# InnPower Corporation <br> Application for electricity distribution rates beginning July 1, 2017 

# VULNERABLE ENERGY CONSUMERS COALITION ("VECC") <br> COST OF CAPITAL 

October 2, 2017

TAB 1

## EXHIBIT 5 - COST OF CAPITAL \& CAPITAL STRUCTURE

## 5.0-Staff-55

## Ref: Supplemental Filing, pg 19

Exhibit 5, pg 3

## InnPower has calculated its notional debt as 7\%.

a) Please provide a calculation of InnPower's actual capital structure.
b) Please confirm that InnPower's rate of return has been calculated on the basis of deemed capital structure.
c) Please calculate the difference in return between the approved ROE and InnPower's cost of long term debt for the notional debt.

InnPower Corporation Response:
a) In the original EB-2016-0085 submission filed November 28, 2016, InnPower calculated a $7 \%$ notional debt based on the 2016 forecasted financials and inadvertently expressed the notional debt as a positive percentage versus a negative percentage. The 2016 deemed debt ratio is 60\% and InnPower's 2016 actual debt ratio is 62.71\% for a calculated notional debt of $-2.71 \%$. The following table presents the actual capital structure.

Actual Capital Structure for 2016

| Description | $\$$ | Ratio |
| :--- | :---: | :---: |
| Long Term Debt | $31,210,188$ | $58.03 \%$ |
| Short Term Debt | $2,519,595$ | $4.68 \%$ |
| Total Debt | $33,729,783$ | $62.71 \%$ |
|  |  |  |
| Common Share Equity | $20,057,399$ | $37.29 \%$ |
| Total equity | $20,057,399$ | $37.29 \%$ |
| Total Rate Base |  |  |

b) InnPower confirms that the rate of return has been calculated on the basis of deemed
capital structure. It is InnPower's understanding that rates are based on the OEB deemed
capital structure and cost rates, not actual.
c) InnPower calculates the difference in return as $\$ 11,424$ as presented on the following
page.

PAGE 3

2016 Difference in Return

|  |  | Deemed <br> Capitalization <br> Ratio (DCR) | Actual <br> Capitalization <br> Ratio (ACR) | Deemed <br> Cost Rate | Return <br> (DCR) | Return <br> (ACR) | Difference in <br> Return (DCR-ACR) |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | $\$$ | $62.71 \%$ | $4.09 \%$ | 827,729 | 865,111 | $-37,382$ |  |
| Total Debt | $33,729,783$ | $60.00 \%$ | $37.29 \%$ | $8.98 \%$ | 720,462 | 671,656 | 48,806 |
| Total Equity | $20,057,399$ | $40.00 \%$ |  |  |  |  |  |
| Total Rate |  |  | $100.00 \%$ | $5.91 \%$ | $1,548,191$ | $1,536,766$ | 11,424 |
| Base | $53,787,182$ | $100.00 \%$ |  |  |  |  |  |

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TAB 2

## 5.0-Staff-56

Ref: Exhibit 5, pg 6
Revenue Requirement Workform, Sheet 7
InnPower has calculated the cost of long term debt at Exhibit 5, page 6 as $3.24 \%$. The cost of long term debt as contained in the Revenue Requirement Workform is 3.72\%
a) Please clarify the proposed cost of long term debt and provide corrected worksheets as required.
b) With regard to the new third party debt forecast for 2017, has this debt been acquired? If so, what is the actual interest rate?
c) If this debt has not been acquired, please explain why InnPower believes that a forecast $\mathbf{2 \%}$ rate is reasonable, given that the interest rate applied to the 2016 debt is $\mathbf{4 \%}$.

## InnPower Corporation Response:

a) The value presented for the cost of long term debt in Exhibit 5, page 6 of $3.24 \%$ is the 2016 Cost of Capital Parameter. The value of $3.72 \%$ for the Deemed LT Debt rate in the RRWF is the 2017 Cost of Capital Parameter issued by the Board on October 27, 2016. Although changed in the RRWF, InnPower did not correct the value in Exhibit 5. In updating the cost of long term debt InnPower has recalculated the cost of long term debt to be 3.57\%. In calculating the 3.57\% InnPower updated Appendix 2-OB Debt Instruments for 2016 and 2017


| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal <br> (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Bank Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 29-Oct-10 |  | \$ 1,559,335 | 4.53\% | \$ 72,797.00 |  |
| 2 | Debentures | Infrastructure Ontario | Third-Party | Fixed Rate | 15-Aug-11 |  | \$ 1,499,999 | 3.91\% | \$ 61,087.00 |  |
| 3 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 14-Mar-12 |  | \$ 3,345,163 | 4.05\% | \$ 137,412.00 |  |
| 4 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 7-Sep-12 |  | \$ 3,443,617 | 3.81\% | \$ 133,578.00 |  |
| 5 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 26-Nov-13 |  | \$ 2,716,257 | 4.59\% | \$ 126,536.00 |  |
| 6 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 23-Jul-14 |  | \$ 1,872,979 | 3.96\% | \$ 75,009.00 |  |
| 7 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 25-Nov-14 |  | \$ 1,885,262 | 3.91\% | \$ 74,613.00 |  |
| 8 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 9-Jan-15 |  | \$ 1,887,331 | 3.68\% | \$ 70,252.00 |  |
| 9 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | 26-Jun-15 |  | \$ 11,648,782 | 2.81\% | \$ 332,023.00 |  |
| 10 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | Feb 12, 2016 |  | \$ 2,851,465 | 3.48\% | \$ 100,338.08 |  |
| 11 | Commercial Loan | Toronto Dominion Bank | Third-Party | Fixed Rate | Jan 31, 2017 |  | \$ 3,100,000 | 3.60\% | \$ 100,369.08 |  |
| 12 | Demand | Toronto Dominion Bank | Third-Party | Fixed Rate | 2017 |  | \$ 2,284,915 | 4.00\% | \$ 75,842.00 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Total |  |  |  |  |  |  | \$ 38,095,105 | 3.57\% | \$ 1,359,856.16 |  |

b) At this time, no 3rd party debt forecast for 2017 has been acquired.
c) Debt is generally acquired throughout the year, but later in the year for current year capital expenditures. We make the assumption that $4 \%$ pertains to a full year of interest and $2 \%$ is appropriate for an average in the year of acquisition. Example, in the above table the debt amount for 2017 was divided by 2 for a half year and a $4 \%$ rate was applied.

TAB 3

# A A A 

## Lending Rates: Local Distribution Companies

Term
1 Month
5 Year
10 Year
15 Year
20 Yea
25 Yea
30 Year

Construc
2.20\%

- $2.78 \% \quad 2.78 \%$
3.22\%
3.24\%
$3.49 \% \quad 3.52 \%$
$3.66 \% \quad 3.71 \%$
$3.77 \% \quad 3.83 \%$
$3.84 \% \quad 3.90 \%$


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