



October 10, 2017

Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON L4P 1E4

Dear Ms. Walli:

**Re: Orangeville Hydro Limited
Application for 2018 Electricity Distribution Rates – EB-2017-0068**

Orangeville Hydro Limited (OHL) respectfully submits to the Ontario Energy Board (the Board), its 2018 electricity distribution rate application EB-2017-0068.

This application has been prepared following Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 20, 2017.

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Regards,

A handwritten signature in blue ink, appearing to read "Ruth Tyrrell".

Ruth Tyrrell,
Chief Corporate Officer

Enclosure



Orangeville Hydro Limited

2017 IRM APPLICATION

EB-2017-0068

Submitted on: October 16, 2017

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1. INTRODUCTION

Orangeville Hydro Limited (the “Applicant” or “Orangeville Hydro Limited”) is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Orangeville, Ontario. The Applicant carries on the business of distributing electricity within the Town of Orangeville and the Town of Grand Valley as a licensed electricity distributor operating pursuant to license ED-2002-0500.

Orangeville Hydro Limited filed a comprehensive cost of service rebasing application for rates effective May 1, 2014 and had rates approved by the Ontario Energy Board under file number EB-2013-0160.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998 (the “OEB Act”)* for approval of its proposed distribution rates, on a 2017 Incentive Regulation Mechanism (“IRM”) application for rates effective May 1, 2018.

Specifically, Orangeville Hydro Limited hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 20, 2017 along with the Key References listed at Section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, Orangeville Hydro Limited requests that the Board issue an Interim Rate Order declaring the current Distribution Rates as interim until the decided implementation date of the approved 2018 distribution rates. If the effective date does not coincide with the Board’s decided implementation date for 2018 distribution rates and charges, Orangeville Hydro Limited requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

In the preparation of this application, Orangeville Hydro Limited used the 2018 IRM Rate Generator issued on July 20, 2017 subsequently modified on September 8, 2017. The rate and other adjustments being applied for and as calculated through the use of the above models include a Price Cap Incentive

Rate-Setting ("Price Cap IR") option to adjust its 2018 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on July 14, 2016. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Rate Applications.

Along with revisions to its distribution rates, Orangeville Hydro Limited also seeks approval of the following matter;

- Continuance of Rate Riders and Adders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the Smart Metering Entity Charge
- Continuance of the MicroFit monthly charge.
- In compliance of the OEB's new rate design policy for residential customers, Orangeville Hydro Limited requests approval of a revised Minimum Fixed Charge of \$23.89 up from previously Board Approved \$21.04 and Volumetric Charge of \$0.0036, down from the previous \$0.0069.

We certify that the evidence filed in Orangeville Hydro Limited's 2018 IRM application is accurate to the best of our knowledge and belief. We also confirm the accuracy of the billing determinants in the pre-populated models.

2. CERTIFICATION OF EVIDENCE

Certification of Evidence

As Chief Corporate Officer of Orangeville Hydro Limited (OHL), I certify that the evidence filed in OHL's 2018 IRM application is accurate, consistent and complete to the best of my knowledge. The filing is consistent with the requirements from Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised July 20th, 2017.

I also confirm that OHL has robust processes and internal controls in place for preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

Respectfully submitted,

ORANGEVILLE HYDRO LIMITED

A handwritten signature in blue ink, appearing to read "Ruth Tyrrell".

Ruth Tyrrell
Chief Corporate Officer

3. DISTRIBUTOR'S PROFILE

The Town of Orangeville, on November 20, 1916, established the Orangeville Hydro-Electric Commission with 114 customers.

In 1925, Dr. G. H. Campbell was quoted as saying that it was because of Orangeville Hydro-Electric Commission that such industries as Dods Knitting Mill had located themselves in Orangeville. Again in 1937, Dr. Campbell said that Orangeville Hydro-Electric Commission was the Town's greatest asset and was running debt free.

From November 20, 1916 until October 2, 2000, Orangeville Hydro-Electric Commission operated as a not-for-profit electric distribution utility, serving the electrical needs of the customers in the Town of Orangeville. The 21 full-time staff serves about 11,909 customers. The staff completes almost all of the work internally including billing, collecting, administration, finance, construction of new and upgraded lines, and maintenance.

The electrical distribution system consists of 160 kilometers of circuits at the following voltages - 44,000 volts, 27,600 volts, 12,470 volts, and 4,160 volts. Yearly distribution revenues are about \$4.9 million.

The Energy Competition Act, 1998 required local distribution utilities like Orangeville Hydro-Electric Commission to become incorporated according to the Ontario Business Corporations Act by November 7, 2000. Hence, on October 2, 2000, the Town of Orangeville passed a by-law transferring all assets and liabilities of the Orangeville Hydro-Electric Commission to Orangeville Hydro Limited. Orangeville Hydro Limited is considered a "local distribution company" or a "wires company". In 2010, The Town of Orangeville and the Town of Grand Valley wholly own this company.

4. STATEMENT OF PUBLICATION OF APPLICANT'S NOTICE

The persons affected by this Application are the ratepayers of Orangeville Hydro Limited's distribution business. Orangeville Hydro Limited is proposing that its notice related to this Application appear in The Orangeville Banner, 37 Mill Street, Orangeville, ON L9W 2M4, 519-941-1350 and The Orangeville Citizen, 10 First Street, Orangeville, ON, L9W 2C4, 519-941-2230.

The Internet address for application viewing purposes is Orangeville Hydro's website

www.orangevillehydro.on.ca

The primary contact for this application is:

Ruth Tyrrell,
Chief Corporate Officer
Orangeville Hydro Limited
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Phone: 519-942-8000 ext. 222

5. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Orangeville Hydro Limited has used an assigned Stretch Factor Group III to calculate its Price Cap. The following table shows the Orangeville Hydro Limited's factor to its Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	III
Prices Escalator	1.90%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	1.60%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Orangeville Hydro Limited, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

6. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

Orangeville Hydro Limited is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2013 Cost of Service Application.

7. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, Orangeville Hydro Limited followed the approach set out in Sheet 16.Rev2Cost_GDPIPI of the rate generator model to implement the third of four yearly adjustments to its Monthly Fixed Charge. Worksheet 16 of the model, which is reproduced below in Table 2a), shows an incremental fixed charge of \$2.89 which falls below the \$4.00 threshold. Table 2b) shows the rate design transition for the Residential class. The bill impacts are discussed further at Section 15 of this application.

Table 2a – Current vs Proposed Distribution Rates

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Proposed Monthly Fixed Charge	Proposed Volumetric Charge	Difference Monthly Fixed Charge	Difference Volumetric Charge
Residential	\$ 21.00	0.0069	\$ 23.89	0.0036	\$ 2.89	(0.0033)
General Service Less than 50 kW	\$ 32.71	0.0100	\$ 33.23	0.0102	\$ 0.52	0.0002
General Service 50 to 2,999 kW	\$ 167.64	2.2507	\$ 170.32	2.2867	\$ 2.68	0.0360
Sentinel Lighting	\$ 3.27	12.7526	\$ 3.32	12.9566	\$ 0.05	0.2040
Street Lighting	\$ 1.49	8.2132	\$ 1.51	8.3446	\$ 0.02	0.1314
Unmetered Scattered Load	\$ 6.24	0.0087	\$ 6.34	0.0088	\$ 0.10	0.0001
MicroFIT	\$ 5.40		\$ 5.40		\$ -	0.0000

Table 2b – Rate Design Transition

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.0000	2,601,900	80.7%	9.7%	2.51	90.3%	2,912,889
Current Residential Variable Rate (inclusive of R/C adj.)	0.0069	622,921	19.3%			9.7%	315,974
		3,224,821				0.0035	3,228,863

8. RTSR ADJUSTMENTS (Ch3 3.2.4)

Orangeville Hydro Limited is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Orangeville Hydro Limited used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates approved in 2017 IRM application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss Factor. The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2018 IRM Model filed in conjunction with this application.

Table 3 – Proposed RTSR

Rate Class	Unit	Current RTSR-Network	Proposed RTSR-Network
Residential	\$/kWh	0.0067	0.0067
General Service Less than 50 kW	\$/kWh	0.0062	0.0062
General Service 50 to 2,999 kW	\$/kW	2.5512	2.5407
Sentinel Lighting	\$/kW	1.9336	1.9256
Street Lighting	\$/kW	1.9240	1.9161
Unmetered Scattered Load	\$/kWh	0.0062	0.0062
Rate Class	Unit	Current RTSR-Connection	Proposed RTSR-Connection
Residential	\$/kWh	0.0037	0.0037
General Service Less than 50 kW	\$/kWh	0.0034	0.0034
General Service 50 to 2,999 kW	\$/kW	1.3667	1.3712
Sentinel Lighting	\$/kW	1.0789	1.0825
Street Lighting	\$/kW	1.0564	1.0599
Unmetered Scattered Load	\$/kWh	0.0034	0.0034

9. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Orangeville Hydro Limited has completed the Board Staff's 2018 IRM Rate Generator – Tab 4 2018 Billing Det. For Def-Var and the threshold test shows a claim per kWh of \$0.0019. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Orangeville Hydro Limited is seeking to dispose its Deferral and Variance Account Balances at December 31, 2016 in this proceeding.

The Orangeville Hydro Limited Group 1 total claim balance is \$466,858.

Table 4 – Continuity Schedule (Projected Interest)

Account Descriptions	Account Number	Projected Interest on Dec-31-16 Balances		Total Interest	Total Claim	2.1.7 RRR As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
		Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²				
Group 1 Accounts							
LV Variance Account	1550	4,531	1,510	8,273	420,143	718,204	1
Smart Metering Entity Charge Variance Account	1551	(45)	(15)	22	(4,059)	(7,343)	(0)
RSVA - Wholesale Market Service Charge ³	1580	(2,381)	(794)	(3,371)	(219,660)	(688,365)	55,128
Variance WMS - Sub-account CBR Class A ²	1580	0	0	0	0	0	0
Variance WMS - Sub-account CBR Class B ²	1580	(104)	(35)	(316)	(9,790)	55,126	(1)
RSVA - Retail Transmission Network Charge	1584	373	126	524	35,005	70,952	(0)
RSVA - Retail Transmission Connection Charge	1586	315	105	538	23,207	84,391	(1)
RSVA - Power ⁴	1588	265	88	(179)	23,918	160,600	(2)
RSVA - Global Adjustment ⁴	1589	1,330	643	4,901	180,358	247,426	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			(63) <input type="checkbox"/> Check to Dispose of Account	0	9,027	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	114	38	1,615 <input checked="" type="checkbox"/> Check to Dispose of Account	11,935	11,784	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			<input type="checkbox"/> Check to Dispose of Account	2,072	106,411	(0)
RSVA - Global Adjustment	1589	1,330	643	4,901	180,358	247,426	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		3,073	1,024	9,114	286,500	464,461	0
Total Group 1 Balance		5,003	1,668	14,015	466,858	711,887	1
LRAM Variance Account (only input amounts if applying for disposition of this	1568			0	0	0	0
Total including Account 1568		5,003	1,668	14,015	466,858	711,887	1

Based upon the results shown in the Rate Generator Model as Tab 6.1 GA and Tab 7 Calculation of Def-Var RR OHL is proposing rate riders for the Deferral and Variance Accounts and Global Adjustment as provided in the following table.

