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Monday, October 16, 2017

Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: North Bay Hydro Distribution Ltd. – Application for 2018 Electricity Distribution Rates
EB-2017-0065**

North Bay Hydro Distribution Ltd. ("NBHDL") is pleased to submit to the Ontario Energy Board (the "Board") its 2018 electricity distribution rate application in accordance with the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications* as issued July 20, 2017 under the 4th Generation Incentive Rate-setting plan under the Price Cap IR method.

In a letter dated July 20, 2017, the Board identified NBHDL as one of the distributors on the 2017 IRM schedule, grouped into Tranche 3, with a filing deadline of October 16, 2017. The filing requirements indicate that each application should include:

- A Manager's Summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form;
- A PDF copy of the current Tariff Sheet;
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- Confirmation of the applicant's internet address for purposes of viewing the application and related documents;
- A statement confirming the accuracy of the billing determinates for pre-populated models; and
- A text-searchable Adobe PDF format for all documents.

The completed 2018 Rate Generator Model and GA Analysis Workform are attached along with supporting documentation, tariff sheets and bill impact information. A Manager's Summary and Certification of Evidence are also attached to this letter.

This Application will affect all ratepayers in NBHDL's service territory.

NBHDL will post all relevant application documents on its website at www.northbayhydro.com.

The primary contact for this application is Melissa Casson, Regulatory Manager. Contact details are below.

If directed by the Board, NBHDL proposes to publish the Notice of Application in the following publication:

The North Bay Nugget
259 Worthington West
North Bay, ON P1B 3B4

NBHDL's 2018 electricity distribution rate application will be sent to the Board in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in text-searchable / unrestricted Adobe PDF format and one (1) electronic copy in Microsoft Excel format of the completed Rate Generator Model and GA Analysis Workform; and
- (b) Two (2) paper copies of the application, including the Manager's Summary, the Rate Generator Model and the GA Analysis Workform.

NBHDL would be pleased to provide any further information or details that the Board may require relative to this application.

Yours truly,

Original signed by

Melissa Casson, CPA, CGA
Regulatory Manager
North Bay Hydro Distribution Limited
(705) 474-8100 (300)
mcasson@northbayhydro.com

CERTIFICATION OF EVIDENCE

As President and Chief Operating Officer of North Bay Hydro Distribution Ltd. I certify that to the best of my knowledge:

- a) the evidence filed in NBHDL's 2018 4th Generation Incentive Rate-setting Mechanism, Price Cap IR application is accurate, complete and consistent with the filing requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 20, 2017;
- b) the accuracy of the billing determinants for pre-populated models; and
- c) that robust processes and internal controls are in place for the preparation, verification and oversight of variance account balances.

Respectfully submitted,

Todd Wilcox

Original signed by

President and Chief Operating Officer

APPLICATION

North Bay Hydro Distribution Ltd. (“NBHDL”) is a licensed electricity distributor (ED-2003-0024) that owns and operates the electricity distribution system that provides service to the City of North Bay. NBHDL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the “Board”). In this application, NBHDL is applying for rates and other charges effective May 1, 2018. This Application will affect all ratepayers in NBHDL’s service territory. NBHDL requests that, pursuant to Section 34.01 of the Board’s *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, NBHDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2018 rates are approved. In the event that the effective date does not coincide with the Board’s decided implementation date for 2018 Distribution Rates and Charges, NBHDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

NBHDL filed a comprehensive Cost of Service (“COS”) rebasing application for the 2015 Test Year (EB-2014-0099) with interim rates set July 1, 2015 and final rates effective December 1, 2015. NBHDL has filed two subsequent applications under the Board’s 4th Generation Incentive Rate-making Mechanism (IRM4), under the Price Cap IR method, with the most recently approved 2017 IRM application (EB-2016-0214) submitted September 26, 2016 with rates set May 1, 2017. A copy of NBHDL’s current Tariff of Rates and Charges, for rates effective and implemented May1, 2017, is included as Appendix “A”. Accordingly, this is NBHDL’s third application under the Board’s 4th Generation Incentive Rate-making Mechanism (IRM4). NBHDL has prepared the application in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications* (the “Filing Requirements”) as issued July 20, 2017 and has adhered to Filing Instructions provided in the Board’s 2018 IRM Rate Generator Model Version 1.1 (1), which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”. The completed 2018 IRM Rate Generator Model, in PDF format, is included as Appendix “D”. NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. NBHDL has also completed the GA Analysis Workform as required in the Filing Requirements and this is included as Appendix “E”.

Specifically, NBHDL's application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 1.6% applied to existing distribution rates. The adjustment is determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 1.9%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.3% (Group III values);
- Adjust the fixed and variable rates for the Residential service classification in accordance with Section 3.2.3 of the Filing Requirements. The proposed change entails increasing the fixed service charge by \$3.36 per month including the annual adjustment under this IRM application, and decreasing the variable charge by \$.0035/kWh. This application includes the third of four annual adjustments in order to have residential customers on a fully fixed distribution rate by the year 2020;
- The continuation of the Low Voltage Service Rates as approved in the 2014 COS Application (EB-2014-0099);
- Proposed new Rate Riders for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019;
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2014 COS Application (EB-2014-0099).

MANAGER'S SUMMARY

For purposes of the 2018 Price Cap IR Application, NBHDL has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications*, updated on July 20, 2017 (“Filing Guidelines”);
- *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)*;
- *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (EDDVAR) – July 31, 2009*
- Guideline (G-2008-0001) on *Retail Transmission Service Rates – October 22, 2008* (Revision 4.0, June 28, 2012) known as (“RSTR Guidelines”).

This Manager’s Summary will address the following items:

- 1) Annual Adjustment Mechanism
- 2) Revenue to Cost Ratio Adjustment
- 3) Rate Design for Residential Electricity Customers
- 4) Retail Transmission Service Rates
- 5) Disposition of Deferral and Variance Account Balances
 - a. Wholesale Market Participants
 - b. Global Adjustment – Class B and A Customers
 - c. Global Adjustment - GA Analysis Workform
 - d. Global Adjustment – Description of Settlement Process
 - e. Commodity Accounts 1588 and 1589 - RPP Settlement True-Ups
 - f. Commodity Accounts 1588 and 1589 - Certification of Evidence
 - g. Capacity Based Recovery (CBR)
- 6) LRAM Variance Account (LRAMVA)
- 7) Tax Changes
- 8) Z-Factor Claim / ICM Claim
- 9) Treatment of Costs for ‘eligible investments’
- 10) Conservation and Demand Management Costs
- 11) Off-ramps
- 12) Low Voltage Service Charges
- 13) Bill Impacts

Appendices are as follows:

- Appendix A Current Tariff of Rates and Charges
- Appendix B Proposed Tariff of Rates and Charges
- Appendix C Proposed Bill Impacts
- Appendix D 2018 IRM Rate Generator Model
- Appendix E GA Analysis Workform
- Appendix F 2016 RRR Filing 2.1.5.4 – Demand and Revenue

1) Annual Adjustment Mechanism

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 1.9% and the OEB has determined that the appropriate value for the productivity factor is zero. In the report issued to the Board by Pacific Economics Group Research, LLC ("PEG") titled *Empirical Research in Support of Incentive Rate-Setting: 2016 Benchmarking Update* NBHDL was ranked in the 3rd efficiency grouping which provides for an efficiency incentive of .3%. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 1.6% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update NBHDL's Model when the final parameters are established by the Board.

2) Revenue-to-Cost Ratio Adjustments

NBHDL's 2014 COS (EB-2014-0099) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

TABLE 1 – APPROVED REVENUE/COST RATIOS

Class	Approved Revenue-to-Cost Ratio	Board Target Low	Board Target High
Residential	100.4%	85.0%	115.0%
General Service < 50 kW	110.2%	80.0%	120.0%
General Service > 50 to 2,999 kW	87.0%	80.0%	120.0%
General Service > 3,000 to 4,999 kW	98.1%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinel Lighting	111.8%	80.0%	120.0%
Unmetered and Scattered Load	120.0%	80.0%	120.0%

3) Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. NBHDL is proposing changes to residential rates consistent with this policy and is proposing the third of four annual shifts in the fixed/variable split. The adjustment to fixed / variable cost ratios for Residential customers results in a change from 78.9% / 21.1% in 2017, to 89.5% / 10.5% in 2018 (fixed / variable).

The OEB has established two thresholds which could either extend the transition period to greater than four years or result in possible rate mitigation. The first threshold is that the increase in the monthly service charge should not exceed \$4 per month. NBHDL completed Tab “16. Rev2Cost_GDPIPI” of the Model to determine the proposed residential fixed and variable rates using the Board’s approach of the four-year transition to fully fixed rates. This change entails increasing the fixed charge by \$2.96 and decreasing the variable charge by \$.0036/kWh in the 2018 rate year. The annual price cap rate adjustment is then calculated for a total increase of \$3.36 to the fixed service charge and a decrease to the variable charge of \$.0035/kWh. The proposed increase in the fixed rate is below \$4.00 per month.

The second threshold is to determine the combined effects of the shift to fixed rates and other bill impacts to a residential customer in the 10th percentile of consumption. If the total bill impact for these customers is 10% or greater, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required. NBHDL extracted monthly consumption for the full year 2016 for each residential customer. Customers that did not have a full 12 months of consumption were excluded from the analysis. NBHDL calculated the average kWh/month and further excluded all customers with less than an average 50 kWh/month. NBHDL sorted the remaining data set of 18,180 records in ascending order based on average monthly consumption per customer. The 10th consumption percentile of this data set was determined to be the 1,818th record and the average consumption of this customer was 285 kWh/month; this became the “ceiling” for the lowest 10th percentile. The total bill impact for a residential customer with consumption of 285 kWh is an increase of \$3.02 or 5.32%. The proposed increase in the fixed rate is below a 10% total bill impact per month.

NBHDL has met both thresholds set out in the Filing Requirements thus a four year transition period is adequate and an extension to the transition period is not required.

4) Retail Transmission Service Rates

NBHDL is charged retail transmission service rates by both the Independent Electricity System Operator (“IESO”) and by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers in order to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board’s Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2016-0214). A copy of the Tariff can be found in Appendix “A”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing; the 2016 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “F”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in NBHDL’s current Tariff in Appendix “A”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on NBHDL’s actual 2016 costs from the IESO and from Hydro One invoices for Trout Lake TS and North Bay TS. In order to obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2018 UTR and sub-transmission rates are determined, the Board will adjust NBHDL’s Model to incorporate this change.

5) Deferral and Variance Account Rider

The *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review* Report (the “EDDVAR Report”) provides that during the IRM term, distributor’s Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2015, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab “3. Continuity Schedule” of the Model and has reconciled December 31, 2016 audited balances with the April 30, 2017 RRR filing. The variance in cell “BV23” is a

result of reclassifying the costs for Capacity Based Recovery (“CBR”). The 2016 RRR filing included these costs in Account 1580, however, the costs have been segregated in the appropriate sub-accounts for Class A and Class B in the Model. NBHDL confirms that no additional adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

NBHDL confirms the accuracy of the billing determinants included in Tab “4. Billing Det. for Def-Var” as those found in NBHDL’s most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix “F”).

In the 2017 IRM (EB-2016-0214) the Board approved disposition of Group 1 accounts, excluding Account 1589, in the amount of (\$1,211,911) to be refunded to all customers over a one year period. The Board also approved the disposition of the balance in Account 1589 of \$520,559 over a one year period to be collected from Non-RPP Class B customers and NBHDL’s lone Class A customer. NBHDL served one (1) Class A participant beginning July 1, 2015. This customer resides in its own class which has allowed NBHDL to easily isolate Class A and Class B costs related to Global Adjustment and CBR. In the 2017 IRM, NBHDL requested that the Class B CBR costs be rolled into the generic rate rider calculation for the Deferral and Variance Account Balances rate riders. While the Board did not accept all the reasons provided by NBHDL in the request, they did find value in eliminating a rate rider given the relatively simple calculations and minimal effort involved in ensuring no double counting of CBR costs in relation to the subject (Class A) customer. Based on this, the Board approved the request to include Class B CBR costs in the overall determination of the generic DVA rate riders for Group 1 accounts.

For the 2016 period, the total claim balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is (\$712,610) which leads to a threshold test value of (\$.0015/kWh) which exceeds the materiality threshold of +/-\$.001/kWh as defined in the Filing Requirements. The total claim balance is driven primarily by the balance owing to customers in RSVA – Wholesale Market Service Charge (1580) of (\$518,126) and the balance owing to customers in RSVA – Global Adjustment (1589). NBHDL notes that the total claim balance includes the sub-account CBR Class B amount included on the continuity schedule of (\$24,918).

