

OTTAWA RIVER POWER CORPORATION

2018 IRM APPLICATION

EB-2017-0070

Submitted on: October 20, 2017

283 Pembroke St. West. PO Box 1087
Pembroke, ON
K8A 6Y6

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Ottawa River Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2018.

MANAGER'S SUMMARY

1. INTRODUCTION

Ottawa River Power Corporation ("ORPC") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2018 Distribution Rate Adjustments effective May 1, 2018. ORPC applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Ottawa River Power Corporation has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 20, 2017 along with the Key References listed at Chapter 3 Incentive Rate-Setting Applications

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, ORPC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2018 distribution rates and charges, Ottawa River Power requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Ottawa River Power requests that this application be disposed of by way of a written hearing. ORPC confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing “Tariff Sheets” and billing determinants in the pre-populated worksheets and confirms that they are accurate.

Ottawa River Power attests that the utility, its shareholders and all its customer classes will be affected by the outcome of this application.

In the preparation of this application, Ottawa River Power used the 2018 IRM Rate Generator issued on September 8, 2017. The rate and other adjustments being applied for and as calculated through the use of the above models include a Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2018 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Along with revisions to its distribution rates, Ottawa River Power also seeks approval of the following matter;

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.
- In compliance of the OEB’s new rate design policy for residential customers, Ottawa River Power requests approval of a revised Minimum Fixed Charge of \$19.01 up from previously Board Approved \$16.47 and Volumetric Charge of \$0.0067 down from previously Board Approved \$0.0099.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

- Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and the Smart Metering Entity Charge.

2. DISTRIBUTOR'S PROFILE

Ottawa River Power Corporation serves the urban communities of the City of Pembroke, the Township of Whitewater (Beachburg only), the Town of Mississippi Mills (Almonte Ward only) and the Township of Killaloe, Hagarty & Richards (Killaloe only). Two exceptions to this geographic description are located in the Town of Mississippi Mills. During 2008 Ottawa River Power Corporation applied to the Ontario Energy Board to have its service area amended to include the west half of Lot 13 in the Township of Ramsey. This amendment was granted by the OEB under order EB-2008-0094. During 2009 ORPC applied to the OEB for another service area amendment in the Town of Mississippi Mills. In June 2009 the OEB amended the service area of ORPC under order EB-2009-0019 to include Phase 1 of Sadler Estates Development (Part of Lot 16, Conc. 10). The total service area is approximately 35.6 square kilometers.

ORPC has 178 kilometers of lines comprised of 152 kilometers of overhead lines and 26 kilometers of underground lines. The lines are made up of 113 kilometers of 3-phase wire, 1 kilometer of 2-phase wire, and 64 kilometers of single-phase wire. ORPC's distribution plant includes eleven substations: eight at 4.16 KV and three at 12.4 KV. Eight substations are located in the City of Pembroke and three substations are located in the Town of Mississippi Mills. Ottawa River Power Corporation has 14 sub-transmission transformers and 1592 distribution transformers.

At the end of 2016 Ottawa River Power had approximately 11,000 comprised of 87% residential customers and 13% commercial customers including small businesses and industry. The balance of the utility's customer base is comprised of Sentinel Lighting, Street Lights and Unmetered Scattered Load.

Ottawa River Power has no customers designated as wholesale market participants. As well, ORPC does not have any Class A customers.

Ottawa River Power last filed for a Cost of Service application in 2015 for rates that became effective on July 1, 2016 (EB-2014-0195).

3. PUBLICATION NOTICE

Ottawa River Power Corporation is proposing that its notice related to this Application appears in the following publications:

The News, a local weekly newspaper, which is not a paid publication but is delivered to each home in Pembroke, Killaloe and Beachburg for customers of those areas; and

The Gazette, which is a local weekly newspaper delivered in the area of The Township of Mississippi Mills serving the customers of Almonte Ward.

Ottawa River has been advised the circulation numbers of 14,000 in Pembroke and area and 6,000 in Carleton Place.

The primary contact for the herein application is;

Jane Donnelly, CPA, CMA
President and CEO
Ottawa River Power Corporation
283 Pembroke St. West, PO Box 1087
Pembroke, ON K8A 6Y6
Email: jdonnelly@orpowercorp.com
Phone: 613 732-3687 Ext 234

4. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Ottawa River Power Corporation has used an assigned Stretch Factor Group III to calculate its Price Cap. The following table shows OPRPC's factor to its Price Cap Adjustment.

