AIRD BERLIS

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October 16, 2017

VIA COURIER, EMAIL AND RESS

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: 2018 Rate Applicaton EB-2017-0063

We are counsel to Niagara Peninsula Energy Inc. ("NPEI"), in the above noted proceeding.

Please find attached the application of NPEI for rates effective May 1, 2018.

Yours truly,

AIRD & BERLIS LLP

Scott Stoll

SAS/ar

Encl. 30652202.1

NIAGARA PENINSULA ENERGY INC. APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES EFFECTIVE MAY 1, 2018 EB-2017-0063

Contents

List of Appendices	4
Application	6
Introduction	6
Proposed Distribution Rates and Other Charges	6
Proposed Effective Date of Rate Order	6
Relief Sought	6
Certification	7
Contact Information:	8
Manager's Summary	8
3.1.1 Grouping for Filings	9
3.1.2 Components of the Application Filing	9
Table 1 – Total Bill Impacts Summary	
3.1.3 Applications and Electronic Models	
3.2 Elements of the Price Cap IR and the Annual IR Index Plan	
3.2.1 Annual Adjustment Mechanism	
3.2.1.1 Application of the Annual Adjustment Mechanism	11
3.2.2 Revenue-to-Cost Ratio Adjustments	11
3.2.3 Rate Design for Residential Electricity Distributors	11
Table 2 – Residential Rate Design Transition	13
Table 3 – 10 th Consumption Percentile for the Residential Class	14
Table 4 – 10 th Consumption Percentile Total Bill Impacts Summary	14

3.2.4 Electricity Distribution Retail Transmission Service Rates	15
Table 5 – Proposed RTSRs	16
3.2.5.0 Review and Disposition of Group 1 Deferral and Variance Account Balances	16
Threshold Test from 2018 IRM Rate Generator Model	17
Table 6 – Group 1 Variance Account Balances for Threshold Test	18
3.2.5.0.1 Reconciliation Between Continuity Schedule and RRR Trial Balance	18
Table 7 – Comparison of Account Balances to RRR Trial Balance	19
Table 8 – Differences Between Continuity Schedule and RRR Trial Balance – RSVA	Power
and RSVA - GA	20
3.2.5.0.2 Request for Disposition of Group 1 Balances in NPEI's 2017 IRM Rate Appl	ication
	22
3.2.5.0.3 Reallocation of \$1.9M between Account 1588 RSVA - Power and Account	t 1589
RSVA – GA	24
3.2.5.0.4 Global Adjustment Billing Process Changes	25
3.2.5.2 Global Adjustment	27
3.2.5.2.1 Class A Customers	27
3.2.5.2.2 Description of the Settlement Process with the IESO	27
3.2.5.2.3 Allocation of IESO Charge Type 148 Class B Global Adjustment Settlement A	mount
	29
3.2.5.2.4 Additional Adjustment Between Account 1588 RSVA - Power and Account	t 1589
RSVA - GA	30
Table 9 – Reallocation Between RSVA – GA and RSVA - Power	31
3.2.5.2.5 GA Analysis Workform	31
Table 10 - Net Change in Account 1589 Principal Balance by Year	32
Table 11 – Summary of GA Analysis Workform	32
3.2.5.2.6 Proposed Global Adjustment Rate Riders	36
Table 12 – Breakdown of Account 1589 RSVA – GA Balance by Year	37
Table 13 – RSVA GA Balance Proposed for Disposition by Year	38
Table 14 – Proposed Global Adjustment Rate Riders for Recovery of 2014 Balance	39
Table 15 - Summary of Proposed Non-RPP Class B Customer-Specific Monthly Fixed	d Rate
Riders for the Disposition of 2015 and 2016 Balances	41
3.2.5.3 Commodity Account 1588	42
Table 16 – Account 1588 RSVA – Power Balance Proposed for Disposition	43
3.2.5.4 Capacity Based Recovery (CBR)	43

Deferral and Variance Account Disposition and Proposed Rate Riders	44
Table 17 – Proposed Deferral / Variance Rate Riders	44
3.2.6 LRAM Variance Account (LRAMVA)	44
3.2.7 Tax Changes	45
3.2.8 Z-Factor Claims	45
3.3 Elements Specific only to the Price Cap IR Plan	45
3.3.1 Advanced Capital Module	45
3.3.2 Incremental Capital Module	45
3.3.3 Treatment of Costs for Eligible Investments	45
3.3.4 Conservation and Demand Management Costs for Distributors	45
3.3.5 Off-Ramps	46
3.4 Specific Exclusions from Price Cap IR or Annual IR Index Applications	46
Summary	47

List of Appendices

- A: Current Tariff of Rates and Charges Effective May 1, 2017
- B: Proposed Tariff of Rates and Charges Effective May 1, 2018
- C: Proposed Non-RPP Class B Customer-Specific Rate Riders
- D: 2018 IRM Rate Generator Model
- E: GA Analysis Workform

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Niagara Peninsula Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2018.

Title of Proceeding: An application by Niagara Peninsula Energy Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2018.

Applicant's Name:	Niagara Peninsula Energy Inc.
Applicant's Address for Service:	7447 Pin Oak Drive
	Box 120
	Niagara Falls, Ontario L2E 6S9
Attention:	Suzanne Wilson, VP Finance
Telephone:	(905) 353-6004

Application

Introduction

The Applicant is Niagara Peninsula Energy Inc. (referred to in this Application as the "Applicant" or "NPEI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Niagara Falls. The Applicant carries on the business of distributing electricity within the City of Niagara Falls, the Town of Lincoln, the Township of West Lincoln and the Town of Pelham. NPEI hereby applies to the Ontario Energy Board (the "OEB" or "Board") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2018. NPEI followed Chapter 3 of the OEB's *Filing Requirements for Electricity Transmission and Distribution Applications – 2017 Edition for 2018 Rate Applications*, updated July 20, 2017 (the "Filing Requirements") in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedules of Proposed Rates and Charges proposed in this Application are included as Appendix B. The Schedule of Proposed Non-RPP Class B Customer-Specific Rate Riders are included as Appendix C.

Proposed Effective Date of Rate Order

NPEI requests that the OEB make its Rate Order effective May 1, 2018.

Relief Sought

NPEI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix B and Appendix C in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2018, or as soon as possible thereafter; and NPEI requests that the existing rates be made interim commencing May 1, 2018 in the event that there is insufficient time for NPEI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2018.

Certification

As Vice-President, Finance I certify that, to the best of my knowledge:

- the evidence filed is accurate, consistent and complete
- NPEI has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed

All of which is respectfully submitted, NIAGARA PENINSULA ENERGY INC.

Suzanne Wilson, CPA, CA Vice-President, Finance

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 8 of 159

Contact Information:

NIAGARA PENINSULA ENERGY INC. 7447 Pin Oak Drive Box 120 Niagara Falls, Ontario L2E 6S9

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Suzanne Wilson, CPA, CA Vice-President, Finance Telephone: (905) 353-6004 Facsimile: (905) 356-0118 Email: Suzanne.Wilson@npei.ca

Manager's Summary

NPEI has adhered to Chapter 3 of the OEB's *Filing Requirements for Electricity Transmission and Distribution Applications* updated July 20, 2017 (the "Filing Requirements") in order to prepare this application. The evidence presented in this Manager's Summary has been organized in sections corresponding to the sections in the Filing Requirements.

3.1.1 Grouping for Filings

As per the OEB's letter of July 20, 2017, NPEI has been assigned to application filing tranche 3, with an application filing deadline of October 16, 2017.

3.1.2 Components of the Application Filing

The application includes all of the components listed in Section 3.1.2 of the Filing Requirements.

The application, as submitted, will affect all of NPEI's customers.

The changes proposed in this application will result in a total monthly bill decrease of (\$4.21) or -3.61% for a TOU Residential customer who uses 750 kWh per month and a total monthly bill decrease of (\$2.41) or -1.61%¹ for a Non-TOU Residential customer who uses 750 kWh per month.

The changes proposed in this application will result in a total monthly bill decrease of (\$13.19) or -4.37% for a TOU General Service Less Than 50 kW customer who uses 2,000 kWh per month, and a total monthly bill decrease of (\$8.54) or -2.19%¹ for a Non-TOU General Service Less Than 50 kW customer who uses 2,000 kWh per month.

A summary of total bill impacts by Rate Class are given in Table 1 below. Detailed bill impacts are included in Appendix D.

¹ The bill impacts for non-RPP customers include the impact of the proposed GA Rate Riders to dispose of the Account 1589 RSVA – GA balance that relates to 2014. The bill impacts for non-RPP customers do not include the impact of the proposed customer-specific GA Rate Riders to dispose of the Account 1589 RSVA – GA balance that relates to 2015 and 2016, as these Rate Riders are different for each non-RPP customer. See Appendix C and Section 3.2.5.2.6 for further details on the proposed customer-specific Rate Riders.

			tal Monthly RPP Cu	Bill Impact - stomer	Total Monthly Bill Impact - Non - RPP Customer		
Rate Class	Typical Monthly Usage		\$	%	\$		%
Residential	750 kWh/month						
Comparison to 2017		\$	(4.21)	-3.61%	\$	(2.41)	-1.61%
GS<50 kW	2,000 kWh/month						
Comparison to 2017		\$	(13.19)	-4.37%	\$	(8.54)	-2.19%
GS>50 kW	65,000 kWh/month 180 kW/month						
Comparison to 2017		\$	(421.99)	-4.75%	\$	(238.36)	-2.16%
USL	250 kWh/month						
Comparison to 2017		\$	(1.22)	-2.12%	\$	(1.22)	-1.85%
Sentinel	44 kWh/month 0.12 kW/month						
Comparison to 2017		\$	0.21	0.74%	\$	0.33	1.12%
Streetlighting	50 kWh/month 0.13 kW/month						
Comparison to 2017		\$	(0.25)	-2.98%	\$	(0.11)	-1.08%

Table 1 – Total Bill Impacts Summary

3.1.3 Applications and Electronic Models

As part of the application evidence, NPEI has included the following models in both pdf and live Excel format:

- 2018 IRM Rate Generator Model
- GA Analysis Workform

3.2 Elements of the Price Cap IR and the Annual IR Index Plan

3.2.1 Annual Adjustment Mechanism

In accordance with Section 3.2.1 of the Filing Requirements, NPEI has calculated a proxy price cap adjustment of 1.6%. This is based on a price escalator of 1.9%, a productivity factor of 0.00% and a stretch factor of 0.3%. The stretch factor of 0.3% is based on NPEI's placement in Stretch Factor Group III in the *Empirical Research in Support of Incentive Rate-Setting: 2016 Benchmarking Update Report to the Ontario Energy Board by Pacific Economics Group Research* (the "PEG Report"), which was published on August 17, 2017. NPEI acknowledges that OEB staff will adjust NPEI's Rate Generator Model with the final 2018 price escalator and productivity factor parameters once determined by the OEB.

3.2.1.1 Application of the Annual Adjustment Mechanism

Section 3.2.1.1 lists the following components of delivery rates to which the annual adjustment mechanism does not apply:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

NPEI confirms that it has not applied the price cap adjustment to any of the components listed above.

3.2.2 Revenue-to-Cost Ratio Adjustments

NPEI is not proposing any revenue-to-cost ratio adjustments in this application.

3.2.3 Rate Design for Residential Electricity Distributors

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210),* which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. The transition began in 2016, and in most cases will be implemented over a period of four years.

Section 3.2.3 of the Filing Requirements states: "The OEB issued decisions affecting 2016 and 2017 rates for Price Cap IR and Annual Index IR applicants consistent with this policy. In this third year of transition, the distributor must follow the approach set out in Tab 16. Rev2Cost_GDPIPI of the rate generator model."

In NPEI's 2016 IRM Rate Application (EB-2015-0090), the Board approved Residential distribution rates representing NPEI's first year of transition towards the fully fixed rate.

In NPEI's 2017 IRM Rate Application (EB-2016-0094), the Board approved Residential distribution rates representing NPEI's second year of transition towards the fully fixed rate.

Accordingly, NPEI proposes to implement the third year of transition in this current application.

On Sheet 16. Rev2Cost_GDPIPI of the 2018 IRM Rate Generator Model, NPEI has entered the following inputs:

OEB-approved # of Transition Years: 4 Rate Design Transition Years Left: 2

NPEI's current Fixed-Variable split for the Residential class is 79.1% / 20.9%, based on the residential rates approved in NPEI's 2017 IRM Application (EB-2016-0094). Therefore, NPEI proposes to increase the fixed portion of the Residential revenue by (100% - 79.1%) / 2 = 10.4%. Accordingly, NPEI's 2018 proposed Fixed–Variable split for the Residential class is 89.6% / 10.4%.

The Filing requirements indicate that: *"In 2018, a distributor is expected to apply to extend its OEB-approved transition period if necessary, to continue to comply with the policy. For 2018, the monthly service would have to rise more than \$4 per year in order to affect the length of the transition to fixed rates."*

The resulting Incremental Fixed Charge, as calculated by the 2018 IRM Rate Generator Model, is \$3.39 per month. NPEI notes that this is below the \$4 impact threshold quoted above.

The Rate Design Transition table from the 2018 Rate Generator Model is reproduced below as Table 2.

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Increment al Fixed Charge (\$/month/ year)	New F/V Split	Adjusted Rates (Prior to applying Price Cap Index)	Revenue at New F/V Split
Current Residential Fixed Rate								
(inclusive of R/C adj.)	25.68	14,504,167	79.1%	10.4%	3.39	89.6%	29.07	16,418,852
Current Residential Variable Rate								
(inclusive of R/C adj.)	0.0094	3,826,672	20.9%			10.4%	0.0047	1,913,336
		18,330,839						18,332,188

Table 2 – Residential Rate Design Transition

After applying the Price Cap Index of 1.6%, the resulting 2018 Residential rates proposed by NPEI are a Monthly Service Charge of \$29.54 and a volumetric charge of \$0.0048 per kWh.

Section 3.2.3 of the Filing Requirements requires "distributors to calculate the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption. That is, 10% of a distributors residential customers consume at or less than this level of consumption on a monthly basis."

In order to determine the 10th consumption percentile for the Residential class, NPEI queried its billing system to obtain the average monthly consumption from January to December 2016 for all Residential customers. The results were then sorted by average monthly consumption in order to determine the 10th percentile. As shown in Table 3 below, the resulting 10th consumption percentile is 303.7 kWh per month.

2016 Average Monthly			
Consumption	# of Residential	or (-)	
(kWh)	Customers	% of Total	
0 - 100	658	1.35%	
100 - 250	2,491	5.13%	
250 - 303.7	1,709	3.52%	<u>10%</u> 303.7 kWh per month
303.8 - 500	9,943	20.47%	
500 - 800	16,836	34.66%	
800 - 1000	7,027	14.47%	
1000 - 1500	7,119	14.66%	
1500 - 2000	1,750	3.60%	
> 2000	1,042	2.15%	
	48,575	100.00%	

Table 3 – 10th Consumption Percentile for the Residential Class

Table 4 below shows the Total Bill Impact Summary (RPP and Non-RPP) for a Residential customer with consumption of 303.7 kWh per month. See Appendix D for detailed bill impacts for a Residential customer with consumption of 303.7 kWh per month.

Table 4 – 10th Consumption Percentile Total Bill Impacts Summary

		Tot	Total Monthly Bill Impact - RPP Customer			Total Monthly Bill Impact - Non - RPP Customer		
Rate Class	10th Consumption Percentile	\$		%	\$		%	
Residential	303.7 kWh/month							
Comparison to 2017		\$	0.71	1.11%	\$	1.62	2.06%	

Section 3.2.3 of the Filing Requirements indicates that: *"If the total bill impact of the elements proposed in this application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required."*

NPEI notes that the Total Bill Impact for an RPP Residential customer at the 10th consumption percentile is less than 10%. Therefore, NPEI submits that no mitigation plan is required for the Residential class.

Section 3.2.3 of the Filing Requirements states: "Beyond the issue of residential rate design specifically addressed in this section, distributors are reminded that they must file a mitigation plan if total bill increases for any customer class exceed 10%."

NPEI notes that none of the total monthly bill impacts for any rate class based on typical monthly usage, as shown in Table 1 above, is greater than 10%. Therefore, NPEI submits that no bill impact mitigation plan is required.

3.2.4 Electricity Distribution Retail Transmission Service Rates

Revision 3.0 of *Guideline (G-2008-0001) on Retail Transmission Service Rates, (June 28, 2012),* instructs electricity distributors to adjust their retail transmission service rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels, and revenues generated from existing RTSRs.

NPEI has calculated the adjustment to the current RTSRs using Sheets 10 – 15 of the 2018 IRM Rate Generator Model.

NPEI notes that, in addition to the IESO and Hydro One, NPEI is also billed transmission charges by Grimsby Power Inc. ("GPI") for NPEI load that is supplied by GPI's Niagara West Transmission Station ("Niagara West"). NPEI used the most recent RTSRs approved for GPI's Embedded Distributor Class, as approved by the Board in GPI's 2017 IRM Rate Application (EB-2016-0073), to populate the 2018 IRM Rate Generator Model.

GPI became the IESO's registered metered market participant for transmission charges for Niagara West effective November 1, 2016. Prior to that time, NPEI was invoiced by the IESO for Network and Line Connection charges relating to Niagara West. This change in market participant designation is reflected on Sheet 12. RTSR Historical Wholesale of NPEI's 2018 IRM Rate Generator Model, where NPEI's demand at Niagara West for January to October 2016 is included in the IESO section, and NPEI's demand at Niagara West for November to December 2016 is included in the GPI section. In order to reflect the change in market participant designation for the current and forecast transmission charges, NPEI has adjusted Sheet 13. RTSR – Current Wholesale and Sheet 14. RTSR – Forecast Wholesale in the 2018 IRM Rate Generator Model to include NPEI's demand at Niagara West for the entire year in the GPI section, and not in the IESO section.

NPEI acknowledges that Board Staff will adjust each distributor's 2018 IRM Rate Generator Model to incorporate the 2018 Board-approved UTRs and Hydro One Sub-Transmission rates. NPEI requests that Board Staff also update NPEI's 2018 IRM Rate Generator Model to reflect GPI's 2018 Board-approved RTSRs once they are determined in GPI's 2018 IRM Rate Application (EB-2017-0043).

A summary of the updated RTSRs as filed is provided in the following Table 5:

		Existing	Proposed			Existing	Proposed		
		RTSR	RTSR		Variance	RTSR	RTSR		Variance
Class	Unit	Network	Network	Variance	%	Connection	Connection	Variance	%
Residential	kWh	0.0070	0.0071	0.0001	0.9%	0.0047	0.0048	0.0001	1.6%
General Service Less Than 50 kW	kWh	0.0063	0.0064	0.0001	0.9%	0.0041	0.0042	0.0001	1.6%
General Service 50 to 4,999 kW	kW	2.5949	2.6185	0.0236	0.9%	1.6618	1.6885	0.0267	1.6%
Unmetered Scattered Load	kWh	0.0063	0.0064	0.0001	0.9%	0.0041	0.0042	0.0001	1.6%
Sentinel Lighting	kW	1.9212	1.9387	0.0175	0.9%	1.3887	1.4110	0.0223	1.6%
Street Lighting	kW	1.9616	1.9795	0.0179	0.9%	1.2768	1.2973	0.0205	1.6%

Table 5 – Proposed RTSRs

As indicated in Table 5 above, NPEI's 2018 RTSRs, as currently proposed, represent an increase of 0.9% in Network rates and an increase of 1.6% in Connection rates.

3.2.5.0 Review and Disposition of Group 1 Deferral and Variance Account Balances

The Report of the Board on Electricity Distributor's Deferral and Variance Account Review Report (the "EDDVAR Report") provides that under the price cap IR or the Annual IR Index, the distributors Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

NPEI used its actual 2016 consumption data, as reported in the 2016 Annual RRR Filing, to calculate the disposition threshold. NPEI has confirmed the accuracy of the RRR data on Sheet 4. Billing Det. For Def-Var of the 2018 IRM Rate Generator Model.

NPEI's Group 1 balances as of December 31, 2016, plus projected interest to April 30, 2018, amounts to a credit of (\$5,372,891). Upon completion of Sheets 3 and 4 of the 2018 IRM Rate Generator Model, NPEI has determined that the threshold of \$0.001 per kWh has been exceeded. Accordingly, NPEI requests disposition of the Group 1 total amount of (\$5,372,891) in this application.

Threshold Test from 2018 IRM Rate Generator Model

Threshold Test	
Total Claim (including Account 1568)	(\$5,372,891)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$5,372,891)
Threshold Test (Total claim per kWh)	(\$0.0044)

The following Table 6 shows the account balances that are used in the Threshold Test calculation, based on audited balances as at December 31, 2016, plus projected carrying charges to April 30, 2018. Projected carrying charges for 2018 were calculated using the most recent Board-approved prescribed interest rate for Quarter 4 2017 of 1.5%.

Account Description	Account No.	2016 Principal Balance (Adjusted for Disposition in 2017)	2016 Carrying Charge Balance (Adjusted for Disposition in 2017)	2016 Total Balance (Adjusted for Disposition in 2017)	Projected Carrying Charges Jan 1/17 to Apr 30/18	Total for Disposition
Group 1 Accounts						
LV Variance Account	1550	1,268,126	13,594	1,281,720	21,558	1,303,278
Smart Metering Entity Charge Variance	1551	(41,097)	(509)	(41,605)	(699)	(42,304)
RSVA - Wholesale Market Service Charge	1580	(4,247,174)	(67,680)	(4,314,853)	(72,202)	(4,387,055)
Variance WMS – Sub-account CBR Class A	1580	-	-	-	-	-
Variance WMS – Sub-account CBR Class B	1580	267,245	3,952	271,197	4,543	275,740
RSVA - Retail Transmission Network Charge	1584	366,666	16,342	383,008	6,233	389,241
RSVA - Retail Transmission Connection Charge	1586	(735,471)	5,525	(729,945)	(12,503)	(742,448)
RSVA - Power (excluding Global Adjustment)	1588	(3,150,738)	(122,626)	(3,273,364)	(53,563)	(3,326,926)
RSVA - Global Adjustment	1589	1,188,818	51,486	1,240,305	20,210	1,260,515
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(1,596,482)	1,403,086	(193,397)	(31,930)	(225,326)
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	162,082	(42,928)	119,154	3,242	122,395
Total Group 1 Account Balances		(6,518,025)	1,260,243	(5,257,782)	(115,110)	(5,372,891)

 Table 6 – Group 1 Variance Account Balances for Threshold Test

3.2.5.0.1 Reconciliation Between Continuity Schedule and RRR Trial Balance

Section 3.2.5 of the Filing Requirements states: "Distributors must provide an explanation if the account balances on Tab 3. Continuity Schedule differ from the account balances in the trial balance reported through the RRR and audited financial statements and which have been reflected in the prepopulated rate generator model."

The Continuity Schedule on Sheet 3 of the 2018 IRM Rate Generator Model provides a comparison of the balances of the accounts used in the Threshold Test in this application compared to the amounts filed in the 2016 RRR Trial Balance. This comparison is reproduced in Table 7 below.

Account Description	Account No.	2016 Total Balance per Continuity Schedule	2016 Balances reported in RRR Trial Balance	Difference
Group 1 Accounts				
LV Variance Account	1550	1,281,720	1,281,720	-
Smart Metering Entity Charge Variance	1551	(41,605)	(41,605)	-
RSVA - Wholesale Market Service Charge	1580	(4,314,853)	(4,043,656)	271,197
Variance WMS – Sub-account CBR Class A	1580	-	-	-
Variance WMS – Sub-account CBR Class B	1580	271,197	271,197	-
RSVA - Retail Transmission Network Charge	1584	383,008	383,008	-
RSVA - Retail Transmission Connection Charge	1586	(729,945)	(729,946)	-
RSVA - Power (excluding Global Adjustment)	1588	(3,273,364)	(3,231,265)	42,099
RSVA - Global Adjustment	1589	1,240,305	1,028,720	(211,585)
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(193,397)	(193,397)	-
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	119,154	119,154	-
Total Group 1 Account Balances		(5,257,782)	(5,156,071)	101,711

 Table 7 – Comparison of Account Balances to RRR Trial Balance

RSVA – Wholesale Market Service Charge

As shown in Table 7, there is a difference of \$271,197 between NPEI's Continuity Schedule and RRR Trial Balance for Account 1580 RSVA – Wholesale Market Services. This difference relates to the balance of Account 1580 Variance WMS – Sub-Account CBR Class B, and is due to the Account 1580 RRR balance that is included in the 2018 IRM Rate Generator Model includes the CBR Sub Account balances, but the CBR Sub-Account balances are separated in the continuity schedule.

It is expected that the 2018 Rate Generator Model Continuity Schedule will display this difference, as outlined in the filing instructions provided by Board Staff (2018 IRM Process Updates – 20170726), which states the following:

"Clarification Points to DVA Continuity Schedule Tab 3:

- Account 1580 RSVA Wholesale Market Service Charge is to exclude any amounts relating to CBR.
- Enter CBR amounts separately in the Class A and Class B Sub-Accounts (Tab 3, rows 24 & 25).
- RRR data for Account 1580 Wholesale Market Service Charge includes CBR subaccounts Class A and Class B. The IRM model will show a variance in cell BV23 that should equal the sum of CBR sub-accounts."

NPEI confirms that the variance in cell BV23 on Sheet 3. Continuity Schedule of \$271,197 equals the sum of NPEI's CBR sub-accounts.

RSVA - Power and RSVA - Global Adjustment

As shown in Table 7, there is a difference of \$42,099 between NPEI's Continuity Schedule and RRR Trial Balance for Account 1588 RSVA – Power and a difference of (\$211,585) for Account 1589 RSVA – Global Adjustment. Table 8 below shows the items that are included in these differences.

Table 8 – Differences Between Continuity Schedule and RRR Trial Balance – RSVA Power and RSVA - GA

		1588 RSVA -	1589 RSVA -
Item #	Item	Power	GA
1	RPP Claim Recorded in NPEI's GL in January 2017 - Not in 2016 RRR Filing	169,486	
2	Adjustment Relating to LTLT Settlements - Not in 2016 RRR Filing	(211,585)	211,585
	Total Difference Between Continuity Schedule and 2016 RRR Filing	(42,099)	211,585

<u>ltem #1</u>

On May 23, 2017, the Board issued a letter to all licensed electricity distributors, *Guidance on the Disposition of Accounts 1588 and 1589,* which includes the following:

- "The balances in distributors' RSVA Power (1588) and Global Adjustment (1589) variance accounts that are requested for disposition by distributors must reflect RPP settlement amounts pertaining to the period that is being requested for disposition. This means that RPP settlement true-up claims made with the IESO in the period subsequent to the fiscal year for which disposition is being requested must be reflected in the balances requested for disposition.
- RPP settlement true-up claims for a given fiscal year that have not been reflected in the audited financial statements are to be identified separately as an adjustment to the balance requested for disposition in the DVA continuity schedule submitted in rate applications. The impact of such adjustments should be reversed on the continuity schedules of the following year."

NPEI's RPP settlement claim for December 2016 RPP consumption was submitted to the IESO on February 3, 2017, and was included as Charge Type 142 – Regulated Price Plan Settlement Amount on NPEI's January 2017 IESO invoice. The amount of Charge Type 142 on NPEI's

January 2017 IESO invoice was a charge to NPEI of \$169,485.81. This charge was recorded in Account 4705 – Power Purchased, and subsequently reflected in Account 1588 RSVA – Power, in NPEI's general ledger in January 2017.

In accordance with the instructions in the letter of May 23, 2017, NPEI has included \$169,485.81 on Sheet 3. Continuity Schedule of its 2018 IRM Rate Generator Model, in the 'Principal Adjustments During 2016' column, and requests that this adjustment be included in the Account 1588 balance proposed for disposition. NPEI will reverse this adjustment in the 2017 continuity schedule in its 2019 IRM Rate Application filing

Item #2

The amount included in Item #2 in Table 8 above represents an adjustment between Account 1588 RSVA – Power and Account 1589 RSVA – GA relating to the settlement of long-term load transfers. NPEI determined that this adjustment was required after a conference call that was held with Board Staff on June 2, 2017, subsequent to the Board's Decision and Order in NPEI's 2017 IRM Rate Application (EB-2016-0094), issued May 4, 2017, in which NPEI's request for disposition of Group 1 balances was denied. Details on this adjustment is included in <u>Section 3.2.5.2.4 Additional Adjustment Between Account 1588 RSVA – Power and Account 1589 RSVA – GA.</u>

The adjustment listed in Item #2 above has been recorded in NPEI's general ledger accounts for 2016. The adjustment was made by NPEI during June 2017. Due to the timing of when the adjustment was recorded in NPEI's general ledger, the adjustment is not reflected in NPEI's 2016 RRR Filing balances. The adjustment has been reflected in NPEI's Q1 2017 RRR Filing 2.1.1 Commodity Deferral / Variance Accounts filing. The Q1 2017 RRR Filing due date was May 31, 2017. However, on May 29, 2017, NPEI requested an extension for the RRR 2.1.1 filing to June 30, 2017, to allow NPEI time to consult with Board Staff and make any necessary adjusting entries. NPEI submitted its Q1 2017 RRR Filing 2.1.1 on June 23, 2017.

NPEI has included this adjustment on Sheet 3. Continuity Schedule of its 2018 IRM Rate Generator Model, in the in the 'Principal Adjustments During 2016' column, and requests that this amount be included in the Account 1588 and Account 1589 balances proposed for disposition.

Section 3.2.5 of the Filing Requirements states: "The OEB expects that no adjustments will be made to any deferral and variance account balances previously approved by the OEB on a final basis. Distributors must make a statement in their application as to whether or not any such adjustments were made. If adjustments have taken place, a distributor must provide explanations in its application for the nature and amounts of the adjustments and include supporting documentation under a section entitled 'Adjustments to Deferral and Variance Accounts'".

NPEI's Group 1 balances were last disposed in NPEI's 2015 Cost of Service Application (EB-2014-0096), which was based on audited balances as at December 31, 2013. NPEI confirms that no adjustments have been made to any balances that have previously approved by the OEB for disposition.

3.2.5.0.2 Request for Disposition of Group 1 Balances in NPEI's 2017 IRM Rate Application

NPEI's 2017 IRM Rate Application (EB-2016-0094) included a request for the disposition of Group 1 Deferral and Variance Account balances in the total amount of (\$4,397,950), representing the Group 1 balances as at December 31, 2015, plus projected carrying charges to April 30, 2017. NPEI's Group 1 balances were last disposed in NPEI's 2015 Cost of Service Application (EB-2014-0096), which was based on audited balances as at December 31, 2013.

On February 3, 2017, Board Staff posed certain questions of NPEI in respect of Accounts 1588 RSVA – Power and 1589 – RSVA Global Adjustment ("GA"). The balances in these accounts seemed high to Board Staff when the balances were compared to other distributors. Board Staff requested that NPEI provide a quantitative analysis to support the balances in both Account 1588 RSVA – Power and 1589 RSVA – Global Adjustment.

In order to properly respond to the information request, NPEI began an in-depth review of the accounts. During this review, NPEI determined that it was appropriate to obtain an independent report to support the balances in the accounts.

In a letter dated February 17, 2017, NPEI advised the Board that NPEI had engaged KPMG to provide a Section 9100, *Report on the Results of Applying Specified Auditing Procedures to*

Financial Information Other than Financial Statements. On March 22, 2017, NPEI filed additional evidence relating to the Account 1588 and 1589 balances, including the KPMG report and a reasonability test based on an Excel template provided by Board Staff.

On April 19, 2017, Board Staff provided NPEI with a draft of the EB-2016-0094 Decision and Order, which indicated that NPEI's request for disposition of Group 1 balances would be denied. NPEI filed its comments on the Draft Decision and Order on April 24, 2017, reiterating its request to dispose of the Group 1 balances, even if on an interim basis, and providing a reorganized summary of the information from the reasonability test.

The Board issued the final Decision and Order in NPEI's 2017 IRM Rate Application on May 4, 2017, in which NPEI's request for disposition of the Group 1 balances was denied. The Decision notes several issues with NPEI's evidence regarding the request for disposition of Group 1 balances:

- The reallocation of \$1.9M between Account 1588 RSVA Power and Account 1589 RSVA – GA.
- 2) Billing process changes relating to the Global Adjustment rate used for billing and the allocation of the resulting GA balances

The Decision states: "The OEB expects Niagara Peninsula to fully address the above noted issues either in its next rate application or as a stand-alone application. Niagara Peninsula should perform a more detailed reasonability analysis to provide the OEB with a clear understanding of how the amounts in the reasonability tests are determined, including the nature of the out of period adjustments. Niagara Peninsula may wish to engage with OEB Staff on the additional details that are helpful for the reasonability test."

NPEI held a conference call with Board Staff on June 2, 2017, to clarify what additional evidence NPEI should provide to support its Group 1 disposition request.

The evidence below in Sections 3.2.5.0.3 and 3.2.5.0.4 addresses the issues noted in NPEI's 2017 IRM Rate Application Decision and Order and reflects the guidance provided by Board Staff during the June 2, 2017 conference call.

3.2.5.0.3 Reallocation of \$1.9M between Account 1588 RSVA – Power and Account 1589 RSVA – GA.

In its Decision and Order in NPEI's 2017 IRM Rate Application, the Board stated: "As a result of its review, Niagara Peninsula made a journal entry to reallocate \$1.9M between Account 1588 and Account 1589, however, neither the reason for the reallocation nor the manner by which the amounts was quantified was explained. This reallocation did not affect the overall balance of Group 1 accounts."

During NPEI's 2017 IRM Rate Application process, Board Staff requested that NPEI provide a quantitative analysis to support the balances in both Account 1588 RSVA – Power and 1589 RSVA – Global Adjustment for 2014 and 2015.

In order to properly respond to the information request, NPEI began an in-depth review of the accounts. During this review NPEI determined that there was an error in the Excel spreadsheet that NPEI used to calculate the allocation of IESO Charge Type 148 Class B Global Adjustment Settlement Amount between RPP and non-RPP customers. As a result of this error, the portion of Charge Type 148 that was allocated to Account 4705 Power Purchased on a monthly basis was less than it should have been. Accordingly, the portion of Charge Type 148 that was recorded in Account 4707 Charges – Global Adjustment was larger than it should have been. As a result, Account 1588 RSVA – Power accumulated a large credit balance, while Account 1589 accumulated a large debit balance.

Due to the error in the allocation of charge type 148, NPEI determined that an adjustment was required between Account 1588 RSVA – Power and Account 1589 RSVA – GA. In order to accurately determine the amount of the required adjustment, NPEI employed the following procedure:

- NPEI queried its billing system for all GA billing transactions relating to 2014 and 2015 consumption, which resulted in an Excel file containing a row for each GA transaction billed during this period. The data in the file includes: customer account number, rate class, month billed, consumption period billed, kWh billed, GA dollar amount billed and GA rate billed.
- 2. For each billed transaction, NPEI determined the actual GA cost by multiplying the billed consumption by the Actual GA rate for that consumption month, as published by the IESO.

- 3. For each billed transaction, the billed GA amount from the query (Step 1) was subtracted from the actual GA cost (Step 2) to determine the amount of GA variance, if any, resulting from each billed transaction.
- 4. For each month, the sum of the GA variance amounts as determined in Step 3 was compared to the GA variance that NPEI had originally recorded in the GL, which was based on the incorrect allocation of IESO charge type 148. The difference between these amounts represents the required adjustment for each month.
- 5. The sum of the monthly adjustments for 2014 and 2015 as determined in Step 4 resulted in a total reduction to Account 1588 RSVA Power in the amount of \$1,908,780 and a reduction to Account 1589 RSVA GA in the amount of (\$1,908,780).

To further clarify, the reason for the reallocation was due to an error in the allocation of IESO Charge Type 148 - Class B Global Adjustment Settlement Amount between Account 4705 Power Purchased and Account 4707 Charges – Global Adjustment. The manner by which the reallocation amount was quantified was to calculate the correct GA variance for each month and compare it to the GA variance that had been recorded in the GL. The difference represents the required adjustment for each month, the sum of which is \$1.9M.

NPEI notes that the reallocation between Account 1588 and Account 1589 relates to the allocation of IESO Charge Type 148 - Class B Global Adjustment Settlement Amount between two general ledger accounts: Account 4705 Power Purchased and Account 4707 Charges – Global Adjustment. The error is a result of the allocation of the cost of power and is not related to any billing issues.

3.2.5.0.4 Global Adjustment Billing Process Changes

In its Decision and Order in NPEI's 2017 IRM Rate Application, the Board stated: "*Furthermore, Niagara Peninsula described billing process changes in its application starting in September* 2015. The reasonability test appears to be based on billing process changes starting in April 2015. Niagara Peninsula has also not clearly explained how the allocated amounts to particular rate classes have been derived."

During 2014, NPEI billed all of its Non-RPP customers using the GA First Estimate. Several of NPEI's GS > 50 kW customers approached NPEI, and requested to be billed using the Actual

GA rate instead of the First Estimate. As a result of this customer request, in May 2015, when issuing bills for April 2015 consumption, NPEI began billing its SSS interval metered GS > 50 kW non-RPP customers and Streetlighting Non-RPP customers based on the IESO's Actual GA rate. These customers were already in a billing cycle that would accommodate actual GA billing (i.e. they were billed after the 16th of the following month, once the actual GA rate is available from the IESO). However, during July 2015, when issuing bills for June 2015 consumption, the June 2015 First Estimate GA Rate for this billing cycle was entered in the billing system in error, instead of the June 2015 Actual GA rate. In October 2015, NPEI began billing its Retailer GS>50 kW non-RPP customers based on the IESO's Actual GA rate by creating a new billing cycle for these customers that would accommodate actual GA billing. During 2015 and 2016, Residential and GS < 50 kW Non-RPP customers were billed GA at either the First Estimate GA rate, depending on when their bills were issued during the month.

As a result of not using a consistent GA rate (i.e. either First Estimate or Actual) for all non-RPP customers during 2015 and 2016, NPEI's non-RPP customers did not contribute proportionately on a per kWh basis to the Account 1589 RSVA - GA balance that accumulated during this period. Therefore, it would not be appropriate to dispose of this balance over all non-RPP customers based on the usual allocation of non-RPP kWh.

During a conference call on June 2, 2017, NPEI and Board Staff agreed that it is appropriate to dispose of the Account 1589 RSVA – GA balance that relates to 2015 and 2016 on a customer-specific basis. Accordingly, NPEI is requesting disposition of the Account 1589 RSVA – GA balance as follows:

- The Account 1589 RSVA GA balance that relates to 2014 is proposed to be recovered from all non-RPP customers, since during all of 2014 all non-RPP customers were billed using the First Estimate GA rate.
- The Account 1589 RSVA GA balance that relates to 2015 and 2016 is proposed to be recovered or refunded on a customer-specific basis, based on the GA balance that is attributable to each specific non-RPP customer.

Complete details of NPEI's proposed GA rate riders are included below in <u>Section 3.2.5.2.6</u> <u>Proposed Global Adjustment Rate Riders.</u> Beginning in February 2017, all of NPEI's non-RPP customers are billed using the Actual GA rate. This was accomplished by moving all of NPEI's non-RPP customers to billing cycles that can accommodate Actual GA rate billing (i.e. all non-RPP customers are billed after the 16th of the following month, once the actual GA rate is available from the IESO).

3.2.5.2 Global Adjustment

NPEI is requesting the disposition of Account 1589 RSVA – Global Adjustment in the amount of \$1,260,515, based on the account balance as at December 31, 2016 plus projected carrying charges to April 30, 2018. NPEI's Account 1589 balance was last disposed in NPEI's 2015 Cost of Service Application (EB-2014-0096), which was based on audited balances as at December 31, 2013.

3.2.5.2.1 Class A Customers

Section 3.2.5.2 of the Filing Requirements states: "The rate generator model for 2018 will contain a new Tab 6. Class A Consumption Data that will be generated for applicants to input consumption data pertaining to Class A and transition customers, if distributors had Class A customers at any point during the period when the Account 1589 balance accumulated."

Prior to July 1, 2017, NPEI did not have any Class A customers. Therefore, NPEI indicated on *Tab 3. Continuity Schedule* that it did not have any Class A customers during the period in which the Account 1589 balance proposed for disposition accumulated (i.e. 2014 – 2016). Accordingly, Tab 6. Class A Consumption Data has not been generated in NPEI's 2018 IRM Rate Generator Model

3.2.5.2.2 Description of the Settlement Process with the IESO

Section 3.2.5.2 of the Filing requirements states: "A distributor must support their GA claims with a description of their settlement process with the IESO or host distributor. This description is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application. It must specify the GA prices it uses to bill (and record unbilled entries) to its various customer classes (i.e. 1st estimate, 2nd estimate or actual), and explain its process for providing consumption estimates to the IESO as part of its RPP settlement process, and describe the RPP settlement process used to true-up estimated

amounts to actual amounts. The description should detail the distributor's method for estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting."

When completing the RPP versus market price claim submitted monthly in the IESO portal, NPEI determines the RPP volumes using actual billed consumption from NPEI's Customer Information System ("CIS"). On the first business day of each month, NPEI queries its CIS to obtain all billing transactions from the prior month relating to commodity charges billed to RPP customers. The output of the query is an Excel file containing a row for each line item billed to each customer, including the following data: consumption (kWh), consumption period, type of rate billed (On-Peak, Mid-Peak, Off-Peak, Tier 1 or Tier 2), rate billed (\$ /kWh) and amount billed (\$).

For example: on March 1, 2014, NPEI queried its CIS to obtain all RPP billing transactions from bills issued during the month of February 2014, which largely relate to January 2014 consumption. The total kWh volume from the query was multiplied by the sum of NPEI's January 2014 Weighted Average Price ("WAP") and the January 2014 Actual GA Rate to obtain NPEI's actual cost for this consumption. This actual cost was compared to the amount billed to RPP customers from the query to determine NPEI's RPP claim amount submitted to the IESO on March 4, 2014, which was subsequently included on NPEI's February 2014 IESO invoice. Since the Actual GA rate and spot price that relate to the consumption period are utilized in the calculation of NPEI's RPP claims, no true-ups are required for the RPP claim amounts.

NPEI uses its CIS to produce credit bills to all of the embedded generation customers, based on actual metered data. The generation volumes from the CIS are submitted monthly in the IESO settlement portal in the appropriate form relating to the specific type of generation program (e.g. *Licensed Distributor Claims for the Renewable Energy Standard Offer Program, Licensed Distributor Claims for the Feed-In Tariff Program*). The total volume of all embedded generation for each month is also submitted in the *Embedded Generation and Class A Load Information* settlement form.

3.2.5.2.3 Allocation of IESO Charge Type 148 Class B Global Adjustment Settlement Amount

The IESO Charge Type 148 Class B Global Adjustment Settlement Amount included on the IESO invoice each month is based on total kWh consumption for all Class B customers (RPP and non-RPP). Therefore, distributors must allocate this charge between Account 4705 Power Purchased (for the GA charge amount attributable to RPP customers) and Account 4707 Charges – Global Adjustment (for the GA charge amount attributable to non-RPP customers).

During the period in which the Account 1588 and Account 1589 balances proposed for disposition accumulated (i.e. 2014 - 2016), NPEI used the following process to allocate IESO charge type 148:

- The total RPP kWh volumes that NPEI submitted to the IESO each month for the RPP settlement were multiplied by the Actual GA rate to obtain the amount of GA charge attributable to RPP customers. This amount was recorded in Account 4705 Power Purchased.
- The amount determined in step 1) was subtracted from the total of IESO Charge Type 148 Class B Global Adjustment Settlement Amount. The remaining amount of charge type 148 was recorded in Account 4707 Charges – Global Adjustment.

As discussed above (See <u>Section 3.2.5.0.3 Reallocation of \$1.9M Between Account 1588</u> <u>RSVA – Power and Account 1589 RSVA - GA</u>) NPEI determined that there was an error in the Excel spreadsheet that NPEI used to calculate the allocation of IESO Charge Type 148. As a result of this error, the portion of Charge Type 148 that was allocated to Account 4705 Power Purchased on a monthly basis was less than it should have been. Accordingly, the portion of Charge Type 148 that was recorded in Account 4707 Charges – Global Adjustment was larger than it should have been. As a result, Account 1588 RSVA – Power accumulated a large credit balance, while Account 1589 accumulated a large debit balance.

As indicated above (See <u>Section 3.2.5.0.4 Global Adjustment Billing Process Change</u>), beginning in 2017, all of NPEI's non-RPP Class B customers are billed using the Actual GA rate. Since all non-RPP customers are now billed each month using the same rate that the

IESO charges to NPEI, the GA billing to non-RPP class B customers should not result in any variance in Account 1589 RSVA – Global Adjustment. To reflect this, NPEI revised its procedure for allocating IESO Charge Type 148 beginning in 2017, as follows:

- 1. Each month, after the monthly unbilled revenue accrual is posted, NPEI determines the total amount of GA billed to non-RPP customers that has been recorded for the month.
- NPEI records a portion of IESO Charge Type 148 Class B Global Adjustment Settlement Amount to Account 4707 Charges – Global Adjustment that exactly offsets the billed amount determined in step 1).
- The amount determined in step 2) is subtracted from the total of IESO Charge Type 148 Class B Global Adjustment Settlement Amount. The remaining amount of charge type 148 is recorded in Account 4705 Charges – Power Purchased.

On a quarterly basis, NPEI completes a detailed analysis of the GA billing to verify that all non-RPP Class B customers have been billed using the appropriate Actual GA rate. This analysis utilizes queries from NPEI's CIS that provide details of every GA billing transaction. In 2017, NPEI also began using the OEB's GA Analysis Workform on an ongoing basis to verify its Account 1589 balance.

3.2.5.2.4 Additional Adjustment Between Account 1588 RSVA - Power and Account 1589 RSVA - GA

NPEI held a conference call with Board Staff on June 2, 2017, to clarify what additional evidence NPEI should provide to support its Group 1 disposition request. During this call, one of the issues that NPEI and Board Staff discussed was how long-term load transfer settlements between LDCs should be reflected in the Account 1589 RSVA – GA balance and in the GA Analysis Workform.

Following the discussion with Board Staff on June 2, 2017, NPEI determined that an adjustment was required between Account 1588 RSVA – Power and Account 1589 RSVA – GA relating to the settlement of long-term load transfers. Prior to 2017, NPEI had long-term load transfer arrangements, as either a physical distributor, a geographic distributor or both, with 6 adjacent LDCs. When recording load transfer settlement invoices in the general ledger, NPEI recorded all

amounts relating to the settlement of Global Adjustment (for both RPP and non-RPP load transfer customers) in the non-RPP GA revenue and non-RPP GA charges accounts, which are subsequently reflected in the Account 1589 RSVA – GA balance. Board Staff clarified for NPEI that the GA amounts relating to RPP load transfer customers should be recorded in the power revenue and power charges accounts, and reflected in the RSVA – Power balance.

To correct for this issue, NPEI determined that an additional reallocation was required between Account 1589 RSVA – GA and Account 1588 RSVA – Power. The reallocation is shown in Table 9 below:

		1589 RSVA - GA		
Adjustment Relating to LTLT Settlements	(211,585)	211,585		
Total	(211,585)	211,585		

Table 9 – Reallocation Between RSVA – GA and RSVA - Power

As discussed above (See <u>3.2.5.0.1 Reconciliation Between Continuity Schedule and RRR Trial</u> <u>Balance</u>), the reallocation shown in Table 9 above has been included in Sheet 3. Continuity Schedule of NPEI's 2018 IRM Rate Generator Model.

3.2.5.2.5 GA Analysis Workform

Section 3.2.5.2 of the Filing Requirements states:

"Starting for 2018 rate applications, all distributors must complete the GA Analysis Workform. The new workform will help the OEB assess if the annual balance in Account 1589 is reasonable. The workform compares the General Ledger Principal balance based on Monthly GA volumes, revenues and costs.

A discrepancy between the actual and expected balance may be explained and quantified by a number of factors, such as an outstanding IESO settlement true-up payment. The explanatory items should reduce the discrepancy and provide distributor-specific information to the OEB. Any remaining, unexplained discrepancy will be assessed for materiality and could prompt further analysis before disposition is approved. Unexplained discrepancies should be calculated separately for each calendar year and any unexplained discrepancy for each year greater than +/-1% of total annual IESO GA charges will be considered material."

As shown in Table 6 above, the principal amount of NPEI's Account 1589 balance as at December 31, 2016, is \$1,188,818. Table 10 below shows the net change in the Account 1589 principal balance by year:

	Net Change in Account				
	#1589 RSVA GA - Principal				
Year	Balance				
2014	1,514,356				
2015	(315,253)				
2016	(10,285)				
Total as at December 31, 2016	1,188,818				

Table 10 - Net Change in Account 1589 Principal Balance by Year

NPEI has completed the OEB's GA Analysis Workform for 2014, 2015 and 2016, which is included as Appendix E. The results of the GA Analysis Workform are summarized in Table 11 below.

Table 11 – Summary of GA Analysis Workform

Item	2014		2015		2016	Total
Net change in Principal Balance in the GL	\$ 1,514,356	-\$	315,253	-\$	10,285	\$ 1,188,818
Remove prior year end unbilled to actual revenue differences	\$ 116,721	\$	24,577	-\$	13,941	\$ 127,357
Remove difference between prior year accrual to forecast						
from long term load transfers	\$ 29,471	\$	43,460	\$	45,200	\$ 118,131
Significant prior period billing adjustments included in current						
year GL balance but would not be included in the billing						
consumption used in the GA Analysis	\$ 330,613	-\$	17,030	\$	768	\$ 314,351
Adjusted Net Change in Principal Balance in the GL	\$ 1,991,162	-\$	264,247	\$	21,742	\$ 1,748,657
Net Change in Expected GA Balance in the Year Per Analysis	\$ 1,990,376	-\$	279,553	\$	6,227	\$ 1,717,051
Unresolved Difference	\$ 785	\$	15,306	\$	15,515	\$ 31,606
Expected GA Payments to IESO	\$ 37,571,882	\$	52,398,316	\$	64,917,638	\$ 154,887,836
Unresolved Difference as % of Expected GA Payments to IESO	0.002%		0.029%		0.024%	0.020%

As shown in Table 11 above, for each year 2014 - 2016, the unresolved difference in GA Principal Balance is within the materiality threshold of +/- 1% of IESO charges as indicated in the Filing Requirements.

NPEI's GA Analysis Workform includes several reconciling items for each year:

Remove prior year end unbilled to actual revenue differences

For each year in the GA Analysis Workform, the difference between the unbilled GA revenue accrual from the prior year and the actual revenue billed has been included as a reconciling item. The current year includes the difference in unbilled revenue as part of GA revenue, but does not include any corresponding consumption volumes, as the consumption relates to the prior year.

Remove difference between prior year accrual to forecast from long term load transfers

For each year in the GA Analysis Workform, NPEI had long-term load transfer arrangements as both a physical distributor and a geographic distributor.

For LTLTs in which NPEI is the geographic distributor, the customers are located in NPEI's service area but are physically supplied by another LDC (the physical distributor). These customers are billed in NPEI's CIS exactly the same way as NPEI's other customers. Therefore, the consumption volumes billed to non-RPP long-term load transfer customers are included in the GA Analysis Workform. As these customers are physically supplied by another LDC, NPEI does not pay GA charges to the IESO for this consumption, but settles with the other LDC. For all of NPEI's LTLT arrangements, the settlement of GA with the physical distributor is calculated using the Actual GA rates.

For LTLTs in which NPEI is the physical distributor, the customers are located in the geographic distributor's service area, and are billed by the geographic distributor, but NPEI physically supplies these customers. Since these customers are not billed by NPEI, the consumption volumes are not included in the GA Analysis Workform. NPEI invoices the geographical distributor to recover the GA charges associated with the LTLT customers using the Actual GA rates.

Settlement amounts for long-term load transfers are not determined by year end. Therefore, LTLT settlements are accrued. The accruals are reversed the following year when the LTLTs are settled using actual consumption and Actual GA rates.

Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis

For each year in the GA Analysis Workform, NPEI has included prior period billing adjustments as a reconciling item. The current year includes the GA revenue from the prior period billing adjustments, but does not include any corresponding consumption volumes, as the consumption relates to the prior year. The most significant billing adjustments occurred during 2014, resulting in a reconciling amount of \$330,613. This largely relates to settlement with an adjacent LDC, for which NPEI is the physical distributor for some of the other LDC's customers. Prior to 2014, two pole mounted metering equipment units ("PMEs") was installed for NPEI to bill the other LDC based on the metered consumption and demand, instead of manually settling these customers as long-term load transfers. The two accounts were originally set up in NPEI's billing system as GS > 50 kW retail customer accounts. However, it was agreed upon by NPEI and the other LDC that these accounts should be billed as a wholesale meter point.

In completing the GA Analysis Workform, NPEI notes the following:

Note 3 in the instructions to the GA Analysis Workform states: "Where a distributor does not apply the same GA rate to all non-RPP Class B customers, the distributor must adapt the GA analysis for this and breakdown the monthly non-RPP Class B volumes for each GA rate that was applied." As discussed above (See Section 3.2.5.0.4 Global Adjustment Billing Process Change), during 2014 NPEI applied the same GA Rate (i.e. First Estimate) to all non-RPP Class B customers. Therefore, NPEI has not modified the GA Analysis 2014 Sheet in the GA Analysis Workform. During 2015 and 2016, NPEI did not apply the same GA rate to all non-RPP Class B customers. To reflect the different rates that were used for billing, additional rows have been added to the GA Analysis 2015 Sheet and the GA Analysis 2016 Sheet of the GA Analysis Workform, so that for each month there is one row for consumption billed using the First Estimate GA Rate and one row for consumption billed on the Actual GA Rate

The GA Analysis Workform includes the columns below for entering non-RPP Class B consumption:

Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)
F	G	Н	I = F-G+H

Note 4 in the instructions states:

"The methodology used in the GA Analysis is based on the calendar/load month consumption from revenue amounts (derived from billed and unbilled consumption). This is done by taking the billed kWh volumes (which would not be expected to align with the calendar/load month) and deducting the unbilled kWh consumption from the prior month and adding the unbilled kWh consumption of the current month. This approach to calculating monthly kWh volumes is used to represent calendar/load month consumption.

Note that distributors who have more precise monthly kWh volume data available based on allocation of billing data by calendar month/load month may propose to use this data in the GA Analysis to calculate the expected GA balance. However, any such methodology that differs from the one described above must be disclosed and explained."

The kWh consumption data that NPEI used to complete the GA Analysis Workform was obtained from a query of NPEI's CIS. The query provides details of each GA transaction billed, including kWh consumption, consumption period, rate billed and amount billed. For customer bills for a billing period that spans more than one calendar month, the query output contains separate rows relating to the consumption in each month.

An example of the data obtained from the CIS query for a single customer bill is provided below:
Account	Prorate	Prorate		Rate Effective	Consumption	Amount		GA Rate	1st Estimate	Actual
No	From	То	Billdate	Date	Month	Billed	Usage	Billed	GA	GA Rate
1234567	5/22/2014	6/20/2014	7/8/2014	5/1/2014	5	6.11	114.16	0.05356	0.05356	0.07196
1234567	5/22/2014	6/20/2014	7/8/2014	5/1/2014	5	0.34	6.39	0.05356	0.05356	0.07196
1234567	5/22/2014	6/20/2014	7/8/2014	6/1/2014	6	16.42	228.31	0.0719	0.0719	0.06025
1234567	5/22/2014	6/20/2014	7/8/2014	6/1/2014	6	0.92	12.79	0.0719	0.0719	0.06025
							361.65			

NPEI issued a bill to the example customer on July 8, 2014 for a billing period of May 22, 2014 to June 20, 2014. The total billed consumption (including losses) was 361.65 kWh. The query output provides the kWh volume that applies to each consumption month: 114.16 kWh (metered kWh) + 6.39 kWh (loss kWh) = 120.55 kWh relates to May 2014 consumption and 228.31 (metered kWh) + 12.79 kWh (loss kWh) = 241.10 kWh relates to June 2014 consumption.

Using the CIS query results, NPEI was able to populate the GA Analysis Workform by consumption month. For each month, the volumes included in Column F of the Workform represent kWh consumption for that month, regardless of when it was billed during the year. Since NPEI had precise kWh volume data by consumption month, it was not necessary to use the estimation approach described above using billed and unbilled revenue amounts. The kWh volumes included in Column H represent only the consumption that was unbilled at year end.

3.2.5.2.6 Proposed Global Adjustment Rate Riders

NPEI is requesting the disposition of Account 1589 RSVA – Global Adjustment in the amount of \$1,260,515, based on the account balance as at December 31, 2016, plus projected carrying charges to April 30, 2018.

As discussed above, (See <u>Section 3.2.5.0.4 Global Adjustment Billing Process Changes</u>), during 2014 NPEI billed all of its Non-RPP customers using the GA First Estimate. During 2015 and 2016, non-RPP customers were billed using either the First Estimate or the Actual GA Rate depending on when their bills were issued during the month.

As a result of not using a consistent GA rate (i.e. either First Estimate or Actual) for all non-RPP customers during 2015 and 2016, NPEI's non-RPP customers did not contribute proportionately on a per kWh basis to the Account 1589 RSVA - GA balance that accumulated during this

period. Therefore, it would not be appropriate to dispose of this balance over all non-RPP customers based on the usual allocation of non-RPP kWh.

During a conference call on June 2, 2017, NPEI and Board Staff agreed that it is appropriate to dispose of the Account 1589 RSVA – GA balance that relates to 2015 and 2016 on a customer-specific basis. Accordingly, NPEI is requesting disposition of the Account 1589 RSVA – GA balance as follows:

- The Account 1589 RSVA GA balance that relates to 2014 of \$1,598,895 is proposed to be recovered from all non-RPP customers, since during all of 2014 all non-RPP customers were billed using the First Estimate GA rate.
- The Account 1589 RSVA GA balance that relates to 2015 and 2016 of (\$338,380) is proposed to be recovered or refunded on a customer-specific basis, based on the GA balance that is attributable to each specific non-RPP customer.

Table 12 below shows the portion of NPEI's Account 1589 RSVA – GA balance, including carrying charges, that relate to each year 2014 – 2016.

Item	2014	2015	2016	Total
Principal	1,514,356	(315,253)	(10,285)	1,188,818
2014 CC	6,424			6,424
2015 CC	28,404	(4,649)		23,755
2016 CC	16,658	(3,468)	8,118	21,308
2017 CC	18,172	(3,783)	(123)	14,266
Jan - Apr 2018 CC	7,572	(1,576)	(51)	5,944
Total	1,591,586	(328,729)	(2,343)	1,260,515

Table 12 – Breakdown of Account 1589 RSVA – GA Balance by Year

In November 2015, NPEI made a billing adjustment for one customer (with four separate non-RPP accounts) relating to consumption from January 2014 to June 2015. As part of this billing adjustment, these four accounts were billed GA using the Actual GA rate for their Jan 2014 to June 2015 consumption. Since these accounts are all GS > 50 kW non-RPP Class B customers, they were also all billed the Actual GA rate for consumption from July 2015 – December 2016. As a result, these four accounts have been billed the Actual GA rate for the entire period in which NPEI's RSVA – GA balance proposed for disposition accumulated (i.e. 2014 – 2016), and therefore should not be charged or refunded any GA rate riders that relates to this period.

These four accounts were originally billed during 2014 using the GA First Estimate, which resulted in a variance reflected in Account 1589 RSVA – GA during 2014 of (\$7,308.80), which was then reversed during 2015 by the billing adjustment that was made using the 2014 Actual GA Rates. In determining the balances proposed for disposition by each year, NPEI has removed the impact of this billing adjustment from both 2014 and 2015:

Item	2014	2015	2016	Total
RSVA GA Balance Relating to Year	1,591,586	(328,729)	(2,343)	1,260,515
Remove Impact of 2015 Billing Adjustment				
for 2014 Actual GA Rates	7,309	(7,309)	-	-
Total	1,598,895	(336,038)	(2,343)	1,260,515

 Table 13 – RSVA GA Balance Proposed for Disposition by Year

Accordingly, NPEI proposes to recover \$1,598,895 from all non-RPP Class B customers, and to refund (\$336,038) + (\$2,343) = (\$338,380) on a customer-specific basis.

The Board's 2018 IRM Rate Generator model, by default, calculates the GA rate riders on Sheet 6.1 GA based on the total amount of Account 1589 RSVA – GA for from Sheet 3.0 Continuity Schedule. NPEI requested that Board Staff modify its 2018 IRM Rate Generator Model so that Sheet 6.1 GA includes the amount of \$1,598,895 to be recovered from all non-RPP Class B customers². Sheet 6.1 GA calculates the proposed GA rate riders, allocated on the basis of non-RPP kWh as reported in NPEI's 2016 RRR filing. NPEI proposes to recover this balance using the default recovery period of 12 months. The resulting GA rate riders for recovery of the 2014 balance are shown in Table 14 below.

² When modifying NPEI's 2018 IRM Rate Generator Model for the GA Rate Rider, Board Staff also made the updates to NPEI's model that were incorporated into version 1.1 of the 2018 IRM Rate Generator Model as per the Board's letter of September 8, 2017.

	Allocated GA		
	Balance (including		Proposed Rate
Rate Class	Carrying Charges)	Non-RPP kWh	Rider (per kWh)
Residential	59,059	23,732,548	0.0025
GS < 50 kW	51,491	20,691,174	0.0025
GS > 50 kW	1,475,855	593,063,343	0.0025
Unmetered Scattered Load	-	-	
Sentinel Lights	37	15,004	0.0025
Streetlighting	12,453	5,004,035	0.0025
Total	1,598,895		

In calculating the customer-specific GA rate riders, NPEI used the same query results that were used to populate the GA Analysis Workform. The query provides details of each GA transaction billed, including kWh consumption, consumption period, rate billed and amount billed. For customer bills for a billing period that spans more than one calendar month, the query output contains separate rows relating to the consumption in each month. Based on these details, NPEI was able to determine the amount that each customer account contributed to the RSVA - GA balance for 2015 and 2016 consumption. The total of these customer-specific amounts is (\$275,011). The items that contribute to the RSVA GA balance, but are not included in the CIS query results (e.g. load transfer settlements, carrying charges) represent a total of (\$63,369) and have been allocated to each non-RPP customer on a percentage-of-total basis. This results in a customer-specific allocation of the 2015 and 2016 RSVA – GA total of (\$338,380).

NPEI proposes to recover the customer-specific amounts using a fixed monthly rate rider to be in effect for 12 months. To calculate the proposed monthly rate riders, NPEI divided the total amount allocated to each customer by twelve. Table 15 below shows, for each rate class, the range of the proposed monthly customer-specific rate riders. For the accounts where the proposed monthly rate rider is a greater than average amount to be charged to the customer, NPEI performed customer-specific bill impact calculations, using each individual customer's average consumption, demand (for GS > 50 kW customers) and proposed customer-specific rate rider, to determine the full impact of NPEI's proposed 2018 rates and all proposed rate riders to each customer. The results of the bill impact analysis indicate that only one GS < 50

kW customer had an individual total bill impact of greater than 10%. As a rate mitigation measure, for this particular customer only, NPEI proposes to dispose of the customer-specific GA balance over a period of 16 months. The proposed customer-specific rate rider for this customer, based on a 16-month disposition period, results in an individual total bill impact of less than 10%. The schedule of proposed customer-specific fixed monthly rate riders is attached as Appendix C.

NPEI notes that there are 224 customer accounts where the proposed monthly rate rider, to two decimal places, is \$0.00. NPEI has not included these accounts in Appendix C.

The proposed customer-specific rate riders apply to 4,431 non-RPP Class B customer accounts. Table 15 below provides a summary of the rate riders by rate class and amount.

Table 15 – Summary of Proposed Non-RPP Class B Customer-Specific Monthly Fixed					
Rate Riders for the Disposition of 2015 and 2016 Balances					
	Panga of Dropocod	# of Customor	% of Customor		

	Range of Proposed	# of Customer	% of Customer
	Monthy Fixed Rate	Accounts in Each	Accounts by Rate
Rate Class	Rider (\$ per month)	Range	Class
Residential	(54.58)	1	0.0%
	(15.00) to (5.00)	14	0.4%
	(5.00) to 5.00	3,376	99.2%
	5.00 to 15.00	10	0.3%
	25.15	1	0.0%
Total # of Residential		3,402	100.0%
GS < 50 kW	(97.88) to (50.00)	3	0.6%
	(50.00) to (20.00)	33	6.9%
	(20.00) to (5.00)	88	18.3%
	(5.00) to 5.00	327	68.1%
	5.00 to 20.00	22	4.6%
	20.00 to 50.00	7	1.5%
Total # of GS < 50 kW		480	100.0%
GS > 50 kW	(1761.34)	1	0.2%
	(800.00) to (500.00)	3	0.6%
	(500.00) to (200.00)	20	3.7%
	(200.00) to (50.00)	135	24.8%
	(50.00) to 50.00	372	68.3%
	50.00 to 200.00	12	2.2%
	200.00 to 500.00	2	0.4%
Total # of GS > 50 kW		545	100.0%
Streetlighting	(393.32)	1	25.0%
	(72.46)	1	25.0%
	(35.37)	1	25.0%
	(13.45)	1	25.0%
Total # of Streetlighting		4	100.0%
Total All Classes		4,431	

As shown in Table 15 above, NPEI is proposing customer-specific rate riders for 3,402 non-RPP Class B Residential customers accounts. Of the proposed monthly fixed rate riders for the Residential class, 3,376 (99.2%) are within the range of (\$5.00) to \$5.00 per month. There are

11 non-RPP Class B Residential customers with a proposed rate rider of greater than \$5.00 per month. As discussed above, NPEI calculated individual bill impacts for these customers and none result in a total monthly bill impact of greater than 10%.

NPEI is proposing customer-specific rate riders for 480 non-RPP Class B GS < 50 kW customer accounts. Of the proposed monthly fixed rate riders for the GS < 50 kW class, 437 (91.0%) are within the range of (\$20.00) to \$20.00 per month. There are 29 non-RPP Class B GS < 50 kW customers with a proposed rate rider of greater than \$5.00 per month. As discussed above, NPEI calculated individual bill impacts for these customers. After adjusting the disposition period for one GS < 50 kW customer from 12 months to 16 months, none of the proposed rate riders result in a total monthly bill impact of greater than 10%.

NPEI is proposing customer-specific rate riders for 545 non-RPP Class B GS > 50 kW customer accounts. Of the proposed monthly fixed rate riders for the GS > 50 kW class, 519 (95.2%) are within the range of (\$200.00) to \$200.00 per month. There are 14 non-RPP Class B GS > 50 kW customers with a proposed rate rider of greater than \$50.00 per month. As discussed above, NPEI calculated individual bill impacts for these customers and none result in a total monthly bill impact of greater than 10%.

NPEI is proposing customer-specific rate riders for 4 non-RPP Class B Streetlighting customer accounts, all within the range of (\$393.32) to (\$13.45) per month.

3.2.5.3 Commodity Account 1588

Section 3.2.5.3 of the Filing Requirements states: "Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in the RSVA Power (Account 1588) and RSVA GA (Account 1589) variance accounts. In doing so, distributors are to follow the guidance provided in the above noted letter."

As indicated above (See <u>Section 3.2.5.0.1 Reconciliation Between Continuity Schedule and</u> <u>RRR Balance</u>, Item #1), NPEI has included the amount of \$169,486 in Account 1588 RSVA – Power in Sheet 3. Continuity Schedule of its 2018 IRM Rate Generator Model relating to an RPP settlement for 2016 consumption that was recorded in NPEI's general ledger in January 2017.

As discussed above (See <u>Section 3.2.5.0.1 Reconciliation Between Continuity Schedule and</u> <u>RRR Balance</u>, Item #2), NPEI has also included the adjustment between Account 1588 RSVA – Power and Account 1589 RSVA – GA in Sheet 3. Continuity Schedule. Table 16 below provides details of the RSVA Power balance proposed for disposition:

ltem	1588 RSVA - Power (including carrying charges)
Balance as at December 31, 2016, per RRR Trial Balance	(3,231,265)
RPP Claim Recorded in NPEI's GL in January 2017	169,486
Adjustment Relating to Load Transfer Settlements	(211,585)
Projected Carrying Charges January 1, 2017 to April 30, 2018	(53,563)
Total Proposed for Disposition	(3,326,927)

Table 16 – Account 1588 RSVA – Power Balance Proposed for Disposition

3.2.5.4 Capacity Based Recovery (CBR)

NPEI has recorded balances in Account 1580 Variance – WMS, Sub-account CBR Class B in accordance with the Board's letter to All Licensed Distributors *RE: Accounting Guidance on Capacity Based Recovery (previously called Capacity Based Demand Response),* issued July 25, 2016.

Section 3.2.5.4 of the Filing Requirements states: "In Tab 3. Continuity Schedule of the rate generator model, applicants must indicate whether they have any Class A customers during the period where the Account 1580 CBR Class B Sub-Account balance accumulated. If yes, a separate rate rider will be calculated in the rate generator model in the new Tab 6.2 CBR B. If not, the rate generator model will transfer the Sub-Account balance to the Account 1580 WMS control account and include the CBR amounts as part of the general purpose Group 1 Deferral and Variance account rate riders."

Prior to July 1, 2017, NPEI did not have any Class A customers. Therefore, NPEI did not have any Class A customers during the period in which the CBR Class B Sub-Account proposed for disposition accumulated. Accordingly, NPEI's Account 1580 Variance – WMS, Sub-account CBR Class B balance of \$271,197 has been added to the Account 1580 WMS Control account, and included as part of the proposed Deferral and Variance account rate rider calculation in *Sheet 5. Allocating Def-Var Balances* of the 2018 IRM Rate Generator Model.

Deferral and Variance Account Disposition and Proposed Rate Riders

The total of all Group 1 accounts for disposition, including projected carrying charges to April 30, 2018, and excluding Account 1589 RSVA - Global Adjustment, is a credit balance of (\$6,633,406).

Sheet 7. Calcuation of Def-Var RR of the 2018 IRM Rate Generator model calculates the proposed Deferral / Variance account rate riders, which are shown in Table 17 below. NPEI proposes to recover this balance using the default recovery period of 12 months.

Rate Class	Allocated Deferral / Variance Balance (including Carrying Charges)	Metered kWh / kW	Proposed Rate Rider (per kWh or kW)	Volumetric Billing Determinant
Residential	(2,566,986)	438,510,553	(0.0059)	kWh
GS < 50 kW	(756,784)	129,793,773	(0.0058)	kWh
GS > 50 kW	(3,272,164)	1,612,467	(2.0293)	kW
Unmetered Scattered Load	(9,340)	1,544,838	(0.0060)	kWh
Sentinel Lights	(765)	645	(1.1867)	kW
Streetlighting	(27,367)	13,925	(1.9653)	kW
Total	(6,633,406)			

 Table 17 – Proposed Deferral / Variance Rate Riders

3.2.6 LRAM Variance Account (LRAMVA)

NPEI is not requesting disposition of Lost Revenue Adjustment Mechanism Variance Account balances in this application.

3.2.7 Tax Changes

NPEI is not requesting Shared Tax Savings Rate Riders in this application. Section 3.2.7 of the Filing Requirements indicates that "OEB policy, as described in the OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Distributors (the "Supplemental Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its OEB approved base rate known at the time of application." At the time of application, NPEI is not aware of any impacts of legislated tax changes from NPEI's current base rate, as approved in the 2015 COS Application (EB-2014-0096).

3.2.8 Z-Factor Claims

NPEI is not requesting a Z-factor claim in this application.

3.3 Elements Specific only to the Price Cap IR Plan

3.3.1 Advanced Capital Module

NPEI is not requesting approval for an Advanced Capital Module (ACM) claim in this application.

3.3.2 Incremental Capital Module

NPEI is not requesting approval for an Incremental Capital Module (ICM) claim in this application.

3.3.3 Treatment of Costs for Eligible Investments

NPEI is not requesting a funding adder for renewable generation connection or smart grid costs in this application.

3.3.4 Conservation and Demand Management Costs for Distributors

Section 3.3.4 of the Filing Requirements states: "CDM activity is funded either through IESO Contracted Province Wide CDM Programs, or through an OEB-approved CDM program."

NPEI's CDM activity is funded through the IESO programs. NPEI does not have any OEBapproved CDM programs.

3.3.5 Off-Ramps

Section 3.3.5 of the Filing Requirements states:

"For each of the OEB's three rate-setting options, a regulatory review may be triggered if a distributor's earnings are outside of a dead band of +/- 300 basis points from the OEB-approved return on equity. The OEB monitors results filed by distributors as part of their reporting and record-keeping requirements and determines if a regulatory review is warranted. Any such review will be prospective, and could result in modifications, termination or the continuation of the respective Price Cap IR or Annual IR Index plan for that distributor.

A distributor whose earnings are in excess of the dead band is expected to refrain from seeking an adjustment to its base rates through a Price Cap IR or Annual IR Index plan."

NPEI's OEB-approved return on equity rate is 9.30%, as approved in NPEI's 2015 COS Rate Application (EB-2014-0096). NPEI's regulated rate of return for 2016, as reported in NPEI's 2016 RRR filing, is 6.86% which is within the dead band of +/- 300 basis points.

3.4 Specific Exclusions from Price Cap IR or Annual IR Index Applications

Section 3.4 of the Filing Requirements lists the following exclusions to the IRM rate application process:

- Rate Harmonization, other than that pursuant to a prior OEB decision
- Disposition of the balance of Account 1555 Smart Meter Capital Costs, Sub-Account Stranded Meter Net Book Value
- Changes to revenue-to-cost ratios, other than pursuant to a prior OEB decision
- Loss Factor Changes
- Establishing or changing Specific Service Charges
- Loss Carry Forward Adjustments to PILs/taxes
- Disposition of Group 2 Deferral and Variance Accounts
- Loss of Customer Load

NPEI confirms that it is not requesting approval for any of the excluded items listed above.

Summary

NPEI has followed Chapter 3 of the OEB's *Filing Requirements for Electricity Transmission and Distribution Applications,* updated July 20, 2017, in preparing this Application.

The evidence included in this application addresses the issues regarding the disposition of Group 1 balances that were noted by the Board in its Decision and Order in NPEI's 2017 IRM Rate Application (EB-2016-0094). NPEI worked with Board Staff to determine the additional details to include in evidence in this current Application and to discuss the proposed non-RPP Class B customer-specific GA rate riders. Further, in 2017 NPEI has revised its GA billing process so that all non-RPP customers are billed using the Actual GA Rate.

NPEI requests approval of the proposed distribution rates and other charges set out in Appendix B and Appendix C in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2018.

All of Which is Respectfully Submitted.

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 48 of 159

Appendix A

Current Tariff of Rates and Charges Effective May 1, 2017

Niagara Peninsula Energy Inc. EB-2017-0063 of 9 October 16, 2017 Page 49 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0094
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021

0.25

\$

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0063 of 9 October 16, 2017 Page 51 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	105.08
Distribution Volumetric Rate	\$/kW	3.4350
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kW	0.1600
Retail Transmission Rate - Network Service Rate	\$/kW	2.5949
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6618
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0063 of 9 October 16, 2017 Page 52 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per customer)	\$	19.96
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWb	0 0032

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0063 of 9 October 16, 2017 Page 53 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	17.36 21.6661 0.1347 1.9212 1.3887
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0063 of 9 October 16, 2017 Page 54 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.23
Distribution Volumetric Rate	\$/kW	4.7940
Low Voltage Service Rate	\$/kW	0.1239
Retail Transmission Rate - Network Service Rate	\$/kW	1.9616
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2768
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - Not including CBR	•	

Niagara Peninsula Energy Inc. EB-2017-0063 of 9 October 16, 2017 Page 55 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.60) (1.00)

Niagara Peninsula Energy Inc. EB-2017-0063 of 9 October 16, 2017 Page 56 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Returned cheque charge (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles	\$	22.35
(with the exception of wireless attachments)		

Niagara Peninsula Energy Inc. EB-2017-0069 of 9 October 16, 2017 Page 57 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related	
to the supply of competitive electricity	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 100.00
Monthly Fixed Charge, per retailer	\$ 20.00
Monthly Variable Charge, per customer, per retailer	\$ 0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 58 of 159

Appendix B

Proposed Tariff of Rates and Charges Effective May 1, 2018

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied singlephase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	29.54
Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Spec	ific \$	Per Appendix C
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	39.28
Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Specifi	с\$	Per Appendix C
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0058)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	106.76
Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Specific	\$	Per Appendix C
Distribution Volumetric Rate	\$/kW	3.4900
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.0293)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6185
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6885
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

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EB-2017-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per customer)	\$	20.28
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	1 .	

Effective and Implementation Date May 1, 2018

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approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	17.64
Distribution Volumetric Rate	\$/kW	22.0128
Low Voltage Service Rate	\$/kW	0.1347
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1867)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4110
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 64 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

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EB-2017-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.25
Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Specific	c \$	Per Appendix C
Distribution Volumetric Rate	\$/kW	4.8707
Low Voltage Service Rate	\$/kW	0.1239
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.9653)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9795
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

EB-2017-0063

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration			
Returned Cheque (plus bank charges)	\$	20.00	
Legal letter charge	\$	15.00	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	
Non-Payment of Account			
Late Payment - per month	%	1.50	
Late Payment - per annum	%	19.56	
Collection of account charge - no disconnection	\$	30.00	
Collection of account charge - no disconnection - after regular hours	\$	165.00	
Disconnect/Reconnect at Meter - during regular hours	\$	65.00	
Disconnect/Reconnect at Meter - after regular hours	\$	185.00	
Disconnect/Reconnect at Pole - during regular hours	\$	185.00	
Disconnect/Reconnect at Pole - after regular hours	\$	415.00	
Install/Remove Load Control Device - during regular hours	\$	65.00	
Install/Remove Load Control Device - after regular hours	\$	185.00	
Other			
Service call - customer owned equipment	\$	30.00	
Service call - after regular hours	\$	165.00	
Temporary service install & remove - overhead - no transformer	\$	500.00	
Temporary service install & remove - underground - no transformer	\$	300.00	
Temporary service install & remove - overhead - with transformer	\$	1,000.00	
Specific charge for access to the power poles	\$	22.35	
	(with the exception of wireless attachments)		

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 68 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year	» » » » » » » »	0.: 0.: (0.3 0.: 0.: no char

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

1.0374

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0479

Total Loss Factor - Primary Metered Customer < 5,000 kW

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 70 of 159

Appendix C Proposed Non-RPP Class B Customer-Specific Rate Riders

Proposed Non-RPP Class B Customer Specific Rate Riders Effective for 12 Months May 1, 2018 to April 30, 2019

Proposed Non-RPP Class B Customer Specific Rate Riders Effective for 12 Months May 1, 2018 to April 30, 2019

					A			A
Customer	Data Class	ć nav Manth	Customer	Data Class	\$ per	Customer	Data Class	\$ per
Customer #1	Rate Class	\$ per Month	Customer Customer #1477	Rate Class	Month	Customer	Rate Class	Month
Customer #1 Customer #2	GS < 50 kW GS < 50 kW	(97.88)	Customer #1477 Customer #1478	Residential Residential	(0.90) (0.90)	Customer #2954 Customer #2955	Residential Residential	(0.07) (0.07)
Customer #2	GS < 50 kW	(68.37) (52.04)	Customer #1478	Residential	(0.90)	Customer #2955	Residential	(0.07)
Customer #4	GS < 50 kW	(46.33)	Customer #1480	Residential	(0.90)	Customer #2957	Residential	(0.07)
Customer #5	GS < 50 kW	(45.64)	Customer #1480	Residential	(0.90)	Customer #2958	Residential	(0.07)
Customer #6	GS < 50 kW	(40.29)	Customer #1481	Residential	(0.90)	Customer #2959	Residential	(0.07)
Customer #7	GS < 50 kW	(39.52)	Customer #1483	Residential	(0.90)	Customer #2960	Residential	(0.07)
Customer #8	GS < 50 kW	(34.98)	Customer #1484	Residential	(0.90)	Customer #2961	Residential	(0.07)
Customer #9	GS < 50 kW	(31.23)	Customer #1485	Residential	(0.90)	Customer #2962	Residential	(0.07)
Customer #10	GS < 50 kW	(31.19)	Customer #1486	Residential	(0.90)	Customer #2963	Residential	(0.07)
Customer #11	GS < 50 kW	(30.82)	Customer #1487	Residential	(0.89)	Customer #2964	Residential	(0.07)
Customer #12	GS < 50 kW	(30.38)	Customer #1488	Residential	(0.89)	Customer #2965	Residential	(0.07)
Customer #13	GS < 50 kW	(30.20)	Customer #1489	Residential	(0.89)	Customer #2966	Residential	(0.07)
Customer #14	GS < 50 kW	(29.98)	Customer #1490	Residential	(0.89)	Customer #2967	Residential	(0.07)
Customer #15	GS < 50 kW	(29.97)	Customer #1491	Residential	(0.89)	Customer #2968	Residential	(0.07)
Customer #16	GS < 50 kW	(29.64)	Customer #1492	Residential	(0.89)	Customer #2969	Residential	(0.07)
Customer #17	GS < 50 kW	(28.17)	Customer #1493	Residential	(0.89)	Customer #2970	Residential	(0.07)
Customer #18	GS < 50 kW	(27.30)	Customer #1494	Residential	(0.88)	Customer #2971	Residential	(0.06)
Customer #19	GS < 50 kW	(27.04)	Customer #1495	Residential	(0.88)	Customer #2972	Residential	(0.06)
Customer #20	GS < 50 kW	(25.81)	Customer #1496	Residential	(0.88)	Customer #2973	Residential	(0.06)
Customer #21	GS < 50 kW	(25.68)	Customer #1497		(0.88)	Customer #2974	Residential	(0.06)
Customer #22	GS < 50 kW	(25.39)	Customer #1498	Residential	(0.88)	Customer #2975	Residential	(0.06)
Customer #23	GS < 50 kW	(25.13)	Customer #1499	Residential	(0.88)	Customer #2976	Residential	(0.06)
Customer #24	GS < 50 kW	(24.99)	Customer #1500	Residential	(0.88)	Customer #2977	Residential	(0.06)
Customer #25	GS < 50 kW	(24.66)	Customer #1501	Residential	(0.88)	Customer #2978	Residential	(0.06)
Customer #26	GS < 50 kW	(23.63)	Customer #1502	Residential	(0.88)	Customer #2979	Residential	(0.06)
Customer #27	GS < 50 kW	(23.22)	Customer #1503	Residential	(0.88)	Customer #2980	Residential	(0.06)
Customer #28	GS < 50 kW GS < 50 kW	(23.09)	Customer #1504	Residential Residential	(0.88)	Customer #2981	Residential	(0.06)
Customer #29 Customer #30	GS < 50 kW	(22.98)	Customer #1505 Customer #1506	Residential	(0.87)	Customer #2982 Customer #2983	Residential Residential	(0.06) (0.06)
Customer #31	GS < 50 kW	(22.38) (22.09)	Customer #1500	Residential	(0.87) (0.87)	Customer #2983	Residential	(0.06)
Customer #32	GS < 50 kW	(21.57)	Customer #1508	Residential	(0.87)	Customer #2985	Residential	(0.06)
Customer #33	GS < 50 kW	(21.47)	Customer #1509	Residential	(0.87)	Customer #2986	Residential	(0.06)
Customer #34	GS < 50 kW	(21.35)	Customer #1510	Residential	(0.87)	Customer #2987	Residential	(0.06)
Customer #35	GS < 50 kW	(20.95)	Customer #1511		(0.87)	Customer #2988	Residential	(0.06)
Customer #36	GS < 50 kW	(20.56)	Customer #1512		(0.87)	Customer #2989	Residential	(0.06)
Customer #37	GS < 50 kW	(19.92)	Customer #1513		(0.87)	Customer #2990	Residential	(0.06)
Customer #38	GS < 50 kW	(19.82)	Customer #1514		(0.87)	Customer #2991	Residential	(0.06)
Customer #39	GS < 50 kW	(19.77)	Customer #1515	Residential	(0.87)	Customer #2992	Residential	(0.06)
Customer #40	GS < 50 kW	(19.76)	Customer #1516	Residential	(0.87)	Customer #2993	Residential	(0.06)
Customer #41	GS < 50 kW	(19.74)	Customer #1517	Residential	(0.86)	Customer #2994	Residential	(0.06)
Customer #42	GS < 50 kW	(19.61)	Customer #1518	Residential	(0.86)	Customer #2995	Residential	(0.06)
Customer #43	GS < 50 kW	(19.48)	Customer #1519	Residential	(0.86)	Customer #2996	Residential	(0.06)
Customer #44	GS < 50 kW	(18.61)	Customer #1520	Residential	(0.86)	Customer #2997	Residential	(0.06)
Customer #45	GS < 50 kW	(18.50)	Customer #1521	Residential	(0.86)	Customer #2998	Residential	(0.06)
Customer #46	GS < 50 kW	(18.46)	Customer #1522		(0.86)	Customer #2999	Residential	(0.06)
Customer #47	GS < 50 kW	(18.40)	Customer #1523	Residential	(0.85)	Customer #3000	Residential	(0.06)
Customer #48	GS < 50 kW	(17.67)	Customer #1524		(0.85)	Customer #3001	Residential	(0.06)
Customer #49	GS < 50 kW	(17.35)	Customer #1525		(0.85)	Customer #3002	Residential	(0.06)
Customer #50	GS < 50 kW	(17.27)	Customer #1526		(0.85)	Customer #3003	Residential	(0.05)
Customer #51	GS < 50 kW	(17.25)	Customer #1527	Residential	(0.85)	Customer #3004	Residential	(0.05)
Customer #52	GS < 50 kW	(17.08)	Customer #1528	Residential Residential	(0.85)	Customer #3005	Residential Residential	(0.05)
Customer #53	GS < 50 kW	(16.02)	Customer #1529	Residential Residential	(0.84)	Customer #3006	Residential Residential	(0.05)
Customer #54 Customer #55	GS < 50 kW	(15.74)	Customer #1530 Customer #1531		(0.84)	Customer #3007	Residential Residential	(0.05)
Customer #56	GS < 50 kW GS < 50 kW	(15.63) (15.24)	Customer #1531 Customer #1532		(0.84) (0.84)	Customer #3008 Customer #3009	Residential	(0.05) (0.05)
Customer #57	GS < 50 kW	(15.01)	Customer #1532 Customer #1533	Residential	(0.84)	Customer #3010	Residential	(0.05)
Customer #58	GS < 50 kW	(14.92)	Customer #1535		(0.84)	Customer #3010	Residential	(0.05)
Customer #59	GS < 50 kW	(14.22)	Customer #1535	Residential	(0.84)	Customer #3012	Residential	(0.05)
Customer #60	GS < 50 kW	(14.09)	Customer #1535	Residential	(0.84)	Customer #3012	Residential	(0.05)
Customer #61	GS < 50 kW	(13.94)	Customer #1537		(0.84)	Customer #3014	Residential	(0.05)
Customer #62	GS < 50 kW	(13.57)	Customer #1538		(0.84)	Customer #3015	Residential	(0.05)
Customer #63	GS < 50 kW	(13.45)	Customer #1539	Residential	(0.83)	Customer #3016	Residential	(0.05)
Customer #64	GS < 50 kW	(13.12)	Customer #1540		(0.83)	Customer #3017	Residential	(0.05)
Customer #65	GS < 50 kW	(12.96)	Customer #1541		(0.83)	Customer #3018	Residential	(0.05)
Customer #66	GS < 50 kW	(12.85)	Customer #1542		(0.83)	Customer #3019	Residential	(0.05)
Customer #67	GS < 50 kW	(12.22)	Customer #1543	Residential	(0.83)	Customer #3020	Residential	(0.05)
Customer #68	GS < 50 kW	(12.04)	Customer #1544	Residential	(0.83)	Customer #3021	Residential	(0.05)
Customer #69	GS < 50 kW	(11.94)	Customer #1545	Residential	(0.82)	Customer #3022	Residential	(0.05)
Customer #70	GS < 50 kW	(11.64)	Customer #1546	Residential	(0.82)	Customer #3023	Residential	(0.05)
Customer #71	GS < 50 kW	(11.60)	Customer #1547	Residential	(0.82)	Customer #3024	Residential	(0.05)
Customer #72	GS < 50 kW	(11.39)	Customer #1548	Residential	(0.82)	Customer #3025	Residential	(0.05)
Customer #73	GS < 50 kW	(11.38)	Customer #1549	Residential	(0.82)	Customer #3026	Residential	(0.05)
Customer #74	GS < 50 kW	(11.38)	Customer #1550		(0.82)	Customer #3027	Residential	(0.05)
Customer #75	GS < 50 kW	(11.32)	Customer #1551	Residential	(0.82)	Customer #3028	Residential	(0.05)
					\$ per			\$ per
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Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #76	GS < 50 kW	(11.30)	Customer #1552	Residential	(0.82)	Customer #3029	Residential	(0.04)
Customer #77	GS < 50 kW	(11.17)	Customer #1553	Residential	(0.82)	Customer #3030	Residential	(0.04)
Customer #78	GS < 50 kW	(11.13)	Customer #1554	Residential	(0.81)	Customer #3031	Residential	(0.04)
Customer #79	GS < 50 kW	(10.51)	Customer #1555	Residential	(0.81)	Customer #3032	Residential	(0.04)
Customer #80 Customer #81	GS < 50 kW GS < 50 kW	(9.99)	Customer #1556 Customer #1557	Residential Residential	(0.81)	Customer #3033 Customer #3034	Residential Residential	(0.04)
Customer #81	GS < 50 kW	(9.25) (9.18)	Customer #1558	Residential	(0.81) (0.81)	Customer #3035	Residential	(0.04) (0.04)
Customer #83	GS < 50 kW	(9.13)	Customer #1559	Residential	(0.81)	Customer #3036	Residential	(0.04)
Customer #84	GS < 50 kW	(8.95)	Customer #1560	Residential	(0.81)	Customer #3037	Residential	(0.04)
Customer #85	GS < 50 kW	(8.93)	Customer #1561		(0.81)	Customer #3038	Residential	(0.04)
Customer #86	GS < 50 kW	(8.91)	Customer #1562	Residential	(0.81)	Customer #3039	Residential	(0.04)
Customer #87	GS < 50 kW	(8.56)	Customer #1563	Residential	(0.81)	Customer #3040	Residential	(0.04)
Customer #88	GS < 50 kW	(8.49)	Customer #1564	Residential	(0.81)	Customer #3041	Residential	(0.04)
Customer #89	GS < 50 kW	(8.41)	Customer #1565	Residential	(0.80)	Customer #3042	Residential	(0.04)
Customer #90	GS < 50 kW	(8.27)	Customer #1566	Residential	(0.80)	Customer #3043	Residential	(0.04)
Customer #91	GS < 50 kW	(8.23)	Customer #1567	Residential	(0.80)	Customer #3044	Residential	(0.04)
Customer #92 Customer #93	GS < 50 kW GS < 50 kW	(8.17) (8.10)	Customer #1568 Customer #1569	Residential Residential	(0.80) (0.80)	Customer #3045 Customer #3046	Residential Residential	(0.04) (0.04)
Customer #94	GS < 50 kW	(7.97)	Customer #1505	Residential	(0.80)	Customer #3040	Residential	(0.04)
Customer #95	GS < 50 kW	(7.93)	Customer #1571	Residential	(0.80)	Customer #3048	Residential	(0.04)
Customer #96	GS < 50 kW	(7.89)	Customer #1572	Residential	(0.80)	Customer #3049	Residential	(0.04)
Customer #97	GS < 50 kW	(7.62)	Customer #1573	Residential	(0.80)	Customer #3050	Residential	(0.04)
Customer #98	GS < 50 kW	(7.60)	Customer #1574	Residential	(0.80)	Customer #3051	Residential	(0.04)
Customer #99	GS < 50 kW	(7.42)	Customer #1575	Residential	(0.80)	Customer #3052	Residential	(0.04)
Customer #100	GS < 50 kW	(7.41)	Customer #1576	Residential	(0.80)	Customer #3053	Residential	(0.04)
Customer #101	GS < 50 kW	(7.38)	Customer #1577	Residential	(0.80)	Customer #3054	Residential	(0.04)
Customer #102	GS < 50 kW	(7.35)	Customer #1578	Residential	(0.80)	Customer #3055	Residential	(0.04)
Customer #103 Customer #104	GS < 50 kW GS < 50 kW	(7.35) (7.31)	Customer #1579 Customer #1580	Residential Residential	(0.80) (0.80)	Customer #3056 Customer #3057	Residential Residential	(0.04) (0.04)
Customer #104	GS < 50 kW	(7.15)	Customer #1580	Residential	(0.80)	Customer #3058	Residential	(0.04)
Customer #106	GS < 50 kW	(6.73)	Customer #1582	Residential	(0.79)	Customer #3059	Residential	(0.04)
Customer #107	GS < 50 kW	(6.71)	Customer #1583	Residential	(0.79)	Customer #3060	Residential	(0.04)
Customer #108	GS < 50 kW	(6.69)	Customer #1584	Residential	(0.79)	Customer #3061	Residential	(0.03)
Customer #109	GS < 50 kW	(6.62)	Customer #1585	Residential	(0.79)	Customer #3062	Residential	(0.03)
Customer #110	GS < 50 kW	(6.58)	Customer #1586	Residential	(0.79)	Customer #3063	Residential	(0.03)
Customer #111	GS < 50 kW	(6.48)	Customer #1587	Residential	(0.79)	Customer #3064	Residential	(0.03)
Customer #112	GS < 50 kW	(6.23)	Customer #1588	Residential	(0.79)	Customer #3065	Residential	(0.03)
Customer #113	GS < 50 kW	(6.05)	Customer #1589	Residential	(0.78)	Customer #3066	Residential	(0.03)
Customer #114 Customer #115	GS < 50 kW GS < 50 kW	(5.95) (5.94)	Customer #1590 Customer #1591	Residential Residential	(0.78) (0.78)	Customer #3067 Customer #3068	Residential Residential	(0.03) (0.03)
Customer #115	GS < 50 kW	(5.77)	Customer #1591	Residential	(0.78)	Customer #3069	Residential	(0.03)
Customer #117	GS < 50 kW	(5.70)	Customer #1593	Residential	(0.78)	Customer #3070	Residential	(0.03)
Customer #118	GS < 50 kW	(5.62)	Customer #1594	Residential	(0.78)	Customer #3071	Residential	(0.03)
Customer #119	GS < 50 kW	(5.41)	Customer #1595	Residential	(0.78)	Customer #3072	Residential	(0.03)
Customer #120	GS < 50 kW	(5.38)	Customer #1596	Residential	(0.77)	Customer #3073	Residential	(0.03)
Customer #121	GS < 50 kW	(5.32)	Customer #1597	Residential	(0.77)	Customer #3074	Residential	(0.03)
Customer #122	GS < 50 kW	(5.29)	Customer #1598	Residential	(0.77)	Customer #3075	Residential	(0.03)
Customer #123	GS < 50 kW	(5.21)	Customer #1599	Residential	(0.77)	Customer #3076	Residential	(0.03)
Customer #124 Customer #125	GS < 50 kW	(5.06)	Customer #1600 Customer #1601		(0.77)	Customer #3077 Customer #3078	Residential Residential	(0.03)
Customer #125	GS < 50 kW GS < 50 kW	(4.93) (4.82)	Customer #1602		(0.77) (0.77)	Customer #3078 Customer #3079	Residential Residential	(0.03) (0.03)
Customer #127	GS < 50 kW	(4.82)	Customer #1603	Residential	(0.77)	Customer #3080	Residential	(0.03)
Customer #128	GS < 50 kW	(4.77)	Customer #1604	Residential	(0.76)	Customer #3081	Residential	(0.03)
Customer #129	GS < 50 kW	(4.75)	Customer #1605	Residential	(0.76)	Customer #3082	Residential	(0.03)
Customer #130	GS < 50 kW	(4.61)	Customer #1606	Residential	(0.76)	Customer #3083	Residential	(0.03)
Customer #131	GS < 50 kW	(4.55)	Customer #1607	Residential	(0.76)	Customer #3084	Residential	(0.03)
Customer #132	GS < 50 kW	(4.49)	Customer #1608		(0.76)	Customer #3085	Residential	(0.03)
Customer #133	GS < 50 kW	(4.30)	Customer #1609	Residential	(0.76)	Customer #3086	Residential	(0.03)
Customer #134 Customer #135	GS < 50 kW GS < 50 kW	(4.11) (4.10)	Customer #1610 Customer #1611		(0.76) (0.76)	Customer #3087 Customer #3088	Residential Residential	(0.03) (0.03)
Customer #135	GS < 50 kW	(4.10)	Customer #1612		(0.76)	Customer #3089	Residential	(0.03)
Customer #137	GS < 50 kW	(4.05)	Customer #1613		(0.75)	Customer #3090	Residential	(0.03)
Customer #138	GS < 50 kW	(3.94)	Customer #1614		(0.75)	Customer #3091	Residential	(0.02)
Customer #139	GS < 50 kW	(3.78)	Customer #1615		(0.75)	Customer #3092	Residential	(0.02)
Customer #140	GS < 50 kW	(3.77)	Customer #1616		(0.75)	Customer #3093	Residential	(0.02)
Customer #141	GS < 50 kW	(3.72)	Customer #1617	Residential	(0.75)	Customer #3094	Residential	(0.02)
Customer #142	GS < 50 kW	(3.71)	Customer #1618		(0.75)	Customer #3095	Residential	(0.02)
Customer #143	GS < 50 kW	(3.68)	Customer #1619		(0.75)	Customer #3096	Residential	(0.02)
Customer #144	GS < 50 kW	(3.59)	Customer #1620		(0.75)	Customer #3097	Residential	(0.02)
Customer #145	GS < 50 kW GS < 50 kW	(3.58)	Customer #1621		(0.75)	Customer #3098 Customer #3099	Residential Residential	(0.02) (0.02)
Customer #146 Customer #147	GS < 50 kW GS < 50 kW	(3.43) (3.40)	Customer #1622 Customer #1623	Residential	(0.75) (0.74)	Customer #3099	Residential	(0.02)
Customer #147	GS < 50 kW	(3.39)	Customer #1623		(0.74)	Customer #3100	Residential	(0.02)
Customer #149	GS < 50 kW	(3.39)		Residential	(0.74)	Customer #3102	Residential	(0.02)
Customer #150	GS < 50 kW	(3.37)	Customer #1626		(0.74)	Customer #3103	Residential	(0.02)

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #151	GS < 50 kW	(3.29)	Customer #1627	Residential	(0.74)	Customer #3104	Residential	(0.02)
Customer #152	GS < 50 kW	(3.27)	Customer #1628	Residential	(0.74)	Customer #3105	Residential	(0.02)
Customer #153	GS < 50 kW	(3.26)	Customer #1629	Residential	(0.74)	Customer #3106	Residential	(0.02)
Customer #154	GS < 50 kW GS < 50 kW	(3.12)	Customer #1630	Residential	(0.74)	Customer #3107	Residential	(0.02)
Customer #155 Customer #156	GS < 50 kW GS < 50 kW	(3.12) (3.07)	Customer #1631 Customer #1632	Residential Residential	(0.74) (0.73)	Customer #3108 Customer #3109	Residential Residential	(0.02) (0.02)
Customer #157	GS < 50 kW	(3.06)	Customer #1633	Residential	(0.73)	Customer #3110	Residential	(0.02)
Customer #158	GS < 50 kW	(3.01)	Customer #1634	Residential	(0.73)	Customer #3111	Residential	(0.02)
Customer #159	GS < 50 kW	(2.94)	Customer #1635	Residential	(0.73)	Customer #3112	Residential	(0.02)
Customer #160	GS < 50 kW	(2.90)	Customer #1636	Residential	(0.73)	Customer #3113	Residential	(0.02)
Customer #161	GS < 50 kW	(2.82)	Customer #1637	Residential	(0.73)	Customer #3114	Residential	(0.02)
Customer #162 Customer #163	GS < 50 kW	(2.80)	Customer #1638 Customer #1639	Residential Residential	(0.73)	Customer #3115 Customer #3116	Residential	(0.02) (0.02)
Customer #163	GS < 50 kW GS < 50 kW	(2.79) (2.76)	Customer #1640	Residential	(0.73) (0.73)	Customer #3110 Customer #3117	Residential Residential	(0.02)
Customer #165	GS < 50 kW	(2.68)	Customer #1641	Residential	(0.73)	Customer #3118	Residential	(0.02)
Customer #166	GS < 50 kW	(2.65)	Customer #1642	Residential	(0.72)	Customer #3119	Residential	(0.02)
Customer #167	GS < 50 kW	(2.65)	Customer #1643	Residential	(0.72)	Customer #3120	Residential	(0.02)
Customer #168	GS < 50 kW	(2.60)	Customer #1644	Residential	(0.72)	Customer #3121	Residential	(0.02)
Customer #169	GS < 50 kW	(2.56)	Customer #1645	Residential	(0.72)	Customer #3122	Residential	(0.02)
Customer #170 Customer #171	GS < 50 kW GS < 50 kW	(2.50) (2.44)	Customer #1646 Customer #1647	Residential Residential	(0.72) (0.72)	Customer #3123 Customer #3124	Residential Residential	(0.02) (0.02)
Customer #171 Customer #172	GS < 50 kW	(2.44)	Customer #1648	Residential	(0.72)	Customer #3124	Residential	(0.02)
Customer #173	GS < 50 kW	(2.42)	Customer #1649	Residential	(0.72)	Customer #3126	Residential	(0.02)
Customer #174	GS < 50 kW	(2.39)	Customer #1650	Residential	(0.72)	Customer #3127	Residential	(0.01)
Customer #175	GS < 50 kW	(2.37)	Customer #1651	Residential	(0.72)	Customer #3128	Residential	(0.01)
Customer #176	GS < 50 kW	(2.37)	Customer #1652	Residential	(0.72)	Customer #3129	Residential	(0.01)
Customer #177	GS < 50 kW	(2.26)	Customer #1653 Customer #1654	Residential	(0.71)	Customer #3130	Residential	(0.01)
Customer #178 Customer #179	GS < 50 kW GS < 50 kW	(2.25) (2.23)	Customer #1654	Residential Residential	(0.71) (0.71)	Customer #3131 Customer #3132	Residential Residential	(0.01) (0.01)
Customer #180	GS < 50 kW	(2.15)	Customer #1656	Residential	(0.71)	Customer #3132	Residential	(0.01)
Customer #181	GS < 50 kW	(2.12)	Customer #1657	Residential	(0.71)	Customer #3134	Residential	(0.01)
Customer #182	GS < 50 kW	(2.06)	Customer #1658	Residential	(0.71)	Customer #3135	Residential	(0.01)
Customer #183	GS < 50 kW	(2.01)	Customer #1659	Residential	(0.70)	Customer #3136	Residential	(0.01)
Customer #184	GS < 50 kW	(2.01)	Customer #1660	Residential	(0.70)	Customer #3137	Residential	(0.01)
Customer #185 Customer #186	GS < 50 kW GS < 50 kW	(1.99) (1.98)	Customer #1661 Customer #1662	Residential Residential	(0.70) (0.70)	Customer #3138 Customer #3139	Residential Residential	(0.01) (0.01)
Customer #180	GS < 50 kW	(1.93)	Customer #1663	Residential	(0.70)	Customer #3140	Residential	(0.01)
Customer #188	GS < 50 kW	(1.91)	Customer #1664	Residential	(0.70)	Customer #3141	Residential	(0.01)
Customer #189	GS < 50 kW	(1.91)	Customer #1665	Residential	(0.70)	Customer #3142	Residential	(0.01)
Customer #190	GS < 50 kW	(1.89)	Customer #1666	Residential	(0.70)	Customer #3143	Residential	(0.01)
Customer #191	GS < 50 kW	(1.85)	Customer #1667	Residential	(0.70)	Customer #3144	Residential	(0.01)
Customer #192	GS < 50 kW	(1.84)	Customer #1668	Residential	(0.70)	Customer #3145	Residential	(0.01)
Customer #193 Customer #194	GS < 50 kW GS < 50 kW	(1.72) (1.71)	Customer #1669 Customer #1670	Residential Residential	(0.70) (0.70)	Customer #3146 Customer #3147	Residential Residential	(0.01) (0.01)
Customer #194	GS < 50 kW	(1.69)	Customer #1671	Residential	(0.70)	Customer #3147	Residential	(0.01)
Customer #196	GS < 50 kW	(1.66)	Customer #1672	Residential	(0.70)	Customer #3149	Residential	(0.01)
Customer #197	GS < 50 kW	(1.63)	Customer #1673	Residential	(0.70)	Customer #3150	Residential	(0.01)
Customer #198	GS < 50 kW	(1.61)	Customer #1674	Residential	(0.69)	Customer #3151	Residential	(0.01)
Customer #199	GS < 50 kW	(1.59)		Residential	(0.69)	Customer #3152	Residential	(0.01)
Customer #200	GS < 50 kW	(1.55)	Customer #1676		(0.69)	Customer #3153	Residential	(0.01)
Customer #201 Customer #202	GS < 50 kW GS < 50 kW	(1.51) (1.49)	Customer #1677 Customer #1678	Residential	(0.69) (0.69)	Customer #3154 Customer #3155	Residential Residential	(0.01) (0.01)
Customer #203	GS < 50 kW	(1.46)	Customer #1679	Residential	(0.69)	Customer #3156	Residential	(0.01)
Customer #204	GS < 50 kW	(1.43)	Customer #1680	Residential	(0.69)	Customer #3157	Residential	(0.01)
Customer #205	GS < 50 kW	(1.36)	Customer #1681	Residential	(0.69)	Customer #3158	Residential	(0.01)
Customer #206	GS < 50 kW	(1.34)	Customer #1682		(0.69)	Customer #3159	Residential	(0.01)
Customer #207	GS < 50 kW	(1.28)	Customer #1683		(0.69)	Customer #3160	Residential	(0.01)
Customer #208 Customer #209	GS < 50 kW GS < 50 kW	(1.25)	Customer #1684 Customer #1685	Residential Residential	(0.69)	Customer #3161	Residential Residential	(0.01) (0.01)
Customer #209 Customer #210	GS < 50 kW	(1.16) (1.16)	Customer #1685	Residential	(0.69) (0.69)	Customer #3162 Customer #3163	Residential	(0.01)
Customer #211	GS < 50 kW	(1.16)	Customer #1687	Residential	(0.69)	Customer #3164	Residential	(0.01)
Customer #212	GS < 50 kW	(1.15)	Customer #1688	Residential	(0.69)	Customer #3165	Residential	(0.01)
Customer #213	GS < 50 kW	(1.13)	Customer #1689	Residential	(0.69)	Customer #3166	Residential	(0.01)
Customer #214	GS < 50 kW	(1.13)	Customer #1690	Residential	(0.69)	Customer #3167	Residential	(0.01)
Customer #215	GS < 50 kW	(1.12)	Customer #1691	Residential	(0.68)	Customer #3168	Residential	(0.01)
Customer #216 Customer #217	GS < 50 kW	(1.12)	Customer #1692 Customer #1693		(0.68)	Customer #3169	Residential Residential	(0.01)
Customer #217 Customer #218	GS < 50 kW GS < 50 kW	(1.12) (1.12)	Customer #1693 Customer #1694		(0.68) (0.68)	Customer #3170 Customer #3171	Residential	(0.01) (0.01)
Customer #219	GS < 50 kW	(1.12)	Customer #1695		(0.68)	Customer #3172	Residential	0.01
Customer #220	GS < 50 kW	(1.08)	Customer #1696	Residential	(0.68)	Customer #3173	Residential	0.01
Customer #221	GS < 50 kW	(1.07)	Customer #1697	Residential	(0.68)	Customer #3174	Residential	0.01
Customer #222	GS < 50 kW	(0.99)	Customer #1698	Residential	(0.68)	Customer #3175	Residential	0.01
Customer #223	GS < 50 kW	(0.99)	Customer #1699	Residential	(0.68)	Customer #3176	Residential	0.01
Customer #224	GS < 50 kW	(0.96)	Customer #1700		(0.68)	Customer #3177	Residential Residential	0.01
Customer #225	GS < 50 kW	(0.94)	Customer #1701	nesidential	(0.68)	Customer #3178	Residential	0.01

