



October 16, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

55 Taunton Road East

Ajax, ON L1T 3V3

TEL (905) 427-9870

TEL 1-888-445-2881

FAX (905) 619-0210

www.veridian.on.ca

Dear Ms. Walli:

Re: Veridian Connections Inc., 2018 Electricity Distribution IRM Rate Application
Board File No.: EB-2017-0078

Veridian Connections Inc. is pleased to submit the enclosed application for May 1st, 2018 electricity distribution rates. The application has been prepared based on the Board's Fourth Generation Incentive Regulation Mechanism, and is being submitted through the Board's web portal. Two paper copies of the application along with a CD containing the material in searchable PDF and Microsoft Excel formats will be filed shortly.

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2202 or by email at garmstrong@veridian.on.ca.

Yours truly,

George Armstrong
Vice President, Corporate Services

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian
Connections Inc. for an Order or Orders pursuant to section
78 of the *Ontario Energy Board Act*, 1998 approving or
fixing just and reasonable rates and other service charges
for the distribution of electricity and related matters.

APPLICATION

Introduction

1. The Applicant is Veridian Connections Inc. ("Veridian"). Veridian is a licensed electricity distributor operating pursuant to license ED-2002-0503. Veridian distributes electricity to approximately 122,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.
2. Veridian hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act*, 1998, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1st, 2018 based on a 2018 incentive regulation mechanism ("IRM") application.
3. Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on July 20, 2017 as Chapter 3 Incentive Regulation of the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications* ("the Filing Requirements").



4. Veridian has used the following Board issued models:
 - 2018 IRM Rate Generator V1.1 ("2018 IRM Model")
 - GA Analysis Work Form
5. Veridian has also relied on the following key references and has prepared this application in accordance with them:
 - *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 4.0 June 28, 2012)
 - *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* - issued July 31, 2009
 - *Accounting Guidance – Capacity Based Recovery – July 25, 2016*

Proposed Distribution Rates and Other Charges

6. The Schedule of Rates and Charges proposed in this Application is identified in Attachment D -- VCI-2018 Proposed Tariff of Rates and Charges.

Proposed Effective Date of Rate Order

7. Veridian requests that the Board makes its Rate Order effective May 1st, 2018.
8. In the event that the Board is unable to provide a Decision and Order in this Application for implementation as of May 1st, 2018. Veridian requests that the Board issue an Order for Veridian's current distribution rates becoming interim commencing May 1st, 2018 until its proposed distribution rates are implemented.

Approvals Sought

9. Veridian hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 Incentive Regulation of the Board's





Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications dated July 20, 2017 including the following:

- a. An adjustment to the retail transmission service rates as provided in *Guideline (G2008-0001) on Retail Transmission Service Rates* – October 22, 2008 (Revision 4.0 June 28, 2012) and as supported by the completion of the Board issued 2018 IRM Rate Generator.
- b. An application of tax change as described in *OEB 2008 report entitled Supplemental Report, the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*.
- c. An adjustment to rate design for Residential and Seasonal Residential customers as provided in Board policy: *A New Rate Design for Residential Electricity Customers (EB-2014-2010)*.
- d. Disposal of Deferral and Variance Group 1 Account balances to December 31, 2016 in accordance with *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* issued July 31, 2009

Administrative Matters

10. This Application is supported by written evidence. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final decision on this Application.
11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
12. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:





The Applicant:

Primary Contact:

Mr. George Armstrong
V.P. Corporate Services
Veridian Connections Inc.

Address for personal service:	55 Taunton Rd E Ajax, ON L1T 3V3
Mailing Address:	55 Taunton Rd E Ajax, ON L1T 3V3
Telephone:	(905)-427-9870, X2202
Fax:	
Email Address:	garmstrong@veridian.on.ca

DATED at Ajax, Ontario, this 16th day of October, 2017.

VERIDIAN CONNECTIONS INC.

George Armstrong

Primary Contact for Application:

Tracey Strong Manager, Corporate Planning Veridian Connections Inc.	
Telephone:	(905)-427-9870, X2239
Fax:	
Email Address:	tstrong@veridian.on.ca



Index

Exh.	Tab	Schedule	Contents
1	1	1	Application
	2	1	Index
2	1	1	Manager's Summary
		1.0	Introduction
		2.0	Summary
		3.0	Price Cap Adjustment
		4.0	Rate Design for Residential and Seasonal Residential Electricity Customers
		5.0	Retail Transmission Service Rates
		6.0	Deferral and Variance Account Disposition
		6.1	Approved Deferral/Variance Account Rate Riders
		6.2	2018 Proposed Deferral/Variance Account Disposition
		6.3	Wholesale Market Participants
		6.4	Global Adjustment
		6.5	Capacity Based Recovery
		7.0	LRAM Variance Account
		8.0	Other Adjusting Factors
		8.1	Revenue to Cost Ratio Adjustments
		8.2	Z Factor Cost Recovery
		8.3	Incremental and Advanced Capital Module
		8.4	Tax Change
		9.0	Other Regulated Charges
		10.0	Low Voltage Service Charges
		11.0	Proposed Tariff of Rates and Charges and Bill Impacts

Attachments

- A Veridian 2017 Current Tariff of Rates and Charges Effective May 1st, 2017
- B VCI-2018 IRM Model
- C GA Analysis Work Form
- D VCI-2018-Proposed Tariff of Rates and Charges

MANAGER'S SUMMARY

1.0 Introduction

This Manager's Summary is structured to provide an overview of rate adjustments sought, the rationale for such adjustments, the methodologies employed for calculating the adjustments, and the resulting rates and bill impacts.

Veridian Connections Inc. ("Veridian") is an electricity distributor as defined in the *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license EB-2002-0503. Veridian distributes electricity to approximately 122,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.

On November 7, 2016, Veridian filed an Incentive Regulation Mechanism application (EB-2016-0107) ("2017 IRM Application") with the Ontario Energy Board (the "Board" or "OEB") seeking approval for changes to distribution rates to be effective May 1st, 2017. The Board approved this application and issued a Rate Order on March 30, 2017 to be effective May 1st, 2017 for the Tariff of Rates and Charges.

A copy of the Rate Order and the current 2017 Tariff of Rates and Charges is included as Attachment A.

Based on the Board's letter dated July 20, 2017, *Process for 2018 Incentive Regulation Mechanism ("IRM") Distribution Rate Applications*, Veridian's assigned filing date for its 2018 IRM Application is October 16, 2017.

Veridian has prepared this Application in accordance with the Board's filing requirements updated on July 20, 2017 as Chapter 3 Incentive Rate-Setting Applications of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications*- ("the Filing Requirements").

Veridian has also relied on the following Board documents and has prepared this application in accordance with them:

- *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 4.0 June 28, 2012)
- *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009
- *Accounting Guidance – Capacity Based Recovery – July 25, 2016*

Veridian has used the following Board issued models and workforms:

- 2018 IRM Rate Generator – Version 1.1 ("2018 IRM Model")
- GA Analysis Work Form

Veridian has reviewed the accuracy of the billing determinants in the prepopulated model. Veridian confirms that the billing determinants and account balances in the prepopulated model are as reported by Veridian in its RRR filings with the exception of the LRAM balance as of Dec 2016 stated in the 2018 IRM Model. The revised filing of RRR 2.1.7 was completed by Veridian on Sept 20, 2017. Veridian will not be disposing of the LRAM balance in this application.

Veridian has approximately 122,000 customers across its service areas that will be affected by this application. If Veridian were to receive a Letter of Direction and Notice of Application, Veridian suggests the Notice of Application and Hearing for this proceeding be published in the following newspapers:

1

Newspaper	Paid Publication (Yes/No)	Publication Frequency	Average Circulation
Belleville Intelligencer	Yes	Mon-Sat	10,884 daily
Gravenhurst Banner	Yes	Weekly	3,500 weekly
Northumberland Today	Yes	Mon-Thurs	10,350 daily
Toronto Star	Yes	Daily	346,340 Mon-Fri 473,743 Saturday 297,679 Sunday

2

3

4 The primary contact for this application is:

5 Tracey Strong CPA, CGA

6 Manager, Corporate Planning

7 905 427-9870 ext 2239

8 tstrong@veridian.on.ca

9

10

11

12

13

14

15

2.0 Summary

Veridian is proposing 2018 Distribution Rates which are based on 2017 rates adjusted for the annual adjustment mechanism or price cap adjustment. This Manager's Summary will address the following rate adjustments applied for:

- Price Cap Adjustment
- Rate design for the Residential and Seasonal Residential Customers
- Electricity Distribution Retail Transmission Service Rates
- Group 1 Deferral and Variance Account disposition

Veridian is proposing disposition of Group 1 Deferral and Variance Account balances to December 31st, 2016 as these balances meet the materiality threshold as outlined in section 3.2.5 of the Filing Requirements.

Total bill impact for a Veridian residential customer with the monthly average consumption of 750 kWh is an increase of \$0.23 or a 0.21 %.

3.0 Price Cap Adjustment

Veridian has used the Board's default values for the Price Escalator (GDP-IPI), Productivity Factor and Stretch Factor of 1.9%, 0.0% and 0.30% respectively. The resulting Price Cap Index to be used within the 2018 Rate Model is 1.60%. Veridian understands that Board Staff will adjust the Price Escalator to reflect the 2018 GDP-IPI value when issued by the OEB. As per section 3.2.1.1 of the Filing Requirements, the Price Cap has been applied only to the Service Charge and Distribution Volumetric Rate.

The 2018 IRM Model is provided as Attachment B.

4.0 Rate Design for Residential and Seasonal Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: *A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. The transition began in 2016 and in most cases will be implemented over a period of four years.

The OEB issued decisions affecting 2016 and 2017 rates for Price Cap IR and Annual Index IR applicants consistent with this policy. In this third year of transition, the distributor must follow the approach set out in sheet 16 of the rate generator model.

In Veridian's 2016 IRM rate application (EB-2015-0106), the Board approved Residential and Seasonal Residential distribution rates consistent with year 1 of the transition towards the fully fixed rate. At that time the Board approved a transition period of 4 years for the Residential class and 5 years for the Seasonal Residential class. Veridian is proposing the third year of transition in the current 2018 IRM application.

Tab "16. Rev2Cost_GDPIPI" of the 2018 IRM model has been customized by OEB staff to include calculations for Veridian's Residential and Seasonal Residential rate classes.

Table 1 below summarizes the incremental change in the monthly service charge for both Residential and Seasonal Residential rate classes.

Table 1: Current and Proposed Monthly Service Charge

Rate Class	Current Monthly Service Charge	Current Volumetric Charge	Proposed Monthly Service Charge	Proposed Volumetric Charge	Incremental Change for Monthly Service Charge
Residential	\$19.73	\$0.0083	\$23.26	\$0.0043	\$3.16
Seasonal Residential	\$37.39	\$0.0215	\$41.45	\$0.0145	\$3.41

As directed by the Board in the Filing Requirements: *"In 2018, a distributor is expected to apply to extend its OEB-approved transition period if necessary, to continue to comply*

1 *with the policy. For 2018, the monthly service charge would have to rise more than \$4*
2 *per year in order to affect the length of the transition to fixed rates”.*

3 As shown in Table 1 above, the increase to the monthly service charge for each of the
4 Residential and Seasonal Residential classes, is less than the \$4 threshold. Therefore
5 extension of the previously OEB approved transition periods are not required.

6
7 Section 3.2.3 of the Filing Requirements also state for the 10th consumption percentile
8 customers: *“If the total bill impact of the elements proposed in this application is 10% or*
9 *greater for RPP customers consuming at the 10th percentile, a distributor must file a plan*
10 *to mitigate the impact for the whole residential class or indicate why such a plan is not*
11 *required.”*

12
13 Veridian has assessed the total bill impacts for the Residential and Seasonal Residential
14 customers at average consumption levels and for customers at the 10th consumption
15 percentile and has determined that no mitigation is required.

16 Veridian has extracted consumption data for the period July 1, 2016 to June 30, 2017 on
17 accounts that have been active for at least one year and to the end of the period
18 mentioned above and has used this data to calculate average monthly customer
19 consumption and monthly customer consumption at the 10th consumption percentile. The
20 average monthly consumption calculated for a Residential customer was 724 kWh per
21 month and for a Seasonal Residential customer was 555 kWh per month.

22 The 10th consumption percentile for the Residential customer rate class is 331 kWh. The
23 10th consumption percentile for the Seasonal Residential customer rate class is 106 kWh.

24 Table 2 below summarizes the calculated total monthly bill impacts for a Residential
25 customer and Seasonal Residential customer.

Table 2: Total Monthly Bill Impacts

Customer	Total Bill Impact \$	Total Bill Impact %
Residential 724 kWh per month	\$ 0.35	0.33%
Residential 331 kWh per month (10th consumption percentile)	\$ 2.17	3.62%
Seasonal Residential 555 kWh per month	\$ 0.98	0.88%
Seasonal Residential 106 kWh per month (10th consumption percentile)	\$ 3.64	6.73%

5.0 Retail Transmission Service Rates (“RTSR’s”)

In preparing this application, Veridian has referred to the Board’s Guideline G-2008-001 *Electricity Distribution Retail Transmission Service Rates Revision 4.0, issued June 28, 2012.*

Veridian has completed the Board issued 2018 IRM Model for RTSR– available as Attachment B.

As outlined in the Filing Requirements, the model reflects the most recent UTRs approved by the Board (EB-2015-0311), issued on January 14, 2016 and effective January 1, 2016. Veridian understands that once any January 1, 2018 UTR adjustments have been determined, Board staff will adjust the 2018 RTSR section of the IRM model to incorporate these changes. Similarly, any adjustments required for changes to Hydro One’s Sub-Transmission class RTSRs will also be made by Board staff.

The calculations within the Board issued model results in a decrease to Network Service Rates and Line and Transformation Connection Service Rates.

Table 3 below provides the current and resulting proposed Rates by Class.

Table 3: Current and Proposed RTSRs

Rate Class	Network Service Rate		Line and Transformation	
	Current-2017	Proposed-2018	Current-2017	Proposed-2018
Residential per kWh	\$0.0068	\$0.0066	\$0.0048	\$0.0046
Seasonal Residential per kWh	\$0.0070	\$0.0067	\$0.0061	\$0.0058
GS < 50 kW per kWh	\$0.0062	\$0.0060	\$0.0043	\$0.0041
GS > 50 to 2,999 kW per kW	\$3.0062	\$2.8961	\$2.0348	\$1.9463
GS 3,000 to 4,999 kW per kW	\$3.3121	\$3.1908	\$2.2348	\$2.1376
Large Use per kW	\$3.3121	\$3.1908	\$2.2348	\$2.1376
Unmetered Scattered Load per kWh	\$0.0062	\$0.0060	\$0.0043	\$0.0041
Sentinel Lighting per kW	\$1.8751	\$1.8064	\$1.2793	\$1.2236
Street Lighting per kW	\$1.9744	\$1.9021	\$1.3369	\$1.2787

Full details of the historic inputs and calculations of the adjustments to the RTSRs can be found in Attachment B – 2018 IRM Model.

6.0 Deferral and Variance Account Disposition

6.1 Approved Deferral and Variance Account Rate Riders

In Veridian's 2017 IRM Rate Application (EB-2016-0107) rate riders were calculated and approved for the disposition of the following Group 1 deferral and variance accounts (principal balance to December 31, 2015 and interest to April 30, 2017):

- 1550 – LV Variance Account
- 1551 – Smart Meter Entity Variance
- 1580 – RSVA WMS
- 1580 – RSVA WMS Sub-account CBR Class B
- 1584 – RSVA NW
- 1586 – RVA CN
- 1588 – RSVA POWER
- 1589 – RSVA Global Adjustment (separate rate rider)
- 1595 – Recovery of Regulatory Assets – 2010 Disposition
- 1595 – Recovery of Regulatory Assets – 2012 Disposition
- 1595 – Recovery of Regulatory Assets – 2013 Disposition
- 1595 – Recovery of Regulatory Assets – 2014 Disposition

The total approved for disposition for Veridian was a refund of \$646,732 with a disposition period of 1 year (sunset date of April 30, 2018).