Table 5 – Rate Riders

Rate Class	Unit	Deferral/ Variance Account Rate Rider	Deferral/ Variance Account Rate Rider for Non- WMP	GA Rate Rider
Residential	\$/kWh	0.0011	-	\$ 0.0015
General Service Less than 50 kW	\$/kWh	0.0012	-	\$ 0.0015
General Service 50 to 2,999 kW	\$/kW	0.8101	(0.3382)	\$ 0.0015
Sentinel Lighting	\$/kW	0.3617	-	\$ 0.0013
Street Lighting	\$/kW	0.4736	-	\$ 0.0014
Unmetered Scattered Load	\$/kWh	0.0012	-	\$ -

10. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2)

Orangeville Hydro Limited’s customers are Class B customers and pay the global adjustment (“GA”) charged based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and pay a monthly GA price separately on their bill.

For Class B customers, RSVA Account 1589 captures the difference between the amounts billed to non-RPP customers and the actual amount paid by the distributor to the IESO for those customers. The Board has included a new requirement in its Filing Guidelines for distributors to provide a description of their GA settlement process with the IESO.

Global Adjustment Rate Used

Orangeville Hydro Limited uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

Process for providing consumption estimates to IESO

At month end, Orangeville Hydro Limited has four business days to settle with the IESO on its RPP settlement and other related settlements. Regulatory staff complete the calculations in an excel settlement spreadsheet and enter the information into the IESO portal. The RPP kWh consumption is estimated based on historical “billed” quantities and multiplied by the GA 1st estimate. The result is the amount of the GA claim for RPP customers and is recorded in a general ledger sub-account. Both the settlement spreadsheet and the IESO portal entry are reviewed and approved by the Manager of Finance prior to the submission.

Describe the true up process to reconcile estimates of RPP and Non-RPP consumption, once actuals are known

The reconciliation of the RPP and Global Adjustment Pricing is completed annually by the Finance Staff.

- Reconcile the customer billings at RPP pricing versus the WAP pricing and generating the actual claim amount on a month to month basis. The actual claim amount is then compared to the claim that was submitted to the IESO each month.
- Reconcile the GA customer billings versus the GA pricing and allocated RPP quantity to be deducted from the total system wholesale GA charged by the IESO.

Orangeville Hydro Limited reconciles the estimates of RPP and non-RPP consumption to actuals on a yearly basis. The Board-approved loss factor billed to customers and the supplies facilities loss as charged by the IESO is considered to remain in the variance.

The billed RPP and non-RPP including unbilled prior and current year consumption generated from the billing system is recorded monthly on a spreadsheet. The total billed volume is subtracted from the total charged volume including embedded generation to calculate the actual line loss factor. The monthly billed consumption is up-lifted or reduced by the loss factor difference and then multiplied by the monthly billed 1st estimate rate. The result is the dollar amount to remain in the variance. The total dollars billed to non-RPP customers and the total IESO claim amount which includes all true-ups of the 1st estimate to actual GA rate are subtracted to determine the payment to or the payment from the IESO.

The description should detail the treatment of embedded generation or any embedded distribution customers

Orangeville Hydro Limited retrieves a report detailing kWh generated by all its embedded generators on a monthly calendar basis which outlines the generation amounts on an hourly basis. The resultant generation by hour is multiplied by the hourly electricity cost invoiced by the IESO. The difference between the total cost invoiced by the IESO and the amounts paid to generators (various actual contract prices) is then submitted to the IESO for recovery.

Distributors are reminded that they are expected to use accrual accounting

Orangeville Hydro Limited confirms it uses accrual accounting.

Additionally, the results in the OEB's GA Continuity Schedule, with a variance within the OEB's prescribe threshold limit of less than 1%. This added additional validation and verification in analyzing a different approach to verify the Global Adjustment and RSVA Power Account balances (See Appendix G for the OEB's GA continuity schedules).

11. GLOBAL ADJUSTMENT ANALYSIS

New to the Chapter 3 Filing Requirements updated on July 20, 2017, distributors must complete the GA Analysis Workform to determine whether the annual balance in Account 1589 is reasonable. The workform compares the General Ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors may provide reconciling items to explain and reduce the discrepancy between the actual and expected balance. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges will be assessed for materiality and may prompt further analysis before disposition approval.

Orangeville Hydro Limited's 2016 principal balance in the General Ledger is \$175,458 and the expected balance is \$1,299. The GA balance discrepancy is \$105,749.

The outcome of the reconciled GA Analysis is an unexplained discrepancy of 0.8% for the 2016 GA balance. This is within the +/-1% threshold, indicating Orangeville Hydro Limited's 2016 GA balance is reasonable. A summary of the GA reasonableness is presented in the table below:

Table 6 – Summary of GA

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2016	\$ 1,299	\$ 175,458	-\$ 68,409	\$ 107,048	\$ 105,749	\$ 12,736,981	0.8%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ 1,299	\$ 175,458	-\$ 68,409	\$ 107,048	\$ 105,749	\$ 12,736,981.20	N/A

The GA Analysis Workform is provided in Appendix E.

12. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

Orangeville Hydro Limited is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2013-0160).

13. TAX CHANGE (Ch3 3.2.7)

The model has calculated a Sharing of Tax Amount (50%) to be in the amount of \$33,478. The table below shows the calculated rate rider.

Table 7 – Summary of Sharing of Tax Amount

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	84,770,868		21,279	0.17 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	33,991,437		5,439	0.0002 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	124,528,148	311,761	6,019	0.0193 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	90,200	295	45	0.1534 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	961,396	2,462	623	0.2529 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	353,441		72	0.0002 kWh
Total		244,695,490	314,519	\$33,478	

14. ICM / Z-FACTOR (Ch3 3.2.8)

Orangeville Hydro Limited is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

15. CURRENT TARIFF SHEETS

Orangeville Hydro Limited current tariff sheets are provided in Appendix A.

16. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the 2018 IRM Rate Generator are provided in Appendix B.

17. BILL IMPACTS

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210), which stated that electricity distributors will transition to a fully-fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. Orangeville Hydro Limited's transition to a fully-fixed monthly service charge for the residential class started on May 1, 2016.

In this Application, Orangeville Hydro Limited is seeking approval for the third year of transition to continue implementing this policy effective May 1, 2018. In proposing a transition to a fully-fixed monthly service charge, Orangeville Hydro Limited has followed the approach set out in Tab 16. Rev2Cost_GDPIP of the Rate Generator Model.

Table 8 below shows the proposed bill impacts as calculated at Sheet 20 of the model.

Table 8 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.41	1.6%	\$ 1.02	3.3%	\$ 1.01	2.6%	\$ 1.07	1.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.98	1.8%	\$ 3.07	4.5%	\$ 3.07	3.3%	\$ 3.23	1.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 4.08	1.6%	\$ 17.74	5.3%	\$ 17.50	3.6%	\$ 19.78	1.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 7.63	1.5%	\$ 7.68	1.5%	\$ 7.68	1.5%	\$ 8.67	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 6.09	1.4%	\$ 7.13	1.7%	\$ 7.12	1.6%	\$ 8.04	1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 9.73	1.6%	\$ 10.00	1.6%	\$ 10.00	1.6%	\$ 11.30	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.78	7.7%	\$ 2.05	7.9%	\$ 2.05	6.9%	\$ 2.15	3.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.41	1.6%	\$ 1.69	5.3%	\$ 1.69	4.2%	\$ 1.91	1.3%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.59	1.6%	\$ 1.22	3.1%	\$ 1.22	2.8%	\$ 1.38	1.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.57	1.6%	\$ 232.12	20.2%	\$ 230.24	9.7%	\$ 260.18	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 94.60	1.8%	\$ 209.05	3.9%	\$ 208.29	3.5%	\$ 235.36	1.5%

In accordance with section 3.2.3 of the 2018 Filing Requirements, Orangeville Hydro Limited has assessed the 10th percentile within its Residential class.

The 10th percentile was calculated in the following manner:

- 1) Orangeville Hydro Limited produced a report which included Residential Customer Number and their Monthly Consumptions,
- 2) The report was then sorted by lowest to highest consumption
- 3) Orangeville Hydro Limited then calculated the 10th percentile by taking 10% of the customer count (or number of records in the report), (e.g. 9120 customers = 912),
- 4) Orangeville Hydro Limited then found the record at line 912 and this particular customer's consumption became the "ceiling" for the lowest 10th percentile.
- 5) The report filtered out customers that had less than 12 months consumption and those that used less than 50kWh per month.

The bill impact for 10th consumption percentile residential customer with a monthly consumption of 337 kWh's is 7.72% or \$1.78. As the bill impact is below 10%, no mitigation plan is proposed.

Orangeville Hydro Limited has complied with the instructions provided in the OEB's 2018 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised July 20, 2017. As a result, Orangeville Hydro Limited applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2018.

Detailed bill impacts for each rate class are provided in Appendix C.

A pdf version of the 2018 Rate Generator Model is provided in Appendix D.

Index to Appendices

The following are appended to and form part of this Application;

Appendix A: Current Tariff & Schedule of Rates

Appendix B: Proposed Tariff & Schedule of Rates

Appendix C: Bill Impacts

Appendix D: 2018 Rate Generator Model

Appendix E: GA Analysis Workform



Appendix A

Current Tariff & Schedule of Rates



Incentive Regulation Model for 2018 File

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0098

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0069
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	167.64
Distribution Volumetric Rate	\$/kW	2.2507
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5637)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.6963
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0204
Retail Transmission Rate - Network Service Rate	\$/kW	2.5512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3667

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.27
Distribution Volumetric Rate	\$/kW	12.7526
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0949
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1535
Retail Transmission Rate - Network Service Rate	\$/kW	1.9336
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0789

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.49
Distribution Volumetric Rate	\$/kW	8.2132
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.1164
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1356
Retail Transmission Rate - Network Service Rate	\$/kW	1.9240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0564

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.24
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Appendix B

Proposed Tariff & Schedule of Rates

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0068

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.89
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0068

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.23
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0012
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0068

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	170.32
Distribution Volumetric Rate	\$/kW	2.2867
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3382)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.8101
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0193
Retail Transmission Rate - Network Service Rate	\$/kW	2.5407
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3712

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2017-0068

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.32
Distribution Volumetric Rate	\$/kW	12.9566
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.3617
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.1534
Retail Transmission Rate - Network Service Rate	\$/kW	1.9256
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0825

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.51
Distribution Volumetric Rate	\$/kW	8.3446
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.4736
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.2529
Retail Transmission Rate - Network Service Rate	\$/kW	1.9161
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0599

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.34
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0012
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Appendix C

