.27		13%		\$		\$	(0.13)	-1.75%
Total Bill on TOU		13%			63.17		1370		¢	62.07	\$	(0.13) (1.10)	-1.75% -1.75%
Total Bill on 100				*	03.17				Ψ	02.07	Ψ	(1.10)	-1.75/6

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

330 kWh 1 kW Consumption Demand Current Loss Factor 1.0495 Proposed/Approved Loss Factor 1.0495

		Current OE	B-Approve	d		Π		Proposed	ı			Im	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	2.04	2	\$	4.08	\$	2.04	2	\$	4.08	\$	-	0.00%
Distribution Volumetric Rate	\$	30.5028	1	\$	30.50	\$	30.5028	1	\$	30.50	\$	-	0.00%
Fixed Rate Riders	\$	-	2	\$	-	\$	-	2	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	34.58				\$	34.58	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0822	16	\$	1.34	\$	0.0822	16	\$	1.34	\$		0.00%
Total Deferral/Variance Account Rate	\$	-	1	\$	-	-\$	0.7711	1	\$	(0.77)	\$	(0.77)	
CBR Class B Rate Riders	e e	_	1	\$	_	\$	_	1	\$		\$	_	
GA Rate Riders	ě	_	330	\$		\$	_	330	\$		\$		
Low Voltage Service Charge	<b>  c</b>	0.7192	1	\$	0.72	\$	0.7192	1	\$	0.72	\$		0.00%
Smart Meter Entity Charge (if applicable)	*	0.7102		Ψ	0.72	۳	0.7102		Ψ	0.72	Ψ		0.0070
and/or any fixed (\$) Deferral/Variance	s	_	1	\$	-	\$	_	1	\$	-	\$	_	
Account Rate Riders	*		•	Ψ		*			<b>–</b>		Ψ		
Additional Volumetric Rate Riders (Sheet 18)			1	\$		\$	_	1	\$	-	\$	-	
Sub-Total B - Distribution (includes						Ť			Ì		i		
Sub-Total A)				\$	36.64				\$	35.87	\$	(0.77)	-2.10%
RTSR - Network	\$	1.6446	1	\$	1.64	\$	1.6561	1	\$	1.66	\$	0.01	0.70%
RTSR - Connection and/or Line and	s	0.9066	1	\$	0.91	\$	0.9078	1	\$	0.91	\$	0.00	0.13%
Transformation Connection	•	0.9000	'	Ф	0.91	Ф	0.9076	'	Ф	0.91	Ф	0.00	0.13%
Sub-Total C - Delivery (including Sub-				s	39.20				\$	38.44	\$	(0.76)	-1.93%
Total B)				ð	39.20				P	30.44	Ą	(0.70)	-1.93 /0
Wholesale Market Service Charge	\$	0.0036	346	\$	1.25	\$	0.0036	346	\$	1.25	\$		0.00%
(WMSC)	*	0.0000	040	Ψ	1.20	Ψ	0.0000	040	Ψ	1.20	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0003	346	\$	0.10	\$	0.0003	346	\$	0.10	\$		0.00%
(RRRP)	*		040					040	,				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	330	\$	2.31	\$	0.0070	330	\$	2.31	\$	-	0.00%
TOU - Off Peak	\$	0.0650		\$	13.94	\$	0.0650	215	\$	13.94	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	56	\$		\$	0.0950	56	\$	5.33	\$	-	0.00%
TOU - On Peak	\$	0.1320	59	\$	7.84	\$	0.1320	59	\$	7.84	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	70.22				\$	69.46		(0.76)	-1.08%
HST		13%		\$	9.13		13%		\$	9.03		(0.10)	-1.08%
Total Bill on TOU				\$	79.35	Щ			\$	78.49	\$	(0.86)	-1.08%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other) Consumption

