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BY COURIER & RESS

October 16, 2017

Ontario Energy Board
2300 Yonge St., 27th Floor
P.O. Box 2319
Toronto ON
M4P 1E4

Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation
2018 IRM Distribution Rate Application – Board File No. EB-2017-0264**

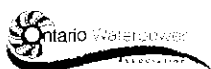
Please find accompanying this letter two (2) hard copies of Orillia Power Distribution Corporation's Application for Electricity and Distribution Rates and Charges effective May 1, 2018 which has been electronically filed through the OEB's web portal, including:

Orillia_APPL_2018 IRM _20171016 (searchable PDF)
Orillia_APPL_2018 IRM_Rate Generator_V1.1_20171016 (excel)
Orillia_APPL_2018 IRM_GA Analysis Workform_20171016 (excel)

We would be pleased to provide any further information or details that you may require relative to this Application.

Respectfully submitted,

Pauline Welsh
Manager of Regulatory Affairs



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**ORILLIA POWER DISTRIBUTION
CORPORATION**
Electricity Distribution Rate Application
EB-2017-0264
Effective May 1, 2018

IN THE MATTER OF the *Ontario Energy Board
Act, 1998, being Schedule B to the Energy
Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by
Orillia Power Distribution Corporation to the
Ontario Energy Board for an Order or Orders
approving or fixing just and reasonable rates and other
service charges for the distribution of electricity as of
May 1, 2018.

Application

The Applicant, Orillia Power Distribution Corporation ("Orillia Power") is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Orillia, Ontario. Orillia Power distributes electricity within the City of Orillia.

Orillia Power has followed Chapter 3 of the Ontario Energy Board's ("OEB") *Filing Requirements for Electricity Distribution Rate Applications* updated July 20, 2017 ("Filing Requirements"), and has prepared this Application under the Renewed Regulatory Framework for Electricity Distributors under Annual IR Index methodology ("Application") using the OEB's 2018 IRM Rate Generator¹ – Version 1.1 issued on September 8, 2017 ("2018 Rate Generator").

Orillia Power began implementation of the new residential rate design² as part of a four-year transition period that began with 2016 distribution rates (EB-2015-0024). On March 30, 2017, the OEB approved Orillia Power's application (EB-2016-0321) for 2017 distribution rates, implementing year 2 of the phase-in to all-fixed rates for the residential class.

In preparing this Application, Orillia Power has included the following updates for rates effective May 1, 2018:

- a) Implementing the 3rd year of the phase-in to all-fixed rates for the residential class;
- b) Updating the Retail Transmission Service Rates ("RTSR") to reflect the currently approved Uniform Transmission Rates ("UTR") and Hydro One Network Inc's Sub Transmission class RTSR ("ST") Rates for January 1, 2017;
- c) Review and disposition of Group 1 Deferral and Variance Account Balances; and
- d) The prescribed 50/50 sharing of impacts of legislated tax changes.

Orillia Power requests that this proceeding be conducted by way of written hearing.

¹ Orillia Power's IRM Rate Generator was modified by OEB staff to set all Price Cap Index parameters to zero on Tab 16 of the model.

² OEB policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410)

Certification of Evidence

I am the Chief Financial Officer of Orillia Power Distribution Corporation.

This certificate is given pursuant to Chapter 1 and Chapter 3, section 3.2.5.3 of the Ontario Energy Board's *Filing Requirements for Electricity Distribution Rate Applications* (last revised on July 20, 2017).

I certify that the evidence submitted in support of Orillia Power's 2018 distribution rate application is accurate, consistent and complete to the best of my knowledge.

I certify that Orillia Power has robust processes and internal controls in place for the preparation, review, verification and oversight of the accounting balances being disposed.

Dated this 16th day of October, 2017.

A handwritten signature in black ink, appearing to read 'P. Hurley', with a long, sweeping horizontal line extending to the right.

Patrick J. Hurley, CPA, CMA, B. Math
Chief Financial Officer

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CONTACT INFORMATION

Applicant's Name: Orillia Power Distribution Corporation

Applicant's Address for Service:

360 West Street South

P.O. Box 398

Orillia, Ontario L3V 6J9

Attention: Pauline Welsh, Manager of Regulatory Affairs

Telephone: (705)-326-2495 extension 240

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MANAGER'S SUMMARY

1 Introduction

Orillia Power is a licensed electricity distributor (ED-2002-0530) that owns and operates an electricity distribution system providing service to approximately 13,700 customers within the City of Orillia. Orillia Power charges customers distribution rates and other charges as authorized by the OEB.

Orillia Power is submitting an Application for 2018 distribution rates effective May 1, 2018 which will affect all rate payers within Orillia Power's service area.

Orillia Power has reviewed all pre-populated sections of the 2018 Rate Generator for accuracy and has found no issues.

The Manager's Summary will address the following items:

- Annual Adjustment Mechanism
- Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates
- Review and Disposition of Group 1 Deferral and Variance Account Balances
- LRAM Variance Account (LRAMVA)
- Capacity Based Recovery (CBR)
- Tax Changes

The following elements of Price Cap IR are not part of this Application:

- Revenue-to-Cost Ratio Adjustments
- Z-Factor Claims
- Advanced Capital Module
- Incremental Capital Module
- Renewable Generation Connection Funding Adder or Smart Grid Funding Adder

2 Annual Adjustment Mechanism

Orillia Power requested that OEB staff modify the 2018 Rate Generator to set all Price Cap Index parameters to zero on Tab 16 – Rev2Cost_GDPIPI for the following reason:

Hydro One Inc. (Hydro One) filed an application for acquisition of all the shares of Orillia Power (MAAD application) on October 11, 2016 (EB-2016-0276) under section 86(2)(b) of the Ontario Energy Board Act, 1998 c 15, (Schedule B) (Act). As part of the share

purchase, Orillia Power and Hydro One Networks Inc. (HONI) requested the OEB's approval for the following related transaction proposals:

- Inclusion of a rate rider in Orillia Power's OEB-approved rate schedule, under section 78 of the Act, to give effect to a 1% reduction in the 2016 base electricity delivery rates for residential and general service classes until 2022
- Transfer of Orillia Power's rate order to HONI, under section 18 of the Act
- Transfer of Orillia Power's distribution system to HONI, under section 86(1)(a) of the Act
- Cancellation of Orillia Power's electricity distribution license, under section 77(5) of the Act, after the transfer of the distribution system to HONI is completed
- Amendment of HONI's electricity distribution licence, under section 74 of the Act, at the same time as Orillia Power's licence is cancelled, authorizing HONI to serve Orillia Power's customers.

Assuming OEB approval of the sale, Orillia Power will then apply to the OEB for a negative rate rider to Orillia Power's electricity rates to reduce 2016 base distribution delivery rates by one per cent across residential and general service rate classes. Pending the outcome of the MAAD application, Orillia Power intends to forego the IRM price cap (inflation rate less productivity factor) adjustment in the 2018 rate year.

3 Rate Riders

Orillia Power is requesting OEB approval for the following rate riders in the Application:

- Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019;
- Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019 – Applicable only for Non-Wholesale Market Participants;
- Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers;
- Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019.

4 Rate Design for Residential Electricity Customers

The OEB issued its policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) on April 2, 2015 and its implementation letter, dated July 16, 2016, which states (page 3):

“The OEB expects that all distributors will file an application for 2016 rates to begin the implementation of fixed residential distribution rates even if the distributor had not planned to file a rate change application in 2016. Given that fixed rates for residential classes are revenue neutral, the OEB is of the view that adjustments to the residential rate structure should be carried out in distribution service areas even where a rate freeze is in effect due to a merger agreement.”

The OEB confirmed that rates for residential customers will migrate to an all-fixed monthly distribution charge over a transition period commencing in 2016 to be completed over a 4-year period. Orillia Power has included the 3rd year of the phase-in to an all-fixed rate for the residential class in this Application. The detailed calculation is provided in Tab 16 – Rev2Cost_GDPIPI of the 2018 Rate Generator.

The Filing Requirements Section 3.2.3 (page 7 and 8) state:

“For 2018, the monthly service charge would have to rise more than \$4 per year in order to affect the length of the transition to fixed rates. It is expected that in most cases, only an additional transition year would be required to make the changes within the \$4 impact threshold identified in the policy.”

“If the total bill impact of the elements proposed in this application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required.”

The incremental fixed charge (\$/month/year) calculated in Tab 16 of the 2018 Rate Generator is \$3.41 per month, within the \$4.00 threshold set by the OEB.

Orillia Power calculated average usage of RPP customers in the 10th consumption percentile by extracting residential consumption data from its Customer Information System for the year 2016 for all customers with a full year of data. Average monthly consumption in 2016 for residential customers was 785 kWh. Average monthly consumption for RPP customers in the 10th consumption percentile was 312 kWh. Total bill impact for a customer using 312 kWh per month is \$2.80, an increase of 4.5%. Bill impact based on the “Delivery” line of the bill is \$2.63, an increase of 9.3% (Table 4 - page 17). The bill impact schedule is included in Appendix C.

A mitigation plan is not considered necessary.

5 Retail Transmission Service Rates

The proposed RTSR rates were determined using the 2018 rate generator (Tabs 10-15) which is consistent with the OEB's Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (RTSR), Revision 4.0 issued June 28, 2012.

Orillia Power is a sub-transmission customer of Hydro One Networks Inc. (Hydro One). Hydro One passes on UTR charges through RTSR (ST) rates.

For 2018, the Filing Requirements Section 3.2.4 states:

“Once any January 1, 2018 UTR adjustments have been determined, OEB staff will adjust each distributor’s 2018 RTSR section of the rate generator to incorporate these changes where applicable. The rate generator will model will also reflect the most recent sub-transmission rates approved by the OEB. Likewise, OEB staff will update these rates as they become available.”

