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October 13, 2017

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario
M4P 1E4
Attention: Ms. K. Walli, Board Secretary

Re: Lakeland Power Distribution Ltd. (LPDL) and Parry Sound Power Corporation (PSPC)
2018 IRM4 Electricity Distribution Rate Application,
OEB File No. EB-2017-0058

Dear Ms. K. Walli:

Please find accompanying this letter, Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective January 1, 2018 for previous Parry Sound Power Distribution rates and charges as well as Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective May 1, 2018. The PDF version of the Application and Excel versions of the OEB's models have been submitted using RESS.

2018 IRM Rate Generator (incorporates Tax sharing as well as RTSR) GA Analysis Workform

Should there be any questions, please contact me at the number above.

Respectfully Submitted,

Margarethan

Margaret Maw

Chief Financial Officer

Lakeland Power Distribution Ltd.

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20 21		DATED AT Huntsville, Ontario, this 12th day of October, 2017.	

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2		List of Appendices	
3			
4			

1	APPLICATION								
2	IN THE MATTER OF the Ontario Energy Board Act, 1998, being								
3	Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;								
4									
5	AND IN THE MATTER OF an Application by Lakeland Power								
6	Distribution Ltd. to the Ontar	io Ener	gy Boar	d for an Order or					
7	Orders approving or fixing ju	ist and r	easona	able rates and other					
8	Service charges for the distr	ibution (	of elect	ricity as of May 1, 2018,					
9									
10	AND IN THE MATTER OF a	an Appli	cation b	y Lakeland Power					
11	Distribution Ltd. to the Ontar	io Ener	gy Boar	d for an Order or					
12	Orders approving or fixing ju	ist and r	easona	able rates and other					
13	Service charges for the dist	ribution	of elec	ctricity for the customers and service territory					
14	under the former Parry Sour	nd Powe	er Corpo	oration as of January 1, 2018.					
15									
16	APPLICANT'S NAMES:	Lakela	and Pov	ver Distribution Ltd.					
17	CONTACT INFORMATION:								
18	Applicant's Address for Service:	200-39	95 Cent	tre St. N.					
19		Hunts	ville, Or	ntario					
20		P1H 2	M2						
21									
22	Primary Contact for Electricity Distri	bution L	icense	<u>:</u>					
23									
24	Chris Litschko Telepl	hone:	705-7	89-5442					
25	Chief Executive Officer	Fax:		705-789-3110					
26		Email:		chris@Lakelandholding.com					
27	Primary Contact for the Application:	ī							
28									
29	Margaret Maw Telepl	hone:	705-7	89-5442					
30	Chief Financial Officer	Fax:		705-789-3110					
31		Email:		mmaw@Lakelandholding.com					

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: October 13,2017

## Introduction

2	On July 1, 2014, Lakeland Power Distribution Ltd (LPDL) and Parry Sound Power Corporation							
3	(PSPC) merged to form a new distribution company under the name of Lakeland Power							
4	Distribution Ltd. This merger was approved under MADD application Board File number EB							
5	2013-0427/EB-2013-0428 with the newly formed company being assigned licence number ED							
6	2002-0540 and licence number ED-2003-0006 being cancelled. Until the next cost of service							
7	application (deferred to 2019 – OEB Approval letter dated September 28, 2017), LPDL is							
8	applying to keep two tariff sheets for the respective original areas. LPDL will harmonize rate							
9	and go to a fiscal year rate year during the cost of service process.							
10								
11	Lakeland Power Distribution Ltd ("LPDL") hereby applies to the Ontario Energy Board (the							
12	"Board") for approval of its 2018 Distribution Rate Adjustments effective,							
13	1. January 1, 2018 for the service territory formally under Parry Sound Powe							
14	Corporation (PSPC) and,							
15	2. May 1, 2018 for the service territory formally under Lakeland prior to July 1							
16	2014.							
17								
18	LPDL applies for an Order or Orders approving the proposed distribution rates and other							
19	charges by service area as set out in this Application as just and reasonable rates and charg							
20	pursuant to Section 78 of the OEB Act.							
21								
22	LPDL has relied on Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity							
23	Distribution Rate Applications dated July 20, 2017 along with the Key References listed at							
24	Section 3.1.2 of the Chapter 3 Incentive rate-Setting Applications, The Report of the Board of							
25	Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Repo							
26	issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates							
27	Guideline G-2008-001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to							
28	prepare this application.							
29								
30	In the event that the Board is unable to provide a Decision and Order in this Application for							
31	implementation by the Applicant as of January 1, 2018, LPDL requests that the Board issue							
32	Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as							
33	interim until the decided implementation date of the approved 2018 distribution rates.							

- 1 In the event that the effective date does not coincide with the Board's decided implementation
- 2 date for 2018 distribution rates and charges, LPDL requests to be permitted to recover the
- 3 incremental revenue from the effective date to the implementation date.
- 4
- The Applicant requests that this 4<sup>th</sup> Generation IRM Application be disposed of by way of a written hearing.

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8 In the preparation of this application, LPDL used the Board's 2017 rate model, which consists of the following Excel-based files:

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- 2018 IRM Rate Generator (Version 1.1) updated September 8, 2017
- GA Analysis Work Form dated July 24, 2017

13 14

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

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An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario
 Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued
 July 20, 2017.

20 21  An adjustment of Retail Transmission Service Rates established in accordance with Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with any subsequent updates to the Uniform Transmission.

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 Deferral and Variance Account Balances Group 1 Recovery Rate Riders in in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 20, 2017, and The EDDVAR Report issued July 31, 2009.

28 29 • Tax Sharing amount as calculated in the Rate Generator model

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: October 13,2017

### Distributor's Profile

- 2 LPDL is a for-profit private corporation carrying on the business of distributing electricity within
- 3 the municipalities of Bracebridge, Huntsville, Sundridge, Burk's Falls and Magnetawan, and as
- 4 of July 1, 2014, within the municipality of Parry Sound. LPDL is a licensed distributor with
- 5 approximately 13,100 customers. Over 83% are residential and 17% are small business or
- 6 industrial based.

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- 8 LPDL owns, maintains and operates the distribution system covering a 159 sq. km. service
- 9 territory of which 128 sq. km. is rural.

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## **Publication Notice**

- 13 LPDL is proposing that the notices related to the Application appear in print in the Bracebridge
- 14 Examiner/Huntsville Forester/Parry Sound Beacon Star, all Metroland Media Group owned.
- 15 This would cover 85% of our customer base.

## Price Cap Adjustment

- 2 In calculating 2018 rates, LPDL has applied a Price Cap Adjustment of 1.60% to its base
- 3 distribution rates. The application of the 1.60% adjustment was based on the rate-setting
- 4 parameters provided by the Board's 2018 IRM Rate Generator model. Both service area
- 5 (Lakeland and former Parry Sound) used the same default values as per Table 1 below.

6 Table 1
7 Price Cap Parameters

Price Escalator	1.90%
Less: Productivity Factor	0.00%
Less: Stretch Factor Group	0.30%
III	
Price Cap Index	1.60%

8

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- 9 The price cap index adjustment has not been applied to the following components of distribution
- 10 rates:
- 11 Rate adders and riders
- Low voltage service charges
- 13 Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- 18 Specific Service Charges
- 19 Transformation and Primary Metering Allowances; and
- 20 Smart Metering Entity Charge

## Revenue to Cost Ratio Adjustments

- 2 The Board's Decision (EB-2012-0145) for Lakeland's 2013 Cost of Service Rate Application did
- 3 not prescribe any phase-in period to adjust its revenue-to-cost ratios. The Board's Decision
- 4 (EB-2010-0140) for the former Parry Sound area 2011 Cost of Service Rate Application did not
- 5 prescribe any phase-in period to adjust its revenue-to-cost ratios.

## 8 Rate Design for Residential Electricity

- 9 On April 2, 2015, the OEB released its Board Policy: A new Distribution Rate Design for
- 10 Residential Electricity Customers (EB-2014-0210), which stated that electricity distributors will
- 11 transition to a fully-fixed monthly distribution service charge for residential customers starting in
- 12 2016. The initial implementation period was to be over four years or five years if the change
- was greater than \$4.00.

15 In the case of Lakeland, the implementation period is 4 years with 2 rate design transition years

16 remaining. For the former Parry Sound area, the implementation period is 5 years with 3 rate

- 17 design transition years remaining.
- 19 In this application, Lakeland is seeking approval for the third year of transition to continue
- 20 implementing this policy effective January 1, 2018 for the former Parry Sound area and effective
- 21 May 1, 2108 for Lakeland. In proposing a transition to a fully-fixed monthly service charge,
- 22 Lakeland has followed the approach set out in Tab 16. Rev2Cost GDPIP of the Rate Generator
- 23 Model.

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- 25 In order to support the initial transition to fully fixed distribution rates, the OEB designed two
- 26 tests to determine when mitigation should be proposed a threshold test and an overall bill
- impact test.

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- 1 The Threshold test calculate the combined impact of the fixed rate increase and any other
- 2 changes in the cost of distribution service for those residential RPP customers who are at the
- 3 10<sup>th</sup> percentile of overall consumption.
- 5 For Lakeland, the 10<sup>th</sup> consumption percentile residential customer consumes 260kWh or less
- 6 in an average month utilizing a query of monthly consumption records for all residential
- 7 customers issued in 2016.

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9 For former Parry Sound area, the 10<sup>th</sup> consumption percentile residential customer consumes

10 320kWh or less in an average month utilizing a query of monthly consumption records for all

residential customers issued in 2016.

# Table 2a Lakeland 2016 Residential Accounts by Consumption

Residential Bill (	Codes for Lakeland Power (	10TOU, 11TOU, 15TOU)		
Jan-Dec16 Usag	e Billed			
# of Accts (LP)		Cumulative # of Accts	% of Total	
512	6.22%	512	6.22%	Usage Billed < 200 kWh/mth
316	3.84%	828	10.06%	Usage Billed < 260 kWh/mth
245	2.98%	1,073	13.03%	Usage Billed <300 kWh/mth
652	7.92%	1,725	20.95%	Usage Billed <400 kWh/mth
837	10.17%	2,562	31.11%	Usage Billed <500 kWh/mth
879	10.68%	3,441	41.79%	Usage Billed <600 kWh/mth
787	9.56%	4,228	51.35%	Usage Billed < 700 kWh/mth
718	8.72%	4,946	60.07%	Usage Billed <800 kWh/mth
3,288	39.93%	8,234	39.93%	Usage Billed >800 kWh/mth
8,234	100.0%	8,234		

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Table 2b
Former Parry Sound 2016 Residential Accounts by Consumption

Residential Bill Code	s for Parry Sound (10R	1T)			
Jan-Dec16 Usage Bil	led				
# of Accts (PS)		Cumulative # of Ac	% of Total		
131	4.50%	131	4.50%	Usage Billed < 20	0 kWh/mth
132	4.53%	263	9.03%	Usage Billed <30	0 kWh/mth
29	1.00%	292	10.03%	Usage Billed <32	0 kWh/mth
207	7.11%	499	17.14%	Usage Billed <40	0 kWh/mth
258	8.86%	757	26.00%	Usage Billed <50	0 kWh/mth
280	9.62%	1,037	35.62%	Usage Billed <60	0 kWh/mth
263	9.03%	1,300	44.66%	Usage Billed < 70	0 kWh/mth
230	7.90%	1,530	52.56%	Usage Billed <80	0 kWh/mth
1,381	47.44%	2,911	47.44%	Usage Billed >80	0 kWh/mth
2,911	100.0%	2,911			

**Lakeland Overall Bill Impact** – the bill impact for 10<sup>th</sup> consumption percentile residential customer, with 260 kWh monthly consumption, is 4.26% or \$2.60. As the bill impact is below 10%, no mitigation plan is proposed.

**Former Parry Sound Overall Bill Impact** – the bill impact for 10<sup>th</sup> consumption percentile residential customer with 320 kWh monthly consumption is 6.10% or \$4.72. As the bill impact is below 10%, no mitigation plan is proposed.

Table 3a

Lakeland Bill Impact – Residential 10<sup>th</sup> consumption percentile

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP		
Consumption	260	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0743		

		Current Of	B-Approve	d		Proposed					lm	pact
		Rate	Volume	Charge		Rate	Volume		Charge			•
		(\$)		(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	27.15	1	\$ 27.	15	\$ 30.72	1	\$	30.72	\$	3.57	13.15%
Distribution Volumetric Rate	\$	0.0076	260	\$ 1.	8	\$ 0.0039	260	\$	1.01	\$	(0.96)	-48.68%
Fixed Rate Riders	\$	0.17	1	\$ 0.	7	\$ 0.12	1	\$	0.12	\$	(0.05)	-29.41%
Volumetric Rate Riders	\$	-	260	\$ -	- 1:	\$ -	260	\$	-	\$	` - '	
Sub-Total A (excluding pass through)				\$ 29.	30			\$	31.85	\$	2.56	8.73%
Line Losses on Cost of Power	\$	0.0822	19	\$ 1.	59	\$ 0.0822	19	\$	1.59	\$	-	0.00%
Total Deferral/Variance Account Rate			200	•	Ι.	•	200					
Riders	\$	-	260	\$ -	- 1 3	\$ -	260	\$	-	\$	-	
CBR Class B Rate Riders	\$		260	\$ -	- 13	\$ -	260	\$	-	\$	-	
GA Rate Riders	\$	-	260	\$ -	- 1:	\$ -	260	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	260	\$ 0.	38	\$ 0.0034	260	\$	0.88	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	'			·								
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.	79	\$ 0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			260	\$ -		\$ -	260	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 32.				s	35.12	s	2.56	7.86%
Sub-Total A)				•				Ψ				
RTSR - Network	\$	0.0058	279	\$ 1.	32	\$ 0.0055	279	\$	1.54	\$	(80.0)	-5.17%
RTSR - Connection and/or Line and	s	0.0045	279	\$ 1.	96	\$ 0.0045	279	\$	1.26	¢	_	0.00%
Transformation Connection	*	0.0040	213	Ψ 1.		ψ 0.00-15	213	Ψ	1.20	Ψ		0.007
Sub-Total C - Delivery (including Sub-				\$ 35.	13			\$	37.91	s	2.47	6.98%
Total B)				<b>V</b> 00.				Ť	0.101	*		0.007
Wholesale Market Service Charge	\$	0.0036	279	\$ 1.	11 !	\$ 0.0036	279	\$	1.01	\$	_	0.00%
(WMSC)	*	0.0000	2.0		´`   `	• 0.0000	2.0	*		*		0.007
Rural and Remote Rate Protection	s	0.0003	279	\$ 0.	18	\$ 0.0003	279	\$	0.08	\$	-	0.00%
(RRRP)	'							i i		l .		
Standard Supply Service Charge	\$	0.25	1	\$ 0.	25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)												
TOU - Off Peak	\$	0.0650	169	\$ 10.		\$ 0.0650	169		10.99		-	0.00%
TOU - Mid Peak	\$	0.0950	44	\$ 4.		\$ 0.0950	44	\$	4.20	\$	-	0.00%
TOU - On Peak	\$	0.1320	47	\$ 6.	18	\$ 0.1320	47	\$	6.18	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 58.				\$		\$	2.47	4.26%
HST		13%		\$ 7.		13%		\$	7.88		0.32	4.26%
8% Rebate		8%		\$ (4.		8%		\$	(4.85)		(0.20)	
Total Bill on TOU				\$ 61.	)4			\$	63.64	\$	2.60	4.26%

Table 3b

Former Parry Sound Bill Impact – Residential 10<sup>th</sup> consumption percentile

_			
Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP		
Consumption	320	kWh	
Demand	-	kW	
Current Loss Factor	1.0809		
Proposed/Approved Loss Factor	1.0809		

Proposed/Approved Loss Factor 1.0809	<u> </u>								
	Current O	EB-Approve	d		Proposed	ı	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 30.68	1	\$ 30.68	\$ 34.93	1	\$ 34.93	\$ 4.25	13.85%	
Distribution Volumetric Rate	\$ 0.0112	320		\$ 0.0076	320	\$ 2.43	\$ (1.15)	-32.14%	
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ 4.11	1	\$ 4.11	\$ -	0.00%	
Volumetric Rate Riders	\$ -	320		\$ -	320		\$ -		
Sub-Total A (excluding pass through)			\$ 38.37			\$ 41.47	\$ 3.10	8.07%	
Line Losses on Cost of Power	\$ 0.0822	26	\$ 2.13	\$ 0.0822	26	\$ 2.13	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0044	320	\$ 1.41	\$ 0.0052	320	\$ 1.66	\$ 0.26	18.18%	
Riders	0.0044	320	Ψ 1.41	φ 0.0032	320	Ψ 1.00	Φ 0.20	10.1076	
CBR Class B Rate Riders	\$ -	320	\$ -	\$ -	320	\$ -	\$ -		
GA Rate Riders	\$ -	320	\$ -	\$ -	320	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0011	320	\$ 0.35	\$ 0.0011	320	\$ 0.35	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%	
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		320	\$ -	\$ -	320	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 43.05			\$ 46.40	\$ 3.35	7.79%	
Sub-Total A)			•			•	•		
RTSR - Network	\$ 0.0044	346	\$ 1.52	\$ 0.0062	346	\$ 2.14	\$ 0.62	40.91%	
RTSR - Connection and/or Line and	\$ 0.0034	346	\$ 1.18	\$ 0.0049	346	\$ 1.69	\$ 0.52	44.12%	
Transformation Connection	* *****		*			*	*		
Sub-Total C - Delivery (including Sub-			\$ 45.75			\$ 50.24	\$ 4.50	9.83%	
Total B)						•	•		
Wholesale Market Service Charge	\$ 0.0036	346	\$ 1.25	\$ 0.0036	346	\$ 1.25	\$ -	0.00%	
(WMSC)	,			,			,		
Rural and Remote Rate Protection	\$ 0.0003	346	\$ 0.10	\$ 0.0003	346	\$ 0.10	\$ -	0.00%	
(RRRP)			· ·			· ·			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)									
TOU - Off Peak	\$ 0.0650	208	\$ 13.52	\$ 0.0650	208	\$ 13.52		0.00%	
TOU - Mid Peak	\$ 0.0950	54	\$ 5.17	\$ 0.0950	54	\$ 5.17	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	58	\$ 7.60	\$ 0.1320	58	\$ 7.60	\$ -	0.00%	
Total Bill on TOU (before Taxes)		1	\$ 73.64			\$ 78.13		6.10%	
HST	13%		\$ 9.57	13%		\$ 10.16		6.10%	
8% Rebate	8%	· [	\$ (5.89)	8%		\$ (6.25)			
Total Bill on TOU			\$ 77.32			\$ 82.04	\$ 4.72	6.10%	

## RTSR Adjustments

- 2 In reference to Board Guideline G-2008-001 Electricity Distribution Retail Transmission
- 3 Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0),
- 4 LPDL is applying for an adjustment of its Retail Transmission Service Rates based on a
- 5 comparison of historical transmission costs adjusted for new UTR levels and revenues
- 6 generated from existing RTSRs. This approach is expected to minimize variances in the USoA
- 7 Accounts 1584 and 1586.

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- 9 Lakeland used the 2018 RTSR Adjustment Worksheet within the 2018 IRM Rate Generator
- 10 model to determine the proposed adjustments to the current Retail Transmission Service Rates
- approved in the last IRM applications (EB-2016-0090). Lakeland understands that the
- 12 worksheet reflects the most current UTRs approved by the Board. Lakeland further understands
- that Board staff will update each distributor's 2018 RTSR worksheet with the Rate Generator to
- 14 incorporate UTR adjustments approved for 2018.

15

- 16 For Lakeland, the most recent Board Approved volumetric forecast from its 2013 CoS was used
- 17 throughout for billing determinants.

18

- 19 For former Parry Sound, the most recent Board Approved volumetric forecast from its 2011
- 20 CoS was used throughout for billing determinants. Tab 10.RTSR Current Rates required the
- 21 RRR data for GS>50kW customers to be split between non-interval and interval metered
- 22 customers. The following is the breakdown:

23

24	Class	kWh	kW
25	GS> 50kW non-interval	9,963,805	30,281
26	GS> 50kW interval	21,399,952	47,423
27	Total & RRR Filing	31,363,757	77,704

28

The electricity purchase information depicted on worksheet tab '12. Historical Wholesale' was derived from Hydro One invoices for network, line connection, and line transformation.

- 32 The proposed new rates compared with the current rates are presented below in Table 4a and
- 33 4b:

2
3 Table 4a
4 Lakeland 2018 Proposed RTSRs

Lakeland Power Distribution Rate Class	<sup>1</sup> Unit	Current RTSR- Network		F	urrent RTSR- nnection	F	oposed RTSR- etwork	F	oposed RTSR- nnection
Residential	kWh	\$	0.0058	\$	0.0045	\$	0.0055	\$	0.0045
General Service Less Than 50 kW	kWh	\$	0.0053	\$	0.0042	\$	0.0050	\$	0.0042
General Service 50 to 4,999 kW	kW	\$	2.2489	\$	1.7705	\$	2.1380	\$	1.7765
Unmetered Scattered Load	kWh	\$	0.0053	\$	0.0042	\$	0.0050	\$	0.0042
Sentinel Lighting	kW	\$	1.6804	\$	1.3048	\$	1.5975	\$	1.3092
Street Lighting	kW	\$	1.6381	\$	1.2922	\$	1.5573	\$	1.2966

Table 4b
 Former Parry Sound 2018 Proposed RTSRs

former Parry Sound Power Distribution Rate Class	Unit	F	urrent RTSR- etwork	F	urrent RTSR- nnection	F	oposed RTSR- etwork	F	oposed RTSR- nnection
Residential	kWh	\$	0.0044	\$	0.0034	\$	0.0062	\$	0.0049
General Service Less Than 50 kW	kWh	\$	0.0040	\$	0.0031	\$	0.0056	\$	0.0045
General Service 50 to 4,999 kW	kW	\$	1.6092	\$	1.2107	\$	2.2680	\$	1.7507
General Service 50 to 4,999 kW - Int	e kW	\$	1.9149	\$	1.4685	\$	2.6989	\$	2.1235
Unmetered Scattered Load	kWh	\$	0.0040	\$	0.0031	\$	0.0056	\$	0.0045
Sentinel Lighting	kW	\$	1.2201	\$	0.9559	\$	1.7192	\$	1.3823
Street Lighting	kW	\$	1.2135	\$	0.9359	\$	1.7103	\$	1.3534

### **Deferral And Variance Accounts**

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2 3 Chapter 3 of the Board's Filing Requirements and the EDDVAR Report provide that under 4<sup>th</sup> 4 Generation IR, the distributor's Group 1 audited account balances will be reviewed and 5 disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. 6 Distributors must file in their application Group 1 balances as of December 31, 2016 to 7 determine if the threshold has been exceeded. 8 9 Lakeland completed the Board Staff's 2018 IRM Rate Generator – Tab 3: 'Continuity Schedule' and the threshold showed a claim per kWh of \$(.0005) for Lakeland, below the preset 10 11 disposition threshold. Lakeland will not be requesting disposition of the deferral and variance 12 account. 13 14 For former Parry Sound service area, the Board Staff's 2018 IRM Rate Generator – Tab 3: 'Continuity Schedule' and the threshold showed a claim per kWh of \$0.0052, above the preset 15 16 disposition threshold. The disposition request is over one (1) year. The total amount requested 17 for disposition is \$405,042. This amount excludes 1568-LRAM Variance account balances. 18 (Table 5) 19 20 All December 31, 2016 ending principal and interest balances have been balanced and agreed 21 to LPDL's RRR 2.1.7 reporting if the combination of Lakeland and former Parry Sound accounts 22 are made (Table 6). The exception is Account 1580 which is in the continuity schedule in a 23 different manner than reported on RRR filing. This exception in the model was expected as per 24 the filing requirements. 25 26 27 28 29 30 31 32

Table 5
Former Parry Sound DVAs with Projected Interest to Dec. 31, 2017

		Projected Interest on Dec-31-16 Balances					
Account Descriptions	Account Number	Projected Interest from Jan 1, 2017 to December	Projected Interest from January 1, 2018 to April	Total Interest	Total Claim		
Group 1 Accounts	4550	4.074			407.007		
LV Variance Account Smart Metering Entity Charge Variance Account	1550 1551	1,974 (6)		2,802 (8)	167,265 (530)		
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580				, ,		
Variance WMS – Sub-account CBR Class A <sup>5</sup>		(887)		(1,482)	(75,412)		
	1580	0		0	0		
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580 1584	(40)		(110)	(3,406)		
RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	1586	2,104 1,624		2,948 2,283	•		
RSVA - Power <sup>4</sup>	1588	4		928	•		
RSVA - Global Adjustment <sup>4</sup>	1589	(39)		(222)	(3,433)		
Disposition and Recovery/Refund of Regulatory I	1595	0		0	(3,433)		
Disposition and Recovery/Refund of Regulatory I	1595	0		0	0		
Disposition and Recovery/Refund of Regulatory I	1595	0		•	-		
Disposition and Recovery/Refund of Regulatory I		-		0	0		
, , , , , , , , , , , , , , , , , , , ,	1595	0		3	0		
Disposition and Recovery/Refund of Regulatory I	1595	0		907	0		
Disposition and Recovery/Refund of Regulatory I	1595	0		0	0		
Disposition and Recovery/Refund of Regulatory I	1595	0		0	0		
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>							
Not to be disposed of until a year after rate							
rider has expired and that balance has been							
audited	1595	0		0	0		
RSVA - Global Adjustment	1589	(39)	0	(222)	(3,433)		
Total Group 1 Balance excluding Account 1589	) - Global Adjustme	4,772	0	8,270	405,042		
Total Group 1 Balance		4,734	0	8,049	401,610		
LRAM Variance Account (only input amounts	1568			0	0		
Total including Account 1568		4,734	0	8,049	401,610		

Table 6
Reconciliation of RRR Filing to model results

		7		ı	ı	
		Former	Former Parry			
		Lakeland Power				
		-2016 Principal	2016 Principal &	Total all Service		
Group 1 Accounts		& Interest	Interest	Areas	RRR Filing	Variance
LV Variance Account	1550	180,658	443,008	623,666	623,666	0
Smart Metering Entity Charge Variance Account	1551	(1,947)	1,761	(186)	(186)	(0)
RSVA - Wholesale Market Service Charge	1580	(374,362)	(504,093)	(878,455)	(876,865)	1,590
Variance WMS – Sub-account CBR Class A	1580	-	-	0	0	0
Variance WMS – Sub-account CBR Class B	1580	(15,279)	16,868	1,589	1,528	(61)
RSVA - Retail Transmission Network Charge	1584	(19,761)	223,616	203,855	203,856	1
RSVA - Retail Transmission Connection Charge	1586	90,771	136,087	226,858		(1)
RSVA - Power	1588	(76,867)	531,689	454,822		1
RSVA - Global Adjustment	1589	118,949	334,095	453,044	453,043	(1)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	1	56,228	56,229	56,227	(2)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	-	(88,035)	(88,035)	(88,035)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595			0		
RSVA - Global Adjustment	1589	118,949	334,095	453,044	453,043	(1)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(216,786)	817,129	600,343	601,871	1,528
Total Group 1 Balance		(97,837)	1,151,224	1,053,387	1,054,914	1,527
LRAM Variance Account (irrespective of disposition request)	1568	41,372	16,045	57,417	57,418	1
Total including Account 1568		(56,465)	1,167,269	1,110,804	1,112,332	1,528

<sup>\*1</sup>-Note - On RRR Filing, CBR For Class B was shown in sub-account schedule separately but included in 1580 RSVA on Trial balance The total balance of Account 1580 is (876,864) of which (1,528) is CBR Class B

 1580 excluding CBR
 -\$ 878,393

 1580 sub CBR Class B
 \$ 1,528

 1580 Trial balance
 -\$ 876,865

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### Wholesale Market Participants

- 3 In accordance with Chapter 3 filing requirements, a distributor must not allocate any balances in
- 4 Account 1580 RSVA Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-
- 5 account CBR Class B, Account 1588 RSVA Power, and Account 1589 RSVA Global
- 6 Adjustment to a customer that is a Wholesale Market Participant. A wholesale market
- 7 participant (WMP) refers to any entity that participates directly in any of the IESO administered
- 8 markets.

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- 9 At December 31, 2016, Lakeland nor former Parry Sound had any WMP customers.
- 10 For former Parry Sound customers, the above accounts are allocated to all classes based on its
- 11 2016 consumption as reported in RRR 2.1.5.4.

## Global Adjustment ("GA") Analysis

- 14 The amount being requested for disposition of the global adjustment to December 31, 2016 as
- part of this application total \$(3,433).
- 17 As part of this filing, the Board has asked for a description of the settlement process with the
- 18 IESO. LPDL bills its Class B customers based on the 1<sup>st</sup> estimate rate from the IESO website.
- When the final price is available, LPDL compares the amount actually billed at the 1<sup>st</sup> estimate
- 20 for all rate classes to the amount that should have been billed using the actual rate. The
- 21 difference is placed into Account 1589 and carrying charges are applied to this account.
- 23 LPDL has completed the GA Analysis Work Form updated July 24, 2017 for both Lakeland and
- former Parry Sound. Former Parry Sound analysis covers 2016 as prior balances have been
- approved for disposition. For Lakeland, while disposition is not being requested, both 2015 and
- 26 2016 net transactions have been completed.

27

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: October 13,2017

- 2 The expected GA variance calculated using the GA Analysis work form for former Parry Sound
- 3 was \$(24,391). The actual change was \$(3,433) including carry charges representing a
- 4 difference of 0.8%, under the material level of +/- 1%.