48,000 kWh

Demand

176 kW

Current Loss Factor	1.0495
Proposed/Approved Loss Factor	1.0495

		Current OF	B-Approve	i	1		Proposed	I	Impact			
	Rate		Volume	Charge	Rate	)	Volume	Charge				
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change		
Monthly Service Charge	\$	1.53	2640	\$ 4,039.20	\$	1.53	2640	\$ 4,039.20	\$ -	0.00%		
Distribution Volumetric Rate	\$	44.8917	176	\$ 7,900.94	\$ 44.	3917	176	\$ 7,900.94	\$ -	0.00%		
Fixed Rate Riders	\$	-	2640	\$ -	\$	-	2640	\$ -	\$ -			
Volumetric Rate Riders	\$	-	176	\$ -	\$	-	176		\$ -			
Sub-Total A (excluding pass through)				\$ 11,940.14				\$ 11,940.14	\$ -	0.00%		
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -			
Total Deferral/Variance Account Rate	¢	_	176	\$ -	-\$ 0.	7859	176	\$ (138.32)	\$ (138.32)			
Riders	1	_	170	Ψ -	-ψ 0.	033		`	ψ (130.32)			
CBR Class B Rate Riders	\$	-	176	\$ -	\$	-	176		\$ -			
GA Rate Riders	\$	-	48,000	\$ -		0076	48,000					
Low Voltage Service Charge	\$	0.8406	176	\$ 147.95	\$ 0.	3406	176	\$ 147.95	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$ -	\$	-	1	\$ -	\$ -			
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			176	\$ -	\$	-	176	\$ -	\$ -			
Sub-Total B - Distribution (includes				\$ 12,088.08				\$ 12,314.57	\$ 226.48	1.87%		
Sub-Total A)				,				*	· ·			
RTSR - Network	\$	1.6828	176	\$ 296.17	\$ 1.0	6945	176	\$ 298.23	\$ 2.06	0.70%		
RTSR - Connection and/or Line and	\$	0.8673	176	\$ 152.64	\$ 0.5	3685	176	\$ 152.86	\$ 0.21	0.14%		
Transformation Connection	*	0.0070	170	Ψ 102.04	Ψ 0.	3000	170	Ψ 102.00	Ψ 0.21	0.1470		
Sub-Total C - Delivery (including Sub-				\$ 12,536.90				\$ 12,765.65	\$ 228.75	1.82%		
Total B)				. =,000.00				12,100.00	<b>4</b> -200			
Wholesale Market Service Charge	\$	0.0036	50,376	\$ 181.35	\$ 0.0	0036	50,376	\$ 181.35	\$ -	0.00%		
(WMSC)	*	0.0000	00,070	Ψ 101.00	Ψ 0.	3000	00,070	Ψ 101.00	Ψ	0.0070		
Rural and Remote Rate Protection	\$	0.0003	50,376	\$ 15.11	\$ 0.0	0003	50,376	\$ 15.11	\$ -	0.00%		
(RRRP)	*		00,070	·-			00,070	· ·	,			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	48,000	\$ 336.00		0070	48,000		*	0.00%		
Average IESO Wholesale Market Price	\$	0.1101	50,376	\$ 5,546.40	\$ 0.	1101	50,376	\$ 5,546.40	\$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$ 18,616.02			·	\$ 18,844.77		1.23%		
HST	1	13%		\$ 2,420.08	1	13%		\$ 2,449.82	\$ 29.74	1.23%		
Total Bill on Average IESO Wholesale Market Price				\$ 21,036.10				\$ 21,294.59	\$ 258.49	1.23%		
	•								•			