Table 1: Retail Transmission Service Rates (RTSRs)

		Current		Proposed	
Rate Class	U of M	RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	0.0053	0.0043	0.0054	0.0043
General Service Less Than 50 kW	\$/kWh	0.0044	0.0040	0.0045	0.0040
General Service 50 to 4,999 kW	\$/kW	1.9691	1.6091	2.0112	1.6106
Unmetered Scattered Load	\$/kWh	0.0044	0.0040	0.0045	0.0040
Sentinel Lighting	\$/kW	1.4579	1.2250	1.4891	1.2261
Street Lighting	\$/kW	1.4505	1.1998	1.4815	1.2009

6 Group 1 Deferral and Variance Account Balances

The OEB's pre-set disposition threshold is \$0.001 per kWh for disposition of Group 1 Deferral and Variance Account (“DVA”) balances. The result of the threshold test for Orillia Power based on a total claim of \$237,073 is \$0.0008 per kWh as shown in Tab 4. Billing Det. for Def-Var of the 2018 Rate Generator.

The Filing Requirements Section 3.2.5 state:

“Consistent with a letter from the OEB on July 25, 2014, distributors may elect to dispose of Group 1 account balances below the threshold.”

Orillia Power is requesting disposition of Group 1 DVA balances in this Application for the following reasons:

- 1) The threshold test result for Orillia Power is not materially different than the pre-set disposition threshold;
- 2) Clearing Group 1 DVA balances annually has a smoothing effect on all customer bills over time, and
- 3) Orillia Power has customers transitioning into Class A (“transition customers”) from Class B in 2017. Transition customers will be responsible for certain Group 1 DVA balances accumulated while they were Class B customers and amounts will be allocated to them for recovery/refund. Orillia Power believes that it is prudent to clear Group 1 DVA balances at this time in order to minimize the impact of separate rate riders calculated in the next rate application to dispose of balances allocated to these customers.

Accordingly, Orillia Power is requesting disposition of Group 1 DVA balances at December 31, 2016 in this Application.

Table 2 provides a summary of Group 1 DVA balances to be disposed of. The total claim is based on balances at December 31, 2016 plus projected interest for the period January 1, 2017 to April 30, 2018.

Table 2: Group 1 Deferral and Variance Account Balances

Account Description	Account Number	Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Interest Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Projected Interest from Jan 1, 2017 to Apr 30, 2018	Total Claim
LV Variance	1550	661,729	2,718	9,705	674,152
Smart Metering Entity Charge Variance	1551	(4,048)	12	(60)	(4,096)
RSVA - Wholesale Market Service Charge	1580	(424,588)	(2,942)	(6,227)	(433,757)
Variance WMS - Sub-Account CBR Class B	1580	(13,616)	(400)	(200)	(14,216)
RSVA - Retail Transmission Network Charge	1584	91,889	112	1,349	93,350
RSVA - Retail Transmission Connection Charge	1586	114,247	(291)	1,675	115,631
RSVA - Power (excluding Global Adjustment)	1588	(112,757)	1,217	(1,653)	(113,193)
RSVA - Global Adjustment	1589	(82,544)	2,957	(1,211)	(80,798)
Total Group 1 Balances		230,312	3,383	3,378	237,073

Account balances (principal plus interest) as of December 31, 2016, before adjustments for dispositions during 2017, reconcile with trial balance amounts reported in Electricity Reporting and Record Keeping Requirements (RRR) 2.1.7 filed April 30, 2017. The variance of \$64,055 noted in column BV on Tab 3. Continuity Schedule of the 2018 Rate Generator is related to the balance in Sub-Account 1580 Capacity Based Recovery - Class B which is rolled up in Account 1580 in RRR 2.1.7.

The balances reported in Sheet 3. Continuity Schedule are consistent with Orillia Power's Audited Financial Statements. No adjustments have been made to Group 1 DVA balances which were previously approved by the OEB on a final basis.

Orillia Power is requesting disposition of its Group 1 DVA balances in this Application over a 1-year period which is in accordance with the OEB's EDDVAR Report default disposition period of one year for deferral and variance accounts.

7 Wholesale Market Participants

Orillia Power has 1 wholesale market participant ("WMP"), an entity that participates directly in the IESO-administered markets.

Filing Requirements Section 3.2.5.1 states:

"a distributor must not allocate any account balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services Charge and Account 1589 RSVA – Global Adjustment to a WMP".

"A distributor must also ensure that rate riders are appropriately calculated for the remaining charges that are still settled with a distributor. These include Account 1584 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition /Refund of Regulatory Balances."

Orillia Power is proposing rate riders as follows:

- Account 1580 RSVA – Wholesale Market Services Charge and Account 1588 RSVA – Power applied to all classes, excluding WMP;
- Account 1584 RSVA – Retail Transmission Network Charge and Account 1586 RSVA – Retail Transmission Connection Charge applied to all classes, with no exclusions;
- Account 1589 RSVA – Global Adjustment applied to all classes, non-RPP customers only, excluding WMP; and

- Account 1595 – Disposition /Refund of Regulatory Balances applied to all classes, with no exclusions.

8 Global Adjustment

A majority of Orillia Power's customers pay global adjustment (GA) charges based on kilowatt hours (kWh) consumed each month and are referred to as Class B consumers. Orillia Power had 1 Class A customer that participated in the Industrial Conservation Initiative (ICI) in 2016. Class A customers pay global adjustment based on their percentage contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a year-long period.

Orillia Power's Class A customer, General Service 50 to 4,999 kW, has been a Class A customer since July 1, 2014 and continued to be Class A through 2016. Orillia Power did not have any Class A or Class B customers that transitioned between Class A and Class B in 2016.

Orillia Power settled GA costs charged by the IESO for its Class A customer by passing the costs directly to the customer through billing. As a result of this settlement process, no variance exists. The balance in Account 1589 RSVA – Global Adjustment at December 31, 2016 is fully attributable to customers that were Class B for the entire period that the balance accumulated.

The Filing Requirements Section 3.2.5.2 state:

"Starting for 2018 rate applications, all distributors must complete the GA Analysis Workform. The new workform will help the OEB assess if the annual balance in Account 1589 is reasonable. The workform compares the General Ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs".

"A discrepancy between the actual and expected balance may be explained and quantified by a number of factors, such as an outstanding IESO settlement true-up payment. The explanatory items should reduce the discrepancy and provide distributor-specific information to the OEB. Any remaining, unexplained discrepancy will be assessed for materiality and could prompt further analysis before disposition is approved. Unexplained discrepancies should be calculated separately for each calendar year and any unexplained discrepancy for each year greater than +/- 1% of total annual IESO GA charges will be considered material".

Orillia Power has completed the GA Analysis Workform (Appendix D). Orillia Power followed the guidance provided in the OEB's letter dated May 23, 2017, *Guidance on Disposition of Accounts 1588 and 1589*. RPP Settlement true-up claims pertaining to the period requested for disposition are reflected in Accounts 1588 and 1589 balances. The unexplained difference between the expected and actual GA balance in Account 1589 is less than +/- 1% of total annual IESO GA charges.

Orillia Power GA claims are based on the following processes:

- 1) Orillia Power uses the IESO's 1st GA estimate to bill Class B customers in all customer classes.
- 2) Orillia Power settles monthly with the IESO within 4 business days of month end for the difference in the cost of commodity in the month for the difference between [weighted average price (WAP) price plus GA] and [Regulated Price Plan (RPP) prices] for usage billed on regulated prices. This includes RPP customers on Time-Of-Use meters (TOU) pricing and 1st/2nd threshold (Tier) pricing. Settlement next month includes the true-up with the final GA price. The process is split as follows:
 - a) RPP TOU Pricing: unbilled usage based on monthly consumption kWh for the current month is settled with the IESO using the GA 2nd estimate; Orillia Power uses a bottom up kWh approach using CIS billing statistics; next month, true-up of actual billed kWh multiplied by WAP plus final GA prices is completed;
 - b) RPP Tier Pricing: at month end, Orillia Power uses the top down kWh approach, capturing total kWh purchases for the month adjusted as follows:
 - i. kWh purchased from the IESO grid
 - ii. add kWh from embedded generators
 - iii. less usage from retailer-enrolled customers
 - iv. less usage from standard supply GS>50 kW customers billed on market pricing
 - v. add back designated-RPP interval metered usage
 - vi. less unbilled RPP TOU usage
 - vii. adjust for unaccounted energy if material.

The resulting kWh is an estimate of usage for customers on RPP Tier pricing; this amount is split between Tier 1 and Tier 2 thresholds based on historical trending; the process for calculating usage estimates to the IESO contains some inherent assumptions, in part due to data timing; Orillia Power performs a final reconciliation monthly which trues-up all estimates; the reconciliation provides timely adjustments to be included in the IESO

settlement process to account for variances from the preliminary settlement estimates used.

- 3) Orillia Power completes a true-up and reconciles the estimates of RPP and non-RPP consumption to actuals on a monthly basis. Orillia Power bills on a calendar month basis and uses actual billing data in the following month to true-up estimates used in the preliminary settlement process. An annual reconciliation is completed in preparation for audited financial statements.

Actual embedded generation purchased from embedded generators is included to determine the total power purchased for the month. Orillia Power does not have any embedded distributors.

- 4) Orillia Power confirms that it uses accrual accounting in estimating RPP and non-RPP consumption and the applicable global adjustment amounts included in Deferral and Variance Global Adjustment Account 1589: Sale of Power Accounts (4006 – 4055), Power Purchased Account 4705 and Global Adjustment Charges Account 4707.