Table 1: Price Cap Parameters

Stretch Factor Group	III
Price Escalator	1.90%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	1.60%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Ottawa River Power, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

5. REVENUE TO COST RATIO ADJUSTMENTS

Ottawa River Power is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2015 Cost of Service Application.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, Ottawa River Power followed the approach set out in sheet 16 of the rate generator model to implement the second of five yearly adjustments to its Monthly Fixed Charge. The incremental fixed charge of \$2.24, as calculated at cell F26 of Worksheet 16 of the IRM model, falls below the \$4.00 threshold. ORPC notes that the actual incremental fixed charge between the existing fixed rate of \$16.47 and the final proposed fixed rate of \$19.01 is \$2.54.

Table 2 shows the existing rates compared to the proposed rates. The bill impacts are discussed further at Section 16 of this application.

Table 2: Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential Service	16.47	0.0099	19.01	0.0067
General Service Less Than 50 kW Service	22.37	0.0127	22.73	0.0129
General Service Greater Than 50 kW Service	84.18	3.4865	85.53	3.5423
Unmetered Scattered Load Service	10.29	0.0035	10.45	0.0036
Sentinel Lighting Service	2.92	9.0478	2.97	9.1926
Street Lighting Service	2.37	12.9781	2.41	13.1857
MicroFIT SERVICE	5.40		5.40	

7. RTSR ADJUSTMENTS

Ottawa River Power is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

OPRC used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the RTSR approved in 2016 Cost of Service application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2016 Loss Factor.

The proposed adjustments of the RTSR are shown in the table below and the detailed calculations can be found in the 2017 IRM Model filed in conjunction with this application.

Table 3a: Proposed Network Service Rate

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential Service	\$/kWh	0.0059	0.0063
General Service Less Than 50 kW Service	\$/kWh	0.0054	0.0057
General Service 50 To 4,999 kW Service	\$/kW	2.2211	2.3522
Unmetered Scattered Load Service	\$/kWh	0.0054	0.0057
Sentinel Lighting Service	\$/kW	1.6835	1.7828
Street Lighting Service	\$/kW	1.6750	1.7739

Table 3b: Line and Transformation Connection Service Rate

Rate Class	Unit	Current RTSR-Connection	Proposed RTSR-Connection
Residential Service	\$/kWh	0.0045	0.0048
General Service Less Than 50 kW Service	\$/kWh	0.0040	0.0043
General Service 50 To 4,999 kW Service	\$/kW	1.6062	1.7123
Unmetered Scattered Load Service	\$/kWh	0.0040	0.0043
Sentinel Lighting Service	\$/kW	1.2678	1.3518
Street Lighting Service	\$/kW	1.2418	1.3239

8. DEFERRAL AND VARIANCE ACCOUNTS

Ottawa River Power Corporation has completed the Board Staff's 2018 IRM Rate Generator – Tab 3 2016 Continuity Schedule and the threshold test at Tab 4 shows a claim per kWh of -\$0.0008. The Report of Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Therefore ORPC is not requesting disposition of deferral and variance accounts in this application.

On Tab 3. 2016 Continuity Schedule an adjustment of (-\$326,083) was made to account 1589 at Cell BF29. This adjustment was required to account for the reconciling of the global adjustment as found in the GA Analysis Spreadsheet. These are amounts that should not be collected from customers.

They are comprised of the following:

-\$90,236	This is an over accrual of the global adjustment unbilled revenue at year end 2016. This amount belongs in 2017
-\$178,649	This is the amount charged by Hydro One for global adjustment to long term load transfer customers –claimed on form 1598 in 2017
\$2,754	This is the amount charged to Hydro One for global adjustment to long term load transfer customers –claimed on form 1598 in 2017
-\$59,952	This is a billing adjustment not included in the GA analysis, but recorded in the GL – claimed on form 1598 in 2017

9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

Ottawa River Power Corporation is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2014-0165).

10. GLOBAL ADJUSTMENT PROCESS

ORPC does not have any Class A customers. For its Class B customers, Ottawa River Power reviews the general service accounts on an annual basis to determine which customers are eligible for the RPP. Accounts are also reviewed at the time that an account changes ownership. Any billing adjustments are done as part of the next billing period.