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #226	GS < 50 kW	(0.93)	Customer #1702	Residential	(0.67)	Customer #3179	Residential	0.01
Customer #227	GS < 50 kW	(0.91)	Customer #1703	Residential	(0.67)	Customer #3180	Residential	0.01
Customer #228	GS < 50 kW	(0.91)	Customer #1704	Residential	(0.67)	Customer #3181	Residential	0.01
Customer #229	GS < 50 kW	(0.87)	Customer #1705	Residential	(0.67)	Customer #3182	Residential	0.01
Customer #230	GS < 50 kW	(0.85)	Customer #1706	Residential	(0.67)	Customer #3183	Residential	0.01
Customer #231	GS < 50 kW	(0.82)	Customer #1707	Residential	(0.67)	Customer #3184	Residential	0.01
Customer #232 Customer #233	GS < 50 kW GS < 50 kW	(0.81) (0.81)	Customer #1708 Customer #1709	Residential Residential	(0.67) (0.67)	Customer #3185 Customer #3186	Residential Residential	0.01 0.01
Customer #233 Customer #234	GS < 50 kW GS < 50 kW	(0.81)	Customer #1710	Residential	(0.67)	Customer #3186	Residential	0.01
Customer #235	GS < 50 kW	(0.80)	Customer #1711	Residential	(0.67)	Customer #3188	Residential	0.01
Customer #236	GS < 50 kW	(0.78)	Customer #1712		(0.67)	Customer #3189	Residential	0.01
Customer #237	GS < 50 kW	(0.78)	Customer #1713	Residential	(0.67)	Customer #3190	Residential	0.01
Customer #238	GS < 50 kW	(0.75)	Customer #1714	Residential	(0.67)	Customer #3191	Residential	0.01
Customer #239	GS < 50 kW	(0.75)	Customer #1715	Residential	(0.67)	Customer #3192	Residential	0.01
Customer #240	GS < 50 kW	(0.75)	Customer #1716	Residential	(0.67)	Customer #3193	Residential	0.01
Customer #241	GS < 50 kW	(0.71)	Customer #1717	Residential	(0.67)	Customer #3194	Residential	0.01
Customer #242	GS < 50 kW	(0.70)	Customer #1718	Residential	(0.67)	Customer #3195	Residential	0.01
Customer #243	GS < 50 kW	(0.69)	Customer #1719	Residential	(0.66)	Customer #3196	Residential	0.01
Customer #244	GS < 50 kW	(0.68)	Customer #1720	Residential	(0.66)	Customer #3197	Residential	0.01 0.01
Customer #245 Customer #246	GS < 50 kW GS < 50 kW	(0.68) (0.65)	Customer #1721 Customer #1722	Residential Residential	(0.66) (0.66)	Customer #3198 Customer #3199	Residential Residential	0.01
Customer #247	GS < 50 kW	(0.61)		Residential	(0.65)	Customer #3200	Residential	0.01
Customer #248	GS < 50 kW	(0.57)	Customer #1724		(0.65)	Customer #3201	Residential	0.01
Customer #249	GS < 50 kW	(0.57)	Customer #1725	Residential	(0.65)	Customer #3202	Residential	0.01
Customer #250	GS < 50 kW	(0.53)	Customer #1726	Residential	(0.65)	Customer #3203	Residential	0.01
Customer #251	GS < 50 kW	(0.52)	Customer #1727	Residential	(0.65)	Customer #3204	Residential	0.01
Customer #252	GS < 50 kW	(0.52)	Customer #1728	Residential	(0.65)	Customer #3205	Residential	0.01
Customer #253	GS < 50 kW	(0.51)	Customer #1729	Residential	(0.65)	Customer #3206	Residential	0.01
Customer #254	GS < 50 kW	(0.51)		Residential	(0.65)	Customer #3207	Residential	0.01
Customer #255	GS < 50 kW	(0.49)	Customer #1731	Residential	(0.65)	Customer #3208	Residential	0.01
Customer #256	GS < 50 kW	(0.47)	Customer #1732		(0.65)	Customer #3209	Residential	0.01
Customer #257	GS < 50 kW	(0.47)	Customer #1733	Residential	(0.65)	Customer #3210	Residential	0.01
Customer #258 Customer #259	GS < 50 kW	(0.42) (0.42)	Customer #1734 Customer #1735	Residential Residential	(0.65) (0.64)	Customer #3211 Customer #3212	Residential Residential	0.01 0.01
Customer #259 Customer #260	GS < 50 kW GS < 50 kW	(0.42)	Customer #1735	Residential	(0.64)	Customer #3212 Customer #3213	Residential	0.01
Customer #261	GS < 50 kW	(0.37)	Customer #1737	Residential	(0.64)	Customer #3213	Residential	0.02
Customer #262	GS < 50 kW	(0.36)	Customer #1738	Residential	(0.64)	Customer #3215	Residential	0.02
Customer #263	GS < 50 kW	(0.35)	Customer #1739	Residential	(0.64)	Customer #3216	Residential	0.02
Customer #264	GS < 50 kW	(0.34)	Customer #1740	Residential	(0.64)	Customer #3217	Residential	0.02
Customer #265	GS < 50 kW	(0.32)	Customer #1741	Residential	(0.64)	Customer #3218	Residential	0.02
Customer #266	GS < 50 kW	(0.30)	Customer #1742	Residential	(0.64)	Customer #3219	Residential	0.02
Customer #267	GS < 50 kW	(0.30)	Customer #1743	Residential	(0.64)	Customer #3220	Residential	0.02
Customer #268	GS < 50 kW	(0.29)	Customer #1744	Residential	(0.64)	Customer #3221	Residential	0.02
Customer #269	GS < 50 kW	(0.26)	Customer #1745	Residential	(0.64)	Customer #3222	Residential	0.02
Customer #270	GS < 50 kW	(0.26)	Customer #1746	Residential	(0.64)	Customer #3223	Residential	0.02
Customer #271	GS < 50 kW	(0.25)	Customer #1747		(0.63)	Customer #3224	Residential	0.02
Customer #272 Customer #273	GS < 50 kW GS < 50 kW	(0.24) (0.24)	Customer #1748 Customer #1749	Residential Residential	(0.63) (0.63)	Customer #3225 Customer #3226	Residential Residential	0.02 0.02
Customer #273	GS < 50 kW	(0.24)	Customer #1749		(0.63)	Customer #3220	Residential	0.02
Customer #275	GS < 50 kW	(0.24)	Customer #1751		(0.63)	Customer #3228	Residential	0.02
Customer #276	GS < 50 kW	(0.21)	Customer #1752		(0.63)	Customer #3229	Residential	0.02
Customer #277	GS < 50 kW	(0.21)	Customer #1753		(0.63)	Customer #3230	Residential	0.02
Customer #278	GS < 50 kW	(0.20)	Customer #1754	Residential	(0.63)	Customer #3231	Residential	0.02
Customer #279	GS < 50 kW	(0.19)	Customer #1755	Residential	(0.63)	Customer #3232	Residential	0.02
Customer #280	GS < 50 kW	(0.19)	Customer #1756	Residential	(0.63)	Customer #3233	Residential	0.02
Customer #281	GS < 50 kW	(0.17)	Customer #1757	Residential	(0.63)	Customer #3234	Residential	0.02
Customer #282	GS < 50 kW	(0.17)	Customer #1758		(0.63)	Customer #3235	Residential	0.02
Customer #283	GS < 50 kW	(0.17)	Customer #1759		(0.63)	Customer #3236	Residential	0.02
Customer #284	GS < 50 kW	(0.16)	Customer #1760		(0.63)	Customer #3237	Residential	0.02
Customer #285	GS < 50 kW GS < 50 kW	(0.16)	Customer #1761		(0.63)	Customer #3238	Residential Residential	0.02
Customer #286 Customer #287	GS < 50 kW GS < 50 kW	(0.16) (0.13)	Customer #1762 Customer #1763		(0.63) (0.62)	Customer #3239 Customer #3240	Residential	0.02 0.02
Customer #287 Customer #288	GS < 50 kW		Customer #1765				Residential	0.02
Customer #288 Customer #289	GS < 50 kW GS < 50 kW	(0.13) (0.13)	Customer #1764		(0.62) (0.62)	Customer #3241 Customer #3242	Residential	0.02
Customer #290	GS < 50 kW	(0.13)	Customer #1766		(0.62)	Customer #3242	Residential	0.02
Customer #291	GS < 50 kW	(0.12)	Customer #1767		(0.62)	Customer #3244	Residential	0.03
Customer #292	GS < 50 kW	(0.12)	Customer #1768		(0.62)	Customer #3245	Residential	0.03
Customer #293	GS < 50 kW	(0.09)		Residential	(0.62)	Customer #3246	Residential	0.03
Customer #294	GS < 50 kW	(0.09)	Customer #1770	Residential	(0.62)	Customer #3247	Residential	0.03
Customer #295	GS < 50 kW	(0.09)	Customer #1771		(0.62)	Customer #3248	Residential	0.03
Customer #296	GS < 50 kW	(0.09)	Customer #1772		(0.62)	Customer #3249	Residential	0.03
Customer #297	GS < 50 kW	(0.08)	Customer #1773		(0.62)	Customer #3250	Residential	0.03
Customer #298	GS < 50 kW	(0.07)	Customer #1774		(0.62)	Customer #3251	Residential	0.03
Customer #299	GS < 50 kW	(0.07)	Customer #1775		(0.62)	Customer #3252	Residential Residential	0.03
Customer #300	GS < 50 kW	(0.05)	Customer #1776	nesidential	(0.61)	Customer #3253	Nesidential	0.03

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #301	GS < 50 kW	(0.05)	Customer #1777	Residential	(0.61)	Customer #3254	Residential	0.03
Customer #302	GS < 50 kW	(0.04)	Customer #1778	Residential	(0.61)	Customer #3255	Residential	0.03
Customer #303	GS < 50 kW	(0.03)	Customer #1779	Residential	(0.61)	Customer #3256	Residential	0.03
Customer #304	GS < 50 kW	(0.02)	Customer #1780	Residential	(0.61)	Customer #3257	Residential	0.03
Customer #305	GS < 50 kW	(0.02)	Customer #1781	Residential	(0.61)	Customer #3258	Residential	0.03
Customer #306 Customer #307	GS < 50 kW	(0.01)	Customer #1782 Customer #1783	Residential	(0.61) (0.61)	Customer #3259	Residential Residential	0.03 0.03
Customer #308	GS < 50 kW GS < 50 kW	(0.01) (0.01)	Customer #1783	Residential	(0.61)	Customer #3260 Customer #3261	Residential	0.03
Customer #309	GS < 50 kW	(0.01)	Customer #1785	Residential	(0.61)	Customer #3262	Residential	0.03
Customer #310	GS < 50 kW	(0.01)	Customer #1786	Residential	(0.61)	Customer #3263	Residential	0.03
Customer #311	GS < 50 kW	0.01	Customer #1787	Residential	(0.60)	Customer #3264	Residential	0.03
Customer #312	GS < 50 kW	0.01	Customer #1788	Residential	(0.60)	Customer #3265	Residential	0.03
Customer #313	GS < 50 kW	0.02	Customer #1789	Residential	(0.60)	Customer #3266	Residential	0.03
Customer #314	GS < 50 kW	0.02	Customer #1790	Residential	(0.60)	Customer #3267	Residential	0.03
Customer #315	GS < 50 kW	0.02	Customer #1791	Residential	(0.60)	Customer #3268	Residential	0.03
Customer #316	GS < 50 kW	0.02	Customer #1792	Residential	(0.60)	Customer #3269	Residential	0.03
Customer #317	GS < 50 kW	0.02	Customer #1793	Residential	(0.60)	Customer #3270	Residential	0.03
Customer #318	GS < 50 kW	0.02	Customer #1794	Residential	(0.60)	Customer #3271	Residential	0.03
Customer #319	GS < 50 kW	0.03	Customer #1795		(0.60)	Customer #3272	Residential	0.03
Customer #320	GS < 50 kW GS < 50 kW	0.03 0.03	Customer #1796 Customer #1797	Residential Residential	(0.60) (0.60)	Customer #3273	Residential Residential	0.03 0.04
Customer #321 Customer #322	GS < 50 kW	0.03	Customer #1797	Residential	(0.60)	Customer #3274 Customer #3275	Residential	0.04
Customer #323	GS < 50 kW	0.04	Customer #1799	Residential	(0.60)	Customer #3276	Residential	0.04
Customer #324	GS < 50 kW	0.04	Customer #1800	Residential	(0.59)	Customer #3277	Residential	0.04
Customer #325	GS < 50 kW	0.05	Customer #1801	Residential	(0.59)	Customer #3278	Residential	0.04
Customer #326	GS < 50 kW	0.05	Customer #1802	Residential	(0.59)	Customer #3279	Residential	0.04
Customer #327	GS < 50 kW	0.06	Customer #1803	Residential	(0.59)	Customer #3280	Residential	0.04
Customer #328	GS < 50 kW	0.06	Customer #1804	Residential	(0.59)	Customer #3281	Residential	0.04
Customer #329	GS < 50 kW	0.07	Customer #1805	Residential	(0.59)	Customer #3282	Residential	0.04
Customer #330	GS < 50 kW	0.07	Customer #1806	Residential	(0.59)	Customer #3283	Residential	0.04
Customer #331	GS < 50 kW	0.10	Customer #1807	Residential	(0.59)	Customer #3284	Residential	0.04
Customer #332	GS < 50 kW	0.10	Customer #1808	Residential	(0.59)	Customer #3285	Residential	0.04
Customer #333	GS < 50 kW	0.11	Customer #1809	Residential	(0.59)	Customer #3286	Residential	0.04
Customer #334 Customer #335	GS < 50 kW	0.11	Customer #1810	Residential	(0.59)	Customer #3287	Residential Residential	0.04 0.04
Customer #335 Customer #336	GS < 50 kW GS < 50 kW	0.12 0.12	Customer #1811 Customer #1812		(0.59) (0.59)	Customer #3288 Customer #3289	Residential	0.04
Customer #337	GS < 50 kW	0.12	Customer #1812		(0.59)	Customer #3290	Residential	0.04
Customer #338	GS < 50 kW	0.13	Customer #1814		(0.59)	Customer #3291	Residential	0.04
Customer #339	GS < 50 kW	0.14	Customer #1815		(0.58)	Customer #3292	Residential	0.04
Customer #340	GS < 50 kW	0.15	Customer #1816		(0.58)	Customer #3293	Residential	0.04
Customer #341	GS < 50 kW	0.16	Customer #1817	Residential	(0.58)	Customer #3294	Residential	0.04
Customer #342	GS < 50 kW	0.16	Customer #1818	Residential	(0.58)	Customer #3295	Residential	0.04
Customer #343	GS < 50 kW	0.16	Customer #1819	Residential	(0.58)	Customer #3296	Residential	0.04
Customer #344	GS < 50 kW	0.17	Customer #1820	Residential	(0.58)	Customer #3297	Residential	0.04
Customer #345	GS < 50 kW	0.19	Customer #1821	Residential	(0.58)	Customer #3298	Residential	0.04
Customer #346	GS < 50 kW	0.19	Customer #1822		(0.58)	Customer #3299	Residential	0.04
Customer #347	GS < 50 kW	0.20	Customer #1823	Residential	(0.58)	Customer #3300	Residential	0.04
Customer #348 Customer #349	GS < 50 kW GS < 50 kW	0.20 0.21	Customer #1824 Customer #1825	Residential	(0.58) (0.58)	Customer #3301 Customer #3302	Residential Residential	0.04 0.04
Customer #350	GS < 50 kW	0.21	Customer #1825		(0.58)	Customer #3302 Customer #3303	Residential	0.04
Customer #351	GS < 50 kW	0.22	Customer #1827		(0.58)	Customer #3304	Residential	0.05
Customer #352	GS < 50 kW	0.24	Customer #1828		(0.58)	Customer #3305	Residential	0.05
Customer #353	GS < 50 kW	0.24	Customer #1829		(0.58)	Customer #3306	Residential	0.05
Customer #354	GS < 50 kW	0.27	Customer #1830	Residential	(0.58)	Customer #3307	Residential	0.05
Customer #355	GS < 50 kW	0.27	Customer #1831	Residential	(0.58)	Customer #3308	Residential	0.05
Customer #356	GS < 50 kW	0.28	Customer #1832	Residential	(0.58)	Customer #3309	Residential	0.05
Customer #357	GS < 50 kW	0.30	Customer #1833		(0.58)	Customer #3310	Residential	0.05
Customer #358	GS < 50 kW	0.30	Customer #1834		(0.57)	Customer #3311	Residential	0.05
Customer #359	GS < 50 kW	0.30	Customer #1835		(0.57)	Customer #3312	Residential	0.05
Customer #360	GS < 50 kW	0.32	Customer #1836		(0.57)	Customer #3313	Residential	0.05
Customer #361	GS < 50 kW	0.33	Customer #1837		(0.57)	Customer #3314	Residential	0.05
Customer #362	GS < 50 kW	0.35	Customer #1838		(0.57)	Customer #3315	Residential	0.05
Customer #363 Customer #364	GS < 50 kW GS < 50 kW	0.35 0.35	Customer #1839 Customer #1840		(0.57)	Customer #3316 Customer #3317	Residential Residential	0.05 0.05
Customer #365	GS < 50 kW	0.35	Customer #1840		(0.57) (0.57)	Customer #3318	Residential	0.05
Customer #366	GS < 50 kW	0.36	Customer #1841 Customer #1842		(0.57)	Customer #3319	Residential	0.05
Customer #367	GS < 50 kW	0.30	Customer #1843		(0.57)	Customer #3320	Residential	0.05
Customer #368	GS < 50 kW	0.44	Customer #1844		(0.57)	Customer #3321	Residential	0.05
Customer #369	GS < 50 kW	0.49	Customer #1845		(0.57)	Customer #3322	Residential	0.05
Customer #370	GS < 50 kW	0.53	Customer #1846		(0.57)	Customer #3323	Residential	0.05
Customer #371	GS < 50 kW	0.54	Customer #1847	Residential	(0.57)	Customer #3324	Residential	0.05
Customer #372	GS < 50 kW	0.56	Customer #1848		(0.57)	Customer #3325	Residential	0.05
Customer #373	GS < 50 kW	0.60	Customer #1849		(0.57)	Customer #3326	Residential	0.05
Customer #374	GS < 50 kW	0.60	Customer #1850	Residential	(0.56)	Customer #3327	Residential	0.05
Customer #375	GS < 50 kW	0.62	Customer #1851	Residential	(0.56)	Customer #3328	Residential	0.05

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #376	GS < 50 kW	0.64	Customer #1852	Residential	(0.56)	Customer #3329	Residential	0.05
Customer #377	GS < 50 kW	0.66	Customer #1853	Residential	(0.56)	Customer #3330	Residential	0.05
Customer #378	GS < 50 kW	0.66	Customer #1854	Residential	(0.56)	Customer #3331	Residential	0.05
Customer #379	GS < 50 kW	0.68	Customer #1855	Residential Residential	(0.56)	Customer #3332	Residential	0.05 0.05
Customer #380 Customer #381	GS < 50 kW GS < 50 kW	0.74 0.75	Customer #1856 Customer #1857	Residential	(0.56) (0.56)	Customer #3333 Customer #3334	Residential Residential	0.05
Customer #382	GS < 50 kW	0.75	Customer #1858	Residential	(0.56)	Customer #3335	Residential	0.05
Customer #383	GS < 50 kW	0.79	Customer #1859	Residential	(0.56)	Customer #3336	Residential	0.05
Customer #384	GS < 50 kW	0.79	Customer #1860	Residential	(0.56)	Customer #3337	Residential	0.05
Customer #385	GS < 50 kW	0.83	Customer #1861	Residential	(0.56)	Customer #3338	Residential	0.05
Customer #386	GS < 50 kW	0.86	Customer #1862	Residential	(0.56)	Customer #3339	Residential	0.05
Customer #387	GS < 50 kW	0.87	Customer #1863	Residential	(0.56)	Customer #3340	Residential	0.05
Customer #388	GS < 50 kW	0.90	Customer #1864	Residential	(0.55)	Customer #3341	Residential	0.06
Customer #389	GS < 50 kW	0.90	Customer #1865	Residential	(0.55)	Customer #3342	Residential	0.06
Customer #390 Customer #391	GS < 50 kW GS < 50 kW	0.91 0.94	Customer #1866 Customer #1867	Residential Residential	(0.55) (0.55)	Customer #3343 Customer #3344	Residential Residential	0.06 0.06
Customer #391	GS < 50 kW	1.04	Customer #1868	Residential	(0.55)	Customer #3345	Residential	0.06
Customer #393	GS < 50 kW	1.05	Customer #1869	Residential	(0.55)	Customer #3346	Residential	0.06
Customer #394	GS < 50 kW	1.08	Customer #1870	Residential	(0.55)	Customer #3347	Residential	0.06
Customer #395	GS < 50 kW	1.10	Customer #1871	Residential	(0.55)	Customer #3348	Residential	0.06
Customer #396	GS < 50 kW	1.11	Customer #1872	Residential	(0.55)	Customer #3349	Residential	0.06
Customer #397	GS < 50 kW	1.11	Customer #1873	Residential	(0.55)	Customer #3350	Residential	0.06
Customer #398	GS < 50 kW	1.14	Customer #1874	Residential	(0.55)	Customer #3351	Residential	0.06
Customer #399	GS < 50 kW	1.19	Customer #1875	Residential	(0.55)	Customer #3352	Residential	0.06
Customer #400 Customer #401	GS < 50 kW GS < 50 kW	1.21 1.22	Customer #1876 Customer #1877	Residential Residential	(0.55) (0.55)	Customer #3353 Customer #3354	Residential Residential	0.06 0.06
Customer #401	GS < 50 kW	1.30	Customer #1877	Residential	(0.53)	Customer #3355	Residential	0.06
Customer #403	GS < 50 kW	1.37	Customer #1879	Residential	(0.54)	Customer #3356	Residential	0.06
Customer #404	GS < 50 kW	1.42	Customer #1880	Residential	(0.54)	Customer #3357	Residential	0.06
Customer #405	GS < 50 kW	1.50	Customer #1881	Residential	(0.54)	Customer #3358	Residential	0.06
Customer #406	GS < 50 kW	1.52	Customer #1882	Residential	(0.54)	Customer #3359	Residential	0.06
Customer #407	GS < 50 kW	1.57	Customer #1883	Residential	(0.54)	Customer #3360	Residential	0.06
Customer #408	GS < 50 kW	1.62	Customer #1884	Residential	(0.54)	Customer #3361	Residential	0.06
Customer #409	GS < 50 kW	1.67	Customer #1885	Residential	(0.54)	Customer #3362	Residential	0.06
Customer #410 Customer #411	GS < 50 kW GS < 50 kW	1.74 1.79	Customer #1886 Customer #1887	Residential Residential	(0.54) (0.54)	Customer #3363 Customer #3364	Residential Residential	0.06 0.06
Customer #412	GS < 50 kW	1.83	Customer #1888	Residential	(0.54)	Customer #3365	Residential	0.06
Customer #413	GS < 50 kW	1.84	Customer #1889	Residential	(0.54)	Customer #3366	Residential	0.06
Customer #414	GS < 50 kW	1.93	Customer #1890	Residential	(0.54)	Customer #3367	Residential	0.06
Customer #415	GS < 50 kW	1.93	Customer #1891	Residential	(0.54)	Customer #3368	Residential	0.06
Customer #416	GS < 50 kW	1.94	Customer #1892	Residential	(0.54)	Customer #3369	Residential	0.06
Customer #417	GS < 50 kW	1.95	Customer #1893	Residential	(0.54)	Customer #3370	Residential	0.06
Customer #418	GS < 50 kW	2.06	Customer #1894	Residential	(0.54)	Customer #3371	Residential	0.07
Customer #419 Customer #420	GS < 50 kW	2.09	Customer #1895	Residential	(0.54)	Customer #3372	Residential	0.07
Customer #420 Customer #421	GS < 50 kW GS < 50 kW	2.32 2.34	Customer #1896 Customer #1897	Residential Residential	(0.54) (0.53)	Customer #3373 Customer #3374	Residential Residential	0.07 0.07
Customer #421	GS < 50 kW	2.54	Customer #1898	Residential	(0.53)	Customer #3375	Residential	0.07
Customer #423	GS < 50 kW	2.59	Customer #1899	Residential	(0.53)	Customer #3376	Residential	0.07
Customer #424	GS < 50 kW	2.67	Customer #1900	Residential	(0.53)	Customer #3377	Residential	0.07
Customer #425	GS < 50 kW	2.67	Customer #1901	Residential	(0.53)	Customer #3378	Residential	0.07
Customer #426	GS < 50 kW	2.72	Customer #1902		(0.53)	Customer #3379	Residential	0.07
Customer #427	GS < 50 kW	2.73	Customer #1903	Residential	(0.53)	Customer #3380	Residential	0.07
Customer #428	GS < 50 kW	2.73	Customer #1904	Residential Residential	(0.53)	Customer #3381	Residential Residential	0.07
Customer #429 Customer #430	GS < 50 kW GS < 50 kW	2.99 2.99	Customer #1905 Customer #1906	Residential Residential	(0.53) (0.53)	Customer #3382 Customer #3383	Residential Residential	0.07 0.07
Customer #430	GS < 50 kW	3.01	Customer #1900		(0.53)	Customer #3385	Residential	0.07
Customer #431	GS < 50 kW	3.16	Customer #1908		(0.53)	Customer #3385	Residential	0.07
Customer #433	GS < 50 kW	3.17	Customer #1909	Residential	(0.53)	Customer #3386	Residential	0.07
Customer #434	GS < 50 kW	3.30	Customer #1910	Residential	(0.53)	Customer #3387	Residential	0.07
Customer #435	GS < 50 kW	3.35	Customer #1911	Residential	(0.52)	Customer #3388	Residential	0.07
Customer #436	GS < 50 kW	3.42	Customer #1912		(0.52)	Customer #3389	Residential	0.07
Customer #437	GS < 50 kW	3.45	Customer #1913		(0.52)	Customer #3390	Residential	0.07
Customer #438	GS < 50 kW	3.68	Customer #1914		(0.52)	Customer #3391	Residential	0.07
Customer #439 Customer #440	GS < 50 kW GS < 50 kW	3.69 3.71	Customer #1915 Customer #1916		(0.52) (0.52)	Customer #3392 Customer #3393	Residential Residential	0.07 0.07
Customer #440 Customer #441	GS < 50 kW GS < 50 kW	3.71	Customer #1916 Customer #1917		(0.52)	Customer #3393 Customer #3394	Residential	0.07
Customer #442	GS < 50 kW	4.02	Customer #1917		(0.52)	Customer #3395	Residential	0.07
Customer #443	GS < 50 kW	4.02	Customer #1919		(0.52)	Customer #3396	Residential	0.07
Customer #444	GS < 50 kW	4.18	Customer #1920		(0.52)	Customer #3397	Residential	0.08
Customer #445	GS < 50 kW	4.20	Customer #1921		(0.52)	Customer #3398	Residential	0.08
Customer #446	GS < 50 kW	4.29	Customer #1922		(0.52)	Customer #3399	Residential	0.08
Customer #447	GS < 50 kW	4.48	Customer #1923		(0.52)	Customer #3400	Residential	0.08
Customer #448	GS < 50 kW	4.58	Customer #1924		(0.52)	Customer #3401	Residential	0.08
Customer #449 Customer #450	GS < 50 kW GS < 50 kW	4.71 4.79	Customer #1925 Customer #1926		(0.52) (0.52)	Customer #3402 Customer #3403	Residential Residential	0.08 0.08
customer #450	00 - 30 KW	4.75	customer #1520	nesidential	(0.52)	customer #5405	nesidential	0.00

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #451	GS < 50 kW	4.88	Customer #1927	Residential	(0.52)	Customer #3404	Residential	0.08
Customer #452	GS < 50 kW	5.96	Customer #1928	Residential	(0.52)	Customer #3405	Residential	0.08
Customer #453	GS < 50 kW	5.97	Customer #1929	Residential	(0.52)	Customer #3406	Residential	0.08
Customer #454 Customer #455	GS < 50 kW GS < 50 kW	5.98 6.04	Customer #1930 Customer #1931	Residential Residential	(0.52) (0.52)	Customer #3407 Customer #3408	Residential Residential	0.08 0.08
Customer #456	GS < 50 kW	6.12	Customer #1932	Residential	(0.51)	Customer #3409	Residential	0.08
Customer #457	GS < 50 kW	6.37	Customer #1933	Residential	(0.51)	Customer #3410	Residential	0.08
Customer #458	GS < 50 kW	6.44	Customer #1934	Residential	(0.51)	Customer #3411	Residential	0.08
Customer #459	GS < 50 kW	7.14	Customer #1935	Residential	(0.51)	Customer #3412	Residential	0.08
Customer #460	GS < 50 kW	8.29	Customer #1936	Residential	(0.51)	Customer #3413	Residential	0.08
Customer #461 Customer #462	GS < 50 kW GS < 50 kW	8.73 8.96	Customer #1937 Customer #1938	Residential Residential	(0.51)	Customer #3414 Customer #3415	Residential Residential	0.08 0.08
Customer #462	GS < 50 kW	9.43	Customer #1938	Residential	(0.51) (0.51)	Customer #3415	Residential	0.08
Customer #464	GS < 50 kW	9.79	Customer #1940	Residential	(0.51)	Customer #3417	Residential	0.09
Customer #465	GS < 50 kW	10.31	Customer #1941	Residential	(0.51)	Customer #3418	Residential	0.09
Customer #466	GS < 50 kW	11.54	Customer #1942	Residential	(0.51)	Customer #3419	Residential	0.09
Customer #467	GS < 50 kW	11.69	Customer #1943	Residential	(0.51)	Customer #3420	Residential	0.09
Customer #468	GS < 50 kW	11.88	Customer #1944	Residential	(0.51)	Customer #3421	Residential	0.09
Customer #469 Customer #470	GS < 50 kW GS < 50 kW	12.22 13.33	Customer #1945 Customer #1946	Residential Residential	(0.51) (0.51)	Customer #3422 Customer #3423	Residential Residential	0.09 0.09
Customer #470 Customer #471	GS < 50 kW	16.09	Customer #1946 Customer #1947	Residential	(0.51)	Customer #3423	Residential	0.09
Customer #472	GS < 50 kW	16.12	Customer #1948	Residential	(0.51)	Customer #3425	Residential	0.09
Customer #473	GS < 50 kW	17.55	Customer #1949	Residential	(0.51)	Customer #3426	Residential	0.09
Customer #474	GS < 50 kW	20.24	Customer #1950	Residential	(0.50)	Customer #3427	Residential	0.09
Customer #475	GS < 50 kW	24.18	Customer #1951	Residential	(0.50)	Customer #3428	Residential	0.09
Customer #476	GS < 50 kW	25.15	Customer #1952	Residential	(0.50)	Customer #3429	Residential	0.09
Customer #477	GS < 50 kW	29.73	Customer #1953	Residential	(0.50)	Customer #3430	Residential	0.09
Customer #478 Customer #479	GS < 50 kW GS < 50 kW	44.63 45.21	Customer #1954 Customer #1955	Residential Residential	(0.50) (0.50)	Customer #3431 Customer #3432	Residential Residential	0.09 0.09
Customer #479 Customer #480	GS > 50 kW	(1,761.34)	Customer #1955	Residential	(0.50)	Customer #3432	Residential	0.09
Customer #481	GS > 50 kW	(704.05)	Customer #1957	Residential	(0.50)	Customer #3434	Residential	0.09
Customer #482	GS > 50 kW	(570.54)	Customer #1958	Residential	(0.50)	Customer #3435	Residential	0.09
Customer #483	GS > 50 kW	(518.58)	Customer #1959	Residential	(0.50)	Customer #3436	Residential	0.09
Customer #484	GS > 50 kW	(493.04)	Customer #1960	Residential	(0.50)	Customer #3437	Residential	0.09
Customer #485	GS > 50 kW	(481.88)		Residential	(0.50)	Customer #3438	Residential	0.09
Customer #486	GS > 50 kW	(409.57)	Customer #1962	Residential	(0.50)	Customer #3439	Residential	0.09
Customer #487	GS > 50 kW	(364.41)	Customer #1963	Residential	(0.50)	Customer #3440	Residential	0.09
Customer #488 Customer #489	GS > 50 kW GS > 50 kW	(353.43) (338.21)	Customer #1964 Customer #1965	Residential Residential	(0.50) (0.49)	Customer #3441 Customer #3442	Residential Residential	0.09 0.09
Customer #490	GS > 50 kW	(273.80)		Residential	(0.49)	Customer #3443	Residential	0.09
Customer #491	GS > 50 kW	(265.57)	Customer #1967	Residential	(0.49)	Customer #3444	Residential	0.09
Customer #492	GS > 50 kW	(260.02)	Customer #1968	Residential	(0.49)	Customer #3445	Residential	0.09
Customer #493	GS > 50 kW	(256.69)	Customer #1969	Residential	(0.49)	Customer #3446	Residential	0.09
Customer #494	GS > 50 kW	(241.74)	Customer #1970	Residential	(0.49)	Customer #3447	Residential	0.10
Customer #495	GS > 50 kW	(234.07)	Customer #1971	Residential	(0.49)	Customer #3448	Residential	0.10
Customer #496 Customer #497	GS > 50 kW GS > 50 kW	(228.72) (221.11)	Customer #1972 Customer #1973	Residential Residential	(0.49) (0.49)	Customer #3449 Customer #3450	Residential Residential	0.10 0.10
Customer #497	GS > 50 kW	(218.88)	Customer #1973	Residential	(0.49)	Customer #3450	Residential	0.10
Customer #499	GS > 50 kW	(215.42)		Residential	(0.49)	Customer #3452	Residential	0.10
Customer #500	GS > 50 kW	(212.96)	Customer #1976	Residential	(0.49)	Customer #3453	Residential	0.10
Customer #501	GS > 50 kW	(211.64)	Customer #1977	Residential	(0.49)	Customer #3454	Residential	0.10
Customer #502	GS > 50 kW	(207.53)	Customer #1978		(0.48)	Customer #3455	Residential	0.10
Customer #503	GS > 50 kW	(200.02)		Residential	(0.48)	Customer #3456	Residential	0.10
Customer #504 Customer #505	GS > 50 kW GS > 50 kW	(198.36) (193.90)	Customer #1980 Customer #1981	Residential Residential	(0.48) (0.48)	Customer #3457 Customer #3458	Residential Residential	0.10 0.10
Customer #506	GS > 50 kW	(193.22)	Customer #1981		(0.48)	Customer #3459	Residential	0.10
Customer #507	GS > 50 kW	(191.86)	Customer #1983		(0.48)	Customer #3460	Residential	0.10
Customer #508	GS > 50 kW	(188.08)	Customer #1984	Residential	(0.48)	Customer #3461	Residential	0.11
Customer #509	GS > 50 kW	(183.20)	Customer #1985	Residential	(0.48)	Customer #3462	Residential	0.11
Customer #510	GS > 50 kW	(182.01)	Customer #1986		(0.48)	Customer #3463	Residential	0.11
Customer #511	GS > 50 kW	(180.14)	Customer #1987	Residential	(0.48)	Customer #3464	Residential	0.11
Customer #512	GS > 50 kW	(179.11)	Customer #1988	Residential	(0.48)	Customer #3465	Residential	0.11
Customer #513 Customer #514	GS > 50 kW GS > 50 kW	(179.10) (176.00)	Customer #1989 Customer #1990	Residential Residential	(0.47)	Customer #3466 Customer #3467	Residential Residential	0.11 0.11
Customer #514 Customer #515	GS > 50 kW GS > 50 kW	(178.00) (173.71)	Customer #1990 Customer #1991		(0.47) (0.47)	Customer #3467 Customer #3468	Residential	0.11
Customer #515	GS > 50 kW	(173.07)		Residential	(0.47)	Customer #3469	Residential	0.11
Customer #517	GS > 50 kW	(172.58)	Customer #1993		(0.47)	Customer #3470	Residential	0.11
Customer #518	GS > 50 kW	(170.15)		Residential	(0.47)	Customer #3471	Residential	0.11
Customer #519	GS > 50 kW	(166.76)	Customer #1995		(0.47)	Customer #3472	Residential	0.11
Customer #520	GS > 50 kW	(158.55)		Residential	(0.47)	Customer #3473	Residential	0.11
Customer #521	GS > 50 kW	(154.96)	Customer #1997		(0.47)	Customer #3474	Residential	0.11
Customer #522 Customer #523	GS > 50 kW GS > 50 kW	(153.90)		Residential Residential	(0.47)	Customer #3475 Customer #3476	Residential Residential	0.11 0.11
Customer #523 Customer #524	GS > 50 kW GS > 50 kW	(151.84) (149.09)		Residential	(0.47) (0.47)	Customer #3476 Customer #3477	Residential	0.11
Customer #525	GS > 50 kW	(148.62)	Customer #2000		(0.47)	Customer #3478	Residential	0.12

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #526	GS > 50 kW	(147.04)	Customer #2002	Residential	(0.47)	Customer #3479	Residential	0.12
Customer #527	GS > 50 kW	(144.40)	Customer #2003	Residential	(0.47)	Customer #3480	Residential	0.12
Customer #528	GS > 50 kW	(143.66)	Customer #2004	Residential	(0.46)	Customer #3481	Residential	0.12
Customer #529	GS > 50 kW	(137.55)	Customer #2005	Residential	(0.46)	Customer #3482	Residential	0.12
Customer #530	GS > 50 kW	(136.99)	Customer #2006	Residential	(0.46)	Customer #3483	Residential	0.12
Customer #531	GS > 50 kW	(134.41)	Customer #2007	Residential	(0.46)	Customer #3484	Residential	0.12
Customer #532	GS > 50 kW	(132.56)	Customer #2008	Residential	(0.46)	Customer #3485	Residential	0.12
Customer #533	GS > 50 kW	(131.65)	Customer #2009	Residential	(0.46)	Customer #3486	Residential	0.12
Customer #534	GS > 50 kW	(129.55)	Customer #2010	Residential	(0.46)	Customer #3487	Residential	0.12
Customer #535	GS > 50 kW GS > 50 kW	(128.19) (126.32)	Customer #2011 Customer #2012	Residential Residential	(0.46)	Customer #3488	Residential Residential	0.12 0.12
Customer #536 Customer #537	GS > 50 kW GS > 50 kW	(125.28)	Customer #2012 Customer #2013	Residential	(0.46) (0.46)	Customer #3489 Customer #3490	Residential	0.12
Customer #538	GS > 50 kW	(124.26)	Customer #2014	Residential	(0.46)	Customer #3491	Residential	0.12
Customer #539	GS > 50 kW	(121.57)	Customer #2015	Residential	(0.46)	Customer #3492	Residential	0.12
Customer #540	GS > 50 kW	(120.10)	Customer #2016	Residential	(0.46)	Customer #3493	Residential	0.12
Customer #541	GS > 50 kW	(119.90)	Customer #2017	Residential	(0.46)	Customer #3494	Residential	0.12
Customer #542	GS > 50 kW	(119.85)	Customer #2018	Residential	(0.46)	Customer #3495	Residential	0.12
Customer #543	GS > 50 kW	(114.90)	Customer #2019	Residential	(0.46)	Customer #3496	Residential	0.12
Customer #544	GS > 50 kW	(112.00)	Customer #2020	Residential	(0.46)	Customer #3497	Residential	0.12
Customer #545	GS > 50 kW	(110.44)	Customer #2021	Residential	(0.46)	Customer #3498	Residential	0.12
Customer #546 Customer #547	GS > 50 kW	(109.83)	Customer #2022	Residential	(0.46)	Customer #3499	Residential	0.13
Customer #547 Customer #548	GS > 50 kW GS > 50 kW	(109.77) (108.35)	Customer #2023 Customer #2024	Residential Residential	(0.46) (0.46)	Customer #3500 Customer #3501	Residential Residential	0.13 0.13
Customer #549	GS > 50 kW	(108.55)	Customer #2025	Residential	(0.46)	Customer #3501	Residential	0.13
Customer #550	GS > 50 kW	(107.21)	Customer #2025	Residential	(0.46)	Customer #3502	Residential	0.13
Customer #551	GS > 50 kW	(106.73)	Customer #2027	Residential	(0.46)	Customer #3504	Residential	0.13
Customer #552	GS > 50 kW	(103.50)	Customer #2028	Residential	(0.45)	Customer #3505	Residential	0.13
Customer #553	GS > 50 kW	(102.96)	Customer #2029	Residential	(0.45)	Customer #3506	Residential	0.13
Customer #554	GS > 50 kW	(102.07)	Customer #2030	Residential	(0.45)	Customer #3507	Residential	0.13
Customer #555	GS > 50 kW	(99.97)	Customer #2031	Residential	(0.45)	Customer #3508	Residential	0.13
Customer #556	GS > 50 kW	(99.59)	Customer #2032	Residential	(0.45)	Customer #3509	Residential	0.13
Customer #557	GS > 50 kW	(98.72)	Customer #2033	Residential	(0.45)	Customer #3510	Residential	0.13
Customer #558	GS > 50 kW	(98.34)	Customer #2034	Residential	(0.45)	Customer #3511	Residential	0.13
Customer #559 Customer #560	GS > 50 kW GS > 50 kW	(96.69) (95.42)	Customer #2035 Customer #2036	Residential Residential	(0.45) (0.45)	Customer #3512 Customer #3513	Residential Residential	0.13 0.13
Customer #561	GS > 50 kW	(92.43)	Customer #2030	Residential	(0.45)	Customer #3513	Residential	0.13
Customer #562	GS > 50 kW	(91.18)	Customer #2038	Residential	(0.45)	Customer #3515	Residential	0.13
Customer #563	GS > 50 kW	(88.12)	Customer #2039	Residential	(0.45)	Customer #3516	Residential	0.13
Customer #564	GS > 50 kW	(88.00)	Customer #2040	Residential	(0.45)	Customer #3517	Residential	0.13
Customer #565	GS > 50 kW	(87.81)	Customer #2041	Residential	(0.45)	Customer #3518	Residential	0.14
Customer #566	GS > 50 kW	(87.68)	Customer #2042	Residential	(0.45)	Customer #3519	Residential	0.14
Customer #567	GS > 50 kW	(87.63)	Customer #2043	Residential	(0.45)	Customer #3520	Residential	0.14
Customer #568	GS > 50 kW	(85.87)	Customer #2044	Residential	(0.44)	Customer #3521	Residential	0.14
Customer #569	GS > 50 kW	(85.73)	Customer #2045	Residential	(0.44)	Customer #3522	Residential	0.14
Customer #570	GS > 50 kW	(85.71)	Customer #2046	Residential	(0.44)	Customer #3523	Residential	0.14 0.14
Customer #571 Customer #572	GS > 50 kW GS > 50 kW	(83.86) (83.81)	Customer #2047 Customer #2048	Residential Residential	(0.44) (0.44)	Customer #3524 Customer #3525	Residential Residential	0.14
Customer #573	GS > 50 kW	(82.01)	Customer #2049	Residential	(0.44)	Customer #3526	Residential	0.14
Customer #574	GS > 50 kW	(80.72)	Customer #2050	Residential	(0.44)	Customer #3527	Residential	0.14
Customer #575	GS > 50 kW	(79.98)	Customer #2051		(0.44)	Customer #3528	Residential	0.14
Customer #576	GS > 50 kW	(79.55)	Customer #2052	Residential	(0.44)	Customer #3529	Residential	0.14
Customer #577	GS > 50 kW	(78.98)	Customer #2053	Residential	(0.44)	Customer #3530	Residential	0.14
Customer #578	GS > 50 kW	(78.59)	Customer #2054	Residential	(0.44)	Customer #3531	Residential	0.14
Customer #579	GS > 50 kW	(78.42)	Customer #2055	Residential	(0.44)	Customer #3532	Residential	0.14
Customer #580	GS > 50 kW	(78.36)	Customer #2056	Residential	(0.44)	Customer #3533	Residential	0.14
Customer #581 Customer #582	GS > 50 kW	(77.99)	Customer #2057 Customer #2058	Residential	(0.43)	Customer #3534	Residential	0.14
Customer #582 Customer #583	GS > 50 kW GS > 50 kW	(77.41) (75.34)	Customer #2058	Residential Residential	(0.43) (0.43)	Customer #3535 Customer #3536	Residential Residential	0.14 0.14
Customer #585	GS > 50 kW	(74.90)	Customer #2060	Residential	(0.43)	Customer #3537	Residential	0.14
Customer #585	GS > 50 kW	(74.90)	Customer #2061	Residential	(0.43)	Customer #3538	Residential	0.14
Customer #586	GS > 50 kW	(74.66)	Customer #2062	Residential	(0.43)	Customer #3539	Residential	0.15
Customer #587	GS > 50 kW	(74.35)	Customer #2063	Residential	(0.43)	Customer #3540	Residential	0.15
Customer #588	GS > 50 kW	(73.84)	Customer #2064	Residential	(0.43)	Customer #3541	Residential	0.15
Customer #589	GS > 50 kW	(73.49)	Customer #2065	Residential	(0.43)	Customer #3542	Residential	0.15
Customer #590	GS > 50 kW	(73.28)	Customer #2066	Residential	(0.43)	Customer #3543	Residential	0.15
Customer #591	GS > 50 kW	(73.05)	Customer #2067	Residential	(0.42)	Customer #3544	Residential	0.15
Customer #592	GS > 50 kW	(72.88)	Customer #2068	Residential	(0.42)	Customer #3545	Residential	0.15
Customer #593	GS > 50 kW	(72.46)	Customer #2069	Residential	(0.42)	Customer #3546	Residential	0.15
Customer #594	GS > 50 kW	(72.44)	Customer #2070	Residential Residential	(0.42)	Customer #3547	Residential Residential	0.15
Customer #595 Customer #596	GS > 50 kW GS > 50 kW	(71.38) (71.29)	Customer #2071 Customer #2072	Residential Residential	(0.42) (0.42)	Customer #3548 Customer #3549	Residential Residential	0.15 0.15
Customer #596 Customer #597	GS > 50 kW GS > 50 kW	(69.93)	Customer #2072 Customer #2073	Residential	(0.42)	Customer #3549 Customer #3550	Residential	0.15
Customer #598	GS > 50 kW	(68.06)	Customer #2073	Residential	(0.42)	Customer #3550	Residential	0.15
Customer #599	GS > 50 kW	(67.87)	Customer #2075	Residential	(0.42)	Customer #3552	Residential	0.15
Customer #600	GS > 50 kW	(67.50)	Customer #2076		(0.42)	Customer #3553	Residential	0.15