Bill Impacts



Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	2,322		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	12,045	40	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	49	0	DEMAND	152
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	54	3	DEMAND	268
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	304		N/A	97
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	337		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	350		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	125,237	312	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	65,758	173	DEMAND	2,577
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.41	1.6%	\$ 1.02	3.3%	\$ 1.01	2.6%	\$ 1.07	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.98	1.8%	\$ 3.07	4.5%	\$ 3.07	3.3%	\$ 3.23	1.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 4.08	1.6%	\$ 17.74	5.3%	\$ 17.50	3.6%	\$ 19.78	1.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 7.63	1.5%	\$ 7.68	1.5%	\$ 7.68	1.5%	\$ 8.67	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 6.09	1.4%	\$ 7.13	1.7%	\$ 7.12	1.6%	\$ 8.04	1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 9.73	1.6%	\$ 10.00	1.6%	\$ 10.00	1.6%	\$ 11.30	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.78	7.7%	\$ 2.05	7.9%	\$ 2.05	6.9%	\$ 2.15	3.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.41	1.6%	\$ 1.69	5.3%	\$ 1.69	4.2%	\$ 1.91	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.59	1.6%	\$ 1.22	3.1%	\$ 1.22	2.8%	\$ 1.38	1.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.57	1.6%	\$ 232.12	20.2%	\$ 230.24	9.7%	\$ 260.18	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 94.60	1.8%	\$ 209.05	3.9%	\$ 208.29	3.5%	\$ 235.36	1.5%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.00	1	\$ 21.00	\$ 23.89	1	\$ 23.89	\$ 2.89	13.76%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.30			\$ 25.71	\$ 0.41	1.64%
Line Losses on Cost of Power	\$ 0.0822	36	\$ 2.96	\$ 0.0822	36	\$ 2.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0011	750	\$ 0.83	\$ 0.60	266.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Enty Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.55			\$ 31.56	\$ 1.02	3.32%
RTSR - Network	\$ 0.0067	786	\$ 5.27	\$ 0.0067	786	\$ 5.27	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0037	786	\$ 2.91	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.72			\$ 39.74	\$ 1.01	2.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	786	\$ 0.24	\$ 0.0003	786	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.66			\$ 104.67	\$ 1.01	0.98%
HST		13%	\$ 13.48		13%	\$ 13.61	\$ 0.13	0.98%
8% Rebate		8%	\$ (8.29)		8%	\$ (8.37)	\$ (0.08)	-
Total Bill on TOU			\$ 108.84			\$ 109.91	\$ 1.07	0.98%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,322	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.71	1	\$ 32.71	\$ 33.23	1	\$ 33.23	\$ 0.52	1.59%
Distribution Volumetric Rate	\$ 0.0100	2322.181	\$ 23.22	\$ 0.0102	2322.180986	\$ 23.69	\$ 0.46	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0006	2322.181	\$ (1.39)	-\$ 0.0006	2322.180986	\$ (1.39)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 54.54			\$ 55.52	\$ 0.98	1.81%
Line Losses on Cost of Power	\$ 0.0822	112	\$ 9.18	\$ 0.0822	112	\$ 9.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,322	\$ 0.70	\$ 0.0012	2,322	\$ 2.79	\$ 2.09	300.00%
CBR Class B Rate Riders	\$ -	2,322	\$ -	\$ -	2,322	\$ -	\$ -	-
GA Rate Riders	\$ -	2,322	\$ -	\$ -	2,322	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0015	2,322	\$ 3.48	\$ 0.0015	2,322	\$ 3.48	\$ -	0.00%
Smart Meter Enty Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,322	\$ -	\$ -	2,322	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.69			\$ 71.76	\$ 3.07	4.48%
RTSR - Network	\$ 0.0062	2,434	\$ 15.09	\$ 0.0062	2,434	\$ 15.09	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,434	\$ 8.28	\$ 0.0034	2,434	\$ 8.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.05			\$ 95.13	\$ 3.07	3.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,434	\$ 8.76	\$ 0.0036	2,434	\$ 8.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,434	\$ 0.73	\$ 0.0003	2,434	\$ 0.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,322	\$ 16.26	\$ 0.0070	2,322	\$ 16.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,509	\$ 98.11	\$ 0.0650	1,509	\$ 98.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	395	\$ 37.50	\$ 0.0950	395	\$ 37.50	\$ -	0.00%
TOU - On Peak	\$ 0.1320	418	\$ 55.18	\$ 0.1320	418	\$ 55.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 308.84			\$ 311.91	\$ 3.07	1.00%
HST		13%	\$ 40.15		13%	\$ 40.55	\$ 0.40	1.00%
8% Rebate		8%	\$ (24.71)		8%	\$ (24.95)	\$ (0.25)	-
Total Bill on TOU			\$ 324.28			\$ 327.51	\$ 3.23	1.00%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	12,045	kWh
Demand	40	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 167.64	1	\$ 167.64	\$ 170.32	1	\$ 170.32	\$ 2.68	1.60%
Distribution Volumetric Rate	\$ 2.2507	40,257,345	\$ 90.61	\$ 2.2867	40,257,346	\$ 92.06	\$ 1.45	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0896	40,257,345	-\$ (3.61)	-\$ 0.0907	40,257,346	-\$ (3.65)	-\$ (0.04)	1.23%
Sub-Total A (excluding pass through)			\$ 254.64			\$ 258.73	\$ 4.08	1.60%
Line Losses on Cost of Power	\$ 0.0822	579	\$ 47.60	\$ 0.0822	579	\$ 47.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1326	40	\$ 5.34	\$ 0.4719	40	\$ 19.00	\$ 13.66	255.88%
CBR Class B Rate Riders	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	-
GA Rate Riders	\$ -	12,045	\$ -	\$ -	12,045	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.6049	40	\$ 24.35	\$ 0.6049	40	\$ 24.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		40	\$ -	\$ -	40	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 331.93			\$ 349.67	\$ 17.74	5.35%
RTSR - Network	\$ 2.5512	40	\$ 102.70	\$ 2.5407	40	\$ 102.28	\$ (0.42)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3667	40	\$ 55.02	\$ 1.3712	40	\$ 55.20	\$ 0.18	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 489.65			\$ 507.16	\$ 17.50	3.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	12,624	\$ 45.45	\$ 0.0036	12,624	\$ 45.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	12,624	\$ 3.79	\$ 0.0003	12,624	\$ 3.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	12,045	\$ 84.31	\$ 0.0070	12,045	\$ 84.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	7,829	\$ 508.89	\$ 0.0650	7,829	\$ 508.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	2,048	\$ 194.52	\$ 0.0950	2,048	\$ 194.52	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,168	\$ 286.18	\$ 0.1320	2,168	\$ 286.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,613.05			\$ 1,630.55	\$ 17.50	1.09%
HST		13%	\$ 209.70	13%		\$ 211.97	\$ 2.28	1.09%
Total Bill on TOU			\$ 1,822.75			\$ 1,842.53	\$ 19.78	1.09%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	49	kWh
Demand	0	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.27	152	\$ 497.04	\$ 3.32	152	\$ 504.64	\$ 7.60	1.53%
Distribution Volumetric Rate	\$ 12.7526	0.1612939	\$ 2.06	\$ 12.9566	0.16129386	\$ 2.09	\$ 0.03	1.60%
Fixed Rate Riders	\$ -	152	\$ -	\$ -	152	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.5366	0.1612939	-\$ (0.09)	-\$ 0.5367	0.16129386	-\$ (0.09)	-\$ (0.00)	0.02%
Sub-Total A (excluding pass through)			\$ 499.01			\$ 506.64	\$ 7.63	1.53%
Line Losses on Cost of Power	\$ 0.0822	2	\$ 0.19	\$ 0.0822	2	\$ 0.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0949	0	\$ 0.02	\$ 0.3617	0	\$ 0.06	\$ 0.04	281.14%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	49	\$ -	\$ -	49	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4774	0	\$ 0.08	\$ 0.4774	0	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 499.30			\$ 506.97	\$ 7.68	1.54%
RTSR - Network	\$ 1.9336	0	\$ 0.31	\$ 1.9256	0	\$ 0.31	\$ (0.00)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0789	0	\$ 0.17	\$ 1.0825	0	\$ 0.17	\$ 0.00	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 499.78			\$ 507.46	\$ 7.68	1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	51	\$ 0.18	\$ 0.0036	51	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	51	\$ 0.02	\$ 0.0003	51	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	49	\$ 0.34	\$ 0.0070	49	\$ 0.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	32	\$ 2.07	\$ 0.0650	32	\$ 2.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	8	\$ 0.79	\$ 0.0950	8	\$ 0.79	\$ -	0.00%
TOU - On Peak	\$ 0.1320	9	\$ 1.16	\$ 0.1320	9	\$ 1.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 504.60			\$ 512.28	\$ 7.68	1.52%
HST		13%	\$ 65.60	13%		\$ 66.60	\$ 1.00	1.52%
Total Bill on TOU			\$ 570.20			\$ 578.88	\$ 8.67	1.52%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	54	kWh
Demand	3	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.49	268	\$ 399.32	\$ 1.51	268	\$ 404.68	\$ 5.36	1.34%
Distribution Volumetric Rate	\$ 8.2132	2,918,003.7	\$ 23.97	\$ 8.3446	2,918,003.7	\$ 24.35	\$ 0.38	1.60%
Fixed Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2292	2,918,003.7	\$(0.67)	-\$ 0.1119	2,918,003.7	\$(0.33)	\$ 0.34	-51.18%
Sub-Total A (excluding pass through)			\$ 422.62			\$ 428.70	\$ 6.09	1.44%
Line Losses on Cost of Power	\$ 0.0822	3	\$ 0.21	\$ 0.0822	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1164	3	\$ 0.34	\$ 0.4736	3	\$ 1.38	\$ 1.04	306.87%
CBR Class B Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
GA Rate Riders	\$ -	54	\$ -	\$ -	54	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4675	3	\$ 1.36	\$ 0.4675	3	\$ 1.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		3	\$ -	\$ -	3	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 424.53			\$ 431.66	\$ 7.13	1.68%
RTSR - Network	\$ 1.9240	3	\$ 5.61	\$ 1.9161	3	\$ 5.59	\$ (0.02)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0564	3	\$ 3.08	\$ 1.0599	3	\$ 3.09	\$ 0.01	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 433.23			\$ 440.34	\$ 7.12	1.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	56	\$ 0.20	\$ 0.0036	56	\$ 0.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	56	\$ 0.02	\$ 0.0003	56	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	54	\$ 0.38	\$ 0.0070	54	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	35	\$ 2.26	\$ 0.0650	35	\$ 2.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	9	\$ 0.87	\$ 0.0950	9	\$ 0.87	\$ -	0.00%
TOU - On Peak	\$ 0.1320	10	\$ 1.27	\$ 0.1320	10	\$ 1.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 438.48			\$ 445.59	\$ 7.12	1.62%
HST		13%	\$ 57.00	13%		\$ 57.93	\$ 0.92	1.62%
Total Bill on TOU			\$ 495.48			\$ 503.52	\$ 8.04	1.62%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.24	97	\$ 605.28	\$ 6.34	97	\$ 614.98	\$ 9.70	1.60%
Distribution Volumetric Rate	\$ 0.0087	303,643.47	\$ 2.64	\$ 0.0088	303,643.47	\$ 2.67	\$ 0.03	1.15%
Fixed Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0013	303,643.47	\$(0.39)	-\$ 0.0013	303,643.47	\$(0.39)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 607.53			\$ 617.26	\$ 9.73	1.60%
Line Losses on Cost of Power	\$ 0.0822	15	\$ 1.20	\$ 0.0822	15	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0012	304	\$ 0.36	\$ 0.27	300.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	304	\$ 0.46	\$ 0.0015	304	\$ 0.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 609.27			\$ 619.28	\$ 10.00	1.64%
RTSR - Network	\$ 0.0062	318	\$ 1.97	\$ 0.0062	318	\$ 1.97	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	318	\$ 1.08	\$ 0.0034	318	\$ 1.08	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 612.33			\$ 622.33	\$ 10.00	1.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	318	\$ 1.15	\$ 0.0036	318	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	318	\$ 0.10	\$ 0.0003	318	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	304	\$ 2.13	\$ 0.0070	304	\$ 2.13	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	197	\$ 12.83	\$ 0.0650	197	\$ 12.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	52	\$ 4.90	\$ 0.0950	52	\$ 4.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.21	\$ 0.1320	55	\$ 7.21	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 640.89			\$ 650.90	\$ 10.00	1.56%
HST		13%	\$ 83.32	13%		\$ 84.62	\$ 1.30	1.56%
Total Bill on TOU			\$ 724.21			\$ 735.51	\$ 11.30	1.56%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	337	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.00	1	\$ 21.00	\$ 23.89	1	\$ 23.89	\$ 2.89	13.76%
Distribution Volumetric Rate	\$ 0.0069	337	\$ 2.33	\$ 0.0036	337	\$ 1.21	\$ (1.11)	-47.83%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	337	\$ (0.47)	-\$ 0.0014	337	\$ (0.47)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 23.02			\$ 24.80	\$ 1.78	7.72%
Line Losses on Cost of Power	\$ 0.0822	16	\$ 1.33	\$ 0.0822	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	337	\$ 0.10	\$ 0.0011	337	\$ 0.37	\$ 0.27	266.67%
CBR Class B Rate Riders	\$ -	337	\$ -	\$ -	337	\$ -	\$ -	-
GA Rate Riders	\$ -	337	\$ -	\$ -	337	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0017	337	\$ 0.57	\$ 0.0017	337	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		337	\$ -	\$ -	337	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.82			\$ 27.87	\$ 2.05	7.93%
RTSR - Network	\$ 0.0067	353	\$ 2.37	\$ 0.0067	353	\$ 2.37	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	353	\$ 1.31	\$ 0.0037	353	\$ 1.31	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.49			\$ 31.54	\$ 2.05	6.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	353	\$ 1.27	\$ 0.0036	353	\$ 1.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	353	\$ 0.11	\$ 0.0003	353	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	219	\$ 14.24	\$ 0.0650	219	\$ 14.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	57	\$ 5.44	\$ 0.0950	57	\$ 5.44	\$ -	0.00%
TOU - On Peak	\$ 0.1320	61	\$ 8.01	\$ 0.1320	61	\$ 8.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.81			\$ 60.86	\$ 2.05	3.48%
HST		13%	\$ 7.65	13%		\$ 7.91	\$ 0.27	3.48%
8% Rebate		8%	\$ (4.70)	8%		\$ (4.87)	\$ (0.16)	-
Total Bill on TOU			\$ 61.75			\$ 63.90	\$ 2.15	3.48%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.00	1	\$ 21.00	\$ 23.89	1	\$ 23.89	\$ 2.89	13.76%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.30			\$ 25.71	\$ 0.41	1.64%
Line Losses on Cost of Power	\$ 0.1101	36	\$ 3.97	\$ 0.1101	36	\$ 3.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0011	750	\$ 0.83	\$ 0.60	266.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0015	750	\$ 1.13	\$ 0.68	150.00%
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.01			\$ 33.70	\$ 1.69	5.28%
RTSR - Network	\$ 0.0067	786	\$ 5.27	\$ 0.0067	786	\$ 5.27	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0037	786	\$ 2.91	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.18			\$ 41.87	\$ 1.69	4.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	786	\$ 0.24	\$ 0.0003	786	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 125.82			\$ 127.51	\$ 1.69	1.34%
HST		13%	\$ 16.36	13%		\$ 16.58	\$ 0.22	1.34%
8% Rebate		8%	\$ (9.67)	8%		\$ (9.80)	\$ (0.13)	-
Total Bill on Non-RPP Avg. Price			\$ 142.18			\$ 144.09	\$ 1.91	1.34%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	350 kWh
Demand	- kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.71	1	\$ 32.71	\$ 33.23	1	\$ 33.23	\$ 0.52	1.59%
Distribution Volumetric Rate	\$ 0.0100	350	\$ 3.50	\$ 0.0102	350	\$ 3.57	\$ 0.07	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0006	350	\$ (0.21)	-\$ 0.0006	350	\$ (0.21)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.00			\$ 36.59	\$ 0.59	1.64%
Line Losses on Cost of Power	\$ 0.1101	17	\$ 1.85	\$ 0.1101	17	\$ 1.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	350	\$ 0.11	\$ 0.0012	350	\$ 0.42	\$ 0.32	300.00%
CBR Class B Rate Riders	\$ -	350	\$ -	\$ -	350	\$ -	\$ -	
GA Rate Riders	\$ 0.0006	350	\$ 0.21	\$ 0.0015	350	\$ 0.53	\$ 0.32	150.00%
Low Voltage Service Charge	\$ 0.0015	350	\$ 0.53	\$ 0.0015	350	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders			\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		350	\$ -	\$ -	350	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.48			\$ 40.70	\$ 1.22	3.09%
RTSR - Network	\$ 0.0062	367	\$ 2.27	\$ 0.0062	367	\$ 2.27	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	367	\$ 1.25	\$ 0.0034	367	\$ 1.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.01			\$ 44.23	\$ 1.22	2.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	367	\$ 1.32	\$ 0.0036	367	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	367	\$ 0.11	\$ 0.0003	367	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	350	\$ 2.45	\$ 0.0070	350	\$ 2.45	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	350	\$ 38.54	\$ 0.1101	350	\$ 38.54	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 85.42			\$ 86.64	\$ 1.22	1.43%
HST	13%		\$ 11.10	13%		\$ 11.26	\$ 0.16	1.43%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 96.53			\$ 97.90	\$ 1.38	1.43%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	125,237 kWh
Demand	312 kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 167.64	1	\$ 167.64	\$ 170.32	1	\$ 170.32	\$ 2.68	1.60%
Distribution Volumetric Rate	\$ 2.2507	311.92631	\$ 702.05	\$ 2.2867	311.9263072	\$ 713.28	\$ 11.23	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0896	311.92631	\$ (27.95)	-\$ 0.0907	311.9263072	\$ (28.29)	\$ (0.34)	1.23%
Sub-Total A (excluding pass through)			\$ 841.74			\$ 855.31	\$ 13.57	1.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1326	312	\$ 41.36	\$ 0.4719	312	\$ 147.20	\$ 105.84	255.88%
CBR Class B Rate Riders	\$ -	312	\$ -	\$ -	312	\$ -	\$ -	
GA Rate Riders	\$ 0.0006	125,237	\$ 75.14	\$ 0.0015	125,237	\$ 187.85	\$ 112.71	150.00%
Low Voltage Service Charge	\$ 0.6049	312	\$ 188.68	\$ 0.6049	312	\$ 188.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders			\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		312	\$ -	\$ -	312	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,146.93			\$ 1,379.05	\$ 232.12	20.24%
RTSR - Network	\$ 2.5512	312	\$ 795.79	\$ 2.5407	312	\$ 792.51	\$ (3.28)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3667	312	\$ 426.31	\$ 1.3712	312	\$ 427.71	\$ 1.40	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,369.03			\$ 2,599.27	\$ 230.24	9.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	131,260	\$ 472.54	\$ 0.0036	131,260	\$ 472.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	131,260	\$ 39.38	\$ 0.0003	131,260	\$ 39.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	125,237	\$ 876.66	\$ 0.0070	125,237	\$ 876.66	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	131,260	\$ 14,451.77	\$ 0.1101	131,260	\$ 14,451.77	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18,209.62			\$ 18,439.87	\$ 230.24	1.26%
HST	13%		\$ 2,367.25	13%		\$ 2,397.18	\$ 29.93	1.26%
Total Bill on Average IESO Wholesale Market Price			\$ 20,576.87			\$ 20,837.05	\$ 260.18	1.26%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,758	kWh
Demand	173	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.49	2577	\$ 3,839.73	\$ 1.51	2577	\$ 3,891.27	\$ 51.54	1.34%
Distribution Volumetric Rate	\$ 8.2132	173.13333	\$ 1,421.98	\$ 8.3446	173.1333333	\$ 1,444.73	\$ 22.75	1.60%
Fixed Rate Riders	\$ -	2577	\$ -	\$ -	2577	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.2292	173.13333	\$ (39.68)	-\$ 0.1119	173.1333333	\$ (19.37)	\$ 20.31	-51.18%
Sub-Total A (excluding pass through)			\$ 5,222.03			\$ 5,316.62	\$ 94.60	1.81%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1164	173	\$ 20.15	\$ 0.4736	173	\$ 82.00	\$ 61.84	306.87%
CBR Class B Rate Riders	\$ -	173	\$ -	\$ -	173	\$ -	\$ -	-
GA Rate Riders	\$ 0.0006	65,758	\$ 39.45	\$ 0.0014	65,758	\$ 92.06	\$ 52.61	133.33%
Low Voltage Service Charge	\$ 0.4675	173	\$ 80.94	\$ 0.4675	173	\$ 80.94	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		173	\$ -	\$ -	173	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,362.57			\$ 5,571.62	\$ 209.05	3.90%
RTSR - Network	\$ 1.9240	173	\$ 333.11	\$ 1.9161	173	\$ 331.74	\$ (1.37)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0564	173	\$ 182.90	\$ 1.0599	173	\$ 183.50	\$ 0.61	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,878.58			\$ 6,086.87	\$ 208.29	3.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,921	\$ 248.11	\$ 0.0036	68,921	\$ 248.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	68,921	\$ 20.68	\$ 0.0003	68,921	\$ 20.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,758	\$ 460.30	\$ 0.0070	65,758	\$ 460.30	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	68,921	\$ 7,588.17	\$ 0.1101	68,921	\$ 7,588.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,196.09			\$ 14,404.38	\$ 208.29	1.47%
HST	13%		\$ 1,845.49	13%		\$ 1,872.57	\$ 27.08	1.47%
Total Bill on Average IESO Wholesale Market Price			\$ 16,041.59			\$ 16,276.95	\$ 235.36	1.47%



