

| Tab Details | Step | Details |
|---|------|--|
| This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has. | 1 | Complete the DVA continuity schedule. For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the closing 2014 balances in the Adjustments column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2014) would have information starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595 (2014). The DVA continuity schedule currently starts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year. |
| | 2a | If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014 balances in the 2016 rate application, current balance requested for disposition accumulated from 2015 to 2016), check off the checkbox in cell BP13. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details. |
| | 2b | If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox. If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider. If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details. |
| This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders. | 3 | Confirm the accuracy of the RRR data used to populate the tab. |
| | 4 | Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box. |
| This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable). | 5 | This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed. |
| | 6 | Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7. |
| | 7 | Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable. |
| This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance). | 8 | Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable. |
| | 9 | This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1. |
| This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). | 10 | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. |
| This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated. | 11 | This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the years in which the CBR Class B balance accumulated, either 2015 and 2016, or 2016 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated. |
| This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance). | 12 | This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider. |
| This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist). | 13 | Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a. |
| This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist) | 14 | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly. |



Incentive Regulation Model for 2018 Filers

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 File

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 24.02 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$ | (0.28) |
| Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 | \$ | 0.13 |
| Distribution Volumetric Rate | \$/kWh | 0.0066 |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kWh | 0.0063 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 39.06 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0117 |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kWh | 0.0063 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0004) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0012 |
| Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 279.14 |
| Distribution Volumetric Rate | \$/kW | 2.2028 |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018 | \$/kW | 0.0438 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 | \$/kW | (0.6028) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kW | 2.4888 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.3801) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.1433) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kW | 0.3483 |
| Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 | \$/kW | 0.0187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6843 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5108 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9011 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.2286 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 21.01 |
| Distribution Volumetric Rate | \$/kWh | 0.0063 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018 | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0004) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0005 |
| Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 7.78 |
| Distribution Volumetric Rate | \$/kW | 30.4196 |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018 | \$/kW | (1.0423) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 | \$/kW | (0.5087) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers | \$/kW | 2.2624 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.3511) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.1324) |
| Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 | \$/kW | 0.4759 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0240 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3949 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|



Incentive Regulation Model for 2018 File

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.56) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |



Incentive Regulation Model for 2018 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit Check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at Meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at Meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at Pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at Pole - after regular hours | \$ | 415.00 |
| Install/Remove Load Control Device - during regular hours | \$ | 65.00 |
| Install/Remove Load Control Device - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|----------|
| Service call - customer-owned equipment - during regular hours | \$ | 30.00 |
| Service call - customer-owned equipment - after regular hours | \$ | 165.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 22.35 |
| Specific charge for Bell Canada access to the power poles - \$/pole/year | \$ | 18.36 |

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |



Incentive Regulation Model for 2018 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0379

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0275

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

| | | 2011 | | | | | | | | | |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2011 | Transactions Debit/ (Credit) during 2011 | OEB-Approved Disposition during 2011 | Principal Adjustments ³ during 2011 | Closing Principal Balance as of Dec 31, 2011 | Opening Interest Amounts as of Jan 1, 2011 | Interest Jan 1 to Dec 31, 2011 | OEB-Approved Disposition during 2011 | Interest Adjustments ³ during 2011 | Closing Interest Amounts as of Dec 31, 2011 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | 0 | | | | | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | | | | | 0 | | | | | 0 |
| RSVA - Wholesale Market Service Charge ⁶ | 1580 | | | | | 0 | | | | | 0 |
| Variance WMS – Sub-account CBR Class A ⁵ | 1580 | | | | | 0 | | | | | 0 |
| Variance WMS – Sub-account CBR Class B ⁵ | 1580 | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | | | | | 0 | | | | | 0 |
| RSVA - Power ⁴ | 1588 | | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | 66,926 | (30,875) | 0 | 0 | 36,051 | 17,325 | 777 | 0 | 0 | 18,102 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | (85,514) | 65,025 | 0 | (2,301) | (22,790) | (49,939) | 49,501 | 0 | 0 | (437) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | 0 | 436,560 | 681,589 | 0 | (245,029) | | (5,028) | 10,728 | 0 | (15,756) |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | 0 | 0 | 0 | 0 | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | 0 | 0 | 0 | 0 | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | 0 | 0 | 0 | 0 | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | 0 | 0 | 0 | 0 | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | 0 | 0 | 0 | 0 | | | | | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (18,588) | 470,710 | 681,589 | (2,301) | (231,768) | (32,613) | 45,250 | 10,728 | 0 | 1,909 |
| Total Group 1 Balance | | (18,588) | 470,710 | 681,589 | (2,301) | (231,768) | (32,613) | 45,250 | 10,728 | 0 | 1,909 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | | | | | | |
| Total Including Account 1568 | | (18,588) | 470,710 | 681,589 | (2,301) | (231,768) | (32,613) | 45,250 | 10,728 | 0 | 1,909 |

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

| | | 2012 | | | | | | | | | |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2012 | Transactions Debit/ (Credit) during 2012 | OEB-Approved Disposition during 2012 | Principal Adjustments ¹ during 2012 | Closing Principal Balance as of Dec 31, 2012 | Opening Interest Amounts as of Jan 1, 2012 | Interest Jan 1 to Dec 31, 2012 | OEB-Approved Disposition during 2012 | Interest Adjustments ¹ during 2012 | Closing Interest Amounts as of Dec 31, 2012 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge ² | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS – Sub-account CBR Class A ⁵ | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS – Sub-account CBR Class B ⁵ | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power ⁴ | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | 36,051 | (31,066) | 0 | 0 | 4,985 | 18,102 | 325 | 0 | 0 | 18,426 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | (22,790) | 15 | 15 | 0 | (22,790) | (437) | (335) | 0 | (2,557) | (3,329) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | (245,029) | 265,572 | 0 | 0 | 20,543 | (15,756) | 15,927 | 0 | 0 | 170 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | 0 | (25,205) | 129,910 | 0 | (155,115) | 0 | (711) | 27,704 | 0 | (28,416) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (231,768) | 209,317 | 129,925 | 0 | (152,377) | 1,909 | 15,205 | 27,704 | (2,557) | (13,147) |
| Total Group 1 Balance | | (231,768) | 209,317 | 129,925 | 0 | (152,377) | 1,909 | 15,205 | 27,704 | (2,557) | (13,147) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 | | | | | 0 |
| Total Including Account 1568 | | (231,768) | 209,317 | 129,925 | 0 | (152,377) | 1,909 | 15,205 | 27,704 | (2,557) | (13,147) |

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

| | | 2013 | | | | | | | | | |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2013 | Transactions Debit/ (Credit) during 2013 | OEB-Approved Disposition during 2013 | Principal Adjustments ¹ during 2013 | Closing Principal Balance as of Dec 31, 2013 | Opening Interest Amounts as of Jan 1, 2013 | Interest Jan 1 to Dec 31, 2013 | OEB-Approved Disposition during 2013 | Interest Adjustments ¹ during 2013 | Closing Interest Amounts as of Dec 31, 2013 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge ² | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS – Sub-account CBR Class A ⁵ | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS – Sub-account CBR Class B ⁵ | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power ⁴ | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | 4,985 | (12,415) | 0 | 7,430 | 0 | 18,426 | 9 | 0 | (7,430) | 11,006 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | (22,790) | 0 | (22,790) | 0 | 0 | (3,329) | (127) | (3,456) | 0 | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | 20,543 | 20 | 0 | 0 | 20,563 | 170 | 302 | 0 | 0 | 473 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | (155,115) | 107,407 | 0 | 0 | (47,708) | (28,415) | (1,298) | 0 | 0 | (29,713) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | 0 | (192,331) | (332,281) | 0 | 139,850 | 0 | 2,099 | (793) | 0 | 2,882 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (152,377) | (97,318) | (355,071) | 7,430 | 112,806 | (13,147) | 985 | (4,249) | (7,430) | (15,342) |
| Total Group 1 Balance | | (152,377) | (97,318) | (355,071) | 7,430 | 112,806 | (13,147) | 985 | (4,249) | (7,430) | (15,342) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | | | | 0 | 0 | | | | 0 |
| Total Including Account 1568 | | (152,377) | (97,318) | (355,071) | 7,430 | 112,806 | (13,147) | 985 | (4,249) | (7,430) | (15,342) |

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

| | | 2014 | | | | | | | | | |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2014 | Transactions Debit/ (Credit) during 2014 | OEB-Approved Disposition during 2014 | Principal Adjustments ¹ during 2014 | Closing Principal Balance as of Dec 31, 2014 | Opening Interest Amounts as of Jan 1, 2014 | Interest Jan 1 to Dec 31, 2014 | OEB-Approved Disposition during 2014 | Interest Adjustments ¹ during 2014 | Closing Interest Amounts as of Dec 31, 2014 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | 0 | 0 | 0 | | | 0 | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | 0 | | | 980 | 980 | 0 | | | 60 | 60 |
| RSVA - Wholesale Market Service Charge ² | 1580 | 0 | | | (287,205) | (287,205) | 0 | | | (7,848) | (7,848) |
| Variance WMS – Sub-account CBR Class A ⁵ | 1580 | 0 | | | 0 | 0 | 0 | | | 0 | 0 |
| Variance WMS – Sub-account CBR Class B ⁵ | 1580 | 0 | | | 0 | 0 | 0 | | | 0 | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | 129,641 | 129,641 | 0 | | | 1,938 | 1,938 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | 12,116 | 12,116 | 0 | | | (459) | (459) |
| RSVA - Power ⁴ | 1588 | 0 | | | (510,300) | (510,300) | 0 | | | 5,441 | 5,441 |
| RSVA - Global Adjustment ⁴ | 1589 | 0 | | | 488,887 | 488,887 | 0 | | | (1,919) | (1,919) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | 0 | (15) | 0 | 0 | (15) | 11,006 | (0) | 0 | 0 | 11,006 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | 0 | 158 | 0 | 0 | 158 | (0) | 0 | 0 | 0 | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | 20,563 | (387) | 20,570 | 0 | (394) | 473 | 76 | 548 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | (47,706) | 44,852 | 0 | 0 | (2,856) | (29,713) | 16,384 | 0 | 0 | (13,329) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | 139,950 | (114,768) | 0 | 0 | 25,182 | 2,892 | 793 | 0 | 0 | 3,684 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | 0 | 347,539 | 681,728 | 0 | (334,189) | 0 | 4,483 | 12,833 | 0 | (8,350) |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 488,887 | 488,887 | 0 | 0 | 0 | (1,919) | (1,919) |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 112,806 | 277,378 | 702,298 | (654,768) | (966,883) | (15,342) | 21,735 | 13,381 | (868) | (7,857) |
| Total Group 1 Balance | | 112,806 | 277,378 | 702,298 | (165,881) | (477,996) | (15,342) | 21,735 | 13,381 | (2,787) | (9,776) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | | | | 0 | 0 | | | | 0 |
| Total Including Account 1568 | | 112,806 | 277,378 | 702,298 | (165,881) | (477,996) | (15,342) | 21,735 | 13,381 | (2,787) | (9,776) |