9 LRAM Variance Account (LRAMVA)

Orillia Power is not requesting disposition of Deferral and Variance Account 1568 LRAMVA balance in this Application.

10 Capacity Based Recovery (CBR)

The balance in Tab 3. Continuity Schedule of the 2018 rate generator in Account 1580, Sub-Account CBR Class B is a credit of \$14,216.

The OEB letter, *accounting guidance on Capacity Based Recovery* issued July 25, 2016, states on page 6:

“If the rate riders calculated are insignificant (i.e. more than 4 decimal places), the distributor should propose to transfer the balance in Sub-account CBR Class B into Account 1595 (2017) to be disposed in a future proceeding.”

Separate rate riders calculated in Tab 6.2 CBR B of the 2018 rate generator did not produce a rate rider in any rate class. Orillia Power will transfer the entire OEB-approved CBR Class B balance of \$14,216 (credit) into account 1595 for disposition at a later date.

11 Application of Tax Change

The Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing between the distributor and ratepayers of the impact of legislated tax changes from the distributor's tax rate embedded in its OEB-approved rate base rate known at the time of the Application. Orillia Power has populated the Sheet 8. STS – Tax Change in the 2018 Rate Generator which calculated tax savings of \$22,162 to customers over a one-year period.

Under the OEB Policy on new distribution rate design for residential electricity customers, distributors must propose a fully fixed rate design for charges specifically related to the distribution of electricity, e.g. Shared Tax Savings, Z-Factors, ACM and ICM rate riders. Accordingly, Orillia Power is proposing fixed and variable rate riders by rate class as shown in Table 3.

Table 3: Shared Tax Savings Rate Rider by Rate Class

Rate Class	U of M	Distribution Fixed Rate	Distribution Volumetric Rate
Residential	\$/customer	-0.08	
General Service Less Than 50 kW	\$/kWh		-0.0001
General Service 50 to 4,999 kW	\$/kW		-0.0155
Unmetered Scattered Load	\$/kWh		-0.0001
Sentinel Lighting	\$/kW		-0.0711
Street Lighting	\$/kW		-0.0765

12 Current and Proposed Rates

A PDF copy of Orillia Power's Current Tariff of Rates and Charges is attached as Appendix A. The Proposed Tariff of Rates and Charges effective May 1, 2018 in excel format has been generated from Sheet 19. Final Tariff Schedule. A PDF copy of Proposed Tariff of Rates and Charges effective May 1, 2018 is attached as Appendix B.

13 Bill Impacts

Orillia Power has calculated bill impacts by rate class using Sheet 20 - Bill Impacts of the 2018 Rate Generator. Bill impact schedules (Appendix C) for all rate classes have been prepared based on proposed rates in the Application and are summarized in the Table 4 below.

In summary, using proposed rates, with commodity rates and regulatory charges held constant, the following are bill impacts for a typical residential and a typical small commercial customer:

Total bill impact:

1. an increase of \$1.69 or 1.5% for a Residential customer using 750 kWh;
2. an increase of \$0.43 or 0.1% for a General Service Less Than 50 kW customer using 2,000 kWh.

Bill impact based on the "Delivery" line of a Standardized Bill:

3. an increase of \$1.54 or 4.5% for a Residential customer using 750 kWh;
4. an increase of \$0.20 or 0.2% % for a General Service Less Than 50 kW customer using 2,000 kWh.

Bill impacts for a residential customer in the 10th consumption percentile is discussed in Section 4 of the Manager's Summary.

Based on these bill impacts, a mitigation plan is not considered necessary.

Table 4: Bill Impacts Summary

RATE CLASS	CATEGORY	Billed Quantity	Units	Sub-Total A (excluding pass through)		Sub-Total B Distribution (includes Sub-Total A)		Sub-Total C Delivery (including Sub-Total B)		Total Bill Impact					
				\$	%	\$	%	\$	%	\$	%				
RESIDENTIAL	RPP	750	kWh	-\$	0.34	-1.1%	\$	1.54	4.5%	\$	1.61	3.9%	\$	1.69	1.5%
GENERAL SERVICE LESS THAN 50 KW	RPP	2,000	kWh	-\$	4.80	-5.8%	\$	0.20	0.2%	\$	0.41	0.4%	\$	0.43	0.1%
GENERAL SERVICE 50 TO 4,999 KW	Non-RPP (Other)	200	kW	-\$	100.82	-8.7%	-\$	80.02	-6.6%	-\$	71.30	-3.7%	-\$	80.57	-0.6%
UNMETERED SCATTERED LOAD	RPP	100	kWh	\$	-	0.0%	\$	0.25	2.1%	\$	0.26	2.0%	\$	0.27	1.2%
SENTINEL LIGHTING	RPP	1	kW	-\$	0.00	0.0%	\$	0.87	5.5%	\$	0.91	4.9%	\$	0.95	1.4%
STREET LIGHTING	Non-RPP (Other)	600	kW	\$	0.06	0.0%	\$	140.52	0.5%	\$	159.78	0.6%	\$	180.55	0.3%
OTHER:															
RESIDENTIAL	Non-RPP (Retailer)	750	kWh	-\$	0.34	-1.1%	-\$	0.04	-0.1%	\$	0.04	0.1%	\$	0.04	0.0%
GENERAL SERVICE LESS THAN 50 KW	Non-RPP (Retailer)	0	kWh	-\$	4.80	-5.8%	-\$	4.00	-4.3%	-\$	3.79	-3.4%	-\$	3.98	-1.3%
RESIDENTIAL 10th Percentile	RPP	312	kWh	\$	1.85	7.0%	\$	2.63	9.3%	\$	2.66	8.4%	\$	2.80	4.5%

A PDF copy of the 2018 Rate Generator is attached as Appendix E.

Respectfully submitted.

APPENDIX A

Current Tariff of Rates and Charges

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.07
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.08)
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Distribution Volumetric Rate	\$/kW	3.5825
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.5041
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.3797)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.7478
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0155)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.0951
Retail Transmission Rate - Network Service Rate	\$/kW	1.9691
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6091

Issued March 30, 2017

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.5778)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0681)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kW	0.0934
Retail Transmission Rate - Network Service Rate	\$/kW	1.4579
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2250

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.5666)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0766)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kW	0.0929
Retail Transmission Rate - Network Service Rate	\$/kW	1.4505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1998

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW

1.0713

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0321

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges for non payment of account - at meter during regular hours	\$	65.00
Disconnect/reconnect charges for non payment of account - at meter after regular hours	\$	185.00
Disconnect/reconnect charges for non payment of account - at pole during regular hours	\$	185.00
Disconnect/reconnect charges for non payment of account - at pole after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0321

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

APPENDIX B

Proposed Tariff of Rates and Charges

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0264

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.48
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	(0.08)
Distribution Volumetric Rate	\$/kWh	0.0043
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0264

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0264

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Distribution Volumetric Rate	\$/kW	3.5825
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6694)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.0766
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0155)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6106

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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approved schedules of Rates, Charges and Loss Factors

EB-2017-0264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

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Effective and Implementation Date May 1, 2018

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.3916
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0711)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4891
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2261

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.3904
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0765)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4815
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2009

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0713
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Orillia Power Distribution Corporation

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Orillia Power Distribution Corporation

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/reconnect charges for non payment of account - at meter after regular hours	\$	185.00
Disconnect/reconnect charges for non payment of account - at pole during regular hours	\$	185.00
Disconnect/reconnect charges for non payment of account - at pole after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0264

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0561

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0455

APPENDIX C

Bill Impacts



Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0561	1.0561	80,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	100		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0561	1.0561	500	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0561	1.0561	180,000	600	DEMAND	3,700
STANDBY POWER SERVICE CLASSIFICATION	kW							
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	2,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	312		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 2

[illegible]



Incentive Regulation Model for 2018 Filers

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **750** kWhDemand **-** kWCurrent Loss Factor **1.0561**Proposed/Approved Loss Factor **1.0561**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.07	1	\$ 21.07	\$ 24.48	1	\$ 24.48	\$ 3.41	16.18%
Distribution Volumetric Rate	\$ 0.0085	750	\$ 6.38	\$ 0.0043	750	\$ 3.23	\$ (3.15)	-49.41%
Fixed Rate Riders	\$ 2.48	1	\$ 2.48	\$ 2.48	1	\$ 2.48	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.53			\$ 30.19	\$ (0.34)	-1.11%
Line Losses on Cost of Power	\$ 0.0822	42	\$ 3.46	\$ 0.0822	42	\$ 3.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	\$ 0.0011	750	\$ 0.83	\$ 2.10	-164.71%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.17			\$ 35.71	\$ 1.54	4.49%
RTSR - Network	\$ 0.0053	792	\$ 4.20	\$ 0.0054	792	\$ 4.28	\$ 0.08	1.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	792	\$ 3.41	\$ 0.0043	792	\$ 3.41	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.78			\$ 43.39	\$ 1.61	3.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.73			\$ 108.35	\$ 1.61	1.51%
HST	13%		\$ 13.88	13%		\$ 14.09	\$ 0.21	1.51%
8% Rebate	8%		\$ (8.54)	8%		\$ (8.67)	\$ (0.13)	-
Total Bill on TOU			\$ 112.07			\$ 113.77	\$ 1.69	1.51%