The first Rate Rider for disposition of the above accounts (excluding 1589 RSVA-Global Adjustment and 1580 RSVA WMS Sub-account CBR Class B), was approved as a refund to customers of \$6,113,171.

A second Rate Rider for the disposition of Account 1589 RSVA– Global Adjustment (GA), was approved as a recovery from customers of \$4,857,707 with a disposition period of 1 year (sunset date of April 30, 2018).

1 A third Rate Rider for the disposition of Account 1580 RSVA– Sub-account CBR Class
2 B, was approved as a recovery from customers of \$608,732 with a disposition period of 1
3 year (sunset date of April 30, 2018).

4 5 **6.2 2018 Proposed Deferral/Variance Account Disposition**

6 Veridian requests disposition of Group 1 Account balances as of December 31, 2016 and
7 applicable carrying charges to April 30, 2018 and proposes disposition over a 1 year
8 period. Veridian’s proposed 2018 Rate Riders are summarized in Table 5. Veridian
9 Group 1 (excluding GA) balance is credit of (\$4,515,102) and the balance of RSVA–
10 Global Adjustment is a credit of (\$2,797,919). The balance of RSVA Capacity Based
11 Recovery (“CBR”) sub-account of 1580 Wholesale Market Services is a credit of
12 (\$155,412) and is refunded through a separate Deferral and Variance account rate rider.
13 Details are provided in section 6.5 Capacity Based Recovery.

14
15 Table 4 below shows the amounts by account that are being proposed for disposition.
16 The balances reported in the 2016 RRR and associated interest amounts as of December
17 31, 2016 are in agreement with the account balances being considered for disposition in
18 this application.

**Table 4: Group 1 Variance and Deferral
Account Balances**

Account Description	Principal Balance at Dec 31, 2016	Interest Balance at Dec 31, 2016	Total at Dec 31, 2016	Interest to April 30, 2018	Total Claim
1550-LV Variance Account	1,222,438	3,161	1,225,599	17,929	1,243,528
1551-Smart Metering Entity Charge Variance	(18,530)	58	(18,472)	(272)	(18,744)
1580-RSVA WMS	(2,650,391)	7,836	(2,642,555)	(38,872)	(2,681,427)
1580-RSVA WMS-Sub Account CBR Class A	-	-	-	-	
1580-RSVA WMS-Sub Account CBR Class B	(150,662)	(2,540)	(153,202)	(2,210)	(155,412)
1584-RSVA NW	(303,699)	(609)	(304,308)	(4,454)	(308,762)
1586-RSVA CN	(37,365)	(1,610)	(38,975)	(548)	(39,523)
1588-RSVA POWER	(2,631,105)	(12,137)	(2,643,242)	(38,590)	(2,681,832)
1589-RSVA Global Adjustment	(2,717,137)	(40,931)	(2,758,068)	(39,851)	(2,797,919)
1595-Disposition Rec/Refund of Reg Bal 2015	(152,417)	123,404	(29,013)	(2,235)	(31,248)
1595-Disposition Rec/Refund of Reg Bal 2016	2,849	16	2,865	42	2,906
Total Including Global Adjustment	(7,436,019)	76,648	(7,359,371)	(109,062)	(7,468,433)
Total Excluding Global Adjustment	(4,718,882)	117,579	(4,601,303)	(69,210)	(4,670,514)

Basis for Proposed New 2018 Deferral/Variance Account Rate Riders

The Board's *Report on Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR)* ("the Report") issued on July 31, 2009 concludes that Group 1 Account balances will be reviewed in a distributor's IRM application. The Account balances to be reviewed will be for the most recent period ending December 31 as reported to the Board as of April 30 through the RRR process. The review is limited to a test against a preset disposition materiality threshold of \$0.001/kWh (credit or debit). The result of the materiality threshold for Group 1 account balances for Veridian as of December 31, 2016 and applicable carrying charges to April 30, 2018 is a credit of (\$0.0029) / kWh. The proposed rate riders are listed in Table 5 below:

Table 5: Proposed Rate Riders

Rate Class	Deferral/Variance Account RR Units	RR for Deferral/Variance Account Disposition	RR for CBR Class B Only Disposition	GA Variance Account RR Units	RR for Global Adj Disp-Non-RPP Customers only
RESIDENTIAL	kWh	(0.0018)	(0.0001)	kWh	(0.0028)
SEASONAL RESIDENTIAL	kWh	(0.0018)	(0.0001)	kWh	(0.0028)
GENERAL SERVICE LESS THAN 50 kW	kWh	(0.0018)	(0.0001)	kWh	(0.0028)
GENERAL SERVICE 50 TO 2,999 KW	kW	0.1393		kWh	(0.0028)
GENERAL SERVICE 50 TO 2,999 KW - non-WMP Only	kW	(0.8680)	(0.0282)	kWh	(0.0028)
GENERAL SERVICE 3,000 TO 4,999 KW	kW	(0.7941)	(0.0266)	kWh	(0.0028)
LARGE USE	kW	(1.0403)	n/a	kWh	n/a
UNMETERED SCATTERED LOAD	kWh	(0.0018)	(0.0001)	kWh	(0.0028)
SENTINEL LIGHTING SERVICE	kW	(0.6400)	(0.0247)	kWh	(0.0028)
STREET LIGHTING	kW	(0.6382)	(0.0247)	kWh	(0.0028)

The Board has included in the 2018 IRM Model the calculation of Deferral and Variance Account disposition to assist distributors in their review of Group 1 Account balances. Details of the continuity schedule for the Group 1 account balances can be found on Tab 3. *Continuity Schedule* of the 2018 IRM Rate Generator model in Attachment B.

6.3 Wholesale Market Participants

Wholesale market participants (“WMP”) refer to customers that participate directly in IESO-administered markets and settle commodity and market-related charges with the IESO even if they are embedded in a distributor’s distribution system. When calculating the rate rider applicable to WMPs, distributor’s must not allocate any account balances in Account 1588 RSVA-Power, Account 1580 RSVA-Wholesale Market Services Charge and Account 1589 RSVA-Global Adjustment to a WMP customer.

1 Veridian has one WMP customer that it distributes electricity to in its service territory.
2 When calculating rate riders in this application, Veridian ensured only the following
3 account balances were used.

- 4 • Account 1550 LV Variance Account
- 5 • Account 1584 RSVA-Retail Transmission Network Charge
- 6 • Account 1586 RSVA-Retail Transmission Connection Charge
- 7 • Account 1595-Disposition/Refund of Regulatory Balances.

8
9 Veridian's 2018 IRM Rate Generator model calculates two Deferral and Variance
10 Account rate riders. One applies to all customers and the other applies to non-WMP
11 customers. The kWh consumption and kW demand volumes for the WMP are excluded
12 from the calculations of the Deferral/Variance Accounts Rate Rider for Non-WMPs and
13 Global Adjustment rate rider. See Attachment B for the 2018 IRM Rate Generator
14 model.

15 16 **6.4 Global Adjustment ("GA")**

17 The Account 1589 RSVA-Global Adjustment (GA) records the net difference between
18 the GA billed to Class B non-RPP customers and the GA charged to Veridian on the
19 IESO settlement invoices and Hydro One invoices. The GA rates are established by the
20 IESO. Veridian uses the accrual method to record these amounts. Veridian is proposing
21 disposition of Account 1589 RSVA-Global Adjustment in the amount of (\$2,797,919)
22 including carrying charges to April 30, 2018.

23
24 The IESO bills distributors Class A GA amounts based on the percentage contribution to
25 the top five peak Ontario demand hours over a year-long period. Veridian settles GA
26 costs with its Class A customers on the basis of actual costs. There is no variance related
27 to Class A GA amounts recorded in Account 1589 RSVA-Global Adjustment.

1 For Class B non-RPP GA customers, Veridian bills on 1st estimate provided by the IESO.
2 Veridian settles with the IESO on the 2nd estimate for charge type 142 on the IESO
3 invoice. The final adjustment between the 2nd estimate and the actual IESO GA rate is
4 settled with the IESO two months after current period.

5
6 Consumption data for IESO charge type 142 is based on actual metered GA consumption
7 data for the current month and trued up to actual IESO data when this becomes available.
8 This is typically a two month lag.

9
10 Veridian Class B RPP claim is submitted monthly on the charge type 142. The volumes
11 used are actual metered data and trued up for any variances to actual IESO data when it
12 becomes available. This is typically a two month lag. Veridian uses the 2nd estimate GA
13 rate to calculate the claim. This is trued up to the actual GA rate approximately two
14 months after the current period.

15 As outlined in section 3.2.5.2 of the Filing Requirements, *“Tab 6.1a GA Allocation has*
16 *also been revised. This tab will allocate the GA balance to transition customers for the*
17 *period in which these customers were Class B customers and contributed to the GA*
18 *balance”*. During 2016, Veridian did not have any customers that transitioned from
19 Class B GA to Class A or vice versa.

20
21 GA Analysis Work Form

22 As stated in the Filing Requirements, section 3.2.5.2 Global Adjustment, *“Starting for*
23 *2018 rate applications, all distributors must complete the GA Analysis Workform.*

24 Veridian has completed the GA Analysis Work Form and is included as Attachment C.

25 Veridian has noted an unexplained discrepancy of -0.7% of total annual IESO GA
26 charges. This discrepancy falls within the filing requirements as not considered material.

6.5 Capacity Based Recovery

In April 2015, the IESO established charge types (CT) 1350 and 1351 to recover costs of a transitional initiative, Capacity Based Recovery (CBR). On July 25, 2016, the OEB issued Accounting Guidance on recording and disposal of CBR for Class A and Class B customers as part of Group 1 deferral and variance accounts. According to the OEB Accounting Guidance, only Class B balances will be disposed of through this rate application. Veridian has recorded amounts in Account 1580-WMS, Sub-account CBR Class B in accordance with this guidance. The balance proposed for disposition in this account as of December 31, 2016 with interest to April 30, 2018 is (\$155,412). The calculation for the rate riders for disposition of CBR Class B are included in the 2018 IRM Model tab 6.2 CBR B. As outlined in section 3.2.5.4 of the Filing Requirements, *“Similar to the guidance provided in section 3.2.5.2 for GA transition customers, a new Tab 6.2a CBR B_Allocation has been added to the rate generator for the 2018 rate year. This tab is generated when applicants indicate that a Class B customer switched into Class A or vice versa during the period in which the CBR Class B Sub-Account balance accumulated”*. During 2016, Veridian did not have any customers that transitioned from Class B to Class A or vice versa.

7.0 Lost Revenue Adjustment Mechanism Variance Account

In Veridian’s 2017 IRM Rate Application (EB-2016-0107) rate riders were calculated and approved for the disposition of Account 1568 – LRAMVA to recover lost revenues in the amount of \$561,168. The lost revenues were incurred between 2013 and 2015 due to energy savings and demand reductions caused by Conservation and Demand Management (“CDM”) programs offered between 2011 and 2015.

Veridian does not propose disposition of any LRAM amounts within this application.

1 8.0 Other Adjusting Factors

2
3 8.1 Revenue to Cost Ratio Adjustments

4 There are no previously Board Approved adjustments to Veridian's revenue-to-
5 cost ratios required within this application.
6

7 8.2 Z-Factor Cost Recovery

8 Veridian is not applying for Z-Factor cost claims within this application. In 2017
9 a large commercial customer within Veridian's service area filed for bankruptcy
10 protection and as a result; a material accounts receivable balance is considered
11 uncollectable. Veridian may make an application for Z-Factor recovery for the
12 amount within a future rate application.
13

14 8.3 Incremental and Advanced Capital Module

15 Veridian is not applying for relief for Incremental or Advanced Capital during the
16 IRM term within this application.
17

18 8.4 Tax Change

19 As stated in the Filing Requirements Section 3.2.7 *OEB policy as described in the*
20 *OEB's 2008 report entitled Supplemental Report, the Board on 3rd Generation*
21 *Incentive Regulation for Ontario's Electricity* Distributors (the "Supplemental
22 Report"), prescribes a 50/50 sharing of the impacts of legislated tax changes from
23 distributors' tax rates embedded in its OEB approved base rate known at the time
24 of application. Veridian has completed the appropriate sheets in the 2018 IRM
25 Model.
26

1 In its 2014 rate application, when calculating PILs to be included within its Cost
2 of Service revenue requirement, Veridian claimed the Ontario small business
3 deduction and consequently the effective tax rate was reduced from 26.50% to
4 25.61%. There was a change in the Ontario tax laws effective May 1, 2014,
5 whereby only companies with less than \$15 million of assets are eligible to claim
6 the small business deduction. Veridian's total assets were \$293 million in 2014.

7
8 The change in the combined Corporate Income Tax rate of 25.61% from 2014 to
9 26.50% in 2017, results in a \$2,849 Shared Tax Savings Adjustment charge to
10 customers.

11 As stated in section 3.2.7 of the Filing Requirements, *"A rate rider to four*
12 *decimal places must be generated for all applicable customer classes in order to*
13 *dispose of the amounts. If one or more customer classes does not generate a rate*
14 *rider to the fourth decimal place, the entire 50/50 sharing amount will be*
15 *transferred to Account 1595 for disposition at a future date."* Several customer
16 classes do not generate a rate rider so Veridian is proposing to transfer the balance
17 to 1595 for future disposition.

18 19 9.0 Other Regulated Charges

20 In accordance with the Filing Requirements, Veridian is not requesting in this
21 application, changes to Distribution Loss Factors, Transformer Ownership and Primary
22 Metering Allowances, Specific Service Charges and Retail Service Charges.

23 24 10.0 Low Voltage Service Charges

25 In accordance with the Filing Requirements, Veridian is not proposing any change in its
26 currently approved Low Voltage Services Charges.

11.0 Proposed Tariff of Rates and Charges and Bill Impacts

Attachment D shows the Proposed 2018 Tariff of Rates and Charges. It incorporates the Price Cap Adjustment, changes for Residential and Seasonal Residential rate design, the changes to Retail Transmission Rates and disposition of Group 1 Deferral and Variance Accounts.

A summary of bill impacts by Rate Class as generated by the 2018 IRM Model is provided in Table 6 below.

Total bill impacts do not exceed 10% for all rate classes.

Based on this, Veridian proposes that no rate mitigation is required.

Also, as noted in Section 4.0 of this Manager's Summary, Veridian proposes that no mitigation is required related to the proposed Residential rate design changes.

Table 6: Bill Impacts by Rate Class

Rate Class	kWh	kW	Distribution Bill Impact \$	Impact from RSVA Rate Riders	Distribution Bill Impact %	Total Bill Impact \$	Total Bill Impact %
Residential	750		\$0.53	\$0.15	1.83%	\$0.23	0.21%
Seasonal Residential	555		\$1.29	\$1.11	2.53%	\$0.98	0.88%
GS < 50 kW	2,000		\$0.87	\$0.40	1.51%	\$0.03	0.01%
GS > 50 kW	432,160	1,480	(\$3,013.33)	(\$2,964.29)	-47.28%	(\$3,737.20)	-4.83%
Intermediate Use	1,752,000	4,000	(\$12,076.81)	(\$12,280.00)	-60.48%	(\$14,634.42)	-4.91%
Large Use	4,219,400	6,800	\$2,085.26	\$2,587.40	9.12%	\$677.39	0.10%
Unmetered Scattered Load	500		\$0.25	\$0.10	2.54%	\$0.05	0.06%
Sentinel Lighting	180	0.5	(\$0.99)	(\$1.21)	-6.60%	(\$1.26)	-2.77%
Street Lighting	37	0.1	\$1.73	\$3.64	1.39%	(\$3.77)	-1.29%



**Ontario Energy Board
Commission de l'énergie de l'Ontario**

DECISION AND RATE ORDER

EB-2016-0107

VERIDIAN CONNECTIONS INC.