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

| | | 2015 | | | | | | | | | |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2015 | Transactions Debit/ (Credit) during 2015 | OEB-Approved Disposition during 2015 | Principal Adjustments ¹ during 2015 | Closing Principal Balance as of Dec 31, 2015 | Opening Interest Amounts as of Jan 1, 2015 | Interest Jan 1 to Dec 31, 2015 | OEB-Approved Disposition during 2015 | Interest Adjustments ¹ during 2015 | Closing Interest Amounts as of Dec 31, 2015 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | 980 | (2,588) | 4,098 | 0 | (5,706) | 60 | (13) | 92 | 0 | (45) |
| RSVA - Wholesale Market Service Charge ² | 1580 | (287,205) | (462,813) | (199,312) | 10,824 | (539,882) | (7,848) | (3,621) | (7,547) | 10 | (3,913) |
| Variance WMS – Sub-account CBR Class A ⁵ | 1580 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Variance WMS – Sub-account CBR Class B ⁵ | 1580 | 0 | 56,692 | 0 | 0 | 56,692 | 0 | 186 | 0 | 0 | 186 |
| RSVA - Retail Transmission Network Charge | 1584 | 129,641 | (4,307) | 58,458 | 0 | 66,875 | 1,938 | 1,412 | 1,134 | 0 | 2,215 |
| RSVA - Retail Transmission Connection Charge | 1586 | 12,116 | 4,645 | (3,001) | 0 | 19,762 | (459) | 241 | (591) | 0 | 373 |
| RSVA - Power ⁴ | 1588 | (510,300) | 60,198 | 157,781 | (35,791) | (643,674) | 5,441 | (6,146) | 15,788 | (33) | (16,506) |
| RSVA - Global Adjustment ⁴ | 1589 | 488,887 | 448,354 | (531,256) | (435,411) | 1,033,086 | (1,919) | 9,702 | (7,904) | (399) | 15,288 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | (15) | 15 | 0 | 0 | 0 | 11,006 | 15 | 11,006 | 0 | 15 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | 158 | (158) | 0 | 0 | 0 | (0) | 0 | 0 | 0 | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | (394) | 414 | 20 | 0 | (0) | 0 | (892) | (100) | 0 | (792) |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | (2,856) | (137) | (2,993) | 0 | 0 | (13,329) | 195 | 692 | 0 | (13,736) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | 25,182 | 18 | 0 | 0 | 25,200 | 3,684 | 452 | 0 | 0 | 4,136 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | (334,189) | 334,283 | 0 | 0 | 93 | (8,350) | 52,925 | 0 | 0 | 44,575 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | 0 | 335,855 | 516,205 | 0 | (180,350) | 0 | (2,347) | (12,460) | 0 | 10,114 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment | 1589 | 488,887 | 448,354 | (531,256) | (435,411) | 1,033,086 | (1,919) | 9,702 | (7,904) | (399) | 15,288 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (96,883) | 322,117 | 531,256 | (24,967) | (1,200,988) | (7,857) | 42,406 | 7,904 | (23) | 26,622 |
| Total Group 1 Balance | | (477,996) | 770,471 | 0 | (460,377) | (167,902) | (9,776) | 52,108 | 0 | (422) | 41,910 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | | | | 0 | 0 | | | | 0 |
| Total Including Account 1568 | | (477,996) | 770,471 | 0 | (460,377) | (167,902) | (9,776) | 52,108 | 0 | (422) | 41,910 |

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

| | | 2016 | | | | | | | | | |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2016 | Transactions Debit/ (Credit) during 2016 | OEB-Approved Disposition during 2016 | Principal Adjustments ¹ during 2016 | Closing Principal Balance as of Dec 31, 2016 | Opening Interest Amounts as of Jan 1, 2016 | Interest Jan 1 to Dec 31, 2016 | OEB-Approved Disposition during 2016 | Interest Adjustments ¹ during 2016 | Closing Interest Amounts as of Dec 31, 2016 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | (5,706) | (3,810) | (3,118) | 0 | (6,398) | (45) | (55) | (81) | 0 | (20) |
| RSVA - Wholesale Market Service Charge ² | 1580 | (539,882) | (229,078) | (87,893) | (7,106) | (687,173) | (3,913) | (6,548) | (1,673) | 60 | (8,727) |
| Variance WMS – Sub-account CBR Class A ⁵ | 1580 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Variance WMS – Sub-account CBR Class B ⁵ | 1580 | 56,692 | (1,113) | 0 | (724) | 54,855 | 186 | 570 | 0 | (6) | 750 |
| RSVA - Retail Transmission Network Charge | 1584 | 66,875 | 84,032 | 71,183 | (102,641) | (22,917) | 2,215 | 946 | 1,912 | (847) | 402 |
| RSVA - Retail Transmission Connection Charge | 1586 | 19,762 | 16,404 | 15,116 | (9,131) | 11,918 | 373 | 328 | 368 | (75) | 259 |
| RSVA - Power ⁴ | 1588 | (643,674) | 410,932 | (668,081) | (6,947) | 428,392 | (16,506) | (4,489) | (20,744) | (451) | (702) |
| RSVA - Global Adjustment ⁴ | 1589 | 1,033,086 | (542,813) | 1,020,143 | 360,958 | (168,912) | 15,288 | 10,574 | 21,892 | (5,491) | (1,520) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | 0 | 56 | (15) | 0 | 71 | 15 | 0 | (0) | 0 | 16 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | 0 | (17) | 158 | 0 | (175) | (0) | (1) | 2 | 0 | (4) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | (0) | (937) | (414) | 0 | (522) | (792) | (3) | 94 | 0 | (889) |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | 0 | (167) | 137 | 0 | (304) | (13,730) | (39) | (13,928) | 0 | 153 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | 25,200 | (117) | 25,182 | 0 | (99) | 4,136 | 115 | 4,077 | 0 | 174 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | 93 | (666) | 0 | 0 | (573) | 44,575 | (4) | 0 | 0 | 44,571 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | (180,350) | 227,961 | 0 | 0 | 47,612 | 10,114 | (161) | 0 | 0 | 9,952 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | 106,182 | (372,397) | 0 | 478,579 | 0 | 2,586 | 8,081 | 0 | (5,495) |
| RSVA - Global Adjustment | 1589 | 1,033,086 | (542,813) | 1,020,143 | 360,958 | (168,912) | 15,288 | 10,574 | 21,892 | (5,491) | (1,520) |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (1,200,988) | 610,660 | (1,020,143) | (126,549) | 303,265 | 26,622 | (6,755) | (21,892) | (1,319) | 40,440 |
| Total Group 1 Balance | | (167,902) | 67,847 | 0 | 234,409 | 134,353 | 41,910 | 3,820 | 0 | (6,809) | 38,920 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Including Account 1568 | | (167,902) | 67,847 | 0 | 234,409 | 134,353 | 41,910 | 3,820 | 0 | (6,809) | 38,920 |

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

| Account Descriptions | Account Number | 2017 | | | | Projected Interest on Dec-31-16 Balances | | 2.1.7 RRR | | Variance RRR vs. 2016 Balance (Principal + Interest) |
|--|----------------|---|--|---|---|--|---|---|--|--|
| | | Principal Disposition during 2017 - instructed by OEB | Interest Disposition during 2017 - instructed by OEB | Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017 | Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017 | Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ² | Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ² | Total Interest | Total Claim | |
| Group 1 Accounts | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | (2,588) | (3) | (3,810) | (17) | (46) | (14) | (77) | (3,887) | (6,418) |
| RSVA - Wholesale Market Service Charge ⁶ | 1580 | (451,989) | (8,869) | (235,184) | 142 | (2,822) | (882) | (3,562) | (238,746) | (643,354) |
| Variance WMS - Sub-account CBR Class A ⁵ | 1580 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Variance WMS - Sub-account CBR Class B ⁵ | 1580 | 56,692 | 1,018 | (1,837) | (268) | (22) | (7) | (296) | (2,134) | 56,335 |
| RSVA - Retail Transmission Network Charge | 1584 | (4,307) | 240 | (18,609) | 163 | (223) | (70) | (130) | (18,740) | 80,974 |
| RSVA - Retail Transmission Connection Charge | 1586 | 4,645 | 74 | 7,272 | 185 | 87 | 27 | 299 | 7,572 | 21,383 |
| RSVA - Power ⁴ | 1588 | 24,408 | 4,596 | 403,984 | (5,298) | 4,848 | 1,515 | 1,065 | 405,049 | 470,912 |
| RSVA - Global Adjustment ⁴ | 1589 | 12,943 | (6,414) | (181,855) | 4,894 | (2,182) | (682) | 2,030 | (179,826) | (90,090) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | 15 | 16 | 56 | 0 | 1 | 0 | <input type="checkbox"/> Check to Dispose of Account | 0 | 87 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | (158) | (5) | (17) | 1 | (0) | (0) | <input type="checkbox"/> Check to Dispose of Account | 0 | (179) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | 414 | (880) | (937) | (9) | (11) | (4) | (24) | <input type="checkbox"/> Check to Dispose of Account | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | (136) | 191 | (166) | (38) | (2) | (1) | (41) | <input type="checkbox"/> Check to Dispose of Account | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | 18 | 59 | (117) | 114 | (1) | (0) | 113 | <input type="checkbox"/> Check to Dispose of Account | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | 93 | 44,576 | (666) | (6) | (8) | (2) | (16) | <input type="checkbox"/> Check to Dispose of Account | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | 0 | 0 | 47,612 | 9,952 | 571 | 179 | <input checked="" type="checkbox"/> Check to Dispose of Account | 58,314 | 57,564 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | 0 | 478,579 | (5,495) | 5,743 | 1,795 | <input type="checkbox"/> Check to Dispose of Account | 0 | 473,085 |
| RSVA - Global Adjustment | 1589 | 12,943 | (6,414) | (181,855) | 4,894 | (2,182) | (682) | 2,030 | (179,826) | (90,090) |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (372,895) | 41,013 | 676,160 | (573) | 8,114 | 2,536 | 10,076 | 207,428 | 496,563 |
| Total Group 1 Balance | | (359,952) | 34,599 | 494,305 | 4,321 | 5,932 | 1,854 | 12,106 | 27,602 | 406,473 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1588 | | | 0 | 0 | | | 0 | 58,616 | 58,616 |
| Total Including Account 1568 | | (359,952) | 34,599 | 494,305 | 4,321 | 5,932 | 1,854 | 12,106 | 27,602 | 465,088 |

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below.