Table 7a

Former Parry Sound GA Analysis Workform (2016)

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Analysis of Expected GA Amount									
Year	2016 PS								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	2,956,479	2,956,479	3,061,377	3,061,377	0.08423	\$ 257,860	0.09179	\$ 281,004	\$ 23,144
February	3,061,377	3,061,377	2,856,246	2,856,246	0.10384		0.09851		
March	2,856,246	2,856,246	2,834,274	2,834,274	0.09022	\$ 255,708	0.10610	\$ 300,716	\$ 45,008
April	2,834,274	2,834,274	2,588,527	2,588,527	0.12115	\$ 313,600	0.11132	\$ 288,155	-\$ 25,445
May	2,588,527	2,588,527	2,575,298	2,575,298	0.10405	\$ 267,960	0.10749	\$ 276,819	\$ 8,859
June	2,575,298	2,575,298	2,547,642	2,547,642	0.11650	\$ 296,800	0.09545	\$ 243,172	-\$ 53,628
July	2,547,642	2,547,642	2,915,696	2,915,696	0.07667	\$ 223,546	0.08306	\$ 242,178	\$ 18,631
August	2,915,696	2,915,696	2,925,382	2,925,382	0.08569	\$ 250,676	0.07103	\$ 207,790	-\$ 42,886
September	2,947,153	2,925,382	2,547,503	2,569,274	0.07060	\$ 181,391	0.09531	\$ 244,878	\$ 63,487
October	2,547,503	2,547,503	2,540,870	2,540,870	0.09720	\$ 246,973	0.11226	\$ 285,238	\$ 38,265
November	2,540,870	2,540,870	2,633,940	2,633,940	0.12271		0.11109		
December	2,633,940	2,633,940	2,863,001	2,863,001	0.10594	\$ 303,306	0.08708	\$ 249,310	-\$ 53,996
Net Change in Expected GA Balance in the Year (i.e.								·	
Transactions in the Year)	33,005,005	32,983,234	32,889,756	32,911,527		\$ 3,217,623		\$ 3,193,233	-\$ 24,391

			Amount (Qu		
		Applicability of Reconciling	is a sign		
	Item	Item (Y/N)	reconcilir	ng item)	Explanation
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the	Year)	-\$	3,211	, I
	Remove impacts to GA from prior year RPP Settlement true				
	up process that are booked in current year	N			
	Add impacts to GA from current year RPP Settlement true				
1b	up process that are booked in subsequent year	Y	-\$	3,202	4
	Remove prior year end unbilled to actual revenue				
2a	differences	N			
	Add current year end unbilled to actual revenue differences	N			
	Remove difference between prior year accrual to forecast				
	from long term load transfers	Y	\$	6,411	
	Add difference between current year accrual to forecast				
3b	from long term load transfers	N			
4	Remove GA balances pertaining to Class A customers	N	\$	-	
	Significant prior period billing adjustments included in				
	current year GL balance but would not be included in the				
5	billing consumption used in the GA Analysis	N			
	Differences in GA IESO posted rate and rate charged on				
	IESO invoice	N			
7	Approved Disposition of 1589 GA Bal cleared from a/c	Y	\$	-	2015 1589 GA Balance \$408,741.88 Approved for Disposition effective Jan 1/17 Rate Order
8					
9					
10					
	Adjusted Net Change in Principal Balance in the GL		-\$	2	
	Net Change in Expected GA Balance in the Year Per An	alysis	-\$	24,391	
	Unresolved Difference		\$	24,388	
	Unresolved Difference as % of Expected GA Payments	to IESO		0.8%	6

### Table 7b Lakeland GA Analysis Workform (2015)

F G H   I = F-G+H J   K = FJ	L 0.05066 0.0396		
Non-RPP Class B Including   Los Factor Billed   Consumption (why)	L 0.05066 0.0396		
January	668 0.0396°	ption, Adjusted GA Rate Billed \$ Consumption at GA Actual Rate at Actua	Rate Expected GA
January	668 0.0396°	= F-G+H	L =M-K
February	668 0.0396°		67,031 -\$ 44,326
March			48,761 -\$ 265,907
April   9,397,721   9,397,720   8,482,138   8,482,139   0,60705   5,588   May   8,482,138   8,482,138   8,482,138   8,482,139   0,60705   5,588   May   8,482,138   8,482,138   8,482,138   8,688,772   8,688,772   8,689,772   8,698,772   8,698,772   8,698,772   8,698,773   0,00226   5,815   1,000   1,			91,769 \$ 252,701
June			10,808 \$ 242,080
July   8.840,677   8.839,673   9.196,123   9.197,272   0.0888   \$ 817			10,997 \$ 21,92
August   9,196,140   9,196,123   9,223,763   9,223,760   0,08805   \$ 812	16 0.09540	8,839,573 0.09228 \$ 815,716 0.09540 \$	43,295 \$ 27,579
September   9,223,764   9,223,763   8,956,781   8,956,782   0.08270   3,740	50 0.07883		25,017 -\$ 92,432
Cciober   8,956,781   8,956,781   8,956,781   8,833,573   8,833,573   0.06371   \$ 562			38,825 -\$ 73,329
November			00,373 -\$ 140,353
December Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)  Note 5  Reconciling Item  Applicability of Reconciling Item (YN)  Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Remove impacts to GA from prior year RPP Settlement true but purp croses that are booked in current year RPP Settlement true but purp croses that are booked in current year RPP Settlement true and differences  Remove prior year end unbilled to actual revenue differences  Remove difference between prior year accrual to forecast as from long term load transfers  Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Solution (Quantify if it is a significant reconciling item)  Explanation  Explanation  Explanation  Explanation  Explanation  Explanation  Explanation  Explanation  Explanation			66,405 \$ 103,618
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)  Note 5 Reconciling Items  Applicability of Reconciling Item (Y/N)  Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Remove impacts to GA from prior year RPP Settlement true all up process that are booked in current year RPP Settlement true but but process that are booked in subsequent year  Remove prior year end unbilled to actual revenue all differences are from long term load transfers  Remove difference between prior year accrual to forecast from long term load transfers  N 106,494,315 108,623,587 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 106,066,766 142,748,52 108,196,038 108,196,0			47,934 \$ 309,586
Transactions in the Year)  106,494,315  108,623,587  108,196,038  106,066,766  \$ 8,160, 42,748,52  0.0%  Note 5  Reconciling Items  Applicability of Reconciling Item (Y/N)  Item  Applicability of Reconciling Item (Y/N)  Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year  Add impacts to GA from current year RPP Settlement true but por process that are booked in subsequent year  Remove prior year end unbilled to actual revenue differences  Remove difference between prior year accrual to forecast from long term load transfers  N  Add difference between current year accrual to forecast from long term load transfers  N  Add difference between current year accrual to forecast from long term load transfers  N	0.0947	8,032,691 0.11462 \$ 920,707 0.09471 \$	50,776 -\$ 159,931
Note 5  Reconciling Items  Applicability of Reconciling Item (Y/N)  Item (Y/N)  Applicability of Reconciling Item (Y/N)  Remove impacts to GA from prior year RPP Settlement true 1a up process that are booked in current year RPP Settlement true 1b up process that are booked in subsequent year PY \$ 144,857  Add impacts to GA from current year RPP Settlement true 2a differences PN  Remove prior year end unbilled to actual revenue 2a differences PN  Remove difference between prior year accrual to forecast 3a from long term load transfers PN  Add difference between current year RPP Settlement PN  Remove difference between current year RPP Settlement PN  Remove difference between current year accrual to forecast YP ST2,180  Add difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast YP ST2,180  Add difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference between current year accrual to forecast NP  Remove difference PN  Rem			
Note 5 Reconciling Items  Applicability of Reconciling Item (Y/N)  Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Remove impacts to GA from prior year RPP Settlement true 1a up process that are booked in current year N -\$ 144,857  Add impacts to GA from current year RPP Settlement true 1b up process that are booked in subsequent year Y \$ 167,447  Remove prior year end unbilled to actual revenue 2d differences N  Remove difference between prior year accrual to forecast 3a from long term load transfers N  Add difference between current year accrual to forecast 3b from long term load transfers N	783		41,992 \$ 181,208
Note 5 Reconciling Item  Applicability of Reconciling Item (Y/N)  Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Remove impacts to GA from prior year RPP Settlement true au process that are booked in current year RPP Settlement true bu process that are booked in subsequent year  Premove prior year end unbilled to actual revenue  Add current year end unbilled to actual revenue differences  Remove difference between prior year accrual to forecast as from long term load transfers  N  Add difference between current year accrual to forecast by from long term load transfers  N  Add difference between current year accrual to forecast N  Remove difference between current year accrual to forecast N  Add difference between current year accrual to forecast N  Add difference between current year accrual to forecast N  Add difference between current year accrual to forecast N  Add difference between current year accrual to forecast N			
Applicability of Reconciling   Item   Item   Applicability of Reconciling   Item   I		0.0%	
Applicability of Reconciling is a significant reconciling item (Y/N) reconciling item)  Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Remove impacts to GA from prior year RPP Settlement true and process that are booked in current year RPP Settlement true to up process that are booked in subsequent year reconciling item)  Remove prior year end unbilled to actual revenue  2a differences  Remove difference between prior year accrual to forecast after moload transfers  Add difference between current year accrual to forecast before moload transfers  N  Add difference between current year accrual to forecast before moload transfers  N  Add difference between current year accrual to forecast show from long term load transfers  N  Add difference between current year accrual to forecast no long term load transfers  N			
Applicability of Reconciling is a significant reconciling item (Y/N) reconciling item)  Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Remove impacts to GA from prior year RPP Settlement true and process that are booked in current year RPP Settlement true to up process that are booked in subsequent year reconciling item)  Remove prior year end unbilled to actual revenue  2a differences  Remove difference between prior year accrual to forecast after moload transfers  Add difference between current year accrual to forecast before moload transfers  N  Add difference between current year accrual to forecast before moload transfers  N  Add difference between current year accrual to forecast show from long term load transfers  N  Add difference between current year accrual to forecast no long term load transfers  N			
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)  Remove impacts to GA from prior year RPP Settlement true  1a up process that are booked in current year  Add impacts to GA from current year RPP Settlement true  1b up process that are booked in subsequent year  Y  \$ 167,447  Remove prior year end unbilled to actual revenue  2d differences  N  Remove difference between prior year accrual to forecast  3a from long term load transfers  Add difference between current year accrual to forecast  3b from long term load transfers  N		Fuelensties	
Remove impacts to GA from prior year RPP Settlement true 1a up process that are booked in current year Add impacts to GA from current year RPP Settlement true 1b up process that are booked in subsequent year Y \$ 167,447  Remove prior year end unbilled to actual revenue 2a differences N  2b Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast 3a from long term load transfers Add difference between current year accrual to forecast 3b from long term load transfers N		Explanation	
1a up process that are booked in current year N -\$ 144,857  Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year Y \$ 167,447  Remove prior year end unbilled to actual revenue differences N  2b Add current year end unbilled to actual revenue differences N  Remove difference between prior year accrual to forecast 3 from long term load transfers Y \$ 12,180  Add difference between current year accrual to forecast 5 from long term load transfers N			
Add impacts to GA from current year RPP Settlement true 1b up process that are booked in subsequent year Remove prior year end unbilled to actual revenue 2a differences  N  Add current year end unbilled to actual revenue differences N  Remove difference between prior year accrual to forecast 3a from long term load transfers  Add difference between current year accrual to forecast 3b from long term load transfers  N  12,180			
1b up process that are booked in subsequent year  Remove prior year end unbilled to actual revenue 2a differences  N  2b Add current year end unbilled to actual revenue differences  Remove difference between prior year accrual to forecast 3a from long term load transfers  Add difference between current year accrual to forecast 3b from long term load transfers  N  Add difference between current year accrual to forecast N  Add difference between current year accrual to forecast N  N  Add difference between current year accrual to forecast N  Add difference between current year accrual to forecast N			
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2a differences N  2b Add current year end unbilled to actual revenue differences N  Remove difference between prior year accrual to forecast 3a from long term load transfers Y  Add difference between current year accrual to forecast bf from long term load transfers  N  12,180			
2b Add current year end unbilled to actual revenue differences N  Remove difference between prior year accrual to forecast 3a from long term load transfers Y \$ 12,180  Add difference between current year accrual to forecast 3b from long term load transfers N			
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3a from long term load transfers Y \$ 12,180  Add difference between current year accrual to forecast 3b from long term load transfers N			
Add difference between current year accrual to forecast 3b from long term load transfers  N			
A Remains CA helenges participing to Close A quetomore			
A Remove CA helengoe portaining to Close A quetomore			
Significant prior period billing adjustments included in			
current year GL balance but would not be included in the			
5 billing consumption used in the GA Analysis N			
Differences in GA IESO posted rate and rate charged on			
6 IESO invoice N			
7 Approved Disposition of 1589 GA Bal cleared from a/c N \$ - No Approved Disposition as balances under threshhold		ances under threshhold	
8 Y			
9 0			
Note 6 Adjusted Net Change in Principal Balance in the GL \$ 157,109			
Net Change in Expected GA Balance in the Year Per Analysis \$ 181,208			
Unresolved Difference -\$ 24,099			
Unresolved Difference as % of Expected GA Payments to IESO -0.3%			

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# Table 7c Lakeland GA Analysis Workform (2016)

Note 4	Analysis of Expected GA Amount									
	Year	2016 LP								
	Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
		F	G	н	I = F-G+H	J	K = I*J		M = I*L	=M-K
	January	8,032,691	8,032,692	8,764,304	8,764,303		\$ 738,217	0.09179		
	February	8.764.304	8.764.304	8,475,375	8,475,375	0.10384	\$ 880,083	0.09851	\$ 834,909	
	March	8,475,375	8,475,375	8,634,583	8,634,583			0.10610		
	April	8,635,588	8,634,583	8,118,462	8,119,467	0.12115		0.11132		
	May	8,118,463	8,118,462	8,066,265	8,066,266	0.10405		0.10749		
	June	8,066,264	8,066,265	8,696,811	8,696,810	0.11650	\$ 1,013,178	0.09545		-\$ 183,06
	July	8,696,811	8,696,811	9,021,204	9,021,204	0.07667	\$ 691,656	0.08306	\$ 749,301	\$ 57,64
	August	9,022,881	9,021,204	9,258,081	9,259,758	0.08569	\$ 793,469	0.07103	\$ 657,721	-\$ 135,74
	September	9,258,081	9,258,081	8,386,444	8,386,444	0.07060	\$ 592,083	0.09531	\$ 799,312	\$ 207,229
	October	8,392,648	8,386,444	8,317,053	8,323,257	0.09720		0.11226		
	November	8,295,282	8,317,053	7,839,552	7,817,781		\$ 959,320			
	December	7,839,552	7,839,552	8,441,687	8,441,687	0.10594	\$ 894,312	0.08708	\$ 735,102	-\$ 159,210
	Net Change in Expected GA Balance in the Year (i.e.									
	Transactions in the Year)	101,597,939	101,610,826	102,019,821	102,006,934		\$ 9,973,319		\$ 9,900,808	-\$ 72,511
					- 377,924.16					
					-0.4%					
Note 5	Reconciling Items									
	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)			Explanation				
	item	nem (1/N)	reconciling item)			Apianation				
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the	Year)	-\$ 342,822							
	Remove impacts to GA from prior year RPP Settlement true									
1a	up process that are booked in current year									
		N	-\$ 11,375							
	Add impacts to GA from current year RPP Settlement true		, , , , , , , , , , , , , , , , , , , ,							
1b	up process that are booked in subsequent year	N Y	-\$ 11,375 -\$ 63,836							
	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue	Υ	, , , , , , , , , , , , , , , , , , , ,							
	up process that are booked in subsequent year		, , , , , , , , , , , , , , , , , , , ,							
2a	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences	Y N	, , , , , , , , , , , , , , , , , , , ,							
2a	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences	Υ	, , , , , , , , , , , , , , , , , , , ,							
2a 2b	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast	Y N	-\$ 63,836							
2a 2b	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers	Y N N	, , , , , , , , , , , , , , , , , , , ,							
2a 2b 3a	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast	Y N N	-\$ 63,836							
2a 2b 3a	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers	Y N N	-\$ 63,836							
2a 2b 3a 3b	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers  Add difference between current year accrual to forecast from long term load transfers	Y N N Y	-\$ 63,836 -\$ 9,101							
2a 2b 3a 3b	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue a differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers  Add difference between current year accrual to forecast from long term load transfers	Y N N	-\$ 63,836							
2a 2b 3a 3b	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in	Y N N Y	-\$ 63,836 -\$ 9,101							
2a 2b 3a 3b	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers  Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the	Y N N N Y N	-\$ 63,836 -\$ 9,101							
2a 2b 3a 3b	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue a differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers  Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	Y N N Y	-\$ 63,836 -\$ 9,101							
2a 2b 3a 3b 4	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on	Y N N Y N N N N N N N N N N N N N N N N	-\$ 63,836 -\$ 9,101							
2a 2b 3a 3b 4 5 5 6 6	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers  Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on IESO invoice	Y N N N Y N N N N	-\$ 63,836 -\$ 9,101	2014 4500 CA Deleg	co. Appropried for Dion - Sin-	offoative May 200	& Deta Order			
2a 2b 3a 3ab 4 5 5 6 6 7 7	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on IESO invoice Approved Disposition of 1589 GA Bal cleared from a/c	Y N N Y N N N N N N N N N N N N N N N N	-\$ 63,836 -\$ 9,101	2014 1589 GA Balan	ce Approved for Disposition	effective May 201	6 Rate Order			
2a 2b 3a 3b 4 5 6 7 8	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on IESO invoice Approved Disposition of 1589 GA Bal cleared from a/c	Y N N N Y N N N N	-\$ 63,836 -\$ 9,101	2014 1589 GA Balan	ce Approved for Disposition	effective May 201	6 Rate Order			
2a 2b 3a 3a 3b 4 4 5 6 7 8 8 9	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers  Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on IESO invoice Approved Disposition of 1589 GA Bal cleared from a/c	Y N N N Y N N N N	-\$ 63,836 -\$ 9,101	2014 1589 GA Balan	ce Approved for Disposition	effective May 201	6 Rate Order			
2a 2b 2b 3a 3b 4 4 5 5 6 6 7 7 8 8 9 9 100	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on IESO invoice Approved Disposition of 1589 GA Bal cleared from a/c	Y N N N Y N N N N	\$ 63,836 -\$ 9,101 \$ -	2014 1589 GA Balan	ce Approved for Disposition	effective May 201	6 Rate Order			
2a 2b 3a 3a 3b 4 4 5 6 7 8 8 9	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on IESO invoice Approved Disposition of 1589 GA Bal cleared from a/c  Adjusted Net Change in Principal Balance in the GL	Y N N N N N N N N N N Y	\$ 63,836 -\$ 9,101 \$ - \$ 339,407	2014 1589 GA Balan	ce Approved for Disposition	effective May 201	6 Rate Order			
2a 2b 2b 3a 3b 4 4 5 5 6 6 7 7 8 8 9 9 100	up process that are booked in subsequent year Remove prior year end unbilled to actual revenue differences  Add current year end unbilled to actual revenue differences Remove difference between prior year accrual to forecast from long term load transfers Add difference between current year accrual to forecast from long term load transfers  Remove GA balances pertaining to Class A customers Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis Differences in GA IESO posted rate and rate charged on IESO invoice Approved Disposition of 1589 GA Bal cleared from a/c	Y N N N N N N N N N N Y	\$ 63,836 -\$ 9,101 \$ -	2014 1589 GA Balan	ce Approved for Disposition	effective May 201	6 Rate Order			

## Capacity Based Demand Response

- 3 LPDL follows the OEB's accounting guidance on CBDR issued July 25, 2016 for both Lakeland
- 4 as well as former Parry Sound. Neither service territory have any Class A customers at the end
- 5 of 2016.

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### LRAM Variance Account

- 8 LPDL is not applying for the disposition of account 1568 during this application for either service
- 9 areas.

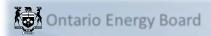
## Shared Tax Savings Adjustment

- 12 Lakeland has completed the Board's 2018 Tax Sharing tabs within the Rate Generator model to
- 13 calculate if there are savings due to ratepayers as a result of corporate tax savings implemented
- 14 since the 2013 Cost of Service decision (EB-2012-0145).
- 16 The shared tax savings model projects an incremental tax expense for 2018 of \$58,828
- 17 resulting in a shared amount of \$29,414, and calculated a tax sharing rider for Lakeland Power.
- 18 Lakeland is requesting the disposition of the shared tax increase of \$29,414 to be applied to all
- 19 customer classes according to their annualized consumption over a one-year period (Lakeland
- 20 customers only). The rate riders have been calculated on a fixed monthly basis for residential
- customers, and on a volumetric basis for all remaining customer classes.

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	75,739,138		16,637	0.12	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION kWh	41,470,135		6,483	0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION kW	85,261,756	206,092	5,093	0.0247	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh	109,956		31	0.0003	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION kW	39,386	110	30	0.2756	kW
STREET LIGHTING SERVICE CLASSIFICATION kW	763,429	2,166	1,140	0.5261	kW
Total	203,383,799	208,369	\$29,414		

- For former Parry Sound, the shared tax savings model projects \$479 tax savings for 2018. The
- 25 Applicant is proposing to transfer the \$479 tax sharing amount to Account 1595, for disposal at
- a future time.

# Table 8a Lakeland Incremental Tax Savings and Sharing



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## **Incentive Regulation Model for 2018 Filers**

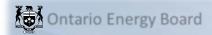
#### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2013 year, enter any Tax Credits from the Cost of Service Tax

Calculation (Positive #)	12,000	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	20,006,245	\$ 20,006,245
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 5,006,245	\$ 5,006,245
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 600,511	\$ 600,511
Corporate Tax Rate	20.67%	26.50%
Tax Impact	\$ 124,135	\$ 147,135
Grossed-up Tax Amount	\$ 141,356	\$ 200,184
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 141,356	\$ 200,184
Total Tax Related Amounts	\$ 141,356	\$ 200,184
Incremental Tax Savings		\$ 58,828
Sharing of Tax Amount (50%)		\$ 29,414

Table 8b

Former Parry Sound Incremental Tax Savings and Sharing



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## **Incentive Regulation Model for 2018 Filers**

#### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	5,885,842	\$	5,885,842
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 5,885,842	\$	5,885,842
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 275,660	\$	275,660
Corporate Tax Rate	15.25%		15.00%
Tax Impact	\$ 42,038	\$	41,349
Grossed-up Tax Amount	\$ 49,603	\$	48,646
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 49,603	\$	48,646
Total Tax Related Amounts	\$ 49,603	\$	48,646
Incremental Tax Savings		-\$	957
Sharing of Tax Amount (50%)		-\$	479

## ICM/Z Factor

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2 LPDL is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

## 4 Current Tariff Sheets

- 5 The current tariff sheets for Lakeland and the former Parry Sound from it's 2017 IRM application
- 6 are provided in Appendix C

## 9 Proposed Tariff Sheets

- 10 The proposed tariff sheets for Lakeland and the former Parry Sound from this application are
- 11 provided in Appendix D

## Bill Impacts

Table 9a Lakeland Bill Impacts

Lakeland Power Distribution Rate Class	Consumption	Cui	Bill								Per Application Total Bill		Change	% Change
Residential (kWh)	260	\$	61.04	\$	63.64	\$	2.60	4.26%						
Residential (kWh)	750	\$	119.96	\$	120.49	\$	0.53	0.44%						
GS <50 kW (kWh)	2000	\$	305.00	\$	305.30	\$	0.30	0.10%						
GS >50 kW (kW/kWh)	100/40000	\$	7,151.08	\$	7,150.19	-\$	0.89	-0.01%						
Sentinel (kW/kWh)	.25/100	\$	19.06	\$	19.14	\$	0.08	0.42%						
Streetlights (kW/kWh)	.25/100	\$	17.32	\$	17.44	\$	0.12	0.69%						
USL (kWh)	250	\$	33.86	\$	33.80	-\$	0.06	-0.18%						

DATE OF ACCES ( OATEGODIES		Sub-Total										Total		
RATE CLASSES / CATEGORIES	Units		A				В	C			A+B+C			
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.56	8.7%	\$	2.56	7.9%	\$	2.47	7.0%	\$	2.60	4.3%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	0.93	1.5%	\$	0.93	1.1%	\$	0.29	0.3%	\$	0.30	0.1%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	9.70	1.6%	\$	9.70	1.3%	\$	(0.79)	-0.1%	\$	(0.89)	0.0%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.03	1.6%	\$	0.03	0.7%	\$	(0.06)	-0.9%	\$	(0.06)	-0.2%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.09	1.6%	\$	0.09	1.4%	\$	0.07	1.0%	\$	0.08	0.4%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.13	3.0%	\$	0.13	2.5%	\$	0.11	1.9%	\$	0.12	0.7%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.74	2.3%	\$	0.74	1.8%	\$	0.50	1.0%	\$	0.53	0.4%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.74	2.3%	\$	0.74	1.8%	\$	0.50	1.0%	\$	0.57	0.4%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer	kWh	\$	0.93	1.5%	\$	0.93	1.1%	\$	0.29	0.3%	\$	0.32	0.1%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	9.70	1.6%	\$	9.70	1.3%	\$	(0.79)	-0.1%	\$	(0.89)	0.0%	

# Table 9b Former Parry Sound Bill Impacts

Parry Sound Power Distribution Rate Class	Consumption	Current Fotal Bill	Per pplication Fotal Bill	\$	Change	% Change
Residential (kWh)	320	\$ 77.32	\$ 82.04	\$	4.72	6.10%
Residential (kWh)	750	\$ 130.67	\$ 135.73	\$	5.06	3.87%
GS <50 kW (kWh)	2000	\$ 313.74	\$ 323.45	\$	9.71	3.09%
GS >50 kW (kW/kWh) - interval	100/40000	\$ 7,662.92	\$ 7,406.34	-\$	256.58	-3.35%
Sentinel (kW/kWh)	.25/100	\$ 17.68	\$ 18.11	\$	0.43	2.43%
Streetlights (kW/kWh)	.25/100	\$ 20.80	\$ 21.33	\$	0.53	2.55%
USL (kWh)	250	\$ 71.98	\$ 73.83	\$	1.85	2.57%

RATE CLASSES / CATEGORIES		Sub-Total										Total		
		A			В			C			A+B+C			
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	3.10	8.1%	\$	3.35	7.8%	\$	4.50	9.8%	\$	4.72	6.1%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	0.96	1.3%	\$	2.76	2.9%	\$	9.25	8.3%	\$	9.71	3.1%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	9.66	1.6%	\$	(370.96)	-30.1%	\$	(227.06)	-14.4%	\$	(256.58)	-3.3%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.57	1.6%	\$	0.82	2.2%	\$	1.64	4.1%	\$	1.85	2.6%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.07	1.6%	\$	0.15	2.6%	\$	0.38	6.2%	\$	0.43	2.4%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.11	1.6%	\$	0.24	2.9%	\$	0.47	5.3%	\$	0.53	2.5%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.55	3.6%	\$	2.15	4.0%	\$	4.83	8.1%	\$	5.07	3.9%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.55	3.6%	\$	(5.72)	-9.1%	\$	(3.05)	-4.4%	\$	(3.45)	-2.0%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer	kWh	\$	0.96	1.3%	\$	(18.24)	-15.0%	\$	(11.75)	-8.6%	\$	(13.28)	-3.1%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	9.66	1.6%	\$	(370.96)	-30.1%	\$	(251.08)	-16.6%	\$	(283.72)	-3.7%	

### Certification

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2 **Certification of Evidence** 3 4 As Chief Financial Officer of Lakeland Power Distribution Ltd., I certify to the best of my knowledge, that the evidence filed in Lakeland Power's 2018 4th Generation Incentive Rate-5 setting Application is accurate. To the best of my knowledge or belief, the filing is consistent 6 with the requirements of the Chapter 3 Filing requirements for Electricity Distribution Rate 7 8 Applications as revised on July 20, 2017. 9 10 All of which is respectfully submitted, 11 Marganteller 12 13 14 Margaret Maw Chief Financial Officer 15 16 Lakeland Power Distribution Ltd. 17 DATED AT Huntsville, Ontario, this 12th day of October, 2017. 18

# **Appendix**

## 2 List of Appendices

Appendix A	2018 IRM Rate Generator - Lakeland					
Appendix B	2018 IRM Rate Generator – former Parry					
	Sound					
Appendix C	Current Tariff Sheets – Lakeland & former					
	Parry Sound					
Appendix D	Proposed Tariff Sheets – Lakeland & former					
	Parry Sound					
Appendix E	Global Adjustment Analysis Workform					

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: October 13,2017

- 1 Appendix A
- 2 2018 IRM Rate Generator Lakeland



# **Incentive Regulation Model for 2018 Filers**

#### **Quick Link**

Version

1.1

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Utility Name Lakeland Power Distribution Ltd.

Service Territory Except for the Former Parry Sound Power Service #

Assigned EB Number EB-2017-0058

Name of Contact and Title Margaret Maw, CFO

Phone Number 705-789-5442

Email Address mmaw@lakelandholding.com

Please indicate in which Rate Year the
Group 1 accounts were last cleared

Please indicate the last Cost of Service
Re-Basing Year

<u>Legend</u>

Pale green cells represent input cells.

We are applying for rates effective May-01-18



## **Incentive Regulation Model for 2018**

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

TARIFF OF RATES AND CHARGES

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi deta house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 2 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are ava distributor's Conditions of Service.

#### **APPLICATION**

Wholesale Market Service Rate

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the NRATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	

	Ψ/ ΙΚ • • • •
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

\$/k\//h



# **Incentive Regulation Model for 2018**

#### **ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

#### EB-2016-0090

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be app residential customers.

#### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79 Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applical administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classi specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at le months in a year, including people other than the account-holder's spouse, children or other relatives:

"household income" means the combined annual after-tax income of all members of a household aged 16 or over:

#### **MONTHLY RATES AND CHARGES**

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons:

but does not include account-holders in Class G.

OESP Credit \$

#### Class D



## **Incentive Regulation Model for 2018**

(a) account-holders with a household income of \$28,000 or less living in a household

of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living

in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

Class E

\$

\$

\$

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; c
- (c) account-holders with a household income and household size described under Class B who also meet any of the following co i. the dwelling to which the account relates is heated primarily by electricity:
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-inter device at the dwelling to which the account relates

OESP Credit \$

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$



### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION EB-2016-0090

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak der than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Fu details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the NRATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### **MONTHLY RATES AND CHARGES - Regulatory Component**

....