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #601	GS > 50 kW	(66.17)	Customer #2077	Residential	(0.42)	Customer #3554	Residential	0.15
Customer #602	GS > 50 kW	(65.54)	Customer #2078	Residential	(0.42)	Customer #3555	Residential	0.16
Customer #603	GS > 50 kW	(65.40)	Customer #2079	Residential	(0.42)	Customer #3556	Residential	0.16
Customer #604	GS > 50 kW	(65.19)	Customer #2080	Residential	(0.42)	Customer #3557	Residential	0.16
Customer #605	GS > 50 kW	(64.42)	Customer #2081	Residential	(0.42)	Customer #3558	Residential	0.16
Customer #606	GS > 50 kW	(63.99)	Customer #2082	Residential	(0.42)	Customer #3559	Residential	0.16
Customer #607	GS > 50 kW	(63.30)	Customer #2083	Residential	(0.41)	Customer #3560	Residential	0.16
Customer #608 Customer #609	GS > 50 kW GS > 50 kW	(62.55) (62.02)	Customer #2084 Customer #2085	Residential Residential	(0.41) (0.41)	Customer #3561 Customer #3562	Residential Residential	0.16 0.16
Customer #610	GS > 50 kW	(61.83)	Customer #2086	Residential	(0.41)	Customer #3563	Residential	0.16
Customer #611	GS > 50 kW	(61.81)	Customer #2087	Residential	(0.41)	Customer #3564	Residential	0.16
Customer #612	GS > 50 kW	(60.92)	Customer #2088	Residential	(0.41)	Customer #3565	Residential	0.16
Customer #613	GS > 50 kW	(60.83)	Customer #2089	Residential	(0.41)	Customer #3566	Residential	0.16
Customer #614	GS > 50 kW	(59.90)	Customer #2090	Residential	(0.41)	Customer #3567	Residential	0.16
Customer #615	GS > 50 kW	(59.73)	Customer #2091	Residential	(0.41)	Customer #3568	Residential	0.16
Customer #616	GS > 50 kW	(59.49)	Customer #2092	Residential	(0.41)	Customer #3569	Residential	0.16
Customer #617	GS > 50 kW	(59.37)	Customer #2093	Residential	(0.41)	Customer #3570	Residential	0.16
Customer #618	GS > 50 kW	(58.91)	Customer #2094	Residential	(0.41)	Customer #3571	Residential	0.16
Customer #619	GS > 50 kW	(58.81)	Customer #2095	Residential	(0.41)	Customer #3572	Residential	0.16
Customer #620	GS > 50 kW	(58.29)	Customer #2096	Residential	(0.41)	Customer #3573	Residential	0.16
Customer #621	GS > 50 kW	(58.22)	Customer #2097	Residential Residential	(0.41)	Customer #3574	Residential	0.16 0.16
Customer #622 Customer #623	GS > 50 kW GS > 50 kW	(57.70) (56.96)	Customer #2098 Customer #2099	Residential	(0.41) (0.41)	Customer #3575 Customer #3576	Residential Residential	0.16
Customer #624	GS > 50 kW	(56.30)	Customer #2100	Residential	(0.41)	Customer #3577	Residential	0.17
Customer #625	GS > 50 kW	(55.52)	Customer #2100	Residential	(0.40)	Customer #3578	Residential	0.17
Customer #626	GS > 50 kW	(55.25)	Customer #2102	Residential	(0.40)	Customer #3579	Residential	0.17
Customer #627	GS > 50 kW	(54.88)	Customer #2103	Residential	(0.40)	Customer #3580	Residential	0.17
Customer #628	GS > 50 kW	(54.77)	Customer #2104	Residential	(0.40)	Customer #3581	Residential	0.17
Customer #629	GS > 50 kW	(54.29)	Customer #2105	Residential	(0.40)	Customer #3582	Residential	0.17
Customer #630	GS > 50 kW	(54.10)	Customer #2106	Residential	(0.40)	Customer #3583	Residential	0.17
Customer #631	GS > 50 kW	(52.97)	Customer #2107	Residential	(0.40)	Customer #3584	Residential	0.17
Customer #632	GS > 50 kW	(52.75)	Customer #2108	Residential	(0.40)	Customer #3585	Residential	0.17
Customer #633	GS > 50 kW	(52.25)	Customer #2109	Residential	(0.40)	Customer #3586	Residential	0.17
Customer #634	GS > 50 kW	(51.61)	Customer #2110	Residential	(0.40)	Customer #3587	Residential	0.17
Customer #635	GS > 50 kW	(51.17)	Customer #2111		(0.40)	Customer #3588	Residential	0.17
Customer #636 Customer #637	GS > 50 kW GS > 50 kW	(50.97) (50.60)	Customer #2112 Customer #2113		(0.40) (0.40)	Customer #3589 Customer #3590	Residential Residential	0.17 0.17
Customer #638	GS > 50 kW	(50.35)	Customer #2113	Residential	(0.40)	Customer #3590	Residential	0.17
Customer #639	GS > 50 kW	(49.60)	Customer #2115	Residential	(0.40)	Customer #3592	Residential	0.17
Customer #640	GS > 50 kW	(49.43)	Customer #2116	Residential	(0.40)	Customer #3593	Residential	0.17
Customer #641	GS > 50 kW	(49.37)	Customer #2117	Residential	(0.40)	Customer #3594	Residential	0.17
Customer #642	GS > 50 kW	(48.85)	Customer #2118	Residential	(0.40)	Customer #3595	Residential	0.17
Customer #643	GS > 50 kW	(48.83)	Customer #2119	Residential	(0.40)	Customer #3596	Residential	0.17
Customer #644	GS > 50 kW	(48.74)	Customer #2120	Residential	(0.40)	Customer #3597	Residential	0.17
Customer #645	GS > 50 kW	(48.66)	Customer #2121		(0.40)	Customer #3598	Residential	0.17
Customer #646	GS > 50 kW	(48.41)	Customer #2122	Residential	(0.40)	Customer #3599	Residential	0.18
Customer #647	GS > 50 kW	(48.35)	Customer #2123	Residential	(0.40)	Customer #3600	Residential	0.18
Customer #648	GS > 50 kW	(47.90)	Customer #2124	Residential	(0.40)	Customer #3601	Residential	0.18
Customer #649	GS > 50 kW GS > 50 kW	(47.56)	Customer #2125 Customer #2126		(0.39) (0.39)	Customer #3602	Residential	0.18 0.18
Customer #650 Customer #651	GS > 50 kW GS > 50 kW	(47.38) (46.62)	Customer #2126		(0.39)	Customer #3603 Customer #3604	Residential Residential	0.18
Customer #652	GS > 50 kW	(46.53)	Customer #2127		(0.39)	Customer #3605	Residential	0.18
Customer #653	GS > 50 kW	(46.23)	Customer #2129		(0.39)	Customer #3606	Residential	0.18
Customer #654	GS > 50 kW	(45.76)	Customer #2130		(0.39)	Customer #3607	Residential	0.18
Customer #655	GS > 50 kW	(45.68)	Customer #2131		(0.39)	Customer #3608	Residential	0.18
Customer #656	GS > 50 kW	(45.49)	Customer #2132	Residential	(0.39)	Customer #3609	Residential	0.18
Customer #657	GS > 50 kW	(45.44)	Customer #2133	Residential	(0.39)	Customer #3610	Residential	0.18
Customer #658	GS > 50 kW	(45.31)	Customer #2134	Residential	(0.39)	Customer #3611	Residential	0.18
Customer #659	GS > 50 kW	(44.98)	Customer #2135	Residential	(0.39)	Customer #3612	Residential	0.18
Customer #660	GS > 50 kW	(43.28)	Customer #2136		(0.39)	Customer #3613	Residential	0.18
Customer #661	GS > 50 kW	(43.06)	Customer #2137		(0.39)	Customer #3614	Residential	0.18
Customer #662	GS > 50 kW	(43.02)	Customer #2138		(0.39)	Customer #3615	Residential	0.18
Customer #663	GS > 50 kW	(42.66)	Customer #2139	Residential	(0.38)	Customer #3616	Residential	0.18
Customer #664 Customer #665	GS > 50 kW GS > 50 kW	(41.92) (40.81)	Customer #2140 Customer #2141	Residential Residential	(0.38)	Customer #3617 Customer #3618	Residential Residential	0.18 0.18
Customer #665 Customer #666	GS > 50 kW GS > 50 kW	(40.81) (40.71)	Customer #2141 Customer #2142		(0.38) (0.38)	Customer #3618 Customer #3619	Residential Residential	0.18
Customer #667	GS > 50 kW GS > 50 kW	(40.26)	Customer #2142 Customer #2143	Residential	(0.38)	Customer #3619 Customer #3620	Residential	0.18
Customer #668	GS > 50 kW	(40.23)	Customer #2143	Residential	(0.38)	Customer #3620	Residential	0.19
Customer #669	GS > 50 kW	(39.55)	Customer #2145	Residential	(0.38)	Customer #3622	Residential	0.19
Customer #670	GS > 50 kW	(39.26)	Customer #2146	Residential	(0.38)	Customer #3623	Residential	0.19
Customer #671	GS > 50 kW	(38.38)	Customer #2147		(0.38)	Customer #3624	Residential	0.19
Customer #672	GS > 50 kW	(37.73)	Customer #2148	Residential	(0.38)	Customer #3625	Residential	0.19
Customer #673	GS > 50 kW	(37.63)	Customer #2149	Residential	(0.38)	Customer #3626	Residential	0.19
Customer #674	GS > 50 kW	(37.18)	Customer #2150		(0.38)	Customer #3627	Residential	0.19
Customer #675	GS > 50 kW	(37.14)	Customer #2151	Residential	(0.38)	Customer #3628	Residential	0.19

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #676	GS > 50 kW	(36.94)	Customer #2152	Residential	(0.38)	Customer #3629	Residential	0.19
Customer #677	GS > 50 kW	(36.91)	Customer #2153	Residential	(0.38)	Customer #3630	Residential	0.19
Customer #678	GS > 50 kW	(36.79)	Customer #2154	Residential	(0.38)	Customer #3631	Residential	0.19
Customer #679	GS > 50 kW	(36.51)	Customer #2155	Residential	(0.38)	Customer #3632	Residential	0.19
Customer #680	GS > 50 kW	(36.39)	Customer #2156	Residential	(0.38)	Customer #3633	Residential	0.19
Customer #681 Customer #682	GS > 50 kW GS > 50 kW	(36.26) (35.61)	Customer #2157 Customer #2158	Residential Residential	(0.38) (0.38)	Customer #3634 Customer #3635	Residential Residential	0.19 0.19
Customer #683	GS > 50 kW	(35.05)	Customer #2158	Residential	(0.38)	Customer #3636	Residential	0.19
Customer #684	GS > 50 kW	(34.98)	Customer #2160	Residential	(0.38)	Customer #3637	Residential	0.19
Customer #685	GS > 50 kW	(34.80)	Customer #2161	Residential	(0.37)	Customer #3638	Residential	0.19
Customer #686	GS > 50 kW	(34.67)	Customer #2162		(0.37)	Customer #3639	Residential	0.20
Customer #687	GS > 50 kW	(34.67)	Customer #2163	Residential	(0.37)	Customer #3640	Residential	0.20
Customer #688	GS > 50 kW	(34.54)	Customer #2164	Residential	(0.37)	Customer #3641	Residential	0.20
Customer #689	GS > 50 kW	(34.39)	Customer #2165	Residential	(0.37)	Customer #3642	Residential	0.20
Customer #690	GS > 50 kW	(33.94)	Customer #2166	Residential	(0.37)	Customer #3643	Residential	0.20
Customer #691	GS > 50 kW	(33.71)	Customer #2167	Residential	(0.37)	Customer #3644	Residential	0.20
Customer #692	GS > 50 kW	(33.18)	Customer #2168	Residential	(0.37)	Customer #3645	Residential	0.20 0.20
Customer #693 Customer #694	GS > 50 kW GS > 50 kW	(33.11) (33.06)	Customer #2169 Customer #2170	Residential Residential	(0.37) (0.37)	Customer #3646 Customer #3647	Residential Residential	0.20
Customer #695	GS > 50 kW	(32.98)	Customer #2171		(0.37)	Customer #3648	Residential	0.20
Customer #696	GS > 50 kW	(32.89)	Customer #2172	Residential	(0.37)	Customer #3649	Residential	0.20
Customer #697	GS > 50 kW	(32.89)	Customer #2173	Residential	(0.37)	Customer #3650	Residential	0.20
Customer #698	GS > 50 kW	(32.74)	Customer #2174	Residential	(0.37)	Customer #3651	Residential	0.20
Customer #699	GS > 50 kW	(32.10)	Customer #2175	Residential	(0.37)	Customer #3652	Residential	0.20
Customer #700	GS > 50 kW	(31.86)	Customer #2176	Residential	(0.37)	Customer #3653	Residential	0.20
Customer #701	GS > 50 kW	(31.15)	Customer #2177	Residential	(0.37)	Customer #3654	Residential	0.20
Customer #702	GS > 50 kW	(30.95)	Customer #2178	Residential	(0.37)	Customer #3655	Residential	0.20
Customer #703	GS > 50 kW	(30.91)	Customer #2179 Customer #2180	Residential Residential	(0.37)	Customer #3656 Customer #3657	Residential Residential	0.20 0.20
Customer #704 Customer #705	GS > 50 kW GS > 50 kW	(30.45) (30.30)	Customer #2180	Residential	(0.36) (0.36)	Customer #3658	Residential	0.20
Customer #705	GS > 50 kW	(29.81)	Customer #2181	Residential	(0.36)	Customer #3659	Residential	0.21
Customer #707	GS > 50 kW	(29.38)	Customer #2183	Residential	(0.36)	Customer #3660	Residential	0.21
Customer #708	GS > 50 kW	(29.37)	Customer #2184	Residential	(0.36)	Customer #3661	Residential	0.21
Customer #709	GS > 50 kW	(28.69)	Customer #2185	Residential	(0.36)	Customer #3662	Residential	0.21
Customer #710	GS > 50 kW	(28.35)	Customer #2186	Residential	(0.36)	Customer #3663	Residential	0.21
Customer #711	GS > 50 kW	(28.26)	Customer #2187	Residential	(0.36)	Customer #3664	Residential	0.21
Customer #712	GS > 50 kW	(28.22)	Customer #2188	Residential	(0.36)	Customer #3665	Residential	0.21
Customer #713	GS > 50 kW	(28.08)	Customer #2189	Residential	(0.36)	Customer #3666	Residential	0.21
Customer #714 Customer #715	GS > 50 kW GS > 50 kW	(27.73) (27.54)	Customer #2190 Customer #2191	Residential Residential	(0.36) (0.36)	Customer #3667 Customer #3668	Residential Residential	0.21 0.21
Customer #715	GS > 50 kW	(27.00)	Customer #2191	Residential	(0.36)	Customer #3669	Residential	0.21
Customer #717	GS > 50 kW	(26.88)	Customer #2192	Residential	(0.36)	Customer #3670	Residential	0.21
Customer #718	GS > 50 kW	(26.45)	Customer #2194	Residential	(0.36)	Customer #3671	Residential	0.21
Customer #719	GS > 50 kW	(26.33)	Customer #2195	Residential	(0.36)	Customer #3672	Residential	0.21
Customer #720	GS > 50 kW	(26.22)	Customer #2196	Residential	(0.36)	Customer #3673	Residential	0.21
Customer #721	GS > 50 kW	(26.14)	Customer #2197	Residential	(0.36)	Customer #3674	Residential	0.21
Customer #722	GS > 50 kW	(25.98)	Customer #2198	Residential	(0.36)	Customer #3675	Residential	0.21
Customer #723	GS > 50 kW	(25.58)	Customer #2199 Customer #2200	Residential	(0.36)	Customer #3676	Residential	0.21
Customer #724 Customer #725	GS > 50 kW GS > 50 kW	(25.46) (25.40)	Customer #2200 Customer #2201		(0.36) (0.35)	Customer #3677 Customer #3678	Residential Residential	0.21 0.21
Customer #725	GS > 50 kW	(25.37)	Customer #2202		(0.35)	Customer #3679	Residential	0.22
Customer #727	GS > 50 kW	(25.29)	Customer #2203		(0.35)	Customer #3680	Residential	0.22
Customer #728	GS > 50 kW	(24.81)	Customer #2204		(0.35)	Customer #3681	Residential	0.22
Customer #729	GS > 50 kW	(24.31)	Customer #2205	Residential	(0.35)	Customer #3682	Residential	0.22
Customer #730	GS > 50 kW	(24.02)	Customer #2206	Residential	(0.35)	Customer #3683	Residential	0.22
Customer #731	GS > 50 kW	(23.77)	Customer #2207		(0.35)	Customer #3684	Residential	0.22
Customer #732	GS > 50 kW	(23.65)	Customer #2208	Residential	(0.35)	Customer #3685	Residential	0.22
Customer #733	GS > 50 kW	(23.53)	Customer #2209	Residential	(0.35)	Customer #3686	Residential	0.22
Customer #734 Customer #735	GS > 50 kW GS > 50 kW	(23.39) (23.38)	Customer #2210 Customer #2211	Residential Residential	(0.35) (0.35)	Customer #3687 Customer #3688	Residential Residential	0.22 0.22
Customer #735	GS > 50 kW	(22.89)	Customer #2211		(0.35)	Customer #3689	Residential	0.22
Customer #737	GS > 50 kW	(22.82)	Customer #2213		(0.35)	Customer #3690	Residential	0.22
Customer #738	GS > 50 kW	(22.82)	Customer #2214		(0.35)	Customer #3691	Residential	0.22
Customer #739	GS > 50 kW	(22.82)	Customer #2215		(0.35)	Customer #3692	Residential	0.22
Customer #740	GS > 50 kW	(22.27)	Customer #2216	Residential	(0.35)	Customer #3693	Residential	0.23
Customer #741	GS > 50 kW	(21.19)	Customer #2217		(0.35)	Customer #3694	Residential	0.23
Customer #742	GS > 50 kW	(21.17)	Customer #2218		(0.35)	Customer #3695	Residential	0.23
Customer #743	GS > 50 kW	(21.14)	Customer #2219	Residential	(0.35)	Customer #3696	Residential	0.23
Customer #744	GS > 50 kW	(21.10)	Customer #2220		(0.35)	Customer #3697	Residential	0.23
Customer #745 Customer #746	GS > 50 kW GS > 50 kW	(20.65) (20.39)	Customer #2221 Customer #2222		(0.35) (0.35)	Customer #3698 Customer #3699	Residential Residential	0.23 0.23
Customer #746 Customer #747	GS > 50 kW GS > 50 kW	(20.39)	Customer #2222 Customer #2223		(0.35)	Customer #3699 Customer #3700	Residential	0.23
Customer #747 Customer #748	GS > 50 kW	(19.89)	Customer #2223		(0.35)	Customer #3700	Residential	0.23
Customer #749	GS > 50 kW	(19.60)	Customer #2225		(0.35)	Customer #3702	Residential	0.23
Customer #750	GS > 50 kW	(19.13)	Customer #2226		(0.34)	Customer #3703	Residential	0.23

					\$ per			É nor
Customer	Rate Class	\$ per Month	Customer	Rate Class	S per Month	Customer	Rate Class	\$ per Month
Customer #751	GS > 50 kW	(19.01)	Customer #2227	Residential	(0.34)	Customer #3704	Residential	0.23
Customer #752	GS > 50 kW	(19.01)	Customer #2228	Residential	(0.34)	Customer #3705	Residential	0.23
Customer #753	GS > 50 kW	(18.96)	Customer #2229	Residential	(0.34)	Customer #3706	Residential	0.23
Customer #754	GS > 50 kW	(18.47)	Customer #2230	Residential	(0.34)	Customer #3707	Residential	0.23
Customer #755	GS > 50 kW	(18.33)	Customer #2231	Residential	(0.34)	Customer #3708	Residential	0.23
Customer #756	GS > 50 kW	(18.10)	Customer #2232	Residential	(0.34)	Customer #3709	Residential	0.24
Customer #757	GS > 50 kW	(18.09)	Customer #2233	Residential	(0.34)	Customer #3710	Residential	0.24
Customer #758	GS > 50 kW	(18.05)	Customer #2234	Residential	(0.34)	Customer #3711	Residential	0.24
Customer #759	GS > 50 kW	(18.02)	Customer #2235	Residential	(0.34)	Customer #3712	Residential	0.24
Customer #760	GS > 50 kW	(17.89)	Customer #2236	Residential	(0.34)	Customer #3713	Residential	0.24
Customer #761 Customer #762	GS > 50 kW	(17.70)	Customer #2237 Customer #2238	Residential Residential	(0.34)	Customer #3714 Customer #3715	Residential	0.24 0.24
Customer #762 Customer #763	GS > 50 kW GS > 50 kW	(17.64) (17.60)	Customer #2238	Residential	(0.34) (0.34)	Customer #3715 Customer #3716	Residential Residential	0.24
Customer #764	GS > 50 kW GS > 50 kW	(17.55)	Customer #2239	Residential	(0.34)	Customer #3717	Residential	0.24
Customer #765	GS > 50 kW	(17.48)	Customer #2240	Residential	(0.34)	Customer #3718	Residential	0.24
Customer #766	GS > 50 kW	(17.15)	Customer #2242	Residential	(0.34)	Customer #3719	Residential	0.24
Customer #767	GS > 50 kW	(17.05)	Customer #2243	Residential	(0.34)	Customer #3720	Residential	0.24
Customer #768	GS > 50 kW	(16.99)	Customer #2244	Residential	(0.34)	Customer #3721	Residential	0.24
Customer #769	GS > 50 kW	(16.98)	Customer #2245	Residential	(0.34)	Customer #3722	Residential	0.24
Customer #770	GS > 50 kW	(16.94)	Customer #2246	Residential	(0.34)	Customer #3723	Residential	0.24
Customer #771	GS > 50 kW	(16.72)	Customer #2247	Residential	(0.34)	Customer #3724	Residential	0.24
Customer #772	GS > 50 kW	(16.33)	Customer #2248	Residential	(0.34)	Customer #3725	Residential	0.24
Customer #773	GS > 50 kW	(16.21)	Customer #2249	Residential	(0.34)	Customer #3726	Residential	0.24
Customer #774	GS > 50 kW	(16.01)	Customer #2250	Residential	(0.34)	Customer #3727	Residential	0.24
Customer #775	GS > 50 kW	(15.88)	Customer #2251		(0.34)	Customer #3728	Residential	0.25
Customer #776	GS > 50 kW	(15.85)	Customer #2252		(0.34)	Customer #3729	Residential	0.25
Customer #777	GS > 50 kW	(15.47)	Customer #2253	Residential	(0.34)	Customer #3730	Residential	0.25
Customer #778	GS > 50 kW	(15.43)	Customer #2254	Residential	(0.34)	Customer #3731	Residential	0.25
Customer #779	GS > 50 kW	(15.36)	Customer #2255	Residential	(0.34)	Customer #3732	Residential	0.25
Customer #780 Customer #781	GS > 50 kW GS > 50 kW	(15.27)	Customer #2256 Customer #2257	Residential Residential	(0.34) (0.34)	Customer #3733 Customer #3734	Residential Residential	0.25 0.25
Customer #781 Customer #782	GS > 50 kW GS > 50 kW	(15.22) (15.01)	Customer #2258	Residential	(0.34)	Customer #3735	Residential	0.25
Customer #782	GS > 50 kW	(14.98)	Customer #2259	Residential	(0.34)	Customer #3735	Residential	0.25
Customer #784	GS > 50 kW	(14.90)	Customer #2260	Residential	(0.34)	Customer #3737	Residential	0.25
Customer #785	GS > 50 kW	(14.88)	Customer #2261	Residential	(0.34)	Customer #3738	Residential	0.25
Customer #786	GS > 50 kW	(14.71)	Customer #2262	Residential	(0.34)	Customer #3739	Residential	0.25
Customer #787	GS > 50 kW	(14.16)	Customer #2263	Residential	(0.34)	Customer #3740	Residential	0.25
Customer #788	GS > 50 kW	(14.08)	Customer #2264	Residential	(0.33)	Customer #3741	Residential	0.25
Customer #789	GS > 50 kW	(13.95)	Customer #2265	Residential	(0.33)	Customer #3742	Residential	0.25
Customer #790	GS > 50 kW	(13.91)	Customer #2266	Residential	(0.33)	Customer #3743	Residential	0.26
Customer #791	GS > 50 kW	(13.70)	Customer #2267	Residential	(0.33)	Customer #3744	Residential	0.26
Customer #792	GS > 50 kW	(13.60)	Customer #2268	Residential	(0.33)	Customer #3745	Residential	0.26
Customer #793	GS > 50 kW	(13.52)	Customer #2269	Residential	(0.33)	Customer #3746	Residential	0.26
Customer #794	GS > 50 kW	(13.31)	Customer #2270	Residential	(0.33)	Customer #3747	Residential	0.26
Customer #795	GS > 50 kW	(13.10)	Customer #2271	Residential	(0.33)	Customer #3748	Residential	0.26
Customer #796	GS > 50 kW	(12.86)	Customer #2272		(0.33)	Customer #3749	Residential	0.26
Customer #797 Customer #798	GS > 50 kW	(12.76)	Customer #2273	Residential Residential	(0.33)	Customer #3750	Residential Residential	0.26 0.26
Customer #798	GS > 50 kW GS > 50 kW	(12.74) (12.69)	Customer #2274 Customer #2275		(0.33) (0.33)	Customer #3751 Customer #3752	Residential	0.28
Customer #800	GS > 50 kW	(12.50)	Customer #2275		(0.33)	Customer #3753	Residential	0.27
Customer #801	GS > 50 kW	(12.20)	Customer #2277		(0.33)	Customer #3755	Residential	0.27
Customer #802	GS > 50 kW	(12.11)	Customer #2278		(0.33)	Customer #3755	Residential	0.27
Customer #803	GS > 50 kW	(12.00)	Customer #2279	Residential	(0.33)	Customer #3756	Residential	0.27
Customer #804	GS > 50 kW	(11.90)	Customer #2280	Residential	(0.33)	Customer #3757	Residential	0.27
Customer #805	GS > 50 kW	(11.86)	Customer #2281	Residential	(0.33)	Customer #3758	Residential	0.27
Customer #806	GS > 50 kW	(11.65)	Customer #2282	Residential	(0.33)	Customer #3759	Residential	0.27
Customer #807	GS > 50 kW	(11.47)	Customer #2283	Residential	(0.33)	Customer #3760	Residential	0.27
Customer #808	GS > 50 kW	(11.28)	Customer #2284	Residential	(0.32)	Customer #3761	Residential	0.27
Customer #809	GS > 50 kW	(11.25)	Customer #2285		(0.32)	Customer #3762	Residential	0.27
Customer #810	GS > 50 kW	(11.08)	Customer #2286		(0.32)	Customer #3763	Residential	0.27
Customer #811	GS > 50 kW	(11.07)	Customer #2287	Residential	(0.32)	Customer #3764	Residential	0.27
Customer #812	GS > 50 kW	(10.96)	Customer #2288	Residential	(0.32)	Customer #3765	Residential	0.27
Customer #813	GS > 50 kW	(10.96)	Customer #2289	Residential	(0.32)	Customer #3766	Residential	0.27
Customer #814	GS > 50 kW	(10.72)	Customer #2290	Residential	(0.32)	Customer #3767	Residential	0.27
Customer #815	GS > 50 kW	(10.61)	Customer #2291		(0.32)	Customer #3768	Residential	0.28
Customer #816	GS > 50 kW	(10.58)	Customer #2292		(0.32)	Customer #3769	Residential Residential	0.28
Customer #817 Customer #818	GS > 50 kW GS > 50 kW	(10.58)	Customer #2293 Customer #2294	Residential Residential	(0.32)	Customer #3770 Customer #3771	Residential Residential	0.28 0.28
Customer #818 Customer #819	GS > 50 kW GS > 50 kW	(10.29) (10.18)	Customer #2294 Customer #2295		(0.32) (0.32)	Customer #3771 Customer #3772	Residential	0.28
Customer #819 Customer #820	GS > 50 kW GS > 50 kW	(10.18)	Customer #2295 Customer #2296		(0.32)	Customer #3773	Residential	0.28
Customer #820	GS > 50 kW	(10.10)	Customer #2290	Residential	(0.32)	Customer #3774	Residential	0.28
Customer #822	GS > 50 kW	(10.09)	Customer #2298	Residential	(0.32)	Customer #3775	Residential	0.28
Customer #823	GS > 50 kW	(10.08)	Customer #2299	Residential	(0.32)	Customer #3776	Residential	0.28
Customer #824	GS > 50 kW	(10.03)	Customer #2300	Residential	(0.32)	Customer #3777	Residential	0.28
Customer #825	GS > 50 kW	(9.89)	Customer #2301		(0.32)	Customer #3778	Residential	0.28

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #826	GS > 50 kW	(9.86)	Customer #2302	Residential	(0.32)	Customer #3779	Residential	0.28
Customer #827	GS > 50 kW	(9.79)	Customer #2303	Residential	(0.32)	Customer #3780	Residential	0.28
Customer #828	GS > 50 kW	(9.76)	Customer #2304	Residential	(0.32)	Customer #3781	Residential	0.28
Customer #829	GS > 50 kW	(9.75)	Customer #2305	Residential	(0.32)	Customer #3782	Residential	0.28
Customer #830	GS > 50 kW	(9.61)	Customer #2306	Residential	(0.32)	Customer #3783	Residential	0.28
Customer #831 Customer #832	GS > 50 kW	(9.53)	Customer #2307 Customer #2308	Residential Residential	(0.32)	Customer #3784	Residential Residential	0.28 0.28
Customer #832	GS > 50 kW GS > 50 kW	(9.52) (9.45)	Customer #2308	Residential	(0.31) (0.31)	Customer #3785 Customer #3786	Residential	0.28
Customer #834	GS > 50 kW	(9.33)	Customer #2310	Residential	(0.31)	Customer #3780	Residential	0.29
Customer #835	GS > 50 kW	(9.25)	Customer #2311		(0.31)	Customer #3788	Residential	0.29
Customer #836	GS > 50 kW	(9.00)	Customer #2312	Residential	(0.31)	Customer #3789	Residential	0.29
Customer #837	GS > 50 kW	(8.54)	Customer #2313	Residential	(0.31)	Customer #3790	Residential	0.29
Customer #838	GS > 50 kW	(8.52)	Customer #2314	Residential	(0.31)	Customer #3791	Residential	0.29
Customer #839	GS > 50 kW	(8.48)	Customer #2315	Residential	(0.31)	Customer #3792	Residential	0.29
Customer #840	GS > 50 kW	(8.34)	Customer #2316	Residential	(0.31)	Customer #3793	Residential	0.29
Customer #841	GS > 50 kW	(8.34)	Customer #2317	Residential	(0.31)	Customer #3794	Residential	0.29
Customer #842	GS > 50 kW	(8.33)	Customer #2318 Customer #2319	Residential	(0.31)	Customer #3795	Residential	0.29 0.29
Customer #843 Customer #844	GS > 50 kW GS > 50 kW	(8.26) (8.24)	Customer #2320	Residential Residential	(0.31) (0.31)	Customer #3796 Customer #3797	Residential Residential	0.29
Customer #845	GS > 50 kW	(8.18)	Customer #2320	Residential	(0.31)	Customer #3798	Residential	0.30
Customer #846	GS > 50 kW	(8.16)	Customer #2322	Residential	(0.31)	Customer #3799	Residential	0.30
Customer #847	GS > 50 kW	(8.14)	Customer #2323	Residential	(0.31)	Customer #3800	Residential	0.30
Customer #848	GS > 50 kW	(7.98)	Customer #2324	Residential	(0.31)	Customer #3801	Residential	0.30
Customer #849	GS > 50 kW	(7.92)	Customer #2325	Residential	(0.31)	Customer #3802	Residential	0.30
Customer #850	GS > 50 kW	(7.90)	Customer #2326	Residential	(0.31)	Customer #3803	Residential	0.30
Customer #851	GS > 50 kW	(7.86)	Customer #2327	Residential	(0.31)	Customer #3804	Residential	0.30
Customer #852	GS > 50 kW	(7.82)	Customer #2328	Residential	(0.31)	Customer #3805	Residential	0.30
Customer #853	GS > 50 kW	(7.68)	Customer #2329	Residential	(0.30)	Customer #3806	Residential	0.30
Customer #854 Customer #855	GS > 50 kW GS > 50 kW	(7.63) (7.52)	Customer #2330 Customer #2331	Residential Residential	(0.30) (0.30)	Customer #3807 Customer #3808	Residential Residential	0.30 0.30
Customer #855	GS > 50 kW	(7.52)	Customer #2331	Residential	(0.30)	Customer #3809	Residential	0.30
Customer #857	GS > 50 kW	(7.43)	Customer #2333	Residential	(0.30)	Customer #3810	Residential	0.30
Customer #858	GS > 50 kW	(7.33)	Customer #2334	Residential	(0.30)	Customer #3811	Residential	0.30
Customer #859	GS > 50 kW	(7.32)	Customer #2335	Residential	(0.30)	Customer #3812	Residential	0.30
Customer #860	GS > 50 kW	(7.27)	Customer #2336	Residential	(0.30)	Customer #3813	Residential	0.30
Customer #861	GS > 50 kW	(7.27)	Customer #2337	Residential	(0.30)	Customer #3814	Residential	0.30
Customer #862	GS > 50 kW	(7.13)	Customer #2338	Residential	(0.30)	Customer #3815	Residential	0.30
Customer #863	GS > 50 kW	(7.13)	Customer #2339	Residential	(0.30)	Customer #3816	Residential	0.30
Customer #864	GS > 50 kW	(6.85)	Customer #2340	Residential	(0.30)	Customer #3817	Residential	0.31
Customer #865 Customer #866	GS > 50 kW GS > 50 kW	(6.74)	Customer #2341 Customer #2342	Residential Residential	(0.30)	Customer #3818 Customer #3819	Residential Residential	0.31 0.31
Customer #867	GS > 50 kW	(6.66) (6.60)	Customer #2342	Residential	(0.30) (0.30)	Customer #3819	Residential	0.31
Customer #868	GS > 50 kW	(6.49)	Customer #2344	Residential	(0.30)	Customer #3821	Residential	0.31
Customer #869	GS > 50 kW	(6.49)	Customer #2345	Residential	(0.30)	Customer #3822	Residential	0.31
Customer #870	GS > 50 kW	(6.29)	Customer #2346	Residential	(0.30)	Customer #3823	Residential	0.31
Customer #871	GS > 50 kW	(6.21)	Customer #2347	Residential	(0.30)	Customer #3824	Residential	0.31
Customer #872	GS > 50 kW	(6.18)	Customer #2348	Residential	(0.30)	Customer #3825	Residential	0.32
Customer #873	GS > 50 kW	(6.15)	Customer #2349	Residential	(0.30)	Customer #3826	Residential	0.32
Customer #874	GS > 50 kW	(6.06)	Customer #2350	Residential	(0.30)	Customer #3827	Residential	0.32
Customer #875	GS > 50 kW	(6.05)	Customer #2351		(0.30)	Customer #3828	Residential	0.32
Customer #876 Customer #877	GS > 50 kW GS > 50 kW	(6.05) (5.97)	Customer #2352 Customer #2353		(0.30) (0.29)	Customer #3829 Customer #3830	Residential Residential	0.32 0.32
Customer #878	GS > 50 kW GS > 50 kW	(5.97)	Customer #2353		(0.29)	Customer #3830	Residential	0.32
Customer #879	GS > 50 kW	(5.90)	Customer #2355	Residential	(0.29)	Customer #3832	Residential	0.32
Customer #880	GS > 50 kW	(5.83)	Customer #2356	Residential	(0.29)	Customer #3833	Residential	0.32
Customer #881	GS > 50 kW	(5.80)	Customer #2357	Residential	(0.29)	Customer #3834	Residential	0.32
Customer #882	GS > 50 kW	(5.70)	Customer #2358	Residential	(0.29)	Customer #3835	Residential	0.32
Customer #883	GS > 50 kW	(5.66)	Customer #2359	Residential	(0.29)	Customer #3836	Residential	0.32
Customer #884	GS > 50 kW	(5.62)	Customer #2360	Residential	(0.29)	Customer #3837	Residential	0.33
Customer #885	GS > 50 kW	(5.59)	Customer #2361		(0.29)	Customer #3838	Residential	0.33
Customer #886 Customer #887	GS > 50 kW GS > 50 kW	(5.56) (5.49)	Customer #2362 Customer #2363		(0.29) (0.29)	Customer #3839 Customer #3840	Residential Residential	0.33 0.33
Customer #888	GS > 50 kW	(5.23)	Customer #2364		(0.29)	Customer #3840	Residential	0.33
Customer #889	GS > 50 kW	(5.22)	Customer #2365		(0.29)	Customer #3841 Customer #3842	Residential	0.33
Customer #890	GS > 50 kW	(5.20)	Customer #2366		(0.29)	Customer #3843	Residential	0.33
Customer #891	GS > 50 kW	(5.19)	Customer #2367		(0.29)	Customer #3844	Residential	0.33
Customer #892	GS > 50 kW	(5.07)	Customer #2368	Residential	(0.29)	Customer #3845	Residential	0.33
Customer #893	GS > 50 kW	(5.02)	Customer #2369	Residential	(0.29)	Customer #3846	Residential	0.33
Customer #894	GS > 50 kW	(4.99)	Customer #2370		(0.29)	Customer #3847	Residential	0.33
Customer #895	GS > 50 kW	(4.96)	Customer #2371		(0.29)	Customer #3848	Residential	0.34
Customer #896	GS > 50 kW	(4.95)	Customer #2372		(0.29)	Customer #3849	Residential	0.34
Customer #897 Customer #898	GS > 50 kW GS > 50 kW	(4.89)	Customer #2373 Customer #2374	Residential Residential	(0.29)	Customer #3850 Customer #3851	Residential Residential	0.34 0.34
Customer #898 Customer #899	GS > 50 kW GS > 50 kW	(4.54) (4.53)	Customer #2374 Customer #2375		(0.29) (0.29)	Customer #3851 Customer #3852	Residential	0.34
Customer #900	GS > 50 kW	(4.33)	Customer #2375		(0.29)	Customer #3853	Residential	0.34
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					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #901	GS > 50 kW	(4.32)	Customer #2377	Residential	(0.29)	Customer #3854	Residential	0.34
Customer #902	GS > 50 kW	(4.29)	Customer #2378	Residential	(0.29)	Customer #3855	Residential	0.34
Customer #903	GS > 50 kW	(4.27)	Customer #2379	Residential	(0.29)	Customer #3856	Residential	0.34
Customer #904	GS > 50 kW	(4.26)	Customer #2380	Residential	(0.29)	Customer #3857	Residential	0.34
Customer #905	GS > 50 kW	(4.23)	Customer #2381	Residential	(0.29)	Customer #3858	Residential	0.34
Customer #906	GS > 50 kW	(4.09)	Customer #2382	Residential	(0.29)	Customer #3859	Residential	0.34
Customer #907	GS > 50 kW	(3.79)	Customer #2383	Residential	(0.29)	Customer #3860	Residential	0.34
Customer #908 Customer #909	GS > 50 kW GS > 50 kW	(3.58) (3.51)	Customer #2384 Customer #2385	Residential Residential	(0.29) (0.29)	Customer #3861 Customer #3862	Residential Residential	0.35 0.35
Customer #909	GS > 50 kW	(3.49)	Customer #2385	Residential	(0.29)	Customer #3863	Residential	0.35
Customer #911	GS > 50 kW	(3.42)	Customer #2387	Residential	(0.29)	Customer #3864	Residential	0.35
Customer #912	GS > 50 kW	(3.39)	Customer #2388	Residential	(0.28)	Customer #3865	Residential	0.35
Customer #913	GS > 50 kW	(3.39)	Customer #2389	Residential	(0.28)	Customer #3866	Residential	0.35
Customer #914	GS > 50 kW	(3.36)	Customer #2390	Residential	(0.28)	Customer #3867	Residential	0.35
Customer #915	GS > 50 kW	(3.29)	Customer #2391	Residential	(0.28)	Customer #3868	Residential	0.35
Customer #916	GS > 50 kW	(3.21)	Customer #2392	Residential	(0.28)	Customer #3869	Residential	0.35
Customer #917	GS > 50 kW	(3.20)	Customer #2393	Residential	(0.28)	Customer #3870	Residential	0.35
Customer #918	GS > 50 kW	(3.16)	Customer #2394	Residential	(0.28)	Customer #3871	Residential	0.35
Customer #919	GS > 50 kW	(3.11)	Customer #2395	Residential	(0.28)	Customer #3872	Residential	0.35
Customer #920	GS > 50 kW	(2.96)	Customer #2396	Residential	(0.28)	Customer #3873	Residential	0.35
Customer #921	GS > 50 kW	(2.90)	Customer #2397	Residential	(0.28)	Customer #3874 Customer #3875	Residential	0.36
Customer #922 Customer #923	GS > 50 kW GS > 50 kW	(2.87) (2.85)	Customer #2398 Customer #2399	Residential Residential	(0.28) (0.28)	Customer #3875 Customer #3876	Residential Residential	0.36 0.36
Customer #923	GS > 50 kW	(2.83)	Customer #2400	Residential	(0.28)	Customer #3877	Residential	0.36
Customer #925	GS > 50 kW	(2.74)	Customer #2400	Residential	(0.28)	Customer #3878	Residential	0.36
Customer #926	GS > 50 kW	(2.63)	Customer #2402	Residential	(0.28)	Customer #3879	Residential	0.36
Customer #927	GS > 50 kW	(2.57)	Customer #2403	Residential	(0.28)	Customer #3880	Residential	0.36
Customer #928	GS > 50 kW	(2.51)	Customer #2404	Residential	(0.28)	Customer #3881	Residential	0.36
Customer #929	GS > 50 kW	(2.50)	Customer #2405	Residential	(0.28)	Customer #3882	Residential	0.36
Customer #930	GS > 50 kW	(2.40)	Customer #2406	Residential	(0.28)	Customer #3883	Residential	0.36
Customer #931	GS > 50 kW	(2.31)	Customer #2407	Residential	(0.27)	Customer #3884	Residential	0.36
Customer #932	GS > 50 kW	(2.28)	Customer #2408	Residential	(0.27)	Customer #3885	Residential	0.36
Customer #933	GS > 50 kW	(2.23)	Customer #2409	Residential	(0.27)	Customer #3886	Residential	0.36
Customer #934	GS > 50 kW	(2.14)	Customer #2410	Residential	(0.27)	Customer #3887	Residential	0.37
Customer #935	GS > 50 kW	(2.01)	Customer #2411	Residential	(0.27)	Customer #3888	Residential	0.37
Customer #936 Customer #937	GS > 50 kW GS > 50 kW	(1.80) (1.69)	Customer #2412 Customer #2413	Residential Residential	(0.27) (0.27)	Customer #3889 Customer #3890	Residential Residential	0.37 0.37
Customer #937	GS > 50 kW	(1.61)	Customer #2413	Residential	(0.27)	Customer #3890	Residential	0.37
Customer #939	GS > 50 kW	(1.56)		Residential	(0.27)	Customer #3892	Residential	0.38
Customer #940	GS > 50 kW	(1.20)	Customer #2416	Residential	(0.27)	Customer #3893	Residential	0.38
Customer #941	GS > 50 kW	(1.16)	Customer #2417	Residential	(0.27)	Customer #3894	Residential	0.38
Customer #942	GS > 50 kW	(1.00)	Customer #2418	Residential	(0.27)	Customer #3895	Residential	0.38
Customer #943	GS > 50 kW	(0.94)	Customer #2419	Residential	(0.27)	Customer #3896	Residential	0.38
Customer #944	GS > 50 kW	(0.85)	Customer #2420	Residential	(0.27)	Customer #3897	Residential	0.38
Customer #945	GS > 50 kW	(0.67)	Customer #2421	Residential	(0.27)	Customer #3898	Residential	0.38
Customer #946	GS > 50 kW	(0.58)	Customer #2422	Residential	(0.27)	Customer #3899	Residential	0.38
Customer #947	GS > 50 kW	(0.35)	Customer #2423	Residential	(0.27)	Customer #3900	Residential	0.38
Customer #948	GS > 50 kW	0.25	Customer #2424	Residential	(0.27)	Customer #3901	Residential	0.39
Customer #949	GS > 50 kW	0.29	Customer #2425		(0.27)	Customer #3902	Residential	0.39
Customer #950 Customer #951	GS > 50 kW	0.38 0.44	Customer #2426 Customer #2427		(0.27) (0.27)	Customer #3903 Customer #3904	Residential Residential	0.39 0.39
Customer #951	GS > 50 kW GS > 50 kW	0.44	Customer #2427	Residential	(0.27)	Customer #3904 Customer #3905	Residential Residential	0.39
Customer #953	GS > 50 kW	0.62	Customer #2429	Residential	(0.27)	Customer #3906	Residential	0.40
Customer #954	GS > 50 kW	1.43	Customer #2430	Residential	(0.27)	Customer #3907	Residential	0.40
Customer #955	GS > 50 kW	1.62	Customer #2431		(0.27)	Customer #3908	Residential	0.40
Customer #956	GS > 50 kW	1.91	Customer #2432		(0.27)	Customer #3909	Residential	0.40
Customer #957	GS > 50 kW	1.97	Customer #2433	Residential	(0.26)	Customer #3910	Residential	0.40
Customer #958	GS > 50 kW	2.02	Customer #2434	Residential	(0.26)	Customer #3911	Residential	0.40
Customer #959	GS > 50 kW	2.12	Customer #2435	Residential	(0.26)	Customer #3912	Residential	0.40
Customer #960	GS > 50 kW	2.31	Customer #2436	Residential	(0.26)	Customer #3913	Residential	0.40
Customer #961	GS > 50 kW	2.78	Customer #2437	Residential	(0.26)	Customer #3914	Residential	0.40
Customer #962	GS > 50 kW	2.89	Customer #2438		(0.26)	Customer #3915	Residential	0.40
Customer #963	GS > 50 kW	2.93	Customer #2439	Residential	(0.26)	Customer #3916	Residential	0.41
Customer #964 Customer #965	GS > 50 kW GS > 50 kW	3.02 3.11	Customer #2440 Customer #2441	Residential Residential	(0.26) (0.26)	Customer #3917 Customer #3918	Residential Residential	0.41 0.41
Customer #965	GS > 50 kW GS > 50 kW	3.11	Customer #2441 Customer #2442		(0.26)	Customer #3918 Customer #3919	Residential	0.41
Customer #966	GS > 50 kW	3.83	Customer #2442	Residential	(0.26)	Customer #3920	Residential	0.41
Customer #968	GS > 50 kW	4.12	Customer #2444	Residential	(0.26)	Customer #3921	Residential	0.41
Customer #969	GS > 50 kW	4.13	Customer #2445	Residential	(0.26)	Customer #3922	Residential	0.41
Customer #970	GS > 50 kW	4.26	Customer #2446	Residential	(0.26)	Customer #3923	Residential	0.41
Customer #971	GS > 50 kW	4.31	Customer #2447	Residential	(0.26)	Customer #3924	Residential	0.41
Customer #972	GS > 50 kW	4.40	Customer #2448	Residential	(0.26)	Customer #3925	Residential	0.41
Customer #973	GS > 50 kW	5.08	Customer #2449	Residential	(0.26)	Customer #3926	Residential	0.41
Customer #974	GS > 50 kW	5.22	Customer #2450	Residential	(0.26)	Customer #3927	Residential	0.41
Customer #975	GS > 50 kW	6.89	Customer #2451	Residential	(0.26)	Customer #3928	Residential	0.41

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #976	GS > 50 kW	7.21	Customer #2452	Residential	(0.26)	Customer #3929	Residential	0.42
Customer #977	GS > 50 kW	7.51	Customer #2453	Residential	(0.26)	Customer #3930	Residential	0.42
Customer #978	GS > 50 kW	8.42	Customer #2454	Residential	(0.26)	Customer #3931	Residential	0.42
Customer #979	GS > 50 kW	8.60	Customer #2455	Residential	(0.26)	Customer #3932	Residential	0.42
Customer #980	GS > 50 kW	9.06	Customer #2456	Residential	(0.25)	Customer #3933	Residential	0.42
Customer #981	GS > 50 kW	9.13	Customer #2457	Residential	(0.25)	Customer #3934	Residential	0.42
Customer #982	GS > 50 kW	9.17	Customer #2458	Residential	(0.25)	Customer #3935	Residential	0.42
Customer #983 Customer #984	GS > 50 kW GS > 50 kW	9.88 10.46	Customer #2459 Customer #2460	Residential Residential	(0.25) (0.25)	Customer #3936 Customer #3937	Residential Residential	0.42 0.43
Customer #985	GS > 50 kW	10.40	Customer #2461	Residential	(0.25)	Customer #3938	Residential	0.43
Customer #986	GS > 50 kW	11.54	Customer #2462	Residential	(0.25)	Customer #3939	Residential	0.43
Customer #987	GS > 50 kW	12.38	Customer #2463	Residential	(0.25)	Customer #3940	Residential	0.43
Customer #988	GS > 50 kW	12.39	Customer #2464	Residential	(0.25)	Customer #3941	Residential	0.43
Customer #989	GS > 50 kW	13.95	Customer #2465	Residential	(0.25)	Customer #3942	Residential	0.44
Customer #990	GS > 50 kW	14.18	Customer #2466	Residential	(0.25)	Customer #3943	Residential	0.44
Customer #991	GS > 50 kW	14.52	Customer #2467	Residential	(0.25)	Customer #3944	Residential	0.44
Customer #992	GS > 50 kW	18.60	Customer #2468	Residential	(0.25)	Customer #3945	Residential	0.44
Customer #993	GS > 50 kW	19.22	Customer #2469	Residential	(0.25)	Customer #3946	Residential	0.44
Customer #994	GS > 50 kW	20.32	Customer #2470	Residential	(0.25)	Customer #3947	Residential	0.44
Customer #995 Customer #996	GS > 50 kW	22.45	Customer #2471	Residential	(0.25)	Customer #3948	Residential	0.44
Customer #996 Customer #997	GS > 50 kW GS > 50 kW	24.18 27.34	Customer #2472 Customer #2473	Residential Residential	(0.25)	Customer #3949	Residential Residential	0.44 0.44
Customer #997 Customer #998	GS > 50 kW GS > 50 kW	27.52	Customer #2475	Residential	(0.25) (0.25)	Customer #3950 Customer #3951	Residential	0.44
Customer #999	GS > 50 kW	27.62	Customer #2475	Residential	(0.25)	Customer #3952	Residential	0.44
Customer #1000	GS > 50 kW	28.02	Customer #2476	Residential	(0.25)	Customer #3953	Residential	0.44
Customer #1001	GS > 50 kW	28.48	Customer #2477	Residential	(0.25)	Customer #3954	Residential	0.44
Customer #1002	GS > 50 kW	28.59	Customer #2478	Residential	(0.25)	Customer #3955	Residential	0.44
Customer #1003	GS > 50 kW	30.11	Customer #2479	Residential	(0.25)	Customer #3956	Residential	0.44
Customer #1004	GS > 50 kW	30.39	Customer #2480	Residential	(0.25)	Customer #3957	Residential	0.44
Customer #1005	GS > 50 kW	31.45	Customer #2481	Residential	(0.25)	Customer #3958	Residential	0.45
Customer #1006	GS > 50 kW	34.85	Customer #2482	Residential	(0.25)	Customer #3959	Residential	0.45
Customer #1007	GS > 50 kW	40.09	Customer #2483	Residential	(0.25)	Customer #3960	Residential	0.45
Customer #1008	GS > 50 kW	41.16	Customer #2484	Residential	(0.25)	Customer #3961	Residential	0.45
Customer #1009	GS > 50 kW	45.32	Customer #2485	Residential	(0.25)	Customer #3962	Residential	0.45
Customer #1010	GS > 50 kW	48.36	Customer #2486	Residential	(0.24)	Customer #3963	Residential	0.45
Customer #1011 Customer #1012	GS > 50 kW GS > 50 kW	54.96 55.27	Customer #2487 Customer #2488	Residential Residential	(0.24) (0.24)	Customer #3964 Customer #3965	Residential Residential	0.45 0.45
Customer #1012	GS > 50 kW	62.77	Customer #2489	Residential	(0.24)	Customer #3966	Residential	0.46
Customer #1013	GS > 50 kW	63.33	Customer #2490	Residential	(0.24)	Customer #3967	Residential	0.46
Customer #1015	GS > 50 kW	86.30	Customer #2491	Residential	(0.24)	Customer #3968	Residential	0.46
Customer #1016	GS > 50 kW	89.20	Customer #2492	Residential	(0.24)	Customer #3969	Residential	0.46
Customer #1017	GS > 50 kW	99.65	Customer #2493	Residential	(0.24)	Customer #3970	Residential	0.46
Customer #1018	GS > 50 kW	106.04	Customer #2494	Residential	(0.24)	Customer #3971	Residential	0.46
Customer #1019	GS > 50 kW	149.51	Customer #2495	Residential	(0.24)	Customer #3972	Residential	0.47
Customer #1020	GS > 50 kW	156.32	Customer #2496	Residential	(0.24)	Customer #3973	Residential	0.47
Customer #1021	GS > 50 kW	165.51	Customer #2497	Residential	(0.24)	Customer #3974	Residential	0.47
Customer #1022	GS > 50 kW	171.99	Customer #2498	Residential	(0.24)	Customer #3975	Residential	0.47
Customer #1023	GS > 50 kW	283.29	Customer #2499	Residential	(0.24)	Customer #3976	Residential	0.47
Customer #1024 Customer #1025	GS > 50 kW	406.96 (54.58)	Customer #2500 Customer #2501		(0.24) (0.24)	Customer #3977 Customer #3978	Residential	0.47 0.47
Customer #1025	Residential Residential	(10.90)	Customer #2502		(0.24)	Customer #3979	Residential Residential	0.47
Customer #1027	Residential	(9.72)	Customer #2503	Residential	(0.24)	Customer #3980	Residential	0.47
Customer #1028	Residential	(9.26)	Customer #2504	Residential	(0.24)	Customer #3981	Residential	0.48
Customer #1029	Residential	(9.18)	Customer #2505		(0.24)	Customer #3982	Residential	0.48
Customer #1030	Residential	(8.32)	Customer #2506	Residential	(0.24)	Customer #3983	Residential	0.48
Customer #1031	Residential	(7.33)	Customer #2507	Residential	(0.24)	Customer #3984	Residential	0.48
Customer #1032	Residential	(6.52)	Customer #2508	Residential	(0.23)	Customer #3985	Residential	0.48
Customer #1033	Residential	(6.27)	Customer #2509	Residential	(0.23)	Customer #3986	Residential	0.48
Customer #1034	Residential	(5.58)	Customer #2510	Residential	(0.23)	Customer #3987	Residential	0.48
Customer #1035	Residential	(5.52)	Customer #2511		(0.23)	Customer #3988	Residential	0.48
Customer #1036	Residential	(5.49)	Customer #2512		(0.23)	Customer #3989	Residential	0.48
Customer #1037	Residential	(5.40)	Customer #2513		(0.23)	Customer #3990	Residential	0.48
Customer #1038 Customer #1039	Residential	(5.22)	Customer #2514		(0.23)	Customer #3991	Residential	0.48
Customer #1039 Customer #1040	Residential Residential	(5.10)	Customer #2515 Customer #2516		(0.23)	Customer #3992 Customer #3993	Residential Residential	0.48 0.48
Customer #1040 Customer #1041	Residential	(4.71) (4.71)	Customer #2516 Customer #2517		(0.23) (0.23)	Customer #3993 Customer #3994	Residential	0.48
Customer #1041 Customer #1042	Residential	(4.53)	Customer #2518		(0.23)	Customer #3994 Customer #3995	Residential	0.48
Customer #1042	Residential	(4.45)	Customer #2519	Residential	(0.23)	Customer #3996	Residential	0.49
Customer #1044	Residential	(4.40)	Customer #2520	Residential	(0.23)	Customer #3997	Residential	0.49
Customer #1045	Residential	(4.25)	Customer #2521		(0.23)	Customer #3998	Residential	0.49
Customer #1046	Residential	(4.12)	Customer #2522		(0.23)	Customer #3999	Residential	0.49
Customer #1047	Residential	(4.09)	Customer #2523	Residential	(0.23)	Customer #4000	Residential	0.49
Customer #1048	Residential	(4.01)	Customer #2524	Residential	(0.23)	Customer #4001	Residential	0.50
Customer #1049	Residential	(3.99)	Customer #2525	Residential	(0.23)	Customer #4002	Residential	0.50
Customer #1050	Residential	(3.64)	Customer #2526	Residential	(0.23)	Customer #4003	Residential	0.50