ORPC uses the Global Adjustment 2nd estimate rate posted on the IESO website for the settlement month. The variance between the estimate and the actual GA rate is recorded and reflected in RSVA GA 1589 on a monthly basis and reported to the OEB quarterly.

As an embedded distributor, Ottawa River Power completes the monthly submission through filing with Hydro One using a bottom up approach. ORPC starts with billed kWhrs for all customers extracted from the customer information system. The non RPP data is subtracted to calculate the RPP volume. This volume is multiplied by the Global Adjustment 2nd estimate and these values are submitted by the 5th business day of the following month to Hydro One. Once the Global Adjustment actual rate is released ORPC submits the adjustment.

In terms of Control and Oversight, Ottawa River follows an approach using reconciliation procedures to ensure accuracy and completeness for the settlement submission process where possible. All balances are audited and verified annually by ORPC's outside auditors. In addition, ORPC does regular bill testing for each class of customer, recalculates the various charges based on approved rates and ensures all correct general ledger accounts are used.

11. DISPOSITION OF LRAMVA

On March 31, 2010, the Minister of Energy and Infrastructure issued a directive (the "Directive") to the Board regarding electricity CDM targets to be met by licensed electricity distributors. The Directive required that the Board amend the licenses of distributors to add, as a condition of license, the requirement for distributors to achieve reductions in electricity demand through the delivery of CDM programs over a four-year period beginning January 1, 2011. Section 12 of the Directive required that the Board have regard to the objective that lost revenues that result from CDM Programs should not act as a disincentive to a distributor. On April 26, 2012, the Board issued Guidelines for Electricity Distributor Conservation and Demand Management ("CDM Guidelines"). In keeping with the Directive, the Board adopted a mechanism to capture the difference between the results of actual, verified impacts of authorized CDM activities undertaken by distributors between 2011 and 2014 and the level of activities embedded into rates through the distributors load forecast in an LRAM variance account.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

Ottawa River Power disposed of the balance of 1568 up to 2014 in its Cost of Service application implemented in July 2016. As such ORPC is not seeking further disposition with this application.

12. TAX CHANGE

The IRM model indicates that the utility is not subject to a tax rate change from its Cost of Service application in 2016 to the 2018 rate.

13. ICM / Z-FACTOR

Ottawa River Power is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

14. CURRENT TARIFF SHEETS

Ottawa River Power's current tariff sheets are provided in Appendix 1.

15. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the 2018 IRM Rate Generator are provided in the Appendix 2.

16. BILL IMPACTS

Table 5 below shows the proposed bill impacts as calculated at Sheet 20 of the model.

Table 5: Summary of Bill Impacts (Table 2 of IRM Model)

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total					
		A		B		C	
		\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.14	0.5%	\$ 0.14	0.5%	\$ 1.08	3.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.76	1.4%	\$ 0.76	1.3%	\$ 3.06	4.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.93	1.6%	\$ 6.93	1.2%	\$ 50.40	5.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.29	1.8%	\$ 0.29	1.6%	\$ 0.63	3.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 112.41	1.7%	\$ 112.41	1.6%	\$ 170.41	2.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.88	1.8%	\$ 1.88	1.7%	\$ 8.78	5.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.14	0.5%	\$ (4.51)	-13.7%	\$ (3.57)	-8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.55	7.3%	\$ 1.55	6.9%	\$ 1.94	7.6%

The 10th percentile was calculated in the following manner

- 1) The utility produced a report which included *Residential Customer Number* and their *Monthly Consumptions*.
- 2) The report was then sorted by lowest to highest consumption.
- 3) The utility then calculates the 10th percentile threshold as being 308 kWh.
- 4) The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.

As per instructed by Board Staff, the bill impacts presented at Table 6 below are calculated based on the *dollar change in Sub-Total C – Delivery* divided by *total bill before tax and before the 8% Rebate at current rates*.

Table 6: Summary of Bill Impacts

RATE CLASSES / CATEGORIES	kWh	Det.	%
RESIDENTIAL SERVICE - RPP	308	TOU	3.70%
GS LESS THAN 50 KW SERVICE - Non-RPP	2,000	TOU	1.51%
GS 50 TO 4,999 KW SERVICE - Non-RPP	850,000	WMPPrice	0.38%
USL SERVICE - Non-RPP	275	WMPPrice	1.59%
SENTINEL LIGHTING SERVICE - Non-RPP (Other)	100	WMPPrice	2.01%
STREET LIGHTING SERVICE - Non-RPP (Other)	50	WMPPrice	1.40%
RESIDENTIAL SERVICE - RPP	750	TOU	1.08%
RESIDENTIAL SERVICE - Non-RPP (Retailer)	750	TOU	-2.83%

With the exception of the GS<50 which uses the typical 2000 kWh/month, the other classes were calculated using a monthly average consumption.