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

357 kWh Consumption Demand - kW

Current Loss Factor	1.0495
Proposed/Approved Loss Factor	1.0495

		Current OF	B-Approve	d				Proposed	ı			lm	pact
	Rate		Volume	(	Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	19.95		\$	19.95		24.30		\$	24.30		4.35	21.80%
Distribution Volumetric Rate	\$	0.0105	357	\$	3.75	\$	0.0053	357	\$	1.89	\$	(1.86)	-49.52%
Fixed Rate Riders	\$	1.75	1	\$	1.75	\$	1.75	1	\$	1.75	\$	-	0.00%
Volumetric Rate Riders	\$	0.0005	357	\$	0.18	\$	-	357	\$	-	\$	(0.18)	-100.00%
Sub-Total A (excluding pass through)				\$	25.63				\$	27.94		2.32	9.03%
Line Losses on Cost of Power	\$	0.0822	18	\$	1.45	\$	0.0822	18	\$	1.45	\$	-	0.00%
Total Deferral/Variance Account Rate			357	\$		-\$	0.0025	357	\$	(0.89)	œ.	(0.89)	
Riders	Þ	-	357	Ф	-	-Φ	0.0025	357	Ф	(0.69)	Ф	(0.69)	
CBR Class B Rate Riders	\$	-	357	\$	-	\$	-	357	\$	-	\$	-	
GA Rate Riders	\$	-	357	\$	-	\$	-	357	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	357	\$	0.86	\$	0.0024	357	\$	0.86	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			357	\$	-	\$	-	357	\$	-	\$	-	
Sub-Total B - Distribution (includes					20.70				•	20.45	•	4.40	4.050/
Sub-Total A)				\$	28.73				\$	30.15	\$	1.42	4.95%
RTSR - Network	\$	0.0061	375	\$	2.29	\$	0.0061	375	\$	2.29	\$	-	0.00%
RTSR - Connection and/or Line and			075		4.40		0.0004	075		4.40	_		0.000/
Transformation Connection	\$	0.0031	375	\$	1.16	\$	0.0031	375	\$	1.16	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					20.47				•	20.00	•	4.40	4 400/
Total B)				\$	32.17				\$	33.60	Þ	1.42	4.42%
Wholesale Market Service Charge	\$	0.0036	375	•	4.05		0.0036	375	\$	4.05	4		0.00%
(WMSC)	Þ	0.0036	3/5	\$	1.35	\$	0.0036	3/5	Э	1.35	Э	-	0.00%
Rural and Remote Rate Protection			075		0.11			075		0.44	_		0.000/
(RRRP)	\$	0.0003	375	\$	0.11	\$	0.0003	375	\$	0.11	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	232	\$	15.08	\$	0.0650	232	\$	15.08	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	61	\$	5.77	\$	0.0950	61	\$	5.77		-	0.00%
TOU - On Peak	\$	0.1320	64			\$		64	\$	8.48		-	0.00%
	_ <del>*</del>		<b>.</b>			Ť	011020	-	Ť	J J	Ť		0.0070
Total Bill on TOU (before Taxes)				\$	63,22				\$	64.64	\$	1.42	2.25%
HST		13%		\$	8.22		13%		\$	8.40		0.18	2.25%
8% Rebate		8%		\$	(5.06)		8%		\$	(5.17)		(0.11)	2.2070
Total Bill on TOU		070		S	66.38		0,0		\$	67.87		1.49	2.25%
					00.50				Ÿ	07.07	Ψ	1.43	2.23 /0