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1595 Recovery Proportion (2015) ¹ | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|--|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 72,859,329 | 0 | 2,003,925 | 0 | 0 | 0 | 72,859,329 | 0 | 44% | | 7,772 |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | 42,806,409 | 0 | 5,654,089 | 0 | 0 | 0 | 42,806,409 | 0 | 20% | | 1,333 |
| GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION | kW | 83,544,376 | 212,810 | 78,761,232 | 200,635 | 0 | 0 | 83,544,376 | 212,810 | 35% | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 178,578 | 0 | 0 | 0 | 0 | 0 | 178,578 | 0 | 1% | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 850,570 | 2,398 | 745,960 | 2,103 | 0 | 0 | 850,570 | 2,398 | 1% | | |
| Total | | 200,239,261 | 215,208 | 87,165,205 | 202,738 | 0 | 0 | 200,239,261 | 215,208 | 100% | 0 | 9,105 |

Threshold Test

| | |
|---|---|
| Total Claim (including Account 1568) | \$27,602 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$27,602 |
| Threshold Test (Total claim per kWh) ² | \$0.0001 Claim does not meet the threshold test. |

As per Section 2.6.2 of the 2017 filing requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

| | |
|---|---|
| 1568 Account Balance from Continuity Schedule | 0 |
| Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule | |

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | allocated based on Total less WMP | | | | |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|----------------|------------------|-----------------------------------|--------------|----------------|---------------|----------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1595_(2015) | 1568 |
| RESIDENTIAL SERVICE CLASSIFICATION | 36.4% | 85.4% | 36.4% | 0 | (3,318) | (87,647) | (6,819) | 2,755 | 147,382 | 25,548 | 0 |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | 21.4% | 14.6% | 21.4% | 0 | (569) | (51,494) | (4,006) | 1,619 | 86,590 | 11,521 | 0 |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | 41.7% | 0.0% | 41.7% | 0 | 0 | (100,500) | (7,819) | 3,159 | 168,996 | 20,498 | 0 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | (215) | (17) | 7 | 361 | 429 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.4% | 0.0% | 0.4% | 0 | 0 | (1,023) | (80) | 32 | 1,721 | 318 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | (3,887) | (240,880) | (18,740) | 7,572 | 405,049 | 58,314 | 0 |

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered Non-RPP 2016 Consumption excluding WMP kWh | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | |
|--|--|--|-------------------|--|--------------------|---------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 2,003,925 | 2,003,925 | 2.3% | (\$4,134) | -\$0.0021 kWh |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | 5,654,089 | 5,654,089 | 6.5% | (\$11,665) | -\$0.0021 kWh |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kWh | 78,761,232 | 78,761,232 | 90.4% | (\$162,488) | -\$0.0021 kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 0 | 0 | 0.0% | \$0 | \$0.0000 |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 745,960 | 745,960 | 0.9% | (\$1,539) | -\$0.0021 kWh |
| Total | | 87,165,205 | 87,165,206 | 100.0% | (\$179,826) | |

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance | | | Revenue Reconciliation ¹ |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
| | | | | | | | | Deferral/Variance Account Rate Rider ² | Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 72,859,329 | 0 | 72,859,329 | 0 | 77,901 | | 0.0011 | | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | 42,806,409 | 0 | 42,806,409 | 0 | 43,660 | | 0.0010 | | 0.0000 | |
| GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION | kW | 83,544,376 | 212,810 | 83,544,376 | 212,810 | 84,333 | | 0.3963 | | 0.0000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 178,578 | 0 | 178,578 | 0 | 565 | | 0.0032 | | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 850,570 | 2,398 | 850,570 | 2,398 | 968 | | 0.4038 | | 0.0000 | |
| | | | | | | | | | | | 207,427.84 |

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2014 | 2018 |
|---|---------------|---------------|
| Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base) | \$ 24,483,958 | \$ 24,483,958 |
| Deduction from taxable capital up to \$15,000,000 | \$ 15,000,000 | \$ 15,000,000 |
| Net Taxable Capital | \$ 9,483,958 | \$ 9,483,958 |
| Rate | 0.00% | 0.00% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | | |
|--|------------------|------------------|
| Regulatory Taxable Income | \$ 254,434 | \$ 254,434 |
| Corporate Tax Rate | 15.50% | 26.50% |
| Tax Impact | \$ 27,437 | \$ 67,425 |
| Grossed-up Tax Amount | \$ 32,470 | \$ 91,735 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 32,470 | \$ 91,735 |
| Total Tax Related Amounts | \$ 32,470 | \$ 91,735 |
| Incremental Tax Savings | | \$ 59,265 |
| Sharing of Tax Amount (50%) | | \$ 29,632 |

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Re-based Service Charge D | Re-based Distribution Volumetric Rate kWh E | Re-based Distribution Volumetric Rate kW F | Service Charge Revenue G = A * D * 12 | Distribution Volumetric Rate Revenue kWh H = B * E | Distribution Volumetric Rate Revenue kW I = C * F | Revenue Requirement from Rates J = G + H + I | Service Charge % Revenue K = G / J | Distribution Volumetric Rate % Revenue kWh L = H / J | Distribution Volumetric Rate % Revenue kW M = I / J | Total % Revenue N = J / R |
|--|-----|---|--------------------------|-------------------------|------------------------------|--|---|--|---|--|---|---------------------------------------|---|--|------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 7,083 | 67,753,410 | | 17.94 | 0.0126 | 0.0000 | 1,524,828 | 853,693 | 0 | 2,378,521 | 64.1% | 35.9% | 0.0% | 53.1% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | 1,291 | 37,260,698 | | 37.28 | 0.0112 | 0.0000 | 577,542 | 417,320 | 0 | 994,862 | 58.1% | 41.9% | 0.0% | 22.2% |
| GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION | kW | 125 | | 201,178 | 266.42 | 0.0000 | 2.1025 | 399,630 | 0 | 422,977 | 822,607 | 48.6% | 0.0% | 51.4% | 18.4% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 22 | 240,322 | | 20.05 | 0.0060 | 0.0000 | 5,293 | 1,442 | 0 | 6,735 | 78.6% | 21.4% | 0.0% | 0.2% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,031 | | 3,377 | 7.42 | 0.0000 | 29.0338 | 180,840 | 0 | 98,047 | 278,887 | 64.8% | 0.0% | 35.2% | 6.2% |
| Total | | 10,552 | 105,254,430 | 204,555 | | | | 2,688,133 | 1,272,455 | 521,024 | 4,481,612 | | | | 100.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 72,859,329 | | 15,727 | 0.17 \$/customer |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | 42,806,409 | | 6,578 | 0.0002 kWh |
| GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION | kW | 83,544,376 | 212,810 | 5,439 | 0.0256 kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 178,578 | | 45 | 0.0002 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 850,570 | 2,398 | 1,844 | 0.7690 kW |
| Total | | 200,239,261 | 215,208 | \$29,632 | |

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|---|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 | 72,859,329 | 0 | 1.0379 | 75,620,697 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 72,859,329 | 0 | 1.0379 | 75,620,697 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 42,806,409 | 0 | 1.0379 | 44,428,772 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 42,806,409 | 0 | 1.0379 | 44,428,772 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.6843 | 40,155,529 | 106,885 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5108 | 40,155,529 | 106,885 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9011 | 43,388,848 | 97,797 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.2286 | 43,388,848 | 105,925 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 178,578 | 0 | 1.0379 | 185,346 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 178,578 | 0 | 1.0379 | 185,346 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0240 | 850,570 | 2,398 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3949 | 850,570 | 2,398 | | |

Incentive Regulation Model for 2018 Filers

| Uniform Transmission Rates | | 2016 | | 2017 | 2018 |
|--|------|------|------|---------|---------|
| Rate Description | Unit | Rate | | Rate | Rate |
| Network Service Rate | kW | \$ | 3.66 | \$ 3.66 | \$ 3.66 |
| Line Connection Service Rate | kW | \$ | 0.87 | \$ 0.87 | \$ 0.87 |
| Transformation Connection Service Rate | kW | \$ | 2.02 | \$ 2.02 | \$ 2.02 |

| Hydro One Sub-Transmission Rates | | 2016 | | 2017 | 2018 |
|--|------|----------------|--------------------------|-----------|-----------|
| Rate Description | Unit | January - 2016 | February - December 2016 | Rate | Rate |
| | | Rate | | | |
| Network Service Rate | kW | \$ 3.4121 | \$ 3.3396 | \$ 3.1942 | \$ 3.1942 |
| Line Connection Service Rate | kW | \$ 0.7879 | \$ 0.7791 | \$ 0.7710 | \$ 0.7710 |
| Transformation Connection Service Rate | kW | \$ 1.8018 | \$ 1.7713 | \$ 1.7493 | \$ 1.7493 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.5897 | \$ 2.5504 | \$ 2.5203 | \$ 2.5203 |

| If needed, add extra host here. (I) | | 2016 | | 2017 | 2018 |
|--|------|------|---|------|------|
| Rate Description | Unit | Rate | | Rate | Rate |
| Network Service Rate | kW | | | | |
| Line Connection Service Rate | kW | | | | |
| Transformation Connection Service Rate | kW | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - |

| If needed, add extra host here. (II) | | 2016 | | 2017 | 2018 |
|--|------|------|---|------|------|
| Rate Description | Unit | Rate | | Rate | Rate |
| Network Service Rate | kW | | | | |
| Line Connection Service Rate | kW | | | | |
| Transformation Connection Service Rate | kW | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - |

| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | | Historical 2016 | Current 2017 | Forecast 2018 |
|--|----|-----------------|--------------|---------------|
| | \$ | | | |