Appendix D

2018 Rate Generator Model



Incentive Regulation Model for 2018 Filers

Version 1.1

Utility Name Orangeville Hydro Limited

Assigned EB Number EB-2017-0068

Name of Contact and Title Ruth Tyrrell, Chief Corporate Officer

Phone Number 519-942-8000 ext 222

Email Address rtyrrell@orangevillehydro.on.ca

We are applying for rates effective Tuesday, May 01, 2018

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2017

Please indicate the last Cost of Service Re-Basing Year 2014

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 File

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0098

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0069
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	167.64
Distribution Volumetric Rate	\$/kW	2.2507
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5637)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.6963
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0204
Retail Transmission Rate - Network Service Rate	\$/kW	2.5512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3667

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.27
Distribution Volumetric Rate	\$/kW	12.7526
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0949
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1535
Retail Transmission Rate - Network Service Rate	\$/kW	1.9336
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0789

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.49
Distribution Volumetric Rate	\$/kW	8.2132
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.1164
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1356
Retail Transmission Rate - Network Service Rate	\$/kW	1.9240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0564

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.24
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

2014

Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
0			479,576	479,576	0			8,509	8,509
0			2,154	2,154	0			338	338
0			(179,610)	(179,610)	0			(2,364)	(2,364)
0			0	0	0			0	0
0			0	0	0			0	0
0			104,707	104,707	0			2,980	2,980
0			48,740	48,740	0			980	980
0			(226,381)	(226,381)	0			1,558	1,558
0			441,658	441,658	0			4,081	4,081
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	(18,957)			(18,957)	0	(543)			(543)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	441,658	441,658	0	0	0	4,081	4,081
0	(18,957)	0	229,186	210,229	0	(543)	0	12,001	11,458
0	(18,957)	0	670,844	651,887	0	(543)	0	16,082	15,539
0				0	0				0
0	(18,957)	0	670,844	651,887	0	(543)	0	16,082	15,539