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 357 kWh Demand - kW

Current Loss Factor 1.0495 Proposed/Approved Loss Factor 1.0495

		Current OE	B-Approve	d				Proposed			Impact		
	Rate	е	Volume		Charge		Rate	Volume		Charge			•
	(\$)				(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	19.95		\$	19.95	\$	24.30	1	\$	24.30		4.35	21.80%
Distribution Volumetric Rate	\$	0.0105	357		3.75	\$	0.0053	357	\$	1.89		(1.86)	-49.52%
Fixed Rate Riders	\$	1.75	1	\$	1.75	\$	1.75	1	\$	1.75	\$	-	0.00%
Volumetric Rate Riders	\$	0.0005	357		0.18	\$	-	357	\$	-	\$	(0.18)	-100.00%
Sub-Total A (excluding pass through)				\$	25.63				\$	27.94		2.32	9.03%
Line Losses on Cost of Power	\$	0.1101	18	\$	1.95	\$	0.1101	18	\$	1.95	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	357	\$	_	-\$	0.0025	357	\$	(0.89)	¢	(0.89)	
Riders	1*						0.0020			(0.00)		(0.00)	
CBR Class B Rate Riders	\$	-	357	\$	-	\$	-	357	\$	-	\$	-	
GA Rate Riders	\$	-	357	\$	-	\$	0.0076	357	\$	2.71	\$	2.71	
Low Voltage Service Charge	\$	0.0024	357	\$	0.86	\$	0.0024	357	\$	0.86	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)	1		357	\$	-	\$	-	357	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	29.22				\$	33.36	\$	4.14	14.15%
Sub-Total A)				•									
RTSR - Network	\$	0.0061	375	\$	2.29	\$	0.0061	375	\$	2.29	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0031	375	\$	1.16	\$	0.0031	375	\$	1.16	\$	-	0.00%
Transformation Connection	<u> </u>			•		Ŀ			_		_		
Sub-Total C - Delivery (including Sub-				\$	32.67				\$	36.80	\$	4.14	12.66%
Total B)									•		•		
Wholesale Market Service Charge	\$	0.0036	375	\$	1.35	\$	0.0036	375	\$	1.35	\$	-	0.00%
(WMSC)	1			*		*			*		*		
Rural and Remote Rate Protection	\$	0.0003	375	\$	0.11	\$	0.0003	375	\$	0.11	\$	-	0.00%
(RRRP)	*			*	•	*			*		*		5.55%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Non-RPP Retailer Avg. Price	\$	0.1101	357	\$	39.31	\$	0.1101	357	\$	39.31	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	73.43				\$	77.57		4.14	5.63%
HST	1	13%		\$	9.55		13%		\$	10.08	\$	0.54	5.63%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	82.98				\$	87.65	\$	4.67	5.63%

1.0495 Current Loss Factor Proposed/Approved Loss Factor 1.0495

	Current O	EB-Approve	d		Proposed	I	In	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 19.95		\$ 19.95		1	\$ 24.30		21.80%		
Distribution Volumetric Rate	\$ 0.0105	750		\$ 0.0053	750			-49.52%		
Fixed Rate Riders	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%		
Volumetric Rate Riders	\$ 0.0005	750		\$ -	750		\$ (0.38)	-100.00%		
Sub-Total A (excluding pass through)			\$ 29.95			\$ 30.03		0.25%		
Line Losses on Cost of Power	\$ 0.1101	37	\$ 4.09	\$ 0.1101	37	\$ 4.09	\$ -	0.00%		
Total Deferral/Variance Account Rate	\$ -	750	<b>c</b>	-\$ 0.0025	750	\$ (1.88)	\$ (1.88)			
Riders	<b>y</b>		*	-φ 0.0023		,	. , ,			
CBR Class B Rate Riders	\$ -		\$ -	\$ -	750		\$ -			
GA Rate Riders	\$ -	750	\$ -	\$ 0.0076	750	\$ 5.70				
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -			
Sub-Total B - Distribution (includes			\$ 36.63			\$ 40.53	\$ 3.90	10.65%		
Sub-Total A)			•			•				
RTSR - Network	\$ 0.0061	787	\$ 4.80	\$ 0.0061	787	\$ 4.80	\$ -	0.00%		
RTSR - Connection and/or Line and	\$ 0.0031	787	\$ 2.44	\$ 0.0031	787	\$ 2.44	\$ -	0.00%		
Transformation Connection	·		2	• 0.000.		ų <u></u>	Ψ	0.0070		
Sub-Total C - Delivery (including Sub-			\$ 43.87			\$ 47.77	\$ 3.90	8.89%		
Total B)			<b>43.07</b>			Ψ 41.11	ψ 5.30	0.0376		
Wholesale Market Service Charge	\$ 0.0036	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%		
(WMSC)	0.0030	707	Ψ 2.03	φ 0.0030	707	Ψ 2.03	Ψ -	0.0076		
Rural and Remote Rate Protection	\$ 0.0003	787	\$ 0.24	\$ 0.0003	787	\$ 0.24	\$ -	0.00%		
(RRRP)	0.0003	707	Ψ 0.24	φ 0.0003	707	Ψ 0.24	Ψ -	0.0078		
Standard Supply Service Charge										
Debt Retirement Charge (DRC)										
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%		
Total Bill on Non-RPP Avg. Price			\$ 129.51			\$ 133.41		3.01%		
HST	13%		\$ 16.84	13%		\$ 17.34	\$ 0.51	3.01%		
8% Rebate	8%			8%						
Total Bill on Non-RPP Avg. Price			\$ 146.35			\$ 150.76	\$ 4.41	3.01%		