Historically NBHDL has requested annual disposition of audited variance accounts when the threshold test has been met, however, NBHDL respectfully requests that the disposition of RSVA – Power (1588) and RSVA - Global Adjustment (1589) be deferred an additional year. As per the OEB letter issued May 23, 2017 *Guidance on the Disposition of Accounts 1588 and 1589*, the OEB requires distributors to complete RPP settlement true up claims and reflect the true up

claims and resulting impacts to Accounts 1588 and 1589, if any, in the years requested for disposition. If the audited balance does not include the true up in the balance requested for disposition, then an adjustment would have to be made in the amount requested for disposition to reflect the true up claim and resulting impacts to the account balances. For the 2017 fiscal period, NBHDL will be revising its year-end settlement procedures to address this the new guidance. RPP settlement true-up claims that are made in the period subsequent to the end of the fiscal year will be recorded in the year that the true-up relates to. NBHDL will make this adjustment in order to ensure that the audited account balances reflect the principal balance that will be requested for future disposition. NBHDL sees merit in ensuring that balances requested for disposition are of the same value as those reported in the audited financial statements and that the balances reported more accurately reflect the impact of settlement claims in the year to which they relate. NBHDL's preference is to align all deferral and variance account dispositions with audited principal balances and would respectfully request that the proposal to defer disposition one year be approved and consideration given to the importance of audited deferral account balances. In considering the proposal to defer disposition one year, NBHDL reviewed total bill impacts to non-RPP customers. The request to defer the disposition an additional year does not have a material impact on customers. NBHDL will continue to assess carrying charges on Account 1588 and 1589 balances and will request disposition of audited 2017 balances in the 2019 IRM process. A summary of the comparative total bill impacts for Non-RPP customers is as follows:

TABLE 2 – BILL IMPACTS – ACCOUNTS 1588 & 1589 – DEFERRAL REQUEST

Non-RPP Customers			Bill Impacts - Acct 1588 & 1589 Included in DVA Rate Riders			Bill Impacts - Acct 1588 & 1589 Enclued in DVA Rate Riders			Net \$ Change
Rate Class	kWh	kW	Total Bill	\$ Change	% Change	Total Bill	\$ Change	% Change	\$ Change
Residential	750		\$ 133.36	\$ (0.87)	-0.65%	\$ 134.77	\$ 0.55	0.41%	\$ 1.42
GS<50 kW	2,000		\$ 379.52	\$ (4.26)	-1.11%	\$ 383.59	\$ (0.19)	-0.05%	\$ 4.07
GS 50 TO 2,999 kW	192,000	455	\$ 30,994.21	\$ (443.73)	-1.41%	\$ 31,393.94	\$ (44.00)	-0.14%	\$ 399.73
GS 3,000 to 4,999 kW	1,500,000	3,300	\$242,213.59	\$ 4,031.58	1.69%	\$242,101.35	\$ 3,919.34	1.65%	\$ (112.24)
UMSL	150		\$ 27.02	\$ 0.49	1.87%	\$ 27.00	\$ 0.48	1.80%	\$ (0.02)
Sentinel Lighting	150	1	\$ 45.90	\$ 1.20	2.69%	\$ 45.89	\$ 1.20	2.68%	\$ (0.01)
Street Lighting	165,000		\$ 71,049.03	\$ (5,937.82)	-7.71%	\$ 71,391.07	\$ (5,595.78)	-7.27%	\$ 342.04

NBHD's one year deferral request is related to Accounts 1588 and 1589 only and NBHD continues to propose the disposition of the remaining Group 1 account balance of (\$344,985) in Accounts 1550, 1551, 1580, 1584, and 1588, which includes the balance of (\$24,918) in sub-account 1580 – CBR Class B, over a one year period commencing May 1, 2018. Carrying charges have been calculated from January 1, 2016 to April 30, 2017 at the Board's current prescribed interest rate of 1.10% with an interest rate increase to 1.5% effective Q4 2017. The amount will be refunded to all customers. NBHD notes that there are no Class A variance costs included in the requested disposition amounts. Table 3 below provides a summary of the proposed disposition accounts and related amounts.

TABLE 3 – PROPOSED DISPOSITION OF GROUP 1 ACCOUNTS

Group 1 Accounts:	Principal	Interest	Total
1550 - Low Voltage	\$ 31,399	\$ 631	\$ 32,031
1551 - SME	\$ (818)	\$ (18)	\$ (836)
1580 - WMS	\$ (510,091)	\$ (8,035)	\$ (518,126)
1580 - WMS Sub-Account CBR Class B	\$ (23,404)	\$ (1,514)	\$ (24,918)
1584 - Network	\$ 38,813	\$ 347	\$ 39,161
1586 - Connection	\$ 125,156	\$ 2,548	\$ 127,703
Group 1 Disposition	\$ (338,945)	\$ (6,040)	\$ (344,985)

In accordance with *Accounting Guidance – Capacity Based Recovery* issued by the Board July 25, 2016, NBHD segregates Class A and Class B costs into the sub-accounts of 1580. Beginning in July 2015, NBHD began billing its Class A customer their specific monthly CBR charge; from that point forward the revenue and cost were of the same value thereby eliminating a variance amount. In the 2017 IRM (EB-2016-0214) the OEB approved of the disposition of the CBR amount of \$952 that had accumulated during the time period that the newly transitioned Class A customer had been classified as Class B. Subsequent to the receiving the Decision and Order, NBHD billed the customer and cleared the Class A sub-account to \$0.

NBHD understands that the treatment of the CBR costs are to be handled differently as the CBR recovery is allocated in the same manner as Global Adjustment (i.e.; recovering peak capacity-related costs in a manner that is tied to the contribution of various consumers to peak-capacity resources). Based on the methodology built into the Rate Generator, NBHD also understands that if the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate classes, a distributor is to transfer the entire amount into Account 1595 for disposition at a later date. NBHD has taken this disposition methodology into consideration, however, NBHD proposes to include these costs in the overall calculation of the generic DVA

rate rider for Group 1 account balances in the same manner as was approved in the 2017 IRM. NBHDL continued to have only one Class A customer during the 2016 period which allows ease in segregating costs and variances related to Class B as referenced above. The isolation of the Class A customer in a separate rate class allows for a straight forward calculation to determine the allocation of Class B CBR costs that can then be included in the overall rate rider determinations that include WMS costs. Table 4 below provides the proposed rate riders by class should the Board determine that one rate rider is an acceptable disposition proposal and accept NBHDL's proposed deferral of the balances in RSVA – Power (1588) of \$31,304 and RSVA - Global Adjustment (1589) of (\$398,929).

TABLE 4 – PROPOSED DVA (GROUP 1) RATE RIDERS WITH CBR-CLASS B COSTS

Rate Class	Unit	Total Metered kWh	Total Metered kW	DVA - Group 1 Claim	CBR - Class B Claim	Proposed DVA Group 1 Claim	Proposed Rate Riders
Residential	kWh	188,194,721	-	\$ (123,660)	\$ (9,936)	\$ (133,595.67)	(0.0007)
GS<50 kW	kWh	80,643,104	-	\$ (52,764)	\$ (4,258)	\$ (57,022.10)	(0.0007)
GS 50 TO 2,999 kW	kW	200,880,476	529,361	\$ (131,203)	\$ (10,606)	\$ (141,808.60)	(0.2679)
UMSL	kWh	42,934	-	\$ (28)	\$ (2)	\$ (30.31)	(0.0007)
Sentinel Lighting	kW	156,291	407	\$ (102)	\$ (8)	\$ (110.33)	(0.2711)
Street Lighting	kW	2,042,502	5,690	\$ (1,334)	\$ (108)	\$ (1,441.87)	(0.2534)
Totals		471,960,028	535,458	\$ (309,091)	\$ (24,918)	\$ (334,008.89)	
GS 3,000 to 4,999 kW	kW	16,805,472	35,717	\$ (10,976)	\$ -	\$ (10,976.30)	(0.3073)
Totals		488,765,500	571,175	\$ (320,067)	\$ (24,918)	\$ (344,985.19)	
Per '4. Billing Det. For Def-Var'		488,765,500	571,175				
Per '7. Calculation of Def-Var RR'							

NBHDL recognizes that the proposals made above are not reflected in the Rate Generator Model and as such the bill impacts are not reflective of the request. Table 5 provides a summary of total bill impacts for the same rate classes/categories as those provided in Table 2 in "Tab 20.Bill Impacts" of the Model. The primary driver of the bill impacts shown in the columns related to sub-total B and C of the GS 3,000 to 4,999 kW class is the expiration of the 2017 DVA rate rider however, total bill impacts for the class are minimal.

TABLE 5 – PROPOSED BILL IMPACTS

Rate Classes	Categories	Units	Sub-Total						Total	
			A		B		C		A+B+C	
			\$	%	\$	%	\$	%	\$	%
Residential	RPP	kWh	\$ 0.59	2.1%	\$ 1.79	6.0%	\$ 2.10	5.3%	\$ 2.20	2.0%
GS<50 kW	RPP	kWh	\$ (0.01)	0.0%	\$ 3.19	4.8%	\$ 4.03	4.5%	\$ 4.23	1.5%
GS 50 TO 2,999 kW	Non-RPP (Other)	kW	\$ (7.47)	-0.5%	\$ (104.96)	-7.1%	\$ (38.94)	-1.1%	\$ (44.00)	-0.1%
GS 3,000 to 4,999 kW	Non-RPP (Other)	kW	\$ 108.71	1.0%	\$ 2,950.01	43.9%	\$ 3,468.44	15.1%	\$ 3,919.34	1.6%
UMSL	RPP	kWh	\$ 0.12	1.7%	\$ 0.36	4.9%	\$ 0.42	4.6%	\$ 0.48	1.8%
Sentinel Lighting	RPP	kW	\$ 0.35	1.6%	\$ 0.93	4.3%	\$ 1.06	4.2%	\$ 1.18	2.6%
Street Lighting	Non-RPP (Other)	kW	\$(4,931.69)	-11.1%	\$(5,004.09)	-11.3%	\$(4,952.01)	-10.8%	\$(5,595.78)	-7.3%
Residential	RPP	kWh	\$ 2.31	9.5%	\$ 2.76	10.8%	\$ 2.88	9.8%	\$ 3.02	5.3%
Residential	Non-RPP (Retailer)	kWh	\$ 0.59	2.1%	\$ 0.21	0.6%	\$ 0.52	1.2%	\$ 0.59	0.4%
Residential	Non-RPP (Retailer)	kWh	\$ 2.31	9.5%	\$ 2.16	8.2%	\$ 2.28	7.5%	\$ 2.58	3.6%
GS<50 kW	Non-RPP (Retailer)	kWh	\$ (0.01)	0.0%	\$ (1.01)	-1.4%	\$ (0.17)	-0.2%	\$ (0.19)	-0.1%

NBHDL will defer disposition of sub-account 1595 (2016) until such time as the balances have been audited and a review has taken place for possible disposition. At that time, NBHDL will seek disposition of sub-account 1595 (2014) and (2015) as the amounts are immaterial (net of \$11,572).

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) Global Adjustment (GA) – *Class B and A Customers*

NBHDL has served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer during the 2016 period. This customer resides in its own class. No additional customers transitioned into Class A during the period that the GA balance accumulated. As such, all GA costs have been allocated accordingly to Class B customers in “Tab 6.1GA”. Class B CBR costs are also segregated as explained above.

c) Global Adjustment (GA) – *GA Analysis Workform*

NBHDL has completed the GA Analysis Workform and this is included in Appendix “E”.

d) Global Adjustment (GA) – *Description of Settlement Process*

In accordance with the Filing Guidelines, the description of NBHDL’s settlement process is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application. NBHDL confirms that the settlement process description previously filed in both the 2016 IRM (EB-2015-0092)

and 2017 IRM (EB-2016-0214) application was not changed during the 2016 fiscal period.

e) *Commodity Accounts 1588 and 1589 – RPP Settlement True-Ups*

Effective May 23, 2017, per the OEB's letter titled *Guidance on Disposition of Accounts 1588 and 1589*, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in the RSVA Power (Account 1588) and RSVA GA (Account 1589) variance accounts. For the 2017 fiscal period, NBHDL will be revising its year-end settlement procedures to address this the new guidance and has requested that disposition of the 2016 account balances be deferred one year in order to ensure audited balances have accounted for the true-up.

f) *Commodity Accounts 1588 and 1589 – Certification of Evidence*

Given issues that have arisen with commodity accounts 1588 RSVA Power and 1589 RSVA GA balances, the OEB now requires a certification by the Chief Executive Officer (CEO), or Chief Financial Officer (CFO), or equivalent. The application must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements. This certification has been provided.

g) *Capacity Based Recover (CBR)*

NBHDL served one (1) Class A participant beginning July 1, 2015. This customer remained a Class A participant throughout 2016 and NBHDL did not have any additional Class B customers transition to Class A. As this Class A customer is the lone customer that resides in the GS 3,000 to 4,999 kW class NBHDL is able to easily segregate Class B CBR costs similar to the ease of distributors with no Class A customers. NBHDL has proposed to dispose of the 2016 CBR Class B variance amounts and to include these costs in the calculation of the generic DVA rate riders as proposed in Table 4 above.

6) LRAM Variance Account (LRAMVA)

For CDM programs delivered within the 2011 to 2014 period, the Board established Account 1568 as the LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level. At a minimum, distributors must apply for the disposition of the balance in the LRAMVA as part of their COS applications.

In accordance with these guidelines, NBHDL requested approval for the recovery of lost revenue resulting from its CDM activities for 2011, 2012, and 2013 OPA programs, including carrying

charges through to April 30, 2015 as part of its 2014 COS Application (EB-2014-0099). The final approved amount for recovery was \$229,636.58, including carrying charges of \$7,712.48. NBHDL requested approval for the recovery of lost revenue resulting from its CDM programs in 2014 as part of its 2017 IRM application (EB-2016-0214). The final approved amount for recovery was \$191,584, including carrying charges of \$6,179.

NBHDL has recorded lost revenues resulting from CDM programs in 2015 and 2016, however, at this time NBHDL is not seeking recovery of these amounts from customers. NBHDL respectfully reserves the right to file for disposition at a future date.

7) Tax Changes

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes on the basis of the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

NBHDL re-based in 2014 and the 2015 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

8) Z-Factor Claims / Incremental Capital Module (ICM)

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

9) Treatment of Costs for 'eligible investments'

NBHDL submitted its 5 year Distribution System Plan (DSP) with its 2014 COS Application. As referenced within Section 4.3 of the DSP, NBHDL's distribution system is fully capable of accommodating REG and no capital investments are needed for capacity upgrades to facilitate the connection of renewable energy generation plant at this time and therefore no requirement to establish deferral accounts for these types of costs or recovery of costs is requested or required. NBHDL's DSP also included a 5 year plan in relation to smart grid investments and at this time cost recovery is not requested or required.

10) Conservation and Demand Management Costs for Distributors

NBHDL confirms, in accordance with the Section 3.3.4 of the 2016 Filing Requirements, that no CDM costs are included in distribution rates. These costs were excluded from Revenue Requirement calculations in NBHDL's 2014 COS application (EB-2014-0099).

11) Off-Ramps

NBHDL reported its Return on Equity (ROE) for 2016 as 9.01% and this figure will be included on NBHDL's 2016 published scorecard. The amount was within the +/- 300 basis points of the Board approved ROE of 9.30% which was set in NBHDL's 2014 COS application. NBHDL does not anticipate a regulatory review in this matter.