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
479,576	297,291	278,976		497,891	8,509	5,392	11,063		2,838
2,154	(4,010)	5,725		(7,581)	338	73	261		150
(179,610)	(517,016)	(166,638)		(529,988)	(2,364)	(3,000)	(13,407)		8,043
0				0	0				0
0	63,633			63,633	0	212			212
104,707	35,355	119,931		20,131	2,980	355	3,671		(336)
48,740	54,484	39,548		63,676	980	456	1,059		377
(226,381)	134,340	(58,616)		(33,425)	1,558	(1,718)	(2,733)		2,573
441,658	71,011	87,637		425,032	4,081	2,782	5,612		1,251
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(18,957)	27,728			8,772	(543)	66			(477)
0	122,392			122,392	0	1,361			1,361
0				0	0				0
441,658	71,011	87,637	0	425,032	4,081	2,782	5,612	0	1,251
210,229	214,198	218,926	0	205,501	11,458	3,196	(86)	0	14,740
651,887	285,209	306,563	0	630,533	15,539	5,978	5,526	0	15,991
0				0	0				0
651,887	285,209	306,563	0	630,533	15,539	5,978	5,526	0	15,991

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
497,891	411,871	200,600		709,163	2,838	6,592	389		9,041
(7,581)	(4,080)	(3,571)		(8,091)	150	22	25		148
(529,988)	(216,488)	(12,972)		(733,504)	8,043	(7,778)	10,853		(10,589)
0				0	0				0
63,633	(9,474)			54,159	212	755			967
20,131	34,481	(15,224)		69,837	(336)	537	(915)		1,116
63,676	28,669	9,192		83,153	377	917	55		1,239
(33,425)	24,096	(167,766)		158,437	2,573	1,438	1,847		2,164
425,032	175,458	354,020		246,469	1,251	3,368	3,663		956
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
8,772	667			9,439	(477)	66			(412)
122,392	(112,073)			10,320	1,361	104			1,464
0	104,339			104,339	0	2,072			2,072
425,032	175,458	354,020	0	246,469	1,251	3,368	3,663	0	956
205,501	262,009	10,259	0	457,251	14,740	4,724	12,254	0	7,210
630,533	437,467	364,280	0	703,720	15,991	8,092	15,917	0	8,166
0		0		0	0				0
630,533	437,467	364,280	0	703,720	15,991	8,092	15,917	0	8,166

2017				Projected Interest on Dec-31-16 B		
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest
297,292	6,809	411,871	2,232	4,531	1,510	8,273
(4,010)	66	(4,081)	82	(45)	(15)	22
(517,016)	(10,393)	(216,488)	(196)	(2,381)	(794)	(3,371)
		0	0	0	0	0
63,633	1,145	(9,474)	(178)	(104)	(35)	(316)
35,355	1,098	34,481	18	379	126	524
54,484	1,121	28,669	118	315	105	538
134,341	2,696	24,096	(532)	265	88	(179)
71,011	(1,371)	175,458	2,327	1,930	643	4,901
		0	0			0
		0	0			0
		0	0			0
		0	0			0
8,771	(349)	668	(63)			(63)
		10,320	1,464	114	38	1,615
		104,339	2,072			2,072
71,011	(1,371)	175,458	2,327	1,930	643	4,901
72,850	2,194	384,401	5,016	3,073	1,024	9,114
143,861	823	559,859	7,343	5,003	1,668	14,015
		0	0			0
143,861	823	559,859	7,343	5,003	1,668	14,015

Balances		2.1.7 RRR	
Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)	
	420,143	718,204	1
	(4,059)	(7,943)	(0)
	(219,860)	(688,965)	55,128
	0	0	0
	(9,790)	55,126	(1)
	35,005	70,952	(0)
	29,207	84,391	(1)
	23,918	160,600	(2)
	180,358	247,426	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input type="checkbox"/> Check to Dispose of Account	0	9,027	0
<input checked="" type="checkbox"/> Check to Dispose of Account	11,935	11,784	0
<input type="checkbox"/> Check to Dispose of Account	0	106,411	(0)
	180,358	247,426	0
	286,500	464,461	0
	466,858	711,887	1
	0	0	0
	466,858	711,887	1

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	84,770,868	0	5,010,198	0	0	0	84,770,868	0	35%		10,730
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	33,991,437	0	5,595,808	0	0	0	33,991,437	0	14%		1,129
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	124,528,148	311,761	112,970,619	277,366	3,029,815	5892.75	121,498,334	305,869	51%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	90,200	295	773	1	0	0	90,200	295	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	961,396	2,462	789,093	2,078	0	0	961,396	2,462	1%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	353,441	0	0	0	0	0	353,441	0	0%		
Total		244,695,490	314,519	124,366,491	279,444	3,029,815	5,893	241,665,675	308,626	100%	0	11,859

Threshold Test

Total Claim (including Account 1568)	\$466,858
Total Claim for Threshold Test (All Group 1 Accounts)	\$466,858
Threshold Test (Total claim per kWh) ²	\$0.0019

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP					
				1550	1551	1580	1584	1586	1588	1595_(2015)	1568	

centive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,010,198	5,010,198	4.0%	\$7,266	\$0.0015 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	5,595,808	5,595,808	4.5%	\$8,115	\$0.0015 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	112,970,619	112,970,619	90.8%	\$163,832	\$0.0015 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	773	773	0.0%	\$1	\$0.0013 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	789,093	789,093	0.6%	\$1,144	\$0.0014 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000
Total		124,366,491	124,366,491	100.0%	\$180,358	

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

 Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
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Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

11,834

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 19,316,095	\$ 19,316,095
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 19,316,095	\$ 19,316,095
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 389,871	\$ 389,871
Corporate Tax Rate	15.50%	26.50%
Tax Impact	\$ 48,596	\$ 91,482
Grossed-up Tax Amount	\$ 57,510	\$ 124,465
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 57,510	\$ 124,465
Total Tax Related Amounts	\$ 57,510	\$ 124,465
Incremental Tax Savings		\$ 66,955
Sharing of Tax Amount (50%)		\$ 33,478

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,325	90,278,404		15.25	0.0131	0.0000	1,889,475	1,182,647	0	3,072,122	61.5%	38.5%	0.0%	63.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,141	37,678,912		31.21	0.0095	0.0000	427,327	357,950	0	785,277	54.4%	45.6%	0.0%	16.2%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	124	121,713,913	293,725	160.00	0.0000	2,1462	238,080	0	630,360	869,060	27.4%	0.0%	72.6%	18.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	155	122,536	339	3.12	0.0000	2,1718	5,803	0	736	6,539	88.7%	0.0%	11.3%	6.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,870	1,861,618	5,230	1.42	0.0000	7,8391	48,905	0	40,998	89,903	54.4%	0.0%	45.6%	1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	104	358,304		5.95	0.0083	0.0000	7,426	2,974	0	10,400	71.4%	28.6%	0.0%	0.2%
Total		14,719	252,031,687	299,294			2,617,016	1,543,571	672,715	4,833,301				100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	84,770,868	21,279	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	33,951,437	5,439	0.0002 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	124,528,148	6,019	0.0193 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	90,200	295	0.1534 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	961,396	2,462	0.2529 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	353,441	72	0.0002 kWh
Total	244,695,490	314,519	\$33,478	

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	84,770,868	0	1.0481	88,848,346
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	84,770,868	0	1.0481	88,848,346
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	33,991,437	0	1.0481	35,626,425
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	33,991,437	0	1.0481	35,626,425
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5512	124,528,148	311,761		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3667	124,528,148	311,761		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9336	90,200	295		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0789	90,200	295		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9240	961,396	2,462		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0564	961,396	2,462		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	353,441	0	1.0481	370,441
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	353,441	0	1.0481	370,441

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
		January - 2016	February - December 2016				
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2016	Current 2017	Forecast 2018
	\$			

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	41,991	\$3,4121	\$ 143,278		\$0.0000		41,991	\$1,8018	\$ 75,659	\$ 75,659	
February	40,941	\$3,3396	\$ 136,726		\$0.0000		40,941	\$1,7713	\$ 72,518	\$ 72,518	
March	40,071	\$3,3396	\$ 133,820		\$0.0000		40,071	\$1,7713	\$ 70,977	\$ 70,977	
April	36,338	\$3,3396	\$ 121,354		\$0.0000		36,338	\$1,7713	\$ 64,365	\$ 64,365	
May	39,835	\$3,3396	\$ 133,034		\$0.0000		39,835	\$1,7713	\$ 70,560	\$ 70,560	
June	46,222	\$3,3396	\$ 154,364		\$0.0000		46,222	\$1,7713	\$ 81,874	\$ 81,874	
July	47,564	\$3,3396	\$ 158,845		\$0.0000		47,564	\$1,7713	\$ 84,250	\$ 84,250	
August	47,549	\$3,3396	\$ 158,794		\$0.0000		47,549	\$1,7713	\$ 84,223	\$ 84,223	
September	48,604	\$3,3396	\$ 162,319		\$0.0000		48,604	\$1,7713	\$ 86,093	\$ 86,093	
October	36,088	\$3,3396	\$ 120,518		\$0.0000		36,088	\$1,7713	\$ 63,922	\$ 63,922	
November	39,405	\$3,3396	\$ 131,597		\$0.0000		39,405	\$1,7713	\$ 69,798	\$ 69,798	
December	40,199	\$3,3396	\$ 134,249		\$0.0000		40,199	\$1,7713	\$ 71,205	\$ 71,205	
Total	504,807	\$ 3,3456	\$ 1,688,896	-	\$ -	\$ -	504,807	\$ 1,7738	\$ 895,444	\$ 895,444	

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	41,991	\$ 3,4121	\$ 143,278	-	\$ -	\$ -	41,991	\$ 1,8018	\$ 75,659	\$ 75,659	
February	40,941	\$ 3,3396	\$ 136,726	-	\$ -	\$ -	40,941	\$ 1,7713	\$ 72,518	\$ 72,518	
March	40,071	\$ 3,3396	\$ 133,820	-	\$ -	\$ -	40,071	\$ 1,7713	\$ 70,977	\$ 70,977	
April	36,338	\$ 3,3396	\$ 121,354	-	\$ -	\$ -	36,338	\$ 1,7713	\$ 64,365	\$ 64,365	
May	39,835	\$ 3,3396	\$ 133,034	-	\$ -	\$ -	39,835	\$ 1,7713	\$ 70,560	\$ 70,560	
June	46,222	\$ 3,3396	\$ 154,364	-	\$ -	\$ -	46,222	\$ 1,7713	\$ 81,874	\$ 81,874	
July	47,564	\$ 3,3396	\$ 158,845	-	\$ -	\$ -	47,564	\$ 1,7713	\$ 84,250	\$ 84,250	
August	47,549	\$ 3,3396	\$ 158,794	-	\$ -	\$ -	47,549	\$ 1,7713	\$ 84,223	\$ 84,223	
September	48,604	\$ 3,3396	\$ 162,319	-	\$ -	\$ -	48,604	\$ 1,7713	\$ 86,093	\$ 86,093	
October	36,088	\$ 3,3396	\$ 120,518	-	\$ -	\$ -	36,088	\$ 1,7713	\$ 63,922	\$ 63,922	
November	39,405	\$ 3,3396	\$ 131,597	-	\$ -	\$ -	39,405	\$ 1,7713	\$ 69,798	\$ 69,798	
December	40,199	\$ 3,3396	\$ 134,249	-	\$ -	\$ -	40,199	\$ 1,7713	\$ 71,205	\$ 71,205	
Total	504,807	\$ 3.35	\$ 1,688,896	-	\$ -	\$ -	504,807	\$ 1.77	\$ 895,444	\$ 895,444	