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh Demand - kW Current Loss Factor 1.0495

Proposed/Approved Loss Factor 1.0495

		Current OF	B-Approve	i		Proposed			Ir	npact
	Rat	е	Volume	Charge		Rate	Volume	Charge		
	(\$)	)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	17.36	1	\$ 17.3	36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Distribution Volumetric Rate	\$	0.0180	2000	\$ 36.	00 \$	\$ 0.0180	2000	\$ 36.00	\$ -	0.00%
Fixed Rate Riders	\$	4.33	1	\$ 4.3	33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
Volumetric Rate Riders	\$	0.0030	2000	\$ 6.	00 \$	\$ -	2000	\$ -	\$ (6.00)	-100.00%
Sub-Total A (excluding pass through)				\$ 63.	69			\$ 57.69	\$ (6.00)	-9.42%
Line Losses on Cost of Power	\$	0.1101	99	\$ 10.	90	\$ 0.1101	99	\$ 10.90	\$ -	0.00%
Total Deferral/Variance Account Rate			0.000	•	١,	\$ 0.0024	0.000	¢ /4.00	(4.00)	
Riders	\$	-	2,000	\$ -	-\$	\$ 0.0024	2,000	\$ (4.80	) \$ (4.80)	
CBR Class B Rate Riders	\$	-	2,000	\$ -		\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$	-	2,000	\$ -		\$ 0.0076	2,000	\$ 15.20	\$ 15.20	
Low Voltage Service Charge	\$	0.0024	2,000	\$ 4.	30	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.	79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$ -		\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 80.				\$ 84.58	\$ 4.40	5.49%
Sub-Total A)				<b>\$</b> 00.	0			ə 04.50	\$ 4.40	5.49%
RTSR - Network	\$	0.0056	2,099	\$ 11.	75	\$ 0.0056	2,099	\$ 11.75	\$ -	0.00%
RTSR - Connection and/or Line and	s	0.0027	2,099	\$ 5.	57	\$ 0.0027	2,099	\$ 5.67	\$ -	0.00%
Transformation Connection	¥	0.0027	2,099	9	,	\$ 0.0027	2,099	φ 5.0 <i>1</i>	φ -	0.00%
Sub-Total C - Delivery (including Sub-				\$ 97.	20			\$ 102.00	\$ 4.40	4.51%
Total B)				\$ 97.	00			\$ 102.00	\$ 4.40	4.51%
Wholesale Market Service Charge	s	0.0036	2,099	\$ 7.	56	\$ 0.0036	2,099	\$ 7.56	\$ -	0.00%
(WMSC)	a	0.0036	2,099	<b>\$</b> 7.3	00	\$ 0.0036	2,099	φ /.50	Φ -	0.00%
Rural and Remote Rate Protection	s	0.0003	2,099	\$ 0.	33	\$ 0.0003	2,099	\$ 0.63	•	0.00%
(RRRP)	a	0.0003	2,099	\$ 0.0	3	\$ 0.0003	2,099	φ 0.03	Φ -	0.00%
Standard Supply Service Charge										
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$ 14.	00 \$	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$ 220.	20 \$	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price				\$ 339.	9			\$ 344.39	\$ 4.40	1.29%
HST		13%		\$ 44.	20	13%		\$ 44.77	\$ 0.57	1.29%
8% Rebate		8%				8%				
Total Bill on Non-RPP Avg. Price				\$ 384.	19			\$ 389.16	\$ 4.97	1.29%