Application for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2017.

By Delegation, Before: Theodore Antonopoulos

March 30, 2017

1 INTRODUCTION AND SUMMARY

This is the Decision and Rate Order (Decision) for Veridian Connections Inc.'s Incentive Regulation Mechanism (IRM) application for 2017 rates.

Veridian Connections Inc. (Veridian) serves about 120,000 mostly residential and commercial electricity customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst. The company is seeking the Ontario Energy Board's approval for the rates it charges to distribute electricity to its customers, as is required of licenced and rate-regulated distributors in Ontario.

Distributors may choose one of three Ontario Energy Board (OEB) rate-setting methods. Veridian has selected the Price Cap Incentive Rate-setting (Price Cap IR) option that has a five-year term. Rates are set through a cost of service rebasing application for the first year and are adjusted mechanistically through an IRM application for each of the ensuing four years. The price cap adjustment is based on inflation and the OEB's assessment of a distributor's efficiency.

Veridian filed an IRM application with the OEB on November 7, 2016 to seek approval for changes to its distribution rates to be effective May 1, 2017. Veridian last appeared before the OEB with a cost of service rebasing application for 2014 rates in the EB-2013-0174 proceeding.

The OEB addresses the following issues with respect to Veridian's IRM application in this Decision.

- Price Cap Adjustment
- Regulatory Charges
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account Balance
- Residential Rate Design
- Implementation and Order

Veridian applied for a rate increase of 1.60% in accordance with the OEB-approved 2017 parameters for inflation and productivity. The 1.60% price cap adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes; it does not apply to the rates and charges listed in Schedule B.

Veridian also applied to change the composition of its distribution service rates. Residential distribution service rates currently include a fixed monthly charge and a

variable usage charge. In 2015, the OEB issued a policy to transition these rates to a fully fixed structure over a four-year period beginning in 2016.¹ Accordingly, the fixed monthly charge for 2017 has once again been adjusted upward in this Decision by more than the mechanistic adjustment alone. The variable usage rate is commensurately lower. This policy change does not affect the total revenue that distributors collect from residential customers.

This Decision on Veridian's IRM application will result in a monthly bill decrease of \$1.78 for a residential customer consuming 750 kWh, and a monthly bill decrease of \$2.44 for a seasonal customer consuming 545 kWh.

The OEB approves the adjustments made to Veridian's application, and the associated rates calculated, as a result of this proceeding.

2 THE PROCESS

Veridian filed an application with the OEB on November 7, 2016 under section 78 of the OEB Act and under the OEB's Chapter 3 Filing Requirements for Incentive Rate-Setting Applications seeking approval for changes to its electricity distribution rates to be effective May 1, 2017.

The OEB follows a standard, streamlined process for IRM applications under Price Cap IR. This Decision is being issued by delegated authority under section 6 of the *Ontario Energy Board Act, 1998*.

The OEB first prepares a rate model that includes information from past proceedings and annual reporting requirements. The distributor then reviews and updates the model and includes it with its application.

Veridian's IRM application was supported by written evidence and a completed rate model. Questions were asked and answers were provided by Veridian through emails and phone calls. Based on this information, a decision was drafted and provided to Veridian on March 8, 2017. Veridian was given the opportunity to provide its comments on the draft for consideration prior to the OEB issuing this Decision.

¹ Board Policy: A New Distribution Rate Design for Residential Electricity Customers, EB-2012-0410, April 2, 2015

3 ORGANIZATION OF THE DECISION

The OEB has organized this Decision into sections to reflect the issues that were considered in making its findings.² Each section outlines the OEB's reasons for approving or denying the proposals included in the application and affecting 2017 rates. The last section addresses the steps to implement the final rates that flow from this Decision.

4 PRICE CAP ADJUSTMENT

The price cap adjustment follows an OEB-approved formula that includes annually updated components for inflation and the OEB's expectations of efficiency and productivity gains.³ The formula is an *inflation minus X-factor* rate adjustment, which is intended to incent innovation and efficiency. The OEB has set the inflation factor for 2017 rates at 1.9% based on its established formula.⁴

The X-factors for individual distributors have two parts: a productivity element established from a historical analysis of industry cost performance; and a stretch factor based on a distributor's efficiency relative to its expected costs. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors an incentive to improve efficiency or else experience declining net income.

Based on industry conditions over the historical study period, the productivity factor has been set at 0.0%. A stretch factor is assigned to each distributor based on the individual distributor's total cost performance as benchmarked relative to other distributors in Ontario. For Price Cap IR applications, there are five stretch factor groupings that have each been assigned a stretch factor in the range from 0.0% to 0.6%.⁵ The most efficient distributor, based on the cost evaluation ranking, would be assigned the lowest stretch factor of 0.0%. Higher stretch factors are applied to distributors in accordance with their cost performance relative to expected levels, to reflect the incremental productivity gains that distributors are expected to achieve.

² See list of issues in the Introduction, p.1

³ Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors (December 4, 2013)

⁴ As outlined in the Report cited at footnote 3 above

⁵ Report to the Ontario Energy Board – "Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking Update." Pacific Economics Group LLC. July 2016

Findings

The OEB assigned Veridian a stretch factor of 0.30% based on the updated benchmarking study for use for rates effective in 2017.⁶ The resulting net price cap adjustment for Veridian is 1.60% (i.e. 1.9% - (0% + 0.30%)).

The 1.60% adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes; it does not apply to the rates and charges listed in Schedule B.

5 REGULATORY CHARGES

Customers are charged a number of fees to cover the costs associated with various programs and wholesale market services.

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to partially offset the relatively high cost of electricity distribution to eligible customers located in rural or remote areas of Ontario. The funding level is established by the government of Ontario and is recovered from all electricity customers in the province through a charge that is set annually by the OEB.

Wholesale market service (WMS) charges recover the cost of the services provided by the Independent Electricity System Operator (IESO) to operate the electricity system and administer the wholesale market. These charges may include costs associated with: operating reserve, system congestion and imports, and losses on the IESO-controlled grid. Distributors recover the WMS charges from their customers through the WMS kWh rate.

In addition, the costs of the IESO WMS Capacity Based Recovery (CBR) initiative are recovered by distributors from Class B customers through a separate kWh charge, and from Class A customers through their share of the actual CBR charge based on their contribution to peak demand.

These regulatory charges are components of the Regulatory Charge on customers' bills and are established annually by the OEB through a separate order.

The OEB has set the RRRP charge for 2017 at \$0.0021 per kWh.

⁶ As outlined in the Report cited at footnote 5 above

The WMS rate used by distributors to bill their Class A and B customers remains at \$0.0032 per kWh. An additional component is billed to Class B customers for the CBR of \$0.0004 per kWh.⁷

These changes are effective January 1, 2017 for all distributors as a result of the generic order that was part of a separate OEB decision.⁸

The Ontario Electricity Support Program (OESP) is a program to deliver on-bill rate assistance to low income electricity customers. This program was funded by all Ontario customers through the OESP Charge.

On March 23, 2017, the OEB issued a Decision and Order rescinding the OESP charge effective May 1, 2017⁹ until further notice.

The OEB has updated the Tariff of Rates and Charges flowing from the above, listed in Schedule A, to reflect these changes. Although the OEB has also, for administrative convenience, removed the OESP credits from the attached tariff, distributors must continue until further notice to apply the OESP credits on bills issued to eligible low-income customers, as set by the OEB's December 21, 2016 Order.¹⁰

6 SHARED TAX ADJUSTMENTS

The OEB approves an amount for taxes in a distributor's cost of service proceeding based on the tax rates in place at the time. The OEB has determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate in the period between cost of service proceedings. The shared tax change amount will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from a distributor's last cost of service proceeding.

The application identified a total tax change of \$5,698, resulting in a shared amount of \$2,849 to be charged to rate payers. Since the allocated tax sharing amount does not produce a rate rider in one or more rate classes the rate generator model does not compute rate riders and distributors are required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date.¹¹ Veridian has

⁷ Decision and Rate Order, EB-2016-0362, December 15, 2016

⁸ Ibid

⁹ EB-2017-0135

¹⁰ EB-2016-0376

¹¹ Chapter 3 Filing Requirements for Electricity Distribution Rate Applications, Appendix B

accordingly requested to record the amount in a deferral account for future disposition.¹²

Findings

The OEB agrees with Veridian's request to record this amount in the variance account for future disposition. Accordingly, the OEB directs Veridian to record the tax sharing of \$2,849 in variance Account 1595 by June 30, 2017 for disposition at a future date.

7 RETAIL TRANSMISSION SERVICE RATES

Electricity distributors use Retail Transmission Service Rates (RTSRs) to pass along the cost of transmission service to their distribution customers. The RTSRs are adjusted annually to reflect the revised costs as calculated by the application of the current Uniform Transmission Rates (UTRs) to historical transmission deliveries. The UTRs are established annually by a separate OEB order. Partially embedded distributors, such as Veridian, must also adjust their RTSRs to reflect any changes to the applicable RTSRs of their host distributor, which in this case is Hydro One Networks Inc. Distributors may apply to the OEB annually to approve the RTSRs they propose to charge their customers, as Veridian has done in this application.

Findings

The OEB approves the RTSRs as adjusted in this Application to reflect current applicable rates. The RTSRs are based on the previous years' UTRs as the OEB has not yet approved the adjustment of UTRs for 2017. The OEB has approved the 2017 Sub-Transmission Class RTSRs for Hydro One Networks Inc. to use for billing embedded distributors. These rate changes have been incorporated into the 2017 IRM Rate Generator Model (RTSR filing module) to adjust the RTSRs that Veridian will charge its customers.¹³ The differences between the previous and the new 2017 UTRs, once approved, will be captured in Accounts 1584 and 1586 for future disposition.

The applicable UTRs and Sub-Transmission Class RTSRs for Hydro One Networks Inc. are shown in the following tables:

¹² Veridian Connections Inc., Application filed November 7, 2016, Manager's Summary, Page 25-26

¹³ Rate Order, EB-2016-0081, issued December 21, 2016

Current Applicable Uniform Transmission Rates

Network Service Rate	\$3.66 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.87 per kW
Transformation Connection Service Rate	\$2.02 per kW

2017 Sub-Transmission RTSRs

Network Service Rate	\$3.19 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.77 per kW
Transformation Connection Service Rate	\$1.75 per kW

8 GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

Group 1 deferral and variance accounts (Group 1 accounts) track the differences between the costs that a distributor is billed for certain IESO and host distributor services (including the cost of power) and the associated revenues that the distributor receives from its customers for these services. The total net difference between these costs and revenues is disposed to customers through a temporary charge or credit known as a rate rider.

The OEB's policy¹⁴ is to review and dispose of the distributor's Group 1 accounts if they exceed (as a debit or credit) the pre-set disposition threshold of \$0.001 per kWh during the term of an incentive ratemaking plan. The distributor must justify why any account balance in excess of the threshold should not be disposed. The distributor may propose to dispose of balances below this threshold.

¹⁴ Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (July 31, 2009)

Veridian's 2015 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2017 is a credit of \$646,732. This amount represents a total credit claim of \$0.0003 per kWh, which does not exceed the preset disposition threshold. Veridian proposes to dispose of this credit amount over a one-year period on the grounds that the Global Adjustment account and Group 1 balances result in material amounts on an individual basis.

The Group 1 balance includes a Global Adjustment (GA) account balance of \$4,857,707. Customers' costs for the commodity portion of their electricity service reflect the sum of two charges: the price of electricity established by the operation of the IESO administered wholesale market, and the GA. The GA charge consists of the difference between the market price and the sum of the rates paid to regulated and contracted generators and conservation and demand management (demand response) program costs. The GA is established monthly, by the IESO, and varies in accordance with market conditions.

Most customers pay the GA charge based on the amount of electricity they consume in a month (kWh); these customers are referred to as Class B. Customers who participate in the Industrial Conservation Initiative,¹⁵ are referred to as Class A. The costs for the GA are recovered from Class A customers and Class B customers in different ways:

- Class A customers are assessed GA costs through a peak demand factor that is based on the percentage their demand contributes to the top five Ontario system peaks. This factor determines a Class A customer's allocation for a year-long billing period that starts in July every year. As distributors settle with Class A customers based on the actual GA costs there is no resulting variance.
- Class B customers are billed GA based on an IESO published GA price. For Class B customers, distributors track any difference between the billed amounts and actual costs in the GA Variance Account for disposal, once audited.

Under the general principle of cost causality, customer groups that cause variances should be responsible for paying (or receiving credits) for their disposal. The movement from one class to another should not prevent identifiable customers from paying down/receiving a debit/credit balance.

¹⁵ The initiative was introduced by the Government of Ontario in 2010.

Veridian proposed the recovery of the GA variance account balance of \$4,857,707 as at December 31, 2015, including interest to April 30, 2017, as follows:

- \$4,523,148 from customers who were Class B customers for the entire period from January 2015 to December 2015, through a kWh rate rider,
- \$334,559 from customers formerly in Class B during the period January 2015 to June 30, 2015 who were reclassified to Class A; to be disposed through a one-time settlement charge

The balance for the Group 1 accounts also includes an amount for the recovery of CBR charges related to the IESO's wholesale energy market Demand Response 3 program contracted program providers.¹⁶ Distributors paid CBR charges to the IESO in 2015 and recorded these to a dedicated sub-account. The disposition of this sub-account is impacted by whether or not a distributor had any customers who were part of Class A during the period from January 2015 to December 2015.

Veridian had Class A customers during the period from January 2015 to December 2015 so it applied to have the balance of this account of \$608,731 disposed as follows:

- \$602,547 from customers who were Class B customers for the entire period from January 2015 to December 2015, through a rate rider,
- \$6,184 from customers formerly in Class B during the period January 2015 to June 30, 2015 who were reclassified to Class A; to be disposed through a one-time settlement charge.

All the balances proposed for disposition are the same as the amounts reported as part of the OEB's *Reporting and Record-Keeping Requirements* except the RSVA Power Account 1588 which had a difference of approximately \$2.1M. Veridian explained that the difference is attributable to an RPP Settlement Adjustment error which was discovered after filing the RRR. Veridian's proposal is for a one-year disposition period is in accordance with the OEB's policy.¹⁷

In addition, OEB staff asked questions regarding the reasons for the high \$4.8M GA balance. Veridian attributed the balance to differences between the first estimate GA rate for billing versus the actual GA rate for payments to the IESO, as well as unbilled revenue estimation differences, and RPP settlement true-ups relating to 2015 which weren't completed until 2016, after the 2015 Financial Statements were issued.

¹⁶ The Demand Response 3 program was introduced by the then OPA in 2007 and is currently administered by the IESO

¹⁷ Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (July 31, 2009)

Findings

The OEB approves the disposition of a credit balance of \$646,732 as of December 31, 2015, including interest projected to April 30, 2017 for Group 1 accounts.

The OEB notes that although Veridian was able to reconcile the RSVA-GA account for 2015, the balance of the account was relatively high. The OEB encourages Veridian to consider how to improve its accounting and billing processes to minimize balances going forward.