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #1051	Residential	(3.59)	Customer #2527	Residential	(0.23)	Customer #4004	Residential	0.50
Customer #1052	Residential	(3.59)	Customer #2528	Residential	(0.23)	Customer #4005	Residential	0.50
Customer #1053	Residential	(3.56)	Customer #2529	Residential	(0.23)	Customer #4006	Residential	0.50
Customer #1054	Residential	(3.56)	Customer #2530	Residential	(0.23)	Customer #4007	Residential	0.50
Customer #1055 Customer #1056	Residential Residential	(3.49) (3.47)	Customer #2531 Customer #2532		(0.23) (0.23)	Customer #4008 Customer #4009	Residential Residential	0.50 0.50
Customer #1050	Residential	(3.43)	Customer #2533	Residential	(0.23)	Customer #4009	Residential	0.50
Customer #1058	Residential	(3.42)	Customer #2534	Residential	(0.23)	Customer #4011	Residential	0.50
Customer #1059	Residential	(3.41)	Customer #2535	Residential	(0.23)	Customer #4012	Residential	0.50
Customer #1060	Residential	(3.41)	Customer #2536	Residential	(0.23)	Customer #4013	Residential	0.50
Customer #1061	Residential	(3.40)	Customer #2537	Residential	(0.23)	Customer #4014	Residential	0.51
Customer #1062	Residential	(3.37)	Customer #2538	Residential	(0.22)	Customer #4015	Residential	0.51
Customer #1063	Residential	(3.20)	Customer #2539	Residential	(0.22)	Customer #4016	Residential	0.51
Customer #1064	Residential	(3.19)	Customer #2540	Residential	(0.22)	Customer #4017	Residential	0.51
Customer #1065 Customer #1066	Residential Residential	(3.13) (3.12)	Customer #2541 Customer #2542	Residential Residential	(0.22) (0.22)	Customer #4018 Customer #4019	Residential Residential	0.51 0.51
Customer #1067	Residential	(3.08)	Customer #2543	Residential	(0.22)	Customer #4010	Residential	0.51
Customer #1068	Residential	(3.07)	Customer #2544	Residential	(0.22)	Customer #4021	Residential	0.51
Customer #1069	Residential	(3.06)	Customer #2545	Residential	(0.22)	Customer #4022	Residential	0.51
Customer #1070	Residential	(3.04)	Customer #2546	Residential	(0.22)	Customer #4023	Residential	0.51
Customer #1071	Residential	(2.99)	Customer #2547	Residential	(0.22)	Customer #4024	Residential	0.52
Customer #1072	Residential	(2.95)	Customer #2548	Residential	(0.22)	Customer #4025	Residential	0.52
Customer #1073	Residential	(2.94)	Customer #2549	Residential	(0.22)	Customer #4026	Residential	0.52
Customer #1074	Residential	(2.93)	Customer #2550	Residential	(0.22)	Customer #4027	Residential	0.52 0.52
Customer #1075 Customer #1076	Residential Residential	(2.91) (2.90)	Customer #2551 Customer #2552		(0.22) (0.22)	Customer #4028 Customer #4029	Residential Residential	0.52
Customer #1070	Residential	(2.85)	Customer #2553	Residential	(0.22)	Customer #4030	Residential	0.52
Customer #1078	Residential	(2.83)	Customer #2554	Residential	(0.22)	Customer #4031	Residential	0.53
Customer #1079	Residential	(2.82)	Customer #2555	Residential	(0.22)	Customer #4032	Residential	0.53
Customer #1080	Residential	(2.80)	Customer #2556	Residential	(0.22)	Customer #4033	Residential	0.53
Customer #1081	Residential	(2.78)	Customer #2557	Residential	(0.22)	Customer #4034	Residential	0.53
Customer #1082	Residential	(2.77)	Customer #2558	Residential	(0.22)	Customer #4035	Residential	0.53
Customer #1083	Residential	(2.75)	Customer #2559	Residential	(0.21)	Customer #4036	Residential	0.53
Customer #1084 Customer #1085	Residential Residential	(2.70)	Customer #2560 Customer #2561	Residential Residential	(0.21)	Customer #4037	Residential	0.53
Customer #1085	Residential	(2.66) (2.65)	Customer #2562	Residential	(0.21) (0.21)	Customer #4038 Customer #4039	Residential Residential	0.53 0.54
Customer #1080	Residential	(2.63)	Customer #2563	Residential	(0.21)	Customer #4040	Residential	0.54
Customer #1088	Residential	(2.62)	Customer #2564	Residential	(0.21)	Customer #4041	Residential	0.54
Customer #1089	Residential	(2.61)	Customer #2565	Residential	(0.21)	Customer #4042	Residential	0.54
Customer #1090	Residential	(2.60)	Customer #2566	Residential	(0.21)	Customer #4043	Residential	0.54
Customer #1091	Residential	(2.60)	Customer #2567	Residential	(0.21)	Customer #4044	Residential	0.54
Customer #1092	Residential	(2.59)	Customer #2568	Residential	(0.21)	Customer #4045	Residential	0.54
Customer #1093	Residential	(2.58)	Customer #2569	Residential	(0.21)	Customer #4046	Residential	0.54
Customer #1094 Customer #1095	Residential Residential	(2.57)	Customer #2570 Customer #2571	Residential Residential	(0.21)	Customer #4047	Residential	0.54 0.55
Customer #1095	Residential	(2.57) (2.57)	Customer #2572	Residential	(0.21) (0.21)	Customer #4048 Customer #4049	Residential Residential	0.55
Customer #1097	Residential	(2.56)	Customer #2573	Residential	(0.21)	Customer #4050	Residential	0.55
Customer #1098	Residential	(2.54)	Customer #2574	Residential	(0.21)	Customer #4051	Residential	0.55
Customer #1099	Residential	(2.51)	Customer #2575	Residential	(0.21)	Customer #4052	Residential	0.55
Customer #1100	Residential	(2.46)	Customer #2576		(0.21)	Customer #4053	Residential	0.56
Customer #1101	Residential	(2.46)	Customer #2577		(0.21)	Customer #4054	Residential	0.56
Customer #1102	Residential	(2.43)	Customer #2578		(0.21)	Customer #4055	Residential	0.56
Customer #1103 Customer #1104	Residential Residential	(2.43) (2.43)	Customer #2579 Customer #2580	Residential Residential	(0.21) (0.21)	Customer #4056 Customer #4057	Residential Residential	0.56 0.56
Customer #1104	Residential	(2.43)	Customer #2581		(0.21)	Customer #4058	Residential	0.56
Customer #1105	Residential	(2.40)	Customer #2582		(0.21)	Customer #4058	Residential	0.57
Customer #1107	Residential	(2.39)	Customer #2583	Residential	(0.21)	Customer #4060	Residential	0.57
Customer #1108	Residential	(2.36)	Customer #2584	Residential	(0.21)	Customer #4061	Residential	0.58
Customer #1109	Residential	(2.35)	Customer #2585	Residential	(0.20)	Customer #4062	Residential	0.58
Customer #1110	Residential	(2.35)	Customer #2586		(0.20)	Customer #4063	Residential	0.58
Customer #1111	Residential	(2.34)	Customer #2587	Residential	(0.20)	Customer #4064	Residential	0.59
Customer #1112	Residential	(2.34)	Customer #2588	Residential	(0.20)	Customer #4065	Residential	0.59
Customer #1113 Customer #1114	Residential Residential	(2.30) (2.30)	Customer #2589 Customer #2590	Residential Residential	(0.20) (0.20)	Customer #4066 Customer #4067	Residential Residential	0.59 0.59
Customer #1115	Residential	(2.27)	Customer #2591		(0.20)	Customer #4068	Residential	0.59
Customer #1116	Residential	(2.26)	Customer #2592		(0.20)	Customer #4069	Residential	0.60
Customer #1117	Residential	(2.25)	Customer #2593		(0.20)	Customer #4070	Residential	0.60
Customer #1118	Residential	(2.25)	Customer #2594	Residential	(0.20)	Customer #4071	Residential	0.60
Customer #1119	Residential	(2.23)	Customer #2595		(0.20)	Customer #4072	Residential	0.60
Customer #1120	Residential	(2.21)	Customer #2596		(0.20)	Customer #4073	Residential	0.60
Customer #1121	Residential	(2.19)	Customer #2597		(0.20)	Customer #4074	Residential	0.60
Customer #1122 Customer #1123	Residential Residential	(2.19) (2.19)	Customer #2598 Customer #2599	Residential Residential	(0.20) (0.20)	Customer #4075 Customer #4076	Residential Residential	0.60 0.60
Customer #1123 Customer #1124	Residential	(2.19)	Customer #2599	Residential	(0.20)	Customer #4076 Customer #4077	Residential	0.61
Customer #1125	Residential	(2.16)	Customer #2601		(0.20)	Customer #4078	Residential	0.61
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Catalorer 1130Sectorer 1207Nato Catalorer 2207NethodaNato Catalorer 2207Nato Cata						\$ per			\$ per
Customer #1210 Reidential Dutationer #2008 Reident	Customer	Rate Class	\$ per Month	Customer	Rate Class		Customer	Rate Class	
Catcher #1129 Condents #1200 Cuther #2000 Cuther #20	Customer #1126	Residential	(2.16)	Customer #2602	Residential	(0.20)	Customer #4079	Residential	0.61
Cathorner #1129 Reidential (0.20) Cutomer #1000 Reidential (0.20) Cutomer #1000 Reidential (0.20) Cathorner #1130 Reidential C.110 Contomer #1000 Reidential (0.20) Cathorner #1000 Reidential C.1000 Cathorner #1000 Reidential (0.20) Cathorner #1000 Reidential C.1000 Reidential (0.21) Cathorner #1000 Reidential (0.21) Cathorner #1000 Reidential C.2000 Cathorner #1000 Reidential (0.21) Cathorner #1000 Reidential (0.20) Cathorner #1000 Reidential C.2000 Cathorner #2000 Reidential (0.31) Cathorner #4000 Reidential (0.30) Cathorner #1000 Reidential (0.30) Cathorner #4000 Reidential (0.31) Cathorner #4000 Reidential (0.30) Cathorner #1000 Reidential (0.31) Cathorner #4000 Reidential (0.31) Cathorner #4000 Reidential (0.30) Cathorner #1100 Reident	Customer #1127	Residential	(2.15)	Customer #2603	Residential	(0.20)	Customer #4080	Residential	0.61
Customer #130 Residential D.201 Customer #203 Residential D.202 Customer #1312 Residential D.201 Customer #203 Residential D.202 Customer #1312 Residential D.201 Customer #203 Residential D.201 Customer #1313 Residential D.201 Customer #203 Residential D.201 Customer #1314 Residential D.201 Customer #203 Residential D.201 Customer #1328 Residential D.241 Residential D.201 Customer #203 Residential D.201 Customer #1314 Residential D.241 Residential D.201 Customer #203 Residential									
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Customer #1148 Residential Q.00 Customer #2620 Residential Q.03 Customer #1158 Residential Q.00 Customer #2621 Residential Q.04 Customer #1148 Residential Q.19 Customer #1040 Residential Q.64 Customer #1147 Residential Q.19 Customer #1040 Residential Q.64 Customer #1148 Residential Q.19 Customer #1040 Residential Q.64 Customer #1148 Residential Q.19 Customer #1040 Residential Q.64 Customer #1138 Residential Q.19 Customer #1050 Residential Q.64 Customer #1130 Residential Q.19 Customer #1050 Residential Q.64 Customer #1151 Residential Q.19 Customer #1050 Residential Q.65 Customer #1151 Residential Q.19 Customer #1140 Residential Q.65 Customer #1151 Residential Q.19 Customer #1141 Residential Q.65	Customer #1141	Residential	(2.02)	Customer #2617	Residential	(0.19)	Customer #4094	Residential	0.63
Customer #1144 Residential Q.00 Customer #2221 Residential Q.03 Customer #1166 Residential L.99 Customer #223 Residential 0.54 Customer #1168 Residential L.99 Customer #223 Residential 0.54 Customer #1168 Residential L.95 Customer #233 Residential 0.54 Customer #1178 Residential L.95 Customer #253 Residential 0.54 Customer #1180 Residential L.95 Customer #253 Residential 0.54 Customer #1137 Residential L.95 Customer #253 Residential 0.54 Customer #1137 Residential L.92 Customer #250 Residential 0.51 Customer #1164 Residential 0.65 Customer #1137 Residential L.92 Customer #252 Residential 0.19 Customer #1108 Residential 0.65 Customer #1137 Residential L.99 Customer #252 Residential 0.18 Customer #1110 Res	Customer #1142	Residential	(2.01)	Customer #2618	Residential	(0.19)	Customer #4095	Residential	0.63
Customer #134 Residential (1,0) Customer #4028 Residential 0.64 Customer #117 Residential (1,9) Customer #252 Residential 0.10 Customer #4008 Residential 0.64 Customer #118 Residential (1,9) Customer #252 Residential 0.13 Customer #402 Residential 0.64 Customer #118 Residential (1,9) Customer #252 Residential 0.13 Customer #4108 Residential 0.64 Customer #118 Residential (1,9) Customer #252 Residential 0.13 Customer #104 Residential 0.64 Customer #118 Residential (1,2) Customer #253 Residential 0.13 Customer #104 Residential 0.65 Customer #118 Residential (1,2) Customer #253 Residential 0.13 Customer #110 Residential 0.65 Customer #118 Residential (1,8) Customer #253 Residential 0.13 Customer #111 Residential 0.65 <	Customer #1143	Residential	(2.00)	Customer #2619	Residential	(0.19)		Residential	
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Customer #1190Residential(1.68)Customer #2666Residential(0.17)Customer #4143Residential0.73Customer #1191Residential(1.66)Customer #2667Residential(0.17)Customer #4144Residential0.73Customer #1192Residential(1.65)Customer #2667Residential(0.17)Customer #4145Residential0.74Customer #1193Residential(1.64)Customer #2669Residential(0.17)Customer #4146Residential0.74Customer #1194Residential(1.64)Customer #2670Residential(0.17)Customer #4147Residential0.74Customer #1195Residential(1.64)Customer #2671Residential(0.17)Customer #4148Residential0.75Customer #1196Residential(1.64)Customer #2672Residential(0.17)Customer #4149Residential0.75Customer #1197Residential(1.63)Customer #2673Residential(0.17)Customer #4149Residential0.75Customer #1197Residential(1.63)Customer #2673Residential(0.17)Customer #4150Residential0.76Customer #1198Residential(1.63)Customer #2677Residential(0.17)Customer #4151Residential0.76Customer #1198Residential(1.63)Customer #2677Residential(0.17)Customer #4150Residential0.76Customer #1198Residential									
Customer #1191Residential(1.66)Customer #2667Residential(0.17)Customer #4144Residential0.73Customer #1192Residential(1.65)Customer #2668Residential(0.17)Customer #4145Residential0.74Customer #1193Residential(1.64)Customer #2669Residential(0.17)Customer #4146Residential0.74Customer #1194Residential(1.64)Customer #2669Residential(0.17)Customer #4147Residential0.74Customer #1194Residential(1.64)Customer #2670Residential(0.17)Customer #4147Residential0.74Customer #1195Residential(1.64)Customer #2671Residential(0.17)Customer #4148Residential0.75Customer #1196Residential(1.63)Customer #2672Residential(0.17)Customer #4149Residential0.75Customer #1197Residential(1.63)Customer #2673Residential(0.17)Customer #4150Residential0.75Customer #1198Residential(1.63)Customer #2674Residential(0.17)Customer #4151Residential0.76Customer #1199Residential(1.63)Customer #2675Residential(0.17)Customer #4152Residential0.76Customer #1199Residential(1.63)Customer #2675Residential(0.17)Customer #4152Residential0.76 <tr <tr="">Customer #1199Resident</tr>									
Customer #1192Residential(1.65)Customer #2668Residential(0.17)Customer #4145Residential0.74Customer #1193Residential(1.64)Customer #2669Residential(0.17)Customer #4146Residential0.74Customer #1194Residential(1.64)Customer #2670Residential(0.17)Customer #4147Residential0.74Customer #1194Residential(1.64)Customer #2670Residential(0.17)Customer #4147Residential0.74Customer #1195Residential(1.64)Customer #2670Residential(0.17)Customer #4148Residential0.75Customer #1197Residential(1.63)Customer #2672Residential(0.17)Customer #4150Residential0.75Customer #1198Residential(1.63)Customer #2674Residential(0.17)Customer #4150Residential0.76Customer #1198Residential(1.63)Customer #2675Residential(0.17)Customer #4151Residential0.76Customer #1199Residential(1.63)Customer #2675Residential(0.17)Customer #4152Residential0.76Customer #1199Residential(1.63)Customer #2675Residential(0.17)Customer #4152Residential0.76Customer #1199Residential(1.63)Customer #2675Residential(0.17)Customer #4152Residential0.76 <tr <tr="">Customer #1199Resident</tr>									
Customer #1193Residential(1.64)Customer #2669Residential(0.17)Customer #4146Residential0.74Customer #1194Residential(1.64)Customer #2670Residential(0.17)Customer #4147Residential0.74Customer #1195Residential(1.64)Customer #2670Residential(0.17)Customer #4148Residential0.75Customer #1195Residential(1.64)Customer #2672Residential(0.17)Customer #4148Residential0.75Customer #1197Residential(1.63)Customer #2672Residential(0.17)Customer #4150Residential0.75Customer #1198Residential(1.63)Customer #2674Residential(0.17)Customer #4151Residential0.76Customer #1199Residential(1.63)Customer #2675Residential(0.17)Customer #4152Residential0.76Customer #1199Residential(1.63)Customer #2675Residential(0.17)Customer #4152Residential0.76									
Customer #1195 Residential (1.64) Customer #2671 Residential (0.17) Customer #4148 Residential 0.75 Customer #1196 Residential (1.64) Customer #2672 Residential (0.17) Customer #4149 Residential 0.75 Customer #1196 Residential (1.63) Customer #2673 Residential (0.17) Customer #4149 Residential 0.75 Customer #1197 Residential (1.63) Customer #2673 Residential (0.17) Customer #4150 Residential 0.75 Customer #1198 Residential (1.63) Customer #2674 Residential (0.17) Customer #4151 Residential 0.76 Customer #1199 Residential (1.63) Customer #2675 Residential (0.17) Customer #4152 Residential 0.76									
Customer #1196 Residential (1.64) Customer #2672 Residential (0.17) Customer #4149 Residential 0.75 Customer #1197 Residential (1.63) Customer #2673 Residential (0.17) Customer #4149 Residential 0.75 Customer #1198 Residential (1.63) Customer #2673 Residential (0.17) Customer #4150 Residential 0.76 Customer #1198 Residential (1.63) Customer #2675 Residential (0.17) Customer #4151 Residential 0.76 Customer #1199 Residential (1.63) Customer #2675 Residential (0.17) Customer #4152 Residential 0.76	Customer #1194	Residential	(1.64)	Customer #2670	Residential	(0.17)	Customer #4147	Residential	0.74
Customer #1197 Residential (1.63) Customer #2673 Residential (0.17) Customer #4150 Residential 0.75 Customer #1198 Residential (1.63) Customer #2674 Residential (0.17) Customer #4150 Residential 0.76 Customer #1199 Residential (1.63) Customer #2675 Residential (0.17) Customer #4151 Residential 0.76	Customer #1195	Residential	(1.64)	Customer #2671	Residential	(0.17)	Customer #4148	Residential	
Customer #1198 Residential (1.63) Customer #2674 Residential (0.17) Customer #4151 Residential 0.76 Customer #1199 Residential (1.63) Customer #2675 Residential (0.17) Customer #4151 Residential 0.76		Residential							
Customer #1199 Residential (1.63) Customer #2675 Residential (0.17) Customer #4152 Residential 0.76									
Customer #1200Kesidential(1.63)Customer #2676Residential(0.17)Customer #4153Residential0.76									
	Customer #1200	Residential	(1.63)	Customer #2676	Residential	(0.17)	Customer #4153	Residential	0.76

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #1201	Residential	(1.62)	Customer #2677	Residential	(0.17)	Customer #4154	Residential	0.76
Customer #1202	Residential	(1.62)	Customer #2678	Residential	(0.17)	Customer #4155	Residential	0.77
Customer #1203 Customer #1204	Residential Residential	(1.62)	Customer #2679 Customer #2680	Residential Residential	(0.17) (0.16)	Customer #4156 Customer #4157	Residential Residential	0.77 0.77
Customer #1204	Residential	(1.61) (1.60)	Customer #2681	Residential	(0.16)	Customer #4157	Residential	0.77
Customer #1206	Residential	(1.60)	Customer #2682	Residential	(0.16)	Customer #4159	Residential	0.77
Customer #1207	Residential	(1.60)	Customer #2683	Residential	(0.16)	Customer #4160	Residential	0.77
Customer #1208	Residential	(1.59)	Customer #2684	Residential	(0.16)	Customer #4161	Residential	0.78
Customer #1209	Residential	(1.59)	Customer #2685	Residential	(0.16)	Customer #4162	Residential	0.79
Customer #1210	Residential	(1.59)	Customer #2686	Residential	(0.16)	Customer #4163	Residential	0.79
Customer #1211 Customer #1212	Residential Residential	(1.58) (1.58)	Customer #2687 Customer #2688	Residential Residential	(0.16) (0.16)	Customer #4164 Customer #4165	Residential Residential	0.79 0.79
Customer #1212	Residential	(1.58)	Customer #2689	Residential	(0.16)	Customer #4166	Residential	0.79
Customer #1214	Residential	(1.57)	Customer #2690	Residential	(0.16)	Customer #4167	Residential	0.79
Customer #1215	Residential	(1.57)	Customer #2691	Residential	(0.16)	Customer #4168	Residential	0.79
Customer #1216	Residential	(1.56)	Customer #2692	Residential	(0.16)	Customer #4169	Residential	0.80
Customer #1217	Residential	(1.55)	Customer #2693	Residential	(0.16)	Customer #4170	Residential	0.81
Customer #1218	Residential	(1.55)	Customer #2694	Residential	(0.16)	Customer #4171	Residential	0.81
Customer #1219 Customer #1220	Residential Residential	(1.54) (1.54)	Customer #2695 Customer #2696	Residential Residential	(0.16) (0.16)	Customer #4172 Customer #4173	Residential Residential	0.81 0.81
Customer #1220	Residential	(1.54)	Customer #2697	Residential	(0.16)	Customer #4173	Residential	0.81
Customer #1222	Residential	(1.53)	Customer #2698	Residential	(0.16)	Customer #4175	Residential	0.82
Customer #1223	Residential	(1.53)	Customer #2699	Residential	(0.16)	Customer #4176	Residential	0.82
Customer #1224	Residential	(1.53)	Customer #2700	Residential	(0.16)	Customer #4177	Residential	0.83
Customer #1225	Residential	(1.53)	Customer #2701	Residential	(0.16)	Customer #4178	Residential	0.83
Customer #1226	Residential	(1.52)	Customer #2702	Residential	(0.16)	Customer #4179	Residential	0.83
Customer #1227	Residential	(1.52)	Customer #2703	Residential	(0.16)	Customer #4180	Residential	0.84
Customer #1228	Residential	(1.52)	Customer #2704 Customer #2705	Residential	(0.16)	Customer #4181	Residential	0.84
Customer #1229 Customer #1230	Residential Residential	(1.52) (1.52)	Customer #2705 Customer #2706	Residential Residential	(0.16) (0.16)	Customer #4182 Customer #4183	Residential Residential	0.84 0.84
Customer #1230	Residential	(1.52)	Customer #2700	Residential	(0.16)	Customer #4185	Residential	0.84
Customer #1232	Residential	(1.51)	Customer #2708	Residential	(0.16)	Customer #4185	Residential	0.85
Customer #1233	Residential	(1.51)	Customer #2709	Residential	(0.16)	Customer #4186	Residential	0.85
Customer #1234	Residential	(1.51)	Customer #2710	Residential	(0.16)	Customer #4187	Residential	0.85
Customer #1235	Residential	(1.51)	Customer #2711	Residential	(0.16)	Customer #4188	Residential	0.85
Customer #1236	Residential	(1.50)	Customer #2712	Residential	(0.15)	Customer #4189	Residential	0.85
Customer #1237	Residential	(1.49)	Customer #2713	Residential	(0.15)	Customer #4190	Residential	0.85
Customer #1238 Customer #1239	Residential Residential	(1.48)	Customer #2714 Customer #2715	Residential Residential	(0.15)	Customer #4191	Residential Residential	0.85 0.85
Customer #1239	Residential	(1.46) (1.44)		Residential	(0.15) (0.15)	Customer #4192 Customer #4193	Residential	0.85
Customer #1241	Residential	(1.44)	Customer #2717	Residential	(0.15)	Customer #4194	Residential	0.86
Customer #1242	Residential	(1.43)	Customer #2718	Residential	(0.15)	Customer #4195	Residential	0.86
Customer #1243	Residential	(1.43)	Customer #2719	Residential	(0.15)	Customer #4196	Residential	0.87
Customer #1244	Residential	(1.42)	Customer #2720	Residential	(0.15)	Customer #4197	Residential	0.87
Customer #1245	Residential	(1.42)	Customer #2721	Residential	(0.15)	Customer #4198	Residential	0.87
Customer #1246	Residential	(1.42)	Customer #2722	Residential	(0.15)	Customer #4199	Residential	0.87
Customer #1247 Customer #1248	Residential Residential	(1.42)	Customer #2723 Customer #2724	Residential Residential	(0.15)	Customer #4200 Customer #4201	Residential Residential	0.87 0.88
Customer #1248	Residential	(1.41) (1.41)		Residential	(0.15) (0.15)	Customer #4201	Residential	0.89
Customer #1250	Residential	(1.41)	Customer #2726		(0.15)	Customer #4203	Residential	0.90
Customer #1251	Residential	(1.41)	Customer #2727		(0.15)	Customer #4204	Residential	0.90
Customer #1252	Residential	(1.40)	Customer #2728	Residential	(0.15)	Customer #4205	Residential	0.90
Customer #1253	Residential	(1.40)	Customer #2729	Residential	(0.15)	Customer #4206	Residential	0.91
Customer #1254	Residential	(1.40)	Customer #2730		(0.15)	Customer #4207	Residential	0.91
Customer #1255	Residential	(1.40)	Customer #2731		(0.15)	Customer #4208	Residential	0.92
Customer #1256 Customer #1257	Residential Residential	(1.40) (1.40)	Customer #2732 Customer #2733		(0.15) (0.15)	Customer #4209 Customer #4210	Residential Residential	0.92 0.92
Customer #1257	Residential	(1.40)	Customer #2733		(0.15)	Customer #4210 Customer #4211	Residential	0.92
Customer #1259	Residential	(1.39)	Customer #2735		(0.15)	Customer #4212	Residential	0.92
Customer #1260	Residential	(1.39)	Customer #2736		(0.15)	Customer #4213	Residential	0.92
Customer #1261	Residential	(1.39)	Customer #2737	Residential	(0.15)	Customer #4214	Residential	0.92
Customer #1262	Residential	(1.39)	Customer #2738	Residential	(0.15)	Customer #4215	Residential	0.92
Customer #1263	Residential	(1.39)	Customer #2739	Residential	(0.15)	Customer #4216	Residential	0.93
Customer #1264	Residential	(1.39)	Customer #2740		(0.15)	Customer #4217	Residential	0.93
Customer #1265	Residential Residential	(1.39)	Customer #2741		(0.15)	Customer #4218	Residential Residential	0.94
Customer #1266 Customer #1267	Residential Residential	(1.39) (1.38)	Customer #2742 Customer #2743		(0.15) (0.15)	Customer #4219 Customer #4220	Residential Residential	0.94 0.94
Customer #1267 Customer #1268	Residential	(1.38)	Customer #2743 Customer #2744		(0.15)	Customer #4220 Customer #4221	Residential	0.94
Customer #1269	Residential	(1.38)	Customer #2745		(0.14)	Customer #4222	Residential	0.95
Customer #1270	Residential	(1.38)	Customer #2746	Residential	(0.14)	Customer #4223	Residential	0.95
Customer #1271	Residential	(1.37)	Customer #2747		(0.14)	Customer #4224	Residential	0.95
Customer #1272	Residential	(1.37)	Customer #2748	Residential	(0.14)	Customer #4225	Residential	0.95
Customer #1273	Residential	(1.36)		Residential	(0.14)	Customer #4226	Residential	0.96
Customer #1274	Residential	(1.36)	Customer #2750		(0.14)	Customer #4227	Residential	0.96
Customer #1275	Residential	(1.36)	Customer #2751	residential	(0.14)	Customer #4228	Residential	0.98

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #1276	Residential	(1.35)	Customer #2752	Residential	(0.14)	Customer #4229	Residential	0.99
Customer #1277	Residential	(1.35)	Customer #2753	Residential	(0.14)	Customer #4230	Residential	1.00
Customer #1278 Customer #1279	Residential Residential	(1.34) (1.34)	Customer #2754 Customer #2755	Residential Residential	(0.14) (0.14)	Customer #4231 Customer #4232	Residential Residential	1.00 1.01
Customer #1275	Residential	(1.34)	Customer #2756	Residential	(0.14)	Customer #4232	Residential	1.01
Customer #1281	Residential	(1.34)	Customer #2757	Residential	(0.14)	Customer #4234	Residential	1.01
Customer #1282	Residential	(1.32)	Customer #2758	Residential	(0.14)	Customer #4235	Residential	1.01
Customer #1283	Residential	(1.32)	Customer #2759	Residential	(0.14)	Customer #4236	Residential	1.02
Customer #1284	Residential	(1.32)	Customer #2760	Residential	(0.14)	Customer #4237	Residential	1.03
Customer #1285	Residential Residential	(1.32)	Customer #2761	Residential Residential	(0.14)	Customer #4238	Residential	1.03 1.03
Customer #1286 Customer #1287	Residential	(1.32) (1.31)	Customer #2762 Customer #2763	Residential Residential	(0.14) (0.14)	Customer #4239 Customer #4240	Residential Residential	1.03
Customer #1288	Residential	(1.31)	Customer #2764	Residential	(0.14)	Customer #4241	Residential	1.04
Customer #1289	Residential	(1.31)	Customer #2765	Residential	(0.14)	Customer #4242	Residential	1.05
Customer #1290	Residential	(1.30)	Customer #2766	Residential	(0.14)	Customer #4243	Residential	1.05
Customer #1291	Residential	(1.30)	Customer #2767	Residential	(0.14)	Customer #4244	Residential	1.06
Customer #1292	Residential	(1.30)	Customer #2768	Residential	(0.14)	Customer #4245	Residential	1.06
Customer #1293	Residential	(1.30)	Customer #2769	Residential	(0.14)	Customer #4246	Residential	1.07
Customer #1294 Customer #1295	Residential Residential	(1.30) (1.29)	Customer #2770 Customer #2771	Residential Residential	(0.14) (0.14)	Customer #4247 Customer #4248	Residential Residential	1.07 1.08
Customer #1296	Residential	(1.29)	Customer #2772	Residential	(0.13)	Customer #4249	Residential	1.09
Customer #1297	Residential	(1.29)	Customer #2773	Residential	(0.13)	Customer #4250	Residential	1.09
Customer #1298	Residential	(1.28)	Customer #2774	Residential	(0.13)	Customer #4251	Residential	1.10
Customer #1299	Residential	(1.28)	Customer #2775	Residential	(0.13)	Customer #4252	Residential	1.10
Customer #1300	Residential	(1.28)	Customer #2776	Residential	(0.13)	Customer #4253	Residential	1.10
Customer #1301	Residential	(1.28)	Customer #2777	Residential	(0.13)	Customer #4254	Residential	1.11
Customer #1302 Customer #1303	Residential Residential	(1.28) (1.27)	Customer #2778 Customer #2779	Residential Residential	(0.13) (0.13)	Customer #4255 Customer #4256	Residential Residential	1.11 1.11
Customer #1303	Residential	(1.27)	Customer #2780	Residential	(0.13)	Customer #4257	Residential	1.12
Customer #1305	Residential	(1.27)	Customer #2781	Residential	(0.13)	Customer #4258	Residential	1.12
Customer #1306	Residential	(1.27)	Customer #2782	Residential	(0.13)	Customer #4259	Residential	1.13
Customer #1307	Residential	(1.26)	Customer #2783	Residential	(0.13)	Customer #4260	Residential	1.13
Customer #1308	Residential	(1.26)	Customer #2784	Residential	(0.13)	Customer #4261	Residential	1.15
Customer #1309	Residential	(1.26)	Customer #2785 Customer #2786	Residential	(0.13)	Customer #4262	Residential	1.15 1.15
Customer #1310 Customer #1311	Residential Residential	(1.25) (1.25)	Customer #2786	Residential Residential	(0.13) (0.13)	Customer #4263 Customer #4264	Residential Residential	1.15
Customer #1312	Residential	(1.25)	Customer #2788	Residential	(0.13)	Customer #4265	Residential	1.15
Customer #1313	Residential	(1.24)	Customer #2789	Residential	(0.13)	Customer #4266	Residential	1.15
Customer #1314	Residential	(1.24)	Customer #2790	Residential	(0.13)	Customer #4267	Residential	1.16
Customer #1315	Residential	(1.24)	Customer #2791	Residential	(0.13)	Customer #4268	Residential	1.17
Customer #1316	Residential	(1.24)	Customer #2792	Residential	(0.13)	Customer #4269	Residential	1.18
Customer #1317 Customer #1318	Residential Residential	(1.24)	Customer #2793 Customer #2794	Residential Residential	(0.13) (0.12)	Customer #4270 Customer #4271	Residential Residential	1.19 1.19
Customer #1318	Residential	(1.23) (1.23)	Customer #2795	Residential	(0.12)	Customer #4271	Residential	1.19
Customer #1320	Residential	(1.22)	Customer #2796	Residential	(0.12)	Customer #4273	Residential	1.20
Customer #1321	Residential	(1.22)	Customer #2797	Residential	(0.12)	Customer #4274	Residential	1.20
Customer #1322	Residential	(1.21)	Customer #2798	Residential	(0.12)	Customer #4275	Residential	1.20
Customer #1323	Residential	(1.20)	Customer #2799	Residential	(0.12)	Customer #4276	Residential	1.20
Customer #1324	Residential	(1.20)	Customer #2800		(0.12)	Customer #4277	Residential	1.22
Customer #1325 Customer #1326	Residential Residential	(1.19)	Customer #2801 Customer #2802		(0.12) (0.12)	Customer #4278 Customer #4279	Residential Residential	1.22 1.23
Customer #1327	Residential	(1.19)	Customer #2803	Residential	(0.12)	Customer #4280	Residential	1.23
Customer #1328	Residential	(1.19)	Customer #2804	Residential	(0.12)	Customer #4281	Residential	1.23
Customer #1329	Residential	(1.18)	Customer #2805	Residential	(0.12)	Customer #4282	Residential	1.25
Customer #1330	Residential	(1.18)	Customer #2806		(0.12)	Customer #4283	Residential	1.25
Customer #1331	Residential	(1.18)	Customer #2807		(0.12)	Customer #4284	Residential	1.25
Customer #1332	Residential	(1.18)	Customer #2808		(0.12)	Customer #4285	Residential Residential	1.26
Customer #1333 Customer #1334	Residential Residential	(1.17) (1.17)	Customer #2809 Customer #2810	Residential Residential	(0.12) (0.12)	Customer #4286 Customer #4287	Residential	1.26 1.26
Customer #1335	Residential	(1.17)	Customer #2810		(0.12)	Customer #4288	Residential	1.26
Customer #1336	Residential	(1.16)	Customer #2812		(0.12)	Customer #4289	Residential	1.27
Customer #1337	Residential	(1.16)	Customer #2813	Residential	(0.12)	Customer #4290	Residential	1.29
Customer #1338	Residential	(1.15)	Customer #2814		(0.12)	Customer #4291	Residential	1.29
Customer #1339	Residential	(1.15)	Customer #2815		(0.12)	Customer #4292	Residential	1.29
Customer #1340	Residential Residential	(1.15)	Customer #2816		(0.12)	Customer #4293	Residential Residential	1.29
Customer #1341 Customer #1342	Residential Residential	(1.15) (1.15)	Customer #2817 Customer #2818		(0.12) (0.12)	Customer #4294 Customer #4295	Residential Residential	1.30 1.31
Customer #1342 Customer #1343	Residential	(1.15)	Customer #2818	Residential	(0.12)	Customer #4295	Residential	1.31
Customer #1344	Residential	(1.14)	Customer #2820	Residential	(0.11)	Customer #4297	Residential	1.32
Customer #1345	Residential	(1.14)	Customer #2821		(0.11)	Customer #4298	Residential	1.33
Customer #1346	Residential	(1.14)	Customer #2822	Residential	(0.11)	Customer #4299	Residential	1.34
Customer #1347	Residential	(1.14)	Customer #2823		(0.11)	Customer #4300	Residential	1.35
Customer #1348	Residential	(1.14)	Customer #2824		(0.11)	Customer #4301	Residential	1.35
Customer #1349 Customer #1350	Residential Residential	(1.13) (1.13)	Customer #2825 Customer #2826		(0.11) (0.11)	Customer #4302 Customer #4303	Residential Residential	1.36 1.37
customer #1550	nesidential	(1.15)	Customer #2620	nesidential	(0.11)	Custolliel #4503	NESIGEIILIAI	1.37

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #1351	Residential	(1.13)	Customer #2827	Residential	(0.11)	Customer #4304	Residential	1.37
Customer #1352	Residential	(1.13)	Customer #2828	Residential	(0.11)	Customer #4305	Residential	1.37
Customer #1353	Residential	(1.13)	Customer #2829 Customer #2830	Residential	(0.11)	Customer #4306	Residential	1.37 1.37
Customer #1354 Customer #1355	Residential Residential	(1.12) (1.12)	Customer #2830 Customer #2831	Residential Residential	(0.11) (0.11)	Customer #4307 Customer #4308	Residential Residential	1.37
Customer #1356	Residential	(1.12)	Customer #2832	Residential	(0.11)	Customer #4309	Residential	1.39
Customer #1357	Residential	(1.12)	Customer #2833	Residential	(0.11)	Customer #4310	Residential	1.40
Customer #1358	Residential	(1.11)	Customer #2834	Residential	(0.11)	Customer #4311	Residential	1.41
Customer #1359	Residential	(1.10)	Customer #2835	Residential	(0.11)	Customer #4312	Residential	1.42
Customer #1360	Residential	(1.10)	Customer #2836	Residential	(0.11)	Customer #4313	Residential	1.43
Customer #1361	Residential	(1.10)	Customer #2837	Residential	(0.11)	Customer #4314	Residential	1.43
Customer #1362	Residential	(1.10)	Customer #2838	Residential	(0.11)	Customer #4315	Residential	1.43
Customer #1363 Customer #1364	Residential Residential	(1.09) (1.09)	Customer #2839 Customer #2840	Residential Residential	(0.11) (0.11)	Customer #4316 Customer #4317	Residential Residential	1.44 1.44
Customer #1365	Residential	(1.09)	Customer #2841	Residential	(0.11)	Customer #4318	Residential	1.46
Customer #1366	Residential	(1.09)	Customer #2842	Residential	(0.11)	Customer #4319	Residential	1.46
Customer #1367	Residential	(1.09)	Customer #2843	Residential	(0.11)	Customer #4320	Residential	1.49
Customer #1368	Residential	(1.09)	Customer #2844	Residential	(0.11)	Customer #4321	Residential	1.50
Customer #1369	Residential	(1.09)	Customer #2845	Residential	(0.11)	Customer #4322	Residential	1.51
Customer #1370	Residential	(1.08)	Customer #2846	Residential	(0.11)	Customer #4323	Residential	1.52
Customer #1371 Customer #1372	Residential Residential	(1.08)	Customer #2847 Customer #2848	Residential Residential	(0.10)	Customer #4324 Customer #4325	Residential Residential	1.52 1.52
Customer #1372	Residential	(1.08) (1.08)	Customer #2849	Residential	(0.10) (0.10)	Customer #4325	Residential	1.52
Customer #1374	Residential	(1.07)	Customer #2850	Residential	(0.10)	Customer #4327	Residential	1.54
Customer #1375	Residential	(1.07)	Customer #2851		(0.10)	Customer #4328	Residential	1.55
Customer #1376	Residential	(1.07)	Customer #2852	Residential	(0.10)	Customer #4329	Residential	1.55
Customer #1377	Residential	(1.07)	Customer #2853	Residential	(0.10)	Customer #4330	Residential	1.56
Customer #1378	Residential	(1.07)	Customer #2854	Residential	(0.10)	Customer #4331	Residential	1.59
Customer #1379	Residential	(1.06)	Customer #2855	Residential	(0.10)	Customer #4332	Residential	1.60
Customer #1380 Customer #1381	Residential Residential	(1.06) (1.06)	Customer #2856 Customer #2857	Residential Residential	(0.10) (0.10)	Customer #4333 Customer #4334	Residential Residential	1.60 1.60
Customer #1381	Residential	(1.06)	Customer #2858	Residential	(0.10)	Customer #4335	Residential	1.61
Customer #1383	Residential	(1.06)	Customer #2859	Residential	(0.10)	Customer #4336	Residential	1.63
Customer #1384	Residential	(1.06)	Customer #2860	Residential	(0.10)	Customer #4337	Residential	1.63
Customer #1385	Residential	(1.05)	Customer #2861	Residential	(0.10)	Customer #4338	Residential	1.65
Customer #1386	Residential	(1.05)	Customer #2862	Residential	(0.10)	Customer #4339	Residential	1.67
Customer #1387	Residential	(1.05)	Customer #2863	Residential	(0.10)	Customer #4340	Residential	1.68
Customer #1388 Customer #1389	Residential Residential	(1.04)	Customer #2864 Customer #2865	Residential Residential	(0.10)	Customer #4341 Customer #4342	Residential Residential	1.69 1.69
Customer #1389	Residential	(1.04) (1.04)	Customer #2866	Residential	(0.10) (0.10)	Customer #4343	Residential	1.69
Customer #1391	Residential	(1.04)	Customer #2867	Residential	(0.10)	Customer #4344	Residential	1.71
Customer #1392	Residential	(1.03)	Customer #2868	Residential	(0.10)	Customer #4345	Residential	1.72
Customer #1393	Residential	(1.03)	Customer #2869	Residential	(0.10)	Customer #4346	Residential	1.76
Customer #1394	Residential	(1.03)	Customer #2870	Residential	(0.10)	Customer #4347	Residential	1.79
Customer #1395	Residential	(1.03)	Customer #2871	Residential	(0.10)	Customer #4348	Residential	1.81
Customer #1396 Customer #1397	Residential Residential	(1.03)	Customer #2872 Customer #2873	Residential Residential	(0.10)	Customer #4349 Customer #4350	Residential Residential	1.83 1.85
Customer #1397	Residential	(1.03) (1.03)	Customer #2873	Residential	(0.10) (0.10)	Customer #4350	Residential	1.85
Customer #1399	Residential	(1.02)	Customer #2875		(0.10)	Customer #4352	Residential	1.86
Customer #1400	Residential	(1.02)	Customer #2876	Residential	(0.10)	Customer #4353	Residential	1.88
Customer #1401	Residential	(1.02)	Customer #2877	Residential	(0.10)	Customer #4354	Residential	1.91
Customer #1402	Residential	(1.02)	Customer #2878	Residential	(0.10)	Customer #4355	Residential	1.92
Customer #1403	Residential	(1.01)	Customer #2879	Residential	(0.10)	Customer #4356	Residential	1.92
Customer #1404 Customer #1405	Residential Residential	(1.01) (1.01)	Customer #2880 Customer #2881	Residential Residential	(0.09) (0.09)	Customer #4357 Customer #4358	Residential Residential	1.93 1.94
Customer #1405	Residential	(1.01)	Customer #2882		(0.09)	Customer #4359	Residential	1.94
Customer #1407	Residential	(1.00)	Customer #2883		(0.09)	Customer #4360	Residential	2.01
Customer #1408	Residential	(1.00)	Customer #2884	Residential	(0.09)	Customer #4361	Residential	2.05
Customer #1409	Residential	(1.00)	Customer #2885	Residential	(0.09)	Customer #4362	Residential	2.05
Customer #1410	Residential	(1.00)	Customer #2886	Residential	(0.09)	Customer #4363	Residential	2.06
Customer #1411 Customer #1412	Residential Residential	(1.00)	Customer #2887 Customer #2888	Residential	(0.09)	Customer #4364 Customer #4365	Residential Residential	2.07 2.08
Customer #1412 Customer #1413	Residential	(1.00) (1.00)	Customer #2889	Residential Residential	(0.09) (0.09)	Customer #4365 Customer #4366	Residential	2.08
Customer #1414	Residential	(1.00)	Customer #2890		(0.09)	Customer #4367	Residential	2.09
Customer #1415	Residential	(0.99)	Customer #2891		(0.09)	Customer #4368	Residential	2.11
Customer #1416	Residential	(0.99)	Customer #2892		(0.09)	Customer #4369	Residential	2.19
Customer #1417	Residential	(0.99)	Customer #2893		(0.09)	Customer #4370	Residential	2.23
Customer #1418	Residential	(0.99)	Customer #2894	Residential	(0.09)	Customer #4371	Residential	2.25
Customer #1419	Residential Residential	(0.98)	Customer #2895	Residential Residential	(0.09)	Customer #4372	Residential Residential	2.26
Customer #1420 Customer #1421	Residential Residential	(0.98) (0.98)	Customer #2896 Customer #2897		(0.09) (0.09)	Customer #4373 Customer #4374	Residential Residential	2.27 2.30
Customer #1421	Residential	(0.98)	Customer #2897		(0.09)	Customer #4375	Residential	2.30
Customer #1423	Residential	(0.98)	Customer #2899	Residential	(0.09)	Customer #4376	Residential	2.42
Customer #1424	Residential	(0.98)	Customer #2900	Residential	(0.09)	Customer #4377	Residential	2.47
Customer #1425	Residential	(0.97)	Customer #2901	Residential	(0.09)	Customer #4378	Residential	2.49

					\$ per			\$ per
Customer	Rate Class	\$ per Month	Customer	Rate Class	Month	Customer	Rate Class	Month
Customer #1426	Residential	(0.97)	Customer #2902	Residential	(0.09)	Customer #4379	Residential	2.49
Customer #1427	Residential	(0.97)	Customer #2903	Residential	(0.09)	Customer #4380	Residential	2.52
Customer #1428	Residential	(0.97)	Customer #2904	Residential	(0.09)	Customer #4381	Residential	2.53
Customer #1429	Residential	(0.97)	Customer #2905	Residential	(0.09)	Customer #4382	Residential	2.54
Customer #1430	Residential	(0.97)	Customer #2906	Residential	(0.09)	Customer #4383	Residential	2.54
Customer #1431	Residential	(0.97)	Customer #2907	Residential	(0.09)	Customer #4384	Residential	2.64
Customer #1432	Residential	(0.97)	Customer #2908	Residential	(0.09)	Customer #4385	Residential	2.65
Customer #1433	Residential	(0.96)	Customer #2909	Residential	(0.09)	Customer #4386	Residential	2.66
Customer #1434	Residential	(0.96)	Customer #2910	Residential	(0.09)	Customer #4387	Residential	2.67
Customer #1435	Residential	(0.96)	Customer #2911	Residential	(0.08)	Customer #4388	Residential	2.71
Customer #1436	Residential	(0.96)	Customer #2912	Residential	(0.08)	Customer #4389	Residential	2.73
Customer #1437	Residential	(0.96)	Customer #2913	Residential	(0.08)	Customer #4390	Residential	2.79
Customer #1438	Residential	(0.96)	Customer #2914	Residential	(0.08)	Customer #4391	Residential	2.92
Customer #1439	Residential	(0.96)	Customer #2915		(0.08)	Customer #4392	Residential	2.98
Customer #1440	Residential	(0.96)	Customer #2916	Residential	(0.08)	Customer #4393	Residential	3.06
Customer #1441	Residential	(0.95)	Customer #2917	Residential	(0.08)	Customer #4394	Residential	3.09
Customer #1442	Residential	(0.95)	Customer #2918	Residential	(0.08)	Customer #4395	Residential	3.10
Customer #1443	Residential	(0.95)	Customer #2919	Residential	(0.08)	Customer #4396	Residential	3.18
Customer #1444	Residential	(0.95)	Customer #2920	Residential	(0.08)	Customer #4397	Residential	3.22
Customer #1445	Residential	(0.95)	Customer #2921	Residential	(0.08)	Customer #4398	Residential	3.31
Customer #1446	Residential	(0.95)	Customer #2922	Residential	(0.08)	Customer #4399	Residential	3.35
Customer #1447	Residential	(0.95)	Customer #2923	Residential	(0.08)	Customer #4400	Residential	3.42
Customer #1448	Residential	(0.95)	Customer #2924	Residential	(0.08)	Customer #4401	Residential	3.53
Customer #1449	Residential	(0.95)	Customer #2925	Residential	(0.08)	Customer #4401	Residential	3.55
Customer #1450	Residential	(0.94)	Customer #2926		(0.08)	Customer #4403	Residential	3.60
Customer #1451	Residential	(0.94)	Customer #2927	Residential	(0.08)	Customer #4404	Residential	3.61
Customer #1451	Residential	(0.94)	Customer #2928	Residential	(0.08)	Customer #4405	Residential	3.64
Customer #1453	Residential	(0.94)	Customer #2929	Residential	(0.08)	Customer #4405	Residential	3.70
Customer #1455	Residential	(0.94)	Customer #2930	Residential	(0.08)	Customer #4400	Residential	3.82
Customer #1455	Residential	(0.94)	Customer #2931	Residential	(0.08)	Customer #4408	Residential	4.06
Customer #1456	Residential	(0.94)	Customer #2932	Residential	(0.08)	Customer #4409	Residential	4.00
Customer #1457	Residential	(0.94)	Customer #2933	Residential	(0.08)	Customer #4410	Residential	4.37
Customer #1457	Residential	(0.94)	Customer #2933	Residential	(0.08)	Customer #4410	Residential	4.37
Customer #1458	Residential	(0.93)	Customer #2934	Residential	(0.08)	Customer #4411	Residential	4.38
Customer #1460	Residential	(0.93)	Customer #2935	Residential	(0.08)	Customer #4412	Residential	4.47
Customer #1460	Residential	(0.93)	Customer #2930	Residential	(0.08)	Customer #4413	Residential	4.61
Customer #1461 Customer #1462	Residential	(0.93)	Customer #2937	Residential	(0.08)	Customer #4415	Residential	4.01
Customer #1462	Residential		Customer #2938	Residential		Customer #4415	Residential	5.24
Customer #1465	Residential	(0.93) (0.92)	Customer #2939	Residential	(0.08) (0.07)	Customer #4418	Residential	5.51
			Customer #2940 Customer #2941					
Customer #1465 Customer #1466	Residential Residential	(0.92) (0.92)	Customer #2941 Customer #2942	Residential Residential	(0.07) (0.07)	Customer #4418 Customer #4419	Residential Residential	6.30 6.51
Customer #1467	Residential	(0.92)	Customer #2943	Residential	(0.07)	Customer #4420	Residential	7.09 7.91
Customer #1468	Residential	(0.92)	Customer #2944	Residential	(0.07)	Customer #4421	Residential	
Customer #1469	Residential	(0.92)	Customer #2945	Residential	(0.07)	Customer #4422	Residential	10.48
Customer #1470	Residential	(0.92)	Customer #2946	Residential	(0.07)	Customer #4423	Residential	11.04
Customer #1471	Residential	(0.92)	Customer #2947	Residential	(0.07)	Customer #4424	Residential	11.50
Customer #1472	Residential	(0.91)	Customer #2948	Residential	(0.07)	Customer #4425	Residential	14.85
Customer #1473	Residential	(0.91)	Customer #2949	Residential	(0.07)	Customer #4426	Residential	25.15
Customer #1474	Residential	(0.91)	Customer #2950	Residential	(0.07)	Customer #4427	Streetlighting	(393.32)
Customer #1475	Residential	(0.91)	Customer #2951	Residential	(0.07)	Customer #4428	Streetlighting	(72.46)
Customer #1476	Residential	(0.90)	Customer #2952	Residential	(0.07)	Customer #4429	Streetlighting	(35.37)
			Customer #2953	Residential	(0.07)	Customer #4430	Streetlighting	(13.45)

Proposed Non-RPP Class B Customer Specific Rate Riders

Effective for 16 Months May 1, 2018 to August 31, 2019

		\$ per
Customer	Rate Class	Month
Customer #4431	GS < 50 kW	43.88

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 92 of 159

Appendix D

2018 IRM Rate Generator Model

Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

			,	Version	1.0	
Utility Name	Niagara Peninsula Energy Inc.					
Assigned EB Number	EB-2017-0063					
Name of Contact and Title	Suzanne Wilson, Vice-Presiden	t, Finance				
Phone Number	905-353-6004					
Email Address	Suzanne.Wilson@npei.ca					
We are applying for rates effective	Tuesday, May 01, 2018					
Rate-Setting Method	Price Cap IR					
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015					
Please indicate the last Cost of Service Re-Basing Year	2015					

Legend

Pale green cells represent input cells.



Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied singlephase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0094
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective		
until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective		
until April 30, 2018	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	105.08
Distribution Volumetric Rate	\$/kW	3.4350
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective		
until April 30, 2018	\$/kW	0.1600
Retail Transmission Rate - Network Service Rate	\$/kW	2.5949
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6618
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per customer)	\$	19.96
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Whatesets Market Carries Date (MMC) . Not including CDD	¢ // \ \ \ //	0 0000

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	17.36
Distribution Volumetric Rate	\$/kW	21.6661
Low Voltage Service Rate	\$/kW	0.1347
Retail Transmission Rate - Network Service Rate	\$/kW	1.9212
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3887
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	1.23 4.7940 0.1239 1.9616 1.2768
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$



(0.60)

(1.00)

Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy \$/kW %

Incentive Regulation Model for 2018 File SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Returned Cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles	\$	22.35

(with the exception of wireless attachments)

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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1.0479

1.0374

Incentive Regulation Model for 2018 File LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

2. Current Tariff Schedule

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the containity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vinage year that has a GL balance as a to December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each balance (i.d. twinting year), For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2011										2012		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ durin; 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Inte Amounts as of D Jan 1, 2012	terest Jan 1 to Dec 31, 2012
Group 1 Accounts																		
LV Variance Account	1550					C)				0	0			(123,432)	(123,432)	0	
Smart Metering Entity Charge Variance Account	1551					C)				0	0				0	0	
RSVA - Wholesale Market Service Charge ⁵	1580					C)				0	0			(3,164,722)	(3,164,722)	0	
Variance WMS – Sub-account CBR Class A5	1580					C)				0	0				0	0	
Variance WMS – Sub-account CBR Class B5	1580					c)				0	0				0	0	
RSVA - Retail Transmission Network Charge	1584					C)				0	0			876,443	876,443	0	
RSVA - Retail Transmission Connection Charge	1586					C)				0	0			650,143	650,143	0	
RSVA - Power ⁴	1588					C)				0	0			(4,719,278)	(4,719,278)	0	
RSVA - Global Adjustment ⁴	1589					C)				0	0			3,681,340	3,681,340	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					c)				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					c)				0	0			(1.776.570)	(1,776,570)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0	1				0	0			(43,770)	(43,770)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595										0	0			(,,	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595										-	0				-	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595						, 				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595										0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1090					u	,				0	0				U	U	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³																		
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595						1				0	0				0	0	
· · · · · · · · · · · · · · · · · · ·	1000										0	0					0	
RSVA - Global Adjustment	1589	0	() () () () () O	0	c) 0	0	(0 (3,681,340	3,681,340	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() () () () (0 0	0	c) 0	0	(0 0	(8,301,187)	(8,301,187)	0	0
Total Group 1 Balance		0	() (D 1) C		0 0	0	C	0	0	(0 (0 (4,619,847)	(4,619,847)	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0		
Total including Account 1568		0	() C) (0 0	0	c	0 0	0	(0 (0 (4,619,847)	(4,619,847)	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
² If the LOC rate way bengins on January 1.2018, the projection interest is recorded from January 1.2017 to December 31, 2017 on the December 31, 2018, the projection interest is recorded from January 1.2017 actions decision. If the LOC rate way bengins on May 1.2018, the projection interest interest for scool of the ID in the 2017 rate decision. If the LOC rate way are bigon MM y 1.2018, the projection interest is recorded from January 1.2017 Applied 10, 2018 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

2017 rate decision. 13 The individual sub-accounts as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the balance approved for the approximate of the appro

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accourts 1588 and 1598, applicants must reflect (MP) Settlement true-to claims persisting to the partial that is being requestist for disposition in Accourts 1588 and 1599. The partial that is being requestist for disposition in Accourts 1588 and 1599. Settlement true-to claims persisting to the partial that is being requestist for disposition in Accourts 1588 and 1599. Settlement true-to claims are to be shown in the Adjustment claums in that year. Near that this true-to claim will need to be reversed to the partial the following year. Anower, If the RPD Settlement true-to dism was not reflected at the end of the lattice year of the account balance date was previoudly disposed. Then and/settlement true vold have to be made in the lang year at the previous) disposed period at the first year of the adjustment and that the strue of the thirty year. Weat the the settlement true vold have to be made in the lang year at the previous) disposed period at the first year of the adjustment and the previous disposed period at the first year of the adjustment and the previous disposed period at the first year of the adjustment of the Adjustment and the first year of the adjustment true does and the first year of the adjustment of the Adjustment and the there adjustment and the previous disposed period at the first year of the adjustment and the there adjustment and the there

Note that if a distributor has any balance in Account 1689 that pertains to Class A, this must be excluded from the balance requested for disposition.

5 Account 150 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1500, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1500, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1500, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

							2013										2014						
OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015
	1,664	1.664	(123,432)	67,739			(55,694)	1,664	3,070			4,734	(55,694)	99,352	(123,432)		167,090	4,734	1,548	(755)		7,037	167,090
	,	0	0	36,447			36,447	0	509			509	36,447	(10,120)			26,327	509				992	
	(29,963)	(29,963)	(3,164,722)	(916,481)			(4,081,203)	(29,963)	(40,248)			(70,211)	(4,081,203)	(380,379)	(3,164,722)		(1,296,860)	(70,211)	(25,477)	(91,992)		(3,697)	(1,296,860)
		0	0				0	0				0	0				0	0				C	0
		0	0				0	0				0	0				0	0				a	0 0
	10,477	10,477	876,443	606,068			1,482,511	10,477	10,347			20,823	1,482,511	376,405			982,474	20,823				10,317	982,474
	(850)	(850)	650,143	394,500			1,044,642	(850)	6,819			5,969	1,044,642	326,752			721,251	5,969	12,518			6,594	721,251
	(104,524)	(104,524)	(4,719,278)	(1,550,163)			(6,269,441)	(104,524)	(100,263)			(204,787)	(6,269,441)	(1,457,123)	(4,719,278)		(3,007,285)	(204,787)	(84,968)	(197,022)		(92,733)	(3,007,285)
	42,784	42,784	3,681,340	1,610,241			5,291,581	42,784	12,814			55,598	5,291,581	1,176,470	3,681,341		2,786,710	55,598	56,008	114,939		(3,332)	2,786,710
		0	0				0	0				0	0				0	0				0	0 0
	1,695,251	1,695,251	(1,776,570)	4,442			(1,772,128)	1,695,251	(39,697)			1,655,554	(1,772,128)	(4,442)	(1,776,570)		(0)	1,655,554				0	(0)
	(64,405)	(64,405)	(43,770)	(2,161)			(45,931)	(64,405)	822			(63,583)	(45,931)	2,161	(43,770)		(0)	(63,583)	(1,358)	(64,941)		0) (0
		0	0				0	0				0	0				0	0				0	
		0	0				0	0				0	0				0	0				0	
		0	0				0	0				0	0	1,993,400	4,619,847		(2,626,447)	0	(31,875)	(1,473,265)		1,441,390	(2,626,447)
		0	0				0	0				0	0				0	0				0	0 0
		0	0				0	0				0	0				0						
		0	0				0	0				0	0				0	0				0	
0	42,784	42,784	3,681,340	1,610,241	(0	5.291.581	42,784	12,814	0		55,598	5,291,581	1,176,470	3,681,341	0	2,786,710	55.598	56,008	114.939	c	(3,332)	2,786,710
0	1,507,650	1,507,650	(8,301,187)	(1,359,610)	(0	(9,660,797)	1,507,650	(158,641)	0		1,349,010	(9,660,797)	946,006		0		1,349,010			c		(5,033,450
0	1,550,434	1,550,434	(4,619,847)	250,631	() 0	(4,369,216)	1,550,434	(145,826)	0		1,404,608	(4,369,216)	2,122,476	0	0	(2,246,740)	1,404,608	(38,039)	(0)	c	1,366,570	(2,246,740
		0	0				0	0				0	0				0	0				C	
																						-	
0	1,550,434	1,550,434	(4,619,847)	250,631	() 0	(4,369,216)	1,550,434	(145,826)	0		1,404,608	(4,369,216)	2,122,476	0	0	(2,246,740)	1,404,608	(38,039)	(0)	0	1,366,570	(2,246,740)

2015									2016											2017			
Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	
475,769	67,738		575,120	7,037	4,074	6,817		4,294	575,120	693.005			1,268,126	4,294	9,300			13,594			1,268,126	13,594	
(21,091)	36,447		(31,211)	992		1,223		4,294	(31,211)	(9,885)			(41,097)	4,294				(509)			(41,097)	(509)	
(2.698.822)	(916,482)		(3,079,200)	(3.697)	(12,287)	3,818		(19,802)	(3.079.200)	(1,167,974)			(4,247,174)	(19.802)				(67.680)			(4,247,174)	(67,680)	
(2,000,022)	(010,102)		(0,010,200)	(0,001)	(12,201)	0,010		(10,002)	(0,010,200)	(1,107,014)			(4,241,114)	(10,002)	(41,010)			(01,000)			(4,241,114)	(01,000)	
338,467			338,467	0	1,134			1,134	338,467	(71,222)			267,245	1,134	2,818			3,952			267,245	3,952	
(54,118)	606,069		322,287	10.317	9,326			14,596	322.287	44,378			366,666	14,596				16,342			366,666	16,342	
(738,838)	394,500		(412,086)	6,594	7,299			12,085	(412,086)	(323,385)			(735,471)	12,085	(6,560)			5,525			(735,471)	5,525	
(1,274,478)	(1,550,163)		(2,731,601)	(92,733)	(31,458)	(38,148)		(86,043)	(2,731,601)	(363,759)		(55,378)	(3,150,738)	(86,043)	(49,862)		13,279	(122,626)			(3,150,738)	(122,626)	
(258,371)	1,610,240		918,098	(3,332)	11,013	(27,779)		35,461	918,098	45,855		224,864	1,188,818	35,461	29,305		(13,279)	51,486			1,188,818	51,486	
			0	0				0	0				0	0				0			0	0	
			(0)	0				0	(0)				(0)	0				0			(0)	0	
			(0)	0				0	(0)				(0)	0				0			(0)	0	
			0	0				0	0				0	0				0			0	0	
			0	0				0	0				0	0				0			0	0	
1,029,949			(1.596,498)	1.441.390	(20,742)			1,420,648	(1,596,498)	16			(1,596,482)	1,420,648	(17,562)			1,403,086			(1,596,482)	1,403,086	
(251,150)	(545,693)		294,543	1,441,000	1,919			(45,018)	294,543	(132,461)			162,082	(45,018)	2,090			(42,928)			162,082	(42,928)	
(201,100)	(040,000)		0	0	1,010	40,001		0	0	149,528	238,351		(88,822)	(40,010)	101			101			(88,822)	101	
(258,371)	1,610,240	0	918,098	(3,332)	11,013	(27,779)	,	35,461	918,098	45,855		224,864	1,188,818	35,461	29,305	0	(13,279)	E1 496	0	0	1,188,818	51,486	
(3,194,313)	(1,907,583)	0	(6,320,179)	(3,332) 1,369,902	(40,653)) 1,301,746	(6,320,179)	45,855 (1,181,757)		(55,378)	(7,795,666)	1,301,746		0	(13,279) 13,279		0	0	(7,795,666)	1,208,859	
(3,452,684)	(1,907,383) (297,343)	0	(5,402,081)	1,366,570	(29,640)		(1,337,207	(5,402,081)	(1,135,902)		169,486		1,337,207	(76,861)	0	13,278	1,200,859	0	0	(6,606,848)	1,260,345	
477,114			467,812	0	13,285			13,285	467,812	9,301	C		477,114	13,285	4,797			18,081	477,114	18,081	0	0	
(2,975,570)	(297,343)	0	(4,934,269)	1,366,570	(16,355)	(277)	(1,350,491	(4,934,269)	(1,126,601)	238,351	169,486	(6,129,734)	1,350,491	(72,065)	0	C	1,278,427	477,114	18,081	(6,606,848)	1,260,345	
Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 108 of 159

s A customers at any point during the period that the palance accumulated (i.e. from the year the balance o 2016), check off the checkbox.

customer(s) during this period, Tab 6 will be generated t complete the information pertaining to Class A

	2.1.7 RRR		ec-31-16 Balances	ojected Interest o	Pr
Variance RRR vs. 2016 Baland (Principal + Interest	As of Dec 31, 2016	n	otal Interest Total Clair	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	
	1.281.720	1.303.278	35.153	6.341	15.218
	(41,605)	(42,304)	(1,208)	(205)	(493)
271,1	(4,043,656)	(4.387.055)	(139.881)	(21,236)	(50,966)
2.1.,1	(4,040,000)	(1,001,000)	(100,001)	(21,200)	(00,000)
	271.197	275,740	8.495	1.336	3.207
	383,008	389,241	22.575		4,400
	(729,946)	(742,448)	(6.978)	(3.677)	(8.826)
42.0	(3,231,265)	(3,326,926)	(176,188)	(15,754)	(37,809)
(211,58	1.028.720	1,260,515	71.696		14.266
(.,	.,	0 Check to Dispose of Account	-,	
	0	0	0 Check to Dispose of Account		
	0	0	0 Check to Dispose of Account		
	0	0	0 Check to Dispose of Account		
	0	0	0 Check to Dispose of Account		
	(193,397)	(225,326)	1.371.156 Check to Dispose of Account	(7.982)	(23.947)
	119,154	122,395	(39,687) 🗹 Check to Dispose of Account	810	2,431
			Check to Dispose of Account		
	(88,721)	0	101		
(211,58	1,028,720	1,260,515	71,696	5,944	14,266
42,0	(6,544,708)	(6,633,406)	1,073,539	(38,534)	(96,785)
(169,48	(5,515,989)	(5,372,891)	1,145,236	(32,590)	(82,520)
	495,195	0	0		
(169,48	(5,020,793)	(5,372,891)	1,145,236	(32,590)	(82,520)

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) ¹	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	438,510,553	0	23,732,548	0	C	0	438,510,553	0	70%	-25%		48,400
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	129,793,773	0	20,691,174	0	C	0	129,793,773	0	19%	-16%		4,457
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	641,153,142	1,612,467	593,063,343	1,491,524	C	0	641,153,142	1,612,467	10%	139%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,544,838	0	0	0	C	0	1,544,838	0	0%	-1%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	214,632	645	15,004	45	C	0	214,632	645	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,019,428	13,925	5,004,035	13,882	C	0	5,019,428	13,925	1%	2%		
	Total	1,216,236,366	1,627,037	642,506,104	1,505,451	C	0	1,216,236,366	1,627,037	100%	100%		0 52,857

Threshold Test

Total Claim (including Account 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ²	

1568 Account Balance from Continuity Schedule Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

(\$5,372,891) (\$5,372,891) (\$0,0044)

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

	% of Customer	% of Total kWh adjusted for		ā	allocated based on Total less WMP		а	Ilocated based on Total less WMP			
Rate Class	% of Total kWh Numbers **		1550	1551	1580	1584	1586	1588	1595_(2014)	1595_(2015)	1568

entive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the G/ balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

not			
e GA			
will			
rates			
	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
	Non-RPP Metered Consumption for Current		
	Class B Customers (Non-RPP Consumption		Total GA \$ allocated

		Total Metered Non-RPP 2016	excluding WMP, Class A and Transition		to Current Class B		
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	23,732,548	23,732,548	3.7%	\$59.059	\$0.0025	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	20,691,174	20,691,174	3.2%	\$51,491	\$0.0025	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	593,063,343	593,063,343	92.3%	\$1,475,855	\$0.0025	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	15,004	15,004	0.0%	\$37	\$0.0025	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,004,035	5,004,035	0.8%	\$12,453	\$0.0025	kWh
	Total	642,506,104	642,506,104	100.0%	\$1,598,895		

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

 Default Rate Rider Recovery Period (in months)
 12

 Proposed Rate Rider Recovery Period (in months)
 12
 Rate Rider Recovery to be used below

				Allocation of Group 1		Deferral/Variance		
	Total Metered	Total Metered	Allocation of Group 1	Account Balances to	Deferral/Variance	Account Rate Rider for		
Total Metered	Metered kW kWh less WMP	kW less WMP	Account Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Account 1568	
Unit kWh	or kVA consumption	consumption	Classes ²	(If Applicable) ²	Rider ²	(if applicable) ²	Rate Rider	Revenue Reconcila

Rate Class

Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	015	2	018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				15.00%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-



Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C th As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

					Re-based	Re-based
				Re-based	Distribution	Distribution
	Re-based Billed	Re-based Billed	Re-based Billed	Service	Volumetric Rate	Volumetric Rate
Rate Class	Customers or Connections	kWh	kW	Charge	kWh	kW
	Α	В	С	D	E	F

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	438,510,553	0	1.0479	459,515,208
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	438,510,553	0	1.0479	459,515,208
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	129,793,773	0	1.0479	136,010,895
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	129,793,773	0	1.0479	136,010,895
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5949	641,153,142	1,612,467		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6618	641,153,142	1,612,467		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	1,544,838	0	1.0479	1,618,836
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	1,544,838	0	1.0479	1,618,836
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9212	214,632	645		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3887	214,632	645		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9616	5,019,428	13,925		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2768	5,019,428	13,925		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW	\$			3.66	\$	3.66	\$	3.6
Line Connection Service Rate	kW	\$			0.87	\$	0.87	\$	0.8
Transformation Connection Service Rate	kW	\$			2.02	\$	2.02	\$	2.0
Hydro One Sub-Transmission Rates	Unit			2016			2017		2018
Rate Description		Ja	nuary - 2016	February - D Rate	ecember 2016		Rate		Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.194
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.771
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.749
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.520
Grimsby Power Inc.	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW	\$			2.8107	\$	2.8090	\$	2.809
Line Connection Service Rate	kW	\$			0.5033	\$	0.5083	\$	0.508
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			0.50	\$	0.51	\$	0.5
If needed, add extra host here. (II)	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$		\$	-
			Hi	istorical 2016	j	Cu	rrent 2017	Fo	recast 2018
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$								

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connenction neutron are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered on 'L'Unit' Silled' and 'Amount' columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connecti Rate	ion Amount	Transfo Units Billed	rmation Co Rate	Amount	Tota	al Connection Amount
Wohth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Onits Billed	Kate	Amount		Amount
January	138.447	\$3.66	\$ 506.717	143.227	\$0.87	\$ 124,608	108,486	\$2.02	\$ 219,142	\$	343,749
February	139,361	\$3.66	\$ 510,060	151,752	\$0.87	\$ 132,025	112,488	\$2.02	\$ 227,226	\$	359,250
March	132,550	\$3.66	\$ 485,134	135,157	\$0.87	\$ 117,586	100,327	\$2.02	\$ 202,660	\$	320,246
April	124,620	\$3.66	\$ 456,110	128,412	\$0.87	\$ 111,719	95,923	\$2.02	\$ 193,764	\$	305,483
May	157,070	\$3.66	\$ 574,878	179,182	\$0.87	\$ 155,888	132,580	\$2.02	\$ 267,812	\$	423,700
June	178,607	\$3.66	\$ 653,702	186,204	\$0.87	\$ 161,998	140,380	\$2.02	\$ 283,567	ş	445,564
July	195,191	\$3.66	\$ 714,399	205,155	\$0.87	\$ 178,485	150,665	\$2.02	\$ 304,344	\$	482,828
August	200,916	\$3.66 \$3.66	\$ 735,351	196,931	\$0.87 \$0.87	\$ 171,330	163,101	\$2.02 \$2.02	\$ 329,463	\$	500,793
September October	199,089 121,773	\$3.66	\$ 728,664 \$ 445,687	202,237 128,036	\$0.87 \$0.87	\$ 175,946 \$ 111,392	152,278 99,719	\$2.02	\$ 307,602 \$ 201,432	\$ \$	483,548 312,824
November	121,773	\$3.66	\$ 434,206	128,036	\$0.87	\$ 107,119	99,719	\$2.02	\$ 200,952	\$	312,824 308,071
December	139,284	\$3.66	\$ 509,779	140,814	\$0.87	\$ 122,508	111,514	\$2.02	\$ 225,258	ŝ	347,766
Doornoor	100,201	φ0.00	\$ 000,000	140,014	φ0.07	ψ 122,000	111,014	<i>WL.UL</i>	¥ 120,200		041,100
Total	1,845,543 \$	3.66	\$ 6,754,687	1,920,232	\$ 0.87	\$ 1,670,602	1,466,941	\$ 2.02	\$ 2,963,221	\$	4,633,823
Hydro One		Network		Li	ne Connecti	ion	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	41,263	\$3.4121	\$ 140,795	41,263	\$0.7879	\$ 32,511	24,581	\$1.8018	\$ 44,291	s	76,802
February	39,034	\$3.3396	\$ 130,359	41,203	\$0.7791	\$ 31,435	23,347	\$1.7713	\$ 41,355	\$	72,790
March	36,993	\$3.3396	\$ 123,541	37,025	\$0.7791	\$ 28,847	21,731	\$1.7713	\$ 38,492	\$	67,339
April	39,622	\$3.3396	\$ 132,320	39,690	\$0.7791	\$ 30,923	21,731	\$1.7713	\$ 38,674	ŝ	69,597
	39,022							\$1.7713	\$ 30,074	ŝ	
May June	39,749 46,222	\$3.3396 \$3.3396	\$ 132,744 \$ 154,364	40,869 46,262	\$0.7791 \$0.7791	\$ 31,841 \$ 36,042	23,127 25,992	\$1.7713 \$1.7713	\$ 40,966 \$ 46,040	\$	72,807 82,083
	40,222	\$3.3390 \$3.3390		40,262	\$0.7791	\$ 36,042 \$ 38,474	25,992	\$1.7713	\$ 40,040	\$ \$	82,083
July	49,379	\$3.3396		49,383	\$0.7791		27,418	\$1.7713	\$ 48,566		87,040
August	51,542	\$3.3396	\$ 172,129	51,555	\$0.7791	\$ 40,166	27,720	\$1.7713	\$ 49,101	\$ \$	89,267
September	51,446	\$3.3396	\$ 171,811	51,462	\$0.7791	\$ 40,094	28,412	\$1.7713	\$ 50,327		90,421
October	41,325	\$3.3396	\$ 138,008	41,373	\$0.7791	\$ 32,233	19,314	\$1.7713	\$ 34,212	\$	66,445
November	36,098	\$3.3396	\$ 120,552	36,098	\$0.7791	\$ 28,124	20,548	\$1.7713	\$ 36,397	\$	64,521
December	39,815	\$3.3396	\$ 132,966	39,805	\$0.7791	\$ 31,012	23,193	\$1.7713	\$ 41,082	\$	72,094
Total	512,488 \$	3.3454	\$ 1,714,497	515,133	\$ 0.7798	\$ 401,703	287,221	\$ 1.7739	\$ 509,504	\$	911,207
Add Extra Host Here (I)		Network		Li	ne Connecti	ion	Transfo	rmation Co	nnection	Tota	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		-			\$ -			ş -		\$	-
February	4	-			\$ -			\$ -		\$	
March		-			\$ -			\$ -		\$	-
April	4	-			ş -			ş -		\$	-
May	5				\$ -			\$ -		\$	-
June	5	-			\$ -			\$ -		\$	-
July	ş	-			\$-			\$ -		\$	-
August	\$				\$ -			\$ -		\$	-
September	4	-			ş -			ş -		\$	-
October	ş	-			\$ -			\$ -		\$	-
November	7,650 \$			9,242	\$ 0.5033			\$ -		\$	4,652
				10.350	\$ 0.5033	\$ 5,209		\$ -		\$	5,209
December	8,798	2.8107	\$ 24,729	10,000							
Total	8,798 \$	2.8107	\$ 24,729 \$ 46,230	19,592	\$ 0.50	\$ 9,861		\$-	ş -	\$	9,861
	.,		. , .	19,592	\$ 0.50 ne Connecti	+ +	Transfo	\$ - rmation Co	\$ -		9,861 al Connection
Total	.,		. , .	19,592	• ••••	+ +	- Transfo Units Billed	\$ - rmation Co Rate	\$ -		
Total Add Extra Host Here (II) (if needed) Month	16,448 \$	2.81 Network	\$ 46,230	19,592 Li	ne Connecti Rate	ion		Rate	\$ - nnection Amount	Tota	al Connection
Total Add Extra Host Here (II) (If needed) Month January February	16,448 \$ Units Billed	2.81 Network	\$ 46,230	19,592 Li	ne Connecti	ion		Rate \$ - \$ -	\$ - nnection Amount	Tota \$ \$	al Connection
Total Add Extra Host Here (II) (fl needed) Month January February March	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate	ion		Rate \$ - \$ - \$ -	\$ - nnection Amount	Tota \$ \$ \$	al Connection
Total Add Extra Host Here (II) (If needed) Month January February	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate	ion		Rate \$ - \$ -	\$ - nnection Amount	Tota \$ \$	al Connection
Total Add Extra Host Here (II) (fl needed) Month January February March	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate	ion		Rate \$ - \$ - \$ -	\$ - nnection Amount	Tota \$ \$ \$	al Connection
Total Add Extra Host Here (II) (If needed) Month Januany February March April May June	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate S - S - S - S - S - S - S - S - S - S	ion		Rate \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	Tota \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate S - S - S - S - S - S - S - S - S - S	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	Tota \$ \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (If needed) Month Januany Februany March April May June	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	Tota \$ \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (fl needed) Month January February March April May June June July	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	Tota \$ \$ \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Rate \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May June June July August September	16,448 \$ Units Billed	2.81 Network Rate - - - - - - - - - -	\$ 46,230	19,592 Li	Rate S - S - S - S - S - S - S - S - S - S	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Connection Rate \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (fl needed) Month January February April March April May June July August Soptomber October November	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li	Connect Rate \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
Total Add Extra Host Here (II) (if needad) Month January February March April May June July August September October November December	16,448 \$ Units Billed	2.81 Network Rate	\$ 46,230	19,592 Li Units Billed	Connect Rate \$	S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ •	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount
Total Add Extra Host Here (II) (If needed) Month January February March April Mary June July August Soptember October November December Total	16,448 \$ Units Billed	2.81 Network Rate - - - - - - - - - - - - - - - - - - -	\$ 46,230 Amount \$ -	19,592 Li Units Billed	Image: Connect Rate Rate \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ • nnection	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month	16,448 \$ Units Billed	2.81 Network Rate 	\$ 46,230 Amount \$.	19,592 Units Billed	Image: Connection Rate Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - <tr tr=""></tr>	S	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April March Ayril March Ayril March Ayril March Ayril Month January	16.448 \$ Units Billed	2.81 Network Rate	\$ 46,230 Amount \$ -	19,592 Units Billed	Rate S - S - S - S - S - S - S - S -	s	Units Billed Transfo Units Billed 133.067	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February	16,448 \$ Units Billed Units Billed Units Billed Units Billed 179,711 \$ 178,395 \$	2.81 Network Rate - - - - - - - - - - - - -	\$ 46,230 Amount \$	19,592 Li Units Billed Li Units Billed 184,490 192,400	Image: Connection Connection Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 0.85016 S 0.8509	S - ion Amount \$ - ion Amount \$ 157,119 \$ 163,459	Units Billed Transfo Units Billed 133,067 135,835	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February April March April March April March August September October November December December Total Month January February February	16.448 \$ Units Billed Units Billed Units Billed Units Billed 179.711 \$ 178.395 \$ 109.543 \$	2.81 Network Rate - - - - - - - - - - - - -	\$ 46,230 Amount \$ - Amount \$ - Amount \$ 647,512 \$ 640,418 \$ 608,675	19.592 Li Units Billed Lints Billed Units Billed 184.490 192.100 172.182	Image: Connection Connection Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Rate S 0.8509 S 0.8509 S 0.8509 S 0.8501 S 0.8501	\$	Units Billed Translo Units Billed 133.067 135.835 122.058	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April May June Jule Jule August September October November December Total Total Month January February February	16,448 \$ Units Billed Units Billed Units Billed 179,711 178,395 169,543 169,54 169,55 169,5	2.81 Network Rate - - - Network Rate 3.6031 3.5691	\$ 46,230 Amount \$	19,592 Li Units Billed Li Units Billed 184,490 192,100 172,182 166,103	Image: Connect Rate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.85016 0.8505 \$ \$ 0.84502 0.84805 \$	S - ion Amount \$ - ion Amount \$ 157,119 \$ 163,459 \$ 146,433 \$ 142,2641	Units Billed Transfo Units Billed 133.067 135.835 122.058 117.757	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April March April March August June July August June July August September October November December December Total Total January February April March April March	16.448 \$ Units Billed Units Billed Units Billed Units Billed 179.711 \$ 178.395 \$ 109.433 \$ 104.242 \$ 196.819 \$	2.81 Network Rate	\$ 46,230 Amount \$	19,592 Lif Units Billed Units Billed Units Billed 184,490 192,100 172,182 168,103 220,051	Rate S - S - S - S - S - S - S - S -	\$	Units Billed Transfo Units Billed 133.067 155.835 122.058 117.757 155.707	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April May June Jule Jule August September October November December Total Total Month January February Pebruary March April	16,448 \$ Units Billed Units Billed Units Billed Units Billed 179,711 178,395 169,543 164,242 196,819 224,829	2.81 Network Rate - - - Network Rate 3.6031 3.5693 3.5964	\$ 46,230 Amount \$	19,592 Li Units Billed Li Units Billed 184,90 192,100 172,182 166,103 220,051 232,466	Rate S - S - S - S - S - S - S - S -	S - 601 Amount \$ - 601 Amount \$ - 601 Amount \$ 157,119 \$ 163,459 \$ 146,433 \$ 142,641 \$ 187,729 \$ 198,040	Units Billed Transfo Units Billed 133.067 135.835 122.058 117.757 155.707 165.707	Rate \$ - \$ 1.9757 \$ 1.9781 \$ 1.9831 \$ 1.9831	\$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April March April March August June July August June July August September October November December December Total Total Month January February April March April March	16,448 \$ Units Billed Units Billed Units Billed Units Billed 179,711 178,395 169,543 164,242 196,819 224,829	2.81 Network Rate - - - Network Rate 3.6031 3.5693 3.5964	\$ 46,230 Amount \$	19,592 Li Units Billed Li Units Billed 184,90 192,100 172,182 166,103 220,051 232,466	Rate S - S - S - S - S - S - S - S -	S - 601 Amount \$ - 601 Amount \$ - 601 Amount \$ 157,119 \$ 163,459 \$ 146,433 \$ 142,641 \$ 187,729 \$ 198,040	Units Billed Transfo Units Billed 133.067 135.835 122.058 117.757 155.707 165.707	Rate \$ - \$ 1.9757 \$ 1.9781 \$ 1.9831 \$ 1.9831	\$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April March Ayril June June June June June June June June June June June June June June Total Month January February March March January February March January January June	16.448 \$ Units Billed Units Billed Units Billed Units Billed 179.711 \$ 178.305 \$ 169.543 \$ 169.543 \$ 164.242 \$ 196.619 \$ 224.829 \$ 224.829 \$ 244.570 \$	2.81 Network Rate	\$ 46,230 Amount \$	19,592 Units Billed Units Billed Units Billed Units Billed 184,490 192,100 172,182 168,103 220,051 232,466 254,538	Rate S - S - S - S - S - S - S - S -	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11 Connection Amount - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February Hebruary April May June April May August September Occober November December Total Total January February Month January Hebruary May June July June July August	16.448 \$ Units Billed 170,711 170,543 160,543 160,543 160,543 224,570 224,570 224,570 222,458 222,458	2.81 Notwork Rate	\$ 46,230 Amount \$ 647,512 \$ 640,419 \$ 647,512 \$ 640,619 \$ 647,512 \$ 647,512\$ \$ 6	19,592	Connection Rate \$ - - \$ - - \$ - - - \$ - - - \$ - - - >> >	S - 601 Amount \$ - \$ - 601 Amount \$ 157,119 \$ 157,119 \$ 146,433 \$ 146,433 \$ 142,641 \$ 198,040 \$ 218,959 \$ 214,496	Units Billed Transfo Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.083 190.821	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month Jaruaay February March April March April March August September October November December Total Month Jaruaay February March April Month April March April Jaruaay February March April March Jaruaay	16,448 \$ Units Billed Units Billed Units Billed Units Billed 178,701 178,305 178,305 178,305 169,543 169,543 169,543 224,829 224 224,829 224 224,829 224,829 2	2.81 Network Rate	\$ 46,230 Amount \$ \$ Amount \$ Amount \$ \$ Amount \$ \$ Amount \$	19,592 Units Billed Units Billed Units Billed 184,490 192,100 193,100	Rate S - S - S - S - S - S - S - S -	5	Units Billed	Rate \$ - \$ 1.9757 \$ 1.9753 \$ 1.9811 \$ 1.9839 \$ 1.9839	\$	Tot \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1 Connection Amount - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month Januany Februany March April March April June June June June Cotober Total Total Month Januany Februany Februany Februany March April Januany Februany June June June June June Soptember October	16.448 \$ Units Billed Units Billed Units Billed Units Billed 179,711 \$ 178,335 \$ 160,424 \$ 179,433 \$ 164,244 \$ 224,570 \$ 222,4570 \$ 222,458 \$ 220,535 \$ 225,535 \$ 225,535 \$ 163,097 \$	2.81 Notwork Rate - - - - - - - - - - - - -	\$ 46,230 Amount \$ 647,512 \$ 640,418 \$ 647,512 \$ 640,418 \$ 640,512 \$ 660,665 \$ 750,606 \$ 750,606 \$ 900,441 \$ 553,606	19,592	Connection Rate S - S - S - S - S - S - S - S - S - S - Rate S S - Rate S S 0.8505 S 0.84519 S 0.8531 S 0.8514 S 0.8514 S 0.8514 S 0.8516 S 0.84516	\$	Units Billed Transfo Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.083 190.821 180.630 119.033	Rate \$ - \$ 1.9777 \$ 1.9757 \$ 1.9831 \$ 1.9817 \$ 1.9833 \$ 1.9809 \$ 1.9757	\$	Tot \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1 Connection Amount - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April March April May June July August September October November December Total Month January February March January February March January February March January July July June July June July June July Month January Harch July June Joreber November October November	16,448 \$ Units Billed Units Billed Units Billed Units Billed 178,711 \$ 178,395 \$ 169,543 \$ 169,543 \$ 169,543 \$ 169,543 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,543 \$ 264,542 \$ 264,543 \$ 264,542 \$ 264,543 \$ 264,544 \$ 265,545 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,5	2.81 Network Rate - - - - - - - - - - - - -	\$ 46,230 Amount \$	19,592 Units Billed Units Billed Units Billed 184,490 192,100 172,189 126,189 222,466 254,558 253,669 169,409 169,409 169,409	Rate S - S - S - S - S - S - S - S -	S - 601 Amount \$ - \$ - \$ - \$ 157,119 \$ 163,453 \$ 157,153 \$ 157,153 \$ 167,453 \$ 198,040 \$ 216,659 \$ 211,496 \$ 216,640 \$ 143,625 \$ 138,894	Units Billed	Rate \$ - \$ 1.9773 \$ 1.9773 \$ 1.9811 \$ 1.9813 \$ 1.9813 \$ 1.9839 \$ 1.9776 \$ 1.9776	\$	Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Month January February March April March June June June June June June June Cotcher November December December Total Month January February Morch August September October	16.448 \$ Units Billed Units Billed Units Billed Units Billed 179,711 \$ 178,335 \$ 160,424 \$ 179,433 \$ 164,244 \$ 224,570 \$ 222,4570 \$ 222,458 \$ 220,535 \$ 225,535 \$ 225,535 \$ 163,097 \$	2.81 Network Rate - - - - - - - - - - - - -	\$ 46,230 Amount \$	19,592	Connection Rate S - S - S - S - S - S - S - S - S - S - Rate S S - Rate S S 0.8505 S 0.84519 S 0.8531 S 0.8514 S 0.8514 S 0.8514 S 0.8516 S 0.84516	\$	Units Billed Transfo Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.083 190.821 180.630 119.033	Rate \$ - \$ 1.9777 \$ 1.9757 \$ 1.9831 \$ 1.9817 \$ 1.9833 \$ 1.9809 \$ 1.9757	\$	Tot \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11 Connection A mount - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Id needed) January February February February June July August September October November December Total Total January February February February March January February March Agrifi May July August September October November Cotober November December	16,448 \$ Units Billed Units Billed Units Billed Units Billed 178,711 \$ 178,395 \$ 264,543 \$ 265,543 \$ 264,544 \$ 264,544 \$ 264,544 \$ 264,544 \$ 264,544 \$ 264,544 \$ 264,544 \$ 264,5	2.81 Network Rate - - - - - - - - - - - - -	\$ 46,230 Amount Amount \$	19,592 Units Billed Units Billed 184,490 192,100 172,182 128,2100 172,182 128,2100 172,182 128,2100 192,400 192,400 192,400 192,400 192,400 192,400 196,405 190,968	Rate \$ -	S - 601 Amount \$ - \$ - \$ - \$ 157,119 \$ 163,453 \$ 157,119 \$ 163,453 \$ 146,433 \$ 148,7729 \$ 216,659 \$ 216,640 \$ 216,040 \$ 143,825 \$ 138,894 \$ 158,729	Units Billed Transfo Units Billed 133.067 135.838 122.058 1155.707 166.372 176.063 190.821 190.801 190.831 190.801 190.833 120.029 134.707	Rate \$ - \$ 1.9773 \$ 1.9841 \$ 1.9796 \$ 1.9774	\$	Tot \$	al Connection A mount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) (If needed) Id needed) January February Hebruary Hebruary June July August September October November December Total Iotal January February March Agay June July August September October November October October November November October November November October October November October October November October October October October October Octo	16,448 \$ Units Billed Units Billed Units Billed Units Billed 178,711 \$ 178,395 \$ 169,543 \$ 169,543 \$ 169,543 \$ 169,543 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,542 \$ 264,543 \$ 264,542 \$ 264,543 \$ 264,542 \$ 264,543 \$ 264,544 \$ 265,545 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,555 \$ 265,5	2.81 Network Rate - - - - - - - - - - - - -	\$ 46,230 Amount \$	19,592 Units Billed Units Billed Units Billed 184,490 192,100 172,189 126,189 222,466 254,558 253,669 169,409 169,409 169,409	Rate S - S - S - S - S - S - S - S -	S - 601 Amount \$ - \$ - \$ - \$ 157,119 \$ 163,453 \$ 157,153 \$ 157,153 \$ 167,453 \$ 198,040 \$ 216,659 \$ 211,496 \$ 216,640 \$ 143,625 \$ 138,894	Units Billed	Rate \$ - \$ 1.9773 \$ 1.9773 \$ 1.9811 \$ 1.9813 \$ 1.9813 \$ 1.9839 \$ 1.9776 \$ 1.9776	\$	Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection A mount - - - - - - - - - - - - -

