

Tab Details	Step	Details
This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule.  For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the closing 2014 balances in the Adjustments column under 2014.  For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2014) would have information starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595 (2014). The DVA continuity schedule currently starts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year.
	2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014 balances in the 2016 rate application, current balance requested for disposition accumulated from 2015 to 2016), check off the checkbox in cell BP13.  If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
	2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.  If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.  If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
	4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
	6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
	7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
	8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.  In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the years in which the CBR Class B balance accumulated, either 2015 and 2016, or 2016 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.  In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.



# Incentive Regulation Model for 2018 Filers

Version 1.0

Utility Name Niagara-on-the-Lake Hydro Inc.

Assigned EB Number EB-2017-0064

Name of Contact and Title Jeff Klassen VP, Finance

Phone Number 905-468-4235 ext 380

Email Address jklassen@notlhydro.com

We are applying for rates effective May-01-18

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the  
Group 1 accounts were last cleared<sup>1</sup> 2017

Please indicate the last Cost of Service  
Re-Basing Year 2014

## Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2018 File

## Niagara-on-the-Lake Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0095

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$	(0.28)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0066
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0117
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0012
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	279.14
Distribution Volumetric Rate	\$/kW	2.2028
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0438
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.6028)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	2.4888
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3801)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1433)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.3483
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0187
Retail Transmission Rate - Network Service Rate	\$/kW	2.6843
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5108
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9011
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2286

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.01
Distribution Volumetric Rate	\$/kWh	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0005
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2018 File

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.78
Distribution Volumetric Rate	\$/kW	30.4196
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(1.0423)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.5087)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	2.2624
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3511)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1324)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.4759
Retail Transmission Rate - Network Service Rate	\$/kW	2.0240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3949

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2018 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# Incentive Regulation Model for 2018 File

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

### Other

Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Specific charge for Bell Canada access to the power poles - \$/pole/year	\$	18.36

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.



# Incentive Regulation Model for 2018 File

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Incentive Regulation Model for 2018 File

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0379

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0275

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>2</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
Smart Metering Entry Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge <sup>6</sup>	1580					0					0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power <sup>4</sup>	1588					0					0
RSVA - Global Adjustment <sup>4</sup>	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	66,926	(30,875)	0	0	36,051	17,325	777	0	0	18,102
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(85,514)	65,025	0	(2,301)	(22,790)	(49,939)	49,501	0	0	(437)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0	436,560	681,589	0	(245,029)	(5,028)	10,728	0	0	(15,756)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0	0	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0	0	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0	0	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	0	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0	0	0	0					0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	0	0	0	0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(18,588)	470,710	681,589	(2,301)	(231,768)	(32,613)	45,250	10,728	0	1,909
Total Group 1 Balance		(18,588)	470,710	681,589	(2,301)	(231,768)	(32,613)	45,250	10,728	0	1,909
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total Including Account 1568		(18,588)	470,710	681,589	(2,301)	(231,768)	(32,613)	45,250	10,728	0	1,909

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>2</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entry Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>3</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	36,051	(31,066)	0	0	4,985	18,102	325	0	0	18,426
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(22,790)	15	15	0	(22,790)	(437)	(335)	0	(2,557)	(3,329)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	(245,029)	265,572	0	0	20,543	(15,756)	15,927	0	0	170
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0	(25,205)	129,910	0	(155,115)	0	(711)	27,704	0	(28,415)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(231,768)	209,317	129,925	0	(152,377)	1,909	15,205	27,704	(2,557)	(13,147)
Total Group 1 Balance		(231,768)	209,317	129,925	0	(152,377)	1,909	15,205	27,704	(2,557)	(13,147)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(231,768)	209,317	129,925	0	(152,377)	1,909	15,205	27,704	(2,557)	(13,147)



## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>2</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entry Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>6</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	4,985	(12,415)	0	7,430	0	18,426	9	0	(7,430)	11,006
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(22,790)	0	(22,790)	0	0	(3,329)	(127)	(3,456)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	20,543	20	0	0	20,563	170	302	0	0	473
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(155,115)	107,407	0	0	(47,708)	(28,415)	(1,298)	0	0	(29,719)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0	(192,331)	(332,281)	0	139,950	0	2,099	(793)	0	2,892
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(152,377)	(97,318)	(355,071)	7,430	112,806	(13,147)	985	(4,249)	(7,430)	(15,342)
Total Group 1 Balance		(152,377)	(97,318)	(355,071)	7,430	112,806	(13,147)	985	(4,249)	(7,430)	(15,342)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(152,377)	(97,318)	(355,071)	7,430	112,806	(13,147)	985	(4,249)	(7,430)	(15,342)

## Incentive Regulation Model for 2018 Filers

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For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>2</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			0	0	0			0	0
Smart Metering Entry Charge Variance Account	1551	0			980	980	0			60	60
RSVA - Wholesale Market Service Charge <sup>6</sup>	1580	0			(287,205)	(287,205)	0			(7,848)	(7,848)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			129,641	129,641	0			1,938	1,938
RSVA - Retail Transmission Connection Charge	1586	0			12,116	12,116	0			(459)	(459)
RSVA - Power <sup>4</sup>	1588	0			(510,300)	(510,300)	0			5,441	5,441
RSVA - Global Adjustment <sup>4</sup>	1589	0			488,887	488,887	0			(1,919)	(1,919)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	(15)	0	0	(15)	11,006	(0)	0	0	11,006
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	158	0	0	158	(0)	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	20,563	(387)	20,570	0	(394)	473	76	548	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(47,706)	44,852	0	0	(2,856)	(29,713)	16,384	0	0	(13,329)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	139,950	(114,768)	0	0	25,182	2,892	793	0	0	3,684
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0	347,539	681,728	0	(334,189)	0	4,483	12,833	0	(8,350)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	488,887	488,887	0	0	0	(1,919)	(1,919)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		112,806	277,378	702,298	(654,768)	(966,883)	(15,342)	21,735	13,381	(868)	(7,857)
Total Group 1 Balance		112,806	277,378	702,298	(165,881)	(477,996)	(15,342)	21,735	13,381	(2,787)	(9,776)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Including Account 1568		112,806	277,378	702,298	(165,881)	(477,996)	(15,342)	21,735	13,381	(2,787)	(9,776)