1.0495

**Current Loss Factor** Proposed/Approved Loss Factor 1.0495

Rate (s)   Volume (charge (s)	0.00% 0.00% 0.00% -100.00% -0.09%
Monthly Service Charge         \$ 96.98         1 \$ 96.98         1 \$ 96.98         1 \$ 96.98         5 \$ 96.98         1 \$ 96.98         5 \$ 96.98         1 \$ 96.98         5 \$ 96.98         1 \$ 96.98         5 \$ 96.98         1 \$ 96.98         5 \$ 96.98         1 \$ 96.98         1 \$ 96.98         1 \$ 96.98         1 \$ 96.98         1 \$ 96.98         1 \$ 96.98         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$ 96.99         1 \$	0.00% 0.00% -100.00% -0.09%
Distribution Volumetric Rate   \$   3.9297   85   \$   334.02   \$   3.9297   85   \$   334.02   \$   5   5   5   5   5   5   5   5   5	0.00% -100.00% -0.09%
Fixed Rate Riders	-100.00% - <b>0.09%</b>
Volumetric Rate Riders         \$ 0.0044         85 \$ 0.37 \$ - 85 \$ - \$ (0.37)           Sub-Total A (excluding pass through)         \$ 431.38         \$ 431.00 \$ (0.37)           Line Losses on Cost of Power         \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-0.09%
Sub-Total A (excluding pass through)	-0.09%
Line Losses on Cost of Power \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
Total Deferral/Variance Account Rate Riders         \$         -         85         \$         -         \$         1.0669         85         \$         (90.69)         \$         (90.69)           CBR Class B Rate Riders         \$         -         85         \$         -         \$         -         \$         -         \$         -         -         \$         -         \$         -         -         \$         -         \$         -         \$         -         -         \$         -         \$         -         -         \$         -         \$         -         \$         -         \$         -         -         \$         -	0.00%
Riders	0.00%
Riders  CBR Class B Rate Riders  \$ - 85 \$ - \$ - 85 \$ - \$ -	0.00%
	0.00%
GA Rate Riders   \$ -   25,200   \$ -   \$ 0.0076   25.200   \$ 191.52   \$ 191.52	0.00%
	0.00%
Low Voltage Service Charge \$ 1.1222 85 \$ 95.39 \$ 1.1222 85 \$ 95.39 \$ -	
Smart Meter Entity Charge (if applicable)	
and/or any fixed (\$) Deferral/Variance \$ - 1 \$ - 1 \$ - \$ -	
Account Rate Riders	
Additional Volumetric Rate Riders (Sheet 18)	
Sub-Total B - Distribution (includes \$ 526.77 \$ 627.23 \$ 100.46	19.07%
Sub-Total A)	
RTSR - Network \$ 4.7361 85 \$ 402.57 \$ 4.7691 85 \$ 405.37 \$ 2.80	0.70%
RTSR - Connection and/or Line and \$ 2.4701 85 \$ 209.96 \$ 2.4735 85 \$ 210.25 \$ 0.29	0.14%
Transformation Connection	0.1478
Sub-Total C - Delivery (including Sub- \$ 1,139.29	9.09%
Total B)	3.0370
Wholesale Market Service Charge \$ 0.0036 26,447 \$ 95.21 \$ 0.0036 26,447 \$ 95.21 \$ -	0.00%
(WMSC)	0.0070
Rural and Remote Rate Protection \$ 0.0003 26,447 \$ 7.93 \$ 0.0003 26,447 \$ 7.93 \$ -	0.00%
(RRRP)	
Standard Supply Service Charge \$ 0.25   1   \$ 0.25   \$ 1   \$ 0.25   \$ -	0.00%
Debt Retirement Charge (DRC) \$ 0.0070   25,200   \$ 176.40   \$ 0.0070   25,200   \$ 176.40   \$ -	0.00%
Average IESO Wholesale Market Price \$ 0.1101   26,447   \$ 2,911.86   \$ 0.1101   26,447   \$ 2,911.86   \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 4,330.95 \$ 4,434.50 \$ 103.55	2.39%
HST 13% \$ 563.02 13% \$ 576.48 \$ 13.46	2.39%
Total Bill on Average IESO Wholesale Market Price \$ 4,893.97 \$ 5,010.98 \$ 117.02	2.39%