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$ 5,554,890

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lir	e Connectio	n	Transfor	mation Co	nnection	Tot	al Connection
Month	Units Billed	Rate A	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	130,879 \$	3.6600 \$	479,017	134,323	\$ 0.8700	\$ 116,861	108,486	\$ 2.0200	\$ 219,142	\$	336,003
February	132,299 \$	3.6600 \$	484,214	142,246	\$ 0.8700	\$ 123,754	112,488	\$ 2.0200	\$ 227,226	\$	350,980
March	124,941 \$	3.6600 \$	457,285	126,205		\$ 109,798	100,327	\$ 2.0200	\$ 202,660	\$	312,458
April	117,599 \$	3.6600 \$	430,412	120,027		\$ 104,423		\$ 2.0200	\$ 193,764	\$	298,188
May	148,605 \$ 175,929 \$	3.6600 \$	543,893	170,871	\$ 0.8700	\$ 148,658	132,580	\$ 2.0200	\$ 267,812	ş	416,470
June		3.6600 \$ 3.6600 \$	643,900	177,891 191,799		\$ 154,765		\$ 2.0200	\$ 283,567	ş	438,332
July August	183,839 \$ 191,076 \$	3.6600 \$	672,849 699,339	185,836	\$ 0.8700 \$ 0.8700	\$ 166,865 \$ 161,677	150,665 163,101	\$ 2.0200 \$ 2.0200	\$ 304,344 \$ 329,463	\$ \$	471,209 491,141
September	189,475 \$	3.6600 \$	693,479		\$ 0.8700	\$ 166,279	152,278	\$ 2.0200	\$ 329,463 \$ 307,602	\$	473,880
October	115,483 \$	3.6600 \$	422,668	121,747	\$ 0.8700	\$ 105,920	99,719	\$ 2.0200	\$ 201,432	ŝ	307,352
November	118,635 \$	3.6600 \$	434,206	123,125	\$ 0.8700 \$ 0.8700	\$ 107,119	99,481	\$ 2.0200	\$ 200,952	š	308,071
December	139,284 \$	3.6600 \$	509,779	140,814	\$ 0.8700	\$ 122,508	111,514	\$ 2.0200	\$ 225,258	\$	347,766
Total	1,768,044 \$	3.66 \$	6,471,041	1,826,009	\$ 0.87	\$ 1,588,628	1,466,941	\$ 2.02	\$ 2,963,221	\$	4,551,849
Hydro One		Network		Lir	e Connectio	n	Transfor	mation Co	nnection	Tot	tal Connection
Month	Units Billed	Rate A	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	41,263 \$	3.1942 \$	131,803	41,263	\$ 0.7710	\$ 31,814	24,581	\$ 1.7493	\$ 43,000	\$	74,814
February	39,034 \$	3.1942 \$	124,683	40,348	\$ 0.7710	\$ 31,814 \$ 31,108	23,347	\$ 1.7493	\$ 40,842		74,814
March	36,993 \$	3.1942 \$ 3.1942 \$	118,162	37,025	\$ 0.7710 \$ 0.7710	\$ 31,108 \$ 28,547	21,731	\$ 1.7493	\$ 38,014	\$ \$	66,561
April	39,622 \$	3.1942 \$	126,559	39,690	\$ 0.7710	\$ 30,601	21,834	\$ 1.7493	\$ 38,194	š	68,795
May	39,749 \$	3.1942 \$	126,965	40,869	\$ 0.7710	\$ 31,510	23,127	\$ 1.7493	\$ 40,457		71,967
June	46,222 \$	3.1942 \$	147,643	46,262	\$ 0.7710	\$ 35,668	25,992	\$ 1.7493	\$ 45,469	\$ \$	81,136
July	49,379 \$ 51,542 \$	3.1942 \$ 3.1942 \$	157,727	49,383	\$ 0.7710 \$ 0.7710	\$ 38,074	27,418	\$ 1.7493 \$ 1.7493	\$ 47,963 \$ 48,491	\$ \$	86,037
August			164,635			\$ 39,749	27,720	\$ 1.7493			88,240
September	51,446 \$ 41,325 \$	3.1942 \$	164,330	51,462	\$ 0.7710 \$ 0.7710	\$ 39,677 \$ 31,898	28,412	\$ 1.7493 \$ 1.7493	\$ 49,702 \$ 33,787	\$ \$	89,379
October		3.1942 \$ 3.1942 \$	132,000				19,314 20.548	a 1./493			65,685 63,777
November	36,098 \$ 39,815 \$	3.1942 \$ 3.1942 \$	115,304 127,177	36,098 39,805		\$ 27,831 \$ 30,690	20,548 23,193	\$ 1.7493 \$ 1.7493	\$ 35,945 \$ 40,572	\$ \$	63,777 71,262
December	39,013 φ	3.1942 Ø	127,177		\$ 0.7710	\$ 30,090		φ 1.7 4 93	φ 40,372	Ŷ	11,202
Total	512,488 \$	3.19 \$	1,636,989	515,133	\$ 0.77	\$ 397,167	287,221	\$ 1.75	\$ 502,435	\$	899,603
Add Extra Host Here (I)		Network		Lir	e Connectio	n	Transfor	mation Co	nnection	Tot	tal Connection
Month	Units Billed	Rate A	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,568 \$	2.8090 \$	21,260	8,904	\$ 0.5083	\$ 4,526	-	\$ -	s -	\$	4,526
February	7,062 \$	2.8090 \$	19,836	9,506	\$ 0.5083	\$ 4,832	-	\$ -	\$-	\$	4,832
March	7,609 \$	2.8090 \$	21,374	8,952		\$ 4,550	-	\$-	\$-	\$	4,550
April	7,021 \$	2.8090 \$	19,723	8,385	\$ 0.5083	\$ 4,262	-	ş -	ş -	\$	4,262
May	8,466 \$	2.8090 \$	23,780	8,311		\$ 4,224		s -	s -	\$	4,224
June July	2,678 \$ 11,352 \$	2.8090 \$ 2.8090 \$	7,523 31,889	8,313 13,356	\$ 0.5083 \$ 0.5083	\$ 4,226 \$ 6,789		\$- \$-	\$- \$-	\$ \$	4,226 6,789
	11,352 \$		31,009	13,330	\$ 0.5083		-				5,639
August	0 0 0 0	2 2000 €		11.005	¢ 0 5092	¢ 5,620		¢			
August	9,839 9,614 \$	2.8090 \$ 2.8090 \$	27,639	11.095	\$ 0.5083 \$ 0.5083	\$ 5,639 \$ 5,648		\$ - \$ -	\$ - \$ -	\$	5,639
September	9,614 \$	2.8090 \$	27,005	11.095	\$ 0.5083 \$ 0.5083 \$ 0.5083	\$ 5,648	-	\$ -	\$ -	\$	5,648
September October	9,614 \$ 6,290 \$	2.8090 \$ 2.8090 \$	27,005 17,667	11,095 11,112 6,290	\$ 0.5083 \$ 0.5083	\$ 5,648 \$ 3,197	-		\$ - \$ -	\$ \$	5,648 3,197 4,698
September	9,614 \$	2.8090 \$	27,005	11,095 11,112 6,290	\$ 0.5083 \$ 0.5083	\$ 5,648 \$ 3,197 \$ 4,698	-	\$- \$-	\$ -	\$	5,648 3,197
September October November	9,614 \$ 6,290 \$ 7,650 \$	2.8090 \$ 2.8090 \$ 2.8090 \$	27,005 17,667 21,488	11,095 11,112 6,290 9,242 10,350	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083	\$ 5,648 \$ 3,197 \$ 4,698	-	\$- \$- \$-	\$ - \$ - \$ -	\$ \$ \$	5,648 3,197 4,698
September October November December	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$	27,005 17,667 21,488 24,714	11,095 11,112 6,290 9,242 10,350 113,815	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852	- - - - - - -	\$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$-	\$ \$ \$ \$	5,648 3,197 4,698 5,261
September October November December Total	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.81 \$ Network	27,005 17,667 21,488 24,714	11,095 11,112 6,290 9,242 10,350 113,815	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$-	\$ \$ \$ \$	5,648 3,197 4,698 5,261 57,852
September October November December Total Add Extra Host Here (II) Month	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.81 \$ Network Rate A	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lir Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount		\$ - \$ - \$ - \$ - \$ - Trmation Col Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ Tot	5,648 3,197 4,698 5,261 57,852 tal Connection
Septimber October November December Total Add Extra Host Here (II) Month January	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.81 \$ Network Rate A	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lin Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount		\$ - \$ - \$ - \$ - \$ - \$ \$ - Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ \$ \$ \$ Tot	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (II) Month	9,614 \$ 6,290 \$ 7,650 \$ 7,650 \$ 93,947 \$ 01,010 0 01,010	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.81 \$ Network	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lir Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ -		\$ - \$ - \$ - \$ - \$ - mation Col Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ T ot \$ \$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (II) Month January February	9,614 \$ 6,290 \$ 7,650 \$ 7,650 \$ 93,947 \$ 01,010 0 01,010	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.81 \$ Network A Rate A - \$ - \$	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lir Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount		\$ - \$ - \$ - \$ - \$ - mation Col Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ mnection Amount \$ - \$ - \$ -	\$ \$ \$ \$ Tot	5,648 3,197 4,698 5,261 57,852 tal Connection
Septimber October November December Total Add Extra Host Here (I) Month January February February March April May	9,614 6,290 7,650 8,798 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network Rate A - \$ - \$ - \$ - \$ - \$ - \$	27,005 17,667 21,488 24,714 263,897	11,095 11,195 6,290 9,242 10,350 1113,815 Lin Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ -		\$ - \$ - \$ - \$ - \$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$ \$ 10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (II) January February March April May June	9,614 6,290 7,650 8,798 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.807 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	27,005 17,667 21,488 24,714 263,897	11,095 11,195 6,290 9,242 10,350 1113,815 Lin Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - S - Mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$ \$ 10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,261 57,852 tal Connection
Septimber October November December Total Add Extra Host Here (I) Month January February March April May June July	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network Rate A - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lin Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$ \$ TO \$\$\$\$\$\$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (II) January February March April May June June July August	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.81 \$ Network A - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lin Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 E Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$\$ \$ 10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September	9,614 6,290 8,7650 8,798 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network 4 8 8 8 8 8 8 8 8 8 8	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lin Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 E Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (II) January February March April May June June July August	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.81 \$ Network A - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Lin Units Billed	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.501 ts Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - Mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$\$ \$ 10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,261 57,852 tal Connection
Septimber October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ 5 - \$ - \$ 5 - \$ - \$ 5	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate Rate S S S S S S S S	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - -	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - s - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$\$ 5 TO \$\$\$\$\$\$\$\$\$\$\$\$\$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October November	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ 5	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network 8 8 8 8 8 8 8 8 8 8	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - -	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - S - Nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$\$ \$ TO \$\$\$\$\$\$\$\$\$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October November December	9,614 6,290 8,7650 8,798 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 8 8 8 8 8 8 8 8 8 8	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.51 te Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,648 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - mation Col Rate \$ -	\$ - \$ - \$ - S - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 tal Connection Amount - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	9,614 6,290 8,7650 8,798 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 	27,005 17,667 21,488 24,714 263,897	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 5,648 3,197 \$ 4,698 \$ 5,261 \$ 57,852 n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - S - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,261 57,852 tal Connection
September October November December Add Extra Host Here (I) Month January February March April March April May June July August September October November December December Total Month	9,614 6,290 8,798 8,798 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network - S - S - S - S - S - S - S - S - S -	27,005 17,667 21,488 24,714 263,897 Amount	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed	\$ 0.5083 \$ 0.50	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - mation Col Rate \$ - \$ <	\$ - \$ - \$ - s - nmection - Amount - \$ <	୬ ୬ ୬ ୬ ୨ ୦୦୦ ୦୦୦ ୦୦୦ ୦୦୦୦୦୦୦୦୦୦୦୦୦୦୦୦୦୦	5,648 3,197 4,698 5,281 57,852 tal Connection - - - - - - - - - - - - - - - - - - -
Septimber October November December Total Add Extra Host Here (II) Month January February March March January Barch August September October November December Total Total Month January	9,614 6,290 5,7,650 8,778 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network A C S S S S S S S S S S	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.50	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - S - Ration Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	รรรร <u>ร</u> ร ร ร ร ร ร ร ร ร ร ร ร ร ร ร ร ร ร	5,648 3,197 4,698 5,281 57,852 al Connection Amount - - - - - - - - - - - - - - - - - - -
Septimber October November December Total Add Extra Host Here (I) Month January February March April May June July June July Septiember October November December December Total Total January February March	9,614 6,290 5,7,650 8,778 93,947 Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network A C S S S S S S S S S S	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.6209 \$ 0.6209 \$ 0.63313 \$ 0.8304 \$ 0.83313 \$ 0.8204 \$ 0.8201 \$ 0	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - S - Rate \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	5,648 3,197 4,698 5,281 57,852 at Connection Amount - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October November December Total Total January February March April	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate A A A A A A A A A A	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.5838 \$ 0.5083 \$ 0.5838 \$ 0.5083 \$ 0.5838 \$ 0.5083 \$ 0.5838 \$ 0.5083 \$ 0.5838 \$ 0.5838 \$ 0.8034 \$ 0.8349 \$ 0.82299 \$ 0.8229	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 5,7,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 	\$ - \$ - \$ - Rate Rate S - S -	\$	s s s s s s s s s s s s s s s s s s s	5,648 3,197 4,698 5,281 57,852 tal Connection - - - - - - - - - - - - - - - - - - -
Septimber October November December Total Add Extra Host Here (I) Month January February March April May June July March April May June Udy Septiember October November December December Total Total January February March April May	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Network Rate	27,005 17,667 21,488 24,714 263,897 4 4 4 4 4 4 4 8 4 8 4 7 6 3 7 6 7 7 6 7 7 7 7 8 7 8 7 8 7 8 7 8 7 8	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.5083 \$ 0.8304 \$ 0.8304 \$ 0.8286 \$ 0.8286 \$ 0.8286	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - S - Rate \$ - S -	\$ - \$ - \$ - \$ - S - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 at Connection Amount - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October November December Total Total January February March April Month January February March January February March January February March January February March January February March January February March January February March January February March January February March January February March January February March January March January February March January February March	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate A - \$ - \$	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8084 \$ 0.8304 \$ 0.8320 \$ 0.8380 \$ 0.8380 \$ 0.8380 \$ 0.8380	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 5,7,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - S - S - Rate S - S -	\$	\$ \$ 5 10 10 10 10 10 10 10 10	5,648 3,197 4,698 5,281 57,852 ial Connection - - - - - - - - - - - - - - - - - - -
September October November December Add Extra Host Here (I) Month January February March April May June July June July August September October October December December December December December December December July June June June Juny March January February February March January February March January February March January February March April May June June July	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate A A A A A A A A A A A A A A A A A A A	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8304 \$ 0.8304 \$ 0.8304 \$ 0.8304 \$ 0.8304 \$ 0.8304 \$ 0.83313 \$ 0.8286 \$ 0.83374 \$ 0.8374 \$ 0.8374	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - S - Rate S - S - S - S	\$ - \$ - \$ - \$ - S - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	5,648 3,197 4,698 5,281 57,852 at Connection Amount - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October November December Total Total Month January February March April March January February March January February March January February March January February March January February March January February March January February March January February March April May June July June July June July June July August	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate A S S S S S S S S S S	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8083 \$ 0.8043 \$ 0.8024 \$ 0.8034 \$ 0.8299 \$ 0.8380 \$ 0.83818 \$ 0.8318 \$ 0.8	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - Rate \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 ial Connection - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October December December Total Total January February March January February March January February March January February March January June June July Sayue July August September	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate A A A A A A A A A A A A A A A A A A A	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Lin Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8334 \$ 0.8344 \$ 0.8334 \$ 0.8344 \$ 0.8345 \$ 0.83	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - S	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 at Connection Amount - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October Total Total Month January February March January February March January February March January September October	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.510 \$ 0.510 \$ 0.510 \$ 0.51 \$ 0.51 \$ 0.51 \$ 0.51 \$ 0.5 \$ 0.5 \$ 0.5 \$ 0.5 \$ 0.5 \$ 0.8304 \$ 0.8320 \$ 0.8320 \$ 0.8321 \$ 0.8321 \$ 0.8321 \$ 0.8321 \$ 0.8321 \$ 0.83318 \$ 0.8321 \$ 0.8321 \$ 0.8321 \$ 0.83218 \$ 0.83318 \$ 0.83218 \$ 0.83218 \$ 0.83218 \$ 0.83218 \$ 0.83318 \$ 0.83218 \$ 0.8321	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - S - Rate S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 ial Connection - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May Jule July August September October December December Total Total January February March January February March January February March January February March January June July Sayue July August September	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate A A A A A A A A A A A A A A A A A A A	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Lin Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8304 \$ 0.83374 \$ 0.83374 \$ 0.83374 \$ 0.83374 \$ 0.83374 \$ 0.83374 \$ 0.8334 \$ 0.8334 \$ 0.8324 \$ 0.8324	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount \$ 57,852 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - S	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 at Connection Amount - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October November December Total Total Month January February March April March January February March January February March January February March April May June June July September October November December	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate - S - S - S - S - S - S - S - S - S -	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8334 \$ 0.8324 \$ 0.8286 \$ 0.8324 \$ 0.8286 \$ 0.82	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount Amount Amount S - S -	Units Billed	\$ - \$ -	\$ - \$ - \$ - \$ - S - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 atl Connection Amount - - - - - - - - - - - - - - - - - - -
September October November Total Add Extra Host Here (I) Month January February March April May Jule July August September October November Total Total January February March January February March January February March January February March April Month January February March April Month January February March April May June July August September October November	9,614 \$ 6,290 \$ 7,650 \$ 8,708 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate - S - S - S - S - S - S - S - S - S -	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8304 \$ 0.8334 \$ 0.8324 \$ 0.83	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - S - S - S - Rate S - S	\$ - \$ - \$ - \$ - S - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	5,648 3,197 4,698 5,281 57,852 at Connection Amount - - - - - - - - - - - - - - - - - - -
September October November December Total Add Extra Host Here (I) Month January February March April May June July August September October November December Total Total Month January February March April March January February March January February March January February March April May June June July September October November December	9,614 \$ 6,290 \$ 7,650 \$ 8,798 \$ 93,947 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ 2.8090 \$ Rate	27,005 17,667 21,488 24,714 263,897 Amount - - - - - - - - - - - - - - - - - - -	11,095 11,112 6,290 9,242 10,350 113,815 Units Billed - - - - - - - - - - - - -	\$ 0.5083 \$ 0.8334 \$ 0.8324 \$ 0.8286 \$ 0.8324 \$ 0.8286 \$ 0.82	\$ 5,648 \$ 3,197 \$ 4,698 \$ 5,261 Amount Amount Amount S - S -	Units Billed	\$ - \$ -	\$ - \$ - \$ - \$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,648 3,197 4,698 5,281 57,852 atl Connection Amount - - - - - - - - - - - - - - - - - - -

Total including deduction for Low Voltage Switchgear Credit

\$ 5,509,303

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

		Network		Line	e Connection		Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	130,879	\$ 3.6600 \$	479,017	134,323	\$ 0.8700 \$	116,861	108,486	\$ 2.0200	\$ 219,142	\$	336,003
February		\$ 3.6600 \$			\$ 0.8700 \$	123,754	112,488		\$ 227,226	\$	350,980
March April	124,941 117,599	\$ 3.6600 \$ \$ 3.6600 \$	457,285 430,412	126,205 120,027	\$ 0.8700 \$ \$ 0.8700 \$	109,798 104,423	100,327 95,923		\$ 202,660 \$ 193,764	\$ \$	312,458 298,188
May		\$ 3.6600 \$			\$ 0.8700 \$ \$ 0.8700 \$	148,658	132,580		\$ 267,812	\$	416,470
June	175,929	\$ 3.6600 \$	643,900	177,891	\$ 0.8700 \$	154,765	140,380	\$ 2.0200	\$ 283,567	ŝ	438,332
July	183,839	\$ 3.6600 \$	672,849	191,799	\$ 0.8700 \$	166,865	150,665	\$ 2.0200	\$ 304,344	\$	471,209
August	191,076	\$ 3.6600 \$	699,339	185,836	\$ 0.8700 \$	161,677	163,101	\$ 2.0200	\$ 329,463	\$	491,141
September	189,475 115,483	\$ 3.6600 \$ \$ 3.6600 \$		191,125 121,747	\$ 0.8700 \$ \$ 0.8700 \$	166,279	152,278		\$ 307,602	\$	473,880
October November	118,635	\$ 3.6600 \$ \$ 3.6600 \$	422,668 434,206	123,125	\$ 0.8700 \$ \$ 0.8700 \$	105,920 107,119	99,719 99,481	\$ 2.0200 \$ 2.0200	\$ 201,432 \$ 200,952	\$ \$	307,352 308,071
December	139,284	\$ 3.6600 \$		140,814	\$ 0.8700 \$	122,508	111,514	\$ 2.0200	\$ 225,258	\$	347,766
Total	1,768,044	\$ 3.66 \$	6,471,041	1,826,009	\$ 0.87 \$	1,588,628	1,466,941	\$ 2.02	\$ 2,963,221	\$	4,551,849
Hydro One		Network		Line	e Connection		Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
	41.263					31.814					74.814
January February		\$ 3.1942 \$ \$ 3.1942 \$		41,263 40,348	\$ 0.7710 \$ \$ 0.7710 \$	31,814	23,347		\$ 43,000 \$ 40,842	\$ \$	71,950
March	36,993	\$ 3.1942 \$	118,162	37,025	\$ 0.7710 \$	28,547	21,731	\$ 1.7493	\$ 38,014	\$	66,561
April		\$ 3.1942 \$			\$ 0.7710 \$	30,601	21,834		\$ 38,194	\$	68,795
May	39,749	\$ 3.1942 \$	126,965	40,869	\$ 0.7710 \$	31,510	23,127	\$ 1.7493	\$ 40,457	\$	71,967
June	46,222	\$ 3.1942 \$		46,262	\$ 0.7710 \$	35,668	25,992		\$ 45,469	\$	81,136
July	49,379 51,542	\$ 3.1942 \$ \$ 3.1942 \$	157,727 164,635	49,383 51,555	\$ 0.7710 \$ \$ 0.7710 \$	38,074 39,749	27,418 27,720	\$ 1.7493 \$ 1.7493	\$ 47,963 \$ 48,491	\$ \$	86,037 88,240
August September	51,542 51,446	\$ 3.1942 \$ \$ 3.1942 \$		51,555	\$ 0.7710 \$ \$ 0.7710 \$	39,749 39,677	27,720 28.412		\$ 48,491 \$ 49,702	\$ \$	88,240
October	41,325	\$ 3.1942 \$ \$ 3.1942 \$	132,000	41,373	\$ 0.7710 \$ \$ 0.7710 \$	39,677	19,314	\$ 1.7493 \$ 1.7493	\$ 33,787	э \$	65,685
November	36,098	\$ 3.1942 \$	115,304	36,098	\$ 0.7710 \$	27,831	20,548	\$ 1.7493	\$ 35,945	\$	63,777
December	39,815	\$ 3.1942 \$	127,177	39,805	\$ 0.7710 \$	30,690	23,193	\$ 1.7493	\$ 40,572	\$	71,262
Total	512,488	\$ 3.19 \$	1,636,989	515,133	\$ 0.77 \$	397,167	287,221	\$ 1.75	\$ 502,435	\$	899,603
Add Extra Host Here (I)		Network		Line	e Connection		Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	7,568	\$ 2.8090 \$	21,260	8,904	\$ 0.5083 \$	4,526	-	ş -	s -	\$	4,526
February	7,062	\$ 2.8090 \$ \$ 2.8090 \$	19,836	9,506	\$ 0.5083 \$	4,832			s -	\$	4,832
March	7,609	\$ 2.8090 \$ \$ 2.8090 \$			\$ 0.5083 \$ \$ 0.5083 \$	4,550	-		s - s -	\$	4,550
April May		\$ 2.8090 \$ \$ 2.8090 \$	19,723 23,780		\$ 0.5083 \$ \$ 0.5083 \$	4,262 4,224		\$ - \$ -	s -	\$ \$	4,262
June	2,678	\$ 2.8090 \$			\$ 0.5083 \$	4,226		š -	s -	\$	4,226
July	11,352	\$ 2.8090 \$	31,889	13,356	\$ 0.5083 \$	6,789	-	\$ -	\$ -	\$	6,789
August	9,839	\$ 2.8090 \$	27,639	11,095	\$ 0.5083 \$	5,639		s -	s -	\$	5,639
September	9,614	\$ 2.8090 \$	27,005	11,112	\$ 0.5083 \$	5,648		ş -	s -	\$	5,648
October	6,290 7,650	\$ 2.8090 \$ \$ 2.8090 \$	17,667 21,488	6,290 9,242	\$ 0.5083 \$ \$ 0.5083 \$	3,197	-	s - s -	s - s -	\$ \$	3,197
November December		\$ 2.8090 \$ \$ 2.8090 \$			\$ 0.5083 \$ \$ 0.5083 \$	4,698 5,261	-	s - s -	\$ - \$	э \$	4,698 5,261
Total	93,947	\$ 2.81 \$	263,897	113,815	\$ 0.51 \$	57,852		\$ -	\$-	\$	57,852
Add Extra Host Here (II)		Network		Line	e Connection		Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed			Units Billed	Rate	Amount		Amount
January				onito Billou	Rate	Amount	Units Billed	Rate	Fundant		
		s - s	; -		Rate \$-\$	Amount -	Units Billed	каtе \$ -	s -	\$	-
February	-	s - s	-	-	\$ - \$ \$ - \$	Amount - -	Units Billed - -	\$ - \$ -	\$ - \$ -	\$ \$	-
March		\$ - \$ \$ - \$	-	-	\$ - \$ \$ - \$ \$ - \$	Amount - - -	Units Billed - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
March April	-	\$ - \$ \$ - \$ \$ - \$	-	- - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount - - - -	Units Billed - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$	-
March April May	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$		-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount - - - - - -	Units Billed - - - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
March April May June	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$			\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount - - - - - - - -	Units Billed - - - - - -	s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	
March April May June July August		\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$			\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount - - - - - - - -	Units Billed - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	***	
March April May June July August September		\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$		-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	*****	
March April May June July August September October	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	******	
March April May June July August September	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$		-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	*****	
March April May June July August September October November	-			-	S - S S - S	Amount	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	******	- - - - - - - - - - - - - - - - - - -
March April Juny Juny July August Soptember October November December	-				S - S S - S	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	*****	- - - - - - - - - - - - - - - - - - -
March April May June July August September October November December Total	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$			S - S S - S	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
March April May June July August September October October November December Total Total Month	Units Billed	\$ - \$ \$ - \$		- - - - - - - - - - - - - - - - - - -	S - S Connection Rate	Amount	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
March April May June Judy August September October October November December Total Total	Units Billed	\$ - \$ \$		- - - - - - - - - - - - - - - - - - -	S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S Connection Rate S 0.83 S		Transfor Units Billed 133.067 135.835	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 415,343
March April May June July August September October November December Total Total Month January February March	Units Billed 179,711 178,395 169,643	\$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 632,080 628,733 596,821		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83 S S 0.83 S	Amount 153,201 159,694 142,895		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569
March April May June July August September October November December Total Total January February March April	Units Billed 179,714 178,375 169,543 164,243	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.512 \$	Amount 632,080 628,733 596,821 576,6821		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83 S S 0.83 S S 0.83 S	Amount 153,201 159,684 142,895 139,287	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	S S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245
March April May June July August September October November December Total Total Month January February February March April May	Units Billed 179,714 178,375 169,543 164,243	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.512 \$	Amount 632,080 628,733 596,821 576,6821	Line Units Billed 184,490 192,100 172,182 168,103 220,061	S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83 S S 0.83 S S 0.83 S	Amount 153,201 159,634 142,895 139,287 184,392		S - S - S - S - S - S - S - S - S - S -	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661
March April May June July August September Occober November December Total Total January February March April May June	Units Billed 179,711 178,395 199,543 164,242 196,819 9,224,829	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.55 \$	Amount 632,080 628,733 556,821 576,694 694,638 799,066		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83 S S 0.84 S S 0.84 S S 0.84 S	Amount 153,201 159,664 142,895 139,287 184,392 194,658	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ 20.197 \$ 329.035 \$ 329.035	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661 523,694
March April May June July August September October November December Total Total Total Dotal January February February March April May June July	Units Billed 179,711 178,395 169,543 164,242 196,619 224,829 244,829 244,829	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.53 \$ \$ 3.53 \$ \$ 3.53 \$ \$ 3.53 \$ \$ 3.53 \$	Amount 632,080 628,733 556,821 576,634 684,634 684,634 684,634 684,634	Line Units Billed 184.490 192.100 172.182 168.103 220.061 223.465 254.538	S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83 S S 0.84 S S 0.84 S S 0.84 S S 0.84 S	Amount 153,201 159,694 142,895 139,287 184,392 194,658 211,728	Transfo Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.082	S - S - S - S - S - S - S - S - S - S -	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661 523,694 564,034
March April May June July August September October November December Total Total January February March April May June June June June	Units Billed 179,711 178,395 169,543 164,242 196,819 224,8270 224,270	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.53 \$ \$ 3.53 \$ \$ 3.53 \$ \$ 3.53 \$	Amount 632,080 662,733 556,821 556,684 684,638 799,066 879,066 881,613		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S	Amount 153,201 159,664 142,895 139,287 184,392 194,658 211,728 207,065	Transfe Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.083 190.821	S - S S - S	S - S 321,958 S 377,955	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661 523,694 564,034 585,020
March April May June July August September October November December Total Total Total Dotal January February February March April May June July	Units Billed 179,711 178,305 169,543 164,242 196,643 164,242 196,843 164,242 29,535	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.52 \$ \$ 3.52 \$ \$ 3.53 \$ \$ 3.552 \$ \$ 3.553 \$ \$ 3.553 \$ \$ 3.533 \$ \$ 3.533 \$ \$ 3.533 <td>Amount 632,080 662,733 556,821 556,684 684,638 799,066 879,066 881,613</td> <td></td> <td>S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83 S S 0.83 S S 0.84 S S 0.83 S S <t< td=""><td>Amount 153,201 159,694 142,895 139,287 184,392 194,658 201,625 211,604</td><td>Transico Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.032 190.821 190.821</td><td>S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.97 S 1.97 S 1.98 S 1.98 S 1.98 S 1.98 S 1.98 S 1.98</td><td>\$ - \$ -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>415,343 427,762 383,569 371,245 492,661 523,694 564,034 565,020 568,908</td></t<></td>	Amount 632,080 662,733 556,821 556,684 684,638 799,066 879,066 881,613		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83 S S 0.83 S S 0.84 S S 0.83 S S <t< td=""><td>Amount 153,201 159,694 142,895 139,287 184,392 194,658 201,625 211,604</td><td>Transico Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.032 190.821 190.821</td><td>S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.97 S 1.97 S 1.98 S 1.98 S 1.98 S 1.98 S 1.98 S 1.98</td><td>\$ - \$ -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>415,343 427,762 383,569 371,245 492,661 523,694 564,034 565,020 568,908</td></t<>	Amount 153,201 159,694 142,895 139,287 184,392 194,658 201,625 211,604	Transico Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.032 190.821 190.821	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.97 S 1.97 S 1.98 S 1.98 S 1.98 S 1.98 S 1.98 S 1.98	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661 523,694 564,034 565,020 568,908
March April May June July August Soptember October November December Total Total Month January February February March April May July June July August Soptember October November	Units Billed 179,711 178,305 169,543 164,242 196,619 224,829 244,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879240 246,879 246,879240 246,879 246,879240 246,979 246,979 246,979 246,979240 246,979 246,979 246,979240 246,979 246,979 246,979 246,979240 246,979 246,979240 246,979 246,979240 246,979 246,979240 246,979 246,979260 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979 246,979260 246,979 246,979 246,979 246,979260 246,979 246,979 246,979260 2	\$ \$	Amount 5 632.080 5 632.080 5 632.080 5 632.080 5 658.21 5 756.694 6 8862.465 8 882.465 8 881.613 8 891.613 8 991.613 8 991.613 8 991.613 8 991.613 8 991.613 8 9		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S	Amount 153,201 159,694 142,895 139,287 184,392 194,658 201,604 141,015 139,648		S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.97 S 1.97 S 1.98 S 1.97	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661 523,694 564,034 568,908 376,234 376,545
March April May June July August September October November December Total Total January February March April May June July August September October	Units Billed 179,711 178,305 169,543 164,242 196,619 224,829 244,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879240 246,879 246,879240 246,879 246,879240 246,979 246,979 246,979 246,979240 246,979 246,979 246,979240 246,979 246,979 246,979 246,979240 246,979 246,979240 246,979 246,979240 246,979 246,979240 246,979 246,979260 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979 246,979260 246,979 246,979 246,979 246,979260 246,979 246,979 246,979260 2	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.52 \$ \$ 3.51 \$ \$ 3.52 \$ \$ 3.53 \$ \$ 3.53 \$ \$ 3.51 \$ \$ 3.51 \$	Amount 5 632.080 5 632.080 5 632.080 5 632.080 5 658.21 5 756.694 6 8862.465 8 882.465 8 881.613 8 891.613 8 991.613 8 991.613 8 991.613 8 991.613 8 991.613 8 9		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S 0.83	Amount 153,201 159,684 142,885 139,287 184,382 219,4658 211,728 207,065 211,604 141,1015	Transfe Units Billed 133.067 135.835 122.058 117.757 155.707 166.372 178.083 190.821 180.690 119.033	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.97 S 1.97 S 1.98 S 1.97	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661 523,694 564,034 585,020 568,908 376,234
March April May June July August Soptember October November December Total Total Month January February February March April May July June July August Soptember October November	Units Billed 179,711 178,305 169,543 164,242 196,619 224,829 244,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879240 246,879 246,879 246,879240 246,879 246,879240 246,879 246,879240 246,879 246,879240 246,979 246,979 246,979 246,979240 246,979 246,979 246,979240 246,979 246,979 246,979 246,979240 246,979 246,979240 246,979 246,979240 246,979 246,979240 246,979 246,979260 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979260 246,979 246,979 246,979 246,979260 246,979 246,979 246,979 246,979260 246,979 246,979 246,979260 2	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.62 \$ \$ 3.63 \$ \$ 3.63 \$ \$ 3.63 \$ \$ 3.61 \$ \$ 3.62 \$ \$ 3.63 \$ \$ 3.62 \$ \$ 3.62	- - - - - - - - - - - - - - - - - - -		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.83 S S	Amount 153,201 159,694 142,895 139,287 184,392 194,658 201,604 141,015 139,648		S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.97 S 1.97 S 1.98 S 1.98 S 1.98 S 1.98 S 1.98 S 1.97 S 1.97 S 1.97	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	415,343 427,762 383,569 371,245 492,661 523,694 564,034 568,908 376,234 376,545

Total including deduction for Low Voltage Switchgear Credit \$ 5,509,303

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0070 0.0063 2.5949 0.0063 1.9212 1.9616	459,515,208 136,010,895 1,618,836	0 0 1,612,467 0 645 13,925	3,216,606 856,869 4,184,191 10,199 1,239 27,315	38.8% 10.3% 50.4% 0.1% 0.0% 0.3%	3,245,882 864,667 4,222,272 10,291 1,250 27,564	0.0071 0.0064 2.6185 0.0064 1.9387 1.9795
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Unmetered Scattered Load Service Classification Servine Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0047 0.0041 1.6618 0.0041 1.3887 1.2768	459,515,208 136,010,895 1,618,836	0 0 1,612,467 0 645 13,925	2,159,721 557,645 2,679,598 6,637 896 17,779	39.8% 10.3% 49.4% 0.1% 0.0% 0.3%	2,194,385 566,595 2,722,605 6,744 910 18,065	0.0048 0.0042 1.6885 0.0042 1.4110 1.2973
The purpose of this table is to update the re-align	ed RTS Network Rates to recover future wholesale network costs.								
								Current	Bronood
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	Unit \$/kWh \$/kW \$/kW \$/kW \$/kW			0 0 1,612,467 0 645 13,925			Wholesale	RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh	RTSR-Network 0.0071 0.0064 2.6185 0.0064 1.9387 1.9795	Billed kWh 459,515,208 136,010,895	0 0 1,612,467 0 645	Amount 3,245,882 864,667 4,222,272 10,291 1,250	Amount % 38.8% 10.3% 50.4% 0.1% 0.0%	Wholesale Billing 3,245,882 864,667 4,222,272 10,291 1,250	RTSR- Network 0.0071 0.0064 2.6185 0.0064 1.9387 1.9795
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh	RTSR-Network 0.0071 0.0064 2.6185 0.0064 1.9387	Billed kWh 459,515,208 136,010,895	0 0 1,612,467 0 645	Amount 3,245,882 864,667 4,222,272 10,291 1,250	Amount % 38.8% 10.3% 50.4% 0.1% 0.0%	Wholesale Billing 3,245,882 864,667 4,222,272 10,291 1,250	RTSR- Network 0.0071 0.0064 2.6185 0.0064 1.9387

Rate Class

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

completing this application					
Regulatory Charges		Proposed			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032			
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004			
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)

\$/kWh 0.0070 If your utility's DRC differs from the value in Cell D29, please update this value.



Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Niagara Peninsula Energy Inc. EB-2017-0963 f Octobe 16, 2017 Page 124 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	29.54
Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Spe		0.00
- effective until April 30, 2019	\$	0.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0063 f October 16, 2017 Page 125 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	39.28
Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Specifi	с	
- effective until April 30, 2019	\$	0.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0058)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0063 f Octobe 16, 2017 Page 126 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Spec	\$	106.76
- effective until April 30, 2019	\$	0.00
Distribution Volumetric Rate	\$/kW	3.4900
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.0293)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6185
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6885
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-0663f 73 October 16, 2017 Page 127 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per customer)	\$	20.28
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/KVVII	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.25
	\$/kWh

Niagara Peninsula Energy Inc. EB-2017-0063 f Octobe 16, 2017 Page 128 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	17.64
Distribution Volumetric Rate	\$/kW	22.0128
Low Voltage Service Rate	\$/kW	0.1347
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1867)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4110
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

0.25

\$

Niagara Peninsula Energy Inc. EB-2017-6963f 73 October 16, 2017 Page 129 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

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EB-2017-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.25
Rate Rider for Disposition of Global Adjustment - Applies to Non-RPP Class B Customers - Customer Spe	cific	
- effective until April 30, 2019	\$	0.00
Distribution Volumetric Rate	\$/kW	4.8707
Low Voltage Service Rate	\$/kW	0.1239
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.9653)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9795
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc. EB-2017-6963 f October 16, 2017 Page 130 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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ALLOWANCES

EB-2017-0063

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Niagara Peninsula Energy Inc. EB-2017-6963 f Octobe 16, 2017 Page 132 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

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EB-2017-0063

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Returned Cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles	\$	22.35
(w	ith the exception of wireless	attachments)

Niagara Peninsula Energy Inc. EB-2017-6963 f73 October 16, 2017 Page 133 of 159

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

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EB-2017-0063

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related	
to the supply of competitive electricity	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 100.00
Monthly Fixed Charge, per retailer	\$ 20.00
Monthly Variable Charge, per customer, per retailer	\$ 0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

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EB-2017-0063

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0479

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0374

Ontario Energy Board Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact to raise as the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0479	1.0479	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		RPP	1.0479	1.0479	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		RPP	1.0479	1.0479	65,000	180	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0479	1.0479	250		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0479	1.0479	44	0	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION		RPP	1.0479	1.0479	50	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0479	1.0479	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0479	1.0479	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0479	1.0479	65,000	180	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Non-RPP (Other)	1.0479	1.0479	250		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0479	1.0479	44	0	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0479	1.0479	50	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0479	1.0479	304		N/A	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0479	1.0479	304		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 1

Table 2

			Total				
RATE CLASSES / CATEGORIES	Units	A		В	С	A + B +	С
(eg: Residential TOU, Residential Retailer)		\$	%	\$ %	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP							T
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP							T
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP							
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP							
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP							
STREET LIGHTING SERVICE CLASSIFICATION - RPP							
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)							
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile							
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)							
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)							
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)							
RESIDENTIAL SERVICE CLASSIFICATION - RPP							
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)							
							1
					1		1

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 750 kWh

Demand	-	kW
Current Loss Factor	1.0479	

Proposed/Approved Loss Factor 1.0479

		Current O	B-Approve	d				Proposed	1		Impact			
		Rate	Volume		Charge			¢ Ohanna	% Channe					
Martha Carlies Charge	*	(\$)	4	¢	(\$)			4			\$ Change	% Change		
Monthly Service Charge	\$	25.68 0.0094	1 750		25.68		29.54 0.0048	750				15.03% -48.94%		
Distribution Volumetric Rate	\$	0.0094	750	ծ Տ	7.05	ð,	0.0048) \$ \$		-48.94%		
	\$	-	1		- 0.15	\$	-	1 750		\$		100.000/		
Volumetric Rate Riders	\$	0.0002	750	\$ \$	32.88	Þ	-	750			(00)	-100.00%		
Sub-Total A (excluding pass through)	\$			¥		•	0.0000					0.79%		
	\$	0.0822	36	\$	2.95	\$	0.0822	36	\$ 2.95	5 \$	-	0.00%		
Total Deferral/Variance Account Rate	\$	-	750	\$	-	-\$	0.0059	750	\$ (4.43	3) \$	(4.43)	1		
Riders			750					750	•					
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750		\$				
GA Rate Riders	\$	-	750	\$	-	\$		750	\$ -	\$				
Low Voltage Service Charge	\$	0.0005	750	\$	0.38	\$	0.0005	750	\$ 0.38	3 \$	-	0.00%		
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79) \$	-	0.00%		
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$-	\$	-			
Sub-Total B - Distribution (includes				\$	37.00				\$ 32.83	\$	(4.17)	-11.26%		
Sub-Total A) RTSR - Network	\$	0.0070	786	¢.	5.50	\$	0.0071	786	\$ 5.58		0.08	1.43%		
RTSR - Network RTSR - Connection and/or Line and	\$	0.0070	786	\$	5.50	Ф	0.0071	780	δ.56	5 5	0.08	1.43%		
	\$	0.0047	786	\$	3.69	\$	0.0048	786	\$ 3.77	'\$	0.08	2.13%		
Transformation Connection										_				
Sub-Total C - Delivery (including Sub-				\$	46.19				\$ 42.18	\$ \$	(4.01)	-8.68%		
Total B)				-						-	. ,			
Wholesale Market Service Charge	\$	0.0036	786	\$	2.83	\$	0.0036	786	\$ 2.83	3 \$	-	0.00%		
(WMSC)	-													
Rural and Remote Rate Protection	\$	0.0003	786	\$	0.24	\$	0.0003	786	\$ 0.24	\$ ا	-	0.00%		
(RRRP)		0.05	1	¢.	0.05		0.05	1	¢ 0.05			0.000/		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	Þ	0.25	1	\$ 0.25	5 \$	-	0.00%		
Debt Retirement Charge (DRC)	*	0.0050	400	¢	04.00		0.0050	400	¢ 04.00			0.000/		
TOU - Off Peak	2	0.0650	488		31.69		0.0650	488				0.00%		
TOU - Mid Peak	2	0.0950	128	\$		\$	0.0950	128	\$ 12.11			0.00%		
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$ 17.82	: \$	-	0.00%		
				¢	444.42				¢ 407.10		(4.64)	0.010/		
Total Bill on TOU (before Taxes)	1	100/		\$	111.13		400/		\$ 107.12			-3.61%		
HST	1	13%		\$	14.45		13%		\$ 13.93			-3.61%		
8% Rebate		8%		\$	(8.89)		8%		\$ (8.57					
Total Bill on TOU				\$	116.68				\$ 112.48	\$ \$	(4.21)	-3.61%		

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0479	

Proposed/Approved Loss Factor 1.0479

	C	urrent OE	B-Approve	d			Proposed					Impact			
	Rate		Volume		Charge		Rate	Volume		Charge					
	(\$)			_	(\$)		(\$)			(\$)		Change	% Change		
Monthly Service Charge	\$	38.66		\$	38.66		39.28		\$	39.28		0.62	1.60%		
Distribution Volumetric Rate	\$	0.0141	2000	\$	28.20	\$	0.0143	2000		28.60		0.40	1.42%		
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$				
Volumetric Rate Riders	\$	0.0012	2000		2.40	\$	-	2000		-	\$	(2.40)	-100.00%		
Sub-Total A (excluding pass through)				\$	69.26				\$	67.88		(1.38)	-1.99%		
Line Losses on Cost of Power	\$	0.0822	96	\$	7.87	\$	0.0822	96	\$	7.87	\$	-	0.00%		
Total Deferral/Variance Account Rate	\$	-	2,000	\$	-	-\$	0.0058	2,000	\$	(11.60)	\$	(11.60)			
Riders						-	0.0000	-		(11.00)		(11.00)			
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-			
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-			
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%		
Smart Meter Entity Charge (if applicable)															
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%		
Account Rate Riders															
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$		2,000	\$	-	\$	-			
Sub-Total B - Distribution (includes				¢	78.72				\$	65.74	¢	(12.98)	-16.49%		
Sub-Total A)				•					•		•				
RTSR - Network	\$	0.0063	2,096	\$	13.20	\$	0.0064	2,096	\$	13.41	\$	0.21	1.59%		
RTSR - Connection and/or Line and	\$	0.0041	2,096	\$	8.59	\$	0.0042	2,096	\$	8.80	\$	0.21	2.44%		
Transformation Connection	•	0.00	2,000	Ŷ	0.00	•	0.000.2	2,000	Ŷ	0.00	Ŷ	0.21	2		
Sub-Total C - Delivery (including Sub-				\$	100.52				\$	87.96	\$	(12.56)	-12.50%		
Total B)				•							•	()			
Wholesale Market Service Charge	\$	0.0036	2,096	\$	7.54	\$	0.0036	2,096	\$	7.54	\$	-	0.00%		
(WMSC)	Ŧ		_,	+				_,	*		-				
Rural and Remote Rate Protection	\$	0.0003	2,096	\$	0.63	\$	0.0003	2,096	\$	0.63	\$	-	0.00%		
(RRRP)	•		2,000	÷											
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$	0.25		-	0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		0.0070	2,000	\$	14.00		-	0.00%		
TOU - Off Peak	\$	0.0650	1,300	\$	84.50		0.0650	1,300		84.50		-	0.00%		
TOU - Mid Peak	\$	0.0950	340	\$	32.30	\$	0.0950	340	\$	32.30		-	0.00%		
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%		
Total Bill on TOU (before Taxes)				\$	287.26				\$	274.70		(12.56)	-4.37%		
HST		13%		\$	37.34		13%		\$	35.71		(1.63)	-4.37%		
8% Rebate		8%		\$	(22.98)		8%		\$	(21.98)		1.00			
Total Bill on TOU				\$	301.62				\$	288.44	\$	(13.19)	-4.37%		

Customer Class: GENERAL SEF RPP / Non-RPP: RPP	RVICE 50 TO 4,999 KW SERVIC	E CLASSIFI	CATION								
			_								
Consumption 65,000											
Demand 180											
Current Loss Factor 1.0479											
Proposed/Approved Loss Factor 1.0479	9										
	Current O	EB-Approve	d		r		Proposed		1	In	pact
	Rate	Volume	Charge			Rate	Volume	Charge			
	(\$)		(\$)			(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 105.08			05.08	\$	106.76		\$ 106.76	\$	1.68	1.60%
Distribution Volumetric Rate	\$ 3.4350	180		18.30	\$	3.4900	180	\$ 628.20	\$	9.90	1.60%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$-	\$	-	
Volumetric Rate Riders	\$ 0.1600	180		28.80	\$		180		\$	(28.80)	-100.00%
Sub-Total A (excluding pass through)				52.18				\$ 734.96	\$	(17.22)	-2.29%
Line Losses on Cost of Power	\$ -	-	\$	-	\$		-	\$-	\$	-	
Total Deferral/Variance Account Rate	\$ -	180	\$	-	-\$	2.0293	180	\$ (365.27)	\$	(365.27)	
Riders			•							(****)	
CBR Class B Rate Riders	\$ -	180	\$	-	\$		180	\$ -	\$	-	
GA Rate Riders	\$ -	65,000	\$	-	\$	-	65,000	\$ -	\$	-	0.000
Low Voltage Service Charge	\$ 0.1612	180	\$	29.02	\$	0.1612	180	\$ 29.02	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s -	1	\$				1	\$-	\$		
and/or any fixed (\$) Deferral/Variance	ə -	1	Э	-	\$		1	ъ -	Э	-	
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)		180	¢		s		180	\$ -	\$		
Sub-Total B - Distribution (includes		180			φ	-	180		Ť		
Sub-Total A)			\$ 7	81.20				\$ 398.70	\$	(382.49)	-48.96%
RTSR - Network	\$ 2.5949	180	\$ 4	67.08	\$	2.6185	180	\$ 471.33	\$	4.25	0.91%
RTSR - Connection and/or Line and			•						-	-	
Transformation Connection	\$ 1.6618	180	\$ 2	99.12	\$	1.6885	180	\$ 303.93	\$	4.81	1.61%
Sub-Total C - Delivery (including Sub-				17.10				• • • • • • • • • • • • • • • • • • •	•	(070.44)	01.100/
Total B)			\$ 1,5	47.40				\$ 1,173.96	\$	(373.44)	-24.13%
Wholesale Market Service Charge	\$ 0.0036	68,114	\$ 2	45.21	\$	0.0036	68.114	\$ 245.21	\$		0.00%
(WMSC)	\$ 0.0036	00,114	¢ ک	45.21	φ	0.0030	00,114	φ 245.21	φ	-	0.00%
Rural and Remote Rate Protection	\$ 0.0003	68,114	\$	20.43	s	0.0003	68,114	\$ 20.43	¢		0.00%
(RRRP)	•	00,114	•				00,114	•		-	
Standard Supply Service Charge	\$ 0.25	1	\$	0.25		0.25	1	\$ 0.25			0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,000		55.00	\$	0.0070	65,000	\$ 455.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0650	44,274				0.0650		\$ 2,877.80		-	0.00%
TOU - Mid Peak	\$ 0.0950	11,579		00.03		0.0950	11,579	\$ 1,100.03	\$	-	0.00%
TOU - On Peak	\$ 0.1320	12,260	\$ 1,6	18.38	\$	0.1320	12,260	\$ 1,618.38	\$	-	0.00%
			¢ = -	64.56	1			¢ 7.401.00	L ¢	(070 (1)	4
Total Bill on TOU (before Taxes) HST	13%	1		64.50 22.38	1	13%		\$ 7,491.06 \$ 973.84	\$ \$	(373.44) (48.55)	-4.75% -4.75%
Total Bill on TOU	13%	1		86.88		13%		\$ 973.84 \$ 8.464.90	-	(48.55)	-4.75% -4.75%
			φ 8,8	00.00				φ 0,404.90	- Þ	(421.99)	-4.75%

F														
Customer Class: RPP / Non-RPP: F		SCATTER	RED LOAD SERVICE C	LASSIFICAT	ION									
Consumption		kWh												
		kwn kW												
Demand	-	kW												
Current Loss Factor Proposed/Approved Loss Factor	1.0479 1.0479													
Proposed/Approved Loss Factor	1.0479													
			Current OE	B-Approve	d				Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge		\$	19.96		\$	19.96	\$	20.28	1	\$	20.28		0.32	1.60%
Distribution Volumetric Rate		\$	0.0139	250		3.48	\$	0.0141	250	\$	3.53	\$	0.05	1.44%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	250		-	\$		250	\$		\$		
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0822	12	\$	23.44 0.98		0.0822	12	\$ \$	23.81 0.98	\$ \$	0.37	1.58% 0.00%
Total Deferral/Variance Account Rate		Þ	0.0822		\$	0.98	\$					Ŧ	-	0.00%
Riders		\$	-	250	\$	-	-\$	0.0060	250	\$	(1.50)	\$	(1.50)	
CBR Class B Rate Riders		\$	-	250	\$	-	\$	-	250	\$	-	\$		
GA Rate Riders		\$	-	250	\$	-	\$	-	250	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0004	250	\$	0.10	\$	0.0004	250	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 1	8)			250	\$	-	\$		250	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	24.52				\$	23.39	\$	(1.13)	-4.61%
Sub-Total A) RTSR - Network		\$	0.0063	262	\$	1.65	\$	0.0064	262	\$	1.68	\$	0.03	1.59%
RTSR - Connection and/or Line and		+										·		
Transformation Connection		\$	0.0041	262	\$	1.07	\$	0.0042	262	\$	1.10	\$	0.03	2.44%
Sub-Total C - Delivery (including Sub-					•	07.04				•	00.47	•	(4.00)	0.000/
Total B)					\$	27.24				\$	26.17	Ą	(1.08)	-3.96%
Wholesale Market Service Charge		\$	0.0036	262	\$	0.94	\$	0.0036	262	\$	0.94	\$		0.00%
(WMSC)		Ŷ	0.0000	202	Ψ	0.04	٠	0.0000	202	Ψ	0.04	Ψ		0.0070
Rural and Remote Rate Protection		\$	0.0003	262	\$	0.08	\$	0.0003	262	\$	0.08	\$		0.00%
(RRRP)		e	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)		ф ф	0.25	250	э \$	1.75		0.25	250	э \$		э \$		0.00%
TOU - Off Peak		ŝ	0.0650		գ Տ	10.56		0.0650	163	\$	10.56	э \$		0.00%
TOU - Mid Peak		ŝ	0.0950	43	\$	4.04	ŝ	0.0950	43	\$	4.04	\$		0.00%
TOU - On Peak		ŝ	0.1320	45	\$	5.94		0.1320		\$	5.94		-	0.00%
Total Bill on TOU (before Taxes)					\$	50.81				\$	49.73	\$	(1.08)	-2.12%
HST			13%		\$	6.60		13%		\$	6.46	\$	(0.14)	-2.12%
Total Bill on TOU					\$	57.41				\$	56.19	\$	(1.22)	-2.12%

Customer Class: SENTINE													
RPP / Non-RPP: RPP		VICE CLASSIFICATI											
Consumption	44 kWh												
Demand	0 kW												
	.0479												
	.0479												
· · · · · · · · · · · · · · · · · · ·													
			B-Approved	d			-	Proposed				Im	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	17.36		\$	17.36	\$	17.64	1	\$	17.64	\$	0.28	1.61%
Distribution Volumetric Rate	\$	21.6661	0.12		2.60	\$	22.0128	0.12	\$	2.64	\$	0.04	1.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0.12		-	\$	-	0.12	\$		\$	-	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	0.0000	0	\$	19.96		0.0822	0	\$	20.28	\$ \$	0.32	1.61% 0.00%
Total Deferral/Variance Account Rate	Þ	0.0822	2	•	0.17	\$	0.0822	2	\$	0.17	\$	-	0.00%
Riders	\$	-	0	\$	-	-\$	1.1867	0	\$	(0.14)	\$	(0.14)	
CBR Class B Rate Riders	\$	-	0	\$		\$	-	0	\$	-	\$	-	
GA Rate Riders	ŝ	-	-	\$	-	ŝ	-	44	\$	-	\$	-	
Low Voltage Service Charge	ŝ	0.1347		\$	0.02	ŝ	0.1347	0	\$	0.02	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			-	•				-	·		•		
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	20.15				\$	20.33	\$	0.18	0.89%
Sub-Total A)	\$	4 0040	0		0.23		4 0007	0		0.23			
RTSR - Network RTSR - Connection and/or Line and	Ŧ	1.9212		•	0.23	\$	1.9387	0	\$	0.23	\$	0.00	0.91%
Transformation Connection	\$	1.3887	0	\$	0.17	\$	1.4110	0	\$	0.17	\$	0.00	1.61%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	20.55				\$	20.73	\$	0.18	0.90%
Wholesale Market Service Charge	\$	0.0000	46	¢	0.47		0.0000	46	¢	0.17	¢		0.00%
(WMSC)	Þ	0.0036	46	\$	0.17	\$	0.0036	46	\$	0.17	\$	-	0.00%
Rural and Remote Rate Protection	\$	0.0003	46	\$	0.01	\$	0.0003	46	\$	0.01	\$		0.00%
(RRRP)	Ψ		40	•				40				-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	44		0.31	\$	0.0070	44	\$	0.31	\$	-	0.00%
TOU - Off Peak	\$	0.0650 0.0950	29 7	\$ \$	1.86 0.71	\$ \$	0.0650 0.0950	29 7	\$ \$	1.86 0.71	\$ \$		0.00% 0.00%
TOU - Mid Peak TOU - On Peak	۵ ۶	0.0950	/ 8		1.05	э \$	0.0950	7	э \$	1.05		-	0.00%
100 - Oll Feak	¢	0.1320	0	¢	1.05	φ	0.1320	0	φ	1.05	φ	•	0.00%
Total Bill on TOU (before Taxes)				\$	24.90	1			\$	25.08	¢	0.18	0.74%
HST		13%		Գ Տ	3.24	1	13%		\$ \$	3.26		0.02	0.74%
Total Bill on TOU		1070		\$	28.14		1070		ŝ	28.34		0.21	0.74%
				Ŧ					Ŧ		Ŧ		

Customer Class:										1				
RPP / Non-RPP:		ING SERVICE	CLASSIFICATIO	N										
Consumption		kWh			J									
Demand		kW												
Current Loss Factor		KVV												
Proposed/Approved Loss Factor														
		1												
				B-Approved	d	-			Proposed				Im	npact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge		\$	1.23		\$	1.23	\$	1.25	1	\$	1.25	\$	0.02	1.63%
Distribution Volumetric Rate		\$	4.7940	0.13		0.62	\$	4.8707	0.13	\$	0.63	\$	0.01	1.60%
Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	0.13		-	\$	1.1	0.13	\$	-	\$	-	1.000
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0822	0	\$	1.85		0.0822	0	9 9	1.88		0.03	1.62%
Total Deferral/Variance Account Rate		+	0.0822	2		0.20	\$		2		0.20	\$	-	0.00%
Riders		\$	-	0	\$	-	-\$	1.9653	0	\$	(0.26)	\$	(0.26)	
CBR Class B Rate Riders		\$	-	0	\$	-	\$		0	\$	-	\$	-	
GA Rate Riders		\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
Low Voltage Service Charge		\$	0.1239	0	\$	0.02	\$	0.1239	0	\$	0.02	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												l l		
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders					-							l .		
Additional Volumetric Rate Riders (Sheet	18)			0	\$	-	\$	1.1	0	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	2.07				\$	1.84	\$	(0.23)	-10.92%
Sub-Total A) RTSR - Network		\$	1.9616	0	\$	0.26	\$	1.9795	0	\$	0.26	\$	0.00	0.91%
RTSR - Connection and/or Line and		*		-								•		
Transformation Connection		\$	1.2768	0	\$	0.17	\$	1.2973	0	\$	0.17	\$	0.00	1.61%
Sub-Total C - Delivery (including Sub-					\$	2.49				\$	2.27	¢	(0.22)	-8.87%
Total B)					Þ	2.49				Ą	2.21	\$	(0.22)	-8.01 %
Wholesale Market Service Charge		\$	0.0036	52	\$	0.19	\$	0.0036	52	\$	0.19	\$	-	0.00%
(WMSC)		Ŷ	0.0000	0-	Ψ	0.10	Ψ.	0.0000		Ŷ	00	Ŷ		0.0070
Rural and Remote Rate Protection		\$	0.0003	52	\$	0.02	\$	0.0003	52	\$	0.02	\$	-	0.00%
(RRRP) Standard Supply Service Charge		e	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)		¢	0.25	50		0.25		0.25	50	э \$		э \$		0.00%
TOU - Off Peak		ŝ	0.0650	33	գ Տ	2.11	ŝ	0.0650	33	\$	2.11	э \$		0.00%
TOU - Mid Peak		ŝ	0.0950	9	\$	0.81	ŝ	0.0950	9	\$	0.81	\$	-	0.00%
TOU - On Peak		ŝ	0.1320	9		1.19	\$	0.1320	9	\$	1.19		-	0.00%
					·	-				·				
Total Bill on TOU (before Taxes)					\$	7.40	1			\$	7.18		(0.22)	-2.98%
HST			13%		\$	0.96		13%		\$	0.93	\$	(0.03)	-2.98%
Total Bill on TOU					\$	8.36				\$	8.11	\$	(0.25)	-2.98%