## Incentive Regulation Model for 2018 Filers

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Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>2</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0	0	0	0	0	0	0	0	0	0
Smart Metering Entry Charge Variance Account	1551	980	(2,588)	4,098	0	(5,706)	60	(13)	92	0	(45)
RSVA - Wholesale Market Service Charge <sup>6</sup>	1580	(287,205)	(462,813)	(199,312)	10,824	(539,882)	(7,848)	(3,621)	(7,547)	10	(3,913)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0	0	0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	56,692	0	0	56,692	0	186	0	0	186
RSVA - Retail Transmission Network Charge	1584	129,641	(4,307)	58,458	0	66,875	1,938	1,412	1,134	0	2,215
RSVA - Retail Transmission Connection Charge	1586	12,116	4,645	(3,001)	0	19,762	(459)	241	(591)	0	373
RSVA - Power <sup>4</sup>	1588	(510,300)	60,198	157,781	(35,791)	(643,674)	5,441	(6,146)	15,768	(33)	(16,506)
RSVA - Global Adjustment <sup>4</sup>	1589	488,887	448,354	(531,256)	(435,411)	1,033,086	(1,919)	9,702	(7,904)	(399)	15,288
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	(15)	15	0	0	0	11,006	15	11,006	0	15
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	158	(158)	0	0	0	(0)	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	(394)	414	20	0	(0)	0	(892)	(100)	0	(792)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(2,856)	(137)	(2,993)	0	0	(13,329)	195	802	0	(13,736)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	25,182	18	0	0	25,200	3,684	452	0	0	4,136
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(334,189)	334,283	0	0	93	(8,350)	52,925	0	0	44,575
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	335,855	516,205	0	(180,350)	0	(2,347)	(12,460)	0	10,114
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>											
RSVA - Global Adjustment	1589	488,887	448,354	(531,256)	(435,411)	1,033,086	(1,919)	9,702	(7,904)	(399)	15,288
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(966,883)	322,117	531,256	(24,967)	(1,200,988)	(7,857)	42,406	7,904	(23)	26,622
Total Group 1 Balance		(477,996)	770,471	0	(460,377)	(167,902)	(9,776)	52,108	0	(422)	41,910
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>											
LRAM Variance Account	1568	0				0	0				0
Total Including Account 1568		(477,996)	770,471	0	(460,377)	(167,902)	(9,776)	52,108	0	(422)	41,910

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>2</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0	0	0	0	0	0	0	0	0	0
Smart Metering Entry Charge Variance Account	1551	(5,706)	(3,810)	(3,118)	0	(6,398)	(45)	(55)	(81)	0	(20)
RSVA - Wholesale Market Service Charge <sup>3</sup>	1580	(539,882)	(228,078)	(87,893)	(7,106)	(687,173)	(3,913)	(6,548)	(1,673)	60	(8,727)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0	0	0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	56,692	(1,113)	0	(724)	54,855	186	570	0	(6)	750
RSVA - Retail Transmission Network Charge	1584	66,875	84,032	71,183	(102,641)	(22,917)	2,215	946	1,912	(847)	402
RSVA - Retail Transmission Connection Charge	1586	19,762	16,404	15,116	(9,131)	11,918	373	328	368	(75)	259
RSVA - Power <sup>4</sup>	1588	(643,674)	410,932	(668,081)	(6,947)	428,392	(16,506)	(4,489)	(20,744)	(451)	(702)
RSVA - Global Adjustment <sup>4</sup>	1589	1,033,086	(542,813)	1,020,143	360,958	(168,912)	15,288	10,574	21,892	(5,491)	(1,520)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	56	(15)	0	71	15	0	(0)	0	16
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	0	(17)	158	0	(175)	(0)	(1)	2	(4)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	(0)	(937)	(414)	0	(522)	(792)	(3)	94	0	(889)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0	(167)	137	0	(304)	(13,730)	(39)	(13,928)	0	153
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	25,200	(117)	25,182	0	(99)	4,136	115	4,077	0	174
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	93	(666)	0	0	(573)	44,575	(4)	0	0	44,571
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(180,350)	227,961	0	0	47,612	10,114	(161)	0	0	9,952
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	106,182	(372,397)	0	478,579	0	2,586	8,081	0	(5,495)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	1,033,086	(542,813)	1,020,143	360,958	(168,912)	15,288	10,574	21,892	(5,491)	(1,520)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,200,988)	610,660	(1,020,143)	(126,549)	303,265	26,622	(8,755)	(21,892)	(1,319)	40,440
<b>Total Group 1 Balance</b>		(167,902)	67,847	0	234,409	134,353	41,910	3,820	0	(6,809)	38,920
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0		0		0	0				0
<b>Total including Account 1568</b>		(167,902)	67,847	0	234,409	134,353	41,910	3,820	0	(6,809)	38,920

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

		2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0	0	0	0	0	0	0	0	0	0
Smart Metering Entry Charge Variance Account	1551	(2,588)	(3)	(3,810)	(17)	(46)	(14)	(77)	(3,887)	(6,418)	0
RSVA - Wholesale Market Service Charge <sup>6</sup>	1580	(451,989)	(8,869)	(235,184)	142	(2,822)	(882)	(3,562)	(238,746)	(643,354)	52,546
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0	0	0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	56,692	1,018	(1,837)	(268)	(22)	(7)	(296)	(2,134)	56,335	730
RSVA - Retail Transmission Network Charge	1584	(4,307)	240	(18,609)	163	(223)	(70)	(130)	(18,740)	80,974	103,488
RSVA - Retail Transmission Connection Charge	1586	4,645	74	7,272	185	87	27	299	7,572	21,383	9,206
RSVA - Power <sup>4</sup>	1588	24,408	4,596	403,984	(5,298)	4,848	1,515	1,065	405,049	470,912	43,222
RSVA - Global Adjustment <sup>4</sup>	1589	12,943	(6,414)	(181,855)	4,894	(2,182)	(682)	2,030	(179,826)	(90,090)	80,342
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	15	16	56	0	1	0	<input type="checkbox"/> Check to Dispose of Account	0	87	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(158)	(5)	(17)	1	(0)	(0)	<input type="checkbox"/> Check to Dispose of Account	0	(179)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	414	(880)	(937)	(9)	(11)	(4)	(24)	<input type="checkbox"/> Check to Dispose of Account	0	(1,411)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(138)	191	(166)	(38)	(2)	(1)	(41)	<input type="checkbox"/> Check to Dispose of Account	0	(151)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	18	59	(117)	114	(1)	(0)	113	<input type="checkbox"/> Check to Dispose of Account	0	75
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	93	44,576	(666)	(6)	(8)	(2)	(16)	<input type="checkbox"/> Check to Dispose of Account	0	43,998
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	0	47,612	9,952	571	179	10,702	<input checked="" type="checkbox"/> Check to Dispose of Account	58,314	57,564
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0	478,579	(5,495)	5,743	1,795	2,043	<input type="checkbox"/> Check to Dispose of Account	0	473,085
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0	478,579	(5,495)	5,743	1,795	2,043	0	473,085	0
RSVA - Global Adjustment	1589	12,943	(6,414)	(181,855)	4,894	(2,182)	(682)	2,030	(179,826)	(90,090)	80,342
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(372,895)	41,013	676,160	(573)	8,114	2,536	10,076	207,428	496,563	152,857
Total Group 1 Balance		(359,952)	34,599	494,305	4,321	5,932	1,854	12,106	27,602	406,473	233,200
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	58,616	58,616
Total including Account 1568		(359,952)	34,599	494,305	4,321	5,932	1,854	12,106	27,602	465,088	291,815

# Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below.