Customer Class:

RPP / Non-RPP:

Non-RPP (Other)

Consumption

Demand

1,700

LITHER LOSS Factor

1.0495 Current Loss Factor Proposed/Approved Loss Factor 1.0495

	Current O	EB-Approve	d		Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 96.98		\$ 96.98		1	\$ 96.98		0.00%	
Distribution Volumetric Rate	\$ 3.9297	1700	\$ 6,680.49	\$ 3.9297	1700	\$ 6,680.49		0.00%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0044	1700		\$ -	1700		\$ (7.48)	-100.00%	
Sub-Total A (excluding pass through)			\$ 6,784.95			\$ 6,777.47		-0.11%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	¢ .	1,700	\$ -	-\$ 1.0669	1.700	\$ (1,813.73)	\$ (1,813.73)		
Riders	ů .		*		,	( ): /			
CBR Class B Rate Riders	\$ -	1,700		\$ -	1,700		\$ -		
GA Rate Riders	\$ -	725,000		\$ 0.0076	725,000	\$ 5,510.00			
Low Voltage Service Charge	\$ 1.1222	1,700	\$ 1,907.74	\$ 1.1222	1,700	\$ 1,907.74	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		1,700	\$ -	\$ -	1,700	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 8,692.69			\$ 12,381.48	\$ 3.688.79	42.44%	
Sub-Total A)						,	,		
RTSR - Network	\$ 4.7361	1,700	\$ 8,051.37	\$ 4.7691	1,700	\$ 8,107.47	\$ 56.10	0.70%	
RTSR - Connection and/or Line and	\$ 2.4701	1,700	\$ 4,199.17	\$ 2.4735	1,700	\$ 4,204.95	\$ 5.78	0.14%	
Transformation Connection	2	1,700	4 1,100.11	¥ 2oo	1,700	Ψ 1,201.00	ψ 0.70	0.1170	
Sub-Total C - Delivery (including Sub-			\$ 20,943.23			\$ 24.693.90	\$ 3.750.67	17.91%	
Total B)			¥ 20,0 10.20			¥ 2.,000.00	<b>v</b> 0,100.01		
Wholesale Market Service Charge	\$ 0.0036	760,888	\$ 2,739.20	\$ 0.0036	760.888	\$ 2,739,20	s -	0.00%	
(WMSC)	0.000	. 00,000	2,700.20	• 0.0000	7 00,000	2,700.20	•	0.0070	
Rural and Remote Rate Protection	\$ 0.0003	760,888	\$ 228.27	\$ 0.0003	760.888	\$ 228.27	s -	0.00%	
(RRRP)	,	,	·	•	7 00,000	*	*		
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070		* .,		725,000	*		0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	760,888	\$ 83,773.71	\$ 0.1101	760,888	\$ 83,773.71	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 112,759.66			\$ 116,510.33		3.33%	
HST	13%	5	\$ 14,658.76	13%		\$ 15,146.34		3.33%	
Total Bill on Average IESO Wholesale Market Price			\$ 127,418.41			\$ 131,656.67	\$ 4,238.26	3.33%	

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

## Appendix K

2018 Proposed Tariff of Rates and Charges

Energy+ (Cambridge and North Dumfries)