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|---------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | 29,224 | \$ 3.66 | \$ 106,960 | 30,435 | \$ 0.87 | \$ 26,478 | | \$0.00 | | \$ 26,478 |
| February | 29,710 | \$ 3.66 | \$ 108,739 | 32,305 | \$ 0.87 | \$ 28,105 | | \$0.00 | | \$ 28,105 |
| March | 23,661 | \$ 3.66 | \$ 86,599 | 45,568 | \$ 0.87 | \$ 39,645 | | \$0.00 | | \$ 39,645 |
| April | 24,309 | \$ 3.66 | \$ 88,971 | 24,914 | \$ 0.87 | \$ 21,675 | | \$0.00 | | \$ 21,675 |
| May | 32,624 | \$ 3.66 | \$ 119,404 | 36,622 | \$ 0.87 | \$ 31,861 | | \$0.00 | | \$ 31,861 |
| June | 38,684 | \$ 3.66 | \$ 141,583 | 39,798 | \$ 0.87 | \$ 34,624 | | \$0.00 | | \$ 34,624 |
| July | 41,677 | \$ 3.66 | \$ 152,538 | 43,747 | \$ 0.87 | \$ 38,060 | | \$0.00 | | \$ 38,060 |
| August | 44,243 | \$ 3.66 | \$ 161,929 | 45,718 | \$ 0.87 | \$ 39,775 | | \$0.00 | | \$ 39,775 |
| September | 43,335 | \$ 3.66 | \$ 158,606 | 43,626 | \$ 0.87 | \$ 37,955 | | \$0.00 | | \$ 37,955 |
| October | 23,196 | \$ 3.66 | \$ 84,897 | 25,874 | \$ 0.87 | \$ 22,510 | | \$0.00 | | \$ 22,510 |
| November | 25,427 | \$ 3.66 | \$ 93,063 | 27,486 | \$ 0.87 | \$ 23,913 | | \$0.00 | | \$ 23,913 |
| December | 29,392 | \$ 3.66 | \$ 107,575 | 29,392 | \$ 0.87 | \$ 25,571 | | \$0.00 | | \$ 25,571 |
| Total | 385,482 | \$ 3.66 | \$ 1,410,864 | 425,485 | \$ 0.87 | \$ 370,172 | | \$ - | \$ - | \$ 370,172 |

| Hydro One Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| February | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| March | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| April | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| May | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| June | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| July | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| August | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| September | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| October | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| November | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| December | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|---|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | | \$ - | | | \$ - | | | \$ - | | \$ - |
| February | | \$ - | | | \$ - | | | \$ - | | \$ - |
| March | | \$ - | | | \$ - | | | \$ - | | \$ - |
| April | | \$ - | | | \$ - | | | \$ - | | \$ - |
| May | | \$ - | | | \$ - | | | \$ - | | \$ - |
| June | | \$ - | | | \$ - | | | \$ - | | \$ - |
| July | | \$ - | | | \$ - | | | \$ - | | \$ - |
| August | | \$ - | | | \$ - | | | \$ - | | \$ - |
| September | | \$ - | | | \$ - | | | \$ - | | \$ - |
| October | | \$ - | | | \$ - | | | \$ - | | \$ - |
| November | | \$ - | | | \$ - | | | \$ - | | \$ - |
| December | | \$ - | | | \$ - | | | \$ - | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | | \$ - | | | \$ - | | | \$ - | | \$ - |
| February | | \$ - | | | \$ - | | | \$ - | | \$ - |
| March | | \$ - | | | \$ - | | | \$ - | | \$ - |
| April | | \$ - | | | \$ - | | | \$ - | | \$ - |
| May | | \$ - | | | \$ - | | | \$ - | | \$ - |
| June | | \$ - | | | \$ - | | | \$ - | | \$ - |
| July | | \$ - | | | \$ - | | | \$ - | | \$ - |
| August | | \$ - | | | \$ - | | | \$ - | | \$ - |
| September | | \$ - | | | \$ - | | | \$ - | | \$ - |
| October | | \$ - | | | \$ - | | | \$ - | | \$ - |
| November | | \$ - | | | \$ - | | | \$ - | | \$ - |
| December | | \$ - | | | \$ - | | | \$ - | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | 29,224 | \$ 3.6600 | \$ 106,960 | 30,435 | \$ 0.8700 | \$ 26,478 | | \$ - | \$ - | \$ 26,478 |
| February | 29,710 | \$ 3.6600 | \$ 108,739 | 32,305 | \$ 0.8700 | \$ 28,105 | | \$ - | \$ - | \$ 28,105 |
| March | 23,661 | \$ 3.6600 | \$ 86,599 | 45,568 | \$ 0.8700 | \$ 39,645 | | \$ - | \$ - | \$ 39,645 |
| April | 24,309 | \$ 3.6600 | \$ 88,971 | 24,914 | \$ 0.8700 | \$ 21,675 | | \$ - | \$ - | \$ 21,675 |
| May | 32,624 | \$ 3.6600 | \$ 119,404 | 36,622 | \$ 0.8700 | \$ 31,861 | | \$ - | \$ - | \$ 31,861 |
| June | 38,684 | \$ 3.6600 | \$ 141,583 | 39,798 | \$ 0.8700 | \$ 34,624 | | \$ - | \$ - | \$ 34,624 |
| July | 41,677 | \$ 3.6600 | \$ 152,538 | 43,747 | \$ 0.8700 | \$ 38,060 | | \$ - | \$ - | \$ 38,060 |
| August | 44,243 | \$ 3.6600 | \$ 161,929 | 45,718 | \$ 0.8700 | \$ 39,775 | | \$ - | \$ - | \$ 39,775 |
| September | 43,335 | \$ 3.6600 | \$ 158,606 | 43,626 | \$ 0.8700 | \$ 37,955 | | \$ - | \$ - | \$ 37,955 |
| October | 23,196 | \$ 3.6600 | \$ 84,897 | 25,874 | \$ 0.8700 | \$ 22,510 | | \$ - | \$ - | \$ 22,510 |
| November | 25,427 | \$ 3.6600 | \$ 93,063 | 27,486 | \$ 0.8700 | \$ 23,913 | | \$ - | \$ - | \$ 23,913 |
| December | 29,392 | \$ 3.6600 | \$ 107,575 | 29,392 | \$ 0.8700 | \$ 25,571 | | \$ - | \$ - | \$ 25,571 |
| Total | 385,482 | \$ 3.66 | \$ 1,410,864 | 425,485 | \$ 0.87 | \$ 370,172 | | \$ - | \$ - | \$ 370,172 |

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 370,172

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|-------------|-------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 29,224 | \$ 3,660 | \$ 106,960 | 30,435 | \$ 0.8700 | \$ 26,478 | - | \$ 2,0200 | \$ - | \$ 26,478 |
| February | 29,710 | \$ 3,660 | \$ 108,739 | 32,305 | \$ 0.8700 | \$ 28,105 | - | \$ 2,0200 | \$ - | \$ 28,105 |
| March | 23,661 | \$ 3,660 | \$ 86,599 | 45,568 | \$ 0.8700 | \$ 39,645 | - | \$ 2,0200 | \$ - | \$ 39,645 |
| April | 24,309 | \$ 3,660 | \$ 88,971 | 24,914 | \$ 0.8700 | \$ 21,675 | - | \$ 2,0200 | \$ - | \$ 21,675 |
| May | 32,624 | \$ 3,660 | \$ 119,404 | 36,622 | \$ 0.8700 | \$ 31,861 | - | \$ 2,0200 | \$ - | \$ 31,861 |
| June | 38,684 | \$ 3,660 | \$ 141,583 | 39,798 | \$ 0.8700 | \$ 34,624 | - | \$ 2,0200 | \$ - | \$ 34,624 |
| July | 41,677 | \$ 3,660 | \$ 152,538 | 43,747 | \$ 0.8700 | \$ 38,060 | - | \$ 2,0200 | \$ - | \$ 38,060 |
| August | 44,243 | \$ 3,660 | \$ 161,929 | 45,718 | \$ 0.8700 | \$ 39,775 | - | \$ 2,0200 | \$ - | \$ 39,775 |
| September | 43,335 | \$ 3,660 | \$ 158,606 | 43,626 | \$ 0.8700 | \$ 37,955 | - | \$ 2,0200 | \$ - | \$ 37,955 |
| October | 23,196 | \$ 3,660 | \$ 84,897 | 25,874 | \$ 0.8700 | \$ 22,510 | - | \$ 2,0200 | \$ - | \$ 22,510 |
| November | 25,427 | \$ 3,660 | \$ 93,063 | 27,486 | \$ 0.8700 | \$ 23,913 | - | \$ 2,0200 | \$ - | \$ 23,913 |
| December | 29,392 | \$ 3,660 | \$ 107,575 | 29,392 | \$ 0.8700 | \$ 25,571 | - | \$ 2,0200 | \$ - | \$ 25,571 |
| Total | 385,482 | \$ 3.66 | \$ 1,410,864 | 425,485 | \$ 0.87 | \$ 370,172 | - | \$ - | \$ - | \$ 370,172 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| February | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| March | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| April | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| May | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| June | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| July | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| August | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| September | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| October | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| November | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| December | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|-------------|-------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 29,224 | \$ 3,660 | \$ 106,960 | 30,435 | \$ 0.8700 | \$ 26,478 | - | \$ - | \$ - | \$ 26,478 |
| February | 29,710 | \$ 3,660 | \$ 108,739 | 32,305 | \$ 0.8700 | \$ 28,105 | - | \$ - | \$ - | \$ 28,105 |
| March | 23,661 | \$ 3,660 | \$ 86,599 | 45,568 | \$ 0.8700 | \$ 39,645 | - | \$ - | \$ - | \$ 39,645 |
| April | 24,309 | \$ 3,660 | \$ 88,971 | 24,914 | \$ 0.8700 | \$ 21,675 | - | \$ - | \$ - | \$ 21,675 |
| May | 32,624 | \$ 3,660 | \$ 119,404 | 36,622 | \$ 0.8700 | \$ 31,861 | - | \$ - | \$ - | \$ 31,861 |
| June | 38,684 | \$ 3,660 | \$ 141,583 | 39,798 | \$ 0.8700 | \$ 34,624 | - | \$ - | \$ - | \$ 34,624 |
| July | 41,677 | \$ 3,660 | \$ 152,538 | 43,747 | \$ 0.8700 | \$ 38,060 | - | \$ - | \$ - | \$ 38,060 |
| August | 44,243 | \$ 3,660 | \$ 161,929 | 45,718 | \$ 0.8700 | \$ 39,775 | - | \$ - | \$ - | \$ 39,775 |
| September | 43,335 | \$ 3,660 | \$ 158,606 | 43,626 | \$ 0.8700 | \$ 37,955 | - | \$ - | \$ - | \$ 37,955 |
| October | 23,196 | \$ 3,660 | \$ 84,897 | 25,874 | \$ 0.8700 | \$ 22,510 | - | \$ - | \$ - | \$ 22,510 |
| November | 25,427 | \$ 3,660 | \$ 93,063 | 27,486 | \$ 0.8700 | \$ 23,913 | - | \$ - | \$ - | \$ 23,913 |
| December | 29,392 | \$ 3,660 | \$ 107,575 | 29,392 | \$ 0.8700 | \$ 25,571 | - | \$ - | \$ - | \$ 25,571 |
| Total | 385,482 | \$ 3.66 | \$ 1,410,864 | 425,485 | \$ 0.87 | \$ 370,172 | - | \$ - | \$ - | \$ 370,172 |