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	72,859,329	0	2,003,925	0	0	0	72,859,329	0	44%		7,772
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	42,806,409	0	5,654,089	0	0	0	42,806,409	0	20%		1,333
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	83,544,376	212,810	78,761,232	200,635	0	0	83,544,376	212,810	35%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	178,578	0	0	0	0	0	178,578	0	1%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	850,570	2,398	745,960	2,103	0	0	850,570	2,398	1%		
<b>Total</b>		200,239,261	215,208	87,165,205	202,738	0	0	200,239,261	215,208	100%	0	9,105

## Threshold Test

Total Claim (including Account 1568)

\$27,602

Total Claim for Threshold Test (All Group 1 Accounts)

\$27,602

Threshold Test (Total claim per kWh) <sup>2</sup>

\$0.0001 **Claim does not meet the threshold test.**

As per Section 3.6.1 of the 2018 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.





# Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1595 (2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.4%	85.4%	36.4%	0	(3,318)	(87,647)	(6,819)	2,755	147,382	25,548	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	21.4%	14.6%	21.4%	0	(569)	(51,494)	(4,006)	1,619	86,590	11,521	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	41.7%	0.0%	41.7%	0	0	(100,500)	(7,819)	3,159	168,996	20,498	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(215)	(17)	7	361	429	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(1,023)	(80)	32	1,721	318	0
Total	100.0%	100.0%	100.0%	0	(3,887)	(240,880)	(18,740)	7,572	405,049	58,314	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,003,925	2,003,925	2.3%	(\$4,134)	-\$0.0021 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	5,654,089	5,654,089	6.5%	(\$11,665)	-\$0.0021 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	78,761,232	78,761,232	90.4%	(\$162,488)	-\$0.0021 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	745,960	745,960	0.9%	(\$1,539)	-\$0.0021 kWh
<b>Total</b>		87,165,205	87,165,206	100.0%	(\$179,826)	

# Incentive Regulation Model for 2018 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12 <b>Rate Rider Recovery to be used below</b>

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	72,859,329	0	72,859,329	0	77,901		0.0011		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	42,806,409	0	42,806,409	0	43,660		0.0010		0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	83,544,376	212,810	83,544,376	212,810	84,333		0.3963		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	178,578	0	178,578	0	565		0.0032		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	850,570	2,398	850,570	2,398	968		0.4038		0.0000	
											<b>207,427.84</b>

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2018 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 24,483,958	\$ 24,483,958
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,483,958	\$ 9,483,958
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 254,434	\$ 254,434
Corporate Tax Rate	15.50%	26.50%
Tax Impact	\$ 27,437	\$ 67,425
<b>Grossed-up Tax Amount</b>	<b>\$ 32,470</b>	<b>\$ 91,735</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 32,470	\$ 91,735
Total Tax Related Amounts	\$ 32,470	\$ 91,735
Incremental Tax Savings		\$ 59,265
<b>Sharing of Tax Amount (50%)</b>		<b>\$ 29,632</b>

# Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.  
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,083	67,753,410		17.94	0.0126	0.0000	1,524,828	853,693	0	2,378,521	64.1%	35.9%	0.0%	53.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,291	37,260,698		37.28	0.0112	0.0000	577,542	417,320	0	994,862	58.1%	41.9%	0.0%	22.2%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	125		201,178	266.42	0.0000	2.1025	399,630	0	422,977	822,607	48.6%	0.0%	51.4%	18.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	22	240,322		20.05	0.0060	0.0000	5,293	1,442	0	6,735	78.6%	21.4%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,031		3,377	7.42	0.0000	29.0338	180,840	0	98,047	278,887	64.8%	0.0%	35.2%	6.2%
<b>Total</b>		10,552	105,254,430	204,555				2,688,133	1,272,455	521,024	4,481,612				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	72,859,329		15,727	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	42,806,409		6,578	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	83,544,376	212,810	5,439	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	178,578		45	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	850,570	2,398	1,844	kW
<b>Total</b>		200,239,261	215,208	\$29,632	



# Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	72,859,329	0	1.0379	75,620,697
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	72,859,329	0	1.0379	75,620,697
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	42,806,409	0	1.0379	44,428,772
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	42,806,409	0	1.0379	44,428,772
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6843	40,155,529	106,885		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5108	40,155,529	106,885		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9011	43,388,848	97,797		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2286	43,388,848	105,925		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	178,578	0	1.0379	185,346
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	178,578	0	1.0379	185,346
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0240	850,570	2,398		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3949	850,570	2,398		



# Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$			3.66	\$		\$	3.66
Line Connection Service Rate	kW	\$			0.87	\$		\$	0.87
Transformation Connection Service Rate	kW	\$			2.02	\$		\$	2.02
Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
				January - 2016		February - December 2016			
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$	-	\$	-
If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2016		Current 2017		Forecast 2018	

# Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	29,224	\$ 3.66	\$ 106,960	30,435	\$ 0.87	\$ 26,478		\$0.00		\$ 26,478	
February	29,710	\$ 3.66	\$ 108,739	32,305	\$ 0.87	\$ 28,105		\$0.00		\$ 28,105	
March	23,661	\$ 3.66	\$ 86,599	45,568	\$ 0.87	\$ 39,645		\$0.00		\$ 39,645	
April	24,309	\$ 3.66	\$ 88,971	24,914	\$ 0.87	\$ 21,675		\$0.00		\$ 21,675	
May	32,624	\$ 3.66	\$ 119,404	36,622	\$ 0.87	\$ 31,861		\$0.00		\$ 31,861	
June	38,684	\$ 3.66	\$ 141,583	39,798	\$ 0.87	\$ 34,624		\$0.00		\$ 34,624	
July	41,677	\$ 3.66	\$ 152,538	43,747	\$ 0.87	\$ 38,060		\$0.00		\$ 38,060	
August	44,243	\$ 3.66	\$ 161,929	45,718	\$ 0.87	\$ 39,775		\$0.00		\$ 39,775	
September	43,335	\$ 3.66	\$ 158,606	43,626	\$ 0.87	\$ 37,955		\$0.00		\$ 37,955	
October	23,196	\$ 3.66	\$ 84,897	25,874	\$ 0.87	\$ 22,510		\$0.00		\$ 22,510	
November	25,427	\$ 3.66	\$ 93,063	27,486	\$ 0.87	\$ 23,913		\$0.00		\$ 23,913	
December	29,392	\$ 3.66	\$ 107,575	29,392	\$ 0.87	\$ 25,571		\$0.00		\$ 25,571	
Total	385,482	\$ 3.66	\$ 1,410,864	425,485	\$ 0.87	\$ 370,172		-	\$ -	\$ 370,172	

Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -	
February		\$0.0000			\$0.0000			\$0.0000		\$ -	
March		\$0.0000			\$0.0000			\$0.0000		\$ -	
April		\$0.0000			\$0.0000			\$0.0000		\$ -	
May		\$0.0000			\$0.0000			\$0.0000		\$ -	
June		\$0.0000			\$0.0000			\$0.0000		\$ -	
July		\$0.0000			\$0.0000			\$0.0000		\$ -	
August		\$0.0000			\$0.0000			\$0.0000		\$ -	
September		\$0.0000			\$0.0000			\$0.0000		\$ -	
October		\$0.0000			\$0.0000			\$0.0000		\$ -	
November		\$0.0000			\$0.0000			\$0.0000		\$ -	
December		\$0.0000			\$0.0000			\$0.0000		\$ -	
Total		-	\$ -		-	\$ -		-	\$ -	\$ -	

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total		-	\$ -		-	\$ -		-	\$ -	\$ -	

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total		-	\$ -		-	\$ -		-	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	29,224	\$ 3.6600	\$ 106,960	30,435	\$ 0.8700	\$ 26,478	-	\$ -	\$ -	\$ 26,478	
February	29,710	\$ 3.6600	\$ 108,739	32,305	\$ 0.8700	\$ 28,105	-	\$ -	\$ -	\$ 28,105	
March	23,661	\$ 3.6600	\$ 86,599	45,568	\$ 0.8700	\$ 39,645	-	\$ -	\$ -	\$ 39,645	
April	24,309	\$ 3.6600	\$ 88,971	24,914	\$ 0.8700	\$ 21,675	-	\$ -	\$ -	\$ 21,675	
May	32,624	\$ 3.6600	\$ 119,404	36,622	\$ 0.8700	\$ 31,861	-	\$ -	\$ -	\$ 31,861	
June	38,684	\$ 3.6600	\$ 141,583	39,798	\$ 0.8700	\$ 34,624	-	\$ -	\$ -	\$ 34,624	
July	41,677	\$ 3.6600	\$ 152,538	43,747	\$ 0.8700	\$ 38,060	-	\$ -	\$ -	\$ 38,060	
August	44,243	\$ 3.6600	\$ 161,929	45,718	\$ 0.8700	\$ 39,775	-	\$ -	\$ -	\$ 39,775	
September	43,335	\$ 3.6600	\$ 158,606	43,626	\$ 0.8700	\$ 37,955	-	\$ -	\$ -	\$ 37,955	
October	23,196	\$ 3.6600	\$ 84,897	25,874	\$ 0.8700	\$ 22,510	-	\$ -	\$ -	\$ 22,510	
November	25,427	\$ 3.6600	\$ 93,063	27,486	\$ 0.8700	\$ 23,913	-	\$ -	\$ -	\$ 23,913	
December	29,392	\$ 3.6600	\$ 107,575	29,392	\$ 0.8700	\$ 25,571	-	\$ -	\$ -	\$ 25,571	
Total	385,482	\$ 3.66	\$ 1,410,864	425,485	\$ 0.87	\$ 370,172		-	\$ -	\$ 370,172	

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 370,172

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,224	\$ 3.6600	\$ 106,960	30,435	\$ 0.8700	\$ 26,478	-	\$ 2.0200	\$ -	\$ 26,478
February	29,710	\$ 3.6600	\$ 108,739	32,305	\$ 0.8700	\$ 28,105	-	\$ 2.0200	\$ -	\$ 28,105
March	23,661	\$ 3.6600	\$ 86,599	45,568	\$ 0.8700	\$ 39,645	-	\$ 2.0200	\$ -	\$ 39,645
April	24,309	\$ 3.6600	\$ 88,971	24,914	\$ 0.8700	\$ 21,675	-	\$ 2.0200	\$ -	\$ 21,675
May	32,624	\$ 3.6600	\$ 119,404	36,622	\$ 0.8700	\$ 31,861	-	\$ 2.0200	\$ -	\$ 31,861
June	38,684	\$ 3.6600	\$ 141,583	39,798	\$ 0.8700	\$ 34,624	-	\$ 2.0200	\$ -	\$ 34,624
July	41,677	\$ 3.6600	\$ 152,538	43,747	\$ 0.8700	\$ 38,060	-	\$ 2.0200	\$ -	\$ 38,060
August	44,243	\$ 3.6600	\$ 161,929	45,718	\$ 0.8700	\$ 39,775	-	\$ 2.0200	\$ -	\$ 39,775
September	43,335	\$ 3.6600	\$ 158,606	43,626	\$ 0.8700	\$ 37,955	-	\$ 2.0200	\$ -	\$ 37,955
October	23,196	\$ 3.6600	\$ 84,897	25,874	\$ 0.8700	\$ 22,510	-	\$ 2.0200	\$ -	\$ 22,510
November	25,427	\$ 3.6600	\$ 93,063	27,486	\$ 0.8700	\$ 23,913	-	\$ 2.0200	\$ -	\$ 23,913
December	29,392	\$ 3.6600	\$ 107,575	29,392	\$ 0.8700	\$ 25,571	-	\$ 2.0200	\$ -	\$ 25,571
<b>Total</b>	<b>385,482</b>	<b>\$ 3.66</b>	<b>\$ 1,410,864</b>	<b>425,485</b>	<b>\$ 0.87</b>	<b>\$ 370,172</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370,172</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,224	\$ 3.6600	\$ 106,960	30,435	\$ 0.8700	\$ 26,478	-	\$ -	\$ -	\$ 26,478
February	29,710	\$ 3.6600	\$ 108,739	32,305	\$ 0.8700	\$ 28,105	-	\$ -	\$ -	\$ 28,105
March	23,661	\$ 3.6600	\$ 86,599	45,568	\$ 0.8700	\$ 39,645	-	\$ -	\$ -	\$ 39,645
April	24,309	\$ 3.6600	\$ 88,971	24,914	\$ 0.8700	\$ 21,675	-	\$ -	\$ -	\$ 21,675
May	32,624	\$ 3.6600	\$ 119,404	36,622	\$ 0.8700	\$ 31,861	-	\$ -	\$ -	\$ 31,861
June	38,684	\$ 3.6600	\$ 141,583	39,798	\$ 0.8700	\$ 34,624	-	\$ -	\$ -	\$ 34,624
July	41,677	\$ 3.6600	\$ 152,538	43,747	\$ 0.8700	\$ 38,060	-	\$ -	\$ -	\$ 38,060
August	44,243	\$ 3.6600	\$ 161,929	45,718	\$ 0.8700	\$ 39,775	-	\$ -	\$ -	\$ 39,775
September	43,335	\$ 3.6600	\$ 158,606	43,626	\$ 0.8700	\$ 37,955	-	\$ -	\$ -	\$ 37,955
October	23,196	\$ 3.6600	\$ 84,897	25,874	\$ 0.8700	\$ 22,510	-	\$ -	\$ -	\$ 22,510
November	25,427	\$ 3.6600	\$ 93,063	27,486	\$ 0.8700	\$ 23,913	-	\$ -	\$ -	\$ 23,913
December	29,392	\$ 3.6600	\$ 107,575	29,392	\$ 0.8700	\$ 25,571	-	\$ -	\$ -	\$ 25,571
<b>Total</b>	<b>385,482</b>	<b>\$ 3.66</b>	<b>\$ 1,410,864</b>	<b>425,485</b>	<b>\$ 0.87</b>	<b>\$ 370,172</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370,172</b>
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 370,172