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 895,444

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
February	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
March	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
April	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
May	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
June	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
July	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
August	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
September	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
October	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
November	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
December	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2,0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,991	\$ 3,1942	\$ 134,128	-	\$ 0.7710	\$ -	41,991	\$ 1,7493	\$ 73,455	\$ 73,455
February	40,941	\$ 3,1942	\$ 130,773	-	\$ 0.7710	\$ -	40,941	\$ 1,7493	\$ 71,618	\$ 71,618
March	40,071	\$ 3,1942	\$ 127,993	-	\$ 0.7710	\$ -	40,071	\$ 1,7493	\$ 70,095	\$ 70,095
April	36,338	\$ 3,1942	\$ 116,071	-	\$ 0.7710	\$ -	36,338	\$ 1,7493	\$ 63,566	\$ 63,566
May	39,835	\$ 3,1942	\$ 127,242	-	\$ 0.7710	\$ -	39,835	\$ 1,7493	\$ 69,684	\$ 69,684
June	46,222	\$ 3,1942	\$ 147,643	-	\$ 0.7710	\$ -	46,222	\$ 1,7493	\$ 80,857	\$ 80,857
July	47,564	\$ 3,1942	\$ 151,929	-	\$ 0.7710	\$ -	47,564	\$ 1,7493	\$ 83,204	\$ 83,204
August	47,549	\$ 3,1942	\$ 151,880	-	\$ 0.7710	\$ -	47,549	\$ 1,7493	\$ 83,177	\$ 83,177
September	48,604	\$ 3,1942	\$ 155,252	-	\$ 0.7710	\$ -	48,604	\$ 1,7493	\$ 85,023	\$ 85,023
October	36,088	\$ 3,1942	\$ 115,271	-	\$ 0.7710	\$ -	36,088	\$ 1,7493	\$ 63,128	\$ 63,128
November	39,405	\$ 3,1942	\$ 125,867	-	\$ 0.7710	\$ -	39,405	\$ 1,7493	\$ 68,931	\$ 68,931
December	40,199	\$ 3,1942	\$ 128,404	-	\$ 0.7710	\$ -	40,199	\$ 1,7493	\$ 70,320	\$ 70,320
Total	504,807	\$ 3.19	\$ 1,612,453	-	\$ -	\$ -	504,807	\$ 1.75	\$ 883,058	\$ 883,058

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,991	\$ 3,1942	\$ 134,128	-	\$ -	\$ -	41,991	\$ 1,7493	\$ 73,455	\$ 73,455
February	40,941	\$ 3,1942	\$ 130,773	-	\$ -	\$ -	40,941	\$ 1,7493	\$ 71,618	\$ 71,618
March	40,071	\$ 3,1942	\$ 127,993	-	\$ -	\$ -	40,071	\$ 1,7493	\$ 70,095	\$ 70,095
April	36,338	\$ 3,1942	\$ 116,071	-	\$ -	\$ -	36,338	\$ 1,7493	\$ 63,566	\$ 63,566
May	39,835	\$ 3,1942	\$ 127,242	-	\$ -	\$ -	39,835	\$ 1,7493	\$ 69,684	\$ 69,684
June	46,222	\$ 3,1942	\$ 147,643	-	\$ -	\$ -	46,222	\$ 1,7493	\$ 80,857	\$ 80,857
July	47,564	\$ 3,1942	\$ 151,929	-	\$ -	\$ -	47,564	\$ 1,7493	\$ 83,204	\$ 83,204
August	47,549	\$ 3,1942	\$ 151,880	-	\$ -	\$ -	47,549	\$ 1,7493	\$ 83,177	\$ 83,177
September	48,604	\$ 3,1942	\$ 155,252	-	\$ -	\$ -	48,604	\$ 1,7493	\$ 85,023	\$ 85,023
October	36,088	\$ 3,1942	\$ 115,271	-	\$ -	\$ -	36,088	\$ 1,7493	\$ 63,128	\$ 63,128
November	39,405	\$ 3,1942	\$ 125,867	-	\$ -	\$ -	39,405	\$ 1,7493	\$ 68,931	\$ 68,931
December	40,199	\$ 3,1942	\$ 128,404	-	\$ -	\$ -	40,199	\$ 1,7493	\$ 70,320	\$ 70,320
Total	504,807	\$ 3.19	\$ 1,612,453	-	\$ -	\$ -	504,807	\$ 1.75	\$ 883,058	\$ 883,058

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 883,058

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
February	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
March	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
April	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
May	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
June	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
July	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
August	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
September	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
October	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
November	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
December	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -	
Total		-	-	-	-	-	-	-	-	\$ -	

Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	41,991	\$ 3,1942	\$ 134,128	-	\$ 0,7710	\$ -	41,991	\$ 1,7493	\$ 73,455	\$ 73,455	
February	40,941	\$ 3,1942	\$ 130,773	-	\$ 0,7710	\$ -	40,941	\$ 1,7493	\$ 71,618	\$ 71,618	
March	40,071	\$ 3,1942	\$ 127,993	-	\$ 0,7710	\$ -	40,071	\$ 1,7493	\$ 70,095	\$ 70,095	
April	36,338	\$ 3,1942	\$ 116,071	-	\$ 0,7710	\$ -	36,338	\$ 1,7493	\$ 63,566	\$ 63,566	
May	39,835	\$ 3,1942	\$ 127,242	-	\$ 0,7710	\$ -	39,835	\$ 1,7493	\$ 69,684	\$ 69,684	
June	46,222	\$ 3,1942	\$ 147,643	-	\$ 0,7710	\$ -	46,222	\$ 1,7493	\$ 80,857	\$ 80,857	
July	47,564	\$ 3,1942	\$ 151,929	-	\$ 0,7710	\$ -	47,564	\$ 1,7493	\$ 83,204	\$ 83,204	
August	47,549	\$ 3,1942	\$ 151,880	-	\$ 0,7710	\$ -	47,549	\$ 1,7493	\$ 83,177	\$ 83,177	
September	48,604	\$ 3,1942	\$ 155,252	-	\$ 0,7710	\$ -	48,604	\$ 1,7493	\$ 85,023	\$ 85,023	
October	36,088	\$ 3,1942	\$ 115,271	-	\$ 0,7710	\$ -	36,088	\$ 1,7493	\$ 63,128	\$ 63,128	
November	39,405	\$ 3,1942	\$ 125,867	-	\$ 0,7710	\$ -	39,405	\$ 1,7493	\$ 68,931	\$ 68,931	
December	40,199	\$ 3,1942	\$ 128,404	-	\$ 0,7710	\$ -	40,199	\$ 1,7493	\$ 70,320	\$ 70,320	
Total	504,807	\$ 3,19	\$ 1,612,453	-	\$ -	\$ -	504,807	\$ 1,75	\$ 883,058	\$ 883,058	

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	41,991	\$ 3,19	\$ 134,128	-	\$ -	\$ -	41,991	\$ 1,75	\$ 73,455	\$ 73,455	
February	40,941	\$ 3,19	\$ 130,773	-	\$ -	\$ -	40,941	\$ 1,75	\$ 71,618	\$ 71,618	
March	40,071	\$ 3,19	\$ 127,993	-	\$ -	\$ -	40,071	\$ 1,75	\$ 70,095	\$ 70,095	
April	36,338	\$ 3,19	\$ 116,071	-	\$ -	\$ -	36,338	\$ 1,75	\$ 63,566	\$ 63,566	
May	39,835	\$ 3,19	\$ 127,242	-	\$ -	\$ -	39,835	\$ 1,75	\$ 69,684	\$ 69,684	
June	46,222	\$ 3,19	\$ 147,643	-	\$ -	\$ -	46,222	\$ 1,75	\$ 80,857	\$ 80,857	
July	47,564	\$ 3,19	\$ 151,929	-	\$ -	\$ -	47,564	\$ 1,75	\$ 83,204	\$ 83,204	
August	47,549	\$ 3,19	\$ 151,880	-	\$ -	\$ -	47,549	\$ 1,75	\$ 83,177	\$ 83,177	
September	48,604	\$ 3,19	\$ 155,252	-	\$ -	\$ -	48,604	\$ 1,75	\$ 85,023	\$ 85,023	
October	36,088	\$ 3,19	\$ 115,271	-	\$ -	\$ -	36,088	\$ 1,75	\$ 63,128	\$ 63,128	
November	39,405	\$ 3,19	\$ 125,867	-	\$ -	\$ -	39,405	\$ 1,75	\$ 68,931	\$ 68,931	
December	40,199	\$ 3,19	\$ 128,404	-	\$ -	\$ -	40,199	\$ 1,75	\$ 70,320	\$ 70,320	
Total	504,807	\$ 3,19	\$ 1,612,453	-	\$ -	\$ -	504,807	\$ 1,75	\$ 883,058	\$ 883,058	

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 883,058

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	88,848,346	0	595,284	36.8%	592,826	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	35,626,425	0	220,884	13.6%	219,972	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5512		311,761	795,365	49.1%	792,082	2.5407
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9336		295	571	0.0%	569	1.9256
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9240		2,462	4,737	0.3%	4,717	1.9161
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	370,441	0	2,297	0.1%	2,287	0.0062

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	88,848,346	0	328,739	37.4%	329,832	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	35,626,425	0	121,130	13.8%	121,533	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3667		311,761	426,084	48.4%	427,501	1.3712
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0789		295	319	0.0%	320	1.0825
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0564		2,462	2,601	0.3%	2,609	1.0599
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	370,441	0	1,260	0.1%	1,264	0.0034

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	88,848,346	0	592,826	36.8%	592,826	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	35,626,425	0	219,972	13.6%	219,972	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5407		311,761	792,082	49.1%	792,082	2.5407
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9256		295	569	0.0%	569	1.9256
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9161		2,462	4,717	0.3%	4,717	1.9161
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	370,441	0	2,287	0.1%	2,287	0.0062

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	88,848,346	0	329,832	37.4%	329,832	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	35,626,425	0	121,533	13.8%	121,533	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3712		311,761	427,501	48.4%	427,501	1.3712
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0825		295	320	0.0%	320	1.0825
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0599		2,462	2,609	0.3%	2,609	1.0599
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	370,441	0	1,264	0.1%	1,264	0.0034

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,325	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	90,278,404	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0068

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.89
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0068

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.23
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0012
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0068

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	170.32
Distribution Volumetric Rate	\$/kW	2.2867
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3382)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.8101
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0193
Retail Transmission Rate - Network Service Rate	\$/kW	2.5407
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3712

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0068

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.32
Distribution Volumetric Rate	\$/kW	12.9566
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.3617
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.1534
Retail Transmission Rate - Network Service Rate	\$/kW	1.9256
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0825

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0068

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.51
Distribution Volumetric Rate	\$/kW	8.3446
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.4736
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.2529
Retail Transmission Rate - Network Service Rate	\$/kW	1.9161
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0599