~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 1: Current Tariff Sheet

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0218

DATED: March 30, 2017

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.47
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until June 30, 2020	\$	1.68
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2018	\$	0.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$	0.11
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

Issued March 30, 2017

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until June 30, 2020	\$	4.47
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2018	\$	2.50
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

Issued March 30, 2017

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.18
Distribution Volumetric Rate	\$/kW	3.4865
Low Voltage Service Rate	\$/kW	0.2787
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kW	(0.2905)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9410)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.1615
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kW	0.0587
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kW	(0.1381)

Issued March 30, 2017

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kW	0.1078
Retail Transmission Rate - Network Service Rate	\$/kW	2.1053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5245

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.92
Distribution Volumetric Rate	\$/kW	9.0478
Low Voltage Service Rate	\$/kW	0.2200
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kW	(0.2901)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9398)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.1587
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kW	0.0586
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kW	(1.1379)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kW	0.1077
Retail Transmission Rate - Network Service Rate	\$/kW	1.5957
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. The consumption for these customers will be based on the calculated connected load multiplied by the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.37
Distribution Volumetric Rate	\$/kW	12.9781
Low Voltage Service Rate	\$/kW	0.2155
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kW	(0.2970)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9621)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.2099
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kW	0.0600
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kW	(0.1412)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5877
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1787

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0218

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.29
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0218

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0218

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect charge at meter - after hours	\$	185.00

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
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EB-2016-0218

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0396

Schedule B

To Decision and Rate Order

List of Rates and Charges Not Affected by the Price Cap or Annual IR Index

OEB File No: EB-2016-0218

DATED: March 30, 2017

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges

Appendix 2: Proposed Tariff Sheet

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps.

There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel.

Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until June 30, 2020	\$	1.68
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2018	\$	0.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$	0.11
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kWh	(0.0008)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.73
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until June 30, 2020	\$	4.47
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2018	\$	2.50

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	85.53
Distribution Volumetric Rate	\$/kW	3.5423
Low Voltage Service Rate	\$/kW	0.2787
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kW	(0.2905)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9410)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.1615
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kW	0.0587
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kW	(0.1381)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kW	0.1078
Retail Transmission Rate - Network Service Rate	\$/kW	2.3522
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7123

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.97
Distribution Volumetric Rate	\$/kW	9.1926
Low Voltage Service Rate	\$/kW	0.2200
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kW	(0.2901)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9398)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.1587
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kW	0.0586
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kW	(1.1379)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kW	0.1077
Retail Transmission Rate - Network Service Rate	\$/kW	1.7828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3518

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. The consumption for these customers will be based on the calculated connected load multiplied by the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.41
Distribution Volumetric Rate	\$/kW	13.1857
Low Voltage Service Rate	\$/kW	0.2155
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kW	(0.2970)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9621)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.2099
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kW	0.0600
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kW	(0.1412)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3239

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.45
Distribution Volumetric Rate	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until June 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until June 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until June 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until June 30, 2018	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs - effective until June 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect charge at meter - after hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0396