12) Low Voltage Service Charges

For 2018 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in its current tariff sheet.

13) Bill Impacts

NBHDL's proposed tariff can be found in Appendix "B". The tariff has been adjusted to account for NBHDL's specific requests in relation to the disposition of costs in sub-account 1580 – CBR Class B and the deferral of the disposition of RSVA – Power (1588) and RSVA - Global Adjustment (1589). Bill impacts by customer class are included in Appendix "C" and have also been updated to reflect NBHDL's proposal. The table below summarizes the monthly bill impacts by customer class.

TABLE 6 – BILL IMPACT SUMMARY

Class	Average Monthly Volume		RPP / Non-RPP	Total Current Bill	Total Proposed Bill	Total Bill Impact (\$)	Total Bill Impact (%)
	kWh	kW					
Residential	750	-	RPP	\$ 109.79	\$ 112.00	\$ 2.20	2.01%
Residential - 10 th Percentile	294	-	RPP	\$ 56.83	\$ 59.86	\$ 3.02	5.32%
GS<50 kW	2,000	-	RPP	\$ 313.20	\$ 317.75	\$ 4.55	1.45%
GS 50 TO 2,999 kW	-	455	Non-RPP	\$ 31,437.94	\$ 31,393.94	\$ (44.00)	-0.14%
GS 3,000 TO 4,999 kW	-	3,300	Non-RPP	\$ 238,182.01	\$ 242,101.35	\$ 3,919.34	1.65%
UMSL	150	-	RPP	\$ 26.53	\$ 27.00	\$ 0.48	1.80%
Sentinel Lighting	-	1	RPP	\$ 44.70	\$ 45.87	\$ 1.18	2.63%
Street Lighting	-	470	Non-RPP	\$ 76,986.84	\$ 71,391.07	\$ (5,595.78)	-7.27%

14) Conclusion

In summary, total bill impacts are well below the rate mitigation threshold and NBHDL considers the proposed rates and applicable disposition periods to be both reasonable and prudent.

APPENDIX “A”

CURRENT TARIFF OF RATES AND CHARGES

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0214

DATED: March 30, 2017

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0214

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0073
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0214

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0214

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	304.05
Distribution Volumetric Rate	\$/kW	2.5383
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0677
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9398)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017	\$/kW	(1.4713)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5418
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0319

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0214

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

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EB-2016-0214

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,484.73
Distribution Volumetric Rate	\$/kW	1.1920
Low Voltage Service Rate	\$/kW	0.0282
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0176
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.1683)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017	\$/kW	(1.8603)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6962
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2455

North Bay Hydro Distribution Limited

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EB-2016-0214

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

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EB-2016-0214

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.33
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

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EB-2016-0214

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	17.1292
Low Voltage Service Rate	\$/kW	0.0201
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8453)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017	\$/kW	(1.2396)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

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EB-2016-0214

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.88
Distribution Volumetric Rate	\$/kW	26.1487
Low Voltage Service Rate	\$/kW	0.0197
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	11.8346
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8366)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017	\$/kW	(1.3042)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5706

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0214

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0214

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	165.00

Other

Service call - customer-owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0214

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	1.37
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0471
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0366

APPENDIX “B”

PROPOSED TARIFF OF RATES AND CHARGES

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	308.91
Distribution Volumetric Rate	\$/kW	2.5789
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2679)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,588.49
Distribution Volumetric Rate	\$/kW	1.2111
Low Voltage Service Rate	\$/kW	0.0282
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3073)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7727
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3261

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.42
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.99
Distribution Volumetric Rate	\$/kW	17.4033
Low Voltage Service Rate	\$/kW	0.0201
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2711)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6611

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.96
Distribution Volumetric Rate	\$/kW	26.5671
Low Voltage Service Rate	\$/kW	0.0197
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2534)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6270

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

(with the exception of wireless attachments)

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	1.37
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0471
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0366

APPENDIX “C”

PROPOSED BILL IMPACTS

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0471	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%
Distribution Volumetric Rate	\$ 0.0073	750	\$ 5.48	\$ 0.0038	750	\$ 2.85	\$ (2.63)	-47.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 27.80			\$ 28.38	\$ 0.59	2.10%
Line Losses on Cost of Power	\$ 0.0822	35	\$ 2.90	\$ 0.0822	35	\$ 2.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ (1.73)	\$ 0.0007	750	\$ (0.53)	\$ 1.20	-69.57%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	750	\$ 0.05	\$ 0.00007	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.81			\$ 31.60	\$ 1.79	5.99%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0069	785	\$ 5.42	\$ 0.16	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	785	\$ 4.55	\$ 0.0060	785	\$ 4.71	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.63			\$ 41.73	\$ 2.10	5.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.56			\$ 106.66	\$ 2.10	2.01%
HST	13%		\$ 13.59	13%		\$ 13.87	\$ 0.27	2.01%
8% Rebate	8%		\$ (8.37)	8%		\$ (8.53)	\$ (0.17)	
Total Bill on TOU			\$ 109.79			\$ 112.00	\$ 2.20	2.01%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0471	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.07	1	\$ 24.07	\$ 24.46	1	\$ 24.46	\$ 0.39	1.62%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0188	2000	\$ 37.60	\$ 0.60	1.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ -	2000	\$ -	\$ (1.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 62.07			\$ 62.06	\$ (0.01)	-0.02%
Line Losses on Cost of Power	\$ 0.0822	94	\$ 7.74	\$ 0.0822	94	\$ 7.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	2,000	\$ (4.60)	-\$ 0.0007	2,000	\$ (1.40)	\$ 3.20	-69.57%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	2,000	\$ 0.14	\$ 0.00007	2,000	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.14			\$ 69.33	\$ 3.19	4.82%
RTSR - Network	\$ 0.0064	2,094	\$ 13.40	\$ 0.0066	2,094	\$ 13.82	\$ 0.42	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,094	\$ 10.89	\$ 0.0054	2,094	\$ 11.31	\$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.43			\$ 94.46	\$ 4.03	4.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,094	\$ 7.54	\$ 0.0036	2,094	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,094	\$ 0.63	\$ 0.0003	2,094	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 277.17			\$ 281.20	\$ 4.03	1.45%
HST	13%		\$ 36.03	13%		\$ 36.56	\$ 0.52	1.45%
8% Rebate	8%		\$ (22.17)	8%		\$ (22.50)	\$ (0.32)	
Total Bill on TOU			\$ 291.03			\$ 295.26	\$ 4.23	1.45%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	192,000	kWh
Demand	455	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0471	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 304.05	1	\$ 304.05	\$ 308.91	1	\$ 308.91	\$ 4.86	1.60%
Distribution Volumetric Rate	\$ 2.5383	455	\$ 1,154.93	\$ 2.5789	455	\$ 1,173.40	\$ 18.47	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0677	455	\$ 30.81	\$ -	455	\$ -	\$ (30.81)	-100.00%
Sub-Total A (excluding pass through)			\$ 1,489.78			\$ 1,482.31	\$ (7.48)	-0.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9398	455	\$ (427.61)	\$ 0.2679	455	\$ (121.89)	\$ 305.71	-71.49%
CBR Class B Rate Riders	\$ -	455	\$ -	\$ -	455	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	192,000	\$ 403.20	\$ -	192,000	\$ -	\$ (403.20)	-100.00%
Low Voltage Service Charge	\$ 0.02550	455	\$ 11.60	\$ 0.02550	455	\$ 11.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		455	\$ -	\$ -	455	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,476.98			\$ 1,372.02	\$ (104.96)	-7.11%
RTSR - Network	\$ 2.5418	455	\$ 1,156.52	\$ 2.6139	455	\$ 1,189.32	\$ 32.81	2.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0319	455	\$ 924.51	\$ 2.1049	455	\$ 957.73	\$ 33.22	3.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,558.01			\$ 3,519.07	\$ (38.94)	-1.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	201,043	\$ 723.76	\$ 0.0036	201,043	\$ 723.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	201,043	\$ 60.31	\$ 0.0003	201,043	\$ 60.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	192,000	\$ 1,344.00	\$ 0.0070	192,000	\$ 1,344.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	201,043	\$ 22,134.86	\$ 0.1101	201,043	\$ 22,134.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27,821.19			\$ 27,782.25	\$ (38.94)	-0.14%
HST	13%		\$ 3,616.75	13%		\$ 3,611.69	\$ (5.06)	-0.14%
Total Bill on Average IESO Wholesale Market Price			\$ 31,437.94			\$ 31,393.94	\$ (44.00)	-0.14%

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,500,000	kWh
Demand	3,300	kW
Current Loss Factor	1.0366	
Proposed/Approved Loss Factor	1.0366	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,484.73	1	\$ 6,484.73	\$ 6,588.49	1	\$ 6,588.49	\$ 103.76	1.60%
Distribution Volumetric Rate	\$ 1.1920	3300	\$ 3,933.60	\$ 1.2111	3300	\$ 3,996.63	\$ 63.03	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0176	3300	\$ 58.08	\$ -	3300	\$ -	\$ (58.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 10,476.41			\$ 10,585.12	\$ 108.71	1.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.1683	3,300	\$ (3,855.39)	-\$ 0.3073	3,300	\$ (1,014.09)	\$ 2,841.30	-73.70%
CBR Class B Rate Riders	\$ -	3,300	\$ -	\$ -	3,300	\$ -	\$ -	
GA Rate Riders	\$ -	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02820	3,300	\$ 93.06	\$ 0.02820	3,300	\$ 93.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		3,300	\$ -	\$ -	3,300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,714.08			\$ 9,664.09	\$ 2,950.01	43.94%
RTSR - Network	\$ 2.6962	3,300	\$ 8,897.46	\$ 2.7727	3,300	\$ 9,149.91	\$ 252.45	2.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2455	3,300	\$ 7,410.15	\$ 2.3261	3,300	\$ 7,676.13	\$ 265.98	3.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,021.69			\$ 26,490.13	\$ 3,468.44	15.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,554,900	\$ 5,597.64	\$ 0.0036	1,554,900	\$ 5,597.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,554,900	\$ 466.47	\$ 0.0003	1,554,900	\$ 466.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500,000	\$ 10,500.00	\$ 0.0070	1,500,000	\$ 10,500.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,554,900	\$ 171,194.49	\$ 0.1101	1,554,900	\$ 171,194.49	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 210,780.54			\$ 214,248.98	\$ 3,468.44	1.65%
HST	13%		\$ 27,401.47	13%		\$ 27,852.37	\$ 450.90	1.65%
Total Bill on Average IESO Wholesale Market Price			\$ 238,182.01			\$ 242,101.35	\$ 3,919.34	1.65%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0471	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.33	1	\$ 5.33	\$ 5.42	1	\$ 5.42	\$ 0.09	1.69%
Distribution Volumetric Rate	\$ 0.0123	150	\$ 1.85	\$ 0.0125	150	\$ 1.88	\$ 0.03	1.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.18			\$ 7.30	\$ 0.12	1.67%
Line Losses on Cost of Power	\$ 0.0822	7	\$ 0.58	\$ 0.0822	7	\$ 0.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	150	\$ (0.35)	\$ 0.0007	150	\$ (0.11)	\$ 0.24	-69.57%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	150	\$ 0.01	\$ 0.00007	150	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.42			\$ 7.78	\$ 0.36	4.85%
RTSR - Network	\$ 0.0064	157	\$ 1.01	\$ 0.0066	157	\$ 1.04	\$ 0.03	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	157	\$ 0.82	\$ 0.0054	157	\$ 0.85	\$ 0.03	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.24			\$ 9.67	\$ 0.42	4.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.57	\$ 0.0036	157	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	157	\$ 0.05	\$ 0.0003	157	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23.48			\$ 23.90	\$ 0.42	1.80%
HST	13%		\$ 3.05	13%		\$ 3.11	\$ 0.05	1.80%
Total Bill on TOU			\$ 26.53			\$ 27.01	\$ 0.48	1.80%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0471	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.91	1	\$ 4.91	\$ 4.99	1	\$ 4.99	\$ 0.08	1.63%
Distribution Volumetric Rate	\$ 17.1292	1	\$ 17.13	\$ 17.4033	1	\$ 17.40	\$ 0.27	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.04			\$ 22.39	\$ 0.35	1.61%
Line Losses on Cost of Power	\$ 0.0822	7	\$ 0.58	\$ 0.0822	7	\$ 0.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8453	1	\$ (0.85)	\$ 0.2711	1	\$ (0.27)	\$ 0.57	-67.93%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02010	1	\$ 0.02	\$ 0.02010	1	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.79			\$ 22.72	\$ 0.93	4.26%
RTSR - Network	\$ 1.9265	1	\$ 1.93	\$ 1.9812	1	\$ 1.98	\$ 0.05	2.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6035	1	\$ 1.60	\$ 1.6611	1	\$ 1.66	\$ 0.06	3.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.32			\$ 26.37	\$ 1.04	4.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.57	\$ 0.0036	157	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	157	\$ 0.05	\$ 0.0003	157	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.56			\$ 40.60	\$ 1.04	2.63%
HST	13%		\$ 5.14	13%		\$ 5.28	\$ 0.14	2.63%
Total Bill on TOU			\$ 44.70			\$ 45.88	\$ 1.18	2.63%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	165,000	kWh
Demand	470	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0471	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.88	5424	\$ 26,469.12	\$ 4.96	5424	\$ 26,903.04	\$ 433.92	1.64%
Distribution Volumetric Rate	\$ 26.1487	470	\$ 12,289.89	\$ 26.5671	470	\$ 12,486.54	\$ 196.65	1.60%
Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Volumetric Rate Riders	\$ 11.8346	470	\$ 5,562.26	\$ -	470	\$ -	\$ (5,562.26)	-100.00%
Sub-Total A (excluding pass through)			\$ 44,321.27			\$ 39,389.58	\$ (4,931.69)	-11.13%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8366	470	\$ (393.20)	\$ 0.2534	470	\$ (119.10)	\$ 274.10	-69.71%
CBR Class B Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	165,000	\$ 346.50	\$ -	165,000	\$ -	\$ (346.50)	-100.00%
Low Voltage Service Charge	\$ 0.01970	470	\$ 9.26	\$ 0.01970	470	\$ 9.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		470	\$ -	\$ -	470	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44,283.83			\$ 39,279.74	\$ (5,004.09)	-11.30%
RTSR - Network	\$ 1.9170	470	\$ 900.99	\$ 1.9714	470	\$ 926.56	\$ 25.57	2.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5706	470	\$ 738.18	\$ 1.6270	470	\$ 764.69	\$ 26.51	3.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45,923.00			\$ 40,970.99	\$ (4,952.01)	-10.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	172,772	\$ 621.98	\$ 0.0036	172,772	\$ 621.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	172,772	\$ 51.83	\$ 0.0003	172,772	\$ 51.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5424	\$ 1,356.00	\$ 0.25	5424	\$ 1,356.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	165,000	\$ 1,155.00	\$ 0.0070	165,000	\$ 1,155.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	172,772	\$ 19,022.14	\$ 0.1101	172,772	\$ 19,022.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 68,129.95			\$ 63,177.94	\$ (4,952.01)	-7.27%
HST	13%		\$ 8,856.89	13%		\$ 8,213.13	\$ (643.76)	-7.27%
Total Bill on Average IESO Wholesale Market Price			\$ 76,986.84			\$ 71,391.07	\$ (5,595.78)	-7.27%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	285	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0471	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%
Distribution Volumetric Rate	\$ 0.0073	285	\$ 2.08	\$ 0.0038	285	\$ 1.08	\$ (1.00)	-47.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	285	\$ 0.06	\$ -	285	\$ -	\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)			\$ 24.31			\$ 26.61	\$ 2.31	9.48%
Line Losses on Cost of Power	\$ 0.0822	13	\$ 1.10	\$ 0.0822	13	\$ 1.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	285	\$ (0.66)	-\$ 0.0007	285	\$ (0.20)	\$ 0.46	-69.57%
CBR Class B Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
GA Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	285	\$ 0.02	\$ 0.00007	285	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.56			\$ 28.33	\$ 2.76	10.80%
RTSR - Network	\$ 0.0067	298	\$ 2.00	\$ 0.0069	298	\$ 2.06	\$ 0.06	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	298	\$ 1.73	\$ 0.0060	298	\$ 1.79	\$ 0.06	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.30			\$ 32.18	\$ 2.88	9.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	298	\$ 0.09	\$ 0.0003	298	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	185	\$ 12.04	\$ 0.0650	185	\$ 12.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	48	\$ 4.60	\$ 0.0950	48	\$ 4.60	\$ -	0.00%
TOU - On Peak	\$ 0.1320	51	\$ 6.77	\$ 0.1320	51	\$ 6.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.12			\$ 57.01	\$ 2.88	5.32%
HST	13%		\$ 7.04	13%		\$ 7.41	\$ 0.37	5.32%
8% Rebate	8%		\$ (4.33)	8%		\$ (4.56)	\$ (0.23)	
Total Bill on TOU			\$ 56.83			\$ 59.86	\$ 3.02	5.32%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0471
Proposed/Approved Loss Factor	1.0471