The following table identifies the principal and interest amounts which the OEB approves for disposition.

Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	780,765	15,722	796,487
Smart Meter Entity Variance Charge	1551	(38,727)	(986)	(39,712)
RSVA - Wholesale Market Service Charge	1580	(5,728,268)	(108,698)	(5,836,967)
Variance WMS - Sub-account CBR Class B	1580	597,994	10,737	608,731
RSVA - Retail Transmission Network Charge	1584	(273,846)	(13,828)	(287,674)
RSVA - Retail Transmission Connection Charge	1586	596,070	13,448	609,518
RSVA - Power	1588	(1,466,755)	(5,802)	(1,472,557)
RSVA - Global Adjustment	1589	4,852,571	5,136	4,857,707
Disposition and Recovery of Regulatory Balances (2010)	1595	(38,103)	(1,328)	(39,431)
Disposition and Recovery of Regulatory Balances (2012)	1595	388,534	175,237	563,771

Disposition and Recovery of Regulatory Balances (2013)	1595	(164,413)	(87,780)	(252,192)
Disposition and Recovery of Regulatory Balances (2014)	1595	34,422	(188,835)	(154,413)
Total Group 1 Accounts Excluding Global Adjustment - Account 1589		(5,312,327)	(192,112)	(5,504,439)
Total Group 1 Accounts Excluding Global Adjustment - Account 1589 and Sub-account CBR Class B		(5,910,321)	(202,850)	(6,113,171)
Total Group 1 Accounts		(459,756)	(186,976)	(646,732)

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012. The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year. Veridian should ensure these adjustments are included in the reporting period ending June 30, 2017 (Quarter 2).

The OEB approves these balances to be disposed through the following rate riders/charges:

- Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018
- Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 – Applicable only for Non-RPP Customers
- Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers
- Reclassified Class A/B Global Adjustment Charge
- Reclassified Class A/B Capacity Based Recovery Adjustment Charge

The rate riders and charges will be in effect over a one-year period from May 1, 2017 to April 30, 2018.

Implicit in this Decision, the OEB approves the proposed disposition of the GA debit balance of \$334,559 relating to the customers who were reclassified between Class A and Class B. This amount, as of December 31, 2015 and including interest projected to April 30, 2017, will be recovered as part of Group 1 account disposition through a separate charge.

In accordance with Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR), this balance is to be disposed over a one-year period from May 1, 2017 to April 30, 2018. Veridian has requested a 12-month disposition period. The OEB approves the following customer-specific principal and interest amounts to be disposed.

Allocation of Global Adjustment Balances to Customers reclassified between Class A and Class B

Customer	% of kWh	Customer specific GA allocation for the period being Class B	Monthly Equal Charges/Payments
Customer 1	38.9%	\$ 130,206	\$10,850
Customer 2	18.3%	\$ 61,074	\$ 5,089
Customer 3	17.5%	\$ 58,458	\$ 4,871
Customer 4	25.4%	\$ 84,822	\$ 7,068
Total		\$ 334,559	\$27,886

Implicit in this Decision, the OEB approves the proposed disposition of the CBR-Class B debit balance of \$6,184 relating to the customers who were reclassified between Classes A and B. This amount, as of December 31, 2015 and including interest projected to April 30, 2017, will be recovered as part of Group 1 account disposition through a separate charge.

In accordance with the accounting guidance on capacity based recovery,¹⁸ this balance is to be disposed over a one-year period from May 1, 2017 to April 30, 2018. Veridian has requested to dispose of this amount with a one-time settlement charge. The OEB approves the following customer-specific principal and interest amounts to be disposed.

¹⁸ OEB letter dated July 25, 2016 – Accounting Guidance on Capacity Based Recovery

Allocation of Capacity Based Recovery to Customers reclassified between Class A and Class B

Customer	% of kWh	Customer specific CBR- Class B allocation for the period being Class B	One-Time Settlement Charge
Customer 1	38.9%	\$ 2,407	\$ 2,407
Customer 2	18.3%	\$ 1,129	\$ 1,129
Customer 3	17.5%	\$ 1,081	\$ 1,081
Customer 4	25.4%	\$ 1,568	\$ 1,568
Total		\$ 6,184	\$ 6,184

9 THE LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT BALANCE

As part of the Ministry of Energy's conservation-first policy,¹⁹ the OEB requires distributors to engage in, and deliver, conservation and demand management (CDM) activities to reduce total energy consumption. The OEB policy²⁰ established a Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) to capture the distributor's revenue implications resulting from differences between actual demand and the last OEB-approved load forecast. These differences are to be recorded by distributors at the rate class level.

A distributor may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of its IRM application, if the balance is deemed significant by the distributor. A request for the inclusion of lost revenues from demand response programs as part of the LRAMVA, must be addressed through a cost of service application.²¹

Actual conservation savings were compared against Veridian's forecasted conservation savings of 31,633,296 kWh included in the most recent load forecast, which was set out in Veridian's 2014 cost of service application.²² Veridian requested disposition of its LRAMVA debit balance of \$561,168, consisting of lost revenues in 2013, 2014 and 2015 from conservation and demand management programs delivered in 2011-2015

¹⁹ Ministry of Energy Policy Conservation First: A Renewed Vision for Energy Conservation in Ontario in the government's 2013 Long-Term Energy Plan, Achieving Balance

²⁰ Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003, dated April 26, 2012)

²¹ Report of the Ontario Energy Board; Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs (EB-2016-0182, dated May 19, 2016)

²² EB-2013-0174

and carrying charges. The conservation savings claimed by Veridian were determined by the IESO.²³

Findings

Veridian's LRAMVA balance has been calculated in accordance with the CDM Guidelines and updated LRAMVA policy. The OEB approves the disposition of the LRAMVA debit balance of \$561,168.

LRAMVA Balance for Disposition

Account Name	Account Number	Actual CDM Savings (\$) A	Forecasted CDM Savings (\$) B	Carrying Charges (\$) C	Total Claim (\$) D=(A-B)+C
LRAMVA	1568	\$1,030,151	\$488,665	\$19,682	\$561,168

10 RESIDENTIAL RATE DESIGN

All residential distribution rates currently include a fixed monthly charge and a variable usage charge. The OEB residential rate design policy²⁴ stipulates that electricity distributors will transition residential customers to a fully fixed monthly distribution service charge over a four-year period starting in 2016. The OEB requires that distributors filing IRM applications this year continue with this transition by once again adjusting their distribution rates to increase the fixed monthly service charge and decrease the variable charge consistent with the policy.

The OEB expects the applicant to apply two tests to evaluate whether mitigation (generally a lengthening of the transition period) for customers in the transition is required. The first test is to calculate the change in the monthly fixed charge, and to consider mitigation if it exceeds \$4. The second is to calculate the total bill impact of the proposals in the application for low volume residential customers (defined as those residential RPP customers whose consumption is at the 10th percentile for the class). Mitigation may be required if the bill impact related to the application exceeds 10% for these customers.

²³ The Ontario Power Authority was responsible for CDM program evaluation prior to 2015

²⁴ Ibid page 2

Veridian's implementation of the transition results in an increase to the fixed charge prior to the price cap adjustment of \$3.12 for residential customers and \$3.37 for seasonal residential customers. The bill impacts arising from the proposals in this application, including the fixed rate change, are below 10% for low volume residential and seasonal residential customers.

Findings

The OEB finds that the proposed 2017 increase to the monthly fixed charge is in accordance with the OEB's residential rate design policy. The results of the monthly fixed charge, and total bill impact for low consumption residential and seasonal residential consumers show that no mitigation is required. The OEB approves the increase as proposed by the applicant and calculated in the final rate model.

11 IMPLEMENTATION AND ORDER

Rate Model

This Decision and Rate Order is accompanied by a rate model, applicable supporting models and a Tariff of Rates and Charges (Schedule A). Entries in the models were reviewed to ensure that they are in accordance with Veridian's EB-2013-0174 cost of service decision, and that the 2016 OEB-approved Tariff of Rates and Charges as well as the cost, revenue and consumption results from 2015 are as reported by Veridian to the OEB. The rate model was adjusted, where applicable, to correct any discrepancies.

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2017 for electricity consumed or estimated to have been consumed on and after such date. Veridian Connections Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

ADDRESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4
Attention: Board Secretary

E-mail: boardsec@ontarioenergyboard.ca

Tel: 1-888-632-6273 (Toll free)

Fax: 416-440-7656

DATED at Toronto, March 30, 2017

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0107

DATED: March 30, 2017

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0215
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0042)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.98
Distribution Volumetric Rate	\$/kW	3.3314
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0876
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1976)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.2018
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.1102
Retail Transmission Rate - Network Service Rate	\$/kW	3.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0348

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,674.07
Distribution Volumetric Rate	\$/kW	2.1106
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kW	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0755)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kW	0.1274
Retail Transmission Rate - Network Service Rate	\$/kW	3.3121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2348

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,523.61
Distribution Volumetric Rate	\$/kW	2.9724
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kW	0.1415
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.4208)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2348

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.89
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.54
Distribution Volumetric Rate	\$/kW	13.7229
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8682)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kW	0.0969
Retail Transmission Rate - Network Service Rate	\$/kW	1.8751
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2793

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.70
Distribution Volumetric Rate	\$/kW	3.7524
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kW	0.1118
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8652)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018		
- Applicable only for Class B Customers	\$/kW	0.0965
Retail Transmission Rate - Network Service Rate	\$/kW	1.9744
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3369

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Customer substation isolation - after hours	\$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Schedule B

To Decision and Rate Order

List of Rates and Charges Not Affected by the Price Cap or Annual IR Index

OEB File No: EB-2016-0107

DATED: March 30, 2017

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017
LV Variance Account	1550	2,003,203	4,271	14,612			18,883	780,765	15,722	1,222,438	3,161
Smart Metering Entity Charge Variance Account	1551	(57,257)	(418)	(510)			(928)	(38,727)	(986)	(18,530)	58
RSVA - Wholesale Market Service Charge ⁵	1580	(8,378,659)	(24,683)	(76,179)			(100,862)	(5,728,268)	(108,698)	(2,650,391)	7,836
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0				0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	447,332	1,967	6,230			8,197	597,994	10,737	(150,662)	(2,540)
RSVA - Retail Transmission Network Charge	1584	(577,545)	(9,811)	(4,626)			(14,437)	(273,846)	(13,828)	(303,699)	(609)
RSVA - Retail Transmission Connection Charge	1586	558,705	4,705	7,133			11,838	596,070	13,448	(37,365)	(1,610)
RSVA - Power ⁴	1588	(4,097,860)	15,710	(33,649)			(17,939)	(1,466,755)	(5,802)	(2,631,105)	(12,137)
RSVA - Global Adjustment ⁴	1589	2,135,434	(66,035)	30,240			(35,795)	4,852,571	5,136	(2,717,137)	(40,931)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(38,103)	(769)	(419)			(1,188)	(38,103)	(1,328)	0	140
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	388,534	169,539	2,099			171,638	388,534	175,237	0	(3,599)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(164,415)	(85,368)	(1,809)			(87,177)	(164,413)	(87,780)	(2)	603
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	34,422	(189,340)	379			(188,961)	34,422	(188,835)	0	(126)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(152,417)	121,296	2,108			123,404			(152,417)	123,404
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	2,849	0	16			16			2,849	16
RSVA - Global Adjustment	1589	2,135,434	(66,035)	30,240	0	0	(35,795)	4,852,571	5,136	(2,717,137)	(40,931)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,031,211)	7,099	(84,615)	0	0	(77,516)	(5,312,327)	(192,113)	(4,718,884)	114,597
Total Group 1 Balance		(7,895,777)	(58,936)	(54,375)	0	0	(113,311)	(459,756)	(186,977)	(7,436,021)	73,666
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0			0	0
Total including Account 1568		(7,895,777)	(58,936)	(54,375)	0	0	(113,311)	(459,756)	(186,977)	(7,436,021)	73,666

Account Descriptions	Account Number	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim
LV Variance Account	1550	13,447	4,482	21,090	1,243,528
Smart Metering Entity Charge Variance Account	1551	(204)	(68)	(214)	(18,744)
RSVA - Wholesale Market Service Charge ⁵	1580	(29,154)	(9,718)	(31,036)	(2,681,427)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(1,657)	(552)	(4,750)	(155,412)
RSVA - Retail Transmission Network Charge	1584	(3,341)	(1,114)	(5,063)	(308,762)
RSVA - Retail Transmission Connection Charge	1586	(411)	(137)	(2,158)	(39,523)
RSVA - Power ⁴	1588	(28,942)	(9,647)	(50,727)	(2,681,832)
RSVA - Global Adjustment ⁴	1589	(29,889)	(9,963)	(80,782)	(2,797,919)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			140 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			(3,599) <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			603 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			(126) <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(1,677)	(559)	121,169 <input checked="" type="checkbox"/> Check to Dispose of Account	(31,248)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³				<input checked="" type="checkbox"/> Check to Dispose of Account	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	31	10	57	2,906
RSVA - Global Adjustment	1589	(29,889)	(9,963)	(80,782)	(2,797,919)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(51,908)	(17,303)	45,386	(4,670,514)
Total Group 1 Balance		(81,796)	(27,265)	(35,396)	(7,468,433)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		(81,796)	(27,265)	(35,396)	(7,468,433)



Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	963,245,918	0	58,961,982	0	0	0	963,245,918	0	37%	37%		107,898
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,250,352	0	148,820	0	0	0	9,250,352	0	0%	0%		1,585
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	294,898,711	0	59,577,632	0	0	0	294,898,711	0	12%	12%		8,991
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	993,176,564	2,392,467	855,894,076	2,056,783	40,127,024	75268	953,049,540	2,317,199	39%	39%		
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	113,380,015	253,252	113,380,015	253,252	0	0	113,380,015	253,252	4%	4%		
LARGE USE SERVICE CLASSIFICATION	kW	181,672,556	309,832	181,672,556	309,832	0	0	181,672,556	309,832	7%	7%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,759,712	0	235,721	0	0	0	4,759,712	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	365,642	1,014	212,403	588	0	0	365,642	1,014	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,702,778	57,572	20,702,778	57,572	0	0	20,702,778	57,572	1%	1%		
Total		2,581,452,248	3,014,137	1,290,785,983	2,678,027	40,127,024	75,268	2,541,325,224	2,938,869	100%	100%	0	118,474

Threshold Test

Total Claim (including Account 1568)	(\$7,468,433)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$7,468,433)
Threshold Test (Total claim per kWh) ²	(\$0.0029)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	1550	1551	allocated based on	1580	1584	allocated based on	1588	1595_(2015)	1595_(2016)	1568
		Numbers **	adjusted for WMP			Total less WMP			Total less WMP				
RESIDENTIAL SERVICE CLASSIFICATION	37.3%	91.1%	37.9%	464,011	(17,071)	(1,016,349)	(115,212)	(14,748)	(1,016,502)	(11,613)		1,080	0
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	0.4%	1.3%	0.4%	4,456	(251)	(9,760)	(1,106)	(142)	(9,762)	(125)		12	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.4%	7.6%	11.6%	142,058	(1,422)	(311,156)	(35,272)	(4,515)	(311,203)	(3,617)		336	0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	38.5%	0.0%	37.5%	478,430	0	(1,005,591)	(118,792)	(15,206)	(1,005,742)	(12,178)		1,133	0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	4.4%	0.0%	4.5%	54,617	0	(119,631)	(13,561)	(1,736)	(119,649)	(1,267)		118	0
LARGE USE SERVICE CLASSIFICATION	7.0%	0.0%	7.1%	87,515	0	(191,688)	(21,729)	(2,781)	(191,717)	(2,129)		198	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	2,293	0	(5,022)	(569)	(73)	(5,023)	(60)		6	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	176	0	(386)	(44)	(6)	(386)	(4)		0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	9,973	0	(21,844)	(2,476)	(317)	(21,847)	(254)		24	0
Total	100.0%	100.0%	100.0%	1,243,528	(18,744)	(2,681,427)	(308,762)	(39,523)	(2,681,832)	(31,248)		2,906	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