Appendix 3: Bill Impact

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.47	1	\$ 16.47	\$ 19.01	1	\$ 19.01	\$ 2.54	15.42%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0067	750	\$ 5.03	\$ (2.40)	-32.32%
Fixed Rate Riders	\$ 1.86	1	\$ 1.86	\$ 1.86	1	\$ 1.86	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.68			\$ 25.82	\$ 0.14	0.55%
Line Losses on Cost of Power	\$ 0.0822	34	\$ 2.82	\$ 0.0822	34	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	750	\$ (2.63)	\$ 0.0035	750	\$ (2.63)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.26			\$ 27.40	\$ 0.14	0.51%
RTSR - Network	\$ 0.0056	784	\$ 4.39	\$ 0.0063	784	\$ 4.94	\$ 0.55	12.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	784	\$ 3.37	\$ 0.0048	784	\$ 3.76	\$ 0.39	11.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.02			\$ 36.10	\$ 1.08	3.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 99.95			\$ 101.03	\$ 1.08	1.08%
HST		13%	\$ 12.99		13%	\$ 13.13	\$ 0.14	1.08%
8% Rebate		8%	\$ (8.00)		8%	\$ (8.08)	\$ (0.09)	-
Total Bill on TOU			\$ 104.95			\$ 106.08	\$ 1.14	1.08%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.37	1	\$ 22.37	\$ 22.73	1	\$ 22.73	\$ 0.36	1.61%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0129	2000	\$ 25.80	\$ 0.40	1.57%
Fixed Rate Riders	\$ 6.97	1	\$ 6.97	\$ 6.97	1	\$ 6.97	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ 0.0001	2000	\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 54.94			\$ 55.70	\$ 0.76	1.38%
Line Losses on Cost of Power	\$ 0.0822	91	\$ 7.51	\$ 0.0822	91	\$ 7.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,000	\$ (7.00)	\$ 0.0035	2,000	\$ (7.00)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0007	2,000	\$ 1.40	\$ 0.0007	2,000	\$ 1.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.64			\$ 58.40	\$ 0.76	1.32%
RTSR - Network	\$ 0.0051	2,091	\$ 10.67	\$ 0.0057	2,091	\$ 11.92	\$ 1.25	11.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,091	\$ 7.95	\$ 0.0043	2,091	\$ 8.99	\$ 1.05	13.16%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.25			\$ 79.31	\$ 3.06	4.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0032	2,091	\$ 6.69	\$ 0.0036	2,091	\$ 7.53	\$ 0.84	12.50%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,091	\$ 0.63	\$ 0.0003	2,091	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	2,000	\$ 9.80	\$ 0.0049	2,000	\$ 9.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 257.94			\$ 261.84	\$ 3.90	1.51%
HST		13%	\$ 33.53		13%	\$ 34.04	\$ 0.51	1.51%
8% Rebate		8%	\$ (20.64)		8%	\$ (20.95)	\$ (0.31)	-
Total Bill on TOU			\$ 270.84			\$ 274.93	\$ 4.09	1.51%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	850,000	kWh
Demand	100	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.18	1	\$ 84.18	\$ 85.53	1	\$ 85.53	\$ 1.35	1.60%
Distribution Volumetric Rate	\$ 3.4865	100	\$ 348.65	\$ 3.5423	100	\$ 354.23	\$ 5.58	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0284	100	\$ 2.84	\$ 0.0284	100	\$ 2.84	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 435.67			\$ 442.60	\$ 6.93	1.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.9300	100	\$ 93.00	\$ 0.9300	100	\$ 93.00	\$ -	0.00%
Riders Including GA(kW) Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	850,000	\$ -	\$ -	850,000	\$ -	\$ -	
GA Rate Riders	\$ 0.2787	100	\$ 27.87	\$ 0.2787	100	\$ 27.87	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 556.54			\$ 563.47	\$ 6.93	1.25%
RTSR - Network	\$ 2.1053	100	\$ 210.53	\$ 2.3522	100	\$ 235.22	\$ 24.69	11.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5245	100	\$ 152.45	\$ 1.7123	100	\$ 171.23	\$ 18.78	12.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 919.52			\$ 969.92	\$ 50.40	5.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0032	888,845	\$ 2,844.30	\$ 0.0036	888,845	\$ 3,199.84	\$ 355.54	12.50%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	888,845	\$ 266.65	\$ 0.0003	888,845	\$ 266.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	850,000	\$ 4,165.00	\$ 0.0049	850,000	\$ 4,165.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	888,845	\$ 97,861.83	\$ 0.1101	888,845	\$ 97,861.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 106,057.56			\$ 106,463.50	\$ 405.94	0.38%
HST	13%		\$ 13,787.48	13%		\$ 13,840.26	\$ 52.77	0.38%