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.34
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0012
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.00	1	\$ 21.00	\$ 23.89	1	\$ 23.89	\$ 2.89	13.76%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.30			\$ 25.71	\$ 0.41	1.64%
Line Losses on Cost of Power	\$ 0.0822	36	\$ 2.96	\$ 0.0822	36	\$ 2.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0011	750	\$ 0.83	\$ 0.60	266.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Enty Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.55			\$ 31.56	\$ 1.02	3.32%
RTSR - Network	\$ 0.0067	786	\$ 5.27	\$ 0.0067	786	\$ 5.27	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0037	786	\$ 2.91	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.72			\$ 39.74	\$ 1.01	2.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	786	\$ 0.24	\$ 0.0003	786	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.66			\$ 104.67	\$ 1.01	0.98%
HST		13%	\$ 13.48		13%	\$ 13.61	\$ 0.13	0.98%
8% Rebate		8%	\$ (8.29)		8%	\$ (8.37)	\$ (0.08)	-
Total Bill on TOU			\$ 108.84			\$ 109.91	\$ 1.07	0.98%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,322	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.71	1	\$ 32.71	\$ 33.23	1	\$ 33.23	\$ 0.52	1.59%
Distribution Volumetric Rate	\$ 0.0100	2322.181	\$ 23.22	\$ 0.0102	2322.180986	\$ 23.69	\$ 0.46	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0006	2322.181	\$ (1.39)	-\$ 0.0006	2322.180986	\$ (1.39)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 54.54			\$ 55.52	\$ 0.98	1.81%
Line Losses on Cost of Power	\$ 0.0822	112	\$ 9.18	\$ 0.0822	112	\$ 9.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,322	\$ 0.70	\$ 0.0012	2,322	\$ 2.79	\$ 2.09	300.00%
CBR Class B Rate Riders	\$ -	2,322	\$ -	\$ -	2,322	\$ -	\$ -	-
GA Rate Riders	\$ -	2,322	\$ -	\$ -	2,322	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0015	2,322	\$ 3.48	\$ 0.0015	2,322	\$ 3.48	\$ -	0.00%
Smart Meter Enty Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,322	\$ -	\$ -	2,322	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.69			\$ 71.76	\$ 3.07	4.48%
RTSR - Network	\$ 0.0062	2,434	\$ 15.09	\$ 0.0062	2,434	\$ 15.09	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,434	\$ 8.28	\$ 0.0034	2,434	\$ 8.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.05			\$ 95.13	\$ 3.07	3.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,434	\$ 8.76	\$ 0.0036	2,434	\$ 8.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,434	\$ 0.73	\$ 0.0003	2,434	\$ 0.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,322	\$ 16.26	\$ 0.0070	2,322	\$ 16.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,509	\$ 98.11	\$ 0.0650	1,509	\$ 98.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	395	\$ 37.50	\$ 0.0950	395	\$ 37.50	\$ -	0.00%
TOU - On Peak	\$ 0.1320	418	\$ 55.18	\$ 0.1320	418	\$ 55.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 308.84			\$ 311.91	\$ 3.07	1.00%
HST		13%	\$ 40.15		13%	\$ 40.55	\$ 0.40	1.00%
8% Rebate		8%	\$ (24.71)		8%	\$ (24.95)	\$ (0.25)	-
Total Bill on TOU			\$ 324.28			\$ 327.51	\$ 3.23	1.00%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	12,045	kWh
Demand	40	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 167.64	1	\$ 167.64	\$ 170.32	1	\$ 170.32	\$ 2.68	1.60%
Distribution Volumetric Rate	\$ 2.2507	40,257,345	\$ 90.61	\$ 2.2867	40,257,346	\$ 92.06	\$ 1.45	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0896	40,257,345	\$(3.61)	-\$ 0.0907	40,257,346	\$(3.65)	\$(0.04)	1.23%
Sub-Total A (excluding pass through)			\$ 254.64			\$ 258.73	\$ 4.08	1.60%
Line Losses on Cost of Power	\$ 0.0822	579	\$ 47.60	\$ 0.0822	579	\$ 47.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1326	40	\$ 5.34	\$ 0.4719	40	\$ 19.00	\$ 13.66	255.88%
CBR Class B Rate Riders	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	-
GA Rate Riders	\$ -	12,045	\$ -	\$ -	12,045	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.6049	40	\$ 24.35	\$ 0.6049	40	\$ 24.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		40	\$ -	\$ -	40	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 331.93			\$ 349.67	\$ 17.74	5.35%
RTSR - Network	\$ 2.5512	40	\$ 102.70	\$ 2.5407	40	\$ 102.28	\$ (0.42)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3667	40	\$ 55.02	\$ 1.3712	40	\$ 55.20	\$ 0.18	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 489.65			\$ 507.16	\$ 17.50	3.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	12,624	\$ 45.45	\$ 0.0036	12,624	\$ 45.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	12,624	\$ 3.79	\$ 0.0003	12,624	\$ 3.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	12,045	\$ 84.31	\$ 0.0070	12,045	\$ 84.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	7,829	\$ 508.89	\$ 0.0650	7,829	\$ 508.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	2,048	\$ 194.52	\$ 0.0950	2,048	\$ 194.52	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,168	\$ 286.18	\$ 0.1320	2,168	\$ 286.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,613.05			\$ 1,630.55	\$ 17.50	1.09%
HST		13%	\$ 209.70	13%		\$ 211.97	\$ 2.28	1.09%
Total Bill on TOU			\$ 1,822.75			\$ 1,842.53	\$ 19.78	1.09%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	49	kWh
Demand	0	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.27	152	\$ 497.04	\$ 3.32	152	\$ 504.64	\$ 7.60	1.53%
Distribution Volumetric Rate	\$ 12.7526	0.1612939	\$ 2.06	\$ 12.9566	0.16129386	\$ 2.09	\$ 0.03	1.60%
Fixed Rate Riders	\$ -	152	\$ -	\$ -	152	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.5366	0.1612939	\$(0.09)	-\$ 0.5367	0.16129386	\$(0.09)	\$(0.00)	0.02%
Sub-Total A (excluding pass through)			\$ 499.01			\$ 506.64	\$ 7.63	1.53%
Line Losses on Cost of Power	\$ 0.0822	2	\$ 0.19	\$ 0.0822	2	\$ 0.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0949	0	\$ 0.02	\$ 0.3617	0	\$ 0.06	\$ 0.04	281.14%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	49	\$ -	\$ -	49	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4774	0	\$ 0.08	\$ 0.4774	0	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 499.30			\$ 506.97	\$ 7.68	1.54%
RTSR - Network	\$ 1.9336	0	\$ 0.31	\$ 1.9256	0	\$ 0.31	\$ (0.00)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0789	0	\$ 0.17	\$ 1.0825	0	\$ 0.17	\$ 0.00	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 499.78			\$ 507.46	\$ 7.68	1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	51	\$ 0.18	\$ 0.0036	51	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	51	\$ 0.02	\$ 0.0003	51	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	49	\$ 0.34	\$ 0.0070	49	\$ 0.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	32	\$ 2.07	\$ 0.0650	32	\$ 2.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	8	\$ 0.79	\$ 0.0950	8	\$ 0.79	\$ -	0.00%
TOU - On Peak	\$ 0.1320	9	\$ 1.16	\$ 0.1320	9	\$ 1.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 504.60			\$ 512.28	\$ 7.68	1.52%
HST		13%	\$ 65.60	13%		\$ 66.60	\$ 1.00	1.52%
Total Bill on TOU			\$ 570.20			\$ 578.88	\$ 8.67	1.52%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	54	kWh
Demand	3	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.49	268	\$ 399.32	\$ 1.51	268	\$ 404.68	\$ 5.36	1.34%
Distribution Volumetric Rate	\$ 8.2132	2,918,003.7	\$ 23.97	\$ 8.3446	2,918,003.7	\$ 24.35	\$ 0.38	1.60%
Fixed Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2292	2,918,003.7	\$(0.67)	-\$ 0.1119	2,918,003.7	\$(0.33)	\$ 0.34	-51.18%
Sub-Total A (excluding pass through)			\$ 422.62			\$ 428.70	\$ 6.09	1.44%
Line Losses on Cost of Power	\$ 0.0822	3	\$ 0.21	\$ 0.0822	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1164	3	\$ 0.34	\$ 0.4736	3	\$ 1.38	\$ 1.04	306.87%
CBR Class B Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
GA Rate Riders	\$ -	54	\$ -	\$ -	54	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4675	3	\$ 1.36	\$ 0.4675	3	\$ 1.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		3	\$ -	\$ -	3	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 424.53			\$ 431.66	\$ 7.13	1.68%
RTSR - Network	\$ 1.9240	3	\$ 5.61	\$ 1.9161	3	\$ 5.59	\$ (0.02)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0564	3	\$ 3.08	\$ 1.0599	3	\$ 3.09	\$ 0.01	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 433.23			\$ 440.34	\$ 7.12	1.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	56	\$ 0.20	\$ 0.0036	56	\$ 0.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	56	\$ 0.02	\$ 0.0003	56	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	54	\$ 0.38	\$ 0.0070	54	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	35	\$ 2.26	\$ 0.0650	35	\$ 2.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	9	\$ 0.87	\$ 0.0950	9	\$ 0.87	\$ -	0.00%
TOU - On Peak	\$ 0.1320	10	\$ 1.27	\$ 0.1320	10	\$ 1.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 438.48			\$ 445.59	\$ 7.12	1.62%
HST		13%	\$ 57.00	13%		\$ 57.93	\$ 0.92	1.62%
Total Bill on TOU			\$ 495.48			\$ 503.52	\$ 8.04	1.62%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.24	97	\$ 605.28	\$ 6.34	97	\$ 614.98	\$ 9.70	1.60%
Distribution Volumetric Rate	\$ 0.0087	303,643.47	\$ 2.64	\$ 0.0088	303,643.47	\$ 2.67	\$ 0.03	1.15%
Fixed Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0013	303,643.47	\$(0.39)	-\$ 0.0013	303,643.47	\$(0.39)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 607.53			\$ 617.26	\$ 9.73	1.60%
Line Losses on Cost of Power	\$ 0.0822	15	\$ 1.20	\$ 0.0822	15	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0012	304	\$ 0.36	\$ 0.27	300.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	304	\$ 0.46	\$ 0.0015	304	\$ 0.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 609.27			\$ 619.28	\$ 10.00	1.64%
RTSR - Network	\$ 0.0062	318	\$ 1.97	\$ 0.0062	318	\$ 1.97	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	318	\$ 1.08	\$ 0.0034	318	\$ 1.08	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 612.33			\$ 622.33	\$ 10.00	1.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	318	\$ 1.15	\$ 0.0036	318	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	318	\$ 0.10	\$ 0.0003	318	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	304	\$ 2.13	\$ 0.0070	304	\$ 2.13	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	197	\$ 12.83	\$ 0.0650	197	\$ 12.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	52	\$ 4.90	\$ 0.0950	52	\$ 4.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.21	\$ 0.1320	55	\$ 7.21	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 640.89			\$ 650.90	\$ 10.00	1.56%
HST		13%	\$ 83.32	13%		\$ 84.62	\$ 1.30	1.56%
Total Bill on TOU			\$ 724.21			\$ 735.51	\$ 11.30	1.56%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	337	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.00	1	\$ 21.00	\$ 23.89	1	\$ 23.89	\$ 2.89	13.76%
Distribution Volumetric Rate	\$ 0.0069	337	\$ 2.33	\$ 0.0036	337	\$ 1.21	\$ (1.11)	-47.83%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	337	\$ (0.47)	-\$ 0.0014	337	\$ (0.47)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 23.02			\$ 24.80	\$ 1.78	7.72%
Line Losses on Cost of Power	\$ 0.0822	16	\$ 1.33	\$ 0.0822	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	337	\$ 0.10	\$ 0.0011	337	\$ 0.37	\$ 0.27	266.67%
CBR Class B Rate Riders	\$ -	337	\$ -	\$ -	337	\$ -	\$ -	-
GA Rate Riders	\$ -	337	\$ -	\$ -	337	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0017	337	\$ 0.57	\$ 0.0017	337	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		337	\$ -	\$ -	337	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.82			\$ 27.87	\$ 2.05	7.93%
RTSR - Network	\$ 0.0067	353	\$ 2.37	\$ 0.0067	353	\$ 2.37	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	353	\$ 1.31	\$ 0.0037	353	\$ 1.31	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.49			\$ 31.54	\$ 2.05	6.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	353	\$ 1.27	\$ 0.0036	353	\$ 1.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	353	\$ 0.11	\$ 0.0003	353	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	219	\$ 14.24	\$ 0.0650	219	\$ 14.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	57	\$ 5.44	\$ 0.0950	57	\$ 5.44	\$ -	0.00%
TOU - On Peak	\$ 0.1320	61	\$ 8.01	\$ 0.1320	61	\$ 8.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.81			\$ 60.86	\$ 2.05	3.48%
HST		13%	\$ 7.65	13%		\$ 7.91	\$ 0.27	3.48%
8% Rebate		8%	\$ (4.70)	8%		\$ (4.87)	\$ (0.16)	-
Total Bill on TOU			\$ 61.75			\$ 63.90	\$ 2.15	3.48%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.00	1	\$ 21.00	\$ 23.89	1	\$ 23.89	\$ 2.89	13.76%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.30			\$ 25.71	\$ 0.41	1.64%
Line Losses on Cost of Power	\$ 0.1101	36	\$ 3.97	\$ 0.1101	36	\$ 3.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0011	750	\$ 0.83	\$ 0.60	266.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0015	750	\$ 1.13	\$ 0.68	150.00%
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.01			\$ 33.70	\$ 1.69	5.28%
RTSR - Network	\$ 0.0067	786	\$ 5.27	\$ 0.0067	786	\$ 5.27	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0037	786	\$ 2.91	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.18			\$ 41.87	\$ 1.69	4.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	786	\$ 0.24	\$ 0.0003	786	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 125.82			\$ 127.51	\$ 1.69	1.34%
HST		13%	\$ 16.36	13%		\$ 16.58	\$ 0.22	1.34%
8% Rebate		8%	\$ (9.67)	8%		\$ (9.80)	\$ (0.13)	-
Total Bill on Non-RPP Avg. Price			\$ 142.18			\$ 144.09	\$ 1.91	1.34%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	350 kWh
Demand	- kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.71	1	\$ 32.71	\$ 33.23	1	\$ 33.23	\$ 0.52	1.59%
Distribution Volumetric Rate	\$ 0.0100	350	\$ 3.50	\$ 0.0102	350	\$ 3.57	\$ 0.07	2.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0006	350	\$ (0.21)	-\$ 0.0006	350	\$ (0.21)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.00			\$ 36.59	\$ 0.59	1.64%
Line Losses on Cost of Power	\$ 0.1101	17	\$ 1.85	\$ 0.1101	17	\$ 1.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	350	\$ 0.11	\$ 0.0012	350	\$ 0.42	\$ 0.32	300.00%
CBR Class B Rate Riders	\$ -	350	\$ -	\$ -	350	\$ -	\$ -	-
GA Rate Riders	\$ 0.0006	350	\$ 0.21	\$ 0.0015	350	\$ 0.53	\$ 0.32	150.00%
Low Voltage Service Charge	\$ 0.0015	350	\$ 0.53	\$ 0.0015	350	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders			\$ -	\$ -		\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		350	\$ -	\$ -	350	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.48			\$ 40.70	\$ 1.22	3.09%
RTSR - Network	\$ 0.0062	367	\$ 2.27	\$ 0.0062	367	\$ 2.27	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	367	\$ 1.25	\$ 0.0034	367	\$ 1.25	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.01			\$ 44.23	\$ 1.22	2.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	367	\$ 1.32	\$ 0.0036	367	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	367	\$ 0.11	\$ 0.0003	367	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	350	\$ 2.45	\$ 0.0070	350	\$ 2.45	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	350	\$ 38.54	\$ 0.1101	350	\$ 38.54	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 85.42			\$ 86.64	\$ 1.22	1.43%
HST	13%		\$ 11.10	13%		\$ 11.26	\$ 0.16	1.43%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 96.53			\$ 97.90	\$ 1.38	1.43%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	125,237 kWh
Demand	312 kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 167.64	1	\$ 167.64	\$ 170.32	1	\$ 170.32	\$ 2.68	1.60%
Distribution Volumetric Rate	\$ 2.2507	311.92631	\$ 702.05	\$ 2.2867	311.9263072	\$ 713.28	\$ 11.23	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0896	311.92631	\$ (27.95)	-\$ 0.0907	311.9263072	\$ (28.29)	\$ (0.34)	1.23%
Sub-Total A (excluding pass through)			\$ 841.74			\$ 855.31	\$ 13.57	1.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1326	312	\$ 41.36	\$ 0.4719	312	\$ 147.20	\$ 105.84	255.88%
CBR Class B Rate Riders	\$ -	312	\$ -	\$ -	312	\$ -	\$ -	-
GA Rate Riders	\$ 0.0006	125,237	\$ 75.14	\$ 0.0015	125,237	\$ 187.85	\$ 112.71	150.00%
Low Voltage Service Charge	\$ 0.6049	312	\$ 188.68	\$ 0.6049	312	\$ 188.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Account Rate Riders			\$ -	\$ -		\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		312	\$ -	\$ -	312	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,146.93			\$ 1,379.05	\$ 232.12	20.24%
RTSR - Network	\$ 2.5512	312	\$ 795.79	\$ 2.5407	312	\$ 792.51	\$ (3.28)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3667	312	\$ 426.31	\$ 1.3712	312	\$ 427.71	\$ 1.40	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,369.03			\$ 2,599.27	\$ 230.24	9.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	131,260	\$ 472.54	\$ 0.0036	131,260	\$ 472.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	131,260	\$ 39.38	\$ 0.0003	131,260	\$ 39.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	125,237	\$ 876.66	\$ 0.0070	125,237	\$ 876.66	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	131,260	\$ 14,451.77	\$ 0.1101	131,260	\$ 14,451.77	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18,209.62			\$ 18,439.87	\$ 230.24	1.26%
HST	13%		\$ 2,367.25	13%		\$ 2,397.18	\$ 29.93	1.26%
Total Bill on Average IESO Wholesale Market Price			\$ 20,576.87			\$ 20,837.05	\$ 260.18	1.26%