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,224	\$ 3,660	\$ 106,960	30,435	\$ 0.8700	\$ 26,478	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 26,478
February	29,710	\$ 3,660	\$ 108,739	32,305	\$ 0.8700	\$ 28,105	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 28,105
March	23,661	\$ 3,660	\$ 86,599	45,568	\$ 0.8700	\$ 39,645	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 39,645
April	24,309	\$ 3,660	\$ 88,971	24,914	\$ 0.8700	\$ 21,675	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 21,675
May	32,624	\$ 3,660	\$ 119,404	36,622	\$ 0.8700	\$ 31,861	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 31,861
June	38,684	\$ 3,660	\$ 141,583	39,798	\$ 0.8700	\$ 34,624	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 34,624
July	41,677	\$ 3,660	\$ 152,538	43,747	\$ 0.8700	\$ 38,060	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 38,060
August	44,243	\$ 3,660	\$ 161,929	45,718	\$ 0.8700	\$ 39,775	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 39,775
September	43,335	\$ 3,660	\$ 158,606	43,626	\$ 0.8700	\$ 37,955	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 37,955
October	23,196	\$ 3,660	\$ 84,897	25,874	\$ 0.8700	\$ 22,510	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 22,510
November	25,427	\$ 3,660	\$ 93,063	27,486	\$ 0.8700	\$ 23,913	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 23,913
December	29,392	\$ 3,660	\$ 107,575	29,392	\$ 0.8700	\$ 25,571	-	\$ 2,0200	\$ -	\$ -	\$ 2,0200	\$ -	\$ 25,571
<b>Total</b>	<b>385,482</b>	<b>\$ 3.66</b>	<b>\$ 1,410,864</b>	<b>425,485</b>	<b>\$ 0.87</b>	<b>\$ 370,172</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370,172</b>

  

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -	\$ 1,7493	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,224	\$ 3.66	\$ 106,960	30,435	\$ 0.87	\$ 26,478	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,478
February	29,710	\$ 3.66	\$ 108,739	32,305	\$ 0.87	\$ 28,105	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,105
March	23,661	\$ 3.66	\$ 86,599	45,568	\$ 0.87	\$ 39,645	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,645
April	24,309	\$ 3.66	\$ 88,971	24,914	\$ 0.87	\$ 21,675	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,675
May	32,624	\$ 3.66	\$ 119,404	36,622	\$ 0.87	\$ 31,861	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,861
June	38,684	\$ 3.66	\$ 141,583	39,798	\$ 0.87	\$ 34,624	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,624
July	41,677	\$ 3.66	\$ 152,538	43,747	\$ 0.87	\$ 38,060	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,060
August	44,243	\$ 3.66	\$ 161,929	45,718	\$ 0.87	\$ 39,775	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,775
September	43,335	\$ 3.66	\$ 158,606	43,626	\$ 0.87	\$ 37,955	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,955
October	23,196	\$ 3.66	\$ 84,897	25,874	\$ 0.87	\$ 22,510	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,510
November	25,427	\$ 3.66	\$ 93,063	27,486	\$ 0.87	\$ 23,913	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,913
December	29,392	\$ 3.66	\$ 107,575	29,392	\$ 0.87	\$ 25,571	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,571
<b>Total</b>	<b>385,482</b>	<b>\$ 3.66</b>	<b>\$ 1,410,864</b>	<b>425,485</b>	<b>\$ 0.87</b>	<b>\$ 370,172</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 370,172</b>

  

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													<u>\$ 370,172</u>

## Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	75,620,697	0	544,469	38.5%	543,106	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	44,428,772	0	293,230	20.7%	292,496	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6843		106,885	286,911	20.3%	286,192	2.6776
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9011		97,797	283,719	20.1%	283,009	2.8938
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	185,346	0	1,223	0.1%	1,220	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0240		2,398	4,853	0.3%	4,841	2.0189

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	75,620,697	0	113,431	31.0%	114,713	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	44,428,772	0	66,643	18.2%	67,396	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5108		106,885	54,597	14.9%	55,214	0.5166
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2286		105,925	130,139	35.6%	131,610	1.2425
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	185,346	0	278	0.1%	281	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3949		2,398	947	0.3%	958	0.3994

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	75,620,697	0	543,106	38.5%	543,106	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	44,428,772	0	292,496	20.7%	292,496	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6776		106,885	286,192	20.3%	286,192	2.6776
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8938		97,797	283,009	20.1%	283,009	2.8938
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	185,346	0	1,220	0.1%	1,220	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0189		2,398	4,841	0.3%	4,841	2.0189

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	75,620,697	0	114,713	31.0%	114,713	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	44,428,772	0	67,396	18.2%	67,396	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5166		106,885	55,214	14.9%	55,214	0.5166
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2425		105,925	131,610	35.6%	131,610	1.2425
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	185,346	0	281	0.1%	281	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3994		2,398	958	0.3%	958	0.3994



# Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	7,158	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	67,753,410	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%						
				Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.02		0.0066		1.60%	27.05	0.0034
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	39.06		0.0117		1.60%	39.68	0.0119
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	279.14		2.2028		1.60%	283.61	2.2380
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	21.01		0.0063		1.60%	21.35	0.0064
STREET LIGHTING SERVICE CLASSIFICATION	7.78		30.4196		1.60%	7.90	30.9063
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	24.0200	2,063,222	82.2%	8.9%	2.60	91.1%	26.62	2,286,552
Current Residential Variable Rate (inclusive of R/C adj.)	0.0066	447,173	17.8%			8.9%	0.0033	223,586
		2,510,394						2,510,138

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.