1 Please enter the Year the Account 1589 GA Balance was Last Disposed. (e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)? (e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,665,213
		kW	58,040
Customer A2	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,202,320
		kW	48,660
Customer A3	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	28,760,599
		kW	47,609
Customer A4	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	34,250,398
		kW	56,328
Customer A5	LARGE USE SERVICE CLASSIFICATION	kWh	51,113,920
		kW	94,072
Customer A6	LARGE USE SERVICE CLASSIFICATION	kWh	87,674,780
		kW	137,919
Customer A7	LARGE USE SERVICE CLASSIFICATION	kWh	42,883,856
		kW	77,841

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

				months)	12	Rate Rider Recovery to be used below		
		Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated		Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	Total Metered Non-RPP 2016 Consumption excluding WMP							
	kWh	kWh	kWh		kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	58,961,982	0	0	58,961,982	5.8%	(\$162,977)	-\$0.0028 kWh
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,820	0	0	148,820	0.0%	(\$411)	-\$0.0028 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,577,632	0	0	59,577,632	5.9%	(\$164,679)	-\$0.0028 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	855,894,076	0	0	855,894,076	84.6%	(\$2,365,778)	-\$0.0028 kWh
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	113,380,015	96,878,530	0	16,501,485	1.6%	(\$45,612)	-\$0.0028 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	181,672,556	181,672,556	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	235,721	0	0	235,721	0.0%	(\$652)	-\$0.0028 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	212,403	0	0	212,403	0.0%	(\$587)	-\$0.0028 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	20,702,778	0	0	20,702,778	2.0%	(\$57,225)	-\$0.0028 kWh
Total		1,290,785,983	278,551,086	0	1,012,234,897	100.0%	(\$2,797,921)	

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Total Metered 2016 Consumption Minus WMP									
		kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	963,245,918	0	0	0	0	0	42.6%	(\$66,158)	-\$0.0001	kWh
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,250,352	0	0	0	0	0	0.4%	(\$635)	-\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	294,898,711	0	0	0	0	0	13.0%	(\$20,254)	-\$0.0001	kWh
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kWh	953,049,540	2,317,199	0	0	0	0	42.1%	(\$65,457)	-\$0.0282	kW
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	113,380,015	253,252	96,878,530	210,637	0	0	0.7%	(\$1,133)	-\$0.0266	kW
LARGE USE SERVICE CLASSIFICATION	kWh	181,672,556	309,832	181,672,556	309,832	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,759,712	0	0	0	0	0	0.2%	(\$327)	-\$0.0001	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	365,642	1,014	0	0	0	0	0.0%	(\$25)	-\$0.0247	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	20,702,778	57,572	0	0	0	0	0.9%	(\$1,422)	-\$0.0247	kW
Total		2,541,325,224	2,938,869	278,551,086	520,469	0	0	100.0%	(\$155,411)		

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	963,245,918	0	963,245,918	0	(1,726,403)		(0.0018)	0.0000	0.0000	
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,250,352	0	9,250,352	0	(16,678)		(0.0018)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	294,898,711	0	294,898,711	0	(524,792)		(0.0018)	0.0000	0.0000	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	993,176,564	2,392,467	953,049,540	2,317,199	333,386	(2,011,333)	0.1393	(0.8680)	0.0000	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	113,380,015	253,252	113,380,015	253,252	(201,109)		(0.7941)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	181,672,556	309,832	181,672,556	309,832	(322,333)		(1.0403)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,759,712	0	4,759,712	0	(8,449)		(0.0018)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	365,642	1,014	365,642	1,014	(649)		(0.6400)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,702,778	57,572	20,702,778	57,572	(36,743)		(0.6382)	0.0000	0.0000	
											(4,515,101.90)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

98,133

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-
Approved Rate Base)

2014

2018

238,106,078

\$ 238,106,078

Deduction from taxable capital up to \$15,000,000

\$ 14,106,000

\$ 14,106,000

Net Taxable Capital

\$ 224,000,078

\$ 224,000,078

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 3,772,613

\$ 3,772,613

Corporate Tax Rate

25.61%

26.50%

Tax Impact

\$ 908,288

\$ 901,609

Grossed-up Tax Amount

\$ 1,220,982

\$ 1,226,680

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 1,220,982

\$ 1,226,680

Total Tax Related Amounts

\$ 1,220,982

\$ 1,226,680

Incremental Tax Savings

\$ 5,698

Sharing of Tax Amount (50%)

\$ 2,849

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	105,999	946,209,532	0	12.77	0.0159	0.0000	16,243,287	15,044,732	0	31,288,018	51.9%	48.1%	0.0%	62.5%
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,590	10,199,564	0	29.15	0.0343	0.0000	556,182	349,845	0	906,027	61.4%	38.6%	0.0%	1.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,781	294,683,518	0	16.13	0.0162	0.0000	1,699,650	4,773,873	0	6,473,523	26.3%	73.7%	0.0%	12.9%
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kW	1,087	992,256,895	2,385,333	303.06	0.0000	3.1796	1,344,315	0	7,584,405	8,928,719	15.1%	0.0%	84.9%	17.8%
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	5	103,257,857	232,933	5415.56	0.0000	2.0145	324,934	0	469,244	794,177	40.9%	0.0%	59.1%	1.6%
LARGE USE SERVICE CLASSIFICATION	kW	2	173,481,847	299,313	8135.28	0.0000	2.8370	195,247	0	849,151	1,044,398	18.7%	0.0%	81.3%	2.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	929	4,867,100	0	6.57	0.0161	0.0000	73,242	78,360	0	151,603	48.3%	51.7%	0.0%	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	475	364,718	1,013	4.33	0.0000	13.0977	24,681	0	13,268	37,949	65.0%	0.0%	35.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	29,843	20,720,617	57,803	0.67	0.0000	3.5814	240,742	0	207,016	447,757	53.8%	0.0%	46.2%	0.9%
Total		148,811	2,546,051,448	2,976,395				20,702,279	20,246,810	9,123,083	50,072,172				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	963,245,918	1,780	52	0.00	\$/customer
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,250,352	52	58	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	294,898,711	368	508	0.0000	kW
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kW	993,176,564	2,392,467	45	0.0000	kW
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	113,380,015	253,252	59	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	181,672,556	309,832	9	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,759,712	9	2	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	365,642	1,014	25	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,702,778	57,572			
Total		2,581,452,248	3,014,137	\$2,849		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	963,245,918	0	1.0482	1,009,674,371
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	963,245,918	0	1.0482	1,009,674,371
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	9,250,352	0	1.0482	9,696,219
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	9,250,352	0	1.0482	9,696,219
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	294,898,711	0	1.0482	309,112,829
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	294,898,711	0	1.0482	309,112,829
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0062	993,176,564	2,392,467		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0348	993,176,564	2,392,467		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3121	113,380,015	253,252		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2348	113,380,015	253,252		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3121	181,672,556	309,832		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2348	181,672,556	309,832		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	4,759,712	0	1.0482	4,989,130
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	4,759,712	0	1.0482	4,989,130
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8751	365,642	1,014		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2793	365,642	1,014		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9744	20,702,778	57,572		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3369	20,702,778	57,572		



Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
		January - 2016	February - December 2016						
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		2016		2017		2018	
		Rate		Rate		Rate		Rate	
		Historical 2016		Current 2017		Forecast 2018			
	\$								

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	204,655	\$3.66	\$ 749,037	55,429	\$0.87	\$ 48,223		214,938	\$2.02	\$ 434,175		\$ 482,398
February	205,147	\$3.66	\$ 750,838	50,480	\$0.87	\$ 43,918		206,030	\$2.02	\$ 416,181		\$ 460,098
March	205,369	\$3.66	\$ 751,651	53,557	\$0.87	\$ 46,595		205,369	\$2.02	\$ 414,845		\$ 461,440
April	178,226	\$3.66	\$ 652,307	42,583	\$0.87	\$ 37,047		182,411	\$2.02	\$ 368,470		\$ 405,517
May	213,741	\$3.66	\$ 782,292	54,548	\$0.87	\$ 47,457		220,486	\$2.02	\$ 445,382		\$ 492,838
June	226,867	\$3.66	\$ 830,333	67,036	\$0.87	\$ 58,321		255,166	\$2.02	\$ 515,435		\$ 573,757
July	250,653	\$3.66	\$ 917,390	71,490	\$0.87	\$ 62,196		258,689	\$2.02	\$ 522,552		\$ 584,748
August	248,073	\$3.66	\$ 907,947	72,566	\$0.87	\$ 63,132		264,063	\$2.02	\$ 533,407		\$ 596,540
September	240,431	\$3.66	\$ 879,977	58,962	\$0.87	\$ 51,297		243,820	\$2.02	\$ 492,516		\$ 543,813
October	173,519	\$3.66	\$ 635,080	42,784	\$0.87	\$ 37,222		183,491	\$2.02	\$ 370,852		\$ 407,874
November	185,988	\$3.66	\$ 680,716	45,850	\$0.87	\$ 39,890		195,581	\$2.02	\$ 395,074		\$ 434,963
December	197,472	\$3.66	\$ 722,748	45,745	\$0.87	\$ 39,798		204,493	\$2.02	\$ 413,076		\$ 452,874
Total	2,530,141	\$ 3.66	\$ 9,260,316	661,030	\$ 0.87	\$ 575,096		2,634,537	\$ 2.02	\$ 5,321,765		\$ 5,896,861

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	209,963	\$3.4121	\$ 716,413	156,167	\$0.7879	\$ 123,044		210,368	\$1.8018	\$ 379,041		\$ 502,085
February	202,638	\$3.3396	\$ 678,731	153,103	\$0.7791	\$ 119,283		208,619	\$1.7713	\$ 369,526		\$ 488,809
March	194,518	\$3.3396	\$ 649,612	144,174	\$0.7791	\$ 112,326		194,591	\$1.7713	\$ 344,880		\$ 457,006
April	187,220	\$3.3396	\$ 625,240	135,873	\$0.7791	\$ 105,859		190,250	\$1.7713	\$ 336,990		\$ 442,849
May	212,366	\$3.3396	\$ 709,218	159,459	\$0.7791	\$ 124,234		224,126	\$1.7713	\$ 396,994		\$ 521,228
June	229,830	\$3.3396	\$ 767,540	163,795	\$0.7791	\$ 127,613		232,715	\$1.7713	\$ 412,208		\$ 539,820
July	244,291	\$3.3396	\$ 815,834	164,666	\$0.7791	\$ 128,291		245,300	\$1.7713	\$ 434,499		\$ 562,791
August	253,517	\$3.3396	\$ 846,646	175,310	\$0.7791	\$ 136,584		253,517	\$1.7713	\$ 449,055		\$ 585,638
September	245,846	\$3.3396	\$ 821,028	190,973	\$0.7791	\$ 148,787		265,960	\$1.7713	\$ 471,094		\$ 619,881
October	166,055	\$3.3396	\$ 554,558	137,594	\$0.7791	\$ 107,199		186,211	\$1.7713	\$ 329,836		\$ 437,035
November	189,164	\$3.3396	\$ 631,731	135,272	\$0.7791	\$ 105,391		190,343	\$1.7713	\$ 337,154		\$ 442,545
December	210,503	\$3.3396	\$ 702,996	158,232	\$0.7791	\$ 123,279		214,288	\$1.7713	\$ 379,568		\$ 502,846
Total	2,545,911	\$ 3.3456	\$ 8,517,547	1,874,618	\$ 0.7798	\$ 1,461,889		2,616,287	\$ 1.7738	\$ 4,640,645		\$ 6,102,534

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
February		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
March		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
April		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
May		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
June		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
July		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
August		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
September		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
October		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
November		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
December		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
February		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
March		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
April		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
May		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
June		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
July		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
August		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
September		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
October		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
November		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
December		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	414,618	\$ 3.5345	\$ 1,465,451	211,596	\$ 0.8094	\$ 171,267		425,306	\$ 1.9121	\$ 813,215		\$ 984,483
February	407,785	\$ 3.5008	\$ 1,427,569	203,583	\$ 0.8016	\$ 163,200		414,649	\$ 1.8949	\$ 785,707		\$ 948,907
March	399,887	\$ 3.5041	\$ 1,401,262	197,731	\$ 0.8037	\$ 158,921		399,960	\$ 1.8990	\$ 759,525		\$ 918,446
April	365,446	\$ 3.4959	\$ 1,277,547	178,456	\$ 0.8008	\$ 142,906		372,661	\$ 1.8930	\$ 705,461		\$ 848,367
May	426,107	\$ 3.5003	\$ 1,491,510	214,007	\$ 0.8023	\$ 171,691		444,612	\$ 1.8946	\$ 842,376		\$ 1,014,067
June	456,607	\$ 3.4988	\$ 1,597,873	230,831	\$ 0.8055	\$ 185,934		487,881	\$ 1.9014	\$ 927,943		\$ 1,113,577
July	494,944	\$ 3.5019	\$ 1,733,224	236,156	\$ 0.8066	\$ 190,488		503,989	\$ 1.8990	\$ 957,051		\$ 1,147,539
August	501,590	\$ 3.4981	\$ 1,754,593	247,876	\$ 0.8057	\$ 199,716		517,580	\$ 1.8982	\$ 982,462		\$ 1,182,178
September	486,277	\$ 3.4980	\$ 1,701,006	249,935	\$ 0.8005	\$ 200,084		509,780	\$ 1.8902	\$ 963,611		\$ 1,163,695
October	339,574	\$ 3.5033	\$ 1,189,638	180,378	\$ 0.8007	\$ 144,421		369,702	\$ 1.8947	\$ 700,487		\$ 844,908
November	375,152	\$ 3.4984	\$ 1,312,447	181,122	\$ 0.8021	\$ 145,280		385,924	\$ 1.8973	\$ 732,228		\$ 877,508
December	407,975	\$ 3.4947	\$ 1,425,743	203,977	\$ 0.7995	\$ 163,077		418,781	\$ 1.8927	\$ 792,644		\$ 955,720
Total	5,076,052	\$ 3.50	\$ 17,777,863	2,535,648	\$ 0.80	\$ 2,036,985		5,250,824	\$ 1.90	\$ 9,962,410		\$ 11,999,395