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%
Distribution Volumetric Rate	\$ 0.0073	750	\$ 5.48	\$ 0.0038	750	\$ 2.85	\$ (2.63)	-47.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 27.80			\$ 28.38	\$ 0.59	2.10%
Line Losses on Cost of Power	\$ 0.1101	35	\$ 3.89	\$ 0.1101	35	\$ 3.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ (1.73)	\$ 0.0007	750	\$ (0.53)	\$ 1.20	-69.57%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	750	\$ 1.58	\$ -	750	\$ -	\$ (1.58)	-100.00%
Low Voltage Service Charge	\$ 0.00007	750	\$ 0.05	\$ 0.00007	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.38			\$ 32.59	\$ 0.21	0.65%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0069	785	\$ 5.42	\$ 0.16	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	785	\$ 4.55	\$ 0.0060	785	\$ 4.71	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.19			\$ 42.72	\$ 0.52	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 127.83			\$ 128.36	\$ 0.52	0.41%
HST 13%			\$ 16.62	13%		\$ 16.69	\$ 0.07	0.41%
8% Rebate				8%				
Total Bill on Non-RPP Avg. Price			\$ 144.45			\$ 145.04	\$ 0.59	0.41%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	285 kWh
Demand	- kW
Current Loss Factor	1.0471
Proposed/Approved Loss Factor	1.0471

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%
Distribution Volumetric Rate	\$ 0.0073	285	\$ 2.08	\$ 0.0038	285	\$ 1.08	\$ (1.00)	-47.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	285	\$ 0.06	\$ -	285	\$ -	\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)			\$ 24.31			\$ 26.61	\$ 2.31	9.48%
Line Losses on Cost of Power	\$ 0.1101	13	\$ 1.48	\$ 0.1101	13	\$ 1.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	285	\$ (0.66)	\$ 0.0007	285	\$ (0.20)	\$ 0.46	-69.57%
CBR Class B Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	285	\$ 0.60	\$ -	285	\$ -	\$ (0.60)	-100.00%
Low Voltage Service Charge	\$ 0.00007	285	\$ 0.02	\$ 0.00007	285	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.54			\$ 28.70	\$ 2.16	8.15%
RTSR - Network	\$ 0.0067	298	\$ 2.00	\$ 0.0069	298	\$ 2.06	\$ 0.06	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	298	\$ 1.73	\$ 0.0060	298	\$ 1.79	\$ 0.06	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.27			\$ 32.55	\$ 2.28	7.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	298	\$ 0.09	\$ 0.0003	298	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	285	\$ 31.38	\$ 0.1101	285	\$ 31.38	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 62.81			\$ 65.09	\$ 2.28	3.63%
HST	13%		\$ 8.17	13%		\$ 8.46	\$ 0.30	3.63%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 70.98			\$ 73.56	\$ 2.58	3.63%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0471
Proposed/Approved Loss Factor	1.0471

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.07	1	\$ 24.07	\$ 24.46	1	\$ 24.46	\$ 0.39	1.62%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0188	2000	\$ 37.60	\$ 0.60	1.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ -	2000	\$ -	\$ (1.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 62.07			\$ 62.06	\$ (0.01)	-0.02%
Line Losses on Cost of Power	\$ 0.1101	94	\$ 10.37	\$ 0.1101	94	\$ 10.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ (4.60)	\$ 0.0007	2,000	\$ (1.40)	\$ 3.20	-69.57%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ -	2,000	\$ -	\$ (4.20)	-100.00%
Low Voltage Service Charge	\$ 0.00007	2,000	\$ 0.14	\$ 0.00007	2,000	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.97			\$ 71.96	\$ (1.01)	-1.38%
RTSR - Network	\$ 0.0064	2,094	\$ 13.40	\$ 0.0066	2,094	\$ 13.82	\$ 0.42	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,094	\$ 10.89	\$ 0.0054	2,094	\$ 11.31	\$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.26			\$ 97.09	\$ (0.17)	-0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,094	\$ 7.54	\$ 0.0036	2,094	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,094	\$ 0.63	\$ 0.0003	2,094	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 339.63			\$ 339.46	\$ (0.17)	-0.05%
HST	13%		\$ 44.15	13%		\$ 44.13	\$ (0.02)	-0.05%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 383.78			\$ 383.59	\$ (0.19)	-0.05%

APPENDIX “D”

2018 IRM RATE GENERATOR MODEL



Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name North Bay Hydro Distribution Limited

Assigned EB Number EB-2017-0065

Name of Contact and Title Melissa Casson, Regulatory Manager

Phone Number 705-474-8100 xt: 300

Email Address mcasson@northbayhydro.com

We are applying for rates effective Tuesday, May 1, 2018

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the
Group 1 accounts were last cleared¹ 2017

Please indicate the last Cost of Service
Re-Basing Year 2015

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 File

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0214

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0073
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Rate Rider for Disposition of Accounts 1575 & 1576 - effective until June 30, 2017	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Rate Rider for Disposition of Accounts 1575 & 1576 - effective until June 30, 2017	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	304.05
Distribution Volumetric Rate	\$/kW	2.5383
Low Voltage Service Rate	\$/kW	0.02550
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0677
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9398)
Rate Rider for Disposition of Accounts 1575 & 1576 - effective until June 30, 2017	\$/kW	(1.4713)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5418
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0319

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,484.73
Distribution Volumetric Rate	\$/kW	1.1920
Low Voltage Service Rate	\$/kW	0.02820
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0176
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.1683)
Rate Rider for Disposition of Accounts 1575 & 1576 - effective until June 30, 2017	\$/kW	(1.8603)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6962
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2455

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.33
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Rate Rider for Disposition of Accounts 1575 & 1576 - effective until June 30, 2017	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	17.1292
Low Voltage Service Rate	\$/kW	0.02010
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8453)
Rate Rider for Disposition of Accounts 1575 & 1576 - effective until June 30, 2017	\$/kW	(1.2396)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.88
Distribution Volumetric Rate	\$/kW	26.1487
Low Voltage Service Rate	\$/kW	0.01970
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	11.8346
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8366)
Rate Rider for Disposition of Accounts 1575 & 1576 - effective until June 30, 2017	\$/kW	(1.3042)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5706

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

(with the exception of wireless attachments)



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	1.37
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0471
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0366

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0			27,734	27,734	0			413	413
Smart Metering Entity Charge Variance Account	1551	0			17,965	17,965	0			447	447
RSVA - Wholesale Market Service Charge ⁵	1580	0			(361,831)	(361,831)	0			(4,981)	(4,981)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			221,345	221,345	0			4,062	4,062
RSVA - Retail Transmission Connection Charge	1586	0			250,145	250,145	0			3,790	3,790
RSVA - Power ⁴	1588	0			86,021	86,021	0			3,915	3,915
RSVA - Global Adjustment ⁴	1589	0			1,346,226	1,346,226	0			6,299	6,299
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	511,785	791,318		(279,533)	0	(5,611)	15,966		(21,577)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	1,346,226	1,346,226	0	0	0	6,299	6,299
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	511,785	791,318	241,379	(38,154)	0	(5,611)	15,966	7,646	(13,931)
Total Group 1 Balance		0	511,785	791,318	1,587,605	1,308,072	0	(5,611)	15,966	13,945	(7,632)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	511,785	791,318	1,587,605	1,308,072	0	(5,611)	15,966	13,945	(7,632)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	27,734	28,636	13,555		42,814	413	385	377		421
Smart Metering Entity Charge Variance Account	1551	17,965	(235)	18,051		(321)	447	112	536		23
RSVA - Wholesale Market Service Charge ⁵	1580	(361,831)	(1,058,971)	(375,712)		(1,045,089)	(4,981)	(6,136)	(11,164)		47
Variance WMS – Sub-account CBR Class A ⁵	1580	0	2,948			2,948	0	8			8
Variance WMS – Sub-account CBR Class B ⁵	1580	0	129,202			129,202	0	412			412
RSVA - Retail Transmission Network Charge	1584	221,345	(110,874)	186,943		(76,472)	4,062	1,153	4,760		456
RSVA - Retail Transmission Connection Charge	1586	250,145	16,256	159,530		106,872	3,790	2,107	3,938		1,959
RSVA - Power ⁴	1588	86,021	(195,857)	258,169		(368,004)	3,915	756	5,762		(1,092)
RSVA - Global Adjustment ⁴	1589	1,346,226	521,484	408,792		1,458,918	6,299	8,670	10,924		4,045
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(279,533)	319,611			40,078	(21,577)	(742)			(22,319)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(349,058)	(610,668)		261,610	0	2,529	(74,045)		76,574
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,346,226	521,484	408,792	0	1,458,918	6,299	8,670	10,924	0	4,045
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(38,154)	(1,218,340)	(350,132)	0	(906,362)	(13,931)	582	(69,836)	0	56,488
Total Group 1 Balance		1,308,072	(696,856)	58,660	0	552,555	(7,632)	9,252	(58,912)	0	60,533
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			202,252	202,252	0			3,990	3,990
Total including Account 1568		1,308,072	(696,856)	58,660	202,252	754,807	(7,632)	9,252	(58,912)	3,990	64,523

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	42,814	31,399	14,179		60,035	421	518	345		594
Smart Metering Entity Charge Variance Account	1551	(321)	(818)	(86)		(1,053)	23	(8)	25		(11)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,045,089)	(510,091)	13,881		(1,569,062)	47	(14,895)	3,986		(18,834)
Variance WMS – Sub-account CBR Class A ⁵	1580	2,948	(1,281)		(1,667)	0	8	17		(25)	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580	129,202	(23,404)			105,798	412	1,210			1,622
RSVA - Retail Transmission Network Charge	1584	(76,472)	38,813	34,402		(72,061)	456	(1,939)	1,040		(2,523)
RSVA - Retail Transmission Connection Charge	1586	106,872	125,156	90,615		141,412	1,959	658	2,290		327
RSVA - Power ⁴	1588	(368,004)	29,339	(172,148)		(166,517)	(1,092)	(1,406)	(2,873)		375
RSVA - Global Adjustment ⁴	1589	1,458,918	(389,888)	937,434		131,596	4,045	5,235	12,618		(3,337)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	40,078				40,078	(22,319)	(27)			(22,346)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	261,610	(344,497)			(82,887)	76,574	189			76,763
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(585,392)	(918,277)		332,885	0	4,695	(17,430)		22,125
RSVA - Global Adjustment	1589	1,458,918	(389,888)	937,434	0	131,596	4,045	5,235	12,618	0	(3,337)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(906,362)	(1,240,775)	(937,434)	(1,667)	(1,211,371)	56,488	(10,988)	(12,618)	(25)	58,092
Total Group 1 Balance		552,555	(1,630,664)	(0)	(1,667)	(1,079,776)	60,533	(5,752)	0	(25)	54,755
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	202,252	(17,518)	0		184,734	3,990	2,755		(530)	6,215
Total including Account 1568		754,807	(1,648,181)	(0)	(1,667)	(895,042)	64,523	(2,997)	0	(555)	60,970

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox. ☐

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox. ☐

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you only had Class B customers during this period, the sub-account CBR Class B will be allocated and disposed of in the WMS.