## Incentive Regulation Model for 2018 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

# Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

## RESIDENTIAL SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## STREET LIGHTING SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## microFIT SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0064

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$	(0.28)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0034
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0064

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0010
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0064

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	283.61
Distribution Volumetric Rate	\$/kW	2.2380
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3801)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1433)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.3483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.3963
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0256
Retail Transmission Rate - Network Service Rate	\$/kW	2.6776
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5166
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8938
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2425

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0064

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.35
Distribution Volumetric Rate	\$/kWh	0.0064
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0032
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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EB-2017-0064

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.90
Distribution Volumetric Rate	\$/kW	30.9063
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.4038
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3511)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1324)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.7690
Retail Transmission Rate - Network Service Rate	\$/kW	2.0189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3994

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2017-0064

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Niagara-on-the-Lake Hydro Inc.**  
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EB-2017-0064

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2017-0064

## **SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### **Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

### **Other**

Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Specific charge for Bell Canada access to the power poles - \$/pole/year	\$	18.36

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.

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EB-2017-0064

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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EB-2017-0064

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0379		
Proposed/Approved Loss Factor	1.0379		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.02	1	\$ 24.02	\$ 27.05	1	\$ 27.05	\$ 3.03	12.61%
Distribution Volumetric Rate	\$ 0.0066	750	\$ 4.95	\$ 0.0034	750	\$ 2.55	\$ (2.40)	-48.48%
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ (0.11)	1	\$ (0.11)	\$ 0.04	-26.67%
Volumetric Rate Riders	\$ 0.0003	750	\$ (0.23)	\$ 0.0003	750	\$ (0.23)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 28.60			\$ 29.27	\$ 0.67	2.34%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.34	\$ 0.0822	28	\$ 2.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ (1.35)	\$ 0.0011	750	\$ 0.83	\$ 2.18	-161.11%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.37			\$ 33.22	\$ 2.85	9.37%
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0072	778	\$ 5.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	778	\$ 1.17	\$ 0.0015	778	\$ 1.17	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.14			\$ 39.99	\$ 2.85	7.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.05			\$ 104.89	\$ 2.85	2.79%
HST		13%	\$ 13.27		13%	\$ 13.64	\$ 0.37	2.79%
8% Rebate		8%	\$ (8.16)		8%	\$ (8.39)	\$ (0.23)	
<b>Total Bill on TOU</b>			\$ 107.15			\$ 110.14	\$ 2.99	2.79%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.06	1	\$ 39.06	\$ 39.68	1	\$ 39.68	\$ 0.62	1.59%
Distribution Volumetric Rate	\$ 0.0117	2000	\$ 23.40	\$ 0.0119	2000	\$ 23.80	\$ 0.40	1.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0000	2000	\$ (0.00)	\$ (2.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 64.66			\$ 63.48	\$ (1.18)	-1.82%
Line Losses on Cost of Power	\$ 0.0822	76	\$ 6.23	\$ 0.0822	76	\$ 6.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ (3.60)	\$ 0.0010	2,000	\$ 2.00	\$ 5.60	-155.56%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 68.08			\$ 72.50	\$ 4.42	6.49%
RTSR - Network	\$ 0.0066	2,076	\$ 13.70	\$ 0.0066	2,076	\$ 13.70	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	2,076	\$ 3.11	\$ 0.0015	2,076	\$ 3.11	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 84.89			\$ 89.31	\$ 4.42	5.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,076	\$ 7.47	\$ 0.0036	2,076	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,076	\$ 0.62	\$ 0.0003	2,076	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 271.56			\$ 275.98	\$ 4.42	1.63%
HST		13%	\$ 35.30		13%	\$ 35.88	\$ 0.57	1.63%
8% Rebate		8%	\$ (21.72)		8%	\$ (22.08)	\$ (0.35)	
<b>Total Bill on TOU</b>			\$ 285.14			\$ 289.78	\$ 4.64	1.63%



Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	56,000	kWh
Demand	150	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 279.14	1	\$ 279.14	\$ 283.61	1	\$ 283.61	\$ 4.47	1.60%
Distribution Volumetric Rate	\$ 2.2028	150	\$ 330.42	\$ 2.2380	150	\$ 335.70	\$ 5.28	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1126	150	\$ (16.89)	\$ 0.1495	150	\$ (22.43)	\$ (5.53)	32.77%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 592.67</b>			<b>\$ 596.89</b>	<b>\$ 4.22</b>	<b>0.71%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.8860	150	\$ 282.90	\$ 0.3963	150	\$ 59.45	\$ (223.46)	-78.99%
Riders Including GA(kW) Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	56,000	\$ 5.60	\$ 0.0021	56,000	\$ (117.60)	\$ (123.20)	-2200.00%
GA Rate Riders	\$ 0.0001	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 881.17</b>			<b>\$ 538.73</b>	<b>\$ (342.44)</b>	<b>-38.86%</b>
RTSR - Network	\$ 2.6843	150	\$ 402.65	\$ 2.6776	150	\$ 401.64	\$ (1.01)	-0.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5108	150	\$ 76.62	\$ 0.5166	150	\$ 77.49	\$ 0.87	1.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,360.44</b>			<b>\$ 1,017.86</b>	<b>\$ (342.58)</b>	<b>-25.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	58,122	\$ 209.24	\$ 0.0036	58,122	\$ 209.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	58,122	\$ 17.44	\$ 0.0003	58,122	\$ 17.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	56,000	\$ 392.00	\$ 0.0070	56,000	\$ 392.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	58,122	\$ 6,399.28	\$ 0.1101	58,122	\$ 6,399.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,378.64</b>			<b>\$ 8,036.06</b>	<b>\$ (342.58)</b>	<b>-4.09%</b>
HST	13%		\$ 1,089.22	13%		\$ 1,044.69	\$ (44.53)	-4.09%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,467.86</b>			<b>\$ 9,080.75</b>	<b>\$ (387.11)</b>	<b>-4.09%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	900	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.01	1	\$ 21.01	\$ 21.35	1	\$ 21.35	\$ 0.34	1.62%
Distribution Volumetric Rate	\$ 0.0063	900	\$ 5.67	\$ 0.0064	900	\$ 5.76	\$ 0.09	1.59%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	900	\$ (0.90)	\$ 0.0007	900	\$ (0.63)	\$ 0.27	-30.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 25.78			\$ 26.48	\$ 0.70	2.72%
Line Losses on Cost of Power	\$ 0.0822	34	\$ 2.80	\$ 0.0822	34	\$ 2.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	900	\$ (1.62)	\$ 0.0032	900	\$ 2.88	\$ 4.50	-277.78%
CBR Class B Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	
GA Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	
Low Voltage Service Charge	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		900	\$ -	\$ -	900	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26.96			\$ 32.16	\$ 5.20	19.29%
RTSR - Network	\$ 0.0066	934	\$ 6.17	\$ 0.0066	934	\$ 6.17	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	934	\$ 1.40	\$ 0.0015	934	\$ 1.40	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 34.53			\$ 39.73	\$ 5.20	15.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	934	\$ 3.36	\$ 0.0036	934	\$ 3.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	934	\$ 0.28	\$ 0.0003	934	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	900	\$ 6.30	\$ 0.0070	900	\$ 6.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	585	\$ 38.03	\$ 0.0650	585	\$ 38.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	153	\$ 14.54	\$ 0.0950	153	\$ 14.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	162	\$ 21.38	\$ 0.1320	162	\$ 21.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 118.67			\$ 123.87	\$ 5.20	4.38%
HST	13%		\$ 15.43	13%		\$ 16.10	\$ 0.68	4.38%
<b>Total Bill on TOU</b>			\$ 134.09			\$ 139.97	\$ 5.88	4.38%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	40	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.78	300	\$ 2,334.00	\$ 7.90	300	\$ 2,370.00	\$ 36.00	1.54%
Distribution Volumetric Rate	\$ 30.4196	40	\$ 1,216.78	\$ 30.9063	40	\$ 1,236.25	\$ 19.47	1.60%
Fixed Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.0499	40	\$ (42.00)	\$ 0.2855	40	\$ 11.42	\$ 53.42	-127.19%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,508.79</b>			<b>\$ 3,617.67</b>	<b>\$ 108.88</b>	<b>3.10%</b>
Line Losses on Cost of Power	\$ 0.0822	379	\$ 31.14	\$ 0.0822	379	\$ 31.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5087	40	\$ (20.35)	\$ 0.4038	40	\$ 16.15	\$ 36.50	-179.38%
CBR Class B Rate Riders	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
GA Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		40	\$ -	\$ -	40	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,519.58</b>			<b>\$ 3,664.96</b>	<b>\$ 145.38</b>	<b>4.13%</b>
RTSR - Network	\$ 2.0240	40	\$ 80.96	\$ 2.0189	40	\$ 80.76	\$ (0.20)	-0.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3949	40	\$ 15.80	\$ 0.3994	40	\$ 15.98	\$ 0.18	1.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,616.33</b>			<b>\$ 3,761.69</b>	<b>\$ 145.36</b>	<b>4.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,379	\$ 37.36	\$ 0.0036	10,379	\$ 37.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,379	\$ 3.11	\$ 0.0003	10,379	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	6,500	\$ 422.50	\$ 0.0650	6,500	\$ 422.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	1,700	\$ 161.50	\$ 0.0950	1,700	\$ 161.50	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,800	\$ 237.60	\$ 0.1320	1,800	\$ 237.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 4,548.66</b>			<b>\$ 4,694.02</b>	<b>\$ 145.36</b>	<b>3.20%</b>
HST	13%		\$ 591.33	13%		\$ 610.22	\$ 18.90	3.20%
<b>Total Bill on TOU</b>			<b>\$ 5,139.99</b>			<b>\$ 5,304.25</b>	<b>\$ 164.26</b>	<b>3.20%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	318	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.02	1	\$ 24.02	\$ 27.05	1	\$ 27.05	\$ 3.03	12.61%
Distribution Volumetric Rate	\$ 0.0066	318	\$ 2.10	\$ 0.0034	318	\$ 1.08	\$ (1.02)	-48.48%
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ (0.11)	1	\$ (0.11)	\$ 0.04	-26.67%
Volumetric Rate Riders	\$ 0.0003	318	\$ (0.10)	\$ 0.0003	318	\$ (0.10)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 25.87			\$ 27.93	\$ 2.05	7.93%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 0.99	\$ 0.0822	12	\$ 0.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	318	\$ (0.57)	\$ 0.0011	318	\$ 0.35	\$ 0.92	-161.11%
CBR Class B Rate Riders	\$ -	318	\$ -	\$ -	318	\$ -	\$ -	
GA Rate Riders	\$ -	318	\$ -	\$ -	318	\$ -	\$ -	
Low Voltage Service Charge	\$ -	318	\$ -		318	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		318	\$ -	\$ -	318	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.08			\$ 30.06	\$ 2.97	10.98%
RTSR - Network	\$ 0.0072	330	\$ 2.38	\$ 0.0072	330	\$ 2.38	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	330	\$ 0.50	\$ 0.0015	330	\$ 0.50	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29.95			\$ 32.93	\$ 2.97	9.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	330	\$ 1.19	\$ 0.0036	330	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	330	\$ 0.10	\$ 0.0003	330	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	207	\$ 13.44	\$ 0.0650	207	\$ 13.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	54	\$ 5.14	\$ 0.0950	54	\$ 5.14	\$ -	0.00%