Total Bill on Average IESO Wholesale Market Price			\$ 119,845.05			\$ 120,303.76	\$ 458.71	0.38%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	1	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.92	3	\$ 8.76	\$ 2.97	3	\$ 8.91	\$ 0.15	1.71%
Distribution Volumetric Rate	\$ 9.0478	1	\$ 9.05	\$ 9.1926	1	\$ 9.19	\$ 0.14	1.60%
Fixed Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.9716	1	-\$ (0.97)	-\$ 0.9716	1	-\$ (0.97)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 16.84			\$ 17.13	\$ 0.29	1.75%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.50	\$ 0.1101	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.9288	1	\$ 0.93	\$ 0.9288	1	\$ 0.93	\$ -	0.00%
Riders Including GA(kW) Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.2200	1	\$ 0.22	\$ 0.2200	1	\$ 0.22	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.49			\$ 18.78	\$ 0.29	1.59%
RTSR - Network	\$ 1.5957	1	\$ 1.60	\$ 1.7828	1	\$ 1.78	\$ 0.19	11.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2035	1	\$ 1.20	\$ 1.3518	1	\$ 1.35	\$ 0.15	12.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.29			\$ 21.92	\$ 0.63	2.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0032	105	\$ 0.33	\$ 0.0036	105	\$ 0.38	\$ 0.04	12.50%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	105	\$ 0.03	\$ 0.0003	105	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	100	\$ 0.49	\$ 0.0049	100	\$ 0.49	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33.40			\$ 34.08	\$ 0.67	2.01%
HST	13%		\$ 4.34	13%		\$ 4.43	\$ 0.09	2.01%
Total Bill on Average IESO Wholesale Market Price			\$ 37.75			\$ 38.51	\$ 0.76	2.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	175	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.37	1902	\$ 4,507.74	\$ 2.41	1902	\$ 4,583.82	\$ 76.08	1.69%
Distribution Volumetric Rate	\$ 12.9781	175	\$ 2,271.17	\$ 13.1857	175	\$ 2,307.50	\$ 36.33	1.60%
Fixed Rate Riders	\$ -	1902	\$ -	\$ -	1902	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0812	175	\$ (14.21)	\$ 0.0812	175	\$ (14.21)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 6,764.70			\$ 6,877.11	\$ 112.41	1.66%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.9508	175	\$ 166.39	\$ 0.9508	175	\$ 166.39	\$ -	0.00%
Riders Including GA(kW) Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	50,000	\$ -	\$ -	50,000	\$ -	\$ -	
GA Rate Riders	\$ 0.2155	175	\$ 37.71	\$ 0.2155	175	\$ 37.71	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,968.80			\$ 7,081.21	\$ 112.41	1.61%
RTSR - Network	\$ 1.5877	175	\$ 277.85	\$ 1.7739	175	\$ 310.43	\$ 32.59	11.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1787	175	\$ 206.27	\$ 1.3239	175	\$ 231.68	\$ 25.41	12.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,452.92			\$ 7,623.33	\$ 170.41	2.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0032	52,285	\$ 167.31	\$ 0.0036	52,285	\$ 188.23	\$ 20.91	12.50%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	52,285	\$ 15.69	\$ 0.0003	52,285	\$ 15.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	50,000	\$ 245.00	\$ 0.0049	50,000	\$ 245.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	52,285	\$ 5,756.58	\$ 0.1101	52,285	\$ 5,756.58	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,637.75			\$ 13,829.07	\$ 191.32	1.40%
HST	13%		\$ 1,772.91	13%		\$ 1,797.78	\$ 24.87	1.40%
Total Bill on Average IESO Wholesale Market Price			\$ 15,410.65			\$ 15,626.84	\$ 216.19	1.40%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	6,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.29	8	\$ 82.32	\$ 10.45	8	\$ 83.60	\$ 1.28	1.55%
Distribution Volumetric Rate	\$ 0.0035	6000	\$ 21.00	\$ 0.0036	6000	\$ 21.60	\$ 0.60	2.86%
Fixed Rate Riders	\$ -	8	\$ -	\$ -	8	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	6000	\$ 0.60	\$ 0.0001	6000	\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 103.92			\$ 105.80	\$ 1.88	1.81%
Line Losses on Cost of Power	\$ 0.0822	274	\$ 22.53	\$ 0.0822	274	\$ 22.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	6,000	-\$ (21.00)	-\$ 0.0035	6,000	-\$ (21.00)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	-
GA Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0007	6,000	\$ 4.20	\$ 0.0007	6,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		6,000	\$ -	\$ -	6,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 109.65			\$ 111.53	\$ 1.88	1.71%