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 11,999,395

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	204,655	\$ 3.6600	\$ 749,037	55,429	\$ 0.8700	\$ 48,223	214,938	\$ 2.0200	\$ 434,175	\$		\$ 482,398	
February	205,147	\$ 3.6600	\$ 750,838	50,480	\$ 0.8700	\$ 43,918	209,300	\$ 2.0200	\$ 416,181	\$		\$ 460,098	
March	205,369	\$ 3.6600	\$ 751,651	53,557	\$ 0.8700	\$ 46,595	205,369	\$ 2.0200	\$ 414,845	\$		\$ 461,440	
April	178,226	\$ 3.6600	\$ 652,307	42,583	\$ 0.8700	\$ 37,047	182,411	\$ 2.0200	\$ 368,470	\$		\$ 405,517	
May	213,741	\$ 3.6600	\$ 782,292	54,548	\$ 0.8700	\$ 47,457	220,486	\$ 2.0200	\$ 445,382	\$		\$ 492,838	
June	226,867	\$ 3.6600	\$ 830,333	67,036	\$ 0.8700	\$ 58,321	255,166	\$ 2.0200	\$ 515,435	\$		\$ 573,757	
July	250,653	\$ 3.6600	\$ 917,390	71,490	\$ 0.8700	\$ 62,196	258,689	\$ 2.0200	\$ 522,552	\$		\$ 584,748	
August	248,073	\$ 3.6600	\$ 907,947	72,566	\$ 0.8700	\$ 63,132	264,063	\$ 2.0200	\$ 533,407	\$		\$ 596,540	
September	240,431	\$ 3.6600	\$ 879,977	58,962	\$ 0.8700	\$ 51,297	243,820	\$ 2.0200	\$ 492,516	\$		\$ 543,813	
October	173,519	\$ 3.6600	\$ 635,080	42,784	\$ 0.8700	\$ 37,222	183,491	\$ 2.0200	\$ 370,652	\$		\$ 407,874	
November	185,988	\$ 3.6600	\$ 680,716	45,850	\$ 0.8700	\$ 39,890	195,581	\$ 2.0200	\$ 395,074	\$		\$ 434,963	
December	197,472	\$ 3.6600	\$ 722,748	45,745	\$ 0.8700	\$ 39,798	204,493	\$ 2.0200	\$ 413,076	\$		\$ 452,874	
Total	2,530,141	\$ 3.66	\$ 9,260,316	661,030	\$ 0.87	\$ 575,096	2,634,537	\$ 2.02	\$ 5,321,765	\$		\$ 5,896,861	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	209,963	\$ 3.1942	\$ 670,663	156,167	\$ 0.7710	\$ 120,405	210,368	\$ 1.7493	\$ 367,996	\$		\$ 488,401	
February	202,638	\$ 3.1942	\$ 647,268	153,103	\$ 0.7710	\$ 118,043	208,619	\$ 1.7493	\$ 364,937	\$		\$ 482,979	
March	194,518	\$ 3.1942	\$ 621,329	144,174	\$ 0.7710	\$ 111,158	194,591	\$ 1.7493	\$ 340,399	\$		\$ 451,557	
April	187,220	\$ 3.1942	\$ 598,018	135,873	\$ 0.7710	\$ 104,758	190,250	\$ 1.7493	\$ 332,805	\$		\$ 437,563	
May	212,366	\$ 3.1942	\$ 678,340	159,459	\$ 0.7710	\$ 122,943	224,126	\$ 1.7493	\$ 392,063	\$		\$ 515,006	
June	229,830	\$ 3.1942	\$ 734,123	163,795	\$ 0.7710	\$ 126,286	232,715	\$ 1.7493	\$ 407,088	\$		\$ 533,374	
July	244,291	\$ 3.1942	\$ 780,314	164,866	\$ 0.7710	\$ 126,957	245,300	\$ 1.7493	\$ 429,103	\$		\$ 556,060	
August	253,517	\$ 3.1942	\$ 809,784	175,310	\$ 0.7710	\$ 135,164	253,517	\$ 1.7493	\$ 443,477	\$		\$ 578,641	
September	245,846	\$ 3.1942	\$ 785,282	190,973	\$ 0.7710	\$ 147,240	265,960	\$ 1.7493	\$ 465,243	\$		\$ 612,483	
October	166,055	\$ 3.1942	\$ 530,414	137,594	\$ 0.7710	\$ 106,085	186,211	\$ 1.7493	\$ 325,739	\$		\$ 431,824	
November	189,164	\$ 3.1942	\$ 604,226	135,272	\$ 0.7710	\$ 104,295	190,343	\$ 1.7493	\$ 332,967	\$		\$ 437,262	
December	210,503	\$ 3.1942	\$ 672,388	158,232	\$ 0.7710	\$ 121,997	214,288	\$ 1.7493	\$ 374,854	\$		\$ 496,850	
Total	2,545,911	\$ 3.19	\$ 8,132,149	1,874,618	\$ 0.77	\$ 1,445,330	2,616,287	\$ 1.75	\$ 4,576,671	\$		\$ 6,022,001	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	414,618	\$ 3.4241	\$ 1,419,700	211,596	\$ 0.7969	\$ 168,628	425,306	\$ 1.8861	\$ 802,171	\$		\$ 970,799	
February	407,785	\$ 3.4285	\$ 1,398,106	203,583	\$ 0.7955	\$ 161,960	414,649	\$ 1.8838	\$ 781,117	\$		\$ 943,078	
March	399,887	\$ 3.4334	\$ 1,372,979	197,731	\$ 0.7978	\$ 157,753	399,960	\$ 1.8883	\$ 755,244	\$		\$ 912,997	
April	365,446	\$ 3.4214	\$ 1,250,325	178,456	\$ 0.7946	\$ 141,806	372,661	\$ 1.8818	\$ 701,275	\$		\$ 843,081	
May	426,107	\$ 3.4279	\$ 1,460,632	214,007	\$ 0.7962	\$ 170,399	444,612	\$ 1.8835	\$ 837,445	\$		\$ 1,007,844	
June	456,697	\$ 3.4256	\$ 1,564,456	230,831	\$ 0.7998	\$ 184,607	487,881	\$ 1.8909	\$ 922,523	\$		\$ 1,107,131	
July	494,944	\$ 3.4301	\$ 1,697,704	236,156	\$ 0.8010	\$ 189,154	503,989	\$ 1.8882	\$ 951,655	\$		\$ 1,140,808	
August	501,590	\$ 3.4246	\$ 1,717,731	247,876	\$ 0.8000	\$ 198,296	517,580	\$ 1.8874	\$ 976,885	\$		\$ 1,175,181	
September	486,277	\$ 3.4245	\$ 1,665,260	249,935	\$ 0.7944	\$ 198,537	509,780	\$ 1.8788	\$ 957,760	\$		\$ 1,156,297	
October	339,574	\$ 3.4322	\$ 1,165,493	180,378	\$ 0.7945	\$ 143,307	369,702	\$ 1.8837	\$ 696,391	\$		\$ 839,698	
November	375,152	\$ 3.4251	\$ 1,284,942	181,122	\$ 0.7961	\$ 144,185	385,924	\$ 1.8865	\$ 728,040	\$		\$ 872,225	
December	407,975	\$ 3.4197	\$ 1,395,136	203,977	\$ 0.7932	\$ 161,795	418,781	\$ 1.8815	\$ 787,929	\$		\$ 949,724	
Total	5,076,052	\$ 3.43	\$ 17,392,465	2,535,648	\$ 0.80	\$ 2,020,426	5,250,824	\$ 1.89	\$ 9,898,436	\$		\$ 11,918,862	

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 11,918,862

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	204,655	\$ 3.6600	\$ 749,037	55,429	\$ 0.8700	\$ 48,223	214,938	\$ 2.0200	\$ 434,175				\$ 482,398
February	205,147	\$ 3.6600	\$ 750,838	50,480	\$ 0.8700	\$ 43,918	206,030	\$ 2.0200	\$ 416,181				\$ 460,098
March	205,369	\$ 3.6600	\$ 751,851	53,557	\$ 0.8700	\$ 46,595	205,369	\$ 2.0200	\$ 414,845				\$ 461,440
April	178,226	\$ 3.6600	\$ 652,307	42,583	\$ 0.8700	\$ 37,047	182,411	\$ 2.0200	\$ 368,470				\$ 405,517
May	213,741	\$ 3.6600	\$ 782,292	54,548	\$ 0.8700	\$ 47,457	220,486	\$ 2.0200	\$ 445,382				\$ 492,838
June	226,867	\$ 3.6600	\$ 830,333	67,036	\$ 0.8700	\$ 58,321	255,166	\$ 2.0200	\$ 515,435				\$ 573,757
July	250,653	\$ 3.6600	\$ 917,390	71,490	\$ 0.8700	\$ 62,196	258,689	\$ 2.0200	\$ 522,552				\$ 584,748
August	248,073	\$ 3.6600	\$ 907,947	72,566	\$ 0.8700	\$ 63,132	264,063	\$ 2.0200	\$ 533,407				\$ 596,540
September	240,431	\$ 3.6600	\$ 879,877	58,962	\$ 0.8700	\$ 51,287	243,920	\$ 2.0200	\$ 492,516				\$ 543,813
October	173,519	\$ 3.6600	\$ 635,080	42,784	\$ 0.8700	\$ 37,222	183,491	\$ 2.0200	\$ 370,652				\$ 407,874
November	185,988	\$ 3.6600	\$ 680,716	45,850	\$ 0.8700	\$ 39,890	195,581	\$ 2.0200	\$ 395,074				\$ 434,963
December	197,472	\$ 3.6600	\$ 722,748	45,745	\$ 0.8700	\$ 39,798	204,493	\$ 2.0200	\$ 413,076				\$ 452,874
Total	2,530,141	\$ 3.66	\$ 9,260,316	661,030	\$ 0.87	\$ 575,096	2,634,537	\$ 2.02	\$ 5,321,765				\$ 5,896,861

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	209,963	\$ 3.1942	\$ 670,663	156,167	\$ 0.7710	\$ 120,405	210,368	\$ 1.7493	\$ 367,996				\$ 488,401
February	202,638	\$ 3.1942	\$ 647,268	153,103	\$ 0.7710	\$ 118,043	208,619	\$ 1.7493	\$ 364,937				\$ 482,979
March	194,516	\$ 3.1942	\$ 621,329	144,174	\$ 0.7710	\$ 111,158	194,591	\$ 1.7493	\$ 340,399				\$ 451,557
April	197,220	\$ 3.1942	\$ 598,018	135,873	\$ 0.7710	\$ 104,758	190,250	\$ 1.7493	\$ 332,805				\$ 437,563
May	212,366	\$ 3.1942	\$ 678,340	159,459	\$ 0.7710	\$ 122,943	224,126	\$ 1.7493	\$ 392,063				\$ 515,006
June	229,830	\$ 3.1942	\$ 734,123	163,795	\$ 0.7710	\$ 126,286	232,715	\$ 1.7493	\$ 407,088				\$ 533,374
July	244,291	\$ 3.1942	\$ 780,314	164,666	\$ 0.7710	\$ 126,957	245,300	\$ 1.7493	\$ 429,103				\$ 556,060
August	253,517	\$ 3.1942	\$ 809,784	175,310	\$ 0.7710	\$ 135,164	253,517	\$ 1.7493	\$ 443,477				\$ 578,641
September	245,846	\$ 3.1942	\$ 785,282	190,973	\$ 0.7710	\$ 147,240	265,960	\$ 1.7493	\$ 465,243				\$ 612,483
October	166,055	\$ 3.1942	\$ 530,414	137,594	\$ 0.7710	\$ 106,085	186,211	\$ 1.7493	\$ 325,739				\$ 431,824
November	189,164	\$ 3.1942	\$ 604,226	135,272	\$ 0.7710	\$ 104,295	190,343	\$ 1.7493	\$ 332,967				\$ 437,262
December	210,503	\$ 3.1942	\$ 672,388	158,232	\$ 0.7710	\$ 121,997	214,288	\$ 1.7493	\$ 374,854				\$ 496,850
Total	2,545,911	\$ 3.19	\$ 8,132,149	1,874,618	\$ 0.77	\$ 1,445,330	2,616,287	\$ 1.75	\$ 4,576,671				\$ 6,022,001

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	414,618	\$ 3.42	\$ 1,419,700	211,596	\$ 0.80	\$ 168,628	425,306	\$ 1.89	\$ 802,171				\$ 970,799
February	407,785	\$ 3.43	\$ 1,398,106	203,583	\$ 0.80	\$ 161,960	414,649	\$ 1.88	\$ 781,117				\$ 943,078
March	399,897	\$ 3.43	\$ 1,372,979	197,731	\$ 0.80	\$ 157,753	399,960	\$ 1.89	\$ 755,244				\$ 912,997
April	365,446	\$ 3.42	\$ 1,250,325	178,456	\$ 0.79	\$ 141,806	372,661	\$ 1.88	\$ 701,275				\$ 843,081
May	426,107	\$ 3.43	\$ 1,460,632	214,007	\$ 0.80	\$ 170,399	444,612	\$ 1.88	\$ 837,445				\$ 1,007,844
June	456,697	\$ 3.43	\$ 1,564,456	230,831	\$ 0.80	\$ 184,607	487,881	\$ 1.89	\$ 922,523				\$ 1,107,131
July	494,944	\$ 3.43	\$ 1,697,704	236,156	\$ 0.80	\$ 189,154	503,989	\$ 1.89	\$ 951,655				\$ 1,140,808
August	501,590	\$ 3.42	\$ 1,717,731	247,876	\$ 0.80	\$ 198,296	517,580	\$ 1.89	\$ 976,885				\$ 1,175,181
September	486,277	\$ 3.42	\$ 1,665,260	249,935	\$ 0.79	\$ 198,537	509,780	\$ 1.88	\$ 957,780				\$ 1,156,297
October	339,574	\$ 3.43	\$ 1,165,493	180,378	\$ 0.79	\$ 143,307	369,702	\$ 1.88	\$ 696,391				\$ 839,698
November	375,152	\$ 3.43	\$ 1,284,942	181,122	\$ 0.80	\$ 144,185	385,924	\$ 1.89	\$ 728,040				\$ 872,225
December	407,975	\$ 3.42	\$ 1,395,136	203,977	\$ 0.79	\$ 161,795	418,781	\$ 1.88	\$ 787,929				\$ 949,724
Total	5,076,052	\$ 3.43	\$ 17,392,465	2,535,648	\$ 0.80	\$ 2,020,426	5,250,824	\$ 1.89	\$ 9,898,436				\$ 11,918,862
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 11,918,862

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	1,009,674,371	0	6,865,786	38.0%	6,614,251	0.0066
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	9,696,219	0	67,874	0.4%	65,387	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	309,112,829	0	1,916,500	10.6%	1,846,287	0.0060
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0062		2,392,467	7,192,234	39.8%	6,928,739	2.8961
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3121		253,252	838,796	4.6%	808,066	3.1908
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3121		309,832	1,026,195	5.7%	988,599	3.1908
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	4,989,130	0	30,933	0.2%	29,799	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8751		1,014	1,901	0.0%	1,832	1.8064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9744		57,572	113,670	0.6%	109,506	1.9021

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	1,009,674,371	0	4,846,437	38.9%	4,635,562	0.0046
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	9,696,219	0	59,147	0.5%	56,573	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	309,112,829	0	1,329,185	10.7%	1,271,351	0.0041
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0348		2,392,467	4,868,192	39.1%	4,656,370	1.9463
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2348		253,252	565,968	4.5%	541,342	2.1376
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2348		309,832	692,413	5.6%	662,285	2.1376
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	4,989,130	0	21,453	0.2%	20,520	0.0041
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2793		1,014	1,297	0.0%	1,241	1.2236
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3369		57,572	76,968	0.6%	73,619	1.2787

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	1,009,674,371	0	6,614,251	38.0%	6,614,251	0.0066
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	9,696,219	0	65,387	0.4%	65,387	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	309,112,829	0	1,846,287	10.6%	1,846,287	0.0060
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8961		2,392,467	6,928,739	39.8%	6,928,739	2.8961
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1908		253,252	808,066	4.6%	808,066	3.1908
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1908		309,832	988,599	5.7%	988,599	3.1908
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	4,989,130	0	29,799	0.2%	29,799	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8064		1,014	1,832	0.0%	1,832	1.8064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9021		57,572	109,506	0.6%	109,506	1.9021