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|---|------------|
| | | | | | | | | | | Low Voltage Switchgear Credit (if applicable) | \$ - |
| | | | | | | | | | | Total including deduction for Low Voltage Switchgear Credit | \$ 370,172 |

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|-------------|-------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 29,224 | \$ 3,660 | \$ 106,960 | 30,435 | \$ 0.8700 | \$ 26,478 | - | \$ 2,0200 | \$ - | \$ 26,478 |
| February | 29,710 | \$ 3,660 | \$ 108,739 | 32,305 | \$ 0.8700 | \$ 28,105 | - | \$ 2,0200 | \$ - | \$ 28,105 |
| March | 23,661 | \$ 3,660 | \$ 86,599 | 45,568 | \$ 0.8700 | \$ 39,645 | - | \$ 2,0200 | \$ - | \$ 39,645 |
| April | 24,309 | \$ 3,660 | \$ 88,971 | 24,914 | \$ 0.8700 | \$ 21,675 | - | \$ 2,0200 | \$ - | \$ 21,675 |
| May | 32,624 | \$ 3,660 | \$ 119,404 | 36,622 | \$ 0.8700 | \$ 31,861 | - | \$ 2,0200 | \$ - | \$ 31,861 |
| June | 38,684 | \$ 3,660 | \$ 141,583 | 39,798 | \$ 0.8700 | \$ 34,624 | - | \$ 2,0200 | \$ - | \$ 34,624 |
| July | 41,677 | \$ 3,660 | \$ 152,538 | 43,747 | \$ 0.8700 | \$ 38,060 | - | \$ 2,0200 | \$ - | \$ 38,060 |
| August | 44,243 | \$ 3,660 | \$ 161,929 | 45,718 | \$ 0.8700 | \$ 39,775 | - | \$ 2,0200 | \$ - | \$ 39,775 |
| September | 43,335 | \$ 3,660 | \$ 158,606 | 43,626 | \$ 0.8700 | \$ 37,955 | - | \$ 2,0200 | \$ - | \$ 37,955 |
| October | 23,196 | \$ 3,660 | \$ 84,897 | 25,874 | \$ 0.8700 | \$ 22,510 | - | \$ 2,0200 | \$ - | \$ 22,510 |
| November | 25,427 | \$ 3,660 | \$ 93,063 | 27,486 | \$ 0.8700 | \$ 23,913 | - | \$ 2,0200 | \$ - | \$ 23,913 |
| December | 29,392 | \$ 3,660 | \$ 107,575 | 29,392 | \$ 0.8700 | \$ 25,571 | - | \$ 2,0200 | \$ - | \$ 25,571 |
| Total | 385,482 | \$ 3.66 | \$ 1,410,864 | 425,485 | \$ 0.87 | \$ 370,172 | - | \$ - | \$ - | \$ 370,172 |
| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| February | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| March | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| April | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| May | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| June | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| July | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| August | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| September | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| October | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| November | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| December | - | \$ 3,1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1,7493 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 29,224 | \$ 3.66 | \$ 106,960 | 30,435 | \$ 0.87 | \$ 26,478 | - | \$ - | \$ - | \$ 26,478 |
| February | 29,710 | \$ 3.66 | \$ 108,739 | 32,305 | \$ 0.87 | \$ 28,105 | - | \$ - | \$ - | \$ 28,105 |
| March | 23,661 | \$ 3.66 | \$ 86,599 | 45,568 | \$ 0.87 | \$ 39,645 | - | \$ - | \$ - | \$ 39,645 |
| April | 24,309 | \$ 3.66 | \$ 88,971 | 24,914 | \$ 0.87 | \$ 21,675 | - | \$ - | \$ - | \$ 21,675 |
| May | 32,624 | \$ 3.66 | \$ 119,404 | 36,622 | \$ 0.87 | \$ 31,861 | - | \$ - | \$ - | \$ 31,861 |
| June | 38,684 | \$ 3.66 | \$ 141,583 | 39,798 | \$ 0.87 | \$ 34,624 | - | \$ - | \$ - | \$ 34,624 |
| July | 41,677 | \$ 3.66 | \$ 152,538 | 43,747 | \$ 0.87 | \$ 38,060 | - | \$ - | \$ - | \$ 38,060 |
| August | 44,243 | \$ 3.66 | \$ 161,929 | 45,718 | \$ 0.87 | \$ 39,775 | - | \$ - | \$ - | \$ 39,775 |
| September | 43,335 | \$ 3.66 | \$ 158,606 | 43,626 | \$ 0.87 | \$ 37,955 | - | \$ - | \$ - | \$ 37,955 |
| October | 23,196 | \$ 3.66 | \$ 84,897 | 25,874 | \$ 0.87 | \$ 22,510 | - | \$ - | \$ - | \$ 22,510 |
| November | 25,427 | \$ 3.66 | \$ 93,063 | 27,486 | \$ 0.87 | \$ 23,913 | - | \$ - | \$ - | \$ 23,913 |
| December | 29,392 | \$ 3.66 | \$ 107,575 | 29,392 | \$ 0.87 | \$ 25,571 | - | \$ - | \$ - | \$ 25,571 |
| Total | 385,482 | \$ 3.66 | \$ 1,410,864 | 425,485 | \$ 0.87 | \$ 370,172 | - | \$ - | \$ - | \$ 370,172 |
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 370,172 |

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|--|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 | 75,620,697 | 0 | 544,469 | 38.5% | 543,106 | 0.0072 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 44,428,772 | 0 | 293,230 | 20.7% | 292,496 | 0.0066 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 2.6843 | | 106,885 | 286,911 | 20.3% | 286,192 | 2.6776 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9011 | | 97,797 | 283,719 | 20.1% | 283,009 | 2.8938 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 185,346 | 0 | 1,223 | 0.1% | 1,220 | 0.0066 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0240 | | 2,398 | 4,853 | 0.3% | 4,841 | 2.0189 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|---|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 75,620,697 | 0 | 113,431 | 31.0% | 114,713 | 0.0015 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 44,428,772 | 0 | 66,643 | 18.2% | 67,396 | 0.0015 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.5108 | | 106,885 | 54,597 | 14.9% | 55,214 | 0.5166 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.2286 | | 105,925 | 130,139 | 35.6% | 131,610 | 1.2425 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 185,346 | 0 | 278 | 0.1% | 281 | 0.0015 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3949 | | 2,398 | 947 | 0.3% | 958 | 0.3994 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Network |
|--|--|--------|---------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 | 75,620,697 | 0 | 543,106 | 38.5% | 543,106 | 0.0072 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 44,428,772 | 0 | 292,496 | 20.7% | 292,496 | 0.0066 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 2.6776 | | 106,885 | 286,192 | 20.3% | 286,192 | 2.6776 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.8938 | | 97,797 | 283,009 | 20.1% | 283,009 | 2.8938 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 185,346 | 0 | 1,220 | 0.1% | 1,220 | 0.0066 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0189 | | 2,398 | 4,841 | 0.3% | 4,841 | 2.0189 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Connection |
|--|---|--------|------------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 75,620,697 | 0 | 114,713 | 31.0% | 114,713 | 0.0015 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 44,428,772 | 0 | 67,396 | 18.2% | 67,396 | 0.0015 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.5166 | | 106,885 | 55,214 | 14.9% | 55,214 | 0.5166 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.2425 | | 105,925 | 131,610 | 35.6% | 131,610 | 1.2425 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 | 185,346 | 0 | 281 | 0.1% | 281 | 0.0015 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3994 | | 2,398 | 958 | 0.3% | 958 | 0.3994 |