		2017				Projected Interest on Dec-31-16 Balances			
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim
Group 1 Accounts									
LV Variance Account	1550	28,636	496	31,399	98	377	157	631	32,031
Smart Metering Entity Charge Variance Account	1551	(235)	(7)	(818)	(4)	(10)	(4)	(18)	(836)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,058,971)	(19,471)	(510,091)	636	(6,121)	(2,550)	(8,035)	(518,126)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	(0)			(0)	0
Variance WMS – Sub-account CBR Class B ⁵	1580	129,202	2,307	(23,404)	(685)	(281)	(548)	(1,514)	(24,918)
RSVA - Retail Transmission Network Charge	1584	(110,874)	(2,210)	38,813	(312)	466	194	347	39,161
RSVA - Retail Transmission Connection Charge	1586	16,256	(93)	125,156	420	1,502	626	2,548	127,703
RSVA - Power ⁴	1588	(195,857)	(1,091)	29,339	1,466	352	147	1,965	31,304
RSVA - Global Adjustment ⁴	1589	521,484	(925)	(389,888)	(2,413)	(4,679)	(1,949)	(9,041)	(398,929)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			40,078	(22,346)			(22,346) <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(82,887)	76,763	(27)	(9)	76,727 <input type="checkbox"/> Check to Dispose of Account	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³								<input type="checkbox"/> Check to Dispose of Account	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			332,885	22,125			22,125	0
RSVA - Global Adjustment	1589	521,484	(925)	(389,888)	(2,413)	\$1,111 (4,679)	\$154 (1,949)	(9,041)	(398,929)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,191,842)	(20,069)	(19,529)	78,161	(3,742)	(1,988)	72,431	(313,681)
Total Group 1 Balance		(670,358)	(20,993)	(409,417)	75,749	(8,421)	(3,937)	63,390	(712,610)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	184,734	6,215	0	(0)			(0)	(0)
Total including Account 1568		(485,624)	(14,778)	(409,417)	75,748	(8,421)	(3,937)	63,390	(712,610)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

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		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	60,629	(0)
Smart Metering Entity Charge Variance Account	1551	(1,063)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,480,476)	107,420
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	107,420	0
RSVA - Retail Transmission Network Charge	1584	(74,584)	0
RSVA - Retail Transmission Connection Charge	1586	141,740	0
RSVA - Power ⁴	1588	(166,143)	(0)
RSVA - Global Adjustment ⁴	1589	128,258	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	17,732	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(6,124)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	355,011	(0)
RSVA - Global Adjustment	1589	128,258	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,153,279)	(0)
Total Group 1 Balance		(1,025,021)	(0)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	190,949	0
Total including Account 1568		(834,071)	(0)

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an ent rate class, it must exclude these customers from the allocation of the GA balance an calculation of the resulting rate riders. These rate classes are not to be charged/refu the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situa

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,194,721	0	10,045,224	0	0	0	188,194,721	0		21,152
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	80,643,104	0	13,298,761	0	0	0	80,643,104	0		2,658
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kW	200,880,476	529,361	188,868,349	498,616	0	0	200,880,476	529,361		
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	16,805,472	35,717	16,805,472	35,717	0	0	16,805,472	35,717		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	42,934	0	0	0	0	0	42,934	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	156,291	407	14,320	39	0	0	156,291	407		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,042,502	5,690	2,042,502	5,690	0	0	2,042,502	5,690		
Total		488,765,500	571,175	231,074,628	540,062	0	0	488,765,500	571,175	0	23,810

Threshold Test

Total Claim (including Account 1568)	(\$712,610)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$712,610)
Threshold Test (Total claim per kWh) ²	(\$0.0015)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.5%	88.8%	38.5%	12,333	(742)	(199,500)	15,078	49,171	12,053	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	16.5%	11.2%	16.5%	5,285	(93)	(85,487)	6,461	21,070	5,165	0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	41.1%	0.0%	41.1%	13,164	0	(212,948)	16,095	52,486	12,866	0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	3.4%	0.0%	3.4%	1,101	0	(17,815)	1,346	4,391	1,076	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	3	0	(46)	3	11	3	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	10	0	(166)	13	41	10	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	134	0	(2,165)	164	534	131	0
Total	100.0%	100.0%	100.0%	32,031	(836)	(518,126)	39,161	127,703	31,304	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2018 Filers

1 Please enter the Year the Account 1589 GA Balance was Last Disposed.

2015

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

No

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

1

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	16,805,472
		kW	35,717

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,045,224	0	0	10,045,224	4.7%	(\$18,702)	-\$0.0019 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,298,761	0	0	13,298,761	6.2%	(\$24,760)	-\$0.0019 kWh
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kWh	188,868,349	0	0	188,868,349	88.1%	(\$351,638)	-\$0.0019 kWh
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	16,805,472	16,805,472	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	14,320	0	0	14,320	0.0%	(\$27)	-\$0.0019 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,042,502	0	0	2,042,502	1.0%	(\$3,803)	-\$0.0019 kWh
Total		231,074,628	16,805,472	0	214,269,156	100.0%	(\$398,930)	

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

	Total Metered 2016 Consumption Minus WMP		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,194,721	0	0	0	0	188,194,721	0	39.9%	(\$9,936)	\$0.0000	kWh	If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into account 1595 for disposition at a later date (see Accounting Guidance, Capacity Based Recovery July 25, 2016)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	80,643,104	0	0	0	0	80,643,104	0	17.1%	(\$4,258)	\$0.0000	kWh	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	200,880,476	529,361	0	0	0	200,880,476	529,361	42.6%	(\$10,606)	\$0.0000	kW	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	16,805,472	35,717	16,805,472	35,717	0	0	(0)	0.0%	\$0	\$0.0000	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	42,934	0	0	0	0	42,934	0	0.0%	(\$2)	\$0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	156,291	407	0	0	0	156,291	407	0.0%	(\$8)	\$0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,042,502	5,690	0	0	0	2,042,502	5,690	0.4%	(\$108)	\$0.0000	kW	
Total		488,765,500	571,175	16,805,472	35,717	0	0	471,960,028	535,458	100.0%	(\$24,918)	\$0.0000	

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,194,721	0	188,194,721	0	(111,606)		(0.0006)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	80,643,104	0	80,643,104	0	(47,599)		(0.0006)		0.0000	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	200,880,476	529,361	200,880,476	529,361	(118,337)		(0.2235)		0.0000	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	16,805,472	35,717	16,805,472	35,717	(9,900)		(0.2772)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	42,934	0	42,934	0	(25)		(0.0006)		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	156,291	407	156,291	407	(92)		(0.2262)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,042,502	5,690	2,042,502	5,690	(1,203)		(0.2115)		0.0000	
											(288,762.89)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

20,725

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-
Approved Rate Base)

2015

2018

60,818,816

\$ 60,818,816

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 60,818,816

\$ 60,818,816

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 638,983

\$ 638,983

Corporate Tax Rate

26.50%

26.50%

Tax Impact

\$ 148,605

\$ 148,605

Grossed-up Tax Amount

\$ 202,184

\$ 202,184

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 202,184

\$ 202,184

Total Tax Related Amounts

\$ 202,184

\$ 202,184

Incremental Tax Savings

\$ 0

Sharing of Tax Amount (50%)

\$ 0

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,194,721		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	80,643,104		0	0.0000 kWh
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kW	200,880,476	529,361	0	0.0000 kW
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	16,805,472	35,717	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	42,934		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	156,291	407	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,042,502	5,690	0	0.0000 kW
Total		488,765,500	571,175	\$0	



Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	188,194,721	0	1.0471	197,058,692
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	188,194,721	0	1.0471	197,058,692
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	80,643,104	0	1.0471	84,441,394
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	80,643,104	0	1.0471	84,441,394
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5418	200,880,476	529,361		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0319	200,880,476	529,361		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6962	16,805,472	35,717		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2455	16,805,472	35,717		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	42,934	0	1.0471	44,956
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	42,934	0	1.0471	44,956
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9265	156,291	407		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6035	156,291	407		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9170	2,042,502	5,690		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5706	2,042,502	5,690		



Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2016		Current 2017		Forecast 2018	
	\$								

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	85,386	\$3.66	\$ 312,513	88,680	\$0.87	\$ 77,152		88,680	\$2.02	\$ 179,134		\$ 256,285
February	84,719	\$3.66	\$ 310,072	89,806	\$0.87	\$ 78,131		89,806	\$2.02	\$ 181,408		\$ 259,539
March	79,161	\$3.66	\$ 289,729	81,765	\$0.87	\$ 71,136		81,765	\$2.02	\$ 165,165		\$ 236,301
April	68,388	\$3.66	\$ 250,300	74,520	\$0.87	\$ 64,832		74,520	\$2.02	\$ 150,530		\$ 215,363
May	60,239	\$3.66	\$ 220,475	62,611	\$0.87	\$ 54,472		62,611	\$2.02	\$ 126,474		\$ 180,946
June	67,809	\$3.66	\$ 248,181	69,613	\$0.87	\$ 60,563		69,613	\$2.02	\$ 140,618		\$ 201,182
July	70,418	\$3.66	\$ 257,730	76,958	\$0.87	\$ 66,953		76,958	\$2.02	\$ 155,455		\$ 222,409
August	78,290	\$3.66	\$ 286,541	87,460	\$0.87	\$ 76,090		87,460	\$2.02	\$ 176,669		\$ 252,759
September	72,557	\$3.66	\$ 265,559	75,264	\$0.87	\$ 65,480		75,264	\$2.02	\$ 152,033		\$ 217,513
October	65,565	\$3.66	\$ 239,968	67,154	\$0.87	\$ 58,424		67,154	\$2.02	\$ 135,851		\$ 194,075
November	70,270	\$3.66	\$ 257,188	75,550	\$0.87	\$ 65,729		75,550	\$2.02	\$ 152,611		\$ 218,340
December	95,668	\$3.66	\$ 350,145	101,134	\$0.87	\$ 87,987		101,134	\$2.02	\$ 204,291		\$ 292,277
Total	898,470	\$ 3.66	\$ 3,288,400	950,515	\$ 0.87	\$ 826,948		950,515	\$ 2.02	\$ 1,920,040		\$ 2,746,988

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	3,687	\$3,4121	\$ 12,580	3,824	\$0.7879	\$ 3,013		3,824	\$1,8018	\$ 6,891		\$ 9,904
February	3,656	\$3,3396	\$ 12,208	4,265	\$0.7791	\$ 3,323		4,265	\$1,7713	\$ 7,554		\$ 10,877
March	3,593	\$3,3396	\$ 11,996	3,593	\$0.7791	\$ 2,799		3,593	\$1,7713	\$ 6,364		\$ 9,162
April	2,916	\$3,3396	\$ 9,738	2,916	\$0.7791	\$ 2,272		2,916	\$1,7713	\$ 5,165		\$ 7,437
May	2,008	\$3,3396	\$ 6,705	2,363	\$0.7791	\$ 1,841		2,363	\$1,7713	\$ 4,186		\$ 6,028
June	2,535	\$3,3396	\$ 8,464	2,538	\$0.7791	\$ 1,977		2,538	\$1,7713	\$ 4,495		\$ 6,472
July	2,104	\$3,3396	\$ 7,026	2,240	\$0.7791	\$ 1,745		2,240	\$1,7713	\$ 3,968		\$ 5,713
August	3,314	\$3,3396	\$ 11,068	3,314	\$0.7791	\$ 2,582		3,314	\$1,7713	\$ 5,871		\$ 8,453
September	1,811	\$3,3396	\$ 6,048	2,002	\$0.7791	\$ 1,560		2,002	\$1,7713	\$ 3,547		\$ 5,107
October	2,066	\$3,3396	\$ 6,900	2,136	\$0.7791	\$ 1,664		2,136	\$1,7713	\$ 3,784		\$ 5,449
November	4,298	\$3,3396	\$ 14,353	4,298	\$0.7791	\$ 3,348		4,298	\$1,7713	\$ 7,613		\$ 10,961
December	5,623	\$3,3396	\$ 18,780	5,925	\$0.7791	\$ 4,616		5,925	\$1,7713	\$ 10,495		\$ 15,111
Total	37,609	\$ 3.3467	\$ 125,868	39,415	\$ 0.7800	\$ 30,742		39,415	\$ 1.7743	\$ 69,932		\$ 100,674

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	89,073	\$ 3,6497	\$ 325,093	92,504	\$ 0.8666	\$ 80,165		92,504	\$ 2,0110	\$ 186,024		\$ 266,189
February	88,375	\$ 3,6467	\$ 322,280	94,071	\$ 0.8659	\$ 81,454		94,071	\$ 2,0087	\$ 188,962		\$ 270,416
March	82,754	\$ 3,6461	\$ 301,727	85,358	\$ 0.8662	\$ 73,935		85,358	\$ 2,0095	\$ 171,529		\$ 245,463
April	71,304	\$ 3,6469	\$ 260,038	77,436	\$ 0.8666	\$ 67,104		77,436	\$ 2,0106	\$ 155,695		\$ 222,800
May	62,247	\$ 3,6487	\$ 227,179	64,974	\$ 0.8667	\$ 56,313		64,974	\$ 2,0110	\$ 130,661		\$ 186,974
June	70,344	\$ 3,6485	\$ 256,645	72,151	\$ 0.8668	\$ 62,540		72,151	\$ 2,0113	\$ 145,113		\$ 207,654
July	72,522	\$ 3,6507	\$ 264,756	79,198	\$ 0.8674	\$ 68,699		79,198	\$ 2,0130	\$ 159,423		\$ 228,122
August	81,604	\$ 3,6470	\$ 297,610	90,774	\$ 0.8667	\$ 78,672		90,774	\$ 2,0109	\$ 182,540		\$ 261,212
September	74,368	\$ 3,6522	\$ 271,607	77,266	\$ 0.8676	\$ 67,040		77,266	\$ 2,0136	\$ 155,580		\$ 222,620
October	67,631	\$ 3,6502	\$ 246,968	69,230	\$ 0.8672	\$ 60,088		69,230	\$ 2,0123	\$ 139,435		\$ 199,524
November	74,568	\$ 3,6415	\$ 271,541	79,848	\$ 0.8651	\$ 69,077		79,848	\$ 2,0066	\$ 160,224		\$ 229,301
December	101,291	\$ 3,6422	\$ 368,925	107,059	\$ 0.8650	\$ 92,603		107,059	\$ 2,0062	\$ 214,786		\$ 307,388
Total	936,079	\$ 3.65	\$ 3,414,268	989,930	\$ 0.87	\$ 857,690		989,930	\$ 2.01	\$ 1,989,973		\$ 2,847,663

