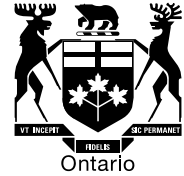


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**BY E-MAIL**

October 20, 2017

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Hydro Hawkesbury Inc. (Hydro Hawkesbury)  
2018 Distribution Rate Application  
OEB Staff Supplemental Interrogatories  
OEB File No.: EB-2017-0048**

OEB staff issued interrogatories in accordance with Procedural Order No. 1 on October 18, 2017. Please find attached supplemental interrogatories from OEB staff in the above noted proceeding. Hydro Hawkesbury and all intervenors have been copied on this filing.

Hydro Hawkesbury's responses to all interrogatories are due by November 13, 2017.

Yours truly,

*Original Signed By*

Birgit Armstrong  
Project Advisor – Major Applications

Attach.

**OEB Staff Interrogatories (Supplemental)**  
**2018 Cost of Service Rate Application**  
**Hydro Hawkesbury Inc. (Hydro Hawkesbury)**  
**EB-2017-0048**  
**October 20, 2017**

**LRAM DVA**

**9-Staff-94**

**Ref: Tab 1 of LRAMVA Work Form**

**Tab 2 of LRAMVA Work Form; 2014 COS Load Forecast Worksheet (CDM Calculations tab)**

Hydro Hawkesbury applied for a debit balance of \$39,039.24 for lost revenues associated with new CDM programs savings between 2013 and 2015, including persisting savings from 2013 and 2014 in 2015, and carrying charges. As noted in LDC's 2018 COS application, the LRAMVA request pertains to disposing of balances related to 2013-2015.

In the LRAMVA work form, Hydro Hawkesbury included the following amounts for forecast CDM savings used for comparison against actual program results: 1,451,129 kWh in 2013, and 1,451,129 kWh in 2014, and 1,271,383 kWh in 2015.

- a) Please confirm the LRAMVA threshold approved in the 2010 COS application.
- b) Please also provide the rate class specific breakdown of the 2010 LRAMVA threshold, as it appears the 2010 LRAMVA threshold amount was not reflected in Tab 2.
- c) Please update your application using the approved LRAMVA threshold from the 2010 cost of service application in the calculation of 2013 LRAMVA amounts.
- d) Please confirm the LRAMVA threshold approved in the 2014 COS application and the rate class specific breakdown of the 2014 LRAMVA threshold.
- e) Please discuss why LDC has used the following LRAMVA thresholds:

2014 – 1,451,129 kWh

2015 – 1,451,129 kWh

- f) Please update your application using the approved LRAMVA threshold in the 2014 COS application in the calculation of 2014 and 2015 LRAMVA amounts. Please ensure that the rate class breakdown of forecast CDM savings corresponds with the approved 2014 LRAMVA threshold.
- g) In making the corrections to e) above, please correct the forecast lost revenue amounts in Table 3-a so they are expressed as positive amounts (i.e., the values in rows 29 and 30). Note that the forecast lost revenues for 2014 and 2015 will be converted to negative amounts in Tab 1, which will be used to offset actual savings in the summary table.

## **9-Staff-95**

### **Ref: Tab 3 of LRAMVA Work Form**

It appears that the number of months in period 1 (row 18) have not been entered correctly. In order to convert rates to a January to December year equivalent, the number of months should capture the amount of time from January to the start of Hydro Hawkesbury's rate year. If rates were implemented in May, four months should be entered in row 18 to reflect the rate effective for the first four months of the year.

- a) Please confirm accuracy of the entries in row 18, in particular cells H18 and I19.
- b) As shown in Tab 2, it appears that Hydro Hawkesbury previously allocated CDM savings to the streetlights, sentinel lights and unmetered scattered loads customer classes.
- c) Please confirm whether the distribution rates pertaining to streetlights, sentinel lights and unmetered scattered loads should be filled out in Table 5.
- d) If yes, please provide the missing distribution rates related to other customer classes that were previously allocated forecast CDM savings amounts.

## **9-Staff-96**

### **Ref: Tab 4 of LRAMVA Work Form**

- a) Please confirm that the distributor has relied on the IESO's savings results in completing the savings work forms in Tab 4 and 5.
- b) Please submit an excel copy of Hydro Hawkesbury's Verified Results Report issued to the distributor from the IESO.
- c) Please provide the rate class allocation factors for 2014 (Table 10). By doing so, Table 10 will auto-populate values for the persistence of 2014 savings into 2015.

## **9-Staff-97**

### **Ref: Tab 6 of LRAMVA Work Form**

- a) Please confirm whether you have relied on the persistence rates confirmed by the IESO.
- b) Please discuss the appropriateness of including persistence rates of 1 into future years from 2013 to 2015 for both energy and demand related savings.
- c) Please adjust the persistence tables, as appropriate, to include more detailed persistence rates (more than 1 decimal place).

## **9-Staff-98**

### **Ref: Tab 7 of LRAMVA Work Form**

As part of the LRAMVA disposition, Hydro Hawkesbury indicated that it would collect carrying charges up to April 30, 2015. Based on Tab 7 of the work form, it should amount to \$147.68 in carrying charges collected up to the period ending April 30, 2015. However, Hydro Hawkesbury has collected \$362.99 in carrying charges up to the period ending December 30, 2015, which was the amount confirmed in the LRAMVA application and work form.

- a) Please confirm the period of the carrying charges to be included in the disposition.
- b) Please confirm the updated carrying charges amount, taking into consideration updates to Tab 1 that affect the carrying charges calculation in Tab 7.
- c) Please re-file an updated LRAMVA work form with all changes noted above.