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION EB-2016-0090

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than 50 kW but less then 5,000 kW. Class A and Class B consumers are define accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the NRATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Ontario Electricity Support Program Charge (OESP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh

\$/kWh

\$



### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

#### EB-2016-0090

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peal less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the NRATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Ontario Electricity Support Program Charge (OESP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh

\$/kWh

\$



### SENTINEL LIGHTING SERVICE CLASSIFICATION

#### EB-2016-0090

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consume defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the NRATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



### STREET LIGHTING SERVICE CLASSIFICATION

#### EB-2016-0090

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the d Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

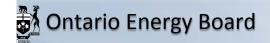
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



### microFIT SERVICE CLASSIFICATION

### EB-2016-0090

This classification applies to an electricity generation facility contracted under the Independent Electricity System of microFIT program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$



Transformer Allowance for Ownership - per kW of billing demand/month \$/kW

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %



### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

#### **Customer Administration**

	Arrears certificate	\$
	Statement of account	\$
	Request for other billing information	\$
	Income tax letter	\$
	Returned Cheque (plus bank charges)	\$
	Legal letter charge	\$
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
	Special meter reads	\$
No	on-Payment of Account	
	Late Payment - per month	%
	Late Payment - per annum	%
	Collection of account charge - no disconnection	\$
	Collection of account charge - no disconnection - after regular hours	\$
	Disconnect/Reconnect at Meter - during regular hours	\$
	Disconnect/Reconnect at Meter - after regular hours	\$
	Disconnect/Reconnect at Pole - during regular hours	\$
	Disconnect/Reconnect at Pole - after regular hours	\$
	Install/Remove Load Control Device - during regular hours	\$
	Install/Remove Load Control Device - after regular hours	\$
Ot	her	
	Temporary service - install & remove - overhead - no transformer Specific charge for access to the power poles - \$/pole/year	\$
	(with the exception of wireless attachments)	\$



### **RETAIL SERVICE CHARGES (if applicable)**

#### EB-2016-0090

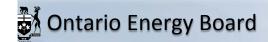
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive ele \$ One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ Monthly Fixed Charge, per retailer \$/cust. Monthly Variable Charge, per customer, per retailer \$/cust. Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust. Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR) \$ Request fee, per request, applied to the requesting party \$ Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party \$ Up to twice a vear \$ More than twice a year, per request (plus incremental delivery costs)



# Incentive Regulation Model for 2018 LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



### **Area**

### EB-2016-0090

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Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: October 13,2017



EB-2016-0090

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Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: October 13,2017



lemented upon

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2011										2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts																					
LV Variance Account	1550					0					0	0				C	) (				C
Smart Metering Entity Charge Variance Account	1551					0					0	0				C	) (				C
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580					0					0	0				C	) (				C
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					0	0				C	) (				C
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580					0					0	0				C	) (				C
RSVA - Retail Transmission Network Charge	1584					0					0	0				C	) (	)			C
RSVA - Retail Transmission Connection Charge	1586					0					0	0				C	) (	)			C
RSVA - Power <sup>4</sup>	1588					0					0	0				C	) (	)			C
RSVA - Global Adjustment <sup>4</sup>	1589					0					0	0				C	) (	)			C
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595					0					0	0				C	) (	o			C
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595					0					0	0				C	) (				C
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Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595					0					0	0				C	) (				C
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595					0					0	0				C	) (				C
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					0					0	0				C	) (				C
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0	0				C	) (				C
RSVA - Global Adjustment	1589	0	(	0	0	0	C	0	0	C	0	0		0 0	0	C	) (	) (	0	0	C
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(	0	0	0	C	0 0	0	C	0	0		0 0	0	C	) (	) (	0	0	C
Total Group 1 Balance		0	(	0	0	0	C	0	0	C	0	0		0 0	0	C	) (	) (	0	0	C
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															C					C
Total including Account 1568		0	(	0	0	0	C	0	0	C	0	0		0 0	0	C	) (	) (	0	0	C



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2013										2014					
Account Descriptions	Account Number	<u> </u>	ctions Debit/ ) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	interest jan 1 to	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts																					
LV Variance Account	1550	0			366,288	366,288	0	,		5,763	5,763	366,288	49,705			415,993	5,763	5,543	3		11,306
Smart Metering Entity Charge Variance Account	1551	0			(1,103)	(1,103)	0	,		(4)	(4)	(1,103)	6,297			5,194	(4)	(5			(9)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(708,701)	(708,701)	0	,		(8,340)	(8,340)	(708,701)	(506,268)			(1,214,969)	(8,340)	(13,952			(22,292)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			( / - /	0	0	į			0	0	(222)			0	0	( - / )			Ó
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0	ı			0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			(41,175)	(41,175)	0	,		(580)	(580)	(41,175)	(137,488)			(178,663)	(580)	(1,495	)		(2,075)
RSVA - Retail Transmission Connection Charge	1586	0			1,600	1,600	0	,		(183)	(183)	1,600	(74,304)			(72,704)	(183)	(520)			(703)
RSVA - Power <sup>4</sup>	1588	0			436,395	436,395	0	/		5,127	5,127	436,395	(112,777)			323,618	5,127	4,524	1		9,651
RSVA - Global Adjustment <sup>4</sup>	1589	0			170,251	170,251	0	/		(1,343)	(1,343)	170,251	169,156			339,407	(1,343)	2,128			785
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0	,			0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0	,			0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0			(59,473)	(59,473)	0	,		(12,892)	(12,892)	(59,473)	21			(59,452)	(12,892)	(874)	)		(13,766)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0			(25,234)	(25,234)	0	ı		26,732	26,732	(25,234)	(4)			(25,238)		(151			26,581
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0			(149,754)	(149,754)	0	,		533,442	533,442	(149,754)	(234,538)			(384,292)	533,442	(4,828			528,614
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	0	ı		·	0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0	ı			0	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	170,251	170,251	0	0	0	(1,343)	(1,343)	170,251	169,156	0	0	339,407	(1,343)	2,128	3 0	0	785
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1000	0	0	0	(181,157)	(181,157)	0	0	0	549,065	549,065	(181,157)			0	(1,190,513)	· · · · · · · · · · · · · · · · · · ·	(11,758		0	537,307
Total Group 1 Balance		0	0	0	(10,906)	(10,906)		0	0	547,722	547,722	(10,906)	(840,200)		0	(851,106)	547,722	(9,630)		0	538,092
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0				0	0				o
Total including Account 1568		0	0	0	(10,906)	(10,906)	0	0	0	547,722	547,722	(10,906)	(840,200)	0	0	(851,106)	547,722	(9,630)	) 0	0	538,092



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015											2016											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015		nterest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016			
Group 1 Accounts																								
LV Variance Account	1550	415,993	90,011			506,004	11,306	5,137			16,443	506,004	88,689	415,993		178,700	16,443	3,307	17,792		1,958			
Smart Metering Entity Charge Variance Account	1551	5,194	(863)			4,331	(9)	58			49	4,331	(1,070)	5,194		(1,933)	49	9	72		(14)			
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,214,969)	(209,684)			(1,424,653)	(22,292)	(15,678)			(37,970)	(1,424,653)	(159,069)	(1,214,969)		(368,753)	(37,970)	(8,875)	(41,236)		(5,609)			
Variance WMS – Sub-account CBR Class A⁵	1580	0	, , , , ,			0	0	` ′ ′			0	0				0	0	,			0			
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0	0	(15,188)			(15,188)	0	(91)			(91)			
RSVA - Retail Transmission Network Charge	1584	(178,663)	(27,282)			(205,945)	(2,075)	(2,387)			(4,462)	(205,945)	8,428	(178,663)		(18,854)	(4,462)	(1,305)	(4,860)		(907)			
RSVA - Retail Transmission Connection Charge	1586	(72,704)	40,179			(32,525)	(703)	(795)			(1,498)	(32,525)	49,910			90,089	(1,498)	343			682			
RSVA - Power <sup>4</sup>	1588	323,618	(163,889)			159,729	9,651	3,287			12,938	159,729	88,525	323,618		(75,364)	12,938	256	14,697		(1,503)			
RSVA - Global Adjustment <sup>4</sup>	1589	339,407	122,339			461,746	785	1,957			2,742	461,746	(3,415)			118,924	2,742	3,360			25			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0	0				0	0				0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0	0				0	0				0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	(59,452)				(59,452)	(13,766)	(709)			(14,475)	(59,452)		(59,452)		0	(14,475)	(218)	(14,693)		0			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(25,238)				(25,238)	26,581	(301)			26,280	(25,238)		(25,239)		1	26,280	(92)	26,188		0			
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	(384,292)				(384,292)	528,614	(4,583)			524,031	(384,292)		(384,292)		0	524,031	(1,408)			0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	0	` ' '			0	0				0	0				0			
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0	0				0	0				0			
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>																								
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0	0	135,452	833,888		(698,436)	0	(2,819)	(526,773)		523,954			
RSVA - Global Adjustment	1589	339,407	122,339		0	461,746	785	1,957	0	0	2,742	461,746	(3,415)	339,407	0	118,924	2,742			C	ე 25			
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,190,513)	(271,528)		0	(1,462,041)	537,307	(15,971)	0	0	521,336	(1,462,041)	195,677	(356,626)	0	(909,738)	521,336			C	0 518,470			
Total Group 1 Balance		(851,106)	(149,189)	0	0	(1,000,295)	538,092	(14,014)	0	0	524,078	(1,000,295)	192,262	(17,219)	0	(790,814)	524,078	(7,533)	(1,950)	C	0 518,495			
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0				0	0				0			
Total including Account 1568		(851,106)	(149,189)	0	0	(1,000,295)	538,092	(14,014)	0	0	524,078	(1,000,295)	192,262	(17,219)	0	(790,814)	524,078	(7,533)	(1,950)	C	0 518,495			



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

			2	2017		Projected Intere	st on Dec-31-16 Balances		2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup> Projected Interest from January 1, 2018 to April 30 2018 on Dec 31, 2016 balan adjusted for disposition during 2017 <sup>2</sup>	ce Total Interest Total C	laim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			178,700	1,958		1,958	180,658	623,666	443,008
Smart Metering Entity Charge Variance Account	1551			(1,933)	(14)		(14)	(1,947)	(186)	1,761
RSVA - Wholesale Market Service Charge⁵	1580			(368,753)	(5,609)		(5,609)	(374,362)	(876,865)	(502,503)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0		0	0	0	C
Variance WMS – Sub-account CBR Class B⁵	1580			(15,188)	(91)		(91)	(15,279)	1,528	16,807
RSVA - Retail Transmission Network Charge	1584			(18,854)	(907)		(907)	(19,761)		223,617
RSVA - Retail Transmission Connection Charge	1586			90,089	682		682	90,771	226,857	136,086
RSVA - Power <sup>4</sup>	1588			(75,364)	(1,503)		(1,503)	(76,867)	454,823	531,690
RSVA - Global Adjustment <sup>4</sup>	1589			118,924	25		25	118,949	453,043	334,094
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0		O□ Check to Dispose of Accour	t 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595			0	0		O☐ Check to Dispose of Accour	t 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595			0	0		O□ Check to Dispose of Accour	t 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			1	0		O□ Check to Dispose of Accour	t 0	56,227	56,226
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0		O☐ Check to Dispose of Accour	t 0	(88,035)	(88,035)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			0	0		C☐ Check to Dispose of Accour	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0		O☐ Check to Dispose of Accour	t 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>							☐ Check to Dispose of			
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			(698,436)	523,954		523,954	0	(174,482)	0
RSVA - Global Adjustment	1589	0	0	118,924	25	0	0 25	118,949	453,043	334,094
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(909,738)	518,470		0 518,470	(216,787)		
Total Group 1 Balance		0	0	(790,814)	518,495	0	0 518,495	(97,838)	878,905	1,151,224
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		0	0	57,418	57,418
Total including Account 1568		0	0	(790,814)	518,495	0	0 518,495	(97,838)	936,322	1,208,641



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entirate class, it must exclude these customers from the allocation of the GA balance and calculation of the resulting rate riders. These rate classes are not to be charged/refur the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situat

Rate Class	Unit	Total Metered kWh	kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	consumption	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	75,739,138	0	3,334,039	0	0	0	75,739,138	0		11,119
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	41,470,135	0	7,673,938	0	0	0	41,470,135	0		2,138
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,261,756	206,092	84,157,239	203,021	0	0	85,261,756	206,092		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	109,956	0	600	0	0	0	109,956	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,386	110	0	0	0	0	39,386	110		
STREET LIGHTING SERVICE CLASSIFICATION	kW	763,429	2,166	137,969	373	0	0	763,429	2,166		
	Total	203,383,799	208,369	95,303,786	203,394	0	0	203,383,799	208,369	(	13,257

### **Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.5 of the 2018 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$97,838) (\$97,838)

(\$0.0005) Claim does not meet the threshold test.



<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

1568 Account Balance from Continuity Schedule 0

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### **Allocation of Group 1 Accounts (including Account 1568)**

	% of	% of Total kWh		allo	ocated based on			cated based on Total less WMP	
Data Olaca	Customer	adjusted for			Total less wivir				
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568



Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

Allocation of Group 1 Deferral/Variance Allocation of Group 1 **Total Metered** Total Metered Non-WMP **Account Balances to All** WMP Classes Only (If **Account Rate Total Metered** Metered kW kWh less WMP kW less WMP Account 1568 Rider<sup>2</sup> (if applicable) 2 Classes <sup>2</sup> Applicable) 2 **Rate Class** Unit kWh or kVA consumption consumption Rate Rider



### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation

(Positive #)	12,000	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	20,006,245	\$ 20,006,245
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 5,006,245	\$ 5,006,245
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 600,511	\$ 600,511
Corporate Tax Rate	20.67%	26.50%
Tax Impact	\$ 124,135	\$ 147,135
Grossed-up Tax Amount	\$ 141,356	\$ 200,184
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 141,356	\$ 200,184
Total Tax Related Amounts	\$ 141,356	\$ 200,184
Incremental Tax Savings		\$ 58,828
Sharing of Tax Amount (50%)		\$ 29,414



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		Α	В	С	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,063	78,665,227	7	19.66	0.0144		1,902,223	1,132,779	0	3,035,002	62.7%	37.3%	0.0%	56.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,591	42,466,804	1	42.59	0.0087		813,128	369,461	0	1,182,589	68.8%	31.2%	0.0%	22.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	103	83,505,877	206,989	300.00		2.6976	370,800	0	558,374	929,174	39.9%	0.0%	60.1%	17.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	35	107,219	9	12.18	0.0055		5,116	590	0	5,705	89.7%	10.3%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44	39,534	110	6.10		21.1229	3,221	0	2,324	5,544	58.1%	0.0%	41.9%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,147	1,858,492	5,087	5.03		15.3996	129,593	0	78,338	207,931	62.3%	0.0%	37.7%	3.9%
Total		11,983	206,643,153	3 212,186				3,224,081	1,502,830	639,035	5,365,946				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	75,739,138		16,637	0.12	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	41,470,135		6,483	0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,261,756	206,092	5,093	0.0247	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	109,956		31	0.0003	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,386	110	30	0.2756	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	763,429	2,166	1,140	0.5261	kW
Total		203,383,799	208,369	\$29,414		

Non-Loss

Non-Loss



## **Incentive Regulation Model for 2018 Filers**

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	75,739,138	0	1.0743	81,366,556
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	75,739,138	0	1.0743	81,366,556
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	41,470,135	0	1.0743	44,551,366
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	41,470,135	0	1.0743	44,551,366
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2489	85,261,756	206,092		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7705	85,261,756	206,092		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	109,956	0	1.0743	118,126
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	109,956	0	1.0743	118,126
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6804	39,386	110		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3048	39,386	110		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6381	763,429	2,166		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2922	763,429	2,166		



Uniform Transmission Rates	Unit		2016			2017		2018
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$		0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$		2.02	\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit		2016			2017		2018
Rate Description		Ja	nuary - 2016 Februar Rate	y - December 2016		Rate		Rate
Network Service Rate	kW	\$	3.4121 \$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879 \$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018 \$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897 \$	2.5504	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2016			2017		2018
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2016			2017		2018
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2	2016	Cu	rrent 2017	F	orecast 2018



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Teach   Color   Colo												
Service   Serv	IESO Month	Unite Billed	Network	Amount							Tot	
February	MOTILII	Omis billed	Rate	Amount	Omis billed	Kate	Amount	Omis bined	Rate	Amount		Amount
Variety   Section   Sect	January		\$0.00			\$0.00			\$0.00		\$	-
Act   \$500   \$10	· · · · · · · · · · · · · · · · · · ·										\$	-
Second   S											\$	-
April											\$	-
Age											\$	-
Appendix											\$	-
Concent   Solid   So	August										\$	-
Total	•										\$	-
Tends											\$	-
Total   S											φ \$	-
Moreth   M	2000201		φοισσ			ψοισσ			φοισσ		¥	
Matth   Theis Rilly   Rate   Amount   Colo Rilly   Rate   Amount   Theis Rilly   Rate   Amount	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Matth   Theis Rilly   Rate   Amount   Colo Rilly   Rate   Amount   Theis Rilly   Rate   Amount	Hvdro One		Network		Li	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
Part		Unite Billad		Amount								
Paleurist											¢.	
Part   22,977   23,228   5 9,842   20,985   50,779   5 24,000   20,976   5,1771   5 44,001   5 16,004	•											
Mark												
May											\$	
August	-	22,850	\$3.3396	\$ 76,309	23,493	\$0.7791	\$ 18,304	23,493	\$1.7713	\$ 41,613	\$	59,917
August								·			\$	77,743
September   27.600   \$23.000   \$3.91,020   \$19,020   \$2,000   \$1,775   \$4,000   \$1,775   \$4,000   \$17,020   \$1,000   \$17,020   \$1,000   \$											\$	
Consider   17,000   \$3,200   \$3,000   \$3,000   \$0,000											\$	
November   10,000   \$3,396   \$101,336   \$101,336   \$107,731   \$24,140   \$10,000   \$1,7713   \$4,602   \$7,702   \$3,000   \$1,000	•										\$ ¢	
December   30,000   \$3,1000   \$1,107,000   \$1,								·			Φ \$	
Total   S40,084 \$ 3,540   \$ 1,171,080   S00,000 \$ 0,7700 \$ 201,181   S40,000   S 1,7741 \$ 1,000,000   S 1,000   S											\$ \$	
Month   Memb   Make   Make   Manual   Manual   Make   Manual   Manual   Manual   Manual   Manual   Manual   Make   Manual												
(if needed)	Total	349,984	\$ 3.3461	\$ 1,171,068	366,902	\$ 0.7799	\$ 286,151	366,902	\$ 1.7741	\$ 650,927	\$	937,078
Month	.,		Network		Liı	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
February	•	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount		Amount
February	January		\$ -			\$ -			\$ -		\$	-
April	•		\$ -								\$	-
May	March		\$ -			\$ -			\$ -		\$	-
Juny	April		\$ -			\$ -			\$ -		\$	-
August   S	May		\$ -			\$ -			\$ -		\$	-
August			\$ -						\$ -		\$	-
September	-		\$ -						\$ -		\$	-
Corother			\$ -			Ψ			•		\$	-
November   S   S   S   S   S   S   S   S   S	•		Φ						•		\$	-
Total			•						*		\$	-
Total   -   S			Ψ			-			•		Φ Φ	-
Network	December		Ψ -			Ψ -			Ψ -		Ψ	-
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Month			Network		Liı	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
February		<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	<b>Units Billed</b>	Rate	Amount		Amount
February	Januarv		\$ -			\$ -			\$ -		\$	-
March			\$ -								\$	-
May	•		\$ -			\$ -			\$ -		\$	-
July	April		\$ -			\$ -			\$ -		\$	-
August	May		\$ -			\$ -			\$ -		\$	-
August			\$ -			•			•		\$	-
September											*	-
Cotober   S			•								•	-
November   S	-											-
Total   S											*	-
Total         Network         Line Connection         Transformation Connection         Total Connection           Month         Units Billed         Rate         Amount         Amount           January         31,188         \$ 3,4121         \$ 106,417         33,880         \$ 0.7879         \$ 26,694         33,880         \$ 1,8018         \$ 61,044         \$ 87,738           February         30,498         \$ 3,3396         \$ 101,852         35,295         \$ 0,7791         \$ 27,498         35,295         \$ 1,7713         \$ 62,518         \$ 90,017           March         24,997         \$ 3,3396         \$ 83,479         27,076         \$ 0,7791         \$ 21,095         \$ 1,7713         \$ 47,959         \$ 69,054           May         22,850         \$ 3,3396         \$ 76,309         23,493         \$ 0,7791         \$ 21,095         \$ 1,7713         \$ 47,959         \$ 69,054           July         31,225         \$ 3,3396         \$ 76,309         23,493         \$ 0,7791         \$ 21,095         \$ 7,7713         \$ 41,613         \$ 59,917			•						-		•	-
Month         Units Billed         Rate         Amount         Amount<	Describer		Ψ			Ψ			Ψ		Ψ	
Month         Units Billed         Rate         Amount         Amount         Units Billed         Rate         Amount         Amount<	Total		\$ -	\$ -		\$	\$ -		\$ -	\$ -	\$	
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount												
January 31,188 \$ 3,4121 \$ 106,417 33,880 \$ 0.7879 \$ 26,694 33,880 \$ 1.8018 \$ 61,044 \$ 87,738 February 30,498 \$ 3.3396 \$ 101,852 35,295 \$ 0.7791 \$ 27,498 35,295 \$ 1.7713 \$ 62,518 \$ 90,017 March 28,573 \$ 3.3396 \$ 95,422 30,882 \$ 0.7791 \$ 24,060 30,882 \$ 1.7713 \$ 54,701 \$ 78,761 April 24,997 \$ 3.3396 \$ 83,479 27,076 \$ 0.7791 \$ 21,095 27,076 \$ 1.7713 \$ 47,959 \$ 69,054 May 22,850 \$ 3.3396 \$ 76,309 23,493 \$ 0.7791 \$ 18,304 23,493 \$ 1.7713 \$ 41,613 \$ 59,917 June 30,037 \$ 3.3396 \$ 100,310 30,483 \$ 0.7791 \$ 23,749 30,483 \$ 1.7713 \$ 55,994 \$ 77,917 July 31,225 \$ 3.3396 \$ 104,278 31,732 \$ 0.7791 \$ 24,722 31,732 \$ 1.7713 \$ 56,207 \$ 80,929 August 35,256 \$ 3.3396 \$ 117,741 35,568 \$ 0.7791 \$ 27,711 35,568 \$ 1.7713 \$ 63,002 \$ 90,714 September 27,406 \$ 3.3396 \$ 91,525 28,046 \$ 0.7791 \$ 21,851 28,046 \$ 1.7713 \$ 49,679 \$ 71,525 October 27,061 \$ 3.3396 \$ 90,374 27,865 \$ 0.7791 \$ 21,710 27,865 \$ 1.7713 \$ 49,679 \$ 71,067 November 30,344 \$ 3.3396 \$ 101,336 30,984 \$ 0.7991 \$ 24,140 30,984 \$ 1.7713 \$ 65,969 \$ 80,587 Total 349,984 \$ 3.35 \$ 1,171,068 366,902 \$ 0.78 \$ 286,151 366,902 \$ 1.77 \$ 650,927 \$ 937,078							tion			nnection	Tot	al Connection
February 30,498 \$ 3.3396 \$ 101,852 35,295 \$ 0.7791 \$ 27,498 35,295 \$ 1.7713 \$ 62,518 \$ 90,017 March 28,573 \$ 3.3396 \$ 95,422 30,882 \$ 0.7791 \$ 24,060 30,882 \$ 1.7713 \$ 54,701 \$ 78,761 April 24,997 \$ 3.3396 \$ 83,479 27,076 \$ 0.7791 \$ 21,095 27,076 \$ 1.7713 \$ 47,959 \$ 69,054 May 22,850 \$ 3.3396 \$ 76,309 23,493 \$ 0.7791 \$ 18,304 23,493 \$ 1.7713 \$ 41,613 \$ 59,917 June 30,037 \$ 3.3396 \$ 100,310 30,483 \$ 0.7791 \$ 23,749 30,483 \$ 1.7713 \$ 53,994 \$ 77,743 July 31,225 \$ 3.3396 \$ 104,278 31,732 \$ 0.7791 \$ 24,722 31,732 \$ 1.7713 \$ 56,207 \$ 80,929 August 35,256 \$ 3.3396 \$ 117,741 35,568 \$ 0.7791 \$ 27,711 35,568 \$ 1.7713 \$ 65,002 \$ 90,714 September 27,406 \$ 3.3396 \$ 91,525 28,046 \$ 0.7791 \$ 21,851 28,046 \$ 1.7713 \$ 49,679 \$ 71,529 October 27,061 \$ 3.3396 \$ 90,374 27,865 \$ 0.7791 \$ 21,710 27,865 \$ 1.7713 \$ 49,358 \$ 71,067 November 30,344 \$ 3.3396 \$ 101,336 30,984 \$ 0.7791 \$ 24,140 30,984 \$ 1.7713 \$ 54,882 \$ 79,022 December 30,550 \$ 3.3396 \$ 102,024 31,598 \$ 0.7791 \$ 24,618 31,598 \$ 1.7713 \$ 54,882 \$ 79,022 December 30,550 \$ 3.3396 \$ 102,024 31,598 \$ 0.7791 \$ 24,140 30,984 \$ 1.7713 \$ 54,882 \$ 79,022 December 30,550 \$ 3.3396 \$ 102,024 31,598 \$ 0.7791 \$ 24,618 31,598 \$ 1.7713 \$ 55,969 \$ 80,587	Month	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February 30,498 \$ 3.3396 \$ 101,852 35,295 \$ 0.7791 \$ 27,498 35,295 \$ 1.7713 \$ 62,518 \$ 90,017 March 28,573 \$ 3.3396 \$ 95,422 30,882 \$ 0.7791 \$ 24,060 30,882 \$ 1.7713 \$ 54,701 \$ 78,761 April 24,997 \$ 3.3396 \$ 83,479 27,076 \$ 0.7791 \$ 21,095 27,076 \$ 1.7713 \$ 47,959 \$ 69,054 May 22,850 \$ 3.3396 \$ 76,309 23,493 \$ 0.7791 \$ 18,304 23,493 \$ 1.7713 \$ 41,613 \$ 59,917 June 30,037 \$ 3.3396 \$ 100,310 30,483 \$ 0.7791 \$ 23,749 30,483 \$ 1.7713 \$ 53,994 \$ 77,743 July 31,225 \$ 3.3396 \$ 104,278 31,732 \$ 0.7791 \$ 24,722 31,732 \$ 1.7713 \$ 56,207 \$ 80,929 August 35,256 \$ 3.3396 \$ 117,741 35,568 \$ 0.7791 \$ 27,711 35,568 \$ 1.7713 \$ 63,002 \$ 90,714 September 27,406 \$ 3.3396 \$ 91,525 28,046 \$ 0.7791 \$ 21,851 28,046 \$ 1.7713 \$ 49,679 \$ 71,529 October 27,061 \$ 3.3396 \$ 90,374 27,865 \$ 0.7791 \$ 21,710 27,865 \$ 1.7713 \$ 49,358 \$ 71,067 November 30,344 \$ 3.3396 \$ 101,336 30,984 \$ 0.7791 \$ 24,140 30,984 \$ 1.7713 \$ 54,882 \$ 79,022 December 30,550 \$ 3.3396 \$ 102,024 31,598 \$ 0.7791 \$ 24,140 30,984 \$ 1.7713 \$ 54,882 \$ 79,022 December 30,550 \$ 3.3396 \$ 102,024 31,598 \$ 0.7791 \$ 24,140 30,984 \$ 1.7713 \$ 54,882 \$ 79,022 December 30,550 \$ 3.3396 \$ 102,024 31,598 \$ 0.7791 \$ 24,618 31,598 \$ 1.7713 \$ 55,969 \$ 80,587	January	31,188	\$ 3.4121	\$ 106,417	33,880	\$ 0.7879	\$ 26,694	33,880	\$ 1.8018	\$ 61,044	\$	87,738
April 24,997 \$ 3.3396 \$ 83,479 27,076 \$ 0.7791 \$ 21,095 27,076 \$ 1.7713 \$ 47,959 \$ 69,054 May 22,850 \$ 3.3396 \$ 76,309 23,493 \$ 0.7791 \$ 18,304 23,493 \$ 1.7713 \$ 41,613 \$ 59,917 June 30,037 \$ 3.3396 \$ 100,310 30,483 \$ 0.7791 \$ 23,749 30,483 \$ 1.7713 \$ 53,994 \$ 77,743 July 31,225 \$ 3.3396 \$ 104,278 31,732 \$ 0.7791 \$ 24,722 31,732 \$ 1.7713 \$ 56,207 \$ 80,929 August 35,256 \$ 3.3396 \$ 117,741 35,568 \$ 0.7791 \$ 27,711 35,568 \$ 1.7713 \$ 65,207 \$ 80,929 October 27,406 \$ 3.3396 \$ 91,525 28,046 \$ 0.7791 \$ 21,851 28,046 \$ 1.7713 \$ 49,679 \$ 71,529 October 27,061 \$ 3.3396 \$ 90,374 27,865 \$ 0.7791 \$ 21,710 27,865 \$ 1.7713 \$ 49,358 \$ 71,067 November 30,344 \$ 3.3396 \$ 90,374 27,865 \$ 0.7791 \$ 24,140 30,984 \$ 1.7713 \$ 49,358 \$ 71,067 November 30,344 \$ 3.3396 \$ 101,336 30,984 \$ 0.7791 \$ 24,140 30,984 \$ 1.7713 \$ 54,882 \$ 79,022 December 30,550 \$ 3.3396 \$ 102,024 31,598 \$ 0.7791 \$ 24,618 31,598 \$ 1.7713 \$ 55,969 \$ 80,587 Total	February	30,498	\$ 3.3396	\$ 101,852			\$ 27,498	-		\$ 62,518	\$	90,017
May												
June       30,037       \$ 3.3396       \$ 100,310       30,483       \$ 0.7791       \$ 23,749       30,483       \$ 1.7713       \$ 53,994       \$ 77,743         July       31,225       \$ 3.3396       \$ 104,278       31,732       \$ 0.7791       \$ 24,722       31,732       \$ 1.7713       \$ 56,207       \$ 80,929         August       35,256       \$ 3.3396       \$ 117,741       35,568       \$ 0.7791       \$ 27,711       35,568       \$ 1.7713       \$ 63,002       \$ 90,714         September       27,406       \$ 3.3396       \$ 91,525       28,046       \$ 0.7791       \$ 21,851       28,046       \$ 1.7713       \$ 49,679       \$ 71,529         October       27,061       \$ 3.3396       \$ 90,374       27,865       \$ 0.7791       \$ 21,710       27,865       \$ 1.7713       \$ 49,679       \$ 71,629         November       30,344       \$ 3.3396       \$ 101,336       30,984       \$ 0.7791       \$ 24,140       30,984       \$ 1.7713       \$ 54,882       \$ 79,022         December       30,550       \$ 3.3396       \$ 102,024       31,598       \$ 0.7791       \$ 24,618       31,598       \$ 1.7713       \$ 55,969       \$ 937,078         Low Voltage Switchgear Credit (if applicable)       \$ - <td>-</td> <td></td> <td></td> <td></td> <td>,</td> <td>•</td> <td>,</td> <td></td> <td></td> <td></td> <td>•</td> <td></td>	-				,	•	,				•	
July       31,225 \$       3.3396 \$       104,278       31,732 \$       0.7791 \$       24,722 2       31,732 \$       1.7713 \$       56,207 \$       80,929 \$         August August August September August	•										-	
August       35,256 \$       3.3396 \$       117,741       35,568 \$       0.7791 \$       27,711       35,568 \$       1.7713 \$       63,002 \$       90,714         September       27,406 \$       3.3396 \$       91,525 28,046 \$       0.7791 \$       21,851 28,046 \$       1.7713 \$       49,679 \$       71,529         October       27,061 \$       3.3396 \$       90,374 27,865 \$       0.7791 \$       21,710 27,865 \$       1.7713 \$       49,358 \$       71,067         November       30,344 \$       3.3396 \$       101,336 30,984 \$       0.7791 \$       24,140 30,984 \$       1.7713 \$       54,882 \$       79,022         December       30,550 \$       3.3396 \$       102,024 31,598 \$       0.7791 \$       24,618 31,598 \$       1.7713 \$       55,969 \$       80,587         Total       349,984 \$       3.35 \$       1,171,068 366,902 \$       0.78 \$       286,151 366,902 \$       1.77 \$       650,927 \$       937,078         Low Voltage Switchgear Credit (if applicable)       \$       -												
September         27,406 \$ 3.3396 \$ 91,525         28,046 \$ 0.7791 \$ 21,851         28,046 \$ 1.7713 \$ 49,679 \$ 71,529           October         27,061 \$ 3.3396 \$ 90,374         27,865 \$ 0.7791 \$ 21,710         27,865 \$ 1.7713 \$ 49,358 \$ 71,067           November         30,344 \$ 3.3396 \$ 101,336         30,984 \$ 0.7791 \$ 24,140         30,984 \$ 1.7713 \$ 54,882 \$ 79,022           December         30,550 \$ 3.3396 \$ 102,024         31,598 \$ 0.7791 \$ 24,618         31,598 \$ 1.7713 \$ 55,969 \$ 80,587           Total         349,984 \$ 3.35 \$ 1,171,068         366,902 \$ 0.78 \$ 286,151         366,902 \$ 1.77 \$ 650,927         \$ 937,078											-	
October November         27,061         \$ 3.3396         \$ 90,374         27,865         \$ 0.7791         \$ 21,710         27,865         \$ 1.7713         \$ 49,358         \$ 71,067           November December         30,344         \$ 3.3396         \$ 101,336         30,984         \$ 0.7791         \$ 24,140         30,984         \$ 1.7713         \$ 54,882         \$ 79,022           December         30,550         \$ 3.3396         \$ 102,024         31,598         \$ 0.7791         \$ 24,618         31,598         \$ 1.7713         \$ 55,969         \$ 80,587           Total         349,984         \$ 3.35         \$ 1,171,068         366,902         \$ 0.78         \$ 286,151         366,902         \$ 1.77         \$ 650,927         \$ 937,078           Low Voltage Switchgear Credit (if applicable)         \$ -											•	
November December         30,344 \$ 3.3396 \$ 101,336   30,984 \$ 0.7791 \$ 24,140   30,984 \$ 1.7713 \$ 54,882 \$ 79,022   31,598 \$ 0.7791 \$ 24,618   31,598 \$ 1.7713 \$ 55,969 \$ 80,587           Total         349,984 \$ 3.35 \$ 1,171,068   366,902 \$ 0.78 \$ 286,151   366,902 \$ 1.77 \$ 650,927   \$ 937,078   \$ -           Low Voltage Switchgear Credit (if applicable)         \$ -	•				27,865	\$ 0.7791	\$ 21,710	27,865	\$ 1.7713		-	
Total         349,984 \$ 3.35 \$ 1,171,068         366,902 \$ 0.78 \$ 286,151         366,902 \$ 1.77 \$ 650,927         \$ 937,078           Low Voltage Switchgear Credit (if applicable)         \$ -										\$ 54,882		
Low Voltage Switchgear Credit (if applicable) \$ -	December	30,550	\$ 3.3396	\$ 102,024	31,598	\$ 0.7791	\$ 24,618	31,598	\$ 1.7713	\$ 55,969	\$	80,587
Low Voltage Switchgear Credit (if applicable) \$ -	Total	349 984	\$ 335	\$ 1.171.068	366 902	\$ 0.78	\$ 286 151	366 902	\$ 177	\$ 650 927	\$	937 078
		3 70,004	, 0.00	.,,000	000,002	, 0.10						201,010
Total including deduction for Low Voltage Switchgear Credit \$ 937,078								Low Voltage Switc	hgear Cred	dit (if applicable)	\$	-
							Total including	deduction for Low	Voltage Sv	witchgear Credit	\$	937,078