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 2,847,663

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	85,386	\$ 3.6600	\$ 312,513	88,680	\$ 0.8700	\$ 77,152	88,680	\$ 2.0200	\$ 179,134	\$ 256,285			
February	84,719	\$ 3.6600	\$ 310,072	89,806	\$ 0.8700	\$ 78,131	89,806	\$ 2.0200	\$ 181,408	\$ 259,539			
March	79,161	\$ 3.6600	\$ 289,729	81,765	\$ 0.8700	\$ 71,136	81,765	\$ 2.0200	\$ 165,165	\$ 236,301			
April	68,388	\$ 3.6600	\$ 250,300	74,520	\$ 0.8700	\$ 64,832	74,520	\$ 2.0200	\$ 150,530	\$ 215,363			
May	60,239	\$ 3.6600	\$ 220,475	62,611	\$ 0.8700	\$ 54,472	62,611	\$ 2.0200	\$ 126,474	\$ 180,946			
June	67,809	\$ 3.6600	\$ 248,181	69,613	\$ 0.8700	\$ 60,563	69,613	\$ 2.0200	\$ 140,618	\$ 201,182			
July	70,418	\$ 3.6600	\$ 257,730	76,958	\$ 0.8700	\$ 66,953	76,958	\$ 2.0200	\$ 155,455	\$ 222,409			
August	78,290	\$ 3.6600	\$ 286,541	87,460	\$ 0.8700	\$ 76,090	87,460	\$ 2.0200	\$ 176,669	\$ 252,759			
September	72,557	\$ 3.6600	\$ 265,559	75,264	\$ 0.8700	\$ 65,480	75,264	\$ 2.0200	\$ 152,033	\$ 217,513			
October	65,565	\$ 3.6600	\$ 239,968	67,154	\$ 0.8700	\$ 58,424	67,154	\$ 2.0200	\$ 135,651	\$ 194,075			
November	70,270	\$ 3.6600	\$ 257,188	75,550	\$ 0.8700	\$ 65,729	75,550	\$ 2.0200	\$ 152,611	\$ 218,340			
December	95,668	\$ 3.6600	\$ 350,145	101,134	\$ 0.8700	\$ 87,987	101,134	\$ 2.0200	\$ 204,291	\$ 292,277			
Total	898,470	\$ 3.66	\$ 3,288,400	950,515	\$ 0.87	\$ 826,948	950,515	\$ 2.02	\$ 1,920,040	\$ 2,746,988			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	3,687	\$ 3.1942	\$ 11,777	3,824	\$ 0.7710	\$ 2,949	3,824	\$ 1.7493	\$ 6,690	\$ 9,639			
February	3,656	\$ 3.1942	\$ 11,677	4,265	\$ 0.7710	\$ 3,288	4,265	\$ 1.7493	\$ 7,460	\$ 10,749			
March	3,593	\$ 3.1942	\$ 11,475	3,593	\$ 0.7710	\$ 2,770	3,593	\$ 1.7493	\$ 6,284	\$ 9,054			
April	2,916	\$ 3.1942	\$ 9,314	2,916	\$ 0.7710	\$ 2,248	2,916	\$ 1.7493	\$ 5,101	\$ 7,349			
May	2,008	\$ 3.1942	\$ 6,413	2,363	\$ 0.7710	\$ 1,822	2,363	\$ 1.7493	\$ 4,134	\$ 5,957			
June	2,535	\$ 3.1942	\$ 8,096	2,538	\$ 0.7710	\$ 1,957	2,538	\$ 1.7493	\$ 4,439	\$ 6,396			
July	2,104	\$ 3.1942	\$ 6,720	2,240	\$ 0.7710	\$ 1,727	2,240	\$ 1.7493	\$ 3,919	\$ 5,646			
August	3,314	\$ 3.1942	\$ 10,586	3,314	\$ 0.7710	\$ 2,555	3,314	\$ 1.7493	\$ 5,798	\$ 8,353			
September	1,811	\$ 3.1942	\$ 5,785	2,002	\$ 0.7710	\$ 1,544	2,002	\$ 1.7493	\$ 3,503	\$ 5,047			
October	2,066	\$ 3.1942	\$ 6,599	2,136	\$ 0.7710	\$ 1,647	2,136	\$ 1.7493	\$ 3,737	\$ 5,384			
November	4,298	\$ 3.1942	\$ 13,728	4,298	\$ 0.7710	\$ 3,314	4,298	\$ 1.7493	\$ 7,518	\$ 10,832			
December	5,623	\$ 3.1942	\$ 17,962	5,925	\$ 0.7710	\$ 4,568	5,925	\$ 1.7493	\$ 10,365	\$ 14,933			
Total	37,609	\$ 3.19	\$ 120,132	39,415	\$ 0.77	\$ 30,389	39,415	\$ 1.75	\$ 68,949	\$ 99,338			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	89,073	\$ 3.6407	\$ 324,289	92,504	\$ 0.8659	\$ 80,100	92,504	\$ 2.0088	\$ 185,824	\$ 265,924			
February	88,375	\$ 3.6407	\$ 321,748	94,071	\$ 0.8655	\$ 81,419	94,071	\$ 2.0077	\$ 188,869	\$ 270,288			
March	82,754	\$ 3.6398	\$ 301,205	85,358	\$ 0.8658	\$ 73,905	85,358	\$ 2.0086	\$ 171,450	\$ 245,355			
April	71,304	\$ 3.6410	\$ 259,614	77,436	\$ 0.8663	\$ 67,081	77,436	\$ 2.0098	\$ 155,631	\$ 222,712			
May	62,247	\$ 3.6450	\$ 226,887	64,974	\$ 0.8664	\$ 56,294	64,974	\$ 2.0102	\$ 130,609	\$ 186,902			
June	70,344	\$ 3.6432	\$ 256,277	72,151	\$ 0.8665	\$ 62,520	72,151	\$ 2.0105	\$ 145,057	\$ 207,577			
July	72,522	\$ 3.6465	\$ 264,450	79,198	\$ 0.8672	\$ 68,681	79,198	\$ 2.0123	\$ 159,374	\$ 228,055			
August	81,604	\$ 3.6411	\$ 297,128	90,774	\$ 0.8664	\$ 78,645	90,774	\$ 2.0101	\$ 182,467	\$ 261,112			
September	74,368	\$ 3.6487	\$ 271,343	77,266	\$ 0.8674	\$ 67,024	77,266	\$ 2.0130	\$ 155,536	\$ 222,560			
October	67,631	\$ 3.6458	\$ 246,567	69,290	\$ 0.8669	\$ 60,071	69,290	\$ 2.0117	\$ 139,388	\$ 199,459			
November	74,568	\$ 3.6332	\$ 270,916	79,848	\$ 0.8647	\$ 69,042	79,848	\$ 2.0054	\$ 160,129	\$ 229,171			
December	101,291	\$ 3.6341	\$ 368,107	107,059	\$ 0.8645	\$ 92,555	107,059	\$ 2.0050	\$ 214,655	\$ 307,210			
Total	936,079	\$ 3.64	\$ 3,408,532	989,930	\$ 0.87	\$ 857,337	989,930	\$ 2.01	\$ 1,988,989	\$ 2,846,326			

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 2,846,326

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,386	\$ 3.6600	\$ 312,513	88,680	\$ 0.8700	\$ 77,152	88,680	\$ 2.0200	\$ 179,134				\$ 256,285
February	84,719	\$ 3.6600	\$ 310,072	89,806	\$ 0.8700	\$ 78,131	89,806	\$ 2.0200	\$ 181,408				\$ 259,539
March	79,161	\$ 3.6600	\$ 289,729	81,765	\$ 0.8700	\$ 71,136	81,765	\$ 2.0200	\$ 165,165				\$ 236,301
April	68,388	\$ 3.6600	\$ 250,300	74,520	\$ 0.8700	\$ 64,832	74,520	\$ 2.0200	\$ 150,530				\$ 215,363
May	60,239	\$ 3.6600	\$ 220,475	62,611	\$ 0.8700	\$ 54,472	62,611	\$ 2.0200	\$ 126,474				\$ 180,946
June	67,809	\$ 3.6600	\$ 248,181	69,613	\$ 0.8700	\$ 60,563	69,613	\$ 2.0200	\$ 140,618				\$ 201,182
July	70,418	\$ 3.6600	\$ 257,730	76,958	\$ 0.8700	\$ 66,953	76,958	\$ 2.0200	\$ 155,455				\$ 222,409
August	78,290	\$ 3.6600	\$ 286,541	87,460	\$ 0.8700	\$ 76,090	87,460	\$ 2.0200	\$ 176,669				\$ 252,759
September	72,557	\$ 3.6600	\$ 265,559	75,264	\$ 0.8700	\$ 65,480	75,264	\$ 2.0200	\$ 152,033				\$ 217,513
October	65,565	\$ 3.6600	\$ 239,968	67,154	\$ 0.8700	\$ 58,424	67,154	\$ 2.0200	\$ 135,651				\$ 194,075
November	70,270	\$ 3.6600	\$ 257,188	75,550	\$ 0.8700	\$ 65,729	75,550	\$ 2.0200	\$ 152,611				\$ 218,340
December	95,668	\$ 3.6600	\$ 350,145	101,134	\$ 0.8700	\$ 87,987	101,134	\$ 2.0200	\$ 204,291				\$ 292,277
Total	898,470	\$ 3.66	\$ 3,288,400	950,515	\$ 0.87	\$ 826,948	950,515	\$ 2.02	\$ 1,920,040				\$ 2,746,988

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,687	\$ 3.1942	\$ 11,777	3,824	\$ 0.7710	\$ 2,949	3,824	\$ 1.7493	\$ 6,690				\$ 9,639
February	3,656	\$ 3.1942	\$ 11,677	4,265	\$ 0.7710	\$ 3,288	4,265	\$ 1.7493	\$ 7,460				\$ 10,749
March	3,593	\$ 3.1942	\$ 11,475	3,593	\$ 0.7710	\$ 2,770	3,593	\$ 1.7493	\$ 6,284				\$ 9,054
April	2,916	\$ 3.1942	\$ 9,314	2,916	\$ 0.7710	\$ 2,248	2,916	\$ 1.7493	\$ 5,101				\$ 7,349
May	2,008	\$ 3.1942	\$ 6,413	2,363	\$ 0.7710	\$ 1,822	2,363	\$ 1.7493	\$ 4,134				\$ 5,957
June	2,535	\$ 3.1942	\$ 8,096	2,538	\$ 0.7710	\$ 1,957	2,538	\$ 1.7493	\$ 4,439				\$ 6,396
July	2,104	\$ 3.1942	\$ 6,720	2,240	\$ 0.7710	\$ 1,727	2,240	\$ 1.7493	\$ 3,919				\$ 5,646
August	3,314	\$ 3.1942	\$ 10,586	3,314	\$ 0.7710	\$ 2,555	3,314	\$ 1.7493	\$ 5,798				\$ 8,353
September	1,811	\$ 3.1942	\$ 5,785	2,002	\$ 0.7710	\$ 1,544	2,002	\$ 1.7493	\$ 3,503				\$ 5,047
October	2,066	\$ 3.1942	\$ 6,599	2,136	\$ 0.7710	\$ 1,647	2,136	\$ 1.7493	\$ 3,737				\$ 5,384
November	4,298	\$ 3.1942	\$ 13,728	4,298	\$ 0.7710	\$ 3,314	4,298	\$ 1.7493	\$ 7,518				\$ 10,832
December	5,623	\$ 3.1942	\$ 17,962	5,925	\$ 0.7710	\$ 4,568	5,925	\$ 1.7493	\$ 10,365				\$ 14,933
Total	37,609	\$ 3.19	\$ 120,132	39,415	\$ 0.77	\$ 30,389	39,415	\$ 1.75	\$ 68,949				\$ 99,338

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	89,073	\$ 3.64	\$ 324,289	92,504	\$ 0.87	\$ 80,100	92,504	\$ 2.01	\$ 185,824				\$ 265,924
February	88,375	\$ 3.64	\$ 321,748	94,071	\$ 0.87	\$ 81,419	94,071	\$ 2.01	\$ 188,869				\$ 270,288
March	82,754	\$ 3.64	\$ 301,205	85,358	\$ 0.87	\$ 73,905	85,358	\$ 2.01	\$ 171,450				\$ 245,355
April	71,304	\$ 3.64	\$ 259,814	77,436	\$ 0.87	\$ 67,081	77,436	\$ 2.01	\$ 155,631				\$ 222,712
May	62,247	\$ 3.64	\$ 226,887	64,974	\$ 0.87	\$ 56,294	64,974	\$ 2.01	\$ 130,609				\$ 186,902
June	70,344	\$ 3.64	\$ 256,277	72,151	\$ 0.87	\$ 62,520	72,151	\$ 2.01	\$ 145,057				\$ 207,577
July	72,522	\$ 3.65	\$ 264,450	79,198	\$ 0.87	\$ 68,681	79,198	\$ 2.01	\$ 159,374				\$ 228,055
August	81,604	\$ 3.64	\$ 297,128	90,774	\$ 0.87	\$ 78,645	90,774	\$ 2.01	\$ 182,467				\$ 261,112
September	74,368	\$ 3.65	\$ 271,343	77,266	\$ 0.87	\$ 67,024	77,266	\$ 2.01	\$ 155,536				\$ 222,560
October	67,631	\$ 3.65	\$ 246,567	69,290	\$ 0.87	\$ 60,071	69,290	\$ 2.01	\$ 139,388				\$ 199,459
November	74,568	\$ 3.63	\$ 270,916	79,848	\$ 0.86	\$ 69,042	79,848	\$ 2.01	\$ 160,129				\$ 229,171
December	101,291	\$ 3.63	\$ 368,107	107,059	\$ 0.86	\$ 92,555	107,059	\$ 2.01	\$ 214,655				\$ 307,210
Total	936,079	\$ 3.64	\$ 3,408,532	989,930	\$ 0.87	\$ 857,337	989,930	\$ 2.01	\$ 1,988,989				\$ 2,846,326