Incentive Regulation Model for 2018 Filers

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **2,000** kWhDemand **-** kWCurrent Loss Factor **1.0561**Proposed/Approved Loss Factor **1.0561**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42	1	\$ 37.42	\$ 37.42	1	\$ 37.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0165	2000	\$ 33.00	\$ -	0.00%
Fixed Rate Riders	\$ 7.48	1	\$ 7.48	\$ 7.48	1	\$ 7.48	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0023	2000	\$ 4.60	\$ 0.0001	2000	\$ (0.20)	\$ (4.80)	-104.35%
Sub-Total A (excluding pass through)			\$ 82.50			\$ 77.70	\$ (4.80)	-5.82%
Line Losses on Cost of Power	\$ 0.0822	112	\$ 9.22	\$ 0.0822	112	\$ 9.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	\$ 0.0011	2,000	\$ 2.20	\$ 5.60	-164.71%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.91			\$ 91.11	\$ 0.20	0.22%
RTSR - Network	\$ 0.0044	2,112	\$ 9.29	\$ 0.0045	2,112	\$ 9.50	\$ 0.21	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	2,112	\$ 8.45	\$ 0.0040	2,112	\$ 8.45	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.65			\$ 109.06	\$ 0.41	0.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	2,000	\$ 9.80	\$ 0.0049	2,000	\$ 9.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 291.26			\$ 291.67	\$ 0.41	0.14%
HST	13%		\$ 37.86	13%		\$ 37.92	\$ 0.05	0.14%
8% Rebate	8%		\$ (23.30)	8%		\$ (23.33)	\$ (0.03)	-
Total Bill on TOU			\$ 305.82			\$ 306.25	\$ 0.43	0.14%



Incentive Regulation Model for 2018 Filers

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80,000	kWh
Demand	200	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 340.60	1	\$ 340.60	\$ 340.60	1	\$ 340.60	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.5825	200	\$ 716.50	\$ 3.5825	200	\$ 716.50	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4886	200	\$ 97.72	\$ 0.0155	200	\$ (3.10)	\$ (100.82)	-103.17%
Sub-Total A (excluding pass through)			\$ 1,154.82			\$ 1,054.00	\$ (100.82)	-8.73%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6319	200	\$ (126.38)	\$ 0.4072	200	\$ 81.44	\$ 207.82	-164.44%
CBR Class B Rate Riders	\$ 0.0951	200	\$ 19.02	\$ -	200	\$ -	\$ (19.02)	-100.00%
GA Rate Riders	\$ 0.0015	80,000	\$ 120.00	\$ 0.0006	80,000	\$ (48.00)	\$ (168.00)	-140.00%
Low Voltage Service Charge	\$ 0.2230	200	\$ 44.60	\$ 0.2230	200	\$ 44.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,212.06			\$ 1,132.04	\$ (80.02)	-6.60%
RTSR - Network	\$ 1.9691	200	\$ 393.82	\$ 2.0112	200	\$ 402.24	\$ 8.42	2.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6091	200	\$ 321.82	\$ 1.6106	200	\$ 322.12	\$ 0.30	0.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,927.70			\$ 1,856.40	\$ (71.30)	-3.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	84,488	\$ 304.16	\$ 0.0036	84,488	\$ 304.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	84,488	\$ 25.35	\$ 0.0003	84,488	\$ 25.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	80,000	\$ 392.00	\$ 0.0049	80,000	\$ 392.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	84,488	\$ 9,302.13	\$ 0.1101	84,488	\$ 9,302.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,951.58			\$ 11,880.28	\$ (71.30)	-0.60%
HST	13%		\$ 1,553.71	13%		\$ 1,544.44	\$ (9.27)	-0.60%
Total Bill on Average IESO Wholesale Market Price			\$ 13,505.29			\$ 13,424.72	\$ (80.57)	-0.60%



Incentive Regulation Model for 2018 Filers

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **100** kWhDemand **-** kWCurrent Loss Factor **1.0561**Proposed/Approved Loss Factor **1.0561**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.59	1	\$ 10.59	\$ 10.59	1	\$ 10.59	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0095	100	\$ 0.95	\$ 0.0095	100	\$ 0.95	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	100	\$ (0.01)	\$ 0.0001	100	\$ (0.01)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 11.53			\$ 11.53	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0822	6	\$ 0.46	\$ 0.0822	6	\$ 0.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	100	\$ (0.17)	\$ 0.0011	100	\$ 0.11	\$ 0.28	-164.71%
CBR Class B Rate Riders	\$ 0.0003	100	\$ 0.03	\$ -	100	\$ -	\$ (0.03)	-100.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	100	\$ 0.06	\$ 0.0006	100	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.91			\$ 12.16	\$ 0.25	2.10%
RTSR - Network	\$ 0.0044	106	\$ 0.46	\$ 0.0045	106	\$ 0.48	\$ 0.01	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	106	\$ 0.42	\$ 0.0040	106	\$ 0.42	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.80			\$ 13.06	\$ 0.26	2.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	106	\$ 0.38	\$ 0.0036	106	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	106	\$ 0.03	\$ 0.0003	106	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	100	\$ 0.49	\$ 0.0049	100	\$ 0.49	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	65	\$ 4.23	\$ 0.0650	65	\$ 4.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	17	\$ 1.62	\$ 0.0950	17	\$ 1.62	\$ -	0.00%
TOU - On Peak	\$ 0.1320	18	\$ 2.38	\$ 0.1320	18	\$ 2.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 22.17			\$ 22.43	\$ 0.26	1.18%
HST	13%		\$ 2.88	13%		\$ 2.92	\$ 0.03	1.18%
Total Bill on TOU			\$ 25.05			\$ 25.34	\$ 0.29	1.18%



Incentive Regulation Model for 2018 Filers

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **500** kWh

Demand **1** kW

Current Loss Factor **1.0561**

Proposed/Approved Loss Factor **1.0561**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	1	\$ 3.88	\$ 3.88	1	\$ 3.88	\$ -	0.00%
Distribution Volumetric Rate	\$ 10.1477	1	\$ 10.15	\$ 10.1477	1	\$ 10.15	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0681	1	\$ (0.07)	\$ 0.0711	1	\$ (0.07)	\$ (0.00)	4.41%
Sub-Total A (excluding pass through)			\$ 13.96			\$ 13.96	\$ (0.00)	-0.02%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.30	\$ 0.0822	28	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.5778	1	\$ (0.58)	\$ 0.3916	1	\$ 0.39	\$ 0.97	-167.77%
CBR Class B Rate Riders	\$ 0.0934	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1698	1	\$ 0.17	\$ 0.1698	1	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.95			\$ 16.82	\$ 0.87	5.47%
RTSR - Network	\$ 1.4579	1	\$ 1.46	\$ 1.4891	1	\$ 1.49	\$ 0.03	2.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2250	1	\$ 1.23	\$ 1.2261	1	\$ 1.23	\$ 0.00	0.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.63			\$ 19.54	\$ 0.91	4.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	500	\$ 2.45	\$ 0.0049	500	\$ 2.45	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	85	\$ 8.08	\$ 0.0950	85	\$ 8.08	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.47			\$ 65.38	\$ 0.91	1.40%
HST	13%		\$ 8.38	13%		\$ 8.50	\$ 0.12	1.40%
Total Bill on TOU			\$ 72.85			\$ 73.88	\$ 1.02	1.40%



Incentive Regulation Model for 2018 Filers

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	180,000	kWh
Demand	600	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.56	3700	\$ 16,872.00	\$ 4.56	3700	\$ 16,872.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 15.1656	600	\$ 9,099.36	\$ 15.1656	600	\$ 9,099.36	\$ -	0.00%
Fixed Rate Riders	\$ -	3700	\$ -	\$ -	3700	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0766	600	\$ (45.96)	\$ 0.0765	600	\$ (45.90)	\$ 0.06	-0.13%
Sub-Total A (excluding pass through)			\$ 25,925.40			\$ 25,925.46	\$ 0.06	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5666	600	\$ (339.96)	\$ 0.3904	600	\$ 234.24	\$ 574.20	-168.90%
CBR Class B Rate Riders	\$ 0.0929	600	\$ 55.74	\$ -	600	\$ -	\$ (55.74)	-100.00%
GA Rate Riders	\$ 0.0015	180,000	\$ 270.00	\$ 0.0006	180,000	\$ (108.00)	\$ (378.00)	-140.00%
Low Voltage Service Charge	\$ 0.1663	600	\$ 99.78	\$ 0.1663	600	\$ 99.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26,010.96			\$ 26,151.48	\$ 140.52	0.54%
RTSR - Network	\$ 1.4505	600	\$ 870.30	\$ 1.4815	600	\$ 888.90	\$ 18.60	2.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1998	600	\$ 719.88	\$ 1.2009	600	\$ 720.54	\$ 0.66	0.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27,601.14			\$ 27,760.92	\$ 159.78	0.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	190,098	\$ 684.35	\$ 0.0036	190,098	\$ 684.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	190,098	\$ 57.03	\$ 0.0003	190,098	\$ 57.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	180,000	\$ 882.00	\$ 0.0049	180,000	\$ 882.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	190,098	\$ 20,929.79	\$ 0.1101	190,098	\$ 20,929.79	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 50,154.56			\$ 50,314.34	\$ 159.78	0.32%
HST	13%		\$ 6,520.09	13%		\$ 6,540.86	\$ 20.77	0.32%
Total Bill on Average IESO Wholesale Market Price			\$ 56,674.66			\$ 56,855.21	\$ 180.55	0.32%



Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.07	1	\$ 21.07	\$ 24.48	1	\$ 24.48	\$ 3.41	16.18%
Distribution Volumetric Rate	\$ 0.0085	750	\$ 6.38	\$ 0.0043	750	\$ 3.23	\$ (3.15)	-49.41%
Fixed Rate Riders	\$ 2.48	1	\$ 2.48	\$ 2.48	1	\$ 2.48	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.53			\$ 30.19	\$ (0.34)	-1.11%
Line Losses on Cost of Power	\$ 0.0772	42	\$ 3.25	\$ 0.0772	42	\$ 3.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	\$ 0.0011	750	\$ 0.83	\$ 2.10	-164.71%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ 0.0015	750	\$ 1.13	\$ 0.0006	750	\$ (0.45)	\$ (1.58)	-140.00%
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.09			\$ 35.05	\$ (0.04)	-0.11%
RTSR - Network	\$ 0.0053	792	\$ 4.20	\$ 0.0054	792	\$ 4.28	\$ 0.08	1.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	792	\$ 3.41	\$ 0.0043	792	\$ 3.41	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.69			\$ 42.73	\$ 0.04	0.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price less GA Modifier	\$ 0.0772	750	\$ 57.90	\$ 0.0772	750	\$ 57.90	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 103.68			\$ 103.72	\$ 0.04	0.04%
HST	13%		\$ 13.48	13%		\$ 13.48	\$ 0.01	0.04%
8% Rebate	8%		\$ (8.29)	8%		\$ (8.30)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 108.87			\$ 108.91	\$ 0.04	0.04%



Incentive Regulation Model for 2018 Filers

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**RPP / Non-RPP: **Non-RPP (Retailer)**Consumption **2,000** kWhDemand **-** kWCurrent Loss Factor **1.0561**Proposed/Approved Loss Factor **1.0561**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42	1	\$ 37.42	\$ 37.42	1	\$ 37.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0165	2000	\$ 33.00	\$ -	0.00%
Fixed Rate Riders	\$ 7.48	1	\$ 7.48	\$ 7.48	1	\$ 7.48	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0023	2000	\$ 4.60	\$ 0.0001	2000	\$ (0.20)	\$ (4.80)	-104.35%
Sub-Total A (excluding pass through)			\$ 82.50			\$ 77.70	\$ (4.80)	-5.82%
Line Losses on Cost of Power	\$ 0.0772	112	\$ 8.66	\$ 0.0772	112	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	\$ 0.0011	2,000	\$ 2.20	\$ 5.60	-164.71%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0006	2,000	\$ (1.20)	\$ (4.20)	-140.00%
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.35			\$ 89.35	\$ (4.00)	-4.28%
RTSR - Network	\$ 0.0044	2,112	\$ 9.29	\$ 0.0045	2,112	\$ 9.50	\$ 0.21	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	2,112	\$ 8.45	\$ 0.0040	2,112	\$ 8.45	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 111.09			\$ 107.31	\$ (3.79)	-3.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0049	2,000	\$ 9.80	\$ 0.0049	2,000	\$ 9.80	\$ -	0.00%
Non-RPP Retailer Avg. Price less GA Modifier	\$ 0.0772	2,000	\$ 154.40	\$ 0.0772	2,000	\$ 154.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 283.53			\$ 279.74	\$ (3.79)	-1.34%
HST	13%		\$ 36.86	13%		\$ 36.37	\$ (0.49)	-1.34%
8% Rebate	8%		\$ (22.68)	8%		\$ (22.38)	\$ (0.30)	-1.34%
Total Bill on Non-RPP Avg. Price			\$ 297.71			\$ 293.73	\$ (3.98)	-1.34%



Incentive Regulation Model for 2018 Filers

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **312** kWhDemand **-** kWCurrent Loss Factor **1.0561**Proposed/Approved Loss Factor **1.0561**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.07	1	\$ 21.07	\$ 24.48	1	\$ 24.48	\$ 3.41	16.18%
Distribution Volumetric Rate	\$ 0.0085	312	\$ 2.65	\$ 0.0043	312	\$ 1.34	\$ (1.31)	-49.41%
Fixed Rate Riders	\$ 2.48	1	\$ 2.48	\$ 2.48	1	\$ 2.48	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	312	\$ 0.25	\$ -	312	\$ -	\$ (0.25)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.45			\$ 28.30	\$ 1.85	6.99%
Line Losses on Cost of Power	\$ 0.0822	18	\$ 1.44	\$ 0.0822	18	\$ 1.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	312	\$ (0.53)	\$ 0.0011	312	\$ 0.34	\$ 0.87	-164.71%
CBR Class B Rate Riders	\$ 0.0003	312	\$ 0.09	\$ -	312	\$ -	\$ (0.09)	-100.00%
GA Rate Riders	\$ -	312	\$ -	\$ -	312	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	312	\$ 0.19	\$ 0.0006	312	\$ 0.19	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		312	\$ -	\$ -	312	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.43			\$ 31.06	\$ 2.63	9.25%
RTSR - Network	\$ 0.0053	330	\$ 1.75	\$ 0.0054	330	\$ 1.78	\$ 0.03	1.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	330	\$ 1.42	\$ 0.0043	330	\$ 1.42	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.59			\$ 34.26	\$ 2.66	8.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	330	\$ 1.19	\$ 0.0036	330	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	330	\$ 0.10	\$ 0.0003	330	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	203	\$ 13.18	\$ 0.0650	203	\$ 13.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	53	\$ 5.04	\$ 0.0950	53	\$ 5.04	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.41	\$ 0.1320	56	\$ 7.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.76			\$ 61.43	\$ 2.66	4.53%
HST	13%		\$ 7.64	13%		\$ 7.99	\$ 0.35	4.53%
8% Rebate	8%		\$ (4.70)	8%		\$ (4.91)	\$ (0.21)	-
Total Bill on TOU			\$ 61.70			\$ 64.50	\$ 2.80	4.53%

APPENDIX D

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016				
Total Metered excluding WMP	C = A+B	300448744	0	0	kWh	100%
RPP	A	154290385			kWh	51.4%
Non RPP	B = D+E	146158359	0	0	kWh	48.6%
Non-RPP Class A	D	18147039			kWh	6.0%
Non-RPP Class B*	E	128011320			kWh	42.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

1st estimate is billed across all rate classes

Note 4 GA Analysis of Expected Balance

Year	2016	Based on calendar billing - one month delay factored in table below							
Calendar Month	Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh) - one month delay accounted for	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	11,474,518			11,474,518	0.08423	\$ 966,499	0.09179	\$ 1,053,246	\$ 86,747
February	10,867,053			10,867,053	0.10384	\$ 1,128,435	0.09851	\$ 1,070,513	-\$ 57,921
March	11,661,864			11,661,864	0.09022	\$ 1,052,133	0.10610	\$ 1,237,324	\$ 185,190
April	10,248,665			10,248,665	0.12115	\$ 1,241,626	0.11132	\$ 1,140,881	-\$ 100,744
May	11,208,322			11,208,322	0.10405	\$ 1,166,226	0.10749	\$ 1,204,783	\$ 38,557
June	11,058,115			11,058,115	0.11650	\$ 1,288,270	0.09545	\$ 1,055,497	-\$ 232,773
July	11,618,823			11,618,823	0.07667	\$ 890,815	0.08306	\$ 965,059	\$ 74,244
August	12,925,875			12,925,875	0.08569	\$ 1,107,618	0.07103	\$ 918,125	-\$ 189,493
September	11,780,773			11,780,773	0.07060	\$ 831,723	0.09531	\$ 1,122,826	\$ 291,103
October	10,386,193			10,386,193	0.09720	\$ 1,009,538	0.11226	\$ 1,165,954	\$ 156,416
November	10,896,506			10,896,506	0.12271	\$ 1,337,110	0.11109	\$ 1,210,493	-\$ 126,617
December	10,989,805			10,989,805	0.10594	\$ 1,164,260	0.08708	\$ 956,992	-\$ 207,268
Net Change in Expected GA Balance in the Year	135116513.8	0	0	135116513.8		\$ 13,184,253		\$ 13,101,693	-\$ 82,560

Net Change in Account 1589 Principal Balance in the Year Requested for Disposition-		\$ 82,544
Difference from E (above)	7,105,194	Preliminary Difference \$ 16
Percentage difference	5.55%	
Approved loss factor	5.61%	
Balance Dec 31/16 principal only		105,613
Approved for disposition May 1, 2016, principal only		- 188,157
Adjusted balance Dec 31/16 principal only		- 82,544

Note 6 **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current yea			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent yea			
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6				
7				
8				
9				
10				
Total Reconciling Items			\$ -	
Preliminary Difference			\$ 16.38	
Unresolved Difference			\$ 16.38	
Unresolved Difference as % of Expected GA Payments to IESO			0.00%	

Note 7 **Cumulative Expected GA Balance (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K47)	Annual Net Change in Principal GA Requested for Disposition (cell K48)	Preliminary Difference (cell K49)	Total Reconciling Items (cell D70)	Unresolved Difference	Payments to IESO (cell J47)	Unresolved Difference as % of Expected GA Payments to IESO
					-		0.0%
					-		0.0%
					-		0.0%
					-		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

APPENDIX E

Rate Generator Model



Incentive Regulation Model for 2018 Filers

Version

1.1

Utility Name Orillia Power Distribution Corporation

Assigned EB Number EB-2017-0264

Name of Contact and Title Pauline Welsh, Manager of Regulatory Affairs

Phone Number (705)326-2495 ext 240

Email Address pwelsh@orilliapower.ca

We are applying for rates effective May-01-18

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2015

Please indicate the last Cost of Service Re-Basing Year 2010

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ Pale grey cell represent auto-populated RRR data

☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Incentive Regulation Model for 2018 Filers