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

| | | | | | | | |
|---------------------------------|-------|---------------------|-------|---|------------|---|------|
| Price Escalator | 1.90% | Productivity Factor | 0.00% | # of Residential Customers (approved in the last CoS) | 7,158 | Effective Year of Residential Rate Design Transition (yyyy) | 2016 |
| Choose Stretch Factor Group | III | Price Cap Index | 1.60% | Billed kWh for Residential Class (approved in the last CoS) | 67,753,410 | OEB-approved # of Transition Years | 4 |
| Associated Stretch Factor Value | 0.30% | | | Rate Design Transition Years Left | 2 | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 24.02 | | 0.0066 | | 1.60% | 27.05 | 0.0034 |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | 39.06 | | 0.0117 | | 1.60% | 39.68 | 0.0119 |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | 279.14 | | 2.2028 | | 1.60% | 283.61 | 2.2380 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 21.01 | | 0.0063 | | 1.60% | 21.35 | 0.0064 |
| STREET LIGHTING SERVICE CLASSIFICATION | 7.78 | | 30.4196 | | 1.60% | 7.90 | 30.9063 |
| microFIT SERVICE CLASSIFICATION | 5.4 | | | | | 5.4 | |

| Rate Design Transition | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates ¹ | Revenue at New F/V Split |
|---|--------------------|-------------------|----------------------|--|---------------|-----------------------------|--------------------------|
| Current Residential Fixed Rate (inclusive of R/C adj.) | 24.0200 | 2,063,222 | 82.2% | 8.9% | 2.60 | 91.1% | 2,286,552 |
| Current Residential Variable Rate (inclusive of R/C adj.) | 0.0066 | 447,173 | 17.8% | | | 8.9% | 223,586 |
| | | <u>2,510,394</u> | | | | | <u>2,510,138</u> |

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

| Regulatory Charges | Proposed | |
|--|----------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Time-of-Use RPP Prices

| As of | July 1, 2017 | |
|----------|--------------|--------|
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0950 |
| On-Peak | \$/kWh | 0.1320 |

Debt Retirement Charge (DRC)

| | | |
|------------------------------|--------|--------|
| Debt Retirement Charge (DRC) | \$/kWh | 0.0070 |
|------------------------------|--------|--------|

If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

| | | | | | | | | |
|--|--|--|--|--|--|--|-------------------|--|
| | | | | | | | - effective until | |
| | | | | | | | - effective until | |
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| | | | | | | | - effective until | |
| | | | | | | | - effective until | |
| | | | | | | | - effective until | |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

| | | | | | | | | |
|--|--|--|--|--|--|--|-------------------|--|
| | | | | | | | - effective until | |
| | | | | | | | - effective until | |
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| | | | | | | | - effective until | |

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

| | | | | | | | | |
|--|--|--|--|--|--|--|-------------------|--|
| | | | | | | | - effective until | |
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| | | | | | | | - effective until | |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

| | | | | | | | | |
|--|--|--|--|--|--|--|-------------------|--|
| | | | | | | | - effective until | |
| | | | | | | | - effective until | |
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| | | | | | | | - effective until | |
| | | | | | | | - effective until | |

STREET LIGHTING SERVICE CLASSIFICATION

| | | | | | | | | |
|--|--|--|--|--|--|--|-------------------|--|
| | | | | | | | - effective until | |
| | | | | | | | - effective until | |
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| | | | | | | | - effective until | |
| | | | | | | | - effective until | |

microFIT SERVICE CLASSIFICATION

| | | | | | | | | |
|--|--|--|--|--|--|--|-------------------|--|
| | | | | | | | - effective until | |
| | | | | | | | - effective until | |
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| | | | | | | | - effective until | |
| | | | | | | | - effective until | |
| | | | | | | | - effective until | |

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 27.05 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$ | (0.28) |
| Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019 | \$ | 0.17 |
| Distribution Volumetric Rate | \$/kWh | 0.0034 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | 0.0011 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0064

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 39.68 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0119 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0004) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | 0.0010 |
| Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Niagara-on-the-Lake Hydro Inc.
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Effective and Implementation Date May 1, 2018
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EB-2017-0064

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 283.61 |
| Distribution Volumetric Rate | \$/kW | 2.2380 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.3801) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.1433) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kW | 0.3483 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | 0.3963 |
| Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019 | \$/kW | 0.0256 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6776 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5166 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.8938 |
| | | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.2425 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0064

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per customer) | \$ | 21.35 |
| Distribution Volumetric Rate | \$/kWh | 0.0064 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kWh | (0.0004) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | 0.0032 |
| Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 7.90 |
| Distribution Volumetric Rate | \$/kW | 30.9063 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | 0.4038 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.3511) |
| Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019 | \$/kW | (0.1324) |
| Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019 | \$/kW | 0.7690 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0189 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3994 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.56) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit Check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at Meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at Meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at Pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at Pole - after regular hours | \$ | 415.00 |
| Install/Remove Load Control Device - during regular hours | \$ | 65.00 |
| Install/Remove Load Control Device - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|----------|
| Service call - customer-owned equipment - during regular hours | \$ | 30.00 |
| Service call - customer-owned equipment - after regular hours | \$ | 165.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 22.35 |
| Specific charge for Bell Canada access to the power poles - \$/pole/year | \$ | 18.36 |

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0379

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0275

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.02 | 1 | \$ 24.02 | \$ 27.05 | 1 | \$ 27.05 | \$ 3.03 | 12.61% |
| Distribution Volumetric Rate | \$ 0.0066 | 750 | \$ 4.95 | \$ 0.0034 | 750 | \$ 2.55 | \$ (2.40) | -48.48% |
| Fixed Rate Riders | \$ (0.15) | 1 | \$ (0.15) | \$ (0.11) | 1 | \$ (0.11) | \$ 0.04 | -26.67% |
| Volumetric Rate Riders | \$ 0.0003 | 750 | \$ (0.23) | \$ 0.0003 | 750 | \$ (0.23) | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 28.60 | | | \$ 29.27 | \$ 0.67 | 2.34% |
| Line Losses on Cost of Power | \$ 0.0822 | 28 | \$ 2.34 | \$ 0.0822 | 28 | \$ 2.34 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0018 | 750 | \$ (1.35) | \$ 0.0011 | 750 | \$ 0.83 | \$ 2.18 | -161.11% |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | 0.00% |
| Additional Volumetric Rate Riders (Sheet 18) | | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 30.37 | | | \$ 33.22 | \$ 2.85 | 9.37% |
| RTSR - Network | \$ 0.0072 | 778 | \$ 5.60 | \$ 0.0072 | 778 | \$ 5.60 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0015 | 778 | \$ 1.17 | \$ 0.0015 | 778 | \$ 1.17 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 37.14 | | | \$ 39.99 | \$ 2.85 | 7.66% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 778 | \$ 2.80 | \$ 0.0036 | 778 | \$ 2.80 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 778 | \$ 0.23 | \$ 0.0003 | 778 | \$ 0.23 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | | | | | | | | |
| TOU - Off Peak | \$ 0.0650 | 488 | \$ 31.69 | \$ 0.0650 | 488 | \$ 31.69 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0950 | 128 | \$ 12.11 | \$ 0.0950 | 128 | \$ 12.11 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 135 | \$ 17.82 | \$ 0.1320 | 135 | \$ 17.82 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 102.05 | | | \$ 104.89 | \$ 2.85 | 2.79% |
| HST | | 13% | \$ 13.27 | | 13% | \$ 13.64 | \$ 0.37 | 2.79% |
| 8% Rebate | | 8% | \$ (8.16) | | 8% | \$ (8.39) | \$ (0.23) | - |
| Total Bill on TOU | | | \$ 107.15 | | | \$ 110.14 | \$ 2.99 | 2.79% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 39.06 | 1 | \$ 39.06 | \$ 39.68 | 1 | \$ 39.68 | \$ 0.62 | 1.59% |
| Distribution Volumetric Rate | \$ 0.0117 | 2000 | \$ 23.40 | \$ 0.0119 | 2000 | \$ 23.80 | \$ 0.40 | 1.71% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.0011 | 2000 | \$ 2.20 | \$ 0.0000 | 2000 | \$ (0.00) | \$ (2.20) | -100.00% |
| Sub-Total A (excluding pass through) | | | \$ 64.66 | | | \$ 63.48 | \$ (1.18) | -1.82% |
| Line Losses on Cost of Power | \$ 0.0822 | 76 | \$ 6.23 | \$ 0.0822 | 76 | \$ 6.23 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0018 | 2,000 | \$ (3.60) | \$ 0.0010 | 2,000 | \$ 2.00 | \$ 5.60 | -155.56% |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | 0.00% |
| Additional Volumetric Rate Riders (Sheet 18) | | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 68.08 | | | \$ 72.50 | \$ 4.42 | 6.49% |
| RTSR - Network | \$ 0.0066 | 2,076 | \$ 13.70 | \$ 0.0066 | 2,076 | \$ 13.70 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0015 | 2,076 | \$ 3.11 | \$ 0.0015 | 2,076 | \$ 3.11 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 84.89 | | | \$ 89.31 | \$ 4.42 | 5.21% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 2,076 | \$ 7.47 | \$ 0.0036 | 2,076 | \$ 7.47 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 2,076 | \$ 0.62 | \$ 0.0003 | 2,076 | \$ 0.62 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 1,300 | \$ 84.50 | \$ 0.0650 | 1,300 | \$ 84.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0950 | 340 | \$ 32.30 | \$ 0.0950 | 340 | \$ 32.30 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 360 | \$ 47.52 | \$ 0.1320 | 360 | \$ 47.52 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 271.56 | | | \$ 275.98 | \$ 4.42 | 1.63% |
| HST | | 13% | \$ 35.30 | | 13% | \$ 35.88 | \$ 0.57 | 1.63% |
| 8% Rebate | | 8% | \$ (21.72) | | 8% | \$ (22.08) | \$ (0.35) | - |
| Total Bill on TOU | | | \$ 285.14 | | | \$ 289.78 | \$ 4.64 | 1.63% |