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION				
RPP / Non-RPP: Non-RPP (Retailer)						
Consumption	750	kWh				
Demand	-	kW				
Current Loss Factor	1.0479					
Proposed/Approved Loss Factor	1.0479					

	Current OEB-Approved							Proposed	Impact				
	Rate		Volume		Charge		Rate	Volume	Charge				
	(\$)				(\$)	•	(\$)		•	(\$)		Change	% Change
Monthly Service Charge	\$	25.68		\$	25.68	\$	29.54	1	\$	29.54		3.86	15.03%
Distribution Volumetric Rate	\$	0.0094	750	\$	7.05	\$	0.0048	750	\$	3.60	\$	(3.45)	-48.94%
Fixed Rate Riders	\$		1	\$		\$	-	1	\$	-	\$		
Volumetric Rate Riders	\$	0.0002	750		0.15	\$	-	750		-	\$	(0.15)	-100.00%
Sub-Total A (excluding pass through)				\$	32.88				\$	33.14		0.26	0.79%
Line Losses on Cost of Power	\$	0.1101	36	\$	3.96	\$	0.1101	36	\$	3.96	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	-	750	\$	-	-\$	0.0059	750	\$	(4.43)	\$	(4.43)	
Riders	•			•		Ť	0.0000		•	(1.10)		(
CBR Class B Rate Riders	\$	-		\$	-	\$		750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	0.0025	750	\$	1.88		1.88	
Low Voltage Service Charge	\$	0.0005	750	\$	0.38	\$	0.0005	750	\$	0.38	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$		750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	38.00				\$	35.71	¢	(2.29)	-6.03%
Sub-Total A)				÷					÷			. ,	
RTSR - Network	\$	0.0070	786	\$	5.50	\$	0.0071	786	\$	5.58	\$	0.08	1.43%
RTSR - Connection and/or Line and	\$	0.0047	786	\$	3.69	\$	0.0048	786	\$	3.77	¢	0.08	2.13%
Transformation Connection	φ	0.0047	780	φ	3.09	9	0.0040	700	φ	3.11	φ	0.08	2.13%
Sub-Total C - Delivery (including Sub-				\$	47.20				\$	45.06	¢	(2.13)	-4.52%
Total B)				φ	47.20				÷	45.00	Ŷ	(2.13)	-4.52 /0
Wholesale Market Service Charge	\$	0.0036	786	\$	2.83	\$	0.0036	786	\$	2.83	¢		0.00%
(WMSC)	Ψ	0.0050	700	Ψ	2.00	Ψ	0.0050	700	Ψ	2.05	Ψ	-	0.0078
Rural and Remote Rate Protection	\$	0.0003	786	\$	0.24	\$	0.0003	786	\$	0.24	¢		0.00%
(RRRP)	¢	0.0003	/00	Ф	0.24	φ	0.0003	/00	Ф	0.24	φ	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	132.84				\$	130.70	\$	(2.13)	-1.61%
HST		13%		\$	17.27		13%		\$	16.99	\$	(0.28)	-1.61%
8% Rebate		8%					8%					/	
Total Bill on Non-RPP Avg. Price				\$	150.10		- / -		\$	147.69	\$	(2.41)	-1.61%
											Ť	,,	
Customer Class:	GENERAL SEF	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION											
-------------------------------	---------------	--	--	--	--	--	--						
RPP / Non-RPP:	Non-RPP (Reta	ailer)											
Consumption	2,000	kWh											
Demand	-	kW											
Current Loss Factor	1.0479												
Proposed/Approved Loss Factor	1.0479												

	Current O	EB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.66		\$ 38.66		1	\$ 39.28		1.60%
Distribution Volumetric Rate	\$ 0.0141	2000	\$ 28.20	\$ 0.0143	2000	\$ 28.60	\$ 0.40	1.42%
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-	
Volumetric Rate Riders	\$ 0.0012	2000		\$ -	2000		\$ (2.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 69.26			\$ 67.88		-1.99%
Line Losses on Cost of Power	\$ 0.1101	96	\$ 10.55	\$ 0.1101	96	\$ 10.55	\$-	0.00%
Total Deferral/Variance Account Rate	s -	2,000	¢ .	-\$ 0.0058	2,000	\$ (11.60)	\$ (11.60)	
Riders	•		-	-\$ 0.0050	-		φ (11.00)	
CBR Class B Rate Riders	\$ -	2,000		\$ -	2,000		\$-	
GA Rate Riders	\$ -	2,000	\$-	\$ 0.0025	2,000	\$ 5.00		
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$-	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$-	\$ -	2,000	\$-	\$ -	
Sub-Total B - Distribution (includes			\$ 81.40			\$ 73.42	\$ (7.98)	-9.80%
Sub-Total A)			•			•	• • • • •	
RTSR - Network	\$ 0.0063	2,096	\$ 13.20	\$ 0.0064	2,096	\$ 13.41	\$ 0.21	1.59%
RTSR - Connection and/or Line and	\$ 0.0041	2,096	\$ 8.59	\$ 0.0042	2,096	\$ 8.80	\$ 0.21	2.44%
Transformation Connection	\$ 0.0041	2,030	φ 0.55	φ 0.0042	2,030	φ 0.00	ψ 0.21	2.4470
Sub-Total C - Delivery (including Sub-			\$ 103.19			\$ 95.63	\$ (7.56)	-7.33%
Total B)			φ 105.13			φ 33.03	φ (1.50)	-1.55 /6
Wholesale Market Service Charge	\$ 0.0036	2,096	\$ 7.54	\$ 0.0036	2,096	\$ 7.54	¢	0.00%
(WMSC)	ψ 0.0050	2,030	φ 7.54	φ 0.0050	2,030	φ 7.54	Ψ -	0.0078
Rural and Remote Rate Protection	\$ 0.0003	2.096	\$ 0.63	\$ 0.0003	2.096	\$ 0.63	¢ _	0.00%
(RRRP)	ə 0.0003	2,096	φ 0.03	φ 0.0003	2,096	р 0.65	р -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 345.57			\$ 338.01	\$ (7.56)	-2.19%
HST	13%		\$ 44.92	13%		\$ 43.94		-2.19%
8% Rebate	8%			8%			,	
Total Bill on Non-RPP Avg. Price			\$ 390.49			\$ 381.95	\$ (8.54)	-2.19%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION						
RPP / Non-RPP:	Non-RPP (Othe	er)					
Consumption	65,000	kWh					
Demand	180	kW					
Current Loss Factor	1.0479						
Proposed/Approved Loss Factor	1.0479						
		-					

	Current O	EB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)	ļ.,	(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 105.08		\$ 105.08			\$ 106.76		1.60%
Distribution Volumetric Rate	\$ 3.4350	180	\$ 618.30	\$ 3.4900	180	\$ 628.20	\$ 9.90	1.60%
Fixed Rate Riders	\$ <u>-</u>	1	\$ -	\$ -	1	\$ -	\$ -	400.000/
Volumetric Rate Riders	\$ 0.1600	180		\$ -	180		\$ (28.80)	-100.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	s -		\$ 752.18 \$ -	¢		\$ 734.96	\$ (17.22) \$ -	-2.29%
Total Deferral/Variance Account Rate	ə -	-	ş -	\$ -	-	э -	э -	
	\$ -	180	\$-	-\$ 2.0293	180	\$ (365.27)	\$ (365.27)	
Riders CBR Class B Rate Riders	^	180	¢	s -	180	•	¢	
GA Rate Riders	ə -	65.000	э \$-	\$ 0.0025	65.000	\$ 162.50	\$ 162.50	
	\$ 0.1612		\$ -	\$ 0.0025 \$ 0.1612	180	\$ 162.50		0.00%
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	ə 0.1612	100	φ 29.0Z	φ 0.1012	100	р 29.02	ф -	0.00%
	¢	1	\$-	s -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	φ -	· ·	φ -	φ -		φ -	φ -	
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)		180	¢	s -	180	¢	\$ -	
Sub-Total B - Distribution (includes		160		ф -	100		р -	
Sub-Total A)			\$ 781.20			\$ 561.20	\$ (219.99)	-28.16%
RTSR - Network	\$ 2.5949	180	\$ 467.08	\$ 2.6185	180	\$ 471.33	\$ 4.25	0.91%
RTSR - Connection and/or Line and						•	• •	
Transformation Connection	\$ 1.6618	180	\$ 299.12	\$ 1.6885	180	\$ 303.93	\$ 4.81	1.61%
Sub-Total C - Delivery (including Sub-			\$ 1.547.40			¢ 4.000.40	¢ (040.04)	40.000/
Total B)			\$ 1,547.40			\$ 1,336.46	\$ (210.94)	-13.63%
Wholesale Market Service Charge	\$ 0.0036	68,114	\$ 245.21	\$ 0.0036	68,114	\$ 245.21	¢	0.00%
(WMSC)	\$ 0.0030	00,114	φ 240.21	φ 0.0030	00,114	φ 240.21	φ -	0.00%
Rural and Remote Rate Protection	\$ 0.0003	68,114	\$ 20.43	\$ 0.0003	68,114	\$ 20.43	\$ -	0.00%
(RRRP)	•	00,114	-		00,114	•	•	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,000		\$ 0.0070	65,000	\$ 455.00		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	68,114	\$ 7,499.30	\$ 0.1101	68,114	\$ 7,499.30	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,767.59			\$ 9,556.65		
HST	13%		\$ 1,269.79	13%		\$ 1,242.36		
Total Bill on Average IESO Wholesale Market Price			\$ 11,037.38			\$ 10,799.02	\$ (238.36)	-2.16%

Customer Class:	UNMETERED S	SCATTERED LOAD SERVICE CLASSIFICATION						
RPP / Non-RPP:	Non-RPP (Othe	Von-RPP (Other)						
Consumption	250	kWh						
Demand	-	kW						
Current Loss Factor	1.0479							
Proposed/Approved Loss Factor	1.0479							

	Current O	EB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.96	1	\$ 19.96		1	\$ 20.28		1.60%
Distribution Volumetric Rate	\$ 0.0139	250	\$ 3.48	\$ 0.0141	250	\$ 3.53	\$ 0.05	1.44%
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-	
Volumetric Rate Riders	\$ -	250		\$ -	250		\$ -	
Sub-Total A (excluding pass through)			\$ 23.44			\$ 23.81		1.58%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.32	\$ 0.1101	12	\$ 1.32	\$-	0.00%
Total Deferral/Variance Account Rate	e	250	\$-	-\$ 0.0060	250	\$ (1.50)	\$ (1.50)	
Riders	÷ -		φ -	-\$ 0.0000		φ (1.50)	φ (1.50)	
CBR Class B Rate Riders	\$ -	250	\$-	\$ -	250	\$-	\$-	
GA Rate Riders	\$ -	250	\$-	\$ -	250	\$-	\$-	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$-	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$ -	1	\$-	\$-	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		250	\$-	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 24.85			\$ 23.72	\$ (1.13)	-4.55%
Sub-Total A)			•			•	• • • •	
RTSR - Network	\$ 0.0063	262	\$ 1.65	\$ 0.0064	262	\$ 1.68	\$ 0.03	1.59%
RTSR - Connection and/or Line and	\$ 0.0041	262	\$ 1.07	\$ 0.0042	262	\$ 1.10	\$ 0.03	2.44%
Transformation Connection	÷ 0.0041	202	φ 1.07	φ 0.0042	202	φ 1.10	φ 0.00	2.4470
Sub-Total C - Delivery (including Sub-			\$ 27.58			\$ 26.50	\$ (1.08)	-3.91%
Total B)			¥ 27.00			¥ 20.00	φ (1.00)	0.0170
Wholesale Market Service Charge	\$ 0.0036	262	\$ 0.94	\$ 0.0036	262	\$ 0.94	\$ -	0.00%
(WMSC)	• 0.0000	202	φ 0.04	φ 0.0000	202	φ 0.04	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	262	\$ 0.08	\$ 0.0003	262	\$ 0.08	\$ -	0.00%
(RRRP)		202	• • • • •		202	•	•	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	250	\$ 27.53	\$ 0.1101	250	\$ 27.53	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 58.12			\$ 57.05		-1.85%
HST	13%		\$ 7.56	13%		\$ 7.42	\$ (0.14)	-1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 65.68			\$ 64.46	\$ (1.22)	-1.85%

Customer Class: SENTINEL		ERVICE CLASSIFICATI	ON				l		
RPP / Non-RPP: Non-RPP (O									
•	4 kWh								
	0 kW								
Current Loss Factor 1.04 Proposed/Approved Loss Factor 1.04									
Proposed/Approved Loss Factor 1.04	79								
			B-Approved			Proposed		Im	pact
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	17.36	1	\$ 17.36	\$ 17.64	1	\$ 17.64	\$ 0.28	1.61%
Distribution Volumetric Rate	\$	21.6661	0.12	\$ 2.60	\$ 22.0128	0.12	\$ 2.64	\$ 0.04	1.60%
Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-	
Volumetric Rate Riders	\$	-	0.12	\$-	\$ -	0.12	\$-	\$-	
Sub-Total A (excluding pass through)				\$ 19.96			\$ 20.28		1.61%
Line Losses on Cost of Power	\$	0.1101	2	\$ 0.23	\$ 0.1101	2	\$ 0.23	\$-	0.00%
Total Deferral/Variance Account Rate	\$	-	0	\$-	-\$ 1.1867	0	\$ (0.14)	\$ (0.14)	
Riders	,		-				,		
CBR Class B Rate Riders	\$	-	0	\$-	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$	- 0.1347	44 0	\$- \$0.02	\$ 0.0025 \$ 0.1347		\$ 0.11 \$ 0.02	\$ 0.11	0.00%
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	Þ	0.1347	0	φ 0.02	φ 0.1347	0	φ 0.02	ф -	0.00%
and/or any fixed (\$) Deferral/Variance	\$	_	1	\$-	s -	1	\$-	\$-	
Account Rate Riders	4	-		Ψ -	Ψ =		Ψ	φ -	
Additional Volumetric Rate Riders (Sheet 18)			0	\$ -	s -	0	\$-	\$ -	
Sub-Total B - Distribution (includes					•	Ŭ		Ť	
Sub-Total A)				\$ 20.21			\$ 20.50	\$ 0.29	1.43%
RTSR - Network	\$	1.9212	0	\$ 0.23	\$ 1.9387	0	\$ 0.23	\$ 0.00	0.91%
RTSR - Connection and/or Line and	\$	1.3887	0	\$ 0.17	\$ 1.4110	0	\$ 0.17	\$ 0.00	1.61%
Transformation Connection	ş	1.3007	0	φ 0.17	φ 1.4110	0	φ 0.17	\$ 0.00	1.01%
Sub-Total C - Delivery (including Sub-				\$ 20.61			\$ 20.90	\$ 0.29	1.43%
Total B)				• _0.0.			• _0.00	¢ 0.20	
Wholesale Market Service Charge	\$	0.0036	46	\$ 0.17	\$ 0.0036	46	\$ 0.17	\$-	0.00%
(WMSC)	·						•		
Rural and Remote Rate Protection	\$	0.0003	46	\$ 0.01	\$ 0.0003	46	\$ 0.01	\$ -	0.00%
(RRRP) Standard Supply Service Charge	*	0.25	4	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	ŝ	0.25	44	\$ 0.25 \$ 0.31	\$ 0.0070			э - \$ -	0.00%
Average IESO Wholesale Market Price	¢	0.0070	44	\$ 4.84	\$ 0.1101	44	\$ 4.84		0.00%
Average 1200 Wholesale Market Fille	Ψ	0.1101	44	ψ 4.04	φ 0.1101	44	ψ 4.04	Ψ	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 26.19	1		\$ 26.48	\$ 0.29	1.12%
HST		13%		\$ 3.40	13%	,	\$ 3.44	\$ 0.04	1.12%
Total Bill on Average IESO Wholesale Market Price		1070		\$ 29.59	107	-	\$ 29.92		1.12%

Customer Class: STR		VICE CLASSIFICATIO	N						
RPP / Non-RPP: Non-									
Consumption	50 kWh								
Demand	0 kW								
Current Loss Factor	1.0479								
Proposed/Approved Loss Factor	1.0479								
			B-Approved			Proposed		Im	pact
		Rate	Volume	Charge	Rate	Volume	Charge		
	-	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.23	1	\$ 1.23	\$ 1.25		\$ 1.25		1.63%
Distribution Volumetric Rate	\$	4.7940	0.13	\$ 0.62	\$ 4.8707	0.13		\$ 0.01	1.60%
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	ş -	\$ -	
Volumetric Rate Riders	\$	-	0.13		\$ -	0.13		\$ - \$ 0.03	4 000/
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	0.1101	2	\$ 1.85 \$ 0.26	\$ 0.1101	2	\$ 1.88 \$ 0.26	\$ 0.03 \$ -	1.62% 0.00%
Total Deferral/Variance Account Rate	Ŷ	0.1101	2	φ 0.20	φ 0.1101	2	φ 0.20	р -	0.00%
Riders	\$	-	0	\$-	-\$ 1.9653	0	\$ (0.26)	\$ (0.26)	
CBR Class B Rate Riders	\$	_	0	\$-	\$ -	0	\$-	\$ -	
GA Rate Riders	s		50	\$ -	\$ 0.0025	50	\$ 0.13		
Low Voltage Service Charge	š	0.1239	0	\$ 0.02	\$ 0.1239	0	\$ 0.02		0.00%
Smart Meter Entity Charge (if applicable)	*	0.1200	0	φ 0.02	• •••====		¢ 0.02	Ŷ	0.0070
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$-	\$ -	1	\$-	\$ -	
Account Rate Riders				•			•	•	
Additional Volumetric Rate Riders (Sheet 18)			0	\$-	\$ -	0	\$-	\$ -	
Sub-Total B - Distribution (includes				\$ 2.13			\$ 2.03	\$ (0.10)	-4.71%
Sub-Total A)				•			•	• • • • •	
RTSR - Network	\$	1.9616	0	\$ 0.26	\$ 1.9795	0	\$ 0.26	\$ 0.00	0.91%
RTSR - Connection and/or Line and	\$	1.2768	0	\$ 0.17	\$ 1.2973	0	\$ 0.17	\$ 0.00	1.61%
Transformation Connection	Ψ	1.2700	0	ψ 0.17	φ 1.2313	U	φ 0.17	φ 0.00	1.0178
Sub-Total C - Delivery (including Sub-				\$ 2.55			\$ 2.46	\$ (0.10)	-3.74%
Total B)							•	+ (++++)	
Wholesale Market Service Charge	\$	0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
(WMSC)									
Rural and Remote Rate Protection	\$	0.0003	52	\$ 0.02	\$ 0.0003	52	\$ 0.02	\$ -	0.00%
(RRRP)		0.25	4	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	\$ \$	0.25	50	\$ 0.25 \$ 0.35	\$ 0.25 \$ 0.0070	50	\$ 0.25 \$ 0.35		0.00%
Average IESO Wholesale Market Price	\$	0.0070	50 50	\$ 5.51	\$ 0.1101	50			0.00%
Average IESO Wholesale Warket Pfice	ð	0.1101	50	φ 5.51	φ 0.1101	50	φ 5.51	φ -	0.00%
Total Bill on Average IESO Wholesale Market	Price		_	\$ 8.86	1		\$ 8.77	\$ (0.10)	-1.08%
HST		13%		\$ 1.15	13%		\$ 1.14	\$ (0.01)	-1.08%
Total Bill on Average IESO Wholesale Market	Price	1370		\$ 10.02	1370		\$ 9.91		-1.08%
teat bill off Aferage 1200 fillioisale Marke				+ 10.02			- 3.91	ф (0.11)	1.00 /8

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 304 kWh

kW	-	Demand
	1.0479	Current Loss Factor

Proposed/Approved Loss Factor 1.0479

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge	A O	
	(\$)	· .	(\$)	(\$)	ļ	(\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.68 \$ 0.0094		\$ 25.68		1 303.7		\$ 3.86	15.03% -48.94%
Distribution Volumetric Rate	\$ 0.0094	303.7	\$ 2.85		303.7		\$ (1.40)	-48.94%
Fixed Rate Riders	\$ 0.0002	1	\$- \$0.06	\$ - \$ -	1 303.7	\$ -	\$ - \$ (0.06)	400.000/
Volumetric Rate Riders	\$ 0.0002	303.7	\$ 0.06 \$ 28.60	> -	303.7			-100.00%
Sub-Total A (excluding pass through)	\$ 0.0822	15		A A A A A A A A A A	15		\$ 2.40 \$ -	8.40%
Line Losses on Cost of Power	\$ 0.0822	15	\$ 1.20	\$ 0.0822	15	\$ 1.20	э -	0.00%
Total Deferral/Variance Account Rate	\$ -	304	\$-	-\$ 0.0059	304	\$ (1.79)	\$ (1.79)	
Riders CBR Class B Rate Riders	¢	304	\$-		304	\$ -	¢	
		304 304	\$ - \$ -	\$ - \$ -	304		\$ -	
GA Rate Riders	\$ <u>-</u>			· •			\$ -	0.000/
Low Voltage Service Charge	\$ 0.0005	304	\$ 0.15	\$ 0.0005	304	\$ 0.15	\$-	0.00%
Smart Meter Entity Charge (if applicable)			A 0.70			• • • •	•	0.000/
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders		004	•	•		•	•	
Additional Volumetric Rate Riders (Sheet 18)		304	\$-	\$ -	304	\$-	\$ -	
Sub-Total B - Distribution (includes			\$ 30.73			\$ 31.34	\$ 0.61	1.99%
Sub-Total A) RTSR - Network	\$ 0.0070	318	\$ 2.23	\$ 0.0071	318	\$ 2.26	\$ 0.03	1.43%
RTSR - Connection and/or Line and			φ 2.23			•	•	1.43%
Transformation Connection	\$ 0.0047	318	\$ 1.50	\$ 0.0048	318	\$ 1.53	\$ 0.03	2.13%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 34.46			\$ 35.13	\$ 0.67	1.96%
Wholesale Market Service Charge								
(WMSC)	\$ 0.0036	318	\$ 1.15	\$ 0.0036	318	\$ 1.15	\$-	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0003	318	\$ 0.10	\$ 0.0003	318	\$ 0.10	\$-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			• • • • • •			• • • • •	+	
TOU - Off Peak	\$ 0.0650	197	\$ 12.83	\$ 0.0650	197	\$ 12.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950		\$ 4.90	\$ 0.0950	52	•	\$ -	0.00%
TOU - On Peak	\$ 0.1320		\$ 7.22	\$ 0.1320	55		\$-	0.00%
	1.010		Ψ TILL	• •••••	00	Ψ I.EE	Ŷ	0.00 /0
Total Bill on TOU (before Taxes)			\$ 60.90			\$ 61.57	\$ 0.67	1.11%
HST	139	5	\$ 7.92	13%		\$ 8.00	\$ 0.09	1.11%
8% Rebate	89		\$ (4.87)			\$ (4.93)		
Total Bill on TOU			\$ 63.94	0.0		\$ 64.65	\$ 0.71	1.11%

	ESIDENTIAL SERVICE	CLASSIFICATION]		
RPP / Non-RPP: N	on-RPP (Retailer)						-		
Consumption	304 kWh								
Demand	- kW								
Current Loss Factor	1.0479								
Proposed/Approved Loss Factor	1.0479								
· · · · · · · · · · · · · · · · · · ·									
		Current OE	B-Approve			Propose		In	npact
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	25.68	1	\$ 25.68	\$ 29.		\$ 29.54	\$ 3.86	15.03%
Distribution Volumetric Rate	\$	0.0094	303.7	\$ 2.85	\$ 0.00	48 303.7		• • • • •	-48.94%
Fixed Rate Riders	\$	-	1	\$ -	\$.	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0002	303.7	\$ 0.06	\$.	303.7		\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)				\$ 28.60			\$ 31.00		8.40%
Line Losses on Cost of Power	\$	0.1101	15	\$ 1.60	\$ 0.11	01 15	\$ 1.60	\$-	0.00%
Total Deferral/Variance Account Rate	\$	-	304	\$-	-\$ 0.00	59 304	\$ (1.79)	\$ (1.79)	
Riders			004	¢		304	¢	•	
CBR Class B Rate Riders	\$	-	304	\$-	\$.		\$ -	\$ -	
GA Rate Riders	\$	-	304 304	\$- \$0.15	\$ 0.00 \$ 0.00		\$ 0.76 \$ 0.15	\$ 0.76	0.00%
Low Voltage Service Charge	\$	0.0005	304	\$ 0.15	\$ 0.00	304	\$ 0.15	\$-	0.00%
Smart Meter Entity Charge (if applicable)		0.79	1	\$ 0.79	¢ 0	79 1	\$ 0.79	\$ -	0.000/
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.79	\$ U.	19	\$ 0.79	э -	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18	\ \		304	\$-	\$	304	\$ -	\$ -	
Sub-Total B - Distribution (includes)		304		ф.	304		Ť	
Sub-Total A)				\$ 31.14			\$ 32.51	\$ 1.37	4.40%
RTSR - Network	\$	0.0070	318	\$ 2.23	\$ 0.00	71 318	\$ 2.26	\$ 0.03	1.43%
RTSR - Connection and/or Line and									
Transformation Connection	\$	0.0047	318	\$ 1.50	\$ 0.00	48 318	\$ 1.53	\$ 0.03	2.13%
Sub-Total C - Delivery (including Sub-				• • • • • •				a 1 1	
Total B)				\$ 34.86			\$ 36.30	\$ 1.43	4.11%
Wholesale Market Service Charge	\$	0.0036	318	\$ 1.15	\$ 0.00	36 318	\$ 1.15	¢	0.00%
(WMSC)	\$	0.0036	318	\$ 1.15	\$ 0.00	318	\$ 1.15	\$-	0.00%
Rural and Remote Rate Protection	\$	0.0003	318	\$ 0.10	\$ 0.00	318	\$ 0.10	\$ -	0.00%
(RRRP)	¢	0.0003	310	р 0.10	φ 0.00	310	φ 0.10	ф -	0.00%
Standard Supply Service Charge									
Debt Retirement Charge (DRC)									
Non-RPP Retailer Avg. Price	\$	0.1101	304	\$ 33.44	\$ 0.11	304	\$ 33.44	\$-	0.00%
								1.4	
Total Bill on Non-RPP Avg. Price				\$ 69.54			\$ 70.97		2.06%
HST		13%		\$ 9.04		3%	\$ 9.23	\$ 0.19	2.06%
8% Rebate		8%		¢ 70.50		3%	¢	¢ 4.00	0.000/
Total Bill on Non-RPP Avg. Price				\$ 78.58			\$ 80.20	\$ 1.62	2.06%

Niagara Peninsula Energy Inc. EB-2017-0063 October 16, 2017 Page 151 of 159

Appendix E GA Analysis Workform

Instructions on Account 1589 RSVA - Global Adjustment (GA) Analysis Workform

Purpose:

To calculate an approximate expected balance in Account 1589 RSVA - GA and compare the expected amount to the amount in the general ledger. Material differences between the two need to be reconciled and explained on an annual basis. Materiality is assessed on an annual basis based on a threshold of +/- 1% of the annual IESO GA charges.

Notes to GA Analysis:

Refer to the GA Analysis Tab to complete the below steps.

Note that this is a generic analysis template, utilities may need to alter the analysis as needed for their specific circumstances. Any alternations to the analysis must be clearly disclosed and explained.

1 Indicate which years the balance requested for disposition pertains to (e.g. 2016, or 2016 and 2015)

- 2 Complete the Consumption Data Table for consumption (unadjusted for the loss factor) for each year that is being requested for disposition. The data should agree to the RRR data reported, where applicable (i.e. Total Metered excluding WMP, RPP and non-RPP).
- 3 GA Billing Rate

• Indicate the GA rate that is used to bill customers (also used for unbilled revenue) in the drop down box. Note that the "Other" rate is to represent a combination of the first estimate, second estimate and/or actual rate.

• In the GA Billing Rate Description textbox, provide a description of the GA billing rate that is used, i.e. first estimate, second estimate, or actual. Explain how the GA billing rate is determined for billing cycles that span more than one load month. Confirm that the GA rate that is used is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.* In addition, where the same GA rate is not used for non-RPP Class B customers in all customer classes, explain what GA rate is applied to each customer class.

• Where a distributor does not apply the same GA rate to all non-RPP Class B customers, the distributor must adapt the GA Analysis for this and breakdown the monthly non-RPP Class B volumes for each GA rate that was applied.

*O.Reg 429/04, section 16(3)

Note: Distributors should create a copy of the Analysis of Expected GA Amount table in a separate tab for each year that is being requested for disposition, calculate the net change in expected GA balance in the year, determine the reconciliation adjustments (see note 6) and assess materiality for each year requested for disposition.

4 Analysis of Expected GA Amount

• The analysis calculates a balance in Account 1589 RSVA- GA that can be reasonably expected. Distributors are charged by the IESO on a calendar/load month basis at the actual GA rate for relevant volumes each month. The methodology used in the GA Analysis is based on the calendar/load month consumption from revenue amounts (derived from billed and unbilled consumption). This is done by taking the billed kWh volumes (which would not be expected to align with the calendar/load month) and deducting the unbilled kWh consumption from the prior month and adding the unbilled kWh consumption of the current month. This approach to calculating monthly kWh volumes is used to represent calendar/load month consumption.

• Once calendar/load month kWh volumes are determined, the monthly GA rate(s) used to bill non-RPP Class B customers for each month as posted by the IESO can be multiplied by the consumption to determine expected GA revenue amounts. Therefore, a blended GA rate will not be required as the kWh volumes for revenues have been approximated on a calendar/load month basis as well. The expected GA revenues can then be compared to the actual GA rate charged by the IESO for each month multiplied by the consumption to determine a balance that can be expected in Account 1589 RSVA-GA.

• This methodology expects volume differences would not be significant. However, if unbilled consumption is not estimated with adequate precision by a distributor, this could impact the expected balance in Account 1589 RSVA-GA, which may have to be considered in the analysis by the distributor.

• Note that distributors who have more precise monthly kWh volume data available based on allocation of billing data by calendar/load month may propose to use this data in the GA Analysis to calculate the expected GA balance. However, any such methodology that differs from the one described above must be disclosed and explained.

- Column F: The consumption column is for monthly non-RPP Class B (loss adjusted) consumption billed. Total annual consumption is expected to differ from the Consumption Data Table (note 2) by the loss factor. Utilities are expected to ensure that the difference in consumption between that in column F and the Consumption Data Table are reasonable.
- Column G, H: Prior month unbilled consumption is to be deducted and current month unbilled consumption is to be added. Note that monthly non-RPP Class B unbilled consumption may not be readily available and may require estimates or allocations to be done
- Column J: Fill in the GA rate billed by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.

Column L: Fill in the actual GA rate paid by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.

5 Reconciling Items

Enter the net change in principal balance in the GL. This will equal to the transactions recorded in the account for the year. If multiple years are requested for disposition, the sum of the net changes in principal balance will equal the cumulative principal balance requested for disposition.

The purpose of this section is to ensure that reconciling items have been appropriately factored into the GA Analysis. Reconciling items must be considered for each year requested for disposition.

For each reconciling item, indicate whether the item is a reconciling item to the utility's specific circumstances using the column "Applicability of Reconciling Item". Explain how each item applies or does not apply as a reconciling item. Assess if each reconciling item is significant, if so they must be quantified.

Reconciling items may include:

1) Impacts to GA from RPP settlement true up amounts

Note that effective May 23, 2017, per the OEB's letter titled *Guidance on Disposition of Accounts 1588 and 1585*, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Account 1588 and Account 1589. This would include true ups to the pro-ration of the GA charge based on RPP vs. non-RPP volumes, true up of GA accrual expense to the actual expense per invoice.

- a. Prior year impacts should be removed,
- b. Current year impacts should be added.

²⁾ Unbilled revenue differences between the unbilled and actual billed amounts, which could relate to rate used or consumption volumes

Analyses may have to be performed to identify the portion of the billed amounts that corresponded to the amount that was unbilled and recorded in the general ledger.

- a. Prior year end unbilled revenue differences should be removed,
- b. Current year end unbilled revenue differences should be added.
- 3) Accrual to actual differences in long term load transfers

Amounts pertaining to load transfers may be unknown at the end of the year and therefore, are accrued based on an estimate. A true-up to actuals would then be done in the following year. Note that per the December 21, 2015 Distribution System Code Amendment, all load transfer arrangements shall be eliminated by transferring the load transfer customers to the physical distributor by June 21, 2017.

- a. Prior year end differences should be removed
- b. Current year end differences should be added.
- 4) GA balances pertaining to Class A customers must be excluded from the GA balance as the GA balance should only relate to Class B.

Transactions pertaining to Class A customers are recorded in Account 1589 RSVA-GA and should net to zero. However, there may be balances pertaining to Class A included in the account at the end of the year due to timing issues. For example, a balance pertaining to Class A customers may exist if revenues are not accrued on the same basis as expenses.

If any such balances pertaining to Class A exist, the distributor must also ensure that these amounts are excluded from the Account 1589 RSVA-GA balance requested for disposition.

5) Significant prior period billing adjustments

Cancel and rebills for billing adjustments may be recorded in the current year revenue GL balance but would not be included in the current year consumption charged by the IESO.

6) Differences in GA IESO posted rate and rate charged on IESO invoice

If there are any differences between the GA IESO posted rate used in the Analysis of Expected GA Amount table above (note 4) and the GA rate that is actually charged per a distributor's invoice for non-RPP volumes Class B, the impact of this may need to be quantified. The monthly difference in rate should be multiplied by non-RPP Class B volumes.

7-10) Any other items that cause differences between the expected GA amount and the GA recorded in the general ledger

Any remaining unreconciled balance that is greater than +/- 1% of the GA payments to the IESO annually must be analyzed and investigated to identify any additiona reconciling items or to identify corrections to the balance requested for disposition.

6 Materiaility Threshold

The net change in principal balance in the GL should be summed with the reconciling items to determine the adjusted net change in principal balance in the GL. This amount will be compared to the expected net change in the principal balance as calculated in the Analysis of Expected GA Amount table (note 4). The difference between the two will be compared to the annual GA payments to the IESO. If the difference is greater than +/-1%, then distributors may reassess the reconciling items to determine if there are additional reconciling items that could impact the difference.

7 Complete the table to obtain the annual GA expected transactions and cumulative GA balance in the GL using each of the Analysis of Expected GA Amount table (note 4) and Reconciling Items tables (note 6) completed for each year.

Please provide any additional details in the Additional Notes and Comments textbox.

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Note 1 Year(s) Requested for Disposition

2014, 2015 and 2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	1,195,394,887	kWh	100%
RPP	A	561,266,797	kWh	47.0%
Non RPP	B = D+E	634,128,090	kWh	53.0%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	E	634,128,090	kWh	53.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

All non-RPP Class B customers were billed using the First Estimate during 2014.

Note 4 Analysis of Expected GA Amount

Year	2014								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)		Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	60,148,744			60,148,744	0.03626	\$ 2,180,993	0.01261	\$ 758,476	-\$ 1,422,518
February	54,095,570			54,095,570	0.02231	\$ 1,206,872	0.01330	\$ 719,471	-\$ 487,401
March	57,917,531			57,917,531	0.01103	\$ 638,830	-0.00027	-\$ 15,638	-\$ 654,468
April	51,714,779			51,714,779	-0.00965	-\$ 499,048	0.05198	\$ 2,688,134	\$ 3,187,182
May	53,684,636			53,684,636	0.05356	\$ 2,875,349	0.07196	\$ 3,863,146	\$ 987,797
June	57,829,628			57,829,628	0.07190	\$ 4,157,950	0.06025	\$ 3,484,235	-\$ 673,715
July	60,770,952			60,770,952	0.05976	\$ 3,631,672	0.06256	\$ 3,801,831	\$ 170,159
August	61,002,626			61,002,626	0.06108	\$ 3,726,040	0.06761	\$ 4,124,388	\$ 398,347
September	55,942,149			55,942,149	0.08049	\$ 4,502,784	0.07963	\$ 4,454,673	-\$ 48,110
October	52,716,758		9,148	52,725,906	0.07492	\$ 3,950,225	0.10014	\$ 5,279,972	\$ 1,329,747
November	49,505,207		2,423,608	51,928,815	0.09901	\$ 5,141,472	0.08232	\$ 4,274,780	-\$ 866,692
December	361,260		55,232,693	55,593,953	0.07318	\$ 4,068,365	0.07444	\$ 4,138,414	\$ 70,048
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	615,689,839	-	57,665,449	673,355,288		\$ 35,581,506		\$ 37,571,882	\$ 1,990,376

Note 5 Reconciling Items

	ltem	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ 1,514,356		
	Remove impacts to GA from prior year RPP Settlement			
1a	true up process that are booked in current year			
	Add impacts to GA from current year RPP Settlement true			
1b	up process that are booked in subsequent year			
	Remove prior year end unbilled to actual revenue			DR \$116,721 (actual revenues were greater than accrued revenues). Relates to 2013 consumption, but
2a	differences	Yes	\$ 116,721	recorded in the GL in 2014, therefore should record DR in the current year.

2b Add current year end unbilled to actual revenue difference	es			
Remove difference between prior year accrual to forecas				DR \$29,471 (actual revenues less actual cost were greater than accrued revenues less accrued cost).
3a from long term load transfers	Yes	\$		Relates to 2013 load transfers, but recorded in the GL in 2014, therefore should record DR in the current
Add difference between current year accrual to forecast				
3b from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments included in				
current year GL balance but would not be included in the				DR \$330,613. Billing adjustments that relate to prior period consumption were recorded in the GL in 2014,
5 billing consumption used in the GA Analysis	Yes	\$		and increased revenue by \$330,613. Therefore should record DR in the current year.
Differences in GA IESO posted rate and rate charged or		Ť		
6 IESO invoice				
7				
8				
9				
10				
Note 6 Adjusted Net Change in Principal Balance in the GL		\$	1,991,162	
Net Change in Expected GA Balance in the Year Per	Analysis	\$	1,990,376	
Unresolved Difference		\$	785	
Unresolved Difference as % of Expected GA Paymer	s to IESO		0.002%	

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)		Adjusted Net Change in Principal Balance in the GL		Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$-	\$-		0.0%
				\$ -	ş -		0.0%
				\$	\$		0.0%
				\$ -	\$		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$-	\$ -	\$ -	N/A

Additional Notes and Comments

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Note 1 Year(s) Requested for Disposition

2014, 2015 and 2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	1,203,184,319	kWh	100%
RPP	A	569,024,338	kWh	47.3%
Non RPP	B = D+E	634,159,981	kWh	52.7%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	E	634,159,981	kWh	52.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Other

GA Billing Rate Description

During 2015, NPEI began billing its GS > 50 kW and Streetlighting Non-RPP customers based on the IESO's Actual GA rate by moving them to a billing cycle that would accommodate actual GA billing (i.e. they are billed after the 16th of the following month, once the actual GA rate available from the IESO). During 2015, Residential and GS < 50 kW Non-RPP customers were billed GA at either the First Estimate GA rate or the Actual GA rate, depending on when their bills were issued during the month.

To reflect the different rates that were used for billing, additional rows have been added to the analysis so that for each month there is one row for consumption billed using the First Estimate GA Rate and one row for consumption billed on the Actual GA Rate.

Note 4 Analysis of Expected GA Amount

Year	2015								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January - billed on 1st Estimate	56,781,903			56,781,903	0.05549	\$ 3,150,828	0.05068	\$ 2,877,707	-\$ 273,121
January - billed on Actual	554,164			554,164	0.05068	\$ 28,085	0.05068	\$ 28,085	\$-
February - billed on 1st Estimate	54,007,874			54,007,874	0.06981	\$ 3,770,290	0.03961	\$ 2,139,252	-\$ 1,631,038
February - billed on Actual	417,946			417,946	0.03961	\$ 16,555	0.03961	\$ 16,555	\$-
March - billed on 1st Estimate	55,890,088		- 2,377	55,887,711	0.03604	\$ 2,014,193	0.06290	\$ 3,515,337	\$ 1,501,144
March - billed on Actual	397,995			397,995	0.06290	\$ 25,034	0.06290	\$ 25,034	\$-
April - billed on 1st Estimate	1,092,064			1,092,064	0.06705	\$ 73,223	0.09559	\$ 104,390	\$ 31,168
April - billed on Actual	49,713,752		- 4,461	49,709,291	0.09559	\$ 4,751,711	0.09559		\$-
May - billed on 1st Estimate	1,041,101			1,041,101	0.09416	\$ 98,030	0.09668	\$ 100,654	\$ 2,624
May - billed on Actual	53,189,763			53,189,763	0.09668	\$ 5,142,386	0.09668	\$ 5,142,386	\$-
June - billed on 1st Estimate	50,912,114			50,912,114	0.09228	\$ 4,698,170	0.09540	\$ 4,857,016	\$ 158,846
June - billed on Actual	4,067,768			4,067,768	0.09540	\$ 388,065	0.09540	\$ 388,065	\$-
July - billed on 1st Estimate	3,326,442			3,326,442	0.08888	\$ 295,654	0.07883	\$ 262,223	-\$ 33,431
July - billed on Actual	58,736,495			58,736,495	0.07883	\$ 4,630,198	0.07883	\$ 4,630,198	\$-
August - billed on 1st Estimate	1,599,710			1,599,710	0.08805	\$ 140,854	0.08010	\$ 128,137	-\$ 12,718
August - billed on Actual	59,769,740			59,769,740	0.08010	\$ 4,787,556	0.08010	\$ 4,787,556	\$-
September - billed on 1st Estimate	3,130,611			3,130,611	0.08270	\$ 258,901	0.06703	\$ 209,845	-\$ 49,057
September - billed on Actual	55,091,015			55,091,015	0.06703	\$ 3,692,751	0.06703	\$ 3,692,751	\$-
October - billed on 1st Estimate	1,034,831			1,034,831	0.06371	\$ 65,929	0.07544	\$ 78,068	\$ 12,139
October - billed on Actual	50,980,587		130	50,980,717	0.07544		0.07544		\$ -
November - billed on 1st Estimate	920,834			920,834	0.07623		0.11320		\$ 34,043
November - billed on Actual	47,999,242		2,212,247	50,211,489	0.11320	\$ 5,683,941	0.11320	\$ 5,683,941	\$-
December - billed on 1st Estimate	211,677		800,458	1,012,135	0.11462	\$ 116,011	0.09471	\$ 95,859	-\$ 20,152
December - billed on Actual	-		52,088,723	52,088,723	0.09471	\$ 4,933,323	0.09471	\$ 4,933,323	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	610.867.714	-	55,094,720	665,962,434		\$ 52,677,868		\$ 52,398,316	-\$ 279,553

		Amount (Q	uantify if it is	
	Applicability of Reconciling	a sigr	nificant	
Item	Item (Y/N)	reconci	ling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the	Year)	-\$	315,253	
Remove impacts to GA from prior year RPP Settlement				
1a true up process that are booked in current year				
Add impacts to GA from current year RPP Settlement true				
1b up process that are booked in subsequent year				
Remove prior year end unbilled to actual revenue				DR \$24,577 (actual revenues were greater than accrued revenues). Relates to 2014 consumption, but
2a differences	Yes	\$	24,577	recorded in the GL in 2015, therefore should record DR in the current year.
2b Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual to forecast				DR \$24,577 (actual revenues less actual cost were greater than accrued revenues less accrued cost).
3a from long term load transfers	Yes	\$		Relates to 2014 load transfers, but recorded in the GL in 2015, therefore should record DR in the current
Add difference between current year accrual to forecast		Ŧ		
3b from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments included in				
current year GL balance but would not be included in the				CR \$17,030. Billing adjustments that relate to prior period consumption were recorded in the GL in 2014,
5 billing consumption used in the GA Analysis	Yes	-\$	17,030	and decreased revenue by \$17,030. Therefore should record CR in the current year.
Differences in GA IESO posted rate and rate charged on				
6 IESO invoice				
7				
8				
9				
10				
Note 6 Adjusted Net Change in Principal Balance in the GL	1	-\$	264.247	
Net Change in Expected GA Balance in the Year Per Ana	alvsis	-\$	279,553	
Unresolved Difference		¢	15,306	
	- 1500	φ		
Unresolved Difference as % of Expected GA Payments t	0 IESU		0.029%	

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)			Adjusted Net Change in Principal Balance in the GL		Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$-	\$-		0.0%
				\$-	\$-		0.0%
				\$-	- \$		0.0%
				\$ -	\$-		0.0%
Cumulative Balance	\$-	\$-	\$-	\$-	\$-	\$-	N/A

Additional Notes and Comments

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Note 1 Year(s) Requested for Disposition

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	1,216,236,370	kWh	100%
RPP	A	573,730,262	kWh	47.2%
Non RPP	B = D+E	642,506,108	kWh	52.8%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	E	642,506,108	kWh	52.8%

2014, 2015 and 2016

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

GA Billing Rate Description

During 2016, NPEI billed its GS > 50 kW and Streetlighting Non-RPP customers based on the IESO's Actual GA rate by moving them to a billing cycle that would accommodate actual GA billing (i.e. they are billed after the 15th of the following month, once the actual GA rate is available. During 2016, Residential and GS < 50 kW Non-RPP customers were billed GA at either the First Estimate GA rate or the Actual GA rate, depending on when their bills were issued during the month.

To reflect the different rates that were used for billing, additional rows have been added to the analysis so that for each month there is one row for consumption billed using the First Estimate GA Rate and one row for consumption billed on the Actual GA Rate.

Note 4 Analysis of Expected GA Amount

Year	2016								
	Non-RPP Class B Including		Add Current Month Unbilled Loss Adjusted	Non-RPP Class B Including Loss Adjusted				\$ Consumption	_
	Loss Factor Billed	Unbilled Loss Adjusted	Consumption	Consumption, Adjusted				at Actual Rate	Expected GA
Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	Paid (\$/kWh)	Paid	Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January - billed on 1st Estimate	899,355			899,355	0.08423		0.09179		
January - billed on Actual	55,382,614			55,382,614	0.09179		0.09179		
February - billed on 1st Estimate	910,680			910,680	0.10384	\$ 94,565	0.09851		-\$ 4,854
February - billed on Actual	51,580,994			51,580,994	0.09851		0.09851	\$ 5,081,244	
March - billed on 1st Estimate	938,656			938,656	0.09022	\$ 84,685	0.10610	\$ 99,591	\$ 14,906
March - billed on Actual	53,281,933			53,281,933	0.10610	\$ 5,653,213	0.10610	\$ 5,653,213	\$-
April - billed on 1st Estimate	989,114			989,114	0.12115		0.11132		
April - billed on 1st Actual	49,986,485			49,986,485	0.11132		0.11132		
May - billed on 1st Estimate	828,841			828,841	0.10405	\$ 86,241	0.10749	\$ 89,092	\$ 2,851
May - billed on Actual	52,573,033			52,573,033	0.10749	\$ 5,651,075	0.10749	\$ 5,651,075	\$-
June - billed on 1st Estimate	960,473			960,473	0.11650	\$ 111,895	0.09545	\$ 91,677	-\$ 20,218
June - billed on Actual	56,562,333			56,562,333	0.09545	\$ 5,398,875	0.09545	\$ 5,398,875	\$-
July - billed on 1st Estimate	1,260,414			1,260,414	0.07667	\$ 96,636	0.08306	\$ 104,690	\$ 8,054
July - billed on Actual	62,357,386			62,357,386	0.08306	\$ 5,179,404	0.08306	\$ 5,179,404	\$-
August - billed on 1st Estimate	1,422,657			1,422,657	0.08569	\$ 121,908	0.07103	\$ 101,051	-\$ 20,856
August - billed on Actual	65,055,951		3,492	65,059,442	0.07103	\$ 4,621,172	0.07103	\$ 4,621,172	\$-
September - billed on 1st Estimate	1,943,190			1,943,190	0.07060	\$ 137,189	0.09531	\$ 185,205	\$ 48,016
September - billed on Actual	55,452,118		8,404	55,460,522	0.09531	\$ 5,285,942	0.09531	\$ 5,285,942	\$-
October - billed on 1st Estimate	1,144,354			1,144,354	0.09720	\$ 111,231	0.11226	\$ 128,465	\$ 17,234
October - billed on Actual	51,556,970		14,654	51,571,624	0.11226	\$ 5,789,430	0.11226	\$ 5,789,430	\$-
November - billed on 1st Estimate	1,190,058			1,190,058	0.12271		0.11109		
November - billed on Actual	48,321,237		2,260,828	50,582,065	0.11109	\$ 5,619,162	0.11109	\$ 5,619,162	\$-
December - billed on 1st Estimate	198,785		975,861	1,174,646	0.10594	\$ 124,442	0.08708	\$ 102,288	-\$ 22,154
December - billed on Actual	-		53,668,107	53,668,107	0.08708	\$ 4,673,419	0.08708	\$ 4,673,419	\$-
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	011 707 000		50 004 045	074 700 075		• • • • • • • • •		• • • • • • • • • • •	A A A A A
transactions in the rear)	614,797,630	-	56,931,345	671,728,975		\$ 64,911,410		\$ 64,917,638	\$ 6,227

			Amount (Quantify if it is					
	Applicability of Recon Item Item (Y/N)							
	Item		reconciling item)		Explanation			
			-\$	10,285				
	Remove impacts to GA from prior year RPP Settlement							
	true up process that are booked in current year							
	Add impacts to GA from current year RPP Settlement true							
	up process that are booked in subsequent year							
	Remove prior year end unbilled to actual revenue				CR \$13,941 (actual revenues were lower than accrued revenues). Relates to 2015 consumption, but			
2a	differences	Yes	-\$	13,941	recorded in the GL in 2016, therefore should record CR in the current year.			
2b	Add current year end unbilled to actual revenue differences							
	Remove difference between prior year accrual to forecast				DR \$45,200 (actual revenues less actual cost were greater than accrued revenues less accrued cost).			
	from long term load transfers	Yes	\$	45,200	Relates to 2015 load transfers, but recorded in the GL in 2016, therefore should record DR in the current			
	Add difference between current year accrual to forecast							
3b	from long term load transfers							
	Remove GA balances pertaining to Class A customers							
	Significant prior period billing adjustments included in current year GL balance but would not be included in the				DR \$768. Billing adjustments that relate to prior period consumption were recorded in the GL in 2016, and			
	billing consumption used in the GA Analysis	Yes	\$	768	increased revenue by \$768. Therefore should record DR in the current year.			
	Differences in GA IESO posted rate and rate charged on IESO invoice							
7								
8								
9								
10								
Note 6	Note 6 Adjusted Net Change in Principal Balance in the GL			21,742				
	Net Change in Expected GA Balance in the Year Per Analysis			6,227				
				15,515				
	Unresolved Difference as % of Expected GA Payments to IESO			0.024%				
on esoived billerence as 76 of Expected OK Fayments to 1200				0.02470				

Note 7 Summary of GA (if multiple years requested for disposition)

							Unresolved
							Difference as %
	Annual Net Change in	Net Change in	Reconciling Items	Adjusted Net Change in			of Expected GA
	Expected GA Balance from	Principal Balance in	(sum of cells D66	Principal Balance in the	Unresolved	Payments to IESO	Payments to
Year	GA Analysis (cell K59)	the GL (cell D65)	to D78)	GL	Difference	(cell J59)	IESO
2014	\$ 1,990,376	\$ 1,514,356	\$ 476,806	\$ 1,991,162	\$ 785	\$ 37,571,882	0.002%
2015	-\$ 279,553	-\$ 315,253	\$ 51,006	-\$ 264,247	\$ 15,306	\$ 52,398,316	0.029%
2016	\$ 6,227	-\$ 10,285	\$ 32,027	\$ 21,742	\$ 15,515	\$ 64,917,638	0.024%
				\$	\$		0.0%
Cumulative Balance	\$ 1,717,051	\$ 1,188,818	\$ 559,839	\$ 1,748,657	\$ 31,606	\$ 154,887,835.52	N/A

Additional Notes and Comments