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	388,848	481,442			870,290	10,156	6,536			16,692
Smart Metering Entity Charge Variance Account	1551	3,703	(3,889)			(186)	167	29			196
RSVA - Wholesale Market Service Charge ⁵	1580	(1,072,362)	(985,648)			(2,058,010)	(37,315)	(16,755)			(54,070)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	4,195			4,195	0	9			9
Variance WMS – Sub-account CBR Class B ⁵	1580	0	76,761			76,761	0	184			184
RSVA - Retail Transmission Network Charge	1584	52,630	7,789			60,419	5,161	574			5,735
RSVA - Retail Transmission Connection Charge	1586	(53,897)	105,648			51,751	2,404	(303)			2,101
RSVA - Power ⁴	1588	276,625	(128,503)			148,122	(4,886)	2,525			(2,361)
RSVA - Global Adjustment ⁴	1589	909,061	188,156			1,097,217	22,982	10,985			33,967
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	33,394	95			33,489	(52,937)	402			(52,535)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(715,615)	396,431			(319,184)	330,378	(4,943)			325,435
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	909,061	188,156	0	0	1,097,217	22,982	10,985	0	0	33,967
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,086,674)	(45,680)	0	0	(1,132,354)	253,128	(11,742)	0	0	241,386
Total Group 1 Balance		(177,613)	142,476	0	0	(35,137)	276,110	(757)	0	0	275,353
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	118,374			169,791	288,165	3,999	6,632			10,631
Total including Account 1568		(59,239)	142,476	0	169,791	253,028	280,109	5,875	0	0	285,984

Incentive Regulation Model for 2018 Filers

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	870,290	661,728	388,848		1,143,170	16,692	9,782	16,221		10,253
Smart Metering Entity Charge Variance Account	1551	(186)	(4,047)	3,703		(7,936)	196	(45)	225		(74)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,058,010)	(424,588)	(1,072,362)		(1,410,237)	(54,070)	(17,397)	(54,035)		(17,432)
Variance WMS – Sub-account CBR Class A ⁵	1580	4,195	(4,195)			0	9	(9)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	76,761	(13,616)			63,145	184	725			909
RSVA - Retail Transmission Network Charge	1584	60,419	91,889	52,630		99,678	5,735	223	5,977		(19)
RSVA - Retail Transmission Connection Charge	1586	51,751	114,247	(53,897)		219,894	2,101	1,256	1,562		1,795
RSVA - Power ⁴	1588	148,122	(112,757)	276,625		(241,261)	(2,361)	(668)	(573)		(2,456)
RSVA - Global Adjustment ⁴	1589	1,097,217	(82,542)	909,061		105,613	33,967	5,713	37,154		2,527
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	33,489		33,394	(95)	(0)	(52,535)	124	(52,411)	20,135	20,135
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(319,184)			5,338	(313,846)	325,435	(2,065)		(8,458)	314,912
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(361,375)	(538,002)		176,626	0	2,804	45,880		(43,076)
RSVA - Global Adjustment	1589	1,097,217	(82,542)	909,061	0	105,613	33,967	5,713	37,154	0	2,527
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,132,354)	(52,715)	(909,061)	5,243	(270,765)	241,386	(5,270)	(37,153)	11,677	284,946
Total Group 1 Balance		(35,137)	(135,257)	1	5,243	(165,152)	275,353	443	0	11,677	287,473
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	288,165		0	89,604	377,769	10,631	3,931			14,562
Total including Account 1568		253,028	(135,257)	1	94,848	212,617	285,984	4,374	0	11,677	302,034

Incentive Regulation Model for 2018 Filers

Account Descriptions	Account Number	2017				Projected Interest on Dec-31-16 E		
		Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest
Group 1 Accounts								
LV Variance Account	1550	481,442	7,534	661,729	2,718	7,279	2,426	12,423
Smart Metering Entity Charge Variance Account	1551	(3,888)	(86)	(4,048)	12	(45)	(15)	(48)
RSVA - Wholesale Market Service Charge ⁵	1580	(985,649)	(14,491)	(424,588)	(2,942)	(4,670)	(1,557)	(9,169)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	76,761	1,309	(13,616)	(400)	(150)	(50)	(600)
RSVA - Retail Transmission Network Charge	1584	7,789	(132)	91,889	112	1,011	337	1,460
RSVA - Retail Transmission Connection Charge	1586	105,648	2,087	114,247	(291)	1,257	419	1,385
RSVA - Power ⁴	1588	(128,504)	(3,673)	(112,757)	1,217	(1,240)	(413)	(436)
RSVA - Global Adjustment ⁴	1589	188,157	(431)	(82,544)	2,957	(908)	(303)	1,746
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	95	20,040	(95)	95			95
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			(313,846)	314,912	(1,066)		313,846
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			176,626	(43,076)			(43,076)
RSVA - Global Adjustment	1589	188,157	(431)	(82,544)	2,957	(908)	(303)	1,746
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(446,307)	12,589	175,542	272,357	2,376	1,147	275,880
Total Group 1 Balance		(258,150)	12,158	92,998	275,314	1,468	844	277,626
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	377,769	15,948	0	(1,386)	1,386		(0)
Total including Account 1568		119,619	28,106	92,998	273,928	2,854	844	277,626

Incentive Regulation Model for 2018 Filers

		balances		2.1.7 RRR			
Account Descriptions		Account Number	Total Claim	As of Dec 31, 2016		Variance RRR vs. 2016 Balance (Principal + Interest)	
Group 1 Accounts							
LV Variance Account	1550		674,152		1,153,423		0
Smart Metering Entity Charge Variance Account	1551		(4,096)		(8,010)		0
RSVA - Wholesale Market Service Charge ⁵	1580		(433,757)		(1,363,614)		64,055
Variance WMS – Sub-account CBR Class A ⁵	1580		0		0		0
Variance WMS – Sub-account CBR Class B ⁵	1580		(14,216)		64,054		0
RSVA - Retail Transmission Network Charge	1584		93,350		99,659		(0)
RSVA - Retail Transmission Connection Charge	1586		115,631		221,689		(1)
RSVA - Power ⁴	1588		(113,193)		(243,717)		(1)
RSVA - Global Adjustment ⁴	1589		(80,798)		108,140		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0		20,159		24
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0		1,067		1
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³		<input type="checkbox"/> Check to Dispose of Account					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595		0		133,550		(1)
RSVA - Global Adjustment	1589		(80,798)		108,140		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			317,871		14,206		25
Total Group 1 Balance			237,073		122,346		25
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		(0)		392,331		0
Total including Account 1568			237,073		514,677		26



Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP C rate class, it must exclude these customers from the allocation calculation of the resulting rate riders. These rate classes are excluded from the general GA rate rider as they did not contribute to the

Please [contact](#) the OEB to make adjustments to the IRM

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,895,361	0	5,659,194	0	0	0	104,895,361	0		12,028
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	43,617,289	0	8,812,780	0	0	0	43,617,289	0		1,382
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	151,514,078	409,239	128,949,038	344,933	3,245,723	5994	148,268,355	403,245		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	781,133	0	96,192	0	0	0	781,133	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	265,008	736	19,557	54	0	0	265,008	736		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,621,598	7,302	2,621,598	7,302	0	0	2,621,598	7,302		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
Total		303,694,467	417,277	146,158,359	352,289	3,245,723	5,994	300,448,744	411,283	0	13,410

Threshold Test

Total Claim (including Account 1568)	\$237,073
Total Claim for Threshold Test (All Group 1 Accounts)	\$237,073
Threshold Test (Total claim per kWh) ²	\$0.0008 Claim does not meet the threshold test.

As per Section 3.2.3 of the 2018 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	34.5%	89.7%	34.9%	232,850	(3,674)	(151,437)	32,243	39,939	(39,519)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	14.4%	10.3%	14.5%	96,823	(422)	(62,970)	13,407	16,607	(16,433)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	49.9%	0.0%	49.3%	336,336	0	(214,054)	46,572	57,689	(55,860)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	1,734	0	(1,128)	240	297	(294)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	588	0	(383)	81	101	(100)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	5,820	0	(3,785)	806	998	(988)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	674,152	(4,096)	(433,757)	93,350	115,631	(113,193)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2018 Filers

1

Please enter the Year the Account 1589 GA Balance was Last Disposed.

2015

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

No

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

1

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	18,972,730
		kW	65,528

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,659,194	0	0	5,659,194	4.4%	(\$3,595)	-\$0.0006 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,812,780	0	0	8,812,780	6.9%	(\$5,599)	-\$0.0006 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	128,949,038	18,972,730	0	109,976,309	86.5%	(\$69,865)	-\$0.0006 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	96,192	0	0	96,192	0.1%	(\$61)	-\$0.0006 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	19,557	0	0	19,557	0.0%	(\$12)	-\$0.0006 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,621,598	0	0	2,621,598	2.1%	(\$1,665)	-\$0.0006 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
Total		146,158,359	18,972,730	0	127,185,630	100.0%	(\$80,797)	

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption Minus WMP		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,895,361	0	0	0	0	0	104,895,361	0	37.3%	(\$5,298)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	43,617,289	0	0	0	0	0	43,617,289	0	15.5%	(\$2,203)	\$0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	148,268,355	403,245	18,972,730	65,528	0	0	129,295,626	337,717	45.9%	(\$6,530)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	781,133	0	0	0	0	0	781,133	0	0.3%	(\$39)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	265,008	736	0	0	0	0	265,008	736	0.1%	(\$13)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,621,598	7,302	0	0	0	0	2,621,598	7,302	0.9%	(\$132)	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		300,448,744	411,283	18,972,730	65,528	0	0	281,476,015	345,755	100.0%	(\$14,215)	\$0.0000	

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

								Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²			Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²			Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²			Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²		
		Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²		Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²			Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²			Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²					
Rate Class	Unit																		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,895,361	0	104,895,361	0	110,402													
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	43,617,289	0	43,617,289	0	47,013													
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	151,514,078	409,239	148,268,355	403,245	440,598		(269,914)											
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	781,133	0	781,133	0	849													
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	265,008	736	265,008	736	288													
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,621,598	7,302	2,621,598	7,302	2,851													
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0													
															332,087.20				