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 2,846,326

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	197,058,692	0	1,320,293	39.8%	1,357,739	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	84,441,394	0	540,425	16.3%	555,752	0.0066
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5418		529,361	1,345,530	40.6%	1,383,691	2.6139
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6962		35,717	96,300	2.9%	99,031	2.7727
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	44,956	0	288	0.0%	296	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9265		407	784	0.0%	806	1.9811
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9170		5,690	10,908	0.3%	11,217	1.9714

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	197,058,692	0	1,142,940	41.6%	1,183,978	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	84,441,394	0	439,095	16.0%	454,861	0.0054
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0319		529,361	1,075,609	39.1%	1,114,229	2.1049
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2455		35,717	80,203	2.9%	83,082	2.3261
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	44,956	0	234	0.0%	242	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6035		407	653	0.0%	676	1.6611
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5706		5,690	8,937	0.3%	9,258	1.6270

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	197,058,692	0	1,357,739	39.8%	1,357,739	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	84,441,394	0	555,752	16.3%	555,752	0.0066
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6139		529,361	1,383,691	40.6%	1,383,691	2.6139
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7727		35,717	99,031	2.9%	99,031	2.7727
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	44,956	0	296	0.0%	296	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9811		407	806	0.0%	806	1.9812
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9714		5,690	11,217	0.3%	11,217	1.9714

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	197,058,692	0	1,183,978	41.6%	1,183,978	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	84,441,394	0	454,861	16.0%	454,861	0.0054
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1049		529,361	1,114,229	39.1%	1,114,229	2.1049
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3261		35,717	83,082	2.9%	83,082	2.3261
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	44,956	0	242	0.0%	242	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6611		407	676	0.0%	676	1.6611
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6270		5,690	9,258	0.3%	9,258	1.6270



Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	21,124	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	205,497,425	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		2			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	22.17		0.0073		1.60%	25.53	0.0038
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	24.07		0.0185		1.60%	24.46	0.0188
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	304.05		2.5383		1.60%	308.91	2.5789
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	6484.73		1.192		1.60%	6,588.49	1.2111
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.33		0.0123		1.60%	5.42	0.0125
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.91		17.1292		1.60%	4.99	17.4033
STREET LIGHTING SERVICE CLASSIFICATION	4.88		26.1487		1.60%	4.96	26.5671
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	22.1700	5,619,829	78.9%	10.5%	2.96	89.5%	25.13	6,370,153
Current Residential Variable Rate (inclusive of R/C adj.)	0.0073	1,500,131	21.1%			10.5%	0.0037	760,340
		7,119,960						7,130,494

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.



Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	308.91
Distribution Volumetric Rate	\$/kW	2.5789
Low Voltage Service Rate	\$/kW	0.02550
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2235)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,588.49
Distribution Volumetric Rate	\$/kW	1.2111
Low Voltage Service Rate	\$/kW	0.02820
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2772)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7727
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3261

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.42
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.99
Distribution Volumetric Rate	\$/kW	17.4033
Low Voltage Service Rate	\$/kW	0.02010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2262)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6611

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.96
Distribution Volumetric Rate	\$/kW	26.5671
Low Voltage Service Rate	\$/kW	0.01970
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2115)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6270

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

(with the exception of wireless attachments)

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	1.37
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0471
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0366

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption	750	kWh							
Demand	-	kW							
Current Loss Factor	1.0471								
Proposed/Approved Loss Factor	1.0471								
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%	
Distribution Volumetric Rate	\$ 0.0073	750	\$ 5.48	\$ 0.0038	750	\$ 2.85	\$ (2.63)	-47.95%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%	
Sub-Total A (excluding pass through)			\$ 27.80			\$ 28.38	\$ 0.59	2.10%	
Line Losses on Cost of Power	\$ 0.0822	35	\$ 2.90	\$ 0.0822	35	\$ 2.90	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ (1.73)	\$ 0.0006	750	\$ (0.45)	\$ 1.28	-73.91%	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.00007	750	\$ 0.05	\$ 0.00007	750	\$ 0.05	\$ -	0.00%	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%	
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.81			\$ 31.67	\$ 1.86	6.24%	
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0069	785	\$ 5.42	\$ 0.16	2.99%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	785	\$ 4.55	\$ 0.0060	785	\$ 4.71	\$ 0.16	3.45%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.63			\$ 41.81	\$ 2.17	5.49%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)									
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 104.56			\$ 106.74	\$ 2.17	2.08%	
HST	13%		\$ 13.59	13%		\$ 13.88	\$ 0.28	2.08%	
8% Rebate	8%		\$ (8.37)	8%		\$ (8.54)	\$ (0.17)		
Total Bill on TOU			\$ 109.79			\$ 112.08	\$ 2.28	2.08%	

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION								
RPP / Non-RPP: RPP								
Consumption	2,000	kWh						
Demand	-	kW						
Current Loss Factor	1.0471							
Proposed/Approved Loss Factor	1.0471							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.07	1	\$ 24.07	\$ 24.46	1	\$ 24.46	\$ 0.39	1.62%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0188	2000	\$ 37.60	\$ 0.60	1.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ -	2000	\$ -	\$ (1.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 62.07			\$ 62.06	\$ (0.01)	-0.02%
Line Losses on Cost of Power	\$ 0.0822	94	\$ 7.74	\$ 0.0822	94	\$ 7.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	2,000	\$ (4.60)	\$ 0.0006	2,000	\$ (1.20)	\$ 3.40	-73.91%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	2,000	\$ 0.14	\$ 0.00007	2,000	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.14			\$ 69.53	\$ 3.39	5.13%
RTSR - Network	\$ 0.0064	2,094	\$ 13.40	\$ 0.0066	2,094	\$ 13.82	\$ 0.42	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,094	\$ 10.89	\$ 0.0054	2,094	\$ 11.31	\$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.43			\$ 94.66	\$ 4.23	4.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,094	\$ 7.54	\$ 0.0036	2,094	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,094	\$ 0.63	\$ 0.0003	2,094	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 277.17			\$ 281.40	\$ 4.23	1.53%
HST	13%		\$ 36.03	13%		\$ 36.58	\$ 0.55	1.53%
8% Rebate	8%		\$ (22.17)	8%		\$ (22.51)	\$ (0.34)	
Total Bill on TOU			\$ 291.03			\$ 295.47	\$ 4.44	1.53%

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption	192,000 kWh							
Demand	455 kW							
Current Loss Factor	1.0471							
Proposed/Approved Loss Factor	1.0471							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 304.05	1	\$ 304.05	\$ 308.91	1	\$ 308.91	\$ 4.86	1.60%
Distribution Volumetric Rate	\$ 2.5383	455	\$ 1,154.93	\$ 2.5789	455	\$ 1,173.40	\$ 18.47	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0677	455	\$ 30.81	\$ -	455	\$ -	\$ (30.81)	-100.00%
Sub-Total A (excluding pass through)			\$ 1,489.78			\$ 1,482.31	\$ (7.48)	-0.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.9398	455	\$ (427.61)	\$ 0.2235	455	\$ (101.69)	\$ 325.92	-76.22%
Riders	\$ -	455	\$ -	\$ -	455	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	455	\$ -	\$ -	455	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	192,000	\$ 403.20	\$ 0.0019	192,000	\$ (364.80)	\$ (768.00)	-190.48%
Low Voltage Service Charge	\$ 0.02550	455	\$ 11.60	\$ 0.02550	455	\$ 11.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders		455	\$ -	\$ -	455	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		455	\$ -	\$ -	455	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,476.98			\$ 1,027.42	\$ (449.56)	-30.44%
RTSR - Network	\$ 2.5418	455	\$ 1,156.52	\$ 2.6139	455	\$ 1,189.32	\$ 32.81	2.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0319	455	\$ 924.51	\$ 2.1049	455	\$ 957.73	\$ 33.22	3.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,558.01			\$ 3,174.47	\$ (383.54)	-10.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	201,043	\$ 723.76	\$ 0.0036	201,043	\$ 723.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	201,043	\$ 60.31	\$ 0.0003	201,043	\$ 60.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	192,000	\$ 1,344.00	\$ 0.0070	192,000	\$ 1,344.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	201,043	\$ 22,134.86	\$ 0.1101	201,043	\$ 22,134.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27,821.19			\$ 27,437.65	\$ (383.54)	-1.38%
HST	13%		\$ 3,616.75	13%		\$ 3,566.89	\$ (49.86)	-1.38%
Total Bill on Average IESO Wholesale Market Price			\$ 31,437.94			\$ 31,004.54	\$ (433.40)	-1.38%

Customer Class: GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption	1,500,000 kWh							
Demand	3,300 kW							
Current Loss Factor	1.0366							
Proposed/Approved Loss Factor	1.0366							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,484.73	1	\$ 6,484.73	\$ 6,588.49	1	\$ 6,588.49	\$ 103.76	1.60%
Distribution Volumetric Rate	\$ 1.1920	3300	\$ 3,933.60	\$ 1.2111	3300	\$ 3,996.63	\$ 63.03	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0176	3300	\$ 58.08	\$ -	3300	\$ -	\$ (58.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 10,476.41			\$ 10,585.12	\$ 108.71	1.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.1683	3,300	\$ (3,855.39)	\$ 0.2772	3,300	\$ (914.76)	\$ 2,940.63	-76.27%
Riders	\$ -	3,300	\$ -	\$ -	3,300	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	3,300	\$ -	\$ -	3,300	\$ -	\$ -	
GA Rate Riders	\$ -	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02820	3,300	\$ 93.06	\$ 0.02820	3,300	\$ 93.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders		3,300	\$ -	\$ -	3,300	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		3,300	\$ -	\$ -	3,300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,714.08			\$ 9,763.42	\$ 3,049.34	45.42%
RTSR - Network	\$ 2.6962	3,300	\$ 8,897.46	\$ 2.7727	3,300	\$ 9,149.91	\$ 252.45	2.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2455	3,300	\$ 7,410.15	\$ 2.3261	3,300	\$ 7,676.13	\$ 265.98	3.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,021.69			\$ 26,589.46	\$ 3,567.77	15.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,554,900	\$ 5,597.64	\$ 0.0036	1,554,900	\$ 5,597.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,554,900	\$ 466.47	\$ 0.0003	1,554,900	\$ 466.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500,000	\$ 10,500.00	\$ 0.0070	1,500,000	\$ 10,500.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,554,900	\$ 171,194.49	\$ 0.1101	1,554,900	\$ 171,194.49	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 210,780.54			\$ 214,348.31	\$ 3,567.77	1.69%
HST	13%		\$ 27,401.47	13%		\$ 27,865.28	\$ 463.81	1.69%
Total Bill on Average IESO Wholesale Market Price			\$ 238,182.01			\$ 242,213.59	\$ 4,031.58	1.69%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION									
RPP / Non-RPP:		RPP							
Consumption	150	kWh							
Demand	-	kW							
Current Loss Factor	1.0471								
Proposed/Approved Loss Factor	1.0471								
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 5.33	1	\$ 5.33	\$ 5.42	1	\$ 5.42	\$ 0.09	1.69%	
Distribution Volumetric Rate	\$ 0.0123	150	\$ 1.85	\$ 0.0125	150	\$ 1.88	\$ 0.03	1.63%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-	
Sub-Total A (excluding pass through)			\$ 7.18	\$ 7.30			\$ 0.12	1.67%	
Line Losses on Cost of Power	\$ 0.0822	7	\$ 0.58	\$ 0.0822	7	\$ 0.58	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0023	150	\$ (0.35)	-\$ 0.0006	150	\$ (0.09)	\$ 0.26	-73.91%	
Riders									
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-	
Low Voltage Service Charge	\$ 0.00007	150	\$ 0.01	\$ 0.00007	150	\$ 0.01	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.42	\$ 7.80			\$ 0.38	5.05%	
RTSR - Network	\$ 0.0064	157	\$ 1.01	\$ 0.0066	157	\$ 1.04	\$ 0.03	3.12%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	157	\$ 0.82	\$ 0.0054	157	\$ 0.85	\$ 0.03	3.85%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.24	\$ 9.68			\$ 0.44	4.74%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.57	\$ 0.0036	157	\$ 0.57	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	157	\$ 0.05	\$ 0.0003	157	\$ 0.05	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 23.48			\$ 23.92	\$ 0.44	1.86%	
HST	13%		\$ 3.05	13%		\$ 3.11	\$ 0.06	1.86%	
Total Bill on TOU			\$ 26.53			\$ 27.03	\$ 0.49	1.86%	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption		150	kWh						
Demand		1	kW						
Current Loss Factor		1.0471							
Proposed/Approved Loss Factor		1.0471							