| | | |
|--------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption: | 56,000 | kWh |
| Demand: | 150 | kW |
| Current Loss Factor: | 1.0379 | |
| Proposed/Approved Loss Factor: | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|--------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 279.14 | 1 | \$ 279.14 | \$ 283.61 | 1 | \$ 283.61 | \$ 4.47 | 1.60% |
| Distribution Volumetric Rate | \$ 2.2028 | 150 | \$ 330.42 | \$ 2.2380 | 150 | \$ 335.70 | \$ 5.28 | 1.60% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.1126 | 150 | \$ (16.89) | \$ 0.1495 | 150 | \$ (22.43) | \$ (5.53) | 32.77% |
| Sub-Total A (excluding pass through) | | | \$ 592.67 | | | \$ 596.89 | \$ 4.22 | 0.71% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | \$ 1.8860 | 150 | \$ 282.90 | \$ 0.3963 | 150 | \$ 59.45 | \$ (223.46) | -78.99% |
| Riders Including GA(kW) Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| GA Rate Riders | \$ 0.0001 | 56,000 | \$ 5.60 | \$ 0.0021 | 56,000 | \$ (117.60) | \$ (123.20) | -2200.00% |
| Low Voltage Service Charge | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Account Rate Riders | | | | | | | | |
| Additional Volumetric Rate Riders (Sheet 18) | | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 881.17 | | | \$ 538.73 | \$ (342.44) | -38.86% |
| RTSR - Network | \$ 2.6843 | 150 | \$ 402.65 | \$ 2.6776 | 150 | \$ 401.64 | \$ (1.01) | -0.25% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.5108 | 150 | \$ 76.62 | \$ 0.5166 | 150 | \$ 77.49 | \$ 0.87 | 1.14% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,360.44 | | | \$ 1,017.86 | \$ (342.58) | -25.18% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 58,122 | \$ 209.24 | \$ 0.0036 | 58,122 | \$ 209.24 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 58,122 | \$ 17.44 | \$ 0.0003 | 58,122 | \$ 17.44 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 56,000 | \$ 392.00 | \$ 0.0070 | 56,000 | \$ 392.00 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 58,122 | \$ 6,399.28 | \$ 0.1101 | 58,122 | \$ 6,399.28 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 8,378.64 | | | \$ 8,036.06 | \$ (342.58) | -4.09% |
| HST | 13% | | \$ 1,089.22 | 13% | | \$ 1,044.69 | \$ (44.53) | -4.09% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 9,467.86 | | | \$ 9,080.75 | \$ (387.11) | -4.09% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 900 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 21.01 | 1 | \$ 21.01 | \$ 21.35 | 1 | \$ 21.35 | \$ 0.34 | 1.62% |
| Distribution Volumetric Rate | \$ 0.0063 | 900 | \$ 5.67 | \$ 0.0064 | 900 | \$ 5.76 | \$ 0.09 | 1.59% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | -\$ 0.0010 | 900 | -\$ (0.90) | -\$ 0.0007 | 900 | -\$ (0.63) | \$ 0.27 | -30.00% |
| Sub-Total A (excluding pass through) | | | \$ 25.78 | | | \$ 26.48 | \$ 0.70 | 2.72% |
| Line Losses on Cost of Power | \$ 0.0822 | 34 | \$ 2.80 | \$ 0.0822 | 34 | \$ 2.80 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0018 | 900 | -\$ (1.62) | \$ 0.0032 | 900 | \$ 2.88 | \$ 4.50 | -277.78% |
| CBR Class B Rate Riders | \$ - | 900 | \$ - | \$ - | 900 | \$ - | \$ - | - |
| GA Rate Riders | \$ - | 900 | \$ - | \$ - | 900 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 900 | \$ - | \$ - | 900 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Account Rate Riders | | | | | | | | |
| Additional Volumetric Rate Riders (Sheet 18) | | 900 | \$ - | \$ - | 900 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 26.96 | | | \$ 32.16 | \$ 5.20 | 19.29% |
| RTSR - Network | \$ 0.0066 | 934 | \$ 6.17 | \$ 0.0066 | 934 | \$ 6.17 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0015 | 934 | \$ 1.40 | \$ 0.0015 | 934 | \$ 1.40 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 34.53 | | | \$ 39.73 | \$ 5.20 | 15.06% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 934 | \$ 3.36 | \$ 0.0036 | 934 | \$ 3.36 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 934 | \$ 0.28 | \$ 0.0003 | 934 | \$ 0.28 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 900 | \$ 6.30 | \$ 0.0070 | 900 | \$ 6.30 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 585 | \$ 38.03 | \$ 0.0650 | 585 | \$ 38.03 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0950 | 153 | \$ 14.54 | \$ 0.0950 | 153 | \$ 14.54 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 162 | \$ 21.38 | \$ 0.1320 | 162 | \$ 21.38 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 118.67 | | | \$ 123.87 | \$ 5.20 | 4.38% |
| HST | 13% | | \$ 15.43 | 13% | | \$ 16.10 | \$ 0.68 | 4.38% |
| Total Bill on TOU | | | \$ 134.09 | | | \$ 139.97 | \$ 5.88 | 4.38% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 10,000 | kWh |
| Demand | 40 | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|------------|--------|--------------------|------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 7.78 | 300 | \$ 2,334.00 | \$ 7.90 | 300 | \$ 2,370.00 | \$ 36.00 | 1.54% |
| Distribution Volumetric Rate | \$ 30.4196 | 40 | \$ 1,216.78 | \$ 30.9063 | 40 | \$ 1,236.25 | \$ 19.47 | 1.60% |
| Fixed Rate Riders | \$ - | 300 | \$ - | \$ - | 300 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 1.0499 | 40 | \$ (42.00) | \$ 0.2855 | 40 | \$ 11.42 | \$ 53.42 | -127.19% |
| Sub-Total A (excluding pass through) | | | \$ 3,508.79 | | | \$ 3,617.67 | \$ 108.88 | 3.10% |
| Line Losses on Cost of Power | \$ 0.0822 | 379 | \$ 31.14 | \$ 0.0822 | 379 | \$ 31.14 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.5087 | 40 | \$ (20.35) | \$ 0.4038 | 40 | \$ 16.15 | \$ 36.50 | -179.38% |
| CBR Class B Rate Riders | \$ - | 40 | \$ - | \$ - | 40 | \$ - | \$ - | - |
| GA Rate Riders | \$ - | 10,000 | \$ - | \$ - | 10,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 40 | \$ - | \$ - | 40 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Account Rate Riders | | | | | | | | |
| Additional Volumetric Rate Riders (Sheet 18) | | 40 | \$ - | \$ - | 40 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3,519.58 | | | \$ 3,664.96 | \$ 145.38 | 4.13% |
| RTSR - Network | \$ 2.0240 | 40 | \$ 80.96 | \$ 2.0189 | 40 | \$ 80.76 | \$ (0.20) | -0.25% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.3949 | 40 | \$ 15.80 | \$ 0.3994 | 40 | \$ 15.98 | \$ 0.18 | 1.14% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 3,616.33 | | | \$ 3,761.69 | \$ 145.36 | 4.02% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 10,379 | \$ 37.36 | \$ 0.0036 | 10,379 | \$ 37.36 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 10,379 | \$ 3.11 | \$ 0.0003 | 10,379 | \$ 3.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 10,000 | \$ 70.00 | \$ 0.0070 | 10,000 | \$ 70.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 6,500 | \$ 422.50 | \$ 0.0650 | 6,500 | \$ 422.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0950 | 1,700 | \$ 161.50 | \$ 0.0950 | 1,700 | \$ 161.50 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 1,800 | \$ 237.60 | \$ 0.1320 | 1,800 | \$ 237.60 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 4,548.66 | | | \$ 4,694.02 | \$ 145.36 | 3.20% |
| HST | 13% | | \$ 591.33 | 13% | | \$ 610.22 | \$ 18.90 | 3.20% |
| Total Bill on TOU | | | \$ 5,139.99 | | | \$ 5,304.25 | \$ 164.26 | 3.20% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 318 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.02 | 1 | \$ 24.02 | \$ 27.05 | 1 | \$ 27.05 | \$ 3.03 | 12.61% |
| Distribution Volumetric Rate | \$ 0.0066 | 318 | \$ 2.10 | \$ 0.0034 | 318 | \$ 1.08 | \$ (1.02) | -48.48% |
| Fixed Rate Riders | \$ (0.15) | 1 | \$ (0.15) | \$ (0.11) | 1 | \$ (0.11) | \$ 0.04 | -26.67% |
| Volumetric Rate Riders | \$ 0.0003 | 318 | \$ (0.10) | \$ 0.0003 | 318 | \$ (0.10) | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 25.87 | | | \$ 27.93 | \$ 2.05 | 7.93% |
| Line Losses on Cost of Power | \$ 0.0822 | 12 | \$ 0.99 | \$ 0.0822 | 12 | \$ 0.99 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0018 | 318 | \$ (0.57) | \$ 0.0011 | 318 | \$ 0.35 | \$ 0.92 | -161.11% |
| CBR Class B Rate Riders | \$ - | 318 | \$ - | \$ - | 318 | \$ - | \$ - | - |
| GA Rate Riders | \$ - | 318 | \$ - | \$ - | 318 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 318 | \$ - | \$ - | 318 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | 0.00% |
| Additional Volumetric Rate Riders (Sheet 18) | | 318 | \$ - | \$ - | 318 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 27.08 | | | \$ 30.06 | \$ 2.97 | 10.98% |
| RTSR - Network | \$ 0.0072 | 330 | \$ 2.38 | \$ 0.0072 | 330 | \$ 2.38 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0015 | 330 | \$ 0.50 | \$ 0.0015 | 330 | \$ 0.50 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 29.95 | | | \$ 32.93 | \$ 2.97 | 9.93% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 330 | \$ 1.19 | \$ 0.0036 | 330 | \$ 1.19 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 330 | \$ 0.10 | \$ 0.0003 | 330 | \$ 0.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | | | | | | | | |
| TOU - Off Peak | \$ 0.0650 | 207 | \$ 13.44 | \$ 0.0650 | 207 | \$ 13.44 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0950 | 54 | \$ 5.14 | \$ 0.0950 | 54 | \$ 5.14 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 57 | \$ 7.56 | \$ 0.1320 | 57 | \$ 7.56 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 57.62 | | | \$ 60.59 | \$ 2.97 | 5.16% |
| HST | | 13% | \$ 7.49 | | 13% | \$ 7.88 | \$ 0.39 | 5.16% |
| 8% Rebate | | 8% | \$ (4.61) | | 8% | \$ (4.85) | \$ (0.24) | |
| Total Bill on TOU | | | \$ 60.50 | | | \$ 63.62 | \$ 3.12 | 5.16% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.02 | 1 | \$ 24.02 | \$ 27.05 | 1 | \$ 27.05 | \$ 3.03 | 12.61% |
| Distribution Volumetric Rate | \$ 0.0066 | 750 | \$ 4.95 | \$ 0.0034 | 750 | \$ 2.55 | \$ (2.40) | -48.48% |
| Fixed Rate Riders | \$ (0.15) | 1 | \$ (0.15) | \$ (0.11) | 1 | \$ (0.11) | \$ 0.04 | -26.67% |
| Volumetric Rate Riders | \$ 0.0003 | 750 | \$ (0.23) | \$ 0.0003 | 750 | \$ (0.23) | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 28.60 | | | \$ 29.27 | \$ 0.67 | 2.34% |
| Line Losses on Cost of Power | \$ 0.1101 | 28 | \$ 3.13 | \$ 0.1101 | 28 | \$ 3.13 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0018 | 750 | \$ (1.35) | \$ 0.0011 | 750 | \$ 0.83 | \$ 2.18 | -161.11% |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| GA Rate Riders | \$ 0.0064 | 750 | \$ 4.80 | \$ 0.0021 | 750 | \$ (1.58) | \$ (6.38) | -132.81% |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | 0.00% |
| Account Rate Riders | | | \$ - | \$ - | | \$ - | \$ - | - |
| Additional Volumetric Rate Riders (Sheet 18) | | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 35.96 | | | \$ 32.43 | \$ (3.53) | -9.82% |
| RTSR - Network | \$ 0.0072 | 778 | \$ 5.60 | \$ 0.0072 | 778 | \$ 5.60 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0015 | 778 | \$ 1.17 | \$ 0.0015 | 778 | \$ 1.17 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 42.74 | | | \$ 39.21 | \$ (3.53) | -8.26% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 778 | \$ 2.80 | \$ 0.0036 | 778 | \$ 2.80 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 778 | \$ 0.23 | \$ 0.0003 | 778 | \$ 0.23 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Debt Retirement Charge (DRC) | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 750 | \$ 82.58 | \$ 0.1101 | 750 | \$ 82.58 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 128.35 | | | \$ 124.82 | \$ (3.53) | -2.75% |
| HST | 13% | | \$ 16.69 | 13% | | \$ 16.23 | \$ (0.46) | -2.75% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 145.03 | | | \$ 141.04 | \$ (3.99) | -2.75% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 39.06 | 1 | \$ 39.06 | \$ 39.68 | 1 | \$ 39.68 | \$ 0.62 | 1.59% |
| Distribution Volumetric Rate | \$ 0.0117 | 2000 | \$ 23.40 | \$ 0.0119 | 2000 | \$ 23.80 | \$ 0.40 | 1.71% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.0011 | 2000 | \$ 2.20 | \$ 0.0000 | 2000 | \$ (0.00) | \$ (2.20) | -100.00% |
| Sub-Total A (excluding pass through) | | | \$ 64.66 | | | \$ 63.48 | \$ (1.18) | -1.82% |
| Line Losses on Cost of Power | \$ 0.1101 | 76 | \$ 8.35 | \$ 0.1101 | 76 | \$ 8.35 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0018 | 2,000 | \$ (3.60) | \$ 0.0010 | 2,000 | \$ 2.00 | \$ 5.60 | -155.56% |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| GA Rate Riders | \$ 0.0064 | 2,000 | \$ 12.80 | \$ 0.0021 | 2,000 | \$ (4.20) | \$ (17.00) | -132.81% |
| Low Voltage Service Charge | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | 0.00% |
| Account Rate Riders | | | | | | | | |
| Additional Volumetric Rate Riders (Sheet 18) | | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 83.00 | | | \$ 70.42 | \$ (12.58) | -15.16% |
| RTSR - Network | \$ 0.0066 | 2,076 | \$ 13.70 | \$ 0.0066 | 2,076 | \$ 13.70 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0015 | 2,076 | \$ 3.11 | \$ 0.0015 | 2,076 | \$ 3.11 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 99.81 | | | \$ 87.23 | \$ (12.58) | -12.60% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 2,076 | \$ 7.47 | \$ 0.0036 | 2,076 | \$ 7.47 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 2,076 | \$ 0.62 | \$ 0.0003 | 2,076 | \$ 0.62 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 2,000 | \$ 220.20 | \$ 0.1101 | 2,000 | \$ 220.20 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 342.11 | | | \$ 329.53 | \$ (12.58) | -3.68% |
| HST | 13% | | \$ 44.47 | 13% | | \$ 42.84 | \$ (1.64) | -3.68% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 386.58 | | | \$ 372.36 | \$ (14.22) | -3.68% |