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	20,805,750	\$ 20,805,750
Deduction from taxable capital up to \$15,000,000	\$ 12,452,000	\$ 12,452,000
Net Taxable Capital	\$ 8,353,750	\$ 8,353,750
Rate	0.15%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 6,214	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 846,747	\$ 846,747
Corporate Tax Rate	28.85%	26.50%
Tax Impact	\$ 244,329	\$ 224,388
Grossed-up Tax Amount	\$ 343,400	\$ 305,290
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 6,214	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 343,400	\$ 305,290
Total Tax Related Amounts	\$ 349,614	\$ 305,290
Incremental Tax Savings		-\$ 44,324
Sharing of Tax Amount (50%)		-\$ 22,162

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	11,409	109,779,129		13.47	0.0162		1,844,151	1,778,422	0	3,622,573	50.9%	49.1%	0.0%	49.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,355	48,719,948		35.32	0.0157		574,303	764,903	0	1,339,206	42.9%	57.1%	0.0%	18.4%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	157	153,792,811	404,655	338.04		3.5554	636,867	0	1,438,710	2,075,578	30.7%	0.0%	69.3%	28.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	151	822,688		9.99	0.0090		18,102	7,404	0	25,506	71.0%	29.0%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	195	324,773	896	3.66		9.5758	8,564	0	8,580	17,144	50.0%	0.0%	50.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,556	2,560,651	7,098	2.76		9.1863	117,775	0	65,204	182,979	64.4%	0.0%	35.6%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		16,823	316,000,000	412,649				3,199,762	2,550,729	1,512,495	7,262,986				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,895,361		-11,054	-0.08 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	43,617,289		-4,086	-0.0001 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	151,514,078	409,239	-6,333	-0.0155 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	781,133		-78	-0.0001 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	265,008	736	-52	-0.0711 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,621,598	7,302	-558	-0.0765 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		303,694,467	417,277	-\$22,162	



Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	104,895,361	0	1.0561	110,779,991
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	104,895,361	0	1.0561	110,779,991
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	43,617,289	0	1.0561	46,064,219
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	43,617,289	0	1.0561	46,064,219
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9691	151,514,078	409,239		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6091	151,514,078	409,239		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	781,133	0	1.0561	824,955
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	781,133	0	1.0561	824,955
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4579	265,008	736		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2250	265,008	736		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4505	2,621,598	7,302		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1998	2,621,598	7,302		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$		3.66	\$	3.66	\$	3.66	
Line Connection Service Rate	kW	\$		0.87	\$	0.87	\$	0.87	
Transformation Connection Service Rate	kW	\$		2.02	\$	2.02	\$	2.02	

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
				January - 2016		February - December 2016			
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,300	\$3.4121	\$ 137,508	41,275	\$0.7879	\$ 32,520	41,275	\$1.8018	\$ 74,369	\$ 106,889
February	40,915	\$3.3396	\$ 136,641	42,097	\$0.7791	\$ 32,798	42,097	\$1.7713	\$ 74,567	\$ 107,365
March	38,879	\$3.3396	\$ 129,842	39,358	\$0.7791	\$ 30,664	39,358	\$1.7713	\$ 69,715	\$ 100,379
April	34,320	\$3.3396	\$ 114,615	35,273	\$0.7791	\$ 27,482	35,273	\$1.7713	\$ 62,480	\$ 89,961
May	32,749	\$3.3396	\$ 109,367	35,424	\$0.7791	\$ 27,599	35,424	\$1.7713	\$ 62,746	\$ 90,345
June	43,314	\$3.3396	\$ 144,652	43,864	\$0.7791	\$ 34,174	43,864	\$1.7713	\$ 77,696	\$ 111,870
July	46,058	\$3.3396	\$ 153,816	49,372	\$0.7791	\$ 38,466	49,372	\$1.7713	\$ 87,453	\$ 125,919
August	52,797	\$3.3396	\$ 176,321	52,896	\$0.7791	\$ 41,211	52,896	\$1.7713	\$ 93,695	\$ 134,907
September	51,521	\$3.3396	\$ 172,061	51,521	\$0.7791	\$ 40,140	51,521	\$1.7713	\$ 91,260	\$ 131,400
October	41,729	\$3.3396	\$ 139,359	42,864	\$0.7791	\$ 33,395	42,864	\$1.7713	\$ 75,925	\$ 109,320
November	46,200	\$3.3396	\$ 154,290	47,051	\$0.7791	\$ 36,657	47,051	\$1.7713	\$ 83,341	\$ 119,998
December	46,333	\$3.3396	\$ 154,733	48,022	\$0.7791	\$ 37,414	48,022	\$1.7713	\$ 85,062	\$ 122,476
Total	515,117	\$ 3.3453	\$ 1,723,207	529,018	\$ 0.7798	\$ 412,521	529,018	\$ 1.7737	\$ 938,308	\$ 1,350,828

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,300	\$ 3.4121	\$ 137,508	41,275	\$ 0.7879	\$ 32,520	41,275	\$ 1.8018	\$ 74,369	\$ 106,889
February	40,915	\$ 3.3396	\$ 136,641	42,097	\$ 0.7791	\$ 32,798	42,097	\$ 1.7713	\$ 74,567	\$ 107,365
March	38,879	\$ 3.3396	\$ 129,842	39,358	\$ 0.7791	\$ 30,664	39,358	\$ 1.7713	\$ 69,715	\$ 100,379
April	34,320	\$ 3.3396	\$ 114,615	35,273	\$ 0.7791	\$ 27,482	35,273	\$ 1.7713	\$ 62,480	\$ 89,961
May	32,749	\$ 3.3396	\$ 109,367	35,424	\$ 0.7791	\$ 27,599	35,424	\$ 1.7713	\$ 62,746	\$ 90,345
June	43,314	\$ 3.3396	\$ 144,652	43,864	\$ 0.7791	\$ 34,174	43,864	\$ 1.7713	\$ 77,696	\$ 111,870
July	46,058	\$ 3.3396	\$ 153,816	49,372	\$ 0.7791	\$ 38,466	49,372	\$ 1.7713	\$ 87,453	\$ 125,919
August	52,797	\$ 3.3396	\$ 176,321	52,896	\$ 0.7791	\$ 41,211	52,896	\$ 1.7713	\$ 93,695	\$ 134,907
September	51,521	\$ 3.3396	\$ 172,061	51,521	\$ 0.7791	\$ 40,140	51,521	\$ 1.7713	\$ 91,260	\$ 131,400
October	41,729	\$ 3.3396	\$ 139,359	42,864	\$ 0.7791	\$ 33,395	42,864	\$ 1.7713	\$ 75,925	\$ 109,320
November	46,200	\$ 3.3396	\$ 154,290	47,051	\$ 0.7791	\$ 36,657	47,051	\$ 1.7713	\$ 83,341	\$ 119,998
December	46,333	\$ 3.3396	\$ 154,733	48,022	\$ 0.7791	\$ 37,414	48,022	\$ 1.7713	\$ 85,062	\$ 122,476
Total	515,117	\$ 3.35	\$ 1,723,207	529,018	\$ 0.78	\$ 412,521	529,018	\$ 1.77	\$ 938,308	\$ 1,350,828

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,350,828

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	40,300	\$ 3.1942	\$ 128,727	41,275	\$ 0.7710	\$ 31,823	41,275	\$ 1.7493	\$ 72,202	\$ 104,024	
February	40,915	\$ 3.1942	\$ 130,692	42,097	\$ 0.7710	\$ 32,457	42,097	\$ 1.7493	\$ 73,641	\$ 106,098	
March	38,879	\$ 3.1942	\$ 124,189	39,358	\$ 0.7710	\$ 30,345	39,358	\$ 1.7493	\$ 68,849	\$ 99,194	
April	34,320	\$ 3.1942	\$ 109,625	35,273	\$ 0.7710	\$ 27,196	35,273	\$ 1.7493	\$ 61,704	\$ 88,900	
May	32,749	\$ 3.1942	\$ 104,606	35,424	\$ 0.7710	\$ 27,312	35,424	\$ 1.7493	\$ 61,967	\$ 89,279	
June	43,314	\$ 3.1942	\$ 138,355	43,864	\$ 0.7710	\$ 33,819	43,864	\$ 1.7493	\$ 76,731	\$ 110,550	
July	46,058	\$ 3.1942	\$ 147,119	49,372	\$ 0.7710	\$ 38,066	49,372	\$ 1.7493	\$ 86,367	\$ 124,433	
August	52,797	\$ 3.1942	\$ 168,644	52,896	\$ 0.7710	\$ 40,783	52,896	\$ 1.7493	\$ 92,531	\$ 133,314	
September	51,521	\$ 3.1942	\$ 164,570	51,521	\$ 0.7710	\$ 39,723	51,521	\$ 1.7493	\$ 90,126	\$ 129,850	
October	41,729	\$ 3.1942	\$ 133,292	42,864	\$ 0.7710	\$ 33,048	42,864	\$ 1.7493	\$ 74,982	\$ 108,029	
November	46,200	\$ 3.1942	\$ 147,572	47,051	\$ 0.7710	\$ 36,276	47,051	\$ 1.7493	\$ 82,306	\$ 118,582	
December	46,333	\$ 3.1942	\$ 147,997	48,022	\$ 0.7710	\$ 37,025	48,022	\$ 1.7493	\$ 84,005	\$ 121,030	
Total	515,117	\$ 3.19	\$ 1,645,387	529,018	\$ 0.77	\$ 407,872	529,018	\$ 1.75	\$ 925,410	\$ 1,333,283	