RTSR - Network	\$ 0.0051	6,274	\$ 32.00	\$ 0.0057	6,274	\$ 35.76	\$ 3.76	11.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	6,274	\$ 23.84	\$ 0.0043	6,274	\$ 26.98	\$ 3.14	13.16%
Sub-Total C - Delivery (including Sub-Total B)			\$ 165.49			\$ 174.27	\$ 8.78	5.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0032	6,274	\$ 20.08	\$ 0.0036	6,274	\$ 22.59	\$ 2.51	12.50%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	6,274	\$ 1.88	\$ 0.0003	6,274	\$ 1.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0049	6,000	\$ 29.40	\$ 0.0049	6,000	\$ 29.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,900	\$ 253.50	\$ 0.0650	3,900	\$ 253.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	1,020	\$ 96.90	\$ 0.0950	1,020	\$ 96.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,080	\$ 142.56	\$ 0.1320	1,080	\$ 142.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 710.06			\$ 721.35	\$ 11.29	1.59%
HST	13%		\$ 92.31	13%		\$ 93.78	\$ 1.47	1.59%
Total Bill on TOU			\$ 802.37			\$ 815.13	\$ 12.76	1.59%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.47	1	\$ 16.47	\$ 19.01	1	\$ 19.01	\$ 2.54	15.42%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0067	750	\$ 5.03	\$ (2.40)	-32.32%
Fixed Rate Riders	\$ 1.86	1	\$ 1.86	\$ 1.86	1	\$ 1.86	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.68			\$ 25.82	\$ 0.14	0.55%
Line Losses on Cost of Power	\$ 0.1101	34	\$ 3.77	\$ 0.1101	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	750	\$ (2.63)	\$ 0.0035	750	\$ (2.63)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0062	750	\$ 4.65	\$ -	750	\$ -	\$ (4.65)	-100.00%
Low Voltage Service Charge	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders			\$ -			\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -		750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.86			\$ 28.35	\$ (4.51)	-13.72%
RTSR - Network	\$ 0.0056	784	\$ 4.39	\$ 0.0063	784	\$ 4.94	\$ 0.55	12.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	784	\$ 3.37	\$ 0.0048	784	\$ 3.76	\$ 0.39	11.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.63			\$ 37.06	\$ (3.57)	-8.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 126.26			\$ 122.69	\$ (3.57)	-2.83%
HST	13%		\$ 16.41	13%		\$ 15.95	\$ (0.46)	-2.83%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 142.68			\$ 138.64	\$ (4.03)	-2.83%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	308	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.47	1	\$ 16.47	\$ 19.01	1	\$ 19.01	\$ 2.54	15.42%
Distribution Volumetric Rate	\$ 0.0099	308	\$ 3.05	\$ 0.0067	308	\$ 2.06	\$ (0.99)	-32.32%
Fixed Rate Riders	\$ 1.86	1	\$ 1.86	\$ 1.86	1	\$ 1.86	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0001	308	\$ (0.03)	-\$ 0.0001	308	\$ (0.03)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21.34			\$ 22.90	\$ 1.55	7.28%
Line Losses on Cost of Power	\$ 0.0822	14	\$ 1.16	\$ 0.0822	14	\$ 1.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	308	\$ (1.08)	-\$ 0.0035	308	\$ (1.08)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	308	\$ -	\$ -	308	\$ -	\$ -	-
GA Rate Riders	\$ -	308	\$ -	\$ -	308	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0008	308	\$ 0.25	\$ 0.0008	308	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		308	\$ -	\$ -	308	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.46			\$ 24.01	\$ 1.55	6.92%
RTSR - Network	\$ 0.0056	322	\$ 1.80	\$ 0.0063	322	\$ 2.03	\$ 0.23	12.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	322	\$ 1.38	\$ 0.0048	322	\$ 1.55	\$ 0.16	11.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.65			\$ 27.59	\$ 1.94	7.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	322	\$ 1.16	\$ 0.0036	322	\$ 1.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	322	\$ 0.10	\$ 0.0003	322	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	200	\$ 13.01	\$ 0.0650	200	\$ 13.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	52	\$ 4.97	\$ 0.0950	52	\$ 4.97	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.32	\$ 0.1320	55	\$ 7.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.46			\$ 54.40	\$ 1.94	3.70%
HST 13%			\$ 6.82	13%		\$ 7.07	\$ 0.25	3.70%
8% Rebate		8%	\$ (4.20)	8%		\$ (4.35)	\$ (0.16)	-
Total Bill on TOU			\$ 55.08			\$ 57.12	\$ 2.04	3.70%