TOU - On Peak	\$ 0.1320	57	\$ 7.56	\$ 0.1320	57	\$ 7.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.62			\$ 60.59	\$ 2.97	5.16%
HST		13%	\$ 7.49		13%	\$ 7.88	\$ 0.39	5.16%
8% Rebate		8%	\$ (4.61)		8%	\$ (4.85)	\$ (0.24)	
<b>Total Bill on TOU</b>			\$ 60.50			\$ 63.62	\$ 3.12	5.16%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.02	1	\$ 24.02	\$ 27.05	1	\$ 27.05	\$ 3.03	12.61%
Distribution Volumetric Rate	\$ 0.0066	750	\$ 4.95	\$ 0.0034	750	\$ 2.55	\$ (2.40)	-48.48%
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ (0.11)	1	\$ (0.11)	\$ 0.04	-26.67%
Volumetric Rate Riders	\$ 0.0003	750	\$ (0.23)	\$ 0.0003	750	\$ (0.23)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.60</b>			<b>\$ 29.27</b>	<b>\$ 0.67</b>	<b>2.34%</b>
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.13	\$ 0.1101	28	\$ 3.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ (1.35)	\$ 0.0011	750	\$ 0.83	\$ 2.18	-161.11%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0064	750	\$ 4.80	\$ 0.0021	750	\$ (1.58)	\$ (6.38)	-132.81%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 35.96</b>			<b>\$ 32.43</b>	<b>\$ (3.53)</b>	<b>-9.82%</b>
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0072	778	\$ 5.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	778	\$ 1.17	\$ 0.0015	778	\$ 1.17	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.74</b>			<b>\$ 39.21</b>	<b>\$ (3.53)</b>	<b>-8.26%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 128.35</b>			<b>\$ 124.82</b>	<b>\$ (3.53)</b>	<b>-2.75%</b>
HST	13%		\$ 16.69	13%		\$ 16.23	\$ (0.46)	-2.75%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 145.03</b>			<b>\$ 141.04</b>	<b>\$ (3.99)</b>	<b>-2.75%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.06	1	\$ 39.06	\$ 39.68	1	\$ 39.68	\$ 0.62	1.59%
Distribution Volumetric Rate	\$ 0.0117	2000	\$ 23.40	\$ 0.0119	2000	\$ 23.80	\$ 0.40	1.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0000	2000	\$ (0.00)	\$ (2.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 64.66			\$ 63.48	\$ (1.18)	-1.82%
Line Losses on Cost of Power	\$ 0.1101	76	\$ 8.35	\$ 0.1101	76	\$ 8.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ (3.60)	\$ 0.0010	2,000	\$ 2.00	\$ 5.60	-155.56%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0064	2,000	\$ 12.80	\$ 0.0021	2,000	\$ (4.20)	\$ (17.00)	-132.81%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 83.00			\$ 70.42	\$ (12.58)	-15.16%
RTSR - Network	\$ 0.0066	2,076	\$ 13.70	\$ 0.0066	2,076	\$ 13.70	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	2,076	\$ 3.11	\$ 0.0015	2,076	\$ 3.11	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 99.81			\$ 87.23	\$ (12.58)	-12.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,076	\$ 7.47	\$ 0.0036	2,076	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,076	\$ 0.62	\$ 0.0003	2,076	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 342.11			\$ 329.53	\$ (12.58)	-3.68%
HST	13%		\$ 44.47	13%		\$ 42.84	\$ (1.64)	-3.68%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 386.58			\$ 372.36	\$ (14.22)	-3.68%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	56,000	kWh
Demand	150	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 279.14	1	\$ 279.14	\$ 283.61	1	\$ 283.61	\$ 4.47	1.60%
Distribution Volumetric Rate	\$ 2.2028	150	\$ 330.42	\$ 2.2380	150	\$ 335.70	\$ 5.28	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1126	150	\$ (16.89)	\$ 0.1495	150	\$ (22.43)	\$ (5.53)	32.77%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 592.67</b>			<b>\$ 596.89</b>	<b>\$ 4.22</b>	<b>0.71%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.8860	150	\$ 282.90	\$ 0.3963	150	\$ 59.45	\$ (223.46)	-78.99%
Riders Including GA(kW) Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	56,000	\$ 5.60	\$ 0.0021	56,000	\$ (117.60)	\$ (123.20)	-2200.00%
GA Rate Riders	\$ 0.0001	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 881.17</b>			<b>\$ 538.73</b>	<b>\$ (342.44)</b>	<b>-38.86%</b>
RTSR - Network	\$ 2.6843	150	\$ 402.65	\$ 2.6776	150	\$ 401.64	\$ (1.01)	-0.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5108	150	\$ 76.62	\$ 0.5166	150	\$ 77.49	\$ 0.87	1.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,360.44</b>			<b>\$ 1,017.86</b>	<b>\$ (342.58)</b>	<b>-25.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	58,122	\$ 209.24	\$ 0.0036	58,122	\$ 209.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	58,122	\$ 17.44	\$ 0.0003	58,122	\$ 17.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	56,000	\$ 392.00	\$ 0.0070	56,000	\$ 392.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.1101	58,122	\$ 6,399.28	\$ 0.1101	58,122	\$ 6,399.28	\$ -	0.00%
Non-RPP Retailer Avg. Price								
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 8,378.39</b>			<b>\$ 8,035.81</b>	<b>\$ (342.58)</b>	<b>-4.09%</b>
HST	13%		\$ 1,089.19	13%		\$ 1,044.66	\$ (44.53)	-4.09%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 9,467.58</b>			<b>\$ 9,080.47</b>	<b>\$ (387.11)</b>	<b>-4.09%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,000	kWh
Demand	40	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.78	300	\$ 2,334.00	\$ 7.90	300	\$ 2,370.00	\$ 36.00	1.54%
Distribution Volumetric Rate	\$ 30.4196	40	\$ 1,216.78	\$ 30.9063	40	\$ 1,236.25	\$ 19.47	1.60%
Fixed Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.0499	40	\$ (42.00)	\$ 0.2855	40	\$ 11.42	\$ 53.42	-127.19%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,508.79</b>			<b>\$ 3,617.67</b>	<b>\$ 108.88</b>	<b>3.10%</b>
Line Losses on Cost of Power	\$ 0.1101	379	\$ 41.73	\$ 0.1101	379	\$ 41.73	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1.7537	40	\$ 70.15	\$ 0.4038	40	\$ 16.15	\$ (54.00)	-76.97%
Riders Including GA(kW) Rate Riders	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
GA Rate Riders	\$ 0.0001	10,000	\$ 1.00	\$ 0.0021	10,000	\$ (21.00)	\$ (22.00)	-2200.00%
Low Voltage Service Charge	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,621.66</b>			<b>\$ 3,654.55</b>	<b>\$ 32.89</b>	<b>0.91%</b>
RTSR - Network	\$ 2.0240	40	\$ 80.96	\$ 2.0189	40	\$ 80.76	\$ (0.20)	-0.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3949	40	\$ 15.80	\$ 0.3994	40	\$ 15.98	\$ 0.18	1.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,718.42</b>			<b>\$ 3,751.28</b>	<b>\$ 32.86</b>	<b>0.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,379	\$ 37.36	\$ 0.0036	10,379	\$ 37.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,379	\$ 3.11	\$ 0.0003	10,379	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,000	\$ 1,101.00	\$ 0.1101	10,000	\$ 1,101.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,930.15</b>			<b>\$ 4,963.01</b>	<b>\$ 32.86</b>	<b>0.67%</b>
HST	13%		\$ 640.92	13%		\$ 645.19	\$ 4.27	0.67%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,571.07</b>			<b>\$ 5,608.20</b>	<b>\$ 37.14</b>	<b>0.67%</b>