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The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

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		27,213 35,295 \$ 1.7493 \$ 61,742 \$ 88,9
	•	23,810 30,882 \$ 1.7493 \$ 54,022 \$ 77,
	•	20,875 27,076 \$ 1.7493 \$ 47,364 \$ 68,5
		18,113 23,493 \$ 1.7493 \$ 41,097 \$ 59,
		23,502 30,483 \$ 1.7493 \$ 53,323 \$ 76,
		24,465 31,732 \$ 1.7493 \$ 55,509 \$ 79,
		27,423 35,568 \$ 1.7493 \$ 62,220 \$ 89,000 \$ 21,624 28,046 \$ 1,7493 \$ 49,062 \$ 70,000
	0 7710 ° ′	21,624 28,046 \$ 1.7493 \$ 49,062 \$ 70,
130 07 00F A A	•	21 ARA 27 ORE © 4 7402 © 40 745
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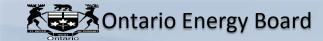
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The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Li	ne Connectio	n	Transfor	mation Con	nection	<b>Total Connection</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.6600 \$	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	- \$			-	\$ 0.8700		-	-	\$ -	\$ -
March April	- \$ - \$			-	\$ 0.8700 \$ 0.8700		-	-	\$ - \$ -	\$ - \$ -
May	- \$	3.6600 \$	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June July	- \$ - \$			-	\$ 0.8700 \$ 0.8700 \$		-		\$ - \$ -	\$ - \$ -
August	- \$	3.6600		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September October	- \$ - \$			-	\$ 0.8700 S		-	•	\$ - \$ -	\$ - \$ -
November	- \$			-	\$ 0.8700		-		\$ -	\$ -
December	- \$	3.6600	-	-	\$ 0.8700	-	-	\$ 2.0200	\$ -	\$ -
Total	- \$	- 9	<u>-</u>	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Li	ne Connectio	n	Transfor	mation Con	nection	<b>Total Connection</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		3.1942		33,880	\$ 0.7710			\$ 1.7493		\$ 85,387
February March	30,498 \$ 28,573 \$	3.1942 \$	•	35,295 30,882	\$ 0.7710 S			\$ 1.7493 \$ 1.7493		\$ 88,954 \$ 77,832
April	24,997 \$			27,076	\$ 0.7710			\$ 1.7493		\$ 68,239
May	22,850 \$				\$ 0.7710			\$ 1.7493		\$ 59,210
June		3.1942	•		\$ 0.7710			\$ 1.7493		\$ 76,825 \$ 70,074
July August		3.1942 \$	· ·	31,732 35,568	\$ 0.7710 S			\$ 1.7493 \$ 1.7493		\$ 79,974 \$ 89,643
September	27,406 \$	3.1942 \$	87,540	28,046	\$ 0.7710	\$ 21,624	28,046	\$ 1.7493	\$ 49,062	\$ 70,685
October		3.1942	•	-	\$ 0.7710		·	\$ 1.7493		\$ 70,229
November December	30,344 \$ 30.550 \$	3.1942 \$	,		\$ 0.7710 S			\$ 1.7493 \$ 1.7493		\$ 78,089 \$ 79,636
Total	349,984 \$		·	366,902			366,902			\$ 924,703
Add Extra Host Here (I)		Network	1,117,515		ne Connectio			mation Con		Total Connection
			•							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- 9	-	-	\$ - 3	\$ - *	-		\$ -	\$ -
February March	- \$ - \$	- 3	-	-	\$ - 3	→ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
April	- \$	- 9	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	- \$	-	-	\$ - 9	\$ -	-	\$ -	\$ -	\$ -
June	- \$	- 9	-	-	\$ - 3	\$ - *	-	\$ -	\$ -	\$ -
July August	- \$ - \$	- 1	-	-	\$ - S	• - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
September	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	- \$	- 9	-	-	\$ - 9	<b>5</b> -	-	\$ -	\$ -	\$ -
November	- \$	- \$	-	-	\$ - 9	5 - 5 -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
	¢	4							D =	D -
December	- \$	- \$			*			•		
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Total  Add Extra Host Here (II)  Month	Units Billed	- ¶ Network Rate	Amount		\$ - S	n Amount	Transfor Units Billed	\$ - rmation Con Rate	\$ - nection Amount	\$ - Total Connection Amount
Total  Add Extra Host Here (II)  Month  January		- ¶ Network Rate	Amount	Li	\$ - S	n -		\$ - rmation Con Rate \$ -	\$ - nection Amount	\$ - Total Connection
Total  Add Extra Host Here (II)  Month	Units Billed	- ¶ Network Rate	Amount	Li	\$ - S	n Amount		\$ - rmation Con Rate \$ -	\$ - nection Amount	\$ - Total Connection Amount
Total  Add Extra Host Here (II)  Month  January February March April	Units Billed	- ¶ Network Rate	Amount	Li	\$ - S	n Amount		\$ - rmation Con Rate \$ -	\$ - nection Amount	\$ - Total Connection Amount
Total  Add Extra Host Here (II)  Month  January February March April May	Units Billed	- ¶ Network Rate	Amount	Li	\$ - S	n Amount		\$ - rmation Con Rate \$ -	\$ - nection Amount	\$ - Total Connection Amount
Total  Add Extra Host Here (II)  Month  January February March April May June	Units Billed	- ¶ Network Rate	Amount	Li	\$ - S	n Amount		\$ - rmation Con Rate \$ -	\$ - nection Amount	\$ - Total Connection Amount
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 9 Network Rate - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9	Amount	Linux Billed	\$ - \$  Rate  \$ - \$  \$ -	Amount	Units Billed	\$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 9 Network  Rate  - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	Amount	Units Billed  Units Billed  Lin  Units Billed	\$ - State  Rate  \$ - State  Rate	Amount  Amount  Amount  Amount  Amount  Amount	Units Billed  Transfor	\$ - mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month  January February March April	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$\frac{1}{3}\text{Network}  Rate  - \$\frac{3}{3}\text{-} \$\frac{3}{3}\	Amount	Units Billed	\$ - Section Rate  \$ - Section Rate  \$ - Section Sectio	Amount  Amount  Amount  Amount  Amount  Amount  Amount  26,121 27,213 23,810 20,875	Units Billed	\$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month  January February March April	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 3 Network  Rate  - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	Amount	Units Billed	\$ - Section Rate  \$ - Section Rate  \$ - Section Sectio	Amount	Units Billed	\$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April My June July August September	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 3 Network  Rate  - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	Amount  Amount	Units Billed  Units Billed  Units Billed  Units Billed  33,880 35,295 30,882 27,076 23,493 30,483 31,732 35,568 28,046	\$ - Section Rate  \$ - Section Rate  \$ - Section Sectio	Amount	Units Billed	\$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month  January February March April My June July August September October	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Setwork  Rate  - Setwork  - Setwork  - Setwork  - Setwork  Rate  3.19 3.19 3.19 3.19 3.19 3.19 3.19 3.1	Amount  Amount	Lin Units Billed	\$ - Section Rate  \$ - Section Rate  \$ - Section Sectio	Amount	Units Billed  Transfor  Units Billed  33,880 35,295 30,882 27,076 23,493 30,483 31,732 35,568 28,046 27,865	\$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Setwork  Rate  - Setwork  - Setwork  - Setwork  - Setwork  Rate  3.19 3.19 3.19 3.19 3.19 3.19 3.19 3.1	Amount  Amount	Lin Units Billed	\$ - Section Rate  \$ - Section Rate  \$ - Section Sectio	Amount  Amount	Units Billed	\$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September October November December	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Service Rate	Amount  Amount	Units Billed  Units Billed  Units Billed  Units Billed  33,880 35,295 30,882 27,076 23,493 30,483 31,732 35,568 28,046 27,865 30,984 31,598	\$ - Section Rate  \$ - Section Rate  \$ - Section Sectio	Amount	Units Billed	\$ -  mation Con  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September October November December	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Service Rate	Amount  Amount	Units Billed  Units Billed  Units Billed  Units Billed  33,880 35,295 30,882 27,076 23,493 30,483 31,732 35,568 28,046 27,865 30,984 31,598	\$ - Section Rate  \$ - Section Rate  \$ - Section Sectio	Amount  Amount	Units Billed  Transfor  Units Billed  33,880 35,295 30,882 27,076 23,493 30,483 31,732 35,568 28,046 27,865 30,984 31,598	\$  mation Con  Rate  \$ \$ \$ \$ \$ \$ \$ \$	\$ -  nection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

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The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	81,366,556	0	471,926	40.1%	448,660	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	44,551,366	0	236,122	20.1%	224,482	0.0050
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2489	, ,	206,092	463,481	39.4%	440,632	2.1380
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	118,126	Ô	626	0.1%	595	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6804	·	110	185	0.0%	176	1.5975
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6381		2,166	3,549	0.3%	3,374	1.5573
The purpose of this table is to re-align the current R	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	81,366,556	0	366,150	39.7%	367,386	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	44,551,366	0	187,116	20.3%	187,748	0.0042
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7705		206,092	364,886	39.6%	366,118	1.7765
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	118,126	0	496	0.1%	498	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3048		110	144	0.0%	144	1.3092
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2922		2,166	2,799	0.3%	2,809	1.2966
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate		-	Billed kWh	Billed kW		Amount %	Wholesale Billing	RTSR-
		<b>Unit</b> \$/kWh \$/kWh	RTSR-Network	_		Amount		Wholesale	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network 0.0055	Billed kWh 81,366,556		<b>Amount</b> 448,660	<b>Amount %</b> 40.1%	Wholesale Billing 448,660	RTSR- Network 0.0055
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0055 0.0050	Billed kWh 81,366,556	0 0	<b>Amount</b> 448,660 224,482	40.1% 20.1%	Wholesale Billing 448,660 224,482	RTSR- Network 0.0055 0.0050
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0055 0.0050 2.1380	Billed kWh 81,366,556 44,551,366	0 0	448,660 224,482 440,632	40.1% 20.1% 39.4%	Wholesale Billing 448,660 224,482 440,632	RTSR- Network 0.0055 0.0050 2.1380
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0055 0.0050 2.1380 0.0050	Billed kWh 81,366,556 44,551,366	0 0 206,092 0	448,660 224,482 440,632 595	40.1% 20.1% 39.4% 0.1%	Wholesale Billing 448,660 224,482 440,632 595	RTSR- Network 0.0055 0.0050 2.1380 0.0050
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0055 0.0050 2.1380 0.0050 1.5975 1.5573	Billed kWh 81,366,556 44,551,366	0 0 206,092 0 110	448,660 224,482 440,632 595 176	40.1% 20.1% 39.4% 0.1% 0.0%	Wholesale Billing 448,660 224,482 440,632 595 176 3,374	RTSR- Network 0.0055 0.0050 2.1380 0.0050 1.5975
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0055 0.0050 2.1380 0.0050 1.5975	Billed kWh 81,366,556 44,551,366	0 0 206,092 0 110	448,660 224,482 440,632 595 176	40.1% 20.1% 39.4% 0.1% 0.0%	Wholesale Billing 448,660 224,482 440,632 595 176	RTSR- Network 0.0055 0.0050 2.1380 0.0050 1.5975
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0055 0.0050 2.1380 0.0050 1.5975 1.5573 Adjusted RTSR-	81,366,556 44,551,366 118,126 Loss Adjusted	0 0 206,092 0 110 2,166	448,660 224,482 440,632 595 176 3,374	40.1% 20.1% 39.4% 0.1% 0.0% 0.3%	Wholesale Billing 448,660 224,482 440,632 595 176 3,374 Current Wholesale	RTSR- Network  0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0055 0.0050 2.1380 0.0050 1.5975 1.5573 Adjusted RTSR- Connection	81,366,556 44,551,366 118,126 Loss Adjusted Billed kWh	0 0 206,092 0 110 2,166	448,660 224,482 440,632 595 176 3,374 Billed Amount	40.1% 20.1% 39.4% 0.1% 0.0% 0.3%  Billed Amount %	Wholesale Billing  448,660 224,482 440,632 595 176 3,374  Current Wholesale Billing	RTSR- Network  0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification	Retail Transmission Rate - Network Service Rate  RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW <b>Unit</b>	0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Adjusted RTSR- Connection 0.0045	81,366,556 44,551,366 118,126 Loss Adjusted Billed kWh	0 0 206,092 0 110 2,166	448,660 224,482 440,632 595 176 3,374 Billed Amount	40.1% 20.1% 39.4% 0.1% 0.0% 0.3%  Billed Amount %	Wholesale Billing  448,660 224,482 440,632 595 176 3,374  Current Wholesale Billing  367,386	RTSR- Network  0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Proposed RTSR- Connection 0.0045
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Adjusted RTSR- Connection  0.0045 0.0042	81,366,556 44,551,366 118,126 Loss Adjusted Billed kWh	0 0 206,092 0 110 2,166 Billed kW	448,660 224,482 440,632 595 176 3,374 Billed Amount	40.1% 20.1% 39.4% 0.1% 0.0% 0.3%  Billed Amount %  39.7% 20.3%	Wholesale Billing  448,660 224,482 440,632 595 176 3,374  Current Wholesale Billing  367,386 187,748	RTSR- Network  0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Proposed RTSR- Connection  0.0045 0.0042
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Adjusted RTSR- Connection  0.0045 0.0042 1.7765	81,366,556 44,551,366 118,126 Loss Adjusted Billed kWh 81,366,556 44,551,366	0 0 206,092 0 110 2,166 Billed kW	448,660 224,482 440,632 595 176 3,374 Billed Amount 367,386 187,748 366,118	40.1% 20.1% 39.4% 0.1% 0.0% 0.3%  Billed Amount %  39.7% 20.3% 39.6%	Wholesale Billing  448,660 224,482 440,632 595 176 3,374  Current Wholesale Billing  367,386 187,748 366,118	RTSR- Network  0.0055 0.0050 2.1380 0.0050 1.5975 1.5573  Proposed RTSR- Connection  0.0045 0.0042 1.7765



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	8,063	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4

Associated Stretch Factor Value 0.30% Rate Design Transition Years Left

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	27.15		0.0076		1.60%	30.72	0.0039	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	45.32		0.0092		1.60%	46.05	0.0093	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	319.19		2.8703		1.60%	324.30	2.9162	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.96		0.0059		1.60%	13.17	0.0060	
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.49		22.4742		1.60%	6.59	22.8338	
STREET LIGHTING SERVICE CLASSIFICATION	5.34		16.3847		1.60%	5.43	16.6469	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at No F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	27.1500	2,626,925	81.5%	9.3%	3.09	90.7%	30.24	2,925,901
Current Residential Variable Rate (inclusive of R/C adj.)	0.0076	597,856	18.5%			9.3%	0.0038	298,928
		3,224,781						3,224,829

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0058

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	30.72
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0039
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION EB-2016-0090

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	46.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION EB-2016-0090

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less then 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	324.30
Distribution Volumetric Rate	\$/kW	2.9162
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0247
Retail Transmission Rate - Network Service Rate	\$/kW	2.1380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7765
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	13.17
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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# SENTINEL LIGHTING SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.59
Distribution Volumetric Rate	\$/kW	22.8338
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.2756
Retail Transmission Rate - Network Service Rate	\$/kW	1.5975
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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# STREET LIGHTING SERVICE CLASSIFICATION

#### EB-2016-0090

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.43
Distribution Volumetric Rate	\$/kW	16.6469
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.5261
Retail Transmission Rate - Network Service Rate	\$/kW	1.5573
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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# microFIT SERVICE CLASSIFICATION

EB-2016-0090

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

EB-2016-0090

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer Specific charge for access to the power poles - \$/pole/year	\$	500.00
(with the exception of wireless attachments)	\$	22.35

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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# **RETAIL SERVICE CHARGES (if applicable)**

#### EB-2016-0090

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

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# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0743

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0637



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

# Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0743	1.0743	260		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0743	1.0743	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0743	1.0743	40,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0743	1.0743	250		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0743	1.0743	100	0	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0743	1.0743	100	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0743	1.0743	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0743	1.0743	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0743	1.0743	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0743	1.0743	40,000	100	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

# Table 2

DATE OF ACCES ( CATE CODIES				Su	b-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В	С		A + B + C	
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.56	8.7%	\$ 2.56	7.9%	\$ 2.47	7.0%	\$ 2.60	4.3%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.93	1.5%	\$ 0.93	1.1%	\$ 0.29	0.3%	\$ 0.30	0.1%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 9.70	1.6%	\$ 9.70	1.3%	\$ (0.79)	-0.1%	\$ (0.89)	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.03	1.6%	\$ 0.03	0.7%	\$ (0.06)	-0.9%	\$ (0.06)	-0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.09	1.6%	\$ 0.09	1.4%	\$ 0.07	1.0%	\$ 0.08	0.4%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.13	3.0%	\$ 0.13	2.5%	\$ 0.11	1.9%	\$ 0.12	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.74	2.3%	\$ 0.74	1.8%	\$ 0.50	1.0%	\$ 0.53	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.74	2.3%	\$ 0.74	1.8%	\$ 0.50	1.0%	\$ 0.57	0.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	\$ 0.93	1.5%	\$ 0.93	1.1%	\$ 0.29	0.3%	\$ 0.32	0.1%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 9.70	1.6%	\$ 9.70	1.3%	\$ (0.79)	-0.1%	\$ (0.89)	0.0%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption 260 kWh
Demand - kW
Current Loss Factor 1.0743

1.0743

Proposed/Approved Loss Factor

		Current OF	B-Approved	d				Proposed	l			lm	pact
		Rate	Volume		Charge		Rate	Volume	Charge				•
		(\$)			(\$)		(\$)		(\$)		\$ (	Change	% Change
Monthly Service Charge	\$	27.15	1	\$	27.15	\$	30.72	1	\$ 3	0.72	\$	3.57	13.15%
Distribution Volumetric Rate	\$	0.0076	260	\$	1.98	\$	0.0039	260	\$	1.01	\$	(0.96)	-48.68%
Fixed Rate Riders	\$	0.17	1	\$	0.17	\$	0.12	1	\$	0.12	\$	(0.05)	-29.41%
Volumetric Rate Riders	\$	-	260	\$	-	\$	-	260	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	29.30				\$ 3	1.85	\$	2.56	8.73%
Line Losses on Cost of Power	\$	0.0822	19	\$	1.59	\$	0.0822	19	\$	1.59	\$	-	0.00%
Total Deferral/Variance Account Rate	•		260	φ.		<b></b>		260	œ.		φ.		
Riders	•	-	260	\$	-	\$	-	260	\$	-	\$	-	
CBR Class B Rate Riders	\$	-	260	\$	-	\$	-	260	\$	-	\$	-	
GA Rate Riders	\$	-	260	\$	-	\$	-	260	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	260	\$	0.88	\$	0.0034	260	\$	38.0	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			260	\$	-	\$	-	260	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	32.56				\$ 3	5.12	\$	2.56	7.86%
Sub-Total A)				Ť								2.30	
RTSR - Network	\$	0.0058	279	\$	1.62	\$	0.0055	279	\$	1.54	\$	(80.0)	-5.17%
RTSR - Connection and/or Line and	<b>S</b>	0.0045	279	\$	1.26	\$	0.0045	279	\$	1.26	\$	_	0.00%
Transformation Connection	Ψ	0.0043	213	Ψ	1.20	Ψ	0.0043	210	Ψ	1.20	Ψ		0.0070
Sub-Total C - Delivery (including Sub-				\$	35.43				\$ 3	7.91	\$	2.47	6.98%
Total B)				Ψ					Ψ		Ψ	2.71	0.0070
Wholesale Market Service Charge	\$	0.0036	279	\$	1.01	\$	0.0036	279	\$	1.01	\$	_	0.00%
(WMSC)	*	0.0000	210	Ψ	1.01	Ψ	0.0000	210	Ψ	1.01	ľ		0.0070
Rural and Remote Rate Protection	<b>S</b>	0.0003	279	\$	0.08	\$	0.0003	279	\$	0.08	\$	_	0.00%
(RRRP)	*		210			Ψ		210			ľ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	169	\$			0.0650	169		0.99	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	44	\$	4.20	\$	0.0950	44		4.20	\$	-	0.00%
TOU - On Peak	\$	0.1320	47	\$	6.18	\$	0.1320	47	\$	5.18	\$	-	0.00%
											-		
Total Bill on TOU (before Taxes)				\$	58.14					0.61		2.47	4.26%
HST		13%		\$	7.56		13%			7.88		0.32	4.26%
8% Rebate		8%		\$	(4.65)		8%		· ·	4.85)		(0.20)	
Total Bill on TOU				\$	61.04				\$ 6	3.64	\$	2.60	4.26%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:
Consumption 2,000 kWh

Demand - kW

Current Loss Factor 1.0743

Proposed/Approved Loss Factor 1.0743

		Current OF	B-Approve	d				Proposed	<u> </u>	T	lm	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	45.32	1	\$	45.32	\$	46.05	1	\$ 46.05	\$	0.73	1.61%
Distribution Volumetric Rate	\$	0.0092	2000	\$	18.40	\$	0.0093	2000	\$ 18.60	\$	0.20	1.09%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	0.0002	2000	\$ 0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	64.12				\$ 65.05	\$	0.93	1.45%
Line Losses on Cost of Power	\$	0.0822	149	\$	12.21	\$	0.0822	149	\$ 12.21	\$	-	0.00%
Total Deferral/Variance Account Rate	e e	_	2,000	\$		\$		2,000	-	\$		
Riders	Φ	-	2,000	Φ	-	Ψ	-	2,000	- σ	Ψ	-	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	-	\$	-	
Low Voltage Service Charge	\$	0.0030	2,000	\$	6.00	\$	0.0030	2,000	\$ 6.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				<b>S</b>	83.12				\$ 84.05	\$	0.93	1.12%
Sub-Total A)				Ť								
RTSR - Network	\$	0.0053	2,149	\$	11.39	\$	0.0050	2,149	\$ 10.74	\$	(0.64)	-5.66%
RTSR - Connection and/or Line and	\$	0.0042	2,149	\$	9.02	\$	0.0042	2,149	\$ 9.02	\$	_	0.00%
Transformation Connection	Ψ	0.0042	2,140	Ψ	0.02	Ψ	0.0042	2,140	Ψ 0.02	Ψ		0.0070
Sub-Total C - Delivery (including Sub-				\$	103.53				\$ 103.82	\$	0.29	0.28%
Total B)				Ľ	100.00				Ψ 100.02	Ψ	0.23	0.2070
Wholesale Market Service Charge	\$	0.0036	2,149	\$	7.73	\$	0.0036	2,149	\$ 7.73	\$	_	0.00%
(WMSC)	*	0.0000	2,110	*	7.70	Ψ	0.0000	2,110	7.70	"		0.0070
Rural and Remote Rate Protection	<b>  s</b>	0.0003	2,149	\$	0.64	\$	0.0003	2,149	\$ 0.64	\$	_	0.00%
(RRRP)	*		2,140	lΨ		Ψ		2,140				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$		\$	0.0070	2,000	\$ 14.00		-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$		\$	0.0650	1,300	\$ 84.50		-	0.00%
TOU - Mid Peak	\$	0.0950	340	\$		\$	0.0950	340	\$ 32.30	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$ 47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	290.48				\$ 290.77		0.29	0.10%
HST		13%		\$	37.76		13%		\$ 37.80		0.04	0.10%
8% Rebate		8%		\$	(23.24)		8%		\$ (23.26		(0.02)	
Total Bill on TOU				\$	305.00				\$ 305.30	\$	0.30	0.10%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP (Other)

40,000 kWh Consumption 100 kW Demand 1.0743 Current Loss Factor Proposed/Approved Loss Factor 1.0743