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	1,009,674,371	0	4,635,562	38.9%	4,635,562	0.0046
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	9,696,219	0	56,573	0.5%	56,573	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	309,112,829	0	1,271,351	10.7%	1,271,351	0.0041
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9463		2,392,467	4,656,370	39.1%	4,656,370	1.9463
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1376		253,252	541,342	4.5%	541,342	2.1376
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1376		309,832	662,285	5.6%	662,285	2.1376
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	4,989,130	0	20,520	0.2%	20,520	0.0041
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2236		1,014	1,241	0.0%	1,241	1.2236
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2787		57,572	73,619	0.6%	73,619	1.2787

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	19.73		0.0083		1.60%	23.26	0.0043
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	37.39		0.0215		1.60%	41.45	0.0145
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.9		0.017		1.60%	17.17	0.0173
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	107.98		3.3314		1.60%	109.71	3.3847
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	5674.07		2.1106		1.60%	5,764.86	2.1444
LARGE USE SERVICE CLASSIFICATION	8523.61		2.9724		1.60%	8,659.99	3.0200
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.89		0.0169		1.60%	7.00	0.0172
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.54		13.7229		1.60%	4.61	13.9425
STREET LIGHTING SERVICE CLASSIFICATION	0.7		3.7524		1.60%	0.71	3.8124
microFIT SERVICE CLASSIFICATION	5.4					5.4	

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.73	25,096,323	75.7%	12.1%	3.16	87.9%	22.89	29,115,805
Current Residential Variable Rate (inclusive of R/C adj.)	0.0083	8,040,809	24.3%			12.1%	0.0042	4,068,843
		33,137,132						33,184,648

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Seasonal Residential Fixed Rate (inclusive of R/C adj.)	37.39	713,401	78.5%	7.2%	3.41	85.7%	40.80	778,464
Current Seasonal Residential Variable Rate (inclusive of R/C adj.)	0.0215	195,423	21.5%			14.3%	0.0143	129,979
		908,824						908,443



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
------------------------------	--------	--------

If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0043
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
---	--------	--------

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.
 Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.71
Distribution Volumetric Rate	\$/kW	3.3847
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8680)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1393
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0282)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8961
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9463

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,764.86
Distribution Volumetric Rate	\$/kW	2.1444
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7941)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0266)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1376

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,659.99
Distribution Volumetric Rate	\$/kW	3.0200
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.0403)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1376

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.61
Distribution Volumetric Rate	\$/kW	13.9425
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6400)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0247)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.71
Distribution Volumetric Rate	\$/kW	3.8124
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6382)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0247)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2787

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Customer substation isolation - after hours	\$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.73	1	\$ 19.73	\$ 23.26	1	\$ 23.26	\$ 3.53	17.89%
Distribution Volumetric Rate	\$ 0.0083	750	\$ 6.23	\$ 0.0043	750	\$ 3.23	\$ (3.00)	-48.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.11			\$ 26.49	\$ 0.38	1.46%
Line Losses on Cost of Power	\$ 0.0822	36	\$ 2.97	\$ 0.0822	36	\$ 2.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	750	\$ (1.80)	\$ 0.0018	750	\$ (1.35)	\$ 0.45	-25.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0001	750	\$ (0.08)	\$ (0.30)	-133.33%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.04			\$ 29.57	\$ 0.53	1.83%
RTSR - Network	\$ 0.0068	786	\$ 5.35	\$ 0.0066	786	\$ 5.19	\$ (0.16)	-2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	786	\$ 3.77	\$ 0.0046	786	\$ 3.62	\$ (0.16)	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.16			\$ 38.37	\$ 0.22	0.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	786	\$ 0.24	\$ 0.0003	786	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.10			\$ 103.31	\$ 0.22	0.21%
HST		13%	\$ 13.40		13%	\$ 13.43	\$ 0.03	0.21%
8% Rebate		8%	\$ (8.25)		8%	\$ (8.26)	\$ (0.02)	-
Total Bill on TOU			\$ 108.25			\$ 108.48	\$ 0.23	0.21%

Customer Class:	SEASONAL RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	555	kWh	
Demand	-	kW	
Current Loss Factor	1.0482		
Proposed/Approved Loss Factor	1.0482		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.39	1	\$ 37.39	\$ 41.45	1	\$ 41.45	\$ 4.06	10.86%
Distribution Volumetric Rate	\$ 0.0215	555	\$ 11.93	\$ 0.0145	555	\$ 8.05	\$ (3.89)	-32.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	555	\$ -	\$ -	555	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 49.32			\$ 49.50	\$ 0.18	0.35%
Line Losses on Cost of Power	\$ 0.0822	27	\$ 2.20	\$ 0.0822	27	\$ 2.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	555	\$ (2.33)	\$ 0.0018	555	\$ (1.00)	\$ 1.33	-57.14%
CBR Class B Rate Riders	\$ 0.0003	555	\$ 0.17	\$ 0.0001	555	\$ (0.06)	\$ (0.22)	-133.33%
GA Rate Riders	\$ -	555	\$ -	\$ -	555	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0013	555	\$ 0.72	\$ 0.0013	555	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		555	\$ -	\$ -	555	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.87			\$ 52.15	\$ 1.29	2.53%
RTSR - Network	\$ 0.0070	582	\$ 4.07	\$ 0.0067	582	\$ 3.90	\$ (0.17)	-4.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	582	\$ 3.55	\$ 0.0058	582	\$ 3.37	\$ (0.17)	-4.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.49			\$ 59.42	\$ 0.94	1.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	582	\$ 2.09	\$ 0.0036	582	\$ 2.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	582	\$ 0.17	\$ 0.0003	582	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	361	\$ 23.45	\$ 0.0650	361	\$ 23.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	94	\$ 8.96	\$ 0.0950	94	\$ 8.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	100	\$ 13.19	\$ 0.1320	100	\$ 13.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.61			\$ 107.54	\$ 0.94	0.88%
HST		13%	\$ 13.86		13%	\$ 13.98	\$ 0.12	0.88%
8% Rebate		8%	\$ (8.53)		8%	\$ (8.60)	\$ (0.07)	
Total Bill on TOU			\$ 111.94			\$ 112.92	\$ 0.98	0.88%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.90	1	\$ 16.90	\$ 17.17	1	\$ 17.17	\$ 0.27	1.60%
Distribution Volumetric Rate	\$ 0.0170	2000	\$ 34.00	\$ 0.0173	2000	\$ 34.60	\$ 0.60	1.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 51.30			\$ 51.77	\$ 0.47	0.92%
Line Losses on Cost of Power	\$ 0.0822	96	\$ 7.92	\$ 0.0822	96	\$ 7.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	2,000	\$ (4.80)	\$ 0.0018	2,000	\$ (3.60)	\$ 1.20	-25.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0001	2,000	\$ (0.20)	\$ (0.80)	-133.33%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.61			\$ 58.48	\$ 0.87	1.51%
RTSR - Network	\$ 0.0062	2,096	\$ 13.00	\$ 0.0060	2,096	\$ 12.58	\$ (0.42)	-3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	2,096	\$ 9.01	\$ 0.0041	2,096	\$ 8.60	\$ (0.42)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.62			\$ 79.65	\$ 0.03	0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,096	\$ 7.55	\$ 0.0036	2,096	\$ 7.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,096	\$ 0.63	\$ 0.0003	2,096	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.37			\$ 266.40	\$ 0.03	0.01%
HST		13%	\$ 34.63		13%	\$ 34.63	\$ 0.00	0.01%
8% Rebate		8%	\$ (21.31)		8%	\$ (21.31)	\$ (0.00)	
Total Bill on TOU			\$ 279.69			\$ 279.72	\$ 0.03	0.01%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	432,160	kWh
Demand	1,480	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 107.98	1	\$ 107.98	\$ 109.71	1	\$ 109.71	\$ 1.73	1.60%
Distribution Volumetric Rate	\$ 3.3314	1480	\$ 4,930.47	\$ 3.3847	1480	\$ 5,009.36	\$ 78.88	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0876	1480	\$ 129.65	\$ -	1480	\$ -	\$ (129.65)	-100.00%
Sub-Total A (excluding pass through)			\$ 5,168.10			\$ 5,119.07	\$ (49.03)	-0.95%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9958	1,480	\$ (1,473.78)	-\$ 0.7287	1,480	\$ (1,078.48)	\$ 395.31	-26.82%
CBR Class B Rate Riders	\$ 0.1102	1,480	\$ 163.10	-\$ 0.0282	1,480	\$ (41.74)	\$ (204.83)	-125.59%
GA Rate Riders	\$ 0.0045	432,160	\$ 1,944.72	-\$ 0.0028	432,160	\$ (1,210.05)	\$ (3,154.77)	-162.22%
Low Voltage Service Charge	\$ 0.3858	1,480	\$ 570.98	\$ 0.3858	1,480	\$ 570.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1,480	\$ -	\$ -	1,480	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,373.12			\$ 3,359.79	\$ (3,013.33)	-47.28%
RTSR - Network	\$ 3.0062	1,480	\$ 4,449.18	\$ 2.8961	1,480	\$ 4,286.23	\$ (162.95)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0348	1,480	\$ 3,011.50	\$ 1.9463	1,480	\$ 2,880.52	\$ (130.98)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,833.80			\$ 10,526.54	\$ (3,307.25)	-23.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	452,990	\$ 1,630.76	\$ 0.0036	452,990	\$ 1,630.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	452,990	\$ 135.90	\$ 0.0003	452,990	\$ 135.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	432,160	\$ 3,025.12	\$ 0.0070	432,160	\$ 3,025.12	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	452,990	\$ 49,874.21	\$ 0.1101	452,990	\$ 49,874.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 68,500.04			\$ 65,192.78	\$ (3,307.25)	-4.83%
HST	13%		\$ 8,905.01	13%		\$ 8,475.06	\$ (429.94)	-4.83%
Total Bill on Average IESO Wholesale Market Price			\$ 77,405.04			\$ 73,667.85	\$ (3,737.20)	-4.83%