Add Extra Host Here (I)		Network				Line Connection				Transformation Connection				Total Connection			
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)		Network				Line Connection				Transformation Connection				Total Connection			
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	40,300	\$ 3.1942	\$ 128,727	41,275	\$ 0.7710	\$ 31,823	41,275	\$ 1.7493	\$ 72,202	\$ 104,024	
February	40,915	\$ 3.1942	\$ 130,692	42,097	\$ 0.7710	\$ 32,457	42,097	\$ 1.7493	\$ 73,641	\$ 106,098	
March	38,879	\$ 3.1942	\$ 124,189	39,358	\$ 0.7710	\$ 30,345	39,358	\$ 1.7493	\$ 68,849	\$ 99,194	
April	34,320	\$ 3.1942	\$ 109,625	35,273	\$ 0.7710	\$ 27,196	35,273	\$ 1.7493	\$ 61,704	\$ 88,900	
May	32,749	\$ 3.1942	\$ 104,606	35,424	\$ 0.7710	\$ 27,312	35,424	\$ 1.7493	\$ 61,967	\$ 89,279	
June	43,314	\$ 3.1942	\$ 138,355	43,864	\$ 0.7710	\$ 33,819	43,864	\$ 1.7493	\$ 76,731	\$ 110,550	
July	46,058	\$ 3.1942	\$ 147,119	49,372	\$ 0.7710	\$ 38,066	49,372	\$ 1.7493	\$ 86,367	\$ 124,433	
August	52,797	\$ 3.1942	\$ 168,644	52,896	\$ 0.7710	\$ 40,783	52,896	\$ 1.7493	\$ 92,531	\$ 133,314	
September	51,521	\$ 3.1942	\$ 164,570	51,521	\$ 0.7710	\$ 39,723	51,521	\$ 1.7493	\$ 90,126	\$ 129,850	
October	41,729	\$ 3.1942	\$ 133,292	42,864	\$ 0.7710	\$ 33,048	42,864	\$ 1.7493	\$ 74,982	\$ 108,029	
November	46,200	\$ 3.1942	\$ 147,572	47,051	\$ 0.7710	\$ 36,276	47,051	\$ 1.7493	\$ 82,306	\$ 118,582	
December	46,333	\$ 3.1942	\$ 147,997	48,022	\$ 0.7710	\$ 37,025	48,022	\$ 1.7493	\$ 84,005	\$ 121,030	
Total	515,117	\$ 3.19	\$ 1,645,387	529,018	\$ 0.77	\$ 407,872	529,018	\$ 1.75	\$ 925,410	\$ 1,333,283	

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,333,283

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,300	\$ 3.1942	\$ 128,727	41,275	\$ 0.7710	\$ 31,823	41,275	\$ 1.7493	\$ 72,202	\$ 104,024			
February	40,915	\$ 3.1942	\$ 130,692	42,097	\$ 0.7710	\$ 32,457	42,097	\$ 1.7493	\$ 73,641	\$ 106,098			
March	38,879	\$ 3.1942	\$ 124,189	39,358	\$ 0.7710	\$ 30,345	39,358	\$ 1.7493	\$ 68,849	\$ 99,194			
April	34,320	\$ 3.1942	\$ 109,625	35,273	\$ 0.7710	\$ 27,196	35,273	\$ 1.7493	\$ 61,704	\$ 88,900			
May	32,749	\$ 3.1942	\$ 104,606	35,424	\$ 0.7710	\$ 27,312	35,424	\$ 1.7493	\$ 61,967	\$ 89,279			
June	43,314	\$ 3.1942	\$ 138,355	43,864	\$ 0.7710	\$ 33,819	43,864	\$ 1.7493	\$ 76,731	\$ 110,550			
July	46,058	\$ 3.1942	\$ 147,119	49,372	\$ 0.7710	\$ 38,066	49,372	\$ 1.7493	\$ 86,367	\$ 124,433			
August	52,797	\$ 3.1942	\$ 168,644	52,896	\$ 0.7710	\$ 40,783	52,896	\$ 1.7493	\$ 92,531	\$ 133,314			
September	51,521	\$ 3.1942	\$ 164,570	51,521	\$ 0.7710	\$ 39,723	51,521	\$ 1.7493	\$ 90,126	\$ 129,850			
October	41,729	\$ 3.1942	\$ 133,292	42,864	\$ 0.7710	\$ 33,048	42,864	\$ 1.7493	\$ 74,982	\$ 108,029			
November	46,200	\$ 3.1942	\$ 147,572	47,051	\$ 0.7710	\$ 36,276	47,051	\$ 1.7493	\$ 82,306	\$ 118,582			
December	46,333	\$ 3.1942	\$ 147,997	48,022	\$ 0.7710	\$ 37,025	48,022	\$ 1.7493	\$ 84,005	\$ 121,030			
Total	515,117	\$ 3.19	\$ 1,645,387	529,018	\$ 0.77	\$ 407,872	529,018	\$ 1.75	\$ 925,410	\$ 1,333,283			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,300	\$ 3.19	\$ 128,727	41,275	\$ 0.77	\$ 31,823	41,275	\$ 1.75	\$ 72,202	\$ 104,024			
February	40,915	\$ 3.19	\$ 130,692	42,097	\$ 0.77	\$ 32,457	42,097	\$ 1.75	\$ 73,641	\$ 106,098			
March	38,879	\$ 3.19	\$ 124,189	39,358	\$ 0.77	\$ 30,345	39,358	\$ 1.75	\$ 68,849	\$ 99,194			
April	34,320	\$ 3.19	\$ 109,625	35,273	\$ 0.77	\$ 27,196	35,273	\$ 1.75	\$ 61,704	\$ 88,900			
May	32,749	\$ 3.19	\$ 104,606	35,424	\$ 0.77	\$ 27,312	35,424	\$ 1.75	\$ 61,967	\$ 89,279			
June	43,314	\$ 3.19	\$ 138,355	43,864	\$ 0.77	\$ 33,819	43,864	\$ 1.75	\$ 76,731	\$ 110,550			
July	46,058	\$ 3.19	\$ 147,119	49,372	\$ 0.77	\$ 38,066	49,372	\$ 1.75	\$ 86,367	\$ 124,433			
August	52,797	\$ 3.19	\$ 168,644	52,896	\$ 0.77	\$ 40,783	52,896	\$ 1.75	\$ 92,531	\$ 133,314			
September	51,521	\$ 3.19	\$ 164,570	51,521	\$ 0.77	\$ 39,723	51,521	\$ 1.75	\$ 90,126	\$ 129,850			
October	41,729	\$ 3.19	\$ 133,292	42,864	\$ 0.77	\$ 33,048	42,864	\$ 1.75	\$ 74,982	\$ 108,029			
November	46,200	\$ 3.19	\$ 147,572	47,051	\$ 0.77	\$ 36,276	47,051	\$ 1.75	\$ 82,306	\$ 118,582			
December	46,333	\$ 3.19	\$ 147,997	48,022	\$ 0.77	\$ 37,025	48,022	\$ 1.75	\$ 84,005	\$ 121,030			
Total	515,117	\$ 3.19	\$ 1,645,387	529,018	\$ 0.77	\$ 407,872	529,018	\$ 1.75	\$ 925,410	\$ 1,333,283			

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 1,333,283

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	110,779,991	0	587,134	36.4%	599,687	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	46,064,219	0	202,683	12.6%	207,016	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9691		409,239	805,833	50.0%	823,062	2.0112
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	824,955	0	3,630	0.2%	3,707	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4579		736	1,073	0.1%	1,096	1.4891
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4505		7,302	10,592	0.7%	10,818	1.4815

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	110,779,991	0	476,354	35.8%	476,784	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	46,064,219	0	184,257	13.8%	184,423	0.0040
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6091		409,239	658,506	49.4%	659,101	1.6106
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	824,955	0	3,300	0.2%	3,303	0.0040
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2250		736	902	0.1%	902	1.2261
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1998		7,302	8,761	0.7%	8,769	1.2009

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	110,779,991	0	599,687	36.4%	599,687	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	46,064,219	0	207,016	12.6%	207,016	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0112		409,239	823,062	50.0%	823,062	2.0112
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	824,955	0	3,707	0.2%	3,707	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4891		736	1,096	0.1%	1,096	1.4891
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4815		7,302	10,818	0.7%	10,818	1.4815

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	110,779,991	0	476,784	35.8%	476,784	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	46,064,219	0	184,423	13.8%	184,423	0.0040
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6106		409,239	659,101	49.4%	659,101	1.6106
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	824,955	0	3,303	0.2%	3,303	0.0040
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2261		736	902	0.1%	902	1.2261
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2009		7,302	8,769	0.7%	8,769	1.2009



Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	11,409	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	109,779,129	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%						
				Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	21.07		0.0085		0.00%	24.48	0.0043	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	37.42		0.0165		0.00%	37.42	0.0165	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	340.6		3.5825		0.00%	340.60	3.5825	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.59		0.0095		0.00%	10.59	0.0095	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.88		10.1477		0.00%	3.88	10.1477	
STREET LIGHTING SERVICE CLASSIFICATION	4.56		15.1656		0.00%	4.56	15.1656	
STANDBY POWER SERVICE CLASSIFICATION	0		1.0713		0.00%	0.00	1.0713	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.0700	2,884,652	75.6%	12.2%	3.41	87.8%	24.48	3,351,508
Current Residential Variable Rate (inclusive of R/C adj.)	0.0085	933,123	24.4%			12.2%	0.0043	472,050
		3,817,774						3,823,558

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0049
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		