	Curr	ent OE	B-Approved	d				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			•
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	·	19.19		\$	319.19	\$	324.30		\$	324.30		5.11	1.60%
Distribution Volumetric Rate	\$ 2	.8703	100		287.03	\$	2.9162	100		291.62	\$	4.59	1.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0	.0247	100		2.47	\$	0.0247	100	-	2.47	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	608.69				\$	618.39	\$	9.70	1.59%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	l e	_	100	\$	_	\$	_	100	\$	_	\$	_	
Riders	<b>9</b>	_	100	Ψ	-	Ψ	_	100	Ψ	_	Ψ	-	
CBR Class B Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
GA Rate Riders	\$	-	40,000	\$	-	\$	-	40,000	\$	-	\$	-	
Low Voltage Service Charge	\$ 1	.3870	100	\$	138.70	\$	1.3870	100	\$	138.70	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			100	\$	-	\$	-	100	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	747.39				\$	757.09	\$	9.70	1.30%
Sub-Total A)				•					-		•		
RTSR - Network	\$ 2	.2489	100	\$	224.89	\$	2.1380	100	\$	213.80	\$	(11.09)	-4.93%
RTSR - Connection and/or Line and	l ¢ 1	.7705	100	\$	177.05	\$	1.7765	100	\$	177.65	¢	0.60	0.34%
Transformation Connection	J I	.7703	100	Ψ	177.03	Ψ	1.7703	100	Ψ	177.03	Ψ	0.00	0.5470
Sub-Total C - Delivery (including Sub-				\$	1,149.33				\$	1,148.54	¢	(0.79)	-0.07%
Total B)				Ψ	1,149.55				Ψ	1,140.54	Ψ	(0.73)	-0.07 /0
Wholesale Market Service Charge	ا د	.0036	42,972	\$	154.70	\$	0.0036	42,972	\$	154.70	\$	_	0.00%
(WMSC)		.0030	42,312	Ψ	134.70	Ψ	0.0030	42,312	Ψ	134.70	Ψ	_	0.0070
Rural and Remote Rate Protection	l ¢ 0	.0003	42,972	\$	12.89	\$	0.0003	42,972	¢	12.89	¢	_	0.00%
(RRRP)	l <sup>v</sup>		72,012	lΨ		Ψ		72,512					
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$ 0	.0070	,		280.00		0.0070	40,000		280.00		-	0.00%
Average IESO Wholesale Market Price	\$ 0	.1101	42,972	\$	4,731.22	\$	0.1101	42,972	\$	4,731.22	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	6,328.39				\$	6,327.60		(0.79)	-0.01%
HST		13%		\$	822.69		13%		\$	822.59	\$	(0.10)	-0.01%
Total Bill on Average IESO Wholesale Market Price				\$	7,151.08				\$	7,150.19	\$	(0.89)	-0.01%

	Current O	EB-Approved	d		Proposed	<u> </u>	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.96		-	\$ 13.17	0	\$ -	\$	
Distribution Volumetric Rate	\$ 0.0059	250	\$ 1.48	\$ 0.0060	250	\$ 1.50	\$ 0.03	1.69%
Fixed Rate Riders	-		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	250		\$ 0.0003	250			0.00%
Sub-Total A (excluding pass through)			\$ 1.55			\$ 1.58	•	1.61%
Line Losses on Cost of Power	\$ 0.0822	19	\$ 1.53	\$ 0.0822	19	\$ 1.53	\$ -	0.00%
Total Deferral/Variance Account Rate	-	250	-	\$ -	250	-	\$ -	
Riders			-	Ψ -		- ·	Ψ	
CBR Class B Rate Riders	-	250	-	\$ -	250	\$ -	\$ -	
GA Rate Riders	-	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	250	\$ 0.75	\$ 0.0030	250	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	-	1	\$ -	\$ -	1	-	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 3.83			\$ 3.85	\$ 0.03	0.65%
Sub-Total A)						•		
RTSR - Network	\$ 0.0053	269	\$ 1.42	\$ 0.0050	269	\$ 1.34	\$ (0.08)	-5.66%
RTSR - Connection and/or Line and	\$ 0.0042	269	\$ 1.13	\$ 0.0042	269	\$ 1.13	\$ -	0.00%
Transformation Connection	0.0042	209	Ψ 1.15	Ψ 0.0042	209	Ψ 1.15	Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 6.38			\$ 6.32	\$ (0.06)	-0.87%
Total B)			Ψ 0.30			Ψ 0.32	Ψ (0.00)	-0.07 /0
Wholesale Market Service Charge	\$ 0.0036	269	\$ 0.97	\$ 0.0036	269	\$ 0.97	\$ -	0.00%
(WMSC)	0.0030	203	ψ 0.57	Ψ 0.0030	203	Ψ 0.57	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	269	\$ 0.08	\$ 0.0003	269	\$ 0.08	\$ -	0.00%
(RRRP)		203	·		203	·	·	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	_ ·	1	\$ 0.25	· ·	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75		250	\$ 1.75	•	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56		163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	43	\$ 4.04	\$ 0.0950	43	\$ 4.04	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 29.97			\$ 29.91	, ,	-0.19%
HST	13%		\$ 3.90	13%		\$ 3.89	, ,	-0.19%
Total Bill on TOU			\$ 33.86			\$ 33.80	\$ (0.06)	-0.19%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP:
Consumption 100 kWh

Demand 0 kW

Current Loss Factor 1.0743

Proposed/Approved Loss Factor 1.0743

		Current OE	B-Approved	d				Proposed	<u> </u>			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	6.49		\$	-	\$	6.59	0	\$	-	\$	-	
Distribution Volumetric Rate	\$	22.4742	0.25	\$	5.62	\$	22.8338	0.25	\$	5.71	\$	0.09	1.60%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$	0.2751	0.25	\$	0.07	\$	0.2756	0.25	\$	0.07	\$	0.00	0.18%
Sub-Total A (excluding pass through)				\$	5.69				\$	5.78	\$	0.09	1.58%
Line Losses on Cost of Power	\$	0.0822	7	\$	0.61	\$	0.0822	7	\$	0.61	\$	-	0.00%
Total Deferral/Variance Account Rate	•		0	\$		\$		0	\$		\$	_	
Riders	Þ	-	U	Φ	-	Φ	-	U	Φ	-	Φ	-	
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Low Voltage Service Charge	\$	0.9526	0	\$	0.24	\$	0.9526	0	\$	0.24	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	6.54				\$	6.63	\$	0.09	1.38%
Sub-Total A)									9		-		
RTSR - Network	\$	1.6804	0	\$	0.42	\$	1.5975	0	\$	0.40	\$	(0.02)	-4.93%
RTSR - Connection and/or Line and	\$	1.3048	0	\$	0.33	\$	1.3092	0	\$	0.33	\$	0.00	0.34%
Transformation Connection	Ψ	1.5040	0	Ψ	0.00	¥	1.5032	0	Ψ	0.00	Ψ	0.00	0.0470
Sub-Total C - Delivery (including Sub-				\$	7.28				\$	7.35	¢	0.07	0.97%
Total B)				Ψ	7.20				Ψ	7.55	Ψ	0.07	0.91 /0
Wholesale Market Service Charge	<b>\$</b>	0.0036	107	\$	0.39	\$	0.0036	107	\$	0.39	\$	_	0.00%
(WMSC)	•	0.0000	107	*	0.00	Ψ	0.0000	107	*	0.00	*		0.0070
Rural and Remote Rate Protection	\$	0.0003	107	\$	0.03	\$	0.0003	107	\$	0.03	\$	_	0.00%
(RRRP)	<b>   </b>					-			·				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100	\$		\$	0.0070	100	\$	0.70	\$	-	0.00%
TOU - Off Peak	\$	0.0650	65	\$			0.0650	65	\$	4.23		-	0.00%
TOU - Mid Peak	\$	0.0950	17	\$	1.62	\$	0.0950	17	\$	1.62		-	0.00%
TOU - On Peak	\$	0.1320	18	\$	2.38	\$	0.1320	18	\$	2.38	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	16.87				\$	16.94		0.07	0.42%
HST		13%		\$	2.19		13%		\$	2.20	\$	0.01	0.42%
Total Bill on TOU				\$	19.06				\$	19.14	\$	0.08	0.42%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Consumption 100 kWh

Demand 0 kW

Current Loss Factor 1.0743

Proposed/Approved Loss Factor 1.0743

		Current OE	B-Approved	d				Proposed	<u> </u>			lm	pact
	Ra	ate	Volume		Charge		Rate	Volume		Charge			
	(:	\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	5.34		\$	-	\$	5.43	0	\$	-	\$	-	
Distribution Volumetric Rate	\$	16.3847	0.25	\$	4.10	\$	16.6469	0.25	\$	4.16	\$	0.07	1.60%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$	0.2811	0.25	\$	0.07	\$	0.5261	0.25	\$	0.13	\$	0.06	87.16%
Sub-Total A (excluding pass through)				\$	4.17				\$	4.29	\$	0.13	3.04%
Line Losses on Cost of Power	\$	0.0822	7	\$	0.61	\$	0.0822	7	\$	0.61	\$	-	0.00%
Total Deferral/Variance Account Rate	e e	_	0	\$	_	\$		0	\$	_	\$	_	
Riders	Φ	-	U	φ	-	Φ	-	U	φ	-	φ	-	
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Low Voltage Service Charge	\$	0.9330	0	\$	0.23	\$	0.9330	0	\$	0.23	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	5.01				\$	5.14	\$	0.13	2.53%
Sub-Total A)				-							-		
RTSR - Network	\$	1.6381	0	\$	0.41	\$	1.5573	0	\$	0.39	\$	(0.02)	-4.93%
RTSR - Connection and/or Line and	\$	1.2922	0	\$	0.32	\$	1.2966	0	\$	0.32	\$	0.00	0.34%
Transformation Connection	Ψ	1.2322	0	Ψ	0.02	Ψ	1.2300		Ψ	0.02	¥	0.00	0.5470
Sub-Total C - Delivery (including Sub-				\$	5.74				\$	5.85	\$	0.11	1.88%
Total B)					0114				_	0.00	Ψ	<b>V</b>	110070
Wholesale Market Service Charge	<b>S</b>	0.0036	107	\$	0.39	\$	0.0036	107	\$	0.39	\$	_	0.00%
(WMSC)		0.000		_	0.00	•	0.0000		<b>–</b>	0.00	•		0.0070
Rural and Remote Rate Protection	<b>S</b>	0.0003	107	\$	0.03	\$	0.0003	107	\$	0.03	\$	_	0.00%
(RRRP)	<b>.</b>			, i									
Standard Supply Service Charge	<b>\$</b>	0.25	1	\$		\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100	\$		\$	0.0070	100	\$	0.70	\$	-	0.00%
TOU - Off Peak	\$	0.0650	65	\$	4.23	\$	0.0650	65	\$	4.23		-	0.00%
TOU - Mid Peak	\$	0.0950	17	\$	1.62	\$	0.0950	17	\$	1.62	\$	-	0.00%
TOU - On Peak	\$	0.1320	18	\$	2.38	\$	0.1320	18	\$	2.38	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	15.33				\$	15.44	-	0.11	0.70%
HST		13%		\$	1.99		13%		\$	2.01	\$	0.01	0.70%
Total Bill on TOU				\$	17.32				\$	17.44	\$	0.12	0.70%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 750 kWh
Demand - kW
Current Loss Factor 1.0743
Proposed/Approved Loss Factor 1.0743

		Current Of	B-Approved	d				Proposed	l			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	27.15	1	\$	27.15	\$	30.72	1	\$	30.72	\$	3.57	13.15%
Distribution Volumetric Rate	\$	0.0076	750	\$	5.70	\$	0.0039	750	\$	2.93	\$	(2.78)	-48.68%
Fixed Rate Riders	\$	0.17	1	\$	0.17	\$	0.12	1	\$	0.12	\$	(0.05)	-29.41%
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	33.02				\$	33.77	\$	0.74	2.26%
Line Losses on Cost of Power	\$	0.0822	56	\$	4.58	\$	0.0822	56	\$	4.58	\$	-	0.00%
Total Deferral/Variance Account Rate	l e		750	\$	_	\$		750	œ.	-	\$	_	
Riders	Ψ	-	750	ļΨ	-	Φ	-	750	φ	-	Ψ	-	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	750	\$	2.55	\$	0.0034	750	\$	2.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	40.94				\$	41.68	\$	0.74	1.82%
Sub-Total A)				,							_		
RTSR - Network	\$	0.0058	806	\$	4.67	\$	0.0055	806	\$	4.43	\$	(0.24)	-5.17%
RTSR - Connection and/or Line and	s	0.0045	806	\$	3.63	\$	0.0045	806	¢	3.63	¢	_	0.00%
Transformation Connection	Ψ	0.0043	000	Ψ	0.00	<b>&gt;</b>	0.0043	000	Ψ	0.00	Ψ		0.0070
Sub-Total C - Delivery (including Sub-				\$	49.24				\$	49.74	\$	0.50	1.02%
Total B)				Ψ_	70.27				Ψ	40.74	Ψ	0.00	1.02 /0
Wholesale Market Service Charge	<b>S</b>	0.0036	806	\$	2.90	\$	0.0036	806	\$	2.90	\$	_	0.00%
(WMSC)	*	0.0000	000	Ψ	2.50	Ψ	0.0050	000	Ψ	2.50	Ψ		0.0070
Rural and Remote Rate Protection	l e	0.0003	806	\$	0.24	\$	0.0003	806	¢	0.24	\$	_	0.00%
(RRRP)	۳		000	Ψ		Ψ						_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488	\$	31.69		0.0650	488		31.69		-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$	12.11	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	114.25				\$	114.75	\$	0.50	0.44%
HST		13%		\$	14.85		13%		\$	14.92	\$	0.07	0.44%
8% Rebate		8%		\$	(9.14)		8%		\$	(9.18)	\$	(0.04)	
Total Bill on TOU				\$	119.96				\$	120.49	\$	0.53	0.44%

<u>-</u>			
Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Reta	ailer)	
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0743		

		Current Of	B-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	27.15	1	\$	27.15	\$	30.72	1	\$	30.72	\$	3.57	13.15%
Distribution Volumetric Rate	\$	0.0076	750	\$	5.70	\$	0.0039	750	\$	2.93	\$	(2.78)	-48.68%
Fixed Rate Riders	\$	0.17	1	\$	0.17	\$	0.12	1	\$	0.12	\$	(0.05)	-29.41%
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	33.02				\$	33.77	\$	0.74	2.26%
Line Losses on Cost of Power	\$	0.1101	56	\$	6.14	\$	0.1101	56	\$	6.14	\$	-	0.00%
Total Deferral/Variance Account Rate		_	750	\$	_	\$		750	\$	_	\$	_	
Riders	<b>a</b>	-	750	Φ	-	Ф	_	750	Ф	-	Φ	-	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	750	\$	2.55	\$	0.0034	750	\$	2.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				<b>S</b>	42.50				\$	43.24	¢	0.74	1.75%
Sub-Total A)				Ť							_		
RTSR - Network	\$	0.0058	806	\$	4.67	\$	0.0055	806	\$	4.43	\$	(0.24)	-5.17%
RTSR - Connection and/or Line and	\$	0.0045	806	\$	3.63	\$	0.0045	806	¢	3.63	\$	_	0.00%
Transformation Connection	<b>"</b>	0.0043	800	Ψ	3.03	Ą	0.0043	000	Ψ	3.03	Ŷ	_	0.00 /6
Sub-Total C - Delivery (including Sub-				\$	50.79				\$	51.30	\$	0.50	0.99%
Total B)				Ψ_	30.73				¥	31.50	Ψ	0.50	0.3370
Wholesale Market Service Charge	\$	0.0036	806	\$	2.90	\$	0.0036	806	\$	2.90	\$	_	0.00%
(WMSC)	*	0.0000	000	Ψ	2.50	Ψ	0.0000	000	Ψ	2.50	Ψ		0.0070
Rural and Remote Rate Protection	<b>  c</b>	0.0003	806	\$	0.24	\$	0.0003	806	\$	0.24	\$	_	0.00%
(RRRP)	"	0.0003	000	Ψ	0.24	Ψ	0.0003	000	Ψ	0.24	Ψ	_	0.00 /0
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	136.51				\$	137.01	-	0.50	0.37%
HST		13%		\$	17.75		13%		\$	17.81	\$	0.07	0.37%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	154.26				\$	154.83	\$	0.57	0.37%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh

Demand - kW

Current Loss Factor 1.0743

Proposed/Approved Loss Factor 1.0743

		Current Of	EB-Approve	d				Proposed				lm	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (	Change	% Change
Monthly Service Charge	\$	45.32	1	\$	45.32	\$	46.05	1	\$	46.05	\$	0.73	1.61%
Distribution Volumetric Rate	\$	0.0092	2000		18.40	\$	0.0093	2000		18.60	\$	0.20	1.09%
Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	0.0002	2000	\$	0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	64.12				\$	65.05	\$	0.93	1.45%
Line Losses on Cost of Power	\$	0.1101	149	\$	16.36	\$	0.1101	149	\$	16.36	\$	-	0.00%
Total Deferral/Variance Account Rate	٠ ا		2.000	Φ.	_	•		2,000	¢	_	ф		
Riders	) <del>-</del>	-	2,000	Þ	-	\$	-	2,000	Ф	-	\$	-	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
Low Voltage Service Charge	\$	0.0030	2,000	\$	6.00	\$	0.0030	2,000	\$	6.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				<b>s</b>	87.27				\$	88.20	\$	0.93	1.07%
Sub-Total A)				Ť									
RTSR - Network	\$	0.0053	2,149	\$	11.39	\$	0.0050	2,149	\$	10.74	\$	(0.64)	-5.66%
RTSR - Connection and/or Line and	l s	0.0042	2,149	\$	9.02	\$	0.0042	2,149	\$	9.02	\$	-	0.00%
Transformation Connection	<u> </u>		_,	Ť		_		_,	Ť				
Sub-Total C - Delivery (including Sub-				\$	107.68				\$	107.97	\$	0.29	0.27%
Total B)													
Wholesale Market Service Charge	\$	0.0036	2,149	\$	7.73	\$	0.0036	2,149	\$	7.73	\$	-	0.00%
(WMSC)			,					,					
Rural and Remote Rate Protection	\$	0.0003	2,149	\$	0.64	\$	0.0003	2,149	\$	0.64	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge	<b>6</b>	0.0070	2.000		14.00	<b>.</b>	0.0070	2.000	Φ.	11.00	r r		0.000/
Debt Retirement Charge (DRC)	\$	0.0070	2,000		14.00	-		2,000		14.00		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non BBB Avg Brica	1			6	250.00				¢	250.55	¢	0.20	0.000/
Total Bill on Non-RPP Avg. Price HST		400/		\$	350.26		400/		\$	350.55	-	0.29	0.08%
8% Rebate		13% 8%		\$	45.53		13% 8%		\$	45.57	Ф	0.04	0.08%
		8%		¢	205.00		8%		•	200.40	œ	0.20	0.000/
Total Bill on Non-RPP Avg. Price				\$	395.80				\$	396.12	<b>3</b>	0.32	0.08%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP (Other)

40,000 kWh Consumption 100 kW Demand 1.0743

Current Loss Factor Proposed/Approved Loss Factor 1.0743

		Current Of	B-Approved	d				Proposed	I		lm	pact
	Rat	te	Volume	(	Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	319.19	1	\$	319.19	\$	324.30		\$ 324.30	\$	5.11	1.60%
Distribution Volumetric Rate	\$	2.8703	100	\$	287.03	\$	2.9162	100	\$ 291.62	\$	4.59	1.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	-	\$	-	
Volumetric Rate Riders	\$	0.0247	100	\$	2.47	\$	0.0247	100		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	608.69				\$ 618.39	\$	9.70	1.59%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	-	\$	-	
Total Deferral/Variance Account Rate	e	_	100	\$	_	¢		100	-	\$		
Riders	Φ	-	100	Ψ	-	Ψ	-	100	-	Ψ	-	
CBR Class B Rate Riders	\$	-	100	\$	-	\$	-	100	\$ -	\$	-	
GA Rate Riders	\$	-	40,000	\$	-	\$	-	40,000	\$ -	\$	-	
Low Voltage Service Charge	\$	1.3870	100	\$	138.70	\$	1.3870	100	\$ 138.70	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			100	\$	-	\$	-	100	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$	747.39				\$ 757.09	\$	9.70	1.30%
Sub-Total A)				•						Ψ		
RTSR - Network	\$	2.2489	100	\$	224.89	\$	2.1380	100	\$ 213.80	\$	(11.09)	-4.93%
RTSR - Connection and/or Line and	\$	1.7705	100	\$	177.05	\$	1.7765	100	\$ 177.65	\$	0.60	0.34%
Transformation Connection	Ψ	1.7703	100	Ψ	177.03	Ψ	1.7703	100	Ψ 177.03	Ψ	0.00	0.54 /6
Sub-Total C - Delivery (including Sub-				\$	1,149.33				\$ 1,148.54	\$	(0.79)	-0.07%
Total B)				Ψ	1,149.55				Ψ 1,140.54	Ψ	(0.79)	-0.07 /0
Wholesale Market Service Charge	\$	0.0036	42,972	¢	154.70	\$	0.0036	42,972	\$ 154.70	\$	_	0.00%
(WMSC)	Ψ	0.0030	42,372	Ψ	134.70	Ψ	0.0050	42,312	134.70	Ψ	_	0.0070
Rural and Remote Rate Protection	\$	0.0003	42,972	¢	12.89	\$	0.0003	42,972	\$ 12.89	\$	_	0.00%
(RRRP)	Ψ	0.0003	42,972	Ψ	12.09	Ψ	0.0003	42,912	Ψ 12.09	Ψ	_	0.00 /6
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	40,000	\$	280.00	\$	0.0070	40,000	\$ 280.00	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	42,972	\$	4,731.22	\$	0.1101	42,972	\$ 4,731.22	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	6,328.39				\$ 6,327.60	\$	(0.79)	-0.01%
HST		13%		\$	822.69		13%		\$ 822.59	\$	(0.10)	-0.01%
Total Bill on Average IESO Wholesale Market Price				\$	7,151.08				\$ 7,150.19	\$	(0.89)	-0.01%

- 1 Appendix B
- 2 2018 IRM Rate Generator former Parry Sound



Pale green cells represent input cells.

# **Incentive Regulation Model for 2018 Filers**

# **Quick Link**

Version

1.1

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Lakeland Power Distribution Ltd. **Utility Name** Service Territory For Former Parry Sound Power Service Area Assigned EB Number EB-2017-0058 Name of Contact and Title Margaret Maw, CFO Phone Number 705-789-5442 Email Address mmaw@lakelandholding.com We are applying for rates effective January-01-18 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the 2015 Group 1 accounts were last cleared<sup>1</sup> Please indicate the last Cost of Service 2011 **Re-Basing Year Legend** 

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# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0090

# RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost	\$	30.68
of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only	\$/kWh	0.0011
for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011



# ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

## **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### **MONTHLY RATES AND CHARGES**

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

## Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)



#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or

- (b) of Class F who also meet any of the following conditions:
- (a) the dwelling to which the account relates is heated primarily by electricity:
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost	\$	34.85
of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only	\$/kWh	0.0008
for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	200.83
Distribution Volumetric Rate	\$/kW	4.0327
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only		0.4071
for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.7304
Retail Transmission Rate - Network Service Rate	\$/kW	1.6092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2107
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9149
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04.Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	24.13
Distribution Volumetric Rate	\$/kWh	0.1408
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4.51
Distribution Volumetric Rate	\$/kW	17.4596
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.5508
Retail Transmission Rate - Network Service Rate	\$/kW	1.2201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9559
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	28.7432
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only	\$/kW	0.3635
for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.3625
Retail Transmission Rate - Network Service Rate	\$/kW	1.2135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9359
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40



### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)



### **SPECIFIC SERVICE CHARGES**

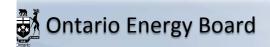
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment Specific charge for access to the power poles - \$/pole/year	\$	30.00
(with the exception of wireless attachments)	\$	22.35



### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0809

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0700



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2011										2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of J 1, 2012	Transactions Debit/ an (Credit) during 2012	OEB-Approved Disposition durin 2012	Principal g Adjustments <sup>1</sup> dur 2012	Closing Principal Balance as of Dec 31, 2012		Interest Jan 1 f Dec 31, 2012	Dienocition	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts																					
LV Variance Account	1550					0					C		0				0	0			
Smart Metering Entity Charge Variance Account	1551					0					C		0				0	0			(
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580					0					C		0				0	0			(
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					C		0				0	0			(
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580					0					C		0				0	0			
RSVA - Retail Transmission Network Charge	1584					0					C		0				0	0			
RSVA - Retail Transmission Connection Charge	1586					0					C		0				0	0			(
RSVA - Power <sup>4</sup>	1588					0					C		0				0	0			(
RSVA - Global Adjustment <sup>4</sup>	1589					0					C		0				0	0			(
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595					0					C		0				0	0			(
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595					0					C		0				0	0			(
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595					0					C		0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595					0					C		0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595					0					C		0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595					0							0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					0							0				0	0			
Disposition and Necovery/Nerund of Negulatory Balances (2013)	1595					U							U				O	U			,
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>																					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					C		0				0	0			(
	1000																				
RSVA - Global Adjustment	1589	0	(	0	(	0 0	)	0 0	0 0	(	) (		0	0	0	0	0	0	0 0	0	) (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(	0 0	(	0 0		0 0	0 0	(	) (		0	0	0	0	0	0	0 0	0	)
Total Group 1 Balance		0	(	0	(	0 0	)	0 0	0 0	(	) (		0	0	0	0	0	0	0 0	0	) (
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568																0				
Total including Account 1568		0	(	0	(	0 0	) (	0 0	0 0	(	) (		0	0	0	0	0	0	0 0	0	) (

4



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2013										2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Intere Amounts as of Dec Jan 1, 2014	st Jan 1 to 31 2014	DEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts																					
_V Variance Account	1550	0					) (	0			(	0			125,557	125,557	0			2,424	2,424
Smart Metering Entity Charge Variance Account	1551	0				C	) (	0			(	0			2,631	2,631				51	5
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				C	) (	0			(	0			(267,857)	(267,857)	0			(7,732)	(7,732)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				C	) (	0			(	0				0	0			0	,
√ariance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				C	) (	0			(	0				0	0			0	1
RSVA - Retail Transmission Network Charge	1584	0				Ċ	) (	0			Ċ	0			24,671	24,671	0			(185)	(185
RSVA - Retail Transmission Connection Charge	1586	0				C	) (	0			C	0			(25,133)	(25,133)	0			(1,196)	
RSVA - Power <sup>4</sup>	1588	0				C	) (	0			C	0			2,294,333	2,294,333	0			116,029	
RSVA - Global Adjustment <sup>4</sup>	1589	0				C	) (	0			(	0			(2,736,141)					(116,589)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				(	) (	0			(	0			(=,:::,::)	0	0			(:::,:::)	(113,53
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0					) (	0			Č	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0					) (	0								0	0				Ì
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595						) (	0							46,921	46,921	0			8,229	8,229
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595						) (	0							(70,806)	(70,806)	0			(16,290)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0					) (	0							(70,800)	(70,800)	0			(10,290)	(10,290
		0						0			(					0	0				•
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	U				(	) (	J			(	) U				0	U				(
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>																					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				(	) (	n			(					0	0				1
Terre de arepesea e, arian a year arier raie mae mae expirea aria mai dalamee mae deem adamea	1393						,	0				ή				O	O				(
RSVA - Global Adjustment	1589	0	(	) (	)	0 0	) (	0 (	) (	) (	) (	0		0 0	(2,736,141)	(2,736,141)	0	0	0	(116,589)	(116,589)
otal Group 1 Balance excluding Account 1589 - Global Adjustment		0	(	) (	)	0 0	) (	0 (	0 (	) (	) (	0		0 0	2,130,317	2,130,317	0	0	0	101,330	•
Total Group 1 Balance		0	(	) (	)	0 0	) (	0 (	0 (	) (	) (	0		0 0	(605,824)	(605,824)	0	0	0	(15,259)	
															, , ,						•
RAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				(	) (	0			(	0				0	0				(
Total including Account 1568		0	(	) (	)	0 (	) (	n (	) (	) (	) (	0		0 0	(605 824)	(605 824)	0	0	0	(15.259)	(15,259)



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2015						2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015		nterest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts																					
_V Variance Account	1550	125,557	144,569	9		270,126	2,424	2,196			4,620	270,126	164,463			434,589	4,620	3,799			8,41
Smart Metering Entity Charge Variance Account	1551	2,631	(450			2,181	51	29			80	2,181	(522)			1,659	80	22			10.
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(267,857)	(145,392	)		(413,249)	(7,732)	(4,041)			(11,773)	(413,249)	(73,930)			(487,179)	(11,773)	(5,141)			(16,914
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	•			0	0				0	0	, ,			0	0				•
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	19,954	1		19,954	0	61			61	19,954	(3,296)			16,658	61	149			21
RSVA - Retail Transmission Network Charge	1584	24,671	22,109			46,780	(185)	337			152	46,780	175,325			222,105	152	1,359			1,51
RSVA - Retail Transmission Connection Charge	1586	(25,133)				1,489	(1,196)	(226)			(1,422)	1,489	135,345			136,834	(1,422)	675			(747
RSVA - Power <sup>4</sup>	1588	2,294,333	(1,835,679	)		458,654	116,029	(48,544)			67,485	458,654	297			458,951	67,485	5,253			72,73
RSVA - Global Adjustment <sup>4</sup>	1589	(2,736,141)	• • • • • • • • • • • • • • • • • • • •			408,742	(116,589)	40,840			(75,749)	408,742	(3,211)			405,531	(75,749)	4,313			(71,436
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	2,111,000			0	0	70,0			0	0	(-,,			0	0	1,010			(11,100
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	46,921				46,921	8,229	560			8,789	46,921				46,921	8,789	518			9,30
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	(70,806)	(98	<b>\</b>		(70,904)	(16,290)	(967)			(17,257)	(70,904)				(70,904)		126			(17,131
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(70,000)	(30	)		(70,304)	(10,290)	(307)			(17,207)	(70,304)				(70,304)	(17,237)	120			(17,131
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	U				U	U				U	U				U	U				
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>																					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0	0				0	0				
RSVA - Global Adjustment	1589	(2,736,141)	3,144,883	3 (	0 0	408,742	(116,589)	40,840	0	0	(75,749)	408,742	(3,211)	0	C	405,531	(75,749)	4,313	0	(	(71,436
Fotal Group 1 Balance excluding Account 1589 - Global Adjustment		2,130,317	(1,768,365		0	361,952	101,330	(50,595)	0	0	50,735	361,952	397,682	0	C	759,634	50,735	6,760		(	57,49
Total Group 1 Balance		(605,824)	1,376,518		0	770,694	(15,259)	(9,755)	0	0	(25,014)	770,694	394,471		C	1,165,165		11,073		(	(13,941
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0	0	0		0	0				
Γotal including Account 1568		(605.824)	1,376,518	3 (	n n	770,694	(15.259)	(9 755)	0	0	(25 014)	770,694	394,471	0	C	1,165,165	(25.014)	11,073	0	(	(13.941