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **65,758** kWh
Demand: **173** kW
Current Loss Factor: **1.0481**
Proposed/Approved Loss Factor: **1.0481**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.49	2577	\$ 3,839.73	\$ 1.51	2577	\$ 3,891.27	\$ 51.54	1.34%
Distribution Volumetric Rate	\$ 8.2132	173.13333	\$ 1,421.98	\$ 8.3446	173.1333333	\$ 1,444.73	\$ 22.75	1.60%
Fixed Rate Riders	\$ -	2577	\$ -	\$ -	2577	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2292	173.13333	\$ (39.68)	-\$ 0.1119	173.1333333	\$ (19.37)	\$ 20.31	-51.18%
Sub-Total A (excluding pass through)			\$ 5,222.03			\$ 5,316.62	\$ 94.60	1.81%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1164	173	\$ 20.15	\$ 0.4736	173	\$ 82.00	\$ 61.84	306.87%
CBR Class B Rate Riders	\$ -	173	\$ -	\$ -	173	\$ -	\$ -	
GA Rate Riders	\$ 0.0006	65,758	\$ 39.45	\$ 0.0014	65,758	\$ 92.06	\$ 52.61	133.33%
Low Voltage Service Charge	\$ 0.4675	173	\$ 80.94	\$ 0.4675	173	\$ 80.94	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		173	\$ -	\$ -	173	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,362.57			\$ 5,571.62	\$ 209.05	3.90%
RTSR - Network	\$ 1.9240	173	\$ 333.11	\$ 1.9161	173	\$ 331.74	\$ (1.37)	-0.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0564	173	\$ 182.90	\$ 1.0599	173	\$ 183.50	\$ 0.61	0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,878.58			\$ 6,086.87	\$ 208.29	3.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,921	\$ 248.11	\$ 0.0036	68,921	\$ 248.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	68,921	\$ 20.68	\$ 0.0003	68,921	\$ 20.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,758	\$ 460.30	\$ 0.0070	65,758	\$ 460.30	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	68,921	\$ 7,588.17	\$ 0.1101	68,921	\$ 7,588.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,196.09			\$ 14,404.38	\$ 208.29	1.47%
HST	13%		\$ 1,845.49	13%		\$ 1,872.57	\$ 27.08	1.47%
Total Bill on Average IESO Wholesale Market Price			\$ 16,041.59			\$ 16,276.95	\$ 235.36	1.47%



Appendix E

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 **Year(s) Requested for Disposition** 1

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2016			
Total Metered excluding WMP	C = A+B	244,695,490	kWh	100%
RPP	A	120,329,293	kWh	49.2%
Non RPP	B = D+E	124,366,197	kWh	50.8%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	E	124,366,197	kWh	50.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the 1st Estimate

GA Billing Rate Description

Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	10,023,674	10,086,740	10,408,937	10,345,871	0.08423	\$ 871,433	0.09179	\$ 949,647	\$ 78,215
February	11,277,989	10,408,937	10,308,648	11,177,701	0.10384	\$ 1,160,692	0.09851	\$ 1,101,115	\$ 59,577
March	9,817,547	10,308,648	11,401,053	10,909,952	0.09022	\$ 984,296	0.10610	\$ 1,157,546	\$ 173,250
April	10,935,295	11,401,053	11,019,434	10,553,676	0.12115	\$ 1,278,578	0.11132	\$ 1,174,835	\$ 103,743
May	11,006,262	11,019,434	10,888,100	10,874,928	0.10405	\$ 1,131,536	0.10749	\$ 1,168,946	\$ 37,410
June	10,425,953	10,888,100	10,212,324	9,750,177	0.11650	\$ 1,135,896	0.09545	\$ 930,654	\$ 205,241
July	11,152,275	10,212,324	11,567,300	12,507,250	0.07667	\$ 958,931	0.08306	\$ 1,038,852	\$ 79,921
August	11,251,304	11,567,300	11,038,762	10,722,766	0.08569	\$ 918,834	0.07103	\$ 761,638	\$ 157,196
September	11,863,640	11,038,762	11,388,712	12,213,590	0.07060	\$ 862,279	0.09531	\$ 1,164,077	\$ 301,798
October	10,991,445	11,388,712	11,411,184	11,013,916	0.09720	\$ 1,070,553	0.11226	\$ 1,236,422	\$ 165,870
November	11,318,698	11,411,184	10,967,739	10,875,253	0.12271	\$ 1,334,502	0.11109	\$ 1,208,132	\$ 126,370
December	10,981,882	10,967,739	9,690,902	9,705,046	0.10594	\$ 1,028,153	0.08708	\$ 845,115	\$ 183,037
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	131,045,963	130,698,933	130,303,095	130,650,125		\$ 12,735,682		\$ 12,736,981	\$ 1,299

Reconciling Items

Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ 175,458	
1a Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	N		Accrued in prior year
1b Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Y	-\$ 68,409	December reconciliation receivable amount posted in 2017
2a Remove prior year end unbilled to actual revenue differences	N		2015 unbilled is based on actual billed data and posted in 2015, no adjustment necessary
2b Add current year end unbilled to actual revenue differences	N		2016 unbilled is based on actual billed data and posted in 2016, no adjustment necessary
3a Remove difference between prior year accrual to forecast from long term load transfers	N		No such adjustments
3b Add difference between current year accrual to forecast from long term load transfers	N		No such adjustments
4 Remove GA balances pertaining to Class A customers	N		No class A customers in 2016.
5 Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	N		No such adjustments
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 107,048
Net Change in Expected GA Balance in the Year Per Analysis \$ 1,299
Unresolved Difference \$ 105,749
Unresolved Difference as % of Expected GA Payments to IESO 0.8%

Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2016	\$ 1,299	\$ 175,458	-\$ 68,409	\$ 107,048	\$ 105,749	\$ 12,736,981	0.8%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ 1,299	\$ 175,458	-\$ 68,409	\$ 107,048	\$ 105,749	\$ 12,736,981.20	N/A

Additional Notes and Comments