Customer Class:	GENERAL SERVICE 3.000 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,752,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,674.07	1	\$ 5,674.07	\$ 5,764.86	1	\$ 5,764.86	\$ 90.79	1.60%
Distribution Volumetric Rate	\$ 2.1106	4000	\$ 8,442.40	\$ 2.1444	4000	\$ 8,577.60	\$ 135.20	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0057	4000	\$ 22.80	\$ -	4000	\$ -	\$ (22.80)	-100.00%
Sub-Total A (excluding pass through)			\$ 14,139.27			\$ 14,342.46	\$ 203.19	1.44%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0755	4,000	\$ (4,302.00)	-\$ 0.7941	4,000	\$ (3,176.40)	\$ 1,125.60	-26.16%
CBR Class B Rate Riders	\$ 0.1274	4,000	\$ 509.60	-\$ 0.0266	4,000	\$ (106.40)	\$ (616.00)	-120.88%
GA Rate Riders	\$ 0.0045	1,752,000	\$ 7,884.00	-\$ 0.0028	1,752,000	\$ (4,905.60)	\$ (12,789.60)	-162.22%
Low Voltage Service Charge	\$ 0.4346	4,000	\$ 1,738.40	\$ 0.4346	4,000	\$ 1,738.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,969.27			\$ 7,892.46	\$ (12,076.81)	-60.48%
RTSR - Network	\$ 3.3121	4,000	\$ 13,248.40	\$ 3.1908	4,000	\$ 12,763.20	\$ (485.20)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2348	4,000	\$ 8,939.20	\$ 2.1376	4,000	\$ 8,550.40	\$ (388.80)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42,156.87			\$ 29,206.06	\$ (12,950.81)	-30.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,836,446	\$ 6,611.21	\$ 0.0036	1,836,446	\$ 6,611.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,836,446	\$ 550.93	\$ 0.0003	1,836,446	\$ 550.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,752,000	\$ 12,264.00	\$ 0.0070	1,752,000	\$ 12,264.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,836,446	\$ 202,192.75	\$ 0.1101	1,836,446	\$ 202,192.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 263,776.01			\$ 250,825.20	\$ (12,950.81)	-4.91%
HST	13%		\$ 34,290.88	13%		\$ 32,607.28	\$ (1,683.61)	-4.91%
Total Bill on Average IESO Wholesale Market Price			\$ 298,066.89			\$ 283,432.48	\$ (14,634.42)	-4.91%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,219,400	kWh
Demand	6,800	kW
Current Loss Factor	1.0146	
Proposed/Approved Loss Factor	1.0146	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,523.61	1	\$ 8,523.61	\$ 8,659.99	1	\$ 8,659.99	\$ 136.38	1.60%
Distribution Volumetric Rate	\$ 2.9724	6800	\$ 20,212.32	\$ 3.0200	6800	\$ 20,536.00	\$ 323.68	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1415	6800	\$ 962.20	\$ -	6800	\$ -	\$ (962.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 29,698.13			\$ 29,195.99	\$ (502.14)	-1.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.4208	6,800	\$ (9,661.44)	-\$ 1.0403	6,800	\$ (7,074.04)	\$ 2,587.40	-26.78%
CBR Class B Rate Riders	\$ -	6,800	\$ -	\$ -	6,800	\$ -	\$ -	
GA Rate Riders	\$ -	4,219,400	\$ -	\$ -	4,219,400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4157	6,800	\$ 2,826.76	\$ 0.4157	6,800	\$ 2,826.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		6,800	\$ -	\$ -	6,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,863.45			\$ 24,948.71	\$ 2,085.26	9.12%
RTSR - Network	\$ 3.3121	6,800	\$ 22,522.28	\$ 3.1908	6,800	\$ 21,697.44	\$ (824.84)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2348	6,800	\$ 15,196.64	\$ 2.1376	6,800	\$ 14,535.68	\$ (660.96)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60,582.37			\$ 61,181.83	\$ 599.46	0.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,281,003	\$ 15,411.61	\$ 0.0036	4,281,003	\$ 15,411.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	4,281,003	\$ 1,284.30	\$ 0.0003	4,281,003	\$ 1,284.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,219,400	\$ 29,535.80	\$ 0.0070	4,219,400	\$ 29,535.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,281,003	\$ 471,338.46	\$ 0.1101	4,281,003	\$ 471,338.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 578,152.79			\$ 578,752.25	\$ 599.46	0.10%
HST	13%		\$ 75,159.86	13%		\$ 75,237.79	\$ 77.93	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 653,312.65			\$ 653,990.04	\$ 677.39	0.10%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.89		\$ -	\$ 7.00	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0169	500	\$ 8.45	\$ 0.0172	500	\$ 8.60	\$ 0.15	1.78%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8.45			\$ 8.60	\$ 0.15	1.78%
Line Losses on Cost of Power	\$ 0.0822	24	\$ 1.98	\$ 0.0822	24	\$ 1.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0024	500	\$ (1.20)	-\$ 0.0018	500	\$ (0.90)	\$ 0.30	-25.00%
CBR Class B Rate Riders	\$ 0.0003	500	\$ 0.15	-\$ 0.0001	500	\$ (0.05)	\$ (0.20)	-133.33%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	500	\$ 0.45	\$ 0.0009	500	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.83			\$ 10.08	\$ 0.25	2.54%
RTSR - Network	\$ 0.0062	524	\$ 3.25	\$ 0.0060	524	\$ 3.14	\$ (0.10)	-3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	524	\$ 2.25	\$ 0.0041	524	\$ 2.15	\$ (0.10)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.33			\$ 15.37	\$ 0.04	0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	524	\$ 1.89	\$ 0.0036	524	\$ 1.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	524	\$ 0.16	\$ 0.0003	524	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	85	\$ 8.08	\$ 0.0950	85	\$ 8.08	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.21			\$ 62.25	\$ 0.04	0.06%
HST		13%	\$ 8.09	13%		\$ 8.09	\$ 0.01	0.06%
Total Bill on TOU			\$ 70.29			\$ 70.34	\$ 0.05	0.06%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	180	kWh	
Demand	1	kW	
Current Loss Factor	1.0482		
Proposed/Approved Loss Factor	1.0482		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.54		\$ -	\$ 4.61	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 13.7229	1	\$ 13.72	\$ 13.9425	1	\$ 13.94	\$ 0.22	1.60%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.72			\$ 13.94	\$ 0.22	1.60%
Line Losses on Cost of Power	\$ 0.1101	9	\$ 0.96	\$ 0.1101	9	\$ 0.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.8682	1	\$ (0.87)	-\$ 0.6400	1	\$ (0.64)	\$ 0.23	-26.28%
CBR Class B Rate Riders	\$ 0.0969	1	\$ 0.10	-\$ 0.0247	1	\$ (0.02)	\$ (0.12)	-125.49%
GA Rate Riders	\$ 0.0045	180	\$ 0.81	-\$ 0.0028	180	\$ (0.50)	\$ (1.31)	-162.22%
Low Voltage Service Charge	\$ 0.2505	1	\$ 0.25	\$ 0.2505	1	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.97			\$ 13.98	\$ (0.99)	-6.60%
RTSR - Network	\$ 1.8751	1	\$ 1.88	\$ 1.8064	1	\$ 1.81	\$ (0.07)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2793	1	\$ 1.28	\$ 1.2236	1	\$ 1.22	\$ (0.06)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.12			\$ 17.01	\$ (1.11)	-6.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	189	\$ 0.68	\$ 0.0036	189	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	189	\$ 0.06	\$ 0.0003	189	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	180	\$ 19.82	\$ 0.1101	180	\$ 19.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 40.19			\$ 39.07	\$ (1.11)	-2.77%
HST	13%		\$ 5.22	13%		\$ 5.08	\$ (0.14)	-2.77%
Total Bill on Average IESO Wholesale Market Price			\$ 45.41			\$ 44.15	\$ (1.26)	-2.77%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	37	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.70		\$ -	\$ 0.71	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.7524	37	\$ 138.84	\$ 3.8124	37	\$ 141.06	\$ 2.22	1.60%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1118	37	\$ 4.14	\$ -	37	\$ -	\$ (4.14)	-100.00%
Sub-Total A (excluding pass through)			\$ 142.98			\$ 141.06	\$ (1.92)	-1.34%
Line Losses on Cost of Power	\$ 0.1101	2	\$ 0.20	\$ 0.1101	2	\$ 0.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.8652	37	\$ (32.01)	-\$ 0.6382	37	\$ (23.61)	\$ 8.40	-26.24%
CBR Class B Rate Riders	\$ 0.0965	37	\$ 3.57	-\$ 0.0247	37	\$ (0.91)	\$ (4.48)	-125.60%
GA Rate Riders	\$ 0.0045	37	\$ 0.17	-\$ 0.0028	37	\$ (0.10)	\$ (0.27)	-162.22%
Low Voltage Service Charge	\$ 0.2618	37	\$ 9.69	\$ 0.2618	37	\$ 9.69	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		37	\$ -	\$ -	37	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 124.58			\$ 126.31	\$ 1.73	1.39%
RTSR - Network	\$ 1.9744	39	\$ 76.57	\$ 1.9021	39	\$ 73.77	\$ (2.80)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3369	39	\$ 51.85	\$ 1.2787	39	\$ 49.59	\$ (2.26)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 253.01			\$ 249.67	\$ (3.33)	-1.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	39	\$ 0.14	\$ 0.0036	39	\$ 0.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	39	\$ 0.01	\$ 0.0003	39	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	37	\$ 0.26	\$ 0.0070	37	\$ 0.26	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	37	\$ 4.07	\$ 0.1101	37	\$ 4.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 257.74			\$ 254.41	\$ (3.33)	-1.29%
HST	13%		\$ 33.51	13%		\$ 33.07	\$ (0.43)	-1.29%
Total Bill on Average IESO Wholesale Market Price			\$ 291.25			\$ 287.48	\$ (3.77)	-1.29%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	331	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.73	1	\$ 19.73	\$ 23.26	1	\$ 23.26	\$ 3.53	17.89%
Distribution Volumetric Rate	\$ 0.0083	331	\$ 2.75	\$ 0.0043	331	\$ 1.42	\$ (1.32)	-48.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	331	\$ 0.07	\$ -	331	\$ -	\$ (0.07)	-100.00%
Sub-Total A (excluding pass through)			\$ 22.54			\$ 24.68	\$ 2.14	9.49%
Line Losses on Cost of Power	\$ 0.0822	16	\$ 1.31	\$ 0.0822	16	\$ 1.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	331	\$ (0.79)	\$ 0.0018	331	\$ (0.60)	\$ 0.20	-25.00%
CBR Class B Rate Riders	\$ 0.0003	331	\$ 0.10	\$ 0.0001	331	\$ (0.03)	\$ (0.13)	-133.33%
GA Rate Riders	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	331	\$ 0.33	\$ 0.0010	331	\$ 0.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		331	\$ -	\$ -	331	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.28			\$ 26.49	\$ 2.21	9.09%
RTSR - Network	\$ 0.0068	347	\$ 2.36	\$ 0.0066	347	\$ 2.29	\$ (0.07)	-2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	347	\$ 1.67	\$ 0.0046	347	\$ 1.60	\$ (0.07)	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.30			\$ 30.37	\$ 2.07	7.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	347	\$ 1.25	\$ 0.0036	347	\$ 1.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	347	\$ 0.10	\$ 0.0003	347	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	215	\$ 13.98	\$ 0.0650	215	\$ 13.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	56	\$ 5.35	\$ 0.0950	56	\$ 5.35	\$ -	0.00%
TOU - On Peak	\$ 0.1320	60	\$ 7.86	\$ 0.1320	60	\$ 7.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.10			\$ 59.17	\$ 2.07	3.62%
HST		13%	\$ 7.42		13%	\$ 7.69	\$ 0.27	3.62%
8% Rebate		8%	\$ (4.57)		8%	\$ (4.73)	\$ (0.17)	-3.62%
Total Bill on TOU			\$ 59.96			\$ 62.13	\$ 2.17	3.62%

Customer Class:	SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	106	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.39	1	\$ 37.39	\$ 41.45	1	\$ 41.45	\$ 4.06	10.86%
Distribution Volumetric Rate	\$ 0.0215	106	\$ 2.28	\$ 0.0145	106	\$ 1.54	\$ (0.74)	-32.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	106	\$ -	\$ -	106	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.67			\$ 42.99	\$ 3.32	8.36%
Line Losses on Cost of Power	\$ 0.0822	5	\$ 0.42	\$ 0.0822	5	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	106	\$ (0.45)	\$ 0.0018	106	\$ (0.19)	\$ 0.25	-57.14%
CBR Class B Rate Riders	\$ 0.0003	106	\$ 0.03	\$ 0.0001	106	\$ (0.01)	\$ (0.04)	-133.33%
GA Rate Riders	\$ -	106	\$ -	\$ -	106	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0013	106	\$ 0.14	\$ 0.0013	106	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		106	\$ -	\$ -	106	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.60			\$ 44.13	\$ 3.53	8.69%
RTSR - Network	\$ 0.0070	111	\$ 0.78	\$ 0.0067	111	\$ 0.74	\$ (0.03)	-4.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	111	\$ 0.68	\$ 0.0058	111	\$ 0.64	\$ (0.03)	-4.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.06			\$ 45.52	\$ 3.46	8.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	111	\$ 0.40	\$ 0.0036	111	\$ 0.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	111	\$ 0.03	\$ 0.0003	111	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	69	\$ 4.48	\$ 0.0650	69	\$ 4.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	18	\$ 1.71	\$ 0.0950	18	\$ 1.71	\$ -	0.00%
TOU - On Peak	\$ 0.1320	19	\$ 2.52	\$ 0.1320	19	\$ 2.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.45			\$ 54.91	\$ 3.46	6.73%
HST		13%	\$ 6.69		13%	\$ 7.14	\$ 0.45	6.73%
8% Rebate		8%	\$ (4.12)		8%	\$ (4.39)	\$ (0.28)	
Total Bill on TOU			\$ 54.02			\$ 57.66	\$ 3.64	6.73%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.73	1	\$ 19.73	\$ 23.26	1	\$ 23.26	\$ 3.53	17.89%
Distribution Volumetric Rate	\$ 0.0083	750	\$ 6.23	\$ 0.0043	750	\$ 3.23	\$ (3.00)	-48.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.11			\$ 26.49	\$ 0.38	1.46%
Line Losses on Cost of Power	\$ 0.1101	36	\$ 3.98	\$ 0.1101	36	\$ 3.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	750	\$ (1.80)	\$ 0.0018	750	\$ (1.35)	\$ 0.45	-25.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0001	750	\$ (0.08)	\$ (0.30)	-133.33%
GA Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0028	750	\$ (2.10)	\$ (5.48)	-162.22%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.43			\$ 28.48	\$ (4.95)	-14.79%
RTSR - Network	\$ 0.0068	786	\$ 5.35	\$ 0.0066	786	\$ 5.19	\$ (0.16)	-2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	786	\$ 3.77	\$ 0.0046	786	\$ 3.62	\$ (0.16)	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.54			\$ 37.28	\$ (5.26)	-12.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	786	\$ 0.24	\$ 0.0003	786	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.19			\$ 122.93	\$ (5.26)	-4.10%
HST	13%		\$ 16.66	13%		\$ 15.98	\$ (0.68)	-4.10%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 144.85			\$ 138.91	\$ (5.94)	-4.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	724	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.73	1	\$ 19.73	\$ 23.26	1	\$ 23.26	\$ 3.53	17.89%
Distribution Volumetric Rate	\$ 0.0083	724	\$ 6.01	\$ 0.0043	724	\$ 3.11	\$ (2.90)	-48.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	724	\$ 0.14	\$ -	724	\$ -	\$ (0.14)	-100.00%
Sub-Total A (excluding pass through)			\$ 25.88			\$ 26.37	\$ 0.49	1.89%
Line Losses on Cost of Power	\$ 0.0822	35	\$ 2.87	\$ 0.0822	35	\$ 2.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0024	724	\$ (1.74)	-\$ 0.0018	724	\$ (1.30)	\$ 0.43	-25.00%
CBR Class B Rate Riders	\$ 0.0003	724	\$ 0.22	-\$ 0.0001	724	\$ (0.07)	\$ (0.29)	-133.33%
GA Rate Riders	\$ -	724	\$ -	\$ -	724	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	724	\$ 0.72	\$ 0.0010	724	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		724	\$ -	\$ -	724	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.74			\$ 29.38	\$ 0.63	2.21%
RTSR - Network	\$ 0.0068	759	\$ 5.16	\$ 0.0066	759	\$ 5.01	\$ (0.15)	-2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	759	\$ 3.64	\$ 0.0046	759	\$ 3.49	\$ (0.15)	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.55			\$ 37.88	\$ 0.33	0.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	759	\$ 2.73	\$ 0.0036	759	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	759	\$ 0.23	\$ 0.0003	759	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	471	\$ 30.59	\$ 0.0650	471	\$ 30.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	123	\$ 11.69	\$ 0.0950	123	\$ 11.69	\$ -	0.00%
TOU - On Peak	\$ 0.1320	130	\$ 17.20	\$ 0.1320	130	\$ 17.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 100.24			\$ 100.57	\$ 0.33	0.33%
HST	13%		\$ 13.03	13%		\$ 13.07	\$ 0.04	0.33%
8% Rebate	8%		\$ (8.02)	8%		\$ (8.05)	\$ (0.03)	-
Total Bill on TOU			\$ 105.25			\$ 105.60	\$ 0.35	0.33%

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Year(s) Requested for Disposition

2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	2,541,325,223	kWh	100%
RPP	A	1,250,539,242	kWh	49.2%
Non RPP	B = D+E	1,290,785,981	kWh	50.8%
Non-RPP Class A	D	278,551,086	kWh	11.0%
Non-RPP Class B *	E	1,012,234,895	kWh	39.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

For billing cycles that span more than one load month, Veridian's customer information system (CIS) calculates the GA on each customer's bill by taking a weighted average usage applied against the applicable monthly rate.

This is derived by taking the total usage divided by the days in the period. The usage for each month is calculated by using the average per day multiplied by the number of days to be billed then multiplied by the appropriate GA rate. This is an accepted method of calculation as noted in Ontario Regulation 429/04, Part 111, Section 16.

Note 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	86,829,282	82,512,248	93,193,662	97,510,697	0.08423	\$ 8,213,326	0.09179	\$ 8,950,507	\$ 737,181
February	89,517,721	93,193,662	84,591,657	80,915,716	0.10384	\$ 8,402,288	0.09851	\$ 7,971,007	-\$ 431,281
March	84,964,937	84,591,657	89,103,724	89,477,004	0.09022	\$ 8,072,615	0.10610	\$ 9,493,510	\$ 1,420,895
April	91,538,941	89,103,724	81,736,717	84,171,934	0.12115	\$ 10,197,430	0.11132	\$ 9,370,020	-\$ 827,410
May	83,579,222	81,736,717	82,797,299	84,639,804	0.10405	\$ 8,806,772	0.10749	\$ 9,097,933	\$ 291,161
June	84,214,439	82,797,299	82,898,692	84,315,831	0.11650	\$ 9,822,794	0.09545	\$ 8,047,946	-\$ 1,774,848
July	87,665,603	82,898,692	91,553,736	96,320,647	0.07667	\$ 7,384,904	0.08306	\$ 8,000,393	\$ 615,489
August	92,329,975	91,553,736	90,906,143	91,682,382	0.08569	\$ 7,856,263	0.07103	\$ 6,512,200	-\$ 1,344,064
September	94,316,478	90,906,143	88,595,242	92,005,577	0.07060	\$ 6,495,594	0.09531	\$ 8,769,052	\$ 2,273,458
October	88,360,367	88,595,242	83,727,427	83,492,552	0.09720	\$ 8,115,476	0.11226	\$ 9,372,874	\$ 1,257,398
November	83,724,604	83,727,427	82,457,166	82,454,343	0.12271	\$ 10,117,972	0.11109	\$ 9,159,853	-\$ 958,119
December	82,015,953	82,457,166	88,614,583	88,173,369	0.10594	\$ 9,341,087	0.08708	\$ 7,678,137	-\$ 1,662,950
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	1,049,057,522	1,034,073,713	1,040,176,048	1,055,159,857		\$ 102,826,521		\$ 102,423,430	-\$ 403,091

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			-\$ 2,717,137	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences		\$ 2,189,050	Dec2015 Unbilled Revenue @ 2nd Estimate vs. Billed at 1st Estimate.
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers		-\$ 566,750	Class A Dec2015 Unbilled @ 2nd Estimate. Billed @ Dec2015 Actual.
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice			
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 1,094,837
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 403,091
	Unresolved Difference	-\$ 691,746
	Unresolved Difference as % of Expected GA Payments to IESO	<u><u>-0.7%</u></u>

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0043
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.71
Distribution Volumetric Rate	\$/kW	3.3847
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8680)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1393
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0282)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8961
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9463

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,764.86
Distribution Volumetric Rate	\$/kW	2.1444
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7941)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0266)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1376

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,659.99
Distribution Volumetric Rate	\$/kW	3.0200
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.0403)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1376

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.61
Distribution Volumetric Rate	\$/kW	13.9425
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6400)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0247)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.71
Distribution Volumetric Rate	\$/kW	3.8124
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6382)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0247)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2787

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Customer substation isolation - after hours	\$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045