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

			2	017		Projected Interes	2.1.7 RRR			
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup> Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition durin 2017 <sup>2</sup>		laim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	270,126	7,591	164,463	828	1,974	2,802	167,265	623,666	180,658
Smart Metering Entity Charge Variance Account	1551	2,181	104	(522)	(2)	(6)	(8)	(530)	(186)	(1,947)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(413,249)	(16,319)	(73,930)	(595)	(887)	(1,482)	(75,412)	(876,865)	(372,772)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0		0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	19,954	280	(3,296)	(70)	(40)	(110)	(3,406)	1,528	(15,340)
RSVA - Retail Transmission Network Charge	1584	46,780	667	175,325	844	2,104	2,948	178,273		(19,760)
RSVA - Retail Transmission Connection Charge	1586	1,489	(1,406)	135,345	659	1,624	2,283	137,628	226,857	90,770
RSVA - Power⁴	1588	458,654	71,814	297	924	4	928	1,225	454,823	(76,866)
RSVA - Global Adjustment <sup>4</sup>	1589	408,742	(71,253)	(3,211)	(183)	(39)	(222)	(3,433)	453,043	118,948
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0		0	0	0	Or Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0		0	0	0	On Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0		0	0	0	O☐ Check to Dispose of Account		0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	46,921	9,304	0	3	0	3☐ Check to Dispose of Account		56,227	(1)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	(70,904)	(18,038)	0	907	0	907☐ Check to Dispose of Account		(88,035)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0		0	0	0	9 Check to Dispose of Account	_	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0		0	0	0	O Check to Dispose of Account	_	0	О
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>							☐ Check to Dispose of			
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595 <b>I</b>			0	0	0	0	0	(174,482)	(174,482)
RSVA - Global Adjustment	1589	408,742	(71,253)	(3,211)	(183)	(39)	0 (222)	(3,433)	453,043	118,948
Total Group 1 Balance excluding Account 1589 - Global Adjustment		361,952		397,682	3,498	4,772	0 8,270	405,042	·	
Total Group 1 Balance		770,694	(17,256)	394,471	3,315	4,734	0 8,049	401,610	878,905	(272,319)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		0	0	57,418	57,418
Total including Account 1568		770,694	(17,256)	394,471	3,315	4,734	0 8,049	401,610	936,322	(214,902)



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entirate class, it must exclude these customers from the allocation of the GA balance and calculation of the resulting rate riders. These rate classes are not to be charged/refur the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situat

Rate Class	Unit	Total Metered kWh	kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,619,885	0	1,295,764	0	0	0	28,619,885	0		11,119
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	16,698,043	0	2,695,750	0	0	0	16,698,043	0		2,138
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	31,363,757	77,704	26,006,735	63,271	0	0	31,363,757	77,704		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,112	0	0	0	0	0	56,112	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	9,360	27	0	0	0	0	9,360	27		
STREET LIGHTING SERVICE CLASSIFICATION	kW	317,116	902	317,116	902	0	0	317,116	902		
	Total	77,064,273	78,633	30,315,364	64,173	0	0	77,064,273	78,633	(	13,257

### **Threshold Test**

Total Claim (including Account 1568)	\$401,610
Total Claim for Threshold Test (All Group 1 Accounts)	\$401,610
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0052

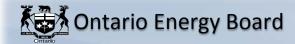
1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

 $<sup>^3</sup>$  The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### **Allocation of Group 1 Accounts (including Account 1568)**

		% of Customer	% of Total kWh adjusted for		а	llocated based on Total less WMP			ocated based on Total less WMP	
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	37.1%	83.9%	37.1%	62,118	(445)	(29,271)	66,206	51,112	455	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	21.7%	16.1%	21.7%	36,242	(86)	(17,078)	38,628	29,821	265	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.7%	0.0%	40.7%	68,074	0	(32,077)	72,554	56,012	498	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	122	0	(57)	130	100	1	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	20	0	(10)	22	17	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	688	0	(324)	734	566	5	0
Total	100.0%	100.0%	100.0%	167.265	(530)	(78 818)	178 273	137 628	1.225	0



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

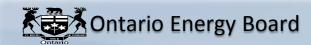
Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in	
months)	12

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered Non-RPP 2016	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Fotal GA \$ allocated to Current Class B		
	Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
	kWh	kWh				
kWh	1,295,764	1,295,764	4.3%	(\$147)	-\$0.0001	kWh
kWh	2,695,750	2,695,750	8.9%	(\$305)	-\$0.0001	kWh
kWh	26,006,735	26,006,735	85.8%	(\$2,945)	-\$0.0001	kWh
kWh	0	0	0.0%	\$0	\$0.0000	
kWh	0	0	0.0%	\$0	\$0.0000	
kWh	317,116	317,116	1.0%	(\$36)	-\$0.0001	kWh
Total	30,315,364	30,315,365	100.0%	(\$3,433)		



Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				<b>Total Metered</b>	<b>Total Metered</b>	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		<b>Total Metered</b>	Metered kW	kWh less WMP	kW less WMP	<b>Account Balances to All</b>	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes <sup>2</sup>	Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) <sup>2</sup>	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,619,885	0	28,619,885	0	150,175		0.0052		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	16,698,043	0	16,698,043	0	87,793		0.0053		0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	31,363,757	77,704	31,363,757	77,704	165,061		2.1242		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,112	0	56,112	0	295		0.0053		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	9,360	27	9,360	27	49		1.8519		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	317,116	902	317,116	902	1,669		1.8495		0.0000	



### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	5,885,842	\$	5,885,842
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 5,885,842	\$	5,885,842
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 275,660	\$	275,660
Corporate Tax Rate	15.25%		15.00%
Tax Impact	\$ 42,038	\$	41,349
Grossed-up Tax Amount	\$ 49,603	\$	48,646
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 49,603	\$	48,646
Total Tax Related Amounts	\$ 49,603	\$	48,646
Incremental Tax Savings		-\$	957
Sharing of Tax Amount (50%)		-\$	479



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,812	33,427,924		21.55	0.0172	0.0000	727,183	574,960	0	1,302,143	55.8%	44.2%	0.0%	55.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	493	16,733,379		32.19	0.0132	0.0000	190,436	220,881	0	411,317	46.3%	53.7%	0.0%	17.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	68	37,802,659	97,727	203.06	0.0000	4.0776	165,697	0	398,492	564,189	29.4%	0.0%	70.6%	24.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	18	58,750		22.29	0.1301	0.0000	4,815	7,643	0	12,458	38.6%	61.4%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	12	12,745	36	4.16	0.0000	16.1330	599	0	581	1,180	50.8%	0.0%	49.2%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,004	867,846	2,421	1.31	0.0000	13.1417	15,783	0	31,816	47,599	33.2%	0.0%	66.8%	2.0%
Total		4,407	88,903,303	100,184				1,104,513	803,484	430,888	2,338,885		_		100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,619,885		-266	0.00	\$/customer	If the allocated toy above a property does not produce a note videnia and
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	16,698,043		-84	0.0000	kWh	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	31,363,757	77,704	-115	0.0000	kW	or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,112		-3	0.0000	kWh	account 1595 for disposition at a later date (see Filing Requirements,
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	9,360	27	0	0.0000	kW	Appendix B)
STREET LIGHTING SERVICE CLASSIFICATION	kW	317,116	902	-10	0.0000	kW	дрышх в)
Total		77.064.273	78.633	-\$479			

Non-Loss

Non-Loss



## **Incentive Regulation Model for 2018 Filers**

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Nate Class	Rate Description			KWII	motored KW		
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	28,619,885	0	1.0809	30,935,234
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	28,619,885	0	1.0809	30,935,234
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040	16,698,043	0	1.0809	18,048,915
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	16,698,043	0	1.0809	18,048,915
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6092	9,963,805	30,281		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2107	9,963,805	30,281		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9149	21,399,952	45,287		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	ed \$/kW	1.4685	21,399,952	47,423		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040	56,112	0	1.0809	60,651
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	56,112	0	1.0809	60,651
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2201	9,360	27		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9559	9,360	27		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2135	317,116	902		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9359	317,116	902		



Uniform Transmission Rates	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW	\$			3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$			0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$			2.02	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit			2016		2017	2018
Rate Description		Jan	uary - 2016	February - Rate	December 2016	Rate	Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$ -
If needed, add extra host here. (II)	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative			Hi	storical 201	16	Current 2017	Forecast 2018
value)	\$						



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tota	al Connection
Month	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00			\$0.00		\$	_
February		\$0.00			\$0.00			\$0.00		φ \$	- -
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July August		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ ¢	-
September		\$0.00			\$0.00			\$0.00		φ \$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
T-4-1											
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Hydro One		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tota	al Connection
Month	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	14,506	\$3.4121	\$ 49,497	14,506	\$0.7879	\$ 11,429	14,506	\$1.8018	\$ 26,137	\$	37,567
February	14,301	\$3.3396	\$ 47,761	15,601	\$0.7791	\$ 12,154	15,601	\$1.7713		\$	39,788
March	13,514	\$3.3396	\$ 45,130	13,514	\$0.7791	\$ 10,528	13,514	\$1.7713		\$	34,465
April	13,035	\$3.3396	\$ 43,533	13,035	\$0.7791	\$ 10,156	13,035		\$ 23,090	\$	33,245
May	9,956	\$3.3396	\$ 33,247	10,341	\$0.7791	\$ 8,057	10,341	\$1.7713	·	\$	26,374
June	11,188	\$3.3396	\$ 37,365	11,188	\$0.7791	\$ 8,717	11,188	\$1.7713	·	\$	28,535
July	11,817	\$3.3396	\$ 39,465	11,817	\$0.7791 \$0.7701	\$ 9,207	11,817	\$1.7713 \$1.7713		\$	30,139
August September	12,541 11,598	\$3.3396 \$3.3396	\$ 41,880 \$ 38,734	12,541 11,598	\$0.7791 \$0.7791	\$ 9,770 \$ 9,036	12,541 11,598	\$1.7713 \$1.7713		Φ Φ	31,983 29,580
September October	11,387	\$3.3396	\$ 38,734	11,470		\$ 9,036		\$1.7713	·	φ \$	29,580 29,253
November	13,185	\$3.3396	\$ 44,031	·	\$0.7791			\$1.7713	·	\$	33,626
December	15,255	\$3.3396	\$ 50,946		\$0.7791			\$1.7713		\$	38,906
Total	152,283				\$ 0.7799			\$ 1.7742		\$	393,462
Add Extra Host Here (I)		Network		Lir	ne Connect	tion	Transfo	rmation Co			al Connection
(if needed)	TT '- D'11 1										
Month	Units Billed	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tota	al Connection
( <mark>if needed)</mark> Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	_
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total		•	Ф.		¢	•		<b>¢</b>	•	Φ.	
ισιαι	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		Network		Lir	ne Connect	tion	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
lanuana	44.500	¢ 2.4404	¢ 40.407	44.500	¢ 0.7070	¢ 44.400	44.500	¢ 1 0040	¢ 06.407	φ	97 F07
January	14,506							\$ 1.8018 \$ 1.7712	· ·	\$	37,567 30,788
February March	14,301 13,514				\$ 0.7791 \$ 0.7791			\$ 1.7713 \$ 1.7713		\$ \$	39,788 34.465
iviarch April	13,514				\$ 0.7791			\$ 1.7713		\$ \$	34,465 33,245
May	9,956				\$ 0.7791			\$ 1.7713		\$	26,374
June	11,188				\$ 0.7791			\$ 1.7713		\$	28,535
July	11,817			,	-					\$	30,139
August	12,541	\$ 3.3396	\$ 41,880		\$ 0.7791	\$ 9,770		\$ 1.7713	\$ 22,213	\$	31,983
September	11,598	\$ 3.3396	\$ 38,734	11,598	\$ 0.7791	\$ 9,036		\$ 1.7713	\$ 20,544	\$	29,580
October	11,387	\$ 3.3396	\$ 38,029	11,470	\$ 0.7791	\$ 8,936		\$ 1.7713	\$ 20,317	\$	29,253
November	13,185				\$ 0.7791			\$ 1.7713		\$	33,626
December	15,255	\$ 3.3396	\$ 50,946	15,255	\$ 0.7791	\$ 11,885	15,255	\$ 1.7713	\$ 27,021	\$	38,906
Total	152,283	\$ 3.35	\$ 509,618	154,051	\$ 0.78	\$ 120,149	154,051	\$ 1.77	¢ 272.242	\$	393,462
i otai	132,283	ψ 3.35	ψ ৩υখ, <b>চ</b> । ठ	104,001	ψ 0.78	ψ 120,149	104,001	ψ 1.//	\$ 273,313	Φ	<i>ა</i> ყა,40∠
							Low Voltage Switc	hgear Cred	dit (if applicable)	\$	-
						Total including	deduction for Low	Voltage Sv	witchgear Credit	\$	393,462

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The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lir	ne Connection	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600		-	\$ 0.8700		-	\$ 2.0200	•	\$ -
March April	-	\$ 3.6600 \$ 3.6600		-	\$ 0.8700 \$ 0.8700	\$ - \$ -	-	\$ 2.0200 \$ 2.0200		\$ - \$ -
May	-	\$ 3.6600		-	\$ 0.8700		-	\$ 2.0200	•	\$ -
June	-	\$ 3.6600		-	\$ 0.8700		-	•	\$ -	\$ -
July August	- -	\$ 3.6600 \$ 3.6600		-	\$ 0.8700 \$ 0.8700		-	\$ 2.0200 \$ 2.0200	\$ - \$ -	\$ - \$ -
September	-	\$ 3.6600		-	\$ 0.8700		-	\$ 2.0200		\$ -
October November	-	\$ 3.6600 \$ 3.6600		-	\$ 0.8700 \$ 0.8700		-	\$ 2.0200 \$ 2.0200	•	\$ - \$ -
December	-	\$ 3.6600		-	\$ 0.8700	T	-	\$ 2.0200		\$ -
										· 
Total		\$ -	\$ -		\$ -	<del>\$</del>		\$ -	\$ -	\$ -
Hydro One		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,506	\$ 3.1942	\$ 46,336	14,506	\$ 0.7710	\$ 11,184	14,506	\$ 1.7493	\$ 25,376	\$ 36,560
February	14,301			•	\$ 0.7710		•	\$ 1.7493		\$ 39,318
March	13,514			· · · · · · · · · · · · · · · · · · ·	\$ 0.7710		•	\$ 1.7493		\$ 34,058 \$ 32.853
April May	13,035 9,956			13,035 10,341				\$ 1.7493 \$ 1.7493		\$ 32,853 \$ 26,063
June	11,188		·	11,188			•	\$ 1.7493		\$ 28,198
July	11,817	\$ 3.1942	\$ 37,747	11,817	\$ 0.7710	\$ 9,111	11,817	\$ 1.7493	\$ 20,672	\$ 29,783
August	12,541			12,541		•	12,541			\$ 31,606 \$ 20,231
September October	11,598 11,387			11,598 11,470	\$ 0.7710 \$ 0.7710 \$			\$ 1.7493 \$ 1.7493		\$ 29,231 \$ 28,907
November	13,185			13,185				\$ 1.7493		\$ 28,907
December	15,255			15,255				\$ 1.7493		\$ 38,447
Total	152,283	\$ 3.19	\$ 486,424	154,051	\$ 0.77	\$ 118,773	154,051	\$ 1.75	\$ 269,481	\$ 388,255
	132,203		\$ 400,4 <u>2</u> 4							
Add Extra Host Here (I)  Month	Units Billed	Network Rate	Amount	Units Billed	ne Connection Rate	Amount	Units Billed	mation Con	Amount	Total Connection  Amount
	Onits Billeu			Offics Billed			Offics Billed			
January February	-	\$ - \$ -	\$ - \$ -	-	\$ - :	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June July	-	\$ -	\$ -	-	\$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
August	-	φ - \$ -	\$ -	-	\$ -	φ - \$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ - •	-	\$ -	\$ -	\$ -
April May	<del>-</del>	ъ - \$ -	ъ - \$ -	-	\$ - S	Ф - \$ -	-	ъ - \$ -	φ - \$ -	ֆ - Տ
June	- -	\$ -	\$ -	-	\$ -	\$ -	-	ъ - \$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September October	<u>-</u>	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
November	-	\$ -	\$ -	-	\$ -	÷ - \$ -	-	\$ -	\$ -	ъ - \$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network		Lir	ne Connection	n	Transfor	mation Con	nection	<b>Total Connection</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,506	\$ 3.1942	\$ 46,336	14,506	\$ 0.7710	\$ 11,184	14,506	\$ 1.7493	\$ 25,376	\$ 36,560
February		\$ 3.1942	•	15,601	\$ 0.7710		15,601	\$ 1.7493		\$ 39,318
March	13,514		·	13,514			13,514			\$ 34,058
April May	13,035 9,956			13,035 10,341	\$ 0.7710 \$ 0.7710 \$	•	•	\$ 1.7493 \$ 1.7493		\$ 32,853 \$ 26,063
May June	9,956		•	•	\$ 0.7710		10,341			\$ 28,198
July	11,817				\$ 0.7710		·	\$ 1.7493		\$ 29,783
August	12,541	\$ 3.1942	\$ 40,057	12,541	\$ 0.7710	\$ 9,669	12,541	\$ 1.7493	\$ 21,937	\$ 31,606
September	11,598			11,598			•	\$ 1.7493	·	\$ 29,231
October	11,387 13,185		·	11,470 13,185			11,470 13 185	\$ 1.7493 \$ 1.7493		\$ 28,907 \$ 33,229
	1 4 186	₹ 1U/I')	o 42.114	13,185	φ υ.//10	\$ 10,165	13,185	φ 1./493	\$ 23,064	\$ 33,229
November				15 255		\$ 11 762	15 255	\$ 1.7493	\$ 26 686	\$ 38 447
November December	15,255 	\$ 3.1942	\$ 48,727	15,255	\$ 0.7710			\$ 1.7493		\$ 38,447
November		\$ 3.1942	\$ 48,727				154,051	\$ 1.75	\$ 269,481	
November December	15,255 	\$ 3.1942	\$ 48,727		\$ 0.7710			\$ 1.75	\$ 269,481	

Total including deduction for Low Voltage Switchgear Credit

388,255



The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

	\$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  Amount	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	Rate  \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0.77	Amount  Amount	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	\$ 3.6600 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3.6000 \$ 3	Amount  Amount	Lin Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0	Amount	Transfor  Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 2.0200 \$ 1.7493 \$ 1.7493	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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	\$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.1942 \$ 3	Amount  Amount	Lin Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0	Amount  Amount  11,184 5 12,028 6 10,419 7,973 8 8,626 9,111 9,669 8 8,942 8 8,843 10,165 11,762	Transfo  Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	\$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.1942 \$ 3	Amount  Amount	Lin Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0	Amount  Amount  11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	\$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.1942 \$ 3	Amount  46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727	Lin Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0	Amount  Amount  11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	\$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ 3.6600 \$ \$ 3.6600 \$ \$ - \$ \$ \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$	Amount  46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727 486,424	Lin Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0	Amount  Amount  11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 25,376 \$ 27,290 \$ 23,639 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	\$ 3.6600 \$ \$ 3.6600 \$ \$ 3.6600 \$ \$ \$ 3.6600 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727	Lin Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ \$ 0.8700 \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  5 11,184 5 12,028 6 10,419 6 10,050 7,973 6 8,626 6 9,111 7,9669 7,9669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 2.0200 \$ 2.0200 \$	\$ - \$ - \$ - ** - * -	\$  Total Conner  Amount  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Jnits Billed  14,506 14,301 13,514 13,035 9,956 11,188 11,817 12,541 11,598 11,387 13,185 15,255  152,283  Jnits Billed	\$ 3.6600 \$ \$ - \$  Network  Rate \$ 3.1942 \$ \$	Amount  46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727  486,424	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.8700 \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$	Amount  5 11,184 5 12,028 5 10,419 6 10,050 7,973 6 8,626 7,973 6 9,669 7,9669 8 9,111 9,669 8 8,942 8 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 2.0200 \$ - mation Con Rate \$ 1.7493 \$ 1.7493	\$ -  nection  Amount  \$ 25,376 \$ 27,290 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$  Total Conner  Amount  \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$
- Silled  14,506 Silled  14,301 Silled  13,514 Silled  13,035 Silled  11,188 Silled  11,598 Silled  152,283 Silled	Network  Rate  \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$	Amount  46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727  486,424	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ - \$  Rate  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$  \$ 0.7710 \$	Amount  11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$  Rate  \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ -  nection  Amount  \$ 25,376 \$ 27,290 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$  Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Jnits Billed  14,506 14,301 13,514 13,035 9,956 11,188 11,817 12,541 11,598 11,387 13,185 15,255  152,283  Jnits Billed	Rate \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ 3.1942 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727  486,424	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0	Amount  11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 25,376 \$ 27,290 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	***
14,506 3 14,301 3 13,514 3 13,035 9,956 3 11,188 11,817 3 12,541 3 11,598 11,387 3 13,185 3 15,255 3  Jnits Billed	Rate \$ 3.1942 \$ \$ 3.19	46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$	Amount  11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 25,376 \$ 27,290 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 3 3 5 3 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5
14,506 3 14,301 3 13,514 3 13,035 9,956 3 11,188 11,817 3 12,541 3 11,598 11,387 3 13,185 3 15,255 3  Jnits Billed	Rate \$ 3.1942 \$ \$ 3.19	46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$	Amount  11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	Units Billed  14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 25,376 \$ 27,290 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 3 3 5 3 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5 5 2 5
14,506 3 14,301 3 13,514 3 13,035 9,956 3 11,188 11,817 3 12,541 3 11,598 11,387 3 13,185 3 15,255 3  Jnits Billed	\$ 3.1942 \$ 3	46,336 45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727	14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0	11,184 12,028 10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	14,506 15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 1.7493 \$ 1.7493	\$ 25,376 \$ 27,290 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 33 \$ 33 \$ 33 \$ 32 \$ 33 \$ 33 \$ 34
14,301 8 13,514 8 13,035 9,956 8 11,188 11,817 12,541 8 11,598 11,387 13,185 15,255 8  152,283 9  Jnits Billed	\$ 3.1942 \$ 3	45,681 43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727 486,424	15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0	12,028 10,419 10,050 7,973 8 8,626 9,111 9,669 8 8,942 8 8,843 10,165 11,762	15,601 13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 27,290 \$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 3 \$ 3 \$ 2 \$ 2 \$ 3 \$ 3
13,514 9 13,035 9 9,956 9 11,188 11,817 12,541 11,598 11,387 13,185 15,255 152,283 9  Jnits Billed	\$ 3.1942 \$ \$ 3.1942 \$	43,165 41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727 486,424	13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0	10,419 10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	13,514 13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 23,639 \$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 3 \$ 2 \$ 2 \$ 3 \$ 3
13,035 9,956 11,188 11,817 12,541 11,598 11,387 13,185 15,255 152,283 152,283 152,283 152,283	\$ 3.1942 \$ \$ 3.1942 \$	41,638 31,800 35,738 37,747 40,057 37,048 36,373 42,114 48,727	13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$	10,050 7,973 8,626 9,111 9,669 8,942 8,843 10,165 11,762	13,035 10,341 11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 22,803 \$ 18,090 \$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 2 \$ 2 \$ 2 \$ 3 \$ 3
11,188 5 11,817 5 12,541 5 11,598 5 11,387 5 13,185 5 15,255 5  152,283 5  Jnits Billed	\$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ Metwork  Rate	35,738 37,747 40,057 37,048 36,373 42,114 48,727 486,424	11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$	8,626 9,111 9,669 8,942 8,843 10,165 11,762	11,188 11,817 12,541 11,598 11,470 13,185 15,255	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 19,572 \$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 2 \$ 2 \$ 2 \$ 3 \$ 2
11,817 9 12,541 9 11,598 9 11,387 9 13,185 9 15,255 9 152,283 9 15	\$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ Metwork  Rate	37,747 40,057 37,048 36,373 42,114 48,727 486,424	11,817 12,541 11,598 11,470 13,185 15,255	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$	9,111 9,669 8,942 8,843 10,165 11,762	11,817 12,541 11,598 11,470 13,185 15,255	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 20,672 \$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 2 \$ 3 \$ 2
12,541	\$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ <b>Network Rate</b>	40,057 37,048 36,373 42,114 48,727 486,424	12,541 11,598 11,470 13,185 15,255	\$ 0.7710 S \$ 0.7710 S \$ 0.7710 S \$ 0.7710 S \$ 0.7710 S	9,669 8,942 8,843 10,165 11,762	12,541 11,598 11,470 13,185 15,255	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 21,937 \$ 20,289 \$ 20,064 \$ 23,064	\$ 3 \$ 2
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11,387 S 13,185 S 15,255 S 152,283 S Jnits Billed	\$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ \$ 3.19 \$ \$ \$ \$ Network \$ \$ Rate	36,373 42,114 48,727 486,424	11,470 13,185 15,255 154,051	\$ 0.7710 S \$ 0.7710 S \$ 0.7710 S	8,843 10,165 11,762	11,470 13,185 15,255	\$ 1.7493 \$ 1.7493	\$ 20,064 \$ 23,064	·
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152,283 S  Jnits Billed - S	\$ 3.19 \$  Network  Rate	486,424	154,051				\$ 1.7493		\$ 3
Jnits Billed - :	Network Rate			\$ 0.77	\$ 118,773	154.051		\$ 26,686	\$ 3
Jnits Billed - :	Rate	Amount	Lin			134,031	\$ 1.75	\$ 269,481	\$ 38
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11,598 5 11,387 5 13,185 5 15,255 5	\$ 3.19 \$	48,727	154,051		\$ 118,773	15,255			
11,598 5 11,387 5 13,185 5 15,255 5	\$ 3.19 \$ \$ 3.19 \$	48,727			\$ 118,773		\$ 1.75	\$ 269,481	\$ 3
	Jnits Billed	Network  Jnits Billed Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S



## **Incentive Regulation Model for 2018 Filers**

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	30,935,234	0	136,115	39.4%	191,840	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040	18,048,915	0	72,196	20.9%	101,752	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6092		30,281	48,729	14.1%	68,678	2.2680
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9149		45,287	86,720	25.1%	122,223	2.6989
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040	60,651	0	243	0.1%	342	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2201		27	32	0.0%	46	1.7194
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2135		902	1,095	0.3%	1,543	1.7103
The purpose of this table is to re-align the curre	nt RTS Connection Rates to recover current wholesale connection costs.							_	
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	30,935,234	0	105,180	39.2%	152,096	0.0049
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	18,048,915	0	55,952	20.8%	80,909	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2107	, ,	30,281	36,661	13.7%	53,014	1.7507
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4685		47,423	69,641	25.9%	100,705	2.1235
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	60,651	0	188	0.1%	272	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9559		27	25	0.0%	37	1.3825
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9359		902	845	0.3%	1,221	1.3534
The purpose of this table is to update the re-alignment	ned RTS Network Rates to recover future wholesale network costs.								
								C	Dranaaad
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	<b>Unit</b> \$/kWh	<del>-</del>	-	Billed kW			Wholesale	RTSR-
			RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 30,935,234		<b>Amount</b> 191,840	<b>Amount %</b> 39.4%	Wholesale Billing 191,840	RTSR- Network 0.0062
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0062 0.0056	Billed kWh 30,935,234	0 0	191,840 101,752	Amount % 39.4% 20.9%	Wholesale Billing 191,840 101,752	RTSR- Network 0.0062 0.0056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0062 0.0056 2.2680	Billed kWh 30,935,234	0 0 30,281	191,840 101,752 68,678	39.4% 20.9% 14.1%	Wholesale Billing 191,840 101,752 68,678	RTSR- Network 0.0062 0.0056 2.2680
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194	Billed kWh 30,935,234 18,048,915	0 0 30,281 45,287 0 27	191,840 101,752 68,678 122,223 342 46	39.4% 20.9% 14.1% 25.1% 0.1% 0.0%	Wholesale Billing 191,840 101,752 68,678 122,223 342 46	Network  0.0062 0.0056 2.2680 2.6989 0.0056 1.7192
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056	Billed kWh 30,935,234 18,048,915	0 0 30,281 45,287 0	191,840 101,752 68,678 122,223 342	39.4% 20.9% 14.1% 25.1% 0.1%	Wholesale Billing 191,840 101,752 68,678 122,223 342	RTSR- Network 0.0062 0.0056 2.2680 2.6989 0.0056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194	Billed kWh 30,935,234 18,048,915	0 0 30,281 45,287 0 27	191,840 101,752 68,678 122,223 342 46	39.4% 20.9% 14.1% 25.1% 0.1% 0.0%	Wholesale Billing 191,840 101,752 68,678 122,223 342 46	0.0062 0.0056 2.2680 2.6989 0.0056 1.7192
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194	Billed kWh 30,935,234 18,048,915	0 0 30,281 45,287 0 27	191,840 101,752 68,678 122,223 342 46	39.4% 20.9% 14.1% 25.1% 0.1% 0.0%	Wholesale Billing 191,840 101,752 68,678 122,223 342 46	0.0062 0.0056 2.2680 2.6989 0.0056 1.7192
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-alignment.	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194 1.7103 Adjusted RTSR-	Billed kWh  30,935,234 18,048,915  60,651  Loss Adjusted	0 0 30,281 45,287 0 27 902	191,840 101,752 68,678 122,223 342 46 1,543	39.4% 20.9% 14.1% 25.1% 0.1% 0.0% 0.3%	Wholesale Billing 191,840 101,752 68,678 122,223 342 46 1,543 Current Wholesale	0.0062 0.0056 2.2680 2.6989 0.0056 1.7192 1.7103 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-alignment of the component of the componen	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194 1.7103 Adjusted RTSR- Connection	Billed kWh  30,935,234 18,048,915  60,651  Loss Adjusted Billed kWh	0 0 30,281 45,287 0 27 902	191,840 101,752 68,678 122,223 342 46 1,543 Billed Amount	39.4% 20.9% 14.1% 25.1% 0.1% 0.0% 0.3%   Billed Amount %	Wholesale Billing  191,840 101,752 68,678 122,223 342 46 1,543  Current Wholesale Billing	RTSR- Network  0.0062 0.0056 2.2680 2.6989 0.0056 1.7192 1.7103  Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-alignment of the component of the compone	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate  Retail Transmission Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194 1.7103  Adjusted RTSR- Connection 0.0049	Billed kWh  30,935,234 18,048,915  60,651  Loss Adjusted Billed kWh  30,935,234	0 0 30,281 45,287 0 27 902 <b>Billed kW</b>	191,840 101,752 68,678 122,223 342 46 1,543 Billed Amount	39.4% 20.9% 14.1% 25.1% 0.1% 0.0% 0.3%   Billed Amount %	Wholesale Billing  191,840 101,752 68,678 122,223 342 46 1,543  Current Wholesale Billing  152,096	RTSR- Network  0.0062 0.0056 2.2680 2.6989 0.0056 1.7192 1.7103  Proposed RTSR- Connection 0.0049
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-alignment of the composition of the com	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194 1.7103  Adjusted RTSR- Connection  0.0049 0.0045	Billed kWh  30,935,234 18,048,915  60,651  Loss Adjusted Billed kWh  30,935,234	0 0 30,281 45,287 0 27 902 <b>Billed kW</b>	191,840 101,752 68,678 122,223 342 46 1,543 Billed Amount	39.4% 20.9% 14.1% 25.1% 0.1% 0.0% 0.3%  Billed Amount %  39.2% 20.8%	Wholesale Billing  191,840 101,752 68,678 122,223 342 46 1,543  Current Wholesale Billing  152,096 80,909	RTSR- Network  0.0062 0.0056 2.2680 2.6989 0.0056 1.7192 1.7103  Proposed RTSR- Connection  0.0049 0.0045
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-alignment of the service Classification  Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194 1.7103  Adjusted RTSR- Connection  0.0049 0.0045 1.7507 2.1235 0.0045	Billed kWh  30,935,234 18,048,915  60,651  Loss Adjusted Billed kWh  30,935,234	0 0 30,281 45,287 0 27 902 <b>Billed kW</b> 0 0 0 30,281 47,423 0	191,840 101,752 68,678 122,223 342 46 1,543  Billed Amount  152,096 80,909 53,014 100,705 272	39.4% 20.9% 14.1% 25.1% 0.1% 0.0% 0.3%   Billed Amount %  39.2% 20.8% 13.7% 25.9% 0.1%	Wholesale Billing  191,840 101,752 68,678 122,223 342 46 1,543  Current Wholesale Billing  152,096 80,909 53,014 100,705 272	RTSR- Network  0.0062 0.0056 2.2680 2.6989 0.0056 1.7192 1.7103  Proposed RTSR- Connection  0.0049 0.0045 1.7507 2.1235 0.0045
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-alignment of the purpose of this table is to update the re-alignment of the purpose of this table is to update the re-alignment of the purpose of this table is to update the re-alignment of the purpose of this table is to update the re-alignment of the purpose of the purpose of this table is to update the re-alignment of the purpose of the purpose of this table is to update the re-alignment of the purpose of the purpose of the purpose of the purpose of this table is to update the re-alignment of the purpose of th	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0062 0.0056 2.2680 2.6989 0.0056 1.7194 1.7103  Adjusted RTSR- Connection  0.0049 0.0045 1.7507 2.1235	Billed kWh  30,935,234 18,048,915  60,651  Loss Adjusted Billed kWh  30,935,234 18,048,915	0 0 30,281 45,287 0 27 902 Billed kW	191,840 101,752 68,678 122,223 342 46 1,543  Billed Amount  152,096 80,909 53,014 100,705	39.4% 20.9% 14.1% 25.1% 0.1% 0.0% 0.3%  Billed Amount %  39.2% 20.8% 13.7% 25.9%	Wholesale Billing  191,840 101,752 68,678 122,223 342 46 1,543  Current Wholesale Billing  152,096 80,909 53,014 100,705	RTSR- Network  0.0062 0.0056 2.2680 2.6989 0.0056 1.7192 1.7103  Proposed RTSR- Connection  0.0049 0.0045 1.7507 2.1235