| | | |
|--------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption: | 56,000 | kWh |
| Demand: | 150 | kW |
| Current Loss Factor: | 1.0379 | |
| Proposed/Approved Loss Factor: | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|--------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 279.14 | 1 | \$ 279.14 | \$ 283.61 | 1 | \$ 283.61 | \$ 4.47 | 1.60% |
| Distribution Volumetric Rate | \$ 2.2028 | 150 | \$ 330.42 | \$ 2.2380 | 150 | \$ 335.70 | \$ 5.28 | 1.60% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.1126 | 150 | \$ (16.89) | \$ 0.1495 | 150 | \$ (22.43) | \$ (5.53) | 32.77% |
| Sub-Total A (excluding pass through) | | | \$ 592.67 | | | \$ 596.89 | \$ 4.22 | 0.71% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | \$ 1.8860 | 150 | \$ 282.90 | \$ 0.3963 | 150 | \$ 59.45 | \$ (223.46) | -78.99% |
| Riders Including GA(kW) Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| GA Rate Riders | \$ 0.0001 | 56,000 | \$ 5.60 | \$ 0.0021 | 56,000 | \$ (117.60) | \$ (123.20) | -2200.00% |
| Low Voltage Service Charge | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Account Rate Riders | | | | | | | | |
| Additional Volumetric Rate Riders (Sheet 18) | | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 881.17 | | | \$ 538.73 | \$ (342.44) | -38.86% |
| RTSR - Network | \$ 2.6843 | 150 | \$ 402.65 | \$ 2.6776 | 150 | \$ 401.64 | \$ (1.01) | -0.25% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.5108 | 150 | \$ 76.62 | \$ 0.5166 | 150 | \$ 77.49 | \$ 0.87 | 1.14% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,360.44 | | | \$ 1,017.86 | \$ (342.58) | -25.18% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 58,122 | \$ 209.24 | \$ 0.0036 | 58,122 | \$ 209.24 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 58,122 | \$ 17.44 | \$ 0.0003 | 58,122 | \$ 17.44 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 56,000 | \$ 392.00 | \$ 0.0070 | 56,000 | \$ 392.00 | \$ - | 0.00% |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 58,122 | \$ 6,399.28 | \$ 0.1101 | 58,122 | \$ 6,399.28 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 8,378.39 | | | \$ 8,035.81 | \$ (342.58) | -4.09% |
| HST | 13% | | \$ 1,089.19 | 13% | | \$ 1,044.66 | \$ (44.53) | -4.09% |
| Total Bill on Non-RPP Avg. Price | | | \$ 9,467.58 | | | \$ 9,080.47 | \$ (387.11) | -4.09% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 10,000 | kWh |
| Demand | 40 | kW |
| Current Loss Factor | 1.0379 | |
| Proposed/Approved Loss Factor | 1.0379 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|------------|--------|--------------------|------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 7.78 | 300 | \$ 2,334.00 | \$ 7.90 | 300 | \$ 2,370.00 | \$ 36.00 | 1.54% |
| Distribution Volumetric Rate | \$ 30.4196 | 40 | \$ 1,216.78 | \$ 30.9063 | 40 | \$ 1,236.25 | \$ 19.47 | 1.60% |
| Fixed Rate Riders | \$ - | 300 | \$ - | \$ - | 300 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 1.0499 | 40 | \$ (42.00) | \$ 0.2855 | 40 | \$ 11.42 | \$ 53.42 | -127.19% |
| Sub-Total A (excluding pass through) | | | \$ 3,508.79 | | | \$ 3,617.67 | \$ 108.88 | 3.10% |
| Line Losses on Cost of Power | \$ 0.1101 | 379 | \$ 41.73 | \$ 0.1101 | 379 | \$ 41.73 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ 1.7537 | 40 | \$ 70.15 | \$ 0.4038 | 40 | \$ 16.15 | \$ (54.00) | -76.97% |
| Riders Including GA(kW) Rate Riders | \$ - | 40 | \$ - | \$ - | 40 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 40 | \$ - | \$ - | 40 | \$ - | \$ - | |
| GA Rate Riders | \$ 0.0001 | 10,000 | \$ 1.00 | \$ 0.0021 | 10,000 | \$ (21.00) | \$ (22.00) | -2200.00% |
| Low Voltage Service Charge | \$ - | 40 | \$ - | \$ - | 40 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Account Rate Riders | \$ - | 40 | \$ - | \$ - | 40 | \$ - | \$ - | |
| Additional Volumetric Rate Riders (Sheet 18) | \$ - | 40 | \$ - | \$ - | 40 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3,621.66 | | | \$ 3,654.55 | \$ 32.89 | 0.91% |
| RTSR - Network | \$ 2.0240 | 40 | \$ 80.96 | \$ 2.0189 | 40 | \$ 80.76 | \$ (0.20) | -0.25% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.3949 | 40 | \$ 15.80 | \$ 0.3994 | 40 | \$ 15.98 | \$ 0.18 | 1.14% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 3,718.42 | | | \$ 3,751.28 | \$ 32.86 | 0.88% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 10,379 | \$ 37.36 | \$ 0.0036 | 10,379 | \$ 37.36 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 10,379 | \$ 3.11 | \$ 0.0003 | 10,379 | \$ 3.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 10,000 | \$ 70.00 | \$ 0.0070 | 10,000 | \$ 70.00 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 10,000 | \$ 1,101.00 | \$ 0.1101 | 10,000 | \$ 1,101.00 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 4,930.15 | | | \$ 4,963.01 | \$ 32.86 | 0.67% |
| HST | 13% | | \$ 640.92 | 13% | | \$ 645.19 | \$ 4.27 | 0.67% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 5,571.07 | | | \$ 5,608.20 | \$ 37.14 | 0.67% |