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

## RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	21.50
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0047
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	\$/kWh	(0.0063)
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	13.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	\$/kWh	(0.0062)
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	116.39
Distribution Volumetric Rate	\$/kW	4.2368
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	0.0537
Applicable only for Non-RPP Customers  Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0031
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.7177)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 201	\$/kW	(0.2975)
Applicable only for Class B Customers	\$/kWh	0.1315
Retail Transmission Rate - Network Service Rate	\$/kW	3.4016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1956
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,055.03
Distribution Volumetric Rate	\$/kW	3.6723
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	0.0421
Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0031
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2354)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 20	\$/kW 019	(0.3984)
Applicable only for Class B Customers	\$/kWh	0.1635
Retail Transmission Rate - Network Service Rate	\$/kW	2.5835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7230
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	9,038.34
Distribution Volumetric Rate	\$/kW	2.5099
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	0.0421
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	\$/kW	(2.5357)
Applicable only for Class B Customers	\$/kWh	0.1598
Retail Transmission Rate - Network Service Rate	\$/kW	2.4482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7539
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.93
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	\$/kWh	(0.0062)
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	16.4791
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	0.0270
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	\$/kW	(2.2407)
Applicable only for Class B Customers	\$/kWh	0.1464
Retail Transmission Rate - Network Service Rate	\$/kW	1.7095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously

## approved schedules of Rates, Charges and Loss Factors

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Rate Rider for Disposition of Global Adjustment Account (2018) - effective until
April 30, 2019

April 30, 2019	<b>•</b> (1.14.11	0.0004
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until		
April 30, 2019	\$/kW	(0.5388)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective		
until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0352
Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.9300
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0718
Retail Transmission Rate - Network Service Rate	\$/kW	2.4482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7539
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

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#### **Customer Administration**

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	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Pulling post dated cheques	\$	15.00
	Duplicate invoices for previous billing	\$	15.00
	Request for other billing information	\$	15.00
	Easement Letter	\$	15.00
	Income tax letter	\$	15.00
	Notification charge	\$	15.00
	Account history	\$	15.00
	Returned Cheque (plus bank charges)	\$	15.00
	Charge to certify cheque	\$	15.00
	Legal letter charge	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Special meter reads	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
10	on-Payment of Account		
	Late Payment - per month	%	1.50
	Late Payment - per annum	%	19.56
	Collection of account charge - no disconnection - during regular business hours	\$	30.00
	Collection of account charge - no disconnection - after regular hours	\$	165.00
	Disconnect/Reconnect at Meter - during regular hours	\$	65.00
	Disconnect/Reconnect at Meter - after regular hours	\$	185.00
	Disconnect/Reconnect at Pole - during regular hours	\$	185.00
	Disconnect/Reconnect at Pole - after regular hours	\$	415.00
	Install/Remove Load Control Device - during regular hours	\$	65.00
	Install/Remove Load Control Device - after regular hours	\$	185.00
٥t	her		
	Specific charge for access to the power poles - \$/pole/year	<b>c</b>	22.25
	(with the exception of wireless attachments)	\$	22.35
	Service call - customer owned equipment	\$	30.00
	Service call - customer-owned equipment - after regular hours	\$	165.00

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Energy+ Inc. EB-2017-0030 Filed: September 25, 2017

## Appendix L

## 2018 Proposed Tariff of Rates and Charges

Energy+ (Brant County)

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the	\$	24.30	
next cost of service-based rate order	\$	1.75	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Distribution Volumetric Rate	\$/kWh	0.0053	
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	0.0024	
Applicable only for Non-RPP Customers	\$/kWh	0.0076	
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0025)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the	\$	17.36
next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	**	
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1.000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	1.1222
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.0669)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2467
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1237
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3832
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2417
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3859
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2318
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	0.0024
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	0.7192
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7711)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6561
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9078
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	0.8406
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7859)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6945
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5.000 kW	1 0390