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	33,427,924	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.30%			But a But a Tour Man War and a fi	3		

**Rate Design Transition Years Left** 

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	30.68		0.0112		1.60%	34.93	0.0076	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	34.85		0.0143		1.60%	35.41	0.0145	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	200.83		4.0327		1.60%	204.04	4.0972	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	24.13		0.1408		1.60%	24.52	0.1431	
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.51		17.4596		1.60%	4.58	17.7390	
STREET LIGHTING SERVICE CLASSIFICATION	2.87		28.7432		1.60%	2.92	29.2031	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	F
Current Residential Fixed Rate (inclusive of R/C adj.)	30.6800	1,035,266	73.4%	8.9%	3.70	82.3%	34.38	
Current Residential Variable Rate (inclusive of R/C adj.)	0.0112	374,393	26.6%			17.7%	0.0075	
		1,409,659	•					



### Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Time-of-Use RPP Prices**

As of		July 1, 2017		
Off-Peak	\$/kW	0.0650		
Mid-Peak	\$/kW	0.0950		
On-Peak	\$/kW	0.1320		

Debt	Retirement	Charge (	(DRC)
		Cilai BC	,

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value in Cell D29, please update this
		value

EB-2017-0058
2018 IRM Rate Application
Filed: October 13,2017

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the n	\$	34.93
cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0076
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	0.0011
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
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### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next	\$	35.41
cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	0.0008
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	204.04
Distribution Volumetric Rate	\$/kW	4.0972
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	0.4071
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	2.1242
Retail Transmission Rate - Network Service Rate	\$/kW	2.2680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7507
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6989
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1235
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	24.52
Distribution Volumetric Rate	\$/kWh	0.1431
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4.58
Distribution Volumetric Rate	\$/kW	17.7390
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.8519
Retail Transmission Rate - Network Service Rate	\$/kW	1.7192
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3823
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.92
Distribution Volumetric Rate	\$/kW	29.2031
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	0.3635
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.8495
Retail Transmission Rate - Network Service Rate	\$/kW	1.7103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3534
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

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### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment Specific charge for access to the power poles - \$/pole/year	\$	30.00
(with the exception of wireless attachments)	\$	22.35

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# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0809

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0700



## **Incentive Regulation Model for 2018 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Table 1	1	T		_	T	1		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0809	1.0809	320		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0809	1.0809	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0809	1.0809	40,000	100	EMAND - INTERV	<b>AL</b>
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0809	1.0809	250		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0809	1.0809	100	0	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0809	1.0809	100	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0809	1.0809	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0809	1.0809	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0809	1.0809	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0809	1.0809	40,000	100	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

## Table 2

DATE CLASSES / CATECODIES				Sub	-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С	A + B + C	
•		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.10	8.1%	\$ 3.35	7.8%	\$ 4.50	9.8%	\$ 4.72	6.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.96	1.3%	\$ 2.76	2.9%	\$ 9.25	8.3%	\$ 9.71	3.1%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 9.66	1.6%	\$ (370.96)	-30.1%	\$ (227.06)	-14.4%	\$ (256.58)	-3.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.57	1.6%	\$ 0.82	2.2%	\$ 1.64	4.1%	\$ 1.85	2.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.07	1.6%	\$ 0.15	2.6%	\$ 0.38	6.2%	\$ 0.43	2.4%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.11	1.6%	\$ 0.24	2.9%	\$ 0.47	5.3%	\$ 0.53	2.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.55	3.6%	\$ 2.15	4.0%	\$ 4.83	8.1%	\$ 5.07	3.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.55	3.6%	\$ (5.72)	-9.1%	\$ (3.05)	-4.4%	\$ (3.45)	-2.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	\$ 0.96	1.3%	\$ (18.24)	-15.0%	\$ (11.75)	-8.6%	\$ (13.28)	-3.1%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 9.66	1.6%	\$ (370.96)	-30.1%	\$ (251.08)	-16.6%	\$ (283.72)	-3.7%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Consumption 320 kWh

Demand - kW

Current Loss Factor 1.0809

Proposed/Approved Loss Factor 1.0809

		Current Of	B-Approve	d		1		Proposed	<u> </u>			lm	pact
	F	Rate	Volume		Charge		Rate	Volume		Charge			•
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	30.68	1	\$	30.68	\$	34.93	1	\$	34.93	\$	4.25	13.85%
Distribution Volumetric Rate	\$	0.0112	320	\$	3.58	\$	0.0076	320	\$	2.43	\$	(1.15)	-32.14%
Fixed Rate Riders	\$	4.11	1	\$	4.11	\$	4.11	1	\$	4.11	\$	-	0.00%
Volumetric Rate Riders	\$	-	320	\$	-	\$	-	320	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	38.37				\$	41.47	\$	3.10	8.07%
Line Losses on Cost of Power	\$	0.0822	26	\$	2.13	\$	0.0822	26	\$	2.13	\$	-	0.00%
Total Deferral/Variance Account Rate	ę.	0.0044	320	\$	1.41	\$	0.0052	320	\$	1.66	\$	0.26	18.18%
Riders	a a	0.0044	320	ļΦ	1.41	Ф	0.0052	320	Φ	1.00	Φ	0.20	10.10%
CBR Class B Rate Riders	\$	-	320	\$	-	\$	-	320	\$	-	\$	-	
GA Rate Riders	\$	-	320	\$	-	\$	-	320	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0011	320	\$	0.35	\$	0.0011	320	\$	0.35	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			320	\$	-	\$	-	320	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	43.05				\$	46.40	\$	3.35	7.79%
Sub-Total A)				Ť									
RTSR - Network	\$	0.0044	346	\$	1.52	\$	0.0062	346	\$	2.14	\$	0.62	40.91%
RTSR - Connection and/or Line and	\$	0.0034	346	\$	1.18	\$	0.0049	346	\$	1.69	\$	0.52	44.12%
Transformation Connection			0.10	Ψ	1.16	Ψ.	0100-10	0.10	<u> </u>	1.00	Ψ	0.02	11.1270
Sub-Total C - Delivery (including Sub-				\$	45.75				\$	50.24	\$	4.50	9.83%
Total B)				Ψ	1017 0				<u> </u>	00.2-1	Ψ	1100	0.0070
Wholesale Market Service Charge	\$	0.0036	346	\$	1.25	\$	0.0036	346	\$	1.25	\$	_	0.00%
(WMSC)	*	0.0000	0.10	*	1.20	Ψ	0.0000	0.10	*	1.20	*		0.0070
Rural and Remote Rate Protection	\$	0.0003	346	\$	0.10	\$	0.0003	346	\$	0.10	\$	_	0.00%
(RRRP)	*		0.10	Ť		Ψ							
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	208		13.52		0.0650	208		13.52		-	0.00%
TOU - Mid Peak	\$	0.0950	54	\$	5.17	\$	0.0950	54	\$	5.17		-	0.00%
TOU - On Peak	\$	0.1320	58	\$	7.60	\$	0.1320	58	\$	7.60	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	73.64				\$	78.13		4.50	6.10%
HST		13%		\$	9.57		13%		\$	10.16		0.58	6.10%
8% Rebate		8%		\$	(5.89)		8%		\$	(6.25)		(0.36)	
Total Bill on TOU				\$	77.32				\$	82.04	\$	4.72	6.10%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:
Consumption 2,000 kWh

Demand - kW

Current Loss Factor 1.0809

Proposed/Approved Loss Factor 1.0809

		Current OF	B-Approve	d				Proposed				lm	pact
		late	Volume		Charge		Rate	Volume		Charge			
		(\$)		<u> </u>	(\$)	_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.85		\$	34.85	-	35.41		\$	35.41		0.56	1.61%
Distribution Volumetric Rate	\$	0.0143	2000		28.60	\$	0.0145	2000		29.00		0.40	1.40%
Fixed Rate Riders	\$	8.52	1	\$	8.52	\$	8.52	1	\$	8.52		-	0.00%
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000	_	-	\$	-	
Sub-Total A (excluding pass through)				\$	71.97				\$	72.93		0.96	1.33%
Line Losses on Cost of Power	<b>\$</b>	0.0822	162	\$	13.29	\$	0.0822	162	\$	13.29	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0044	2,000	l s	8.80	\$	0.0053	2,000	\$	10.60	\$	1.80	20.45%
Riders	•	010011	·		0.00	Ψ	0.0000			10.00	*	1.00	20.1070
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
Low Voltage Service Charge	\$	0.0008	2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	96.45				\$	99.21	\$	2.76	2.86%
Sub-Total A)				Ψ					-		_		2.00 /0
RTSR - Network	\$	0.0040	2,162	\$	8.65	\$	0.0056	2,162	\$	12.11	\$	3.46	40.00%
RTSR - Connection and/or Line and	s	0.0031	2,162	\$	6.70	\$	0.0045	2,162	¢	9.73	\$	3.03	45.16%
Transformation Connection	Ψ	0.0031	2,102	Ψ	0.70	P	0.0043	2,102	Э	9.73	Ψ	3.03	45.10%
Sub-Total C - Delivery (including Sub-				\$	111.80				\$	121.05	\$	9.25	8.27%
Total B)				۳	111.00				Ψ	121.03	Ψ	3.23	0.27 /0
Wholesale Market Service Charge	s	0.0036	2,162	\$	7.78	\$	0.0036	2,162	Ф	7.78	\$	_	0.00%
(WMSC)	Ψ	0.0030	2,102	Ψ	7.70	φ	0.0030	2,102	φ	7.70	Ψ	-	0.00 /6
Rural and Remote Rate Protection	•	0.0003	2,162	<sub>C</sub>	0.65	<b>.</b>	0.0003	0.460	¢	0.65	φ.		0.000/
(RRRP)	Þ	0.0003	2,162	\$	0.65	\$	0.0003	2,162	Φ	0.05	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	340	\$	32.30	\$	0.0950	340	\$	32.30	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	298.80				\$	308.05	\$	9.25	3.09%
HST		13%		\$	38.84		13%		\$	40.05	\$	1.20	3.09%
8% Rebate		8%		\$	(23.90)		8%		\$	(24.64)		(0.74)	
Total Bill on TOU				\$	313.74				\$	323.45		9.71	3.09%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP (Other)

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 40,000
 kWh

 Demand
 100
 kW

 Current Loss Factor
 1.0809

 Proposed/Approved Loss Factor
 1.0809

		Current OE	B-Approve	d				Proposed	<u> </u>			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	200.83	1	\$	200.83	\$	204.04	1	\$	204.04	\$	3.21	1.60%
Distribution Volumetric Rate	\$	4.0327	100	\$	403.27	\$	4.0972	100	\$	409.72	\$	6.45	1.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	604.10				\$	613.76	\$	9.66	1.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	4 7204	100	¢.	172.04	¢	2.1242	100	ď	242.42	¢.	20.20	22.769/
Riders	Þ	1.7304	100	\$	173.04	\$	2.1242	100	\$	212.42	\$	39.38	22.76%
CBR Class B Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
GA Rate Riders	\$	0.0104	40,000	\$	416.00	-\$	0.0001	40,000	\$	(4.00)	\$	(420.00)	-100.96%
Low Voltage Service Charge	\$	0.4071	100	\$	40.71	\$	0.4071	100	\$	40.71	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			100	\$	-	\$	-	100	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	1,233.85				\$	862.89	\$	(370.96)	-30.07%
Sub-Total A)				Ψ	1,233.03				Ą	002.09	9	(370.90)	-30.07 /6
RTSR - Network	\$	1.9149	100	\$	191.49	\$	2.6989	100	\$	269.89	\$	78.40	40.94%
RTSR - Connection and/or Line and	e e	1.4685	100	\$	146.85	\$	2.1235	100	\$	212.35	<b>¢</b>	65.50	44.60%
Transformation Connection	Ψ	1.4003	100	Ψ	140.03	Ψ	2.1233	100	Ψ	212.33	Э	03.30	44.00 /6
Sub-Total C - Delivery (including Sub-				\$	1,572.19				\$	1,345.13	¢	(227.06)	-14.44%
Total B)				Ψ	1,372.13				¥	1,545.15	Ψ	(227.00)	-14.44/0
Wholesale Market Service Charge	•	0.0036	43,236	\$	155.65	\$	0.0036	43,236	\$	155.65	\$	_	0.00%
(WMSC)	Ι Ψ	0.0050	40,200	Ψ	100.00	Ψ	0.0050	40,200	Ψ	100.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	43,236	\$	12.97	\$	0.0003	43,236	\$	12.97	\$	_	0.00%
(RRRP)	l <sup>Ψ</sup>		40,200	Ψ				40,200					
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	40,000	\$	280.00	-	0.0070	40,000	-	280.00		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	43,236	\$	4,760.28	\$	0.1101	43,236	\$	4,760.28	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	6,781.34				\$	6,554.28		(227.06)	-3.35%
HST		13%		\$	881.57		13%		\$	852.06	\$	(29.52)	-3.35%
Total Bill on Average IESO Wholesale Market Price				\$	7,662.92				\$	7,406.34	\$	(256.58)	-3.35%

Customer Class:

RPP / Non-RPP:
Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor

Customer Class:

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP

kWh

kW

1.0809

		Current OE	B-Approved	d				Proposed	j		lm	pact
	R	ate	Volume		Charge		Rate	Volume	Charge			
		\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	24.13		\$	-	\$	24.52		\$ -	\$	6 -	
Distribution Volumetric Rate	\$	0.1408	250	\$	35.20	\$	0.1431	250	\$ 35.78	8   \$	0.57	1.63%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	Ψ	\$	-	
Volumetric Rate Riders	\$	-	250		-	\$	-	250		\$	-	
Sub-Total A (excluding pass through)				\$	35.20				\$ 35.78			1.63%
Line Losses on Cost of Power	\$	0.0822	20	\$	1.66	\$	0.0822	20	\$ 1.60	6   \$	-	0.00%
Total Deferral/Variance Account Rate	l e	0.0043	250	\$	1.08	\$	0.0053	250	\$ 1.33	3   \$	0.25	23.26%
Riders	<b>1 *</b>	0.0043	250	Ψ	1.00	Ψ	0.0033	230	Ψ 1.5.	۷   ۴	0.23	25.20 /6
CBR Class B Rate Riders	\$	-	250	\$	-	\$	-	250	\$ -	\$	-	
GA Rate Riders	\$	-	250	\$	-	\$	-	250	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0010	250	\$	0.25	\$	0.0010	250	\$ 0.29	5   \$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$ -	\$	6 -	
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			250	\$	-	\$	-	250	\$ -	\$	5 -	
Sub-Total B - Distribution (includes				\$	38.19				\$ 39.0	1   \$	0.82	2.16%
Sub-Total A)				*								
RTSR - Network	\$	0.0040	270	\$	1.08	\$	0.0056	270	\$ 1.5	1   \$	0.43	40.00%
RTSR - Connection and/or Line and	<b>  \$</b>	0.0031	270	\$	0.84	\$	0.0045	270	\$ 1.22	2   \$	0.38	45.16%
Transformation Connection	Ψ	0.0031	210	Ψ	0.04	<b>9</b>	0.0043	210	Ψ 1.2.	_	0.50	45.1070
Sub-Total C - Delivery (including Sub-				\$	40.11				\$ 41.7	4   \$	1.64	4.08%
Total B)				Ψ	70.11				Ψ1.7	T	1.04	4.00 /0
Wholesale Market Service Charge	<b>  \$</b>	0.0036	270	\$	0.97	\$	0.0036	270	\$ 0.9	7   \$		0.00%
(WMSC)	*	0.0030	210	Ψ	0.31	Ψ	0.0030	210	ψ 0.9	′   "	, -	0.0076
Rural and Remote Rate Protection	l e	0.0003	270	¢	0.08	\$	0.0003	270	\$ 0.08	8   \$		0.00%
(RRRP)	Ψ	0.0003	210	Ψ	0.00	Ψ	0.0003	270	ψ 0.00	۳ ا	, -	0.00 /6
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	Ψ 0. <u>-</u> -			0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$	0.0070	250	The state of the s	5   \$		0.00%
TOU - Off Peak	\$	0.0650	163	\$	10.56	\$	0.0650	163			-	0.00%
TOU - Mid Peak	\$	0.0950	43	\$	4.04	\$	0.0950	43	\$ 4.04	4   \$	-	0.00%
TOU - On Peak	\$	0.1320	45	\$	5.94	\$	0.1320	45	\$ 5.94	4 \$	· -	0.00%
Total Bill on TOU (before Taxes)				\$	63.70				\$ 65.33			2.57%
HST		13%		\$	8.28		13%		\$ 8.49	9 \$	0.21	2.57%
Total Bill on TOU				\$	71.98				\$ 73.83	3 \$	1.85	2.57%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption 100 kWh
Demand 0 kW
Current Loss Factor 1.0809
Proposed/Approved Loss Factor 1.0809

		Current OF	B-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge	_		
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	4.51		\$	-	\$	4.58		\$		\$	-	
Distribution Volumetric Rate	\$	17.4596	0.25	\$	4.36	\$	17.7390	0.25		4.43	\$	0.07	1.60%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	Ψ	-	\$	-	
Volumetric Rate Riders	\$	-	0.25		-	\$	-	0.25		-	\$	-	
Sub-Total A (excluding pass through)				\$	4.36				\$		\$	0.07	1.60%
Line Losses on Cost of Power	\$	0.0822	8	\$	0.66	\$	0.0822	8	\$	0.66	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	1.5508	0	\$	0.39	\$	1.8519	0	\$	0.46	\$	0.08	19.42%
Riders	Ψ	1.5506	U	Ψ	0.39	Ψ	1.0319	0	φ	0.40	Ψ	0.08	19.42 /0
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Low Voltage Service Charge	\$	0.3916	0	\$	0.10	\$	0.3916	0	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)									·				
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			0	\$	_	\$	_	0	\$	-	\$	_	
Sub-Total B - Distribution (includes													
Sub-Total A)				\$	5.52				\$	5.66	\$	0.15	2.63%
RTSR - Network	\$	1.2201	0	\$	0.31	\$	1.7192	0	\$	0.43	\$	0.12	40.91%
RTSR - Connection and/or Line and		0.0550	0	φ.	0.04		4 2002	0	Φ.	0.05	Φ.	0.44	44.040/
Transformation Connection	\$	0.9559	0	\$	0.24	\$	1.3823	0	\$	0.35	\$	0.11	44.61%
Sub-Total C - Delivery (including Sub-				4	C 0C				•	C 44	•	0.20	C 240/
Total B)				\$	6.06				\$	6.44	\$	0.38	6.21%
Wholesale Market Service Charge	\$	0.0036	108	\$	0.39	\$	0.0036	108	\$	0.39	\$		0.00%
(WMSC)	Ψ	0.0036	100	Φ	0.39	Ф	0.0036	100	Φ	0.39	Φ	-	0.00%
Rural and Remote Rate Protection		0.0000	400	φ.	0.00		0.0000	400	Φ.	0.00	Φ.		0.000/
(RRRP)	\$	0.0003	108	\$	0.03	<b>Þ</b>	0.0003	108	Ф	0.03	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100	\$	0.70	\$	0.0070	100	\$	0.70	\$	-	0.00%
TOU - Off Peak	\$	0.0650	65	\$		\$	0.0650	65	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.0950	17	\$	1.62	\$	0.0950	17	\$	1.62	\$	-	0.00%
TOU - On Peak	\$	0.1320	18		2.38	\$	0.1320	18	-	2.38	\$	_	0.00%
	1 *		. 3			Ť		.0		30			2.2370
Total Bill on TOU (before Taxes)	T			\$	15.65				\$	16.02	\$	0.38	2.41%
HST		13%		\$	2.03		13%		\$		\$	0.05	2.41%
Total Bill on TOU				\$	17.68		1270		\$	18.11	\$	0.43	2.41%
				Ť					<u> </u>	10111		0.10	211170

		Current OE	B-Approved	d				Proposed	]			Im	pact
	Rat		Volume		Charge		Rate	Volume		Charge			•
	(\$)	)			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	2.87		\$	-	\$	2.92	0	\$	-	\$	-	
Distribution Volumetric Rate	\$	28.7432	0.25	\$	7.19	\$	29.2031	0.25	\$	7.30	\$	0.11	1.60%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0.25	\$	-	\$	-	0.25	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	7.19				\$	7.30	\$	0.11	1.60%
Line Losses on Cost of Power	\$	0.0822	8	\$	0.66	\$	0.0822	8	\$	0.66	\$	-	0.00%
Total Deferral/Variance Account Rate	•	1.3625	0	\$	0.34	\$	1.8495	0	\$	0.46	¢	0.12	35.74%
Riders	Φ	1.3023	U	Ψ	0.34	Φ	1.0493	U	φ	0.40	Ф	0.12	33.74 /0
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Low Voltage Service Charge	\$	0.3635	0	\$	0.09	\$	0.3635	0	\$	0.09	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	8.28				\$	8.52	\$	0.24	2.86%
Sub-Total A)											•		
RTSR - Network	\$	1.2135	0	\$	0.30	\$	1.7103	0	\$	0.43	\$	0.12	40.94%
RTSR - Connection and/or Line and	\$	0.9359	0	\$	0.23	\$	1.3534	0	\$	0.34	\$	0.10	44.61%
Transformation Connection	Ψ	0.5555	0	Ψ	0.20	Ψ	1.0004	0	Ψ	0.04	Ψ	0.10	44.0170
Sub-Total C - Delivery (including Sub-				\$	8.82				\$	9.28	\$	0.47	5.28%
Total B)				Ψ	0.02				Ψ	0.20	Ψ	0.47	0.2070
Wholesale Market Service Charge	\$	0.0036	108	\$	0.39	\$	0.0036	108	\$	0.39	\$	_	0.00%
(WMSC)	•	0.0000	100	ľ	0.00	Ψ	0.0000	100	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	108	\$	0.03	\$	0.0003	108	\$	0.03	\$	_	0.00%
(RRRP)	•		100					100					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100	\$	0.70	\$	0.0070	100	\$	0.70	\$	-	0.00%
TOU - Off Peak	\$	0.0650	65	\$	4.23	-	0.0650	65	\$	4.23	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	17	\$	1.62	\$	0.0950	17	\$	1.62	\$	-	0.00%
TOU - On Peak	\$	0.1320	18	\$	2.38	\$	0.1320	18	\$	2.38	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	18.41				\$	18.87	-	0.47	2.53%
HST		13%		\$	2.39		13%		\$	2.45	\$	0.06	2.53%
Total Bill on TOU				\$	20.80				\$	21.33	\$	0.53	2.53%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Consumption 750 kWh

Demand - kW

Current Loss Factor 1.0809

Proposed/Approved Loss Factor 1.0809

		Current Of	B-Approve	d				Proposed	<u> </u>			lm	pact
	F	Rate	Volume		Charge		Rate	Volume		Charge			•
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	30.68	1	\$	30.68	\$	34.93	1	\$	34.93	\$	4.25	13.85%
Distribution Volumetric Rate	\$	0.0112	750	\$	8.40	\$	0.0076	750	\$	5.70	\$	(2.70)	-32.14%
Fixed Rate Riders	\$	4.11	1	\$	4.11	\$	4.11	1	\$	4.11	\$	-	0.00%
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	43.19				\$	44.74	\$	1.55	3.59%
Line Losses on Cost of Power	\$	0.0822	61	\$	4.99	\$	0.0822	61	\$	4.99	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0044	750	\$	3.30	\$	0.0052	750	¢	3.90	\$	0.60	18.18%
Riders	a a	0.0044	750	ĮΦ	3.30	Ф	0.0052	750	Φ	3.90	Φ	0.60	10.10%
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	-	-	\$	-	
Low Voltage Service Charge	\$	0.0011	750	\$	0.83	\$	0.0011	750	\$	0.83	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				<b>S</b>	53.09				\$	55.24	\$	2.15	4.05%
Sub-Total A)				Ť									
RTSR - Network	\$	0.0044	811	\$	3.57	\$	0.0062	811	\$	5.03	\$	1.46	40.91%
RTSR - Connection and/or Line and	<b> </b> \$	0.0034	811	\$	2.76	\$	0.0049	811	\$	3.97	\$	1.22	44.12%
Transformation Connection			011	L T	2.70	_	0.00-10	011	Ψ		Ψ	1.22	11.1270
Sub-Total C - Delivery (including Sub-				\$	59.41				\$	64.24	\$	4.83	8.12%
Total B)				<u> </u>	00141				Ψ	0-112-1	Ψ	1.00	011270
Wholesale Market Service Charge	<b> </b> \$	0.0036	811	\$	2.92	\$	0.0036	811	\$	2.92	\$	_	0.00%
(WMSC)	*	0.0000	011	*	2.02	۳	0.0000	011	Ψ	2.02	Ψ		0.0070
Rural and Remote Rate Protection	<b>S</b>	0.0003	811	\$	0.24	\$	0.0003	811	\$	0.24	\$	_	0.00%
(RRRP)	*		011	*		۳		011					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488		31.69		0.0650	488		31.69		-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	. —	\$	0.0950	128	\$		\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	124.44				\$	129.27		4.83	3.88%
HST		13%		\$	16.18		13%		\$	16.81		0.63	3.88%
8% Rebate		8%		\$	(9.96)		8%		\$	(10.34)		(0.39)	
Total Bill on TOU				\$	130.67				\$	135.73	\$	5.07	3.88%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 750 kWh

Demand - kW

Current Loss Factor 1.0809

Proposed/Approved Loss Factor 1.0809

		Current OF	B-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			-
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	30.68		\$	30.68	-	34.93		\$	34.93		4.25	13.85%
Distribution Volumetric Rate	\$	0.0112	750		8.40	\$	0.0076	750		5.70	\$	(2.70)	-32.14%
Fixed Rate Riders	\$	4.11	1	\$	4.11	\$	4.11	1	\$	4.11	\$	-	0.00%
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	43.19				\$	44.74	\$	1.55	3.59%
Line Losses on Cost of Power	\$	0.1101	61	\$	6.68	\$	0.1101	61	\$	6.68	\$	-	0.00%
Total Deferral/Variance Account Rate	l e	0.0044	750	\$	3.30	\$	0.0052	750	\$	3.90	\$	0.60	18.18%
Riders	Ι Ψ	0.0044	730	Ψ	3.30	Ψ	0.0032	730	Ψ	3.90	Ψ	0.00	10.1076
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	0.0104	750	\$	7.80	-\$	0.0001	750	\$	(80.0)	\$	(7.88)	-100.96%
Low Voltage Service Charge	\$	0.0011	750	\$	0.83	\$	0.0011	750	\$	0.83	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	62.59				\$	56.86	¢	(5.72)	-9.15%
Sub-Total A)				Φ	02.39					30.00	Ą	(3.72)	-9.13/0
RTSR - Network	\$	0.0044	811	\$	3.57	\$	0.0062	811	\$	5.03	\$	1.46	40.91%
RTSR - Connection and/or Line and	s	0.0034	811	\$	2.76	\$	0.0049	811	\$	3.97	¢	1.22	44.12%
Transformation Connection	Ψ	0.0034	011	Ψ	2.70	<b>9</b>	0.0049	011	¥	5.91	Ψ	1.22	44.1270
Sub-Total C - Delivery (including Sub-				\$	68.91				\$	65.86	¢	(3.05)	-4.43%
Total B)				Ψ	00.91				Ψ	05.00	Ψ	(3.03)	-4.43 /0
Wholesale Market Service Charge	<b>S</b>	0.0036	811	\$	2.92	\$	0.0036	811	\$	2.92	¢	_	0.00%
(WMSC)	Ι Ψ	0.0030	011	Ψ	2.92	Ψ	0.0030	011	Ψ	2.92	Ψ	-	0.00 /6
Rural and Remote Rate Protection	•	0.0003	811	\$	0.24	\$	0.0003	811	Ф	0.24	\$	_	0.00%
(RRRP)	<b>1 3</b>	0.0003	011	Φ	0.24	Φ	0.0003	011	Φ	0.24	Φ	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	154.65				\$	151.60	\$	(3.05)	-1.97%
HST		13%		\$	20.10		13%		\$	19.71		(0.40)	-1.97%
8% Rebate		8%					8%					` /	
Total Bill on Non-RPP Avg. Price				\$	174.75				\$	171.30	\$	(3.45)	-1.97%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh