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION								
RPP / Non-RPP:		Non-RPP (Other)						
Consumption	165,000	kWh						
Demand	470	kW						
Current Loss Factor	1.0471							
Proposed/Approved Loss Factor	1.0471							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.88	5424	\$ 26,469.12	\$ 4.96	5424	\$ 26,903.04	\$ 433.92	1.64%
Distribution Volumetric Rate	\$ 26.1487	470	\$ 12,289.89	\$ 26.5671	470	\$ 12,486.54	\$ 196.65	1.60%
Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Volumetric Rate Riders	\$ 11.8346	470	\$ 5,562.26	\$ -	470	\$ -	\$ (5,562.26)	-100.00%
Sub-Total A (excluding pass through)			\$ 44,321.27			\$ 39,389.58	\$ (4,931.69)	-11.13%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate								
Riders	-\$ 0.8366	470	\$ (393.20)	-\$ 0.2115	470	\$ (99.41)	\$ 293.80	-74.72%
CBR Class B Rate Riders	\$ -	470	\$ -	\$ -	470	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	165,000	\$ 346.50	-\$ 0.0019	165,000	\$ (313.50)	\$ (660.00)	-190.48%
Low Voltage Service Charge	\$ 0.01970	470	\$ 9.26	\$ 0.01970	470	\$ 9.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		470	\$ -	\$ -	470	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44,283.83			\$ 38,985.93	\$ (5,297.90)	-11.96%
RTSR - Network	\$ 1.9170	470	\$ 900.99	\$ 1.9714	470	\$ 926.56	\$ 25.57	2.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5706	470	\$ 738.18	\$ 1.6270	470	\$ 764.69	\$ 26.51	3.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45,923.00			\$ 40,677.18	\$ (5,245.82)	-11.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	172,772	\$ 621.98	\$ 0.0036	172,772	\$ 621.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	172,772	\$ 51.83	\$ 0.0003	172,772	\$ 51.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5424	\$ 1,356.00	\$ 0.25	5424	\$ 1,356.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	165,000	\$ 1,155.00	\$ 0.0070	165,000	\$ 1,155.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	172,772	\$ 19,022.14	\$ 0.1101	172,772	\$ 19,022.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 68,129.95			\$ 62,884.13	\$ (5,245.82)	-7.70%
HST	13%		\$ 8,856.89	13%		\$ 8,174.94	\$ (681.96)	-7.70%
Total Bill on Average IESO Wholesale Market Price			\$ 76,986.84			\$ 71,059.07	\$ (5,927.78)	-7.70%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: RPP								
Consumption	285	kWh						
Demand	-	kW						
Current Loss Factor	1.0471							
Proposed/Approved Loss Factor	1.0471							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%
Distribution Volumetric Rate	\$ 0.0073	285	\$ 2.08	\$ 0.0038	285	\$ 1.08	\$ (1.00)	-47.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	285	\$ 0.06	\$ -	285	\$ -	\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)			\$ 24.31			\$ 26.61	\$ 2.31	9.48%
Line Losses on Cost of Power	\$ 0.0822	13	\$ 1.10	\$ 0.0822	13	\$ 1.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	285	\$ (0.66)	\$ 0.0006	285	\$ (0.17)	\$ 0.48	-73.91%
CBR Class B Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
GA Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	285	\$ 0.02	\$ 0.00007	285	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.56			\$ 28.35	\$ 2.79	10.91%
RTSR - Network	\$ 0.0067	298	\$ 2.00	\$ 0.0069	298	\$ 2.06	\$ 0.06	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	298	\$ 1.73	\$ 0.0060	298	\$ 1.79	\$ 0.06	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.30			\$ 32.20	\$ 2.91	9.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	298	\$ 0.09	\$ 0.0003	298	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	185	\$ 12.04	\$ 0.0650	185	\$ 12.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	48	\$ 4.60	\$ 0.0950	48	\$ 4.60	\$ -	0.00%
TOU - On Peak	\$ 0.1320	51	\$ 6.77	\$ 0.1320	51	\$ 6.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.12			\$ 57.03	\$ 2.91	5.38%
HST	13%		\$ 7.04	13%		\$ 7.41	\$ 0.38	5.38%
8% Rebate	8%		\$ (4.33)	8%		\$ (4.56)	\$ (0.23)	
Total Bill on TOU			\$ 56.83			\$ 59.89	\$ 3.05	5.38%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP:		Non-RPP (Retailer)							
Consumption		750	kWh						
Demand		-	kW						
Current Loss Factor		1.0471							
Proposed/Approved Loss Factor		1.0471							
	Current OEB-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%	
Distribution Volumetric Rate	\$ 0.0073	750	\$ 5.48	\$ 0.0038	750	\$ 2.85	\$ (2.63)	-47.95%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%	
Sub-Total A (excluding pass through)			\$ 27.80			\$ 28.38	\$ 0.59	2.10%	
Line Losses on Cost of Power	\$ 0.1101	35	\$ 3.89	\$ 0.1101	35	\$ 3.89	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	750	\$ (1.73)	\$ 0.0006	750	\$ (0.45)	\$ 1.28	-73.91%	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
GA Rate Riders	\$ 0.0021	750	\$ 1.58	-\$ 0.0019	750	\$ (1.43)	\$ (3.00)	-190.48%	
Low Voltage Service Charge	\$ 0.00007	750	\$ 0.05	\$ 0.00007	750	\$ 0.05	\$ -	0.00%	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%	
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.38			\$ 31.24	\$ (1.14)	-3.52%	
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0069	785	\$ 5.42	\$ 0.16	2.99%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	785	\$ 4.55	\$ 0.0060	785	\$ 4.71	\$ 0.16	3.45%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.19			\$ 41.37	\$ (0.83)	-1.96%	
Wholesale Market Service Charge (VMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)									
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 127.83			\$ 127.01	\$ (0.83)	-0.65%	
HST	13%		\$ 16.62	13%		\$ 16.51	\$ (0.11)	-0.65%	
8% Rebate	8%			8%					
Total Bill on Non-RPP Avg. Price			\$ 144.45			\$ 143.52	\$ (0.93)	-0.65%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP:		Non-RPP (Retailer)							
Consumption		285 kWh							
Demand		- kW							
Current Loss Factor		1.0471							
Proposed/Approved Loss Factor		1.0471							
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.53	1	\$ 25.53	\$ 3.36	15.16%	
Distribution Volumetric Rate	\$ 0.0073	285	\$ 2.08	\$ 0.0038	285	\$ 1.08	\$ (1.00)	-47.95%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0002	285	\$ 0.06	\$ -	285	\$ -	\$ (0.06)	-100.00%	
Sub-Total A (excluding pass through)			\$ 24.31			\$ 26.61	\$ 2.31	9.48%	
Line Losses on Cost of Power	\$ 0.1101	13	\$ 1.48	\$ 0.1101	13	\$ 1.48	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0023	285	\$ (0.66)	\$ 0.0006	285	\$ (0.17)	\$ 0.48	-73.91%	
CBR Class B Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -		
GA Rate Riders	\$ 0.0021	285	\$ 0.60	\$ 0.0019	285	\$ (0.54)	\$ (1.14)	-190.48%	
Low Voltage Service Charge	\$ 0.00007	285	\$ 0.02	\$ 0.00007	285	\$ 0.02	\$ -	0.00%	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%	
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		285	\$ -	\$ -	285	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.54			\$ 28.19	\$ 1.65	6.22%	
RTSR - Network	\$ 0.0067	298	\$ 2.00	\$ 0.0069	298	\$ 2.06	\$ 0.06	2.99%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	298	\$ 1.73	\$ 0.0060	298	\$ 1.79	\$ 0.06	3.45%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.27			\$ 32.04	\$ 1.77	5.85%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	298	\$ 0.09	\$ 0.0003	298	\$ 0.09	\$ -	0.00%	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)									
Non-RPP Retailer Avg. Price	\$ 0.1101	285	\$ 31.38	\$ 0.1101	285	\$ 31.38	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 62.81			\$ 64.58	\$ 1.77	2.82%	
HST	13%		\$ 8.17	13%		\$ 8.40	\$ 0.23	2.82%	
8% Rebate	8%			8%					
Total Bill on Non-RPP Avg. Price			\$ 70.98			\$ 72.98	\$ 2.00	2.82%	

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0471
Proposed/Approved Loss Factor	1.0471

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.07	1	\$ 24.07	\$ 24.46	1	\$ 24.46	\$ 0.39	1.62%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0188	2000	\$ 37.60	\$ 0.60	1.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ -	2000	\$ -	\$ (1.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 62.07			\$ 62.06	\$ (0.01)	-0.02%
Line Losses on Cost of Power	\$ 0.1101	94	\$ 10.37	\$ 0.1101	94	\$ 10.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	2,000	\$ (4.60)	-\$ 0.0006	2,000	\$ (1.20)	\$ 3.40	-73.91%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	2,000	\$ 4.20	-\$ 0.0019	2,000	\$ (3.80)	\$ (8.00)	-190.48%
Low Voltage Service Charge	\$ 0.00007	2,000	\$ 0.14	\$ 0.00007	2,000	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.97			\$ 68.36	\$ (4.61)	-6.32%
RTSR - Network	\$ 0.0064	2,094	\$ 13.40	\$ 0.0066	2,094	\$ 13.82	\$ 0.42	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,094	\$ 10.89	\$ 0.0054	2,094	\$ 11.31	\$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.26			\$ 93.49	\$ (3.77)	-3.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,094	\$ 7.54	\$ 0.0036	2,094	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,094	\$ 0.63	\$ 0.0003	2,094	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 339.63			\$ 335.86	\$ (3.77)	-1.11%
HST	13%		\$ 44.15	13%		\$ 43.66	\$ (0.49)	-1.11%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 383.78			\$ 379.52	\$ (4.26)	-1.11%

APPENDIX “E”

GA ANALYSIS WORKFORM



Ontario Energy Board

GA Analysis Workform

Update from July 20th Workform version:

- Cells C87,D87,E87, H87 - name of cells updated for cell reference
- Cells F88 to F91 and G88 to G91 - formula of

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Note 1 Year(s) Requested for Disposition

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	488,765,497	kWh	100%
RPP	A	257,690,872	kWh	52.7%
Non RPP	B = D+E	231,074,625	kWh	47.3%
Non-RPP Class A	D	16,805,472	kWh	3.4%
Non-RPP Class B*	E	214,269,153	kWh	43.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

GA Billing Rate Description

NBHDL bills Non-RPP Class B customers based on the 1st estimate and bills on a calendar month basis. If the billing cycle spans over a month, NBHDL's CIS prorates the consumption and applies the applicable GA rate.

Note 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	21,195,181			21,195,181	0.08423	\$ 1,785,270	0.09179	\$ 1,945,506	\$ 160,236
February	20,132,735			20,132,735	0.10384	\$ 2,090,583	0.09851	\$ 1,983,276	-\$ 107,307
March	19,566,622			19,566,622	0.09022	\$ 1,765,301	0.10610	\$ 2,076,019	\$ 310,718
April	18,033,864			18,033,864	0.12115	\$ 2,184,803	0.11132	\$ 2,007,530	-\$ 177,273
May	17,110,194			17,110,194	0.10405	\$ 1,780,316	0.10749	\$ 1,839,175	\$ 58,859
June	17,185,810			17,185,810	0.11650	\$ 2,002,147	0.09545	\$ 1,640,386	-\$ 361,761
July	18,468,780			18,468,780	0.07667	\$ 1,416,001	0.08306	\$ 1,534,017	\$ 118,016
August	19,144,032			19,144,032	0.08569	\$ 1,640,452	0.07103	\$ 1,359,801	-\$ 280,652
September	17,364,621			17,364,621	0.07060	\$ 1,225,942	0.09531	\$ 1,655,022	\$ 429,080
October	17,636,377			17,636,377	0.09720	\$ 1,714,256	0.11226	\$ 1,979,860	\$ 265,604
November	18,007,359			18,007,359	0.12271	\$ 2,209,683	0.11109	\$ 2,000,437	-\$ 209,246
December	19,724,417			19,724,417	0.10594	\$ 2,089,605	0.08708	\$ 1,717,602	-\$ 372,003
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	223,569,991	-	-	223,569,991		\$ 21,904,358		\$ 21,738,629	-\$ 165,730

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		-\$ 389,888	
	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1a		Y	-\$ 349,705	
	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
1b		Y	\$ 393,297	
	Remove prior year end unbilled to actual revenue differences			
2a		Y	\$ 155,355	
	Add current year end unbilled to actual revenue differences			
2b		Y	-\$ 51,410	
	Remove difference between prior year accrual to forecast from long term load transfers			
3a		N	\$ -	
	Add difference between current year accrual to forecast from long term load transfers			
3b		N	\$ -	
	Remove GA balances pertaining to Class A customers			
4		N	\$ -	
	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
5		N	\$ -	
	Differences in GA IESO posted rate and rate charged on IESO invoice			
6		N	\$ -	
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 242,351
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 165,730
	Unresolved Difference	-\$ 76,621
	Unresolved Difference as % of Expected GA Payments to IESO	-0.4%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

Note 4 provides actual consumption by calendar month in order to determine true variance balance in the 2016 fiscal period.

APPENDIX “F”

2016 RRR FILING 2.1.5.4 – DEMAND AND REVENUE

Table 3b Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class Metered consumption in kWhs and kW will auto-populate from Table 1 and Table 2a. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.			
<u>Generic Rate Class</u>	<u>Metered consumption in kWhs (a+c+e)</u>	<u>Metered consumption in kWs (b+d+f)</u>	<u>Annual Bilings - Distribution Revenue (Acct. 4080)</u>
Residential	188,194,721.00	0	6,786,340.13
General Service < 50 kW	80,643,104.00	0	2,190,671.68
General Service >= 50 kW	217,685,948.00	565,078	2,123,835.63
Large User	0.00	0	0.00
Sub Transmission Customers	0.00	0	0.00
Embedded Distributor(s)	0.00	0	0.00
Street Lighting Connections	2,042,502.00	5,690	456,777.59
Sentinel Lighting Connections	156,291.00	407	32,489.16
Unmetered Scattered Load Connections	42,934.00	0	1,140.40
Total (Auto-Calculated)	488,765,500.00	571,175	11,591,254.59

Table 4 Wholesale Market Participants
Please report billed kWhs and annual billings (\$) for wholesale market participants connected to the distributor's distribution system.

Billed kWhs

Annual Billings (in dollars)