Demand - kW

Current Loss Factor 1.0809

1.0809

Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.85		\$ 34.85	\$ 35.41	1	\$ 35.41	\$ 0.56	1.61%
Distribution Volumetric Rate	\$ 0.0143	2000	\$ 28.60	\$ 0.0145	2000		\$ 0.40	1.40%
Fixed Rate Riders	\$ 8.52	1	\$ 8.52	\$ 8.52	1	\$ 8.52	\$ -	0.00%
Volumetric Rate Riders	-	2000		\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 71.97			\$ 72.93	\$ 0.96	1.33%
Line Losses on Cost of Power	\$ 0.1101	162	\$ 17.81	\$ 0.1101	162	\$ 17.81	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0044	2,000	\$ 8.80	\$ 0.0053	2,000	\$ 10.60	\$ 1.80	20.45%
Riders	0.0044	2,000	Ψ 0.00	ψ 0.0033	2,000	Ψ 10.00	Ψ 1.00	20.4370
CBR Class B Rate Riders	-	2,000	\$ -	\$ -	2,000	1 .	\$ -	
GA Rate Riders	\$ 0.0104	2,000	\$ 20.80	-\$ 0.0001	2,000	\$ (0.20)		-100.96%
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 121.77			\$ 103.53	\$ (18.24)	-14.98%
Sub-Total A)							, ,	
RTSR - Network	\$ 0.0040	2,162	\$ 8.65	\$ 0.0056	2,162	\$ 12.11	\$ 3.46	40.00%
RTSR - Connection and/or Line and	\$ 0.0031	2,162	\$ 6.70	\$ 0.0045	2,162	\$ 9.73	\$ 3.03	45.16%
Transformation Connection	0.0001	2,102	Ψ 0.70	Ψ 0100-10	2,102	Ψ 0.70	Ψ 0.00	10.1070
Sub-Total C - Delivery (including Sub-			\$ 137.12			\$ 125.37	\$ (11.75)	-8.57%
Total B)			107.12			Ψ 120.07	Ψ (11.70)	0.01 70
Wholesale Market Service Charge	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,162	\$ 7.78	\$ -	0.00%
(WMSC)	0.0000	2,102	γ 7.70	ψ 0.0050	2,102	ν 7.70	lΨ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,162	\$ 0.65	\$ -	0.00%
(RRRP)	0.0003	2,102	Ψ 0.03	ψ 0.0003	2,102	Ψ 0.00	Ψ	0.0070
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	· · · · · · · · · · · · · · · · · · ·		\$ 0.0070	2,000	· ·	· ·	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 379.75			\$ 368.00	\$ (11.75)	
HST	13%	5	\$ 49.37	13%		\$ 47.84	\$ (1.53)	-3.10%
8% Rebate	8%	5		8%				
Total Bill on Non-RPP Avg. Price			\$ 429.12			\$ 415.84	\$ (13.28)	-3.10%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 40,000 kWh

Demand 100 kW

Current Loss Factor 1.0809

Proposed/Approved Loss Factor 1.0809

	Curr	ent OE	B-Approved	<u> </u>				Proposed	<u> </u>		lm	pact
	Rate		Volume	Charge			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 20	00.83	1	\$ 20	0.83	\$	204.04	1	\$ 204.0	4 \$	3.21	1.60%
Distribution Volumetric Rate	\$ 4.	0327	100	\$ 40	3.27	\$	4.0972	100	\$ 409.7	2 \$	6.45	1.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	100	•	-	\$	-	100	•	\$		
Sub-Total A (excluding pass through)					1.10				\$ 613.7	6 \$	9.66	1.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	e 1	7304	100	\$ 17	3.04	\$	2.1242	100	\$ 212.4	2 \$	39.38	22.76%
Riders	ΙΨ ''-	7 304	100	Ψ 17	J.U4	Ψ	2.1272		Δ12	Z   4	39.50	22.7070
CBR Class B Rate Riders	\$	-	100	\$	-	\$	-	100	\$ -	\$		
GA Rate Riders	·	0104	40,000	•		-\$	0.0001	40,000		0) \$		-100.96%
Low Voltage Service Charge	\$ 0.	4071	100	\$ 4	).71	\$	0.4071	100	\$ 40.7	1 \$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			100	\$	-	\$	-	100	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 1,23	3.85				\$ 862.8	9   \$	(370.96)	-30.07%
Sub-Total A)				<u> </u>							,	
RTSR - Network	1.	6092	100	\$ 16	0.92	\$	2.2680	100	\$ 226.8	0   \$	65.88	40.94%
RTSR - Connection and/or Line and	1.	2107	100	\$ 12	1.07	\$	1.7507	100	\$ 175.0	7   \$	54.00	44.60%
Transformation Connection	*					Ť			<b>,</b>			
Sub-Total C - Delivery (including Sub-				\$ 1,51	5.84				\$ 1,264.7	6 \$	(251.08)	-16.56%
Total B)									,		, ,	
Wholesale Market Service Charge	<b>S</b> 0.	0036	43,236	\$ 15	5.65	\$	0.0036	43,236	\$ 155.6	5 \$	-	0.00%
(WMSC)			ŕ					·				
Rural and Remote Rate Protection	<b>0</b> .	0003	43,236	\$ 1	2.97	\$	0.0003	43,236	\$ 12.9	7 \$	-	0.00%
(RRRP)		0.05				•	0.05		Φ 0.0	_   _		0.000/
Standard Supply Service Charge	\$	0.25		•	).25	-	0.25	10.000	1	5 \$		0.00%
Debt Retirement Charge (DRC)		0070	,	·	0.00	-	0.0070	40,000	\$ 280.0			0.00%
Average IESO Wholesale Market Price	\$ 0.	1101	43,236	\$ 4,76	).28	\$	0.1101	43,236	\$ 4,760.2	8   \$	-	0.00%
Tatal Billian Assessed IEOO Whatereds Mark Bill				<b>A</b> 0.70	1.00				A 0.470.6	4   ^	(054.00)	0.700/
Total Bill on Average IESO Wholesale Market Price		400/		\$ 6,72			4001		\$ 6,473.9		` '	-3.73%
HST		13%		•	1.25		13%		\$ 841.6	-	` ,	-3.73%
Total Bill on Average IESO Wholesale Market Price				\$ 7,59	9.24				\$ 7,315.5	2 \$	(283.72)	-3.73%

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: October 13,2017

- 1 Appendix C
- 2 Current Tariff Sheets Lakeland and former Parry Sound

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: Octobe 中最空170f 11

## Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0090

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh \$/kWh	27.15 0.79 0.17 0.0076 0.0034 0.0058 0.0045
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: Octobe Page 270f 11

## Lakeland Power Distribution Ltd. **Except for the Former Parry Sound Power Service Area** TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

EB-2016-0090

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons:
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. OESP Credit		
	\$	(30.00)
Class B  (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.  OESP Credit	\$	(34.00)
Class C  (a) account-holders with a household income of \$28,000 or less living in a household of four persons;  (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;  (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more		

- persons;

but does not include account-holders in Class G.

**OESP Credit** \$ (38.00)

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: Octobe P 報題到70f 11

## Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living

in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60,00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: Octobe P我望47of 11

## Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	45.32
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd. EB-2017-0058 2018 IRM Rate Application Filed: Octobe P我是0570f 11

## Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

EB-2016-0090

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less then 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	319.19
Distribution Volumetric Rate	\$/kW	2.8703
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0247
Retail Transmission Rate - Network Service Rate	\$/kW	2.2489
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7705
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	12.96
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036

Ψ/Κ٧٧11	0.0030
\$/kWh	0.0013
\$/kWh	0.0011
\$	0.25
	\$/kWh

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## Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.49
Distribution Volumetric Rate	\$/kW	22.4742
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.2751
Retail Transmission Rate - Network Service Rate	\$/kW	1.6804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	5.34 16.3847 0.9330 0.2811 1.6381 1.2922
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

EB-2016-0090

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy % (1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	22.35

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## Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **RETAIL SERVICE CHARGES (if applicable)**

EB-2016-0090

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0743

Total Loss Factor - Primary Metered Customer < 5,000 kW 1.0637

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## Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0090

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	30.68
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	<b>c</b>	4 4 4
next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
morning in the state of the sta		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### **MONTHLY RATES AND CHARGES**

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons:

and	
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;	
but does not include account-holders in Class E.  OESP Credit	
OLSI Cledit	\$ (30.00)
Class B	
(a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.	
OESP Credit	\$ (34.00)
Class C	
(a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;	
but does not include account-holders in Class G.	,
OESP Credit	\$ (38.00)

## Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons: and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

  OESP Credit

(75.00)

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	34.85
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	200.83
Distribution Volumetric Rate	\$/kW	4.0327
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.7304
Retail Transmission Rate - Network Service Rate	\$/kW	1.6092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2107
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9149
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04.Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	24.13
Distribution Volumetric Rate	\$/kWh	0.1408
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4.51
Distribution Volumetric Rate	\$/kW	17.4596
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.5508
Retail Transmission Rate - Network Service Rate	\$/kW	1.2201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9559
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0036 0.0013
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Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.87	
Distribution Volumetric Rate	\$/kW	28.7432	
Low Voltage Service Rate	\$/kW	0.3635	
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.3625	
Retail Transmission Rate - Network Service Rate	\$/kW	1.2135	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9359	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

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## Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
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## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

	Arrears certificate	\$	15.00
	Account history	\$	15.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Returned cheque (plus bank charges)	\$	15.00
	Charge to certify cheque	\$	15.00
	Legal letter charge	\$	15.00
	Special meter reads	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
N	on-Payment of Account		
	Late payment - per month	%	1.50
	Late payment - per annum	%	19.56
	Disconnect/reconnect at meter - during regular hours	\$	65.00
	Disconnect/reconnect at pole - during regular hours	\$	185.00
	Collection of account charge - no disconnection	\$	30.00
	Install/remove load control device - during regular hours	\$	65.00
Of	ther		
	Temporary service - install & remove - overhead - no transformer	\$	500.00
	Temporary service - install & remove - underground - no transformer	\$	300.00
	Temporary service - install & remove - overhead - with transformer	\$	1,000.00
	Service call - customer-owned equipment	\$	30.00
	Specific charge for access to the power poles - \$/pole/year	(with	
	the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0700

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- 1 Appendix D
- 2 Proposed Tariff Sheets Lakeland and former Parry Sound

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	30.72
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0039
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION EB-2016-0090

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	46.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION EB-2016-0090

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less then 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	324.30
Distribution Volumetric Rate	\$/kW	2.9162
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0247
Retail Transmission Rate - Network Service Rate	\$/kW	2.1380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7765
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
• • •	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	13.17
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

EB-2016-0090

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.59
Distribution Volumetric Rate	\$/kW	22.8338
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.2756
Retail Transmission Rate - Network Service Rate	\$/kW	1.5975
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

#### EB-2016-0090

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.43
Distribution Volumetric Rate	\$/kW	16.6469
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.5261
Retail Transmission Rate - Network Service Rate	\$/kW	1.5573
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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### microFIT SERVICE CLASSIFICATION

EB-2016-0090

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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## **ALLOWANCES**

EB-2016-0090

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer Specific charge for access to the power poles - \$/pole/year	\$	500.00
(with the exception of wireless attachments)	\$	22.35

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# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RETAIL SERVICE CHARGES (if applicable)

#### EB-2016-0090

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Lakeland Power Distribution Ltd. Except for the Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0743

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0637

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	34.93
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the cost of service-based rate order	s next	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0076
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	35.41
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the ne	ext	
cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0053
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Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge	\$	204.04
Distribution Volumetric Rate	\$/kW	4.0972
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	0.4071
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	2.1242
Retail Transmission Rate - Network Service Rate	\$/kW	2.2680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7507
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6989
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1235
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

0.0004

\$/kWh

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	24.52
Distribution Volumetric Rate	\$/kWh	0.1431
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4.58
Distribution Volumetric Rate	\$/kW	17.7390
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.8519
Retail Transmission Rate - Network Service Rate	\$/kW	1.7192
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3823
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.92
Distribution Volumetric Rate	\$/kW	29.2031
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	0.3635
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.8495
Retail Transmission Rate - Network Service Rate	\$/kW	1.7103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3534
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment Specific charge for access to the power poles - \$/pole/year	\$	30.00
(with the exception of wireless attachments)	\$	22.35

15 00

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Lakeland Power Distribution Ltd. For Former Parry Sound Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0809

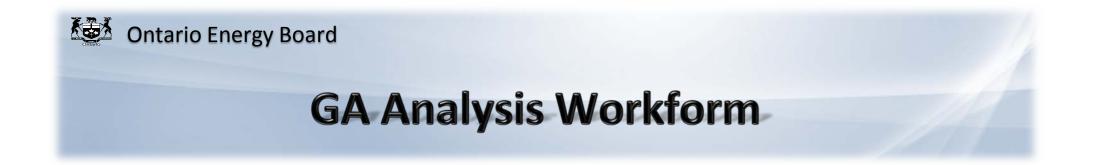
Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0700

# 1 Appendix E

3

2 Global Adjustment Analysis Workform



<u>Update from July 20th Workform version:</u> -Cells C87,D87,E87, H87 - name of cells updated for cell reference -Cells F88 to F91 and G88 to G91 - formula of cells

# Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Year(s) Requested for Disposition

Lakeland 2016 - information only

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable) Note 2

Year		2016 LP		
Total Metered excluding WMP	C = A+B	203,383,799	kWh	100%
RPP	Α	108,080,013	kWh	53.1%
Non RPP	B = D+E	95,303,786	kWh	46.9%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	95,303,786	kWh	46.9%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### **GA Billing Rate** Note 3

1st Estimate GA is billed on the

### **GA Billing Rate Description**

Lakeland Power bills GA to non-RPP customers using the '1st Estimate' GA rate. We bill on a calendar month so the usage for the full calendar month is billed in the following month. The 1st Estimate GA rate is consistently applied for all billing and unbilled revenue transactions for non-RPP Class B customers in all customer classes.

#### Analysis of Expected GA Amount Note 4

Analysis of Expected GA Amount		=							
Year	2016 LP								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	8,032,691	8,032,692	8,764,304	8,764,303	0.08423	\$ 738,217	0.09179	\$ 804,475	\$ 66,258
February	8,764,304	8,764,304	8,475,375	8,475,375	0.10384	\$ 880,083	0.09851	\$ 834,909	-\$ 45,174
March	8,475,375	8,475,375	8,634,583	8,634,583	0.09022	\$ 779,012	0.10610	\$ 916,129	\$ 137,117
April	8,635,588	8,634,583	8,118,462	8,119,467	0.12115	\$ 983,673	0.11132	\$ 903,859	-\$ 79,814
May	8,118,463	8,118,462	8,066,265	8,066,266	0.10405	\$ 839,295	0.10749	\$ 867,043	\$ 27,748
June	8,066,264	8,066,265	8,696,811	8,696,810	0.11650	\$ 1,013,178	0.09545	\$ 830,111	-\$ 183,068
July	8,696,811	8,696,811	9,021,204	9,021,204	0.07667	\$ 691,656	0.08306	\$ 749,301	\$ 57,645
August	9,022,881	9,021,204	9,258,081	9,259,758	0.08569	\$ 793,469	0.07103	\$ 657,721	-\$ 135,748
September	9,258,081	9,258,081	8,386,444	8,386,444	0.07060	\$ 592,083	0.09531	\$ 799,312	\$ 207,229
October	8,392,648	8,386,444	8,317,053	8,323,257	0.09720	\$ 809,021	0.11226	\$ 934,369	\$ 125,348
November	8,295,282	8,317,053	7,839,552	7,817,781	0.12271	\$ 959,320	0.11109	\$ 868,477	-\$ 90,843
December	7,839,552	7,839,552	8,441,687	8,441,687	0.10594	\$ 894,312	0.08708	\$ 735,102	-\$ 159,210
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	101,597,939	101,610,826	102,019,821	102,006,934		\$ 9,973,319		\$ 9,900,808	-\$ 72,511

377,924.16

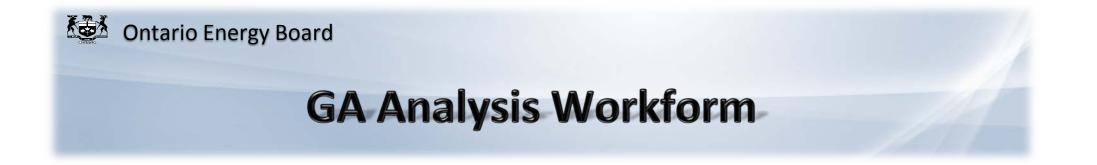
# Note 5 Reconciling Items

			Amount	Oughtify if it in	
				(Quantify if it is	
	No	Applicability of Reconciling	1	ignificant	Fundamentam
	Item	Item (Y/N)	recon	nciling item)	<b>Explanation</b>
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the Y	ear)	-\$	342,822	
	Remove impacts to GA from prior year RPP Settlement true				
1a	up process that are booked in current year	N	-\$	11,375	
	Add impacts to GA from current year RPP Settlement true up				
1b	process that are booked in subsequent year	Y	-\$	63,836	
2a	Remove prior year end unbilled to actual revenue differences	N			
2b	Add current year end unbilled to actual revenue differences	N			
	Remove difference between prior year accrual to forecast				
3a	from long term load transfers	Υ	-\$	9,101	
	Add difference between current year accrual to forecast from				
3b	long term load transfers	N			
4	Remove GA balances pertaining to Class A customers	N	\$	-	
	Significant prior period billing adjustments included in current				
	year GL balance but would not be included in the billing				
5	consumption used in the GA Analysis	N			
	Differences in GA IESO posted rate and rate charged on				
6	IESO invoice	N			
7	Approved Disposition of 1589 GA Bal cleared from a/c	Υ	\$	339,407	2014 1589 GA Balance Approved for Disposition effective May 2016 Rate Order
8					
9					
10					
Note 6	Adjusted Net Change in Principal Balance in the GL		-\$	87,727	
	Net Change in Expected GA Balance in the Year Per Analy	rsis	-\$	72,511	
	Unresolved Difference		-\$	15,216	
	Unresolved Difference as % of Expected GA Payments to	IESO		-0.2%	
	•				

Note 7 Summary of GA (if multiple years requested for disposition)

Year	E	Annual Net Change in expected GA Balance from GA Analysis (cell K59)	Pri	Net Change in incipal Balance in the GL (cell D65)	econciling Items um of cells D66 to D78)		djusted Net Change in incipal Balance in the GL		Unresolved Difference	Pa	ayments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
LP 2016	-\$	72,511	-\$	342,822	\$ 255,095	-\$	87,727	-\$	15,216	\$	9,900,808	-0.2%
LP 2015	\$	181,208	\$	122,339	\$ 34,770	\$	157,109	-\$	24,099	\$	8,341,992	-0.3%
PS 2016	-\$	24,391	-\$	3,211	\$ 3,209	-\$	2	\$	24,388	\$	3,193,233	0.8%
						\$	-	\$	-			0.0%
Cumulative Balance	\$	84,307	-\$	223,694	\$ 293,074	\$	69,380	-\$	14,927	\$	21,436,032.56	N/A

# **Additional Notes and Comments**



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of

# Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Note 1 Year(s) Requested for Disposition

Lakeland 2015 - information only

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015 LP		
Total Metered excluding WMP	C = A+B	208,366,098	kWh	100%
RPP	Α	109,674,841	kWh	52.6%
Non RPP	B = D+E	98,691,257	kWh	47.4%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	98,691,257	kWh	47.4%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

### Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

### **GA Billing Rate Description**

Lakeland Power bills GA to non-RPP customers using the '1st Estimate' GA rate. We bill on a calendar month so the usage for the full calendar month is billed in the following month. The 1st Estimate GA rate is consistently applied for all billing and unbilled revenue transactions for non-RPP Class B customers in all customer classes.

### Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount		_							
Year	2015 LP								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	1	Non-RPP Class B Including Loss Adjusted		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	8,460,239	8,460,240	9,215,292	9,215,291	0.05549	\$ 511,356	0.05068	\$ 467,031 -	-\$ 44,326
February	9,215,292	9,215,292	8,804,868	8,804,868	0.06981	\$ 614,668	0.03961	\$ 348,761 -	-\$ 265,907
March	8,815,239	8,804,868	9,397,720	9,408,091	0.03604	\$ 339,068	0.06290	\$ 591,769	\$ 252,701
April	9,397,721	9,397,720	8,482,138	8,482,139	0.06705	\$ 568,727	0.09559	\$ 810,808	\$ 242,080
May	8,482,138	8,482,138	8,698,772	8,698,772	0.09416	\$ 819,076	0.09668	\$ 840,997	\$ 21,921
June	8,698,772	8,698,772	8,839,573	8,839,573	0.09228	\$ 815,716	0.09540	\$ 843,295	\$ 27,579
July	8,840,677	8,839,573	9,196,123	9,197,227	0.08888	\$ 817,450	0.07883	\$ 725,017 -	\$ 92,432
August	9,196,140	9,196,123	9,223,763	9,223,780	0.08805	\$ 812,154	0.08010	\$ 738,825 -	-\$ 73,329
September	9,223,764	9,223,763	8,956,781	8,956,782	0.08270	\$ 740,726	0.06703	\$ 600,373 -	-\$ 140,353
October	8,956,781	8,956,781	8,833,573	8,833,573	0.06371	\$ 562,787	0.07544	\$ 666,405	\$ 103,618
November	6,692,809	8,833,573	10,514,744	8,373,980	0.07623	\$ 638,348	0.11320	\$ 947,934	
December	10,514,744	10,514,744	8,032,691	8,032,691	0.11462	\$ 920,707	0.09471	\$ 760,776 -	-\$ 159,931
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	106,494,315	108,623,587	108,196,038	106,066,766		\$ 8,160,783		\$ 8,341,992	\$ 181,208

42,748.52

0.0%

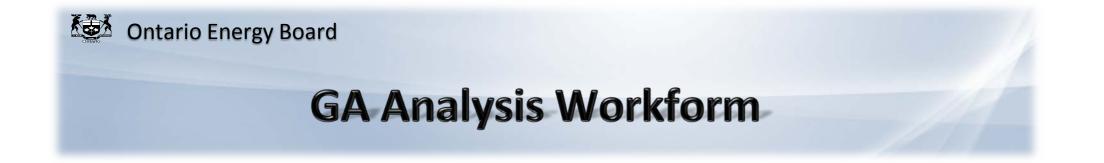
## Note 5 Reconciling Items

			Amount	(Ouantify if it ia	
		Applicability of Reconciling	1	t (Quantify if it is significant	
	H		1	•	Familian attan
	Item	Item (Y/N)	reco	onciling item)	<b>Explanation</b>
	e in Principal Balance in the GL (i.e. Transactions in the Y	ear)	\$	122,339	
	Remove impacts to GA from prior year RPP Settlement true				
1a	up process that are booked in current year	N	-\$	144,857	
	Add impacts to GA from current year RPP Settlement true up				
1b	process that are booked in subsequent year	Y	\$	167,447	
2a	Remove prior year end unbilled to actual revenue differences	N			
2b	Add current year end unbilled to actual revenue differences	N			
	Remove difference between prior year accrual to forecast				
3a	from long term load transfers	Y	\$	12,180	
	Add difference between current year accrual to forecast from				
3b	long term load transfers	N			
4	Remove GA balances pertaining to Class A customers	N	<b>S</b>	_	
	Significant prior period billing adjustments included in current		<u> </u>		
	year GL balance but would not be included in the billing				
	consumption used in the GA Analysis	N			
	Differences in GA IESO posted rate and rate charged on				
6	IESO invoice	N			
	Approved Disposition of 1589 GA Bal cleared from a/c	N	\$	-	No Approved Disposition as balances under threshhold
8	1	Υ	Ť		
9					
10					
Note 6	Adjusted Net Change in Principal Balance in the GL		\$	157,109	
	Net Change in Expected GA Balance in the Year Per Analy	rsis	\$	181,208	
	Unresolved Difference		-\$	24,099	
	Unresolved Difference as % of Expected GA Payments to	IESO	•	-0.3%	

# Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	•			Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				-	\$ -		0.0%
				\$ -	\$		0.0%
				\$ -	\$		0.0%
				\$ -	\$		0.0%
Cumulative Balance	-	-	-	-	\$ -	-	N/A

## **Additional Notes and Comments**



<u>Update from July 20th Workform version:</u>
-Cells C87,D87,E87, H87 - name of cells updated for cell reference -Cells F88 to F91 and G88 to G91 - formula of

# Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Year(s) Requested for Disposition

former Parry Sound 2016 - request for disposition

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016 PS		
Total Metered excluding WMP	C = A+B	77,064,274	kWh	100%
RPP	Α	46,748,910	kWh	60.7%
Non RPP	B = D+E	30,315,364	kWh	39.3%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	30,315,364	kWh	39.3%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### **GA Billing Rate** Note 3

GA is billed on the

1st Estimate

### **GA Billing Rate Description**

Lakeland Power bills GA to non-RPP customers using the '1st Estimate' GA rate. We bill on a calendar month so the usage for the full calendar month is billed in the following month. The 1st Estimate GA rate is consistently applied for all billing and unbilled revenue transactions for non-RPP Class B customers in all customer classes.

#### Analysis of Expected GA Amount Note 4

Analysis of Expected GA Amount		_							
Year	2016 PS								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	2,956,479	2,956,479	3,061,377	3,061,377	0.08423	\$ 257,860	0.09179	\$ 281,004	\$ 23,144
February	3,061,377	3,061,377	2,856,246	2,856,246	0.10384	\$ 296,593	0.09851	\$ 281,369	-\$ 15,224
March	2,856,246	2,856,246	2,834,274	2,834,274	0.09022	\$ 255,708	0.10610	\$ 300,716	\$ 45,008
April	2,834,274	2,834,274	2,588,527	2,588,527	0.12115	\$ 313,600	0.11132	\$ 288,155	-\$ 25,445
May	2,588,527	2,588,527	2,575,298	2,575,298	0.10405	\$ 267,960	0.10749	\$ 276,819	\$ 8,859
June	2,575,298	2,575,298	2,547,642	2,547,642	0.11650		0.09545	\$ 243,172	
July	2,547,642	2,547,642	2,915,696	2,915,696	0.07667	\$ 223,546	0.08306	\$ 242,178	\$ 18,631
August	2,915,696	2,915,696	2,925,382	2,925,382	0.08569		0.07103		
September	2,947,153		2,547,503	2,569,274	0.07060		0.09531		
October	2,547,503		2,540,870	2,540,870			0.11226		
November	2,540,870		2,633,940	2,633,940	0.12271		0.11109		
December	2,633,940	2,633,940	2,863,001	2,863,001	0.10594	\$ 303,306	0.08708	\$ 249,310	-\$ 53,996
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	33,005,005	32,983,234	32,889,756	32,911,527		\$ 3,217,623		\$ 3,193,233	-\$ 24,391

143,650.28

## Note 5 Reconciling Items

	ltem	Applicability of Reconciling Item (Y/N)	Amount (Quan a signific reconciling	cant	Explanation
	••••			,,	
Net Chang	e in Principal Balance in the GL (i.e. Transactions in the Y	ear)	-\$	3,211	
	Remove impacts to GA from prior year RPP Settlement true				
1a	up process that are booked in current year	N			
	Add impacts to GA from current year RPP Settlement true up				
1b	process that are booked in subsequent year	Υ	-\$	3,202	
2a	Remove prior year end unbilled to actual revenue differences	N			
2b	Add current year end unbilled to actual revenue differences	N			
	Remove difference between prior year accrual to forecast				
3a	from long term load transfers	Y	\$	6,411	
	Add difference between current year accrual to forecast from				
3b	long term load transfers	N			
4	Remove GA balances pertaining to Class A customers	N	¢.		
4	·		Φ	-	
	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing				
	consumption used in the GA Analysis	N			
	Differences in GA IESO posted rate and rate charged on	IN			
	IESO invoice	N			
	Approved Disposition of 1589 GA Bal cleared from a/c	Y	¢		2015 1589 GA Balance \$408,741.88 Approved for Disposition effective Jan 1/17 Rate Order
0	Approved Disposition of 1369 GA Bai cleared from a/c	<u> </u>	Ψ	-	2013 1369 GA Balance \$400,741.00 Approved for Disposition effective 3air 1/17 Kate Order
0					
10					
_	Adjusted Net Change in Principal Balance in the GL		<u>-</u> \$	2	
	Net Change in Expected GA Balance in the Year Per Analy	ysis	Ψ -\$	24,391	
	Unresolved Difference		\$	24,388	
	Unresolved Difference as % of Expected GA Payments to	IESO	Ψ	0.8%	
	omesoived binerence as 70 or Expedied OA Fayinents to	iLUU		0.070	

# Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	•			Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				-	\$ -		0.0%
				\$ -	\$		0.0%
				\$ -	\$		0.0%
				\$ -	\$		0.0%
Cumulative Balance	-	-	-	-	\$ -	-	N/A

## **Additional Notes and Comments**