



**Stephanie Allman**  
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**Enbridge Gas Distribution**  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

October 24, 2017

**VIA COURIER, EMAIL, RESS**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
Toronto, ON  
M4P 1E4

Re: **Enbridge Gas Distribution Inc. (“Enbridge”)  
2018 Rate Adjustment – Year 5 of 5 – Custom IR Plan  
Ontario Energy Board (“Board”) File Number EB-2017-0086  
Affidavit of Service**

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Pursuant to the Ontario Energy Board’s Letter of Direction dated October 16, 2017, enclosed is my Affidavit of Service on behalf of Enbridge Gas Distribution Inc. with respect to the above noted proceeding.

Please contact the undersigned if you have any questions.

Yours truly,

(Original Signed)

Stephanie Allman  
Regulatory Coordinator

cc: D. Stevens, Aird & Berlis LLP (via email and courier)

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998;*

**AND IN THE MATTER OF** an Application by Enbridge Gas Distribution Inc. for an Order or Orders approving or fixing rates for the sale, distribution, transmission, and storage of gas.

**AFFIDAVIT OF SERVICE**

I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:

1. I am an employee of Enbridge Gas Distribution Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. Pursuant to the Letter of Direction dated October 16, 2017, I made inquiries as to the existence of Native Bands and Native Reservations to which Enbridge may supply gas. I am advised and verily believe that there are no such Native Bands or Native Reservations.
3. Pursuant to the Letter of Direction, I caused to be served by email a copy of the English and French versions of the Notice together with a copy of Enbridge's Application and Evidence, upon The Métis Nation of Ontario, all Intervenors in EB-2012-0459 and EB-2016-0215, Union Gas Limited, and Natural Resource Gas Limited.
4. Attached hereto and marked as Exhibit "A", "B" and "C" are true copies of the aforesaid dated English and French Notices, and Enbridge's Application respectively. Enbridge's evidence was also served on all parties as requested, however due to the volume of the exhibits they have not been provided as an attachment to my Affidavit.

5. Attached hereto and marked as Exhibit "D" is proof in the form of a copy of emails that the Notice, Application and Evidence was served on those parties as directed by the Ontario Energy Board in the Letter of Direction.
  
6. Pursuant to the Letter of Direction, I caused to provide a copy of the Notice to Enbridge Gas Distribution's website. Attached as Exhibit "E" is a screen shot of the Company's website page.

SWORN before me in the City )  
of Toronto, this 24th day of )  
October, 2017. )  
)  
)  
)

\_\_\_\_\_  
(Original Signed)  
STEPHANIE ALLMAN

## ONTARIO ENERGY BOARD NOTICE TO CUSTOMERS OF ENBRIDGE GAS DISTRIBUTION INC.

**Enbridge Gas Distribution Inc. applied to raise its natural gas rates effective January 1, 2018.**

**Learn more. Have your say.**

**Enbridge Gas Distribution Inc. applied to the Ontario Energy Board to raise its natural gas rates effective January 1, 2018. If the application is approved, a typical residential customer of Enbridge Gas Distribution Inc. would see an increase of approximately \$29 per year. Other customers, including businesses, may also be affected.**

**The requested rate increase is based on the rate update framework approved by the Ontario Energy Board for the period 2014 to 2018. The rate change is tied to updated costs for 2018 which include measures to promote efficiency.**

### **THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING**

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge Gas' request. We will question the company on its case for a rate change. We will also hear questions and arguments from individual customers and from groups that represent Enbridge Gas' customers. At the end of this hearing, the OEB will decide what, if any, rate changes will be allowed.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

### **BE INFORMED AND HAVE YOUR SAY**

You have the right to information regarding this application and to be involved in the process.

- You can review Enbridge Gas' application on the OEB's website now.
- You can file a letter with your comments, which will be considered during the hearing.
- You can become an active participant (called an intervenor). Apply by **October 23, 2017** or the hearing will go ahead without you and you will not receive any further notice of the proceeding.
- At the end of the process, you can review the OEB's decision and its reasons on our website.

The OEB intends to consider cost awards in this proceeding that are in accordance with the *Practice Direction on Cost Awards* and only in relation to the proposal to discontinue rate Rider D, and the following items on the OEB-approved list of custom incentive ratemaking adjustments applicable to 2018: volumes, revenues, gas supply plan, pension and other post-employment benefits, income taxes, and cost of debt.

### **LEARN MORE**

Our file number for this case is **EB-2017-0086**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please enter the file number **EB-2017-0086** on the OEB website: [www.ontarioenergyboard.ca/participate](http://www.ontarioenergyboard.ca/participate). You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

### **ORAL VS. WRITTEN HEARINGS**

There are two types of OEB hearings – oral and written. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **October 23, 2017**.

### **PRIVACY**

*If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.*

*This rate hearing will be held under section 36 of the Ontario Energy Board Act, S.O. 1998 c.15 (Schedule B).*



## AVIS DE LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO AUX CLIENTS D'ENBRIDGE GAS DISTRIBUTION INC.

**Enbridge Gas Distribution Inc. a déposé une requête afin d'augmenter ses prix du gaz naturel à partir du 1<sup>er</sup> janvier 2018.**

**Soyez mieux renseigné. Donnez votre opinion.**

Enbridge Gas Distribution Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario afin d'augmenter ses prix du gaz naturel à partir du 1<sup>er</sup> janvier 2018. Si cette requête est accordée, un consommateur résidentiel moyen d'Enbridge Gas Distribution Inc. dans le sud de l'Ontario constaterait une augmentation d'environ 29 \$ sur sa facture annuelle. Les autres clients, y compris les entreprises, pourraient également être touchés.

L'augmentation des tarifs demandée se base sur le cadre de mise à jour des tarifs approuvé par la Commission de l'énergie de l'Ontario pour la période 2014-2018. La hausse de tarifs demandée est liée à la mise à jour des prix pour 2018, qui comporte des mesures visant à accroître l'efficacité.

### LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique en vue d'examiner la demande d'Enbridge Gas. Elle interrogera l'entreprise sur son besoin de modifier ses tarifs. Elle entendra également les questions et les arguments des clients individuels et des groupes qui représentent les clients d'Enbridge Gas. À la fin de cette audience, elle décidera si elle accorde les modifications tarifaires, le cas échéant.

La CEO est un organisme public indépendant et impartial. Elle rend des décisions qui servent l'intérêt public. Son but est de promouvoir un secteur d'énergie viable et rentable financièrement qui vous offre des services énergétiques fiables à un coût raisonnable.

### SOYEZ RENSEIGNÉ ET DONNEZ VOTRE OPINION

Vous avez le droit de recevoir des renseignements concernant cette requête et de participer au processus.

- Vous pouvez dès maintenant consulter la requête d'Enbridge Gas sur le site de la CEO.
- Vous pouvez présenter des observations par écrit qui seront examinées durant l'audience.
- Vous pouvez participer activement à l'audience (à titre d'intervenant). Inscrivez-vous au plus tard le **23 octobre 2017**, sinon l'audience sera entamée sans votre participation et vous ne recevrez aucun autre avis concernant cette instance.
- Vous pourrez passer en revue la décision rendue par la CEO et ses justifications sur son site Web, à la fin du processus.

La CEO a l'intention de considérer l'adjudication des coûts dans cette instance qui sont conformes aux *Directives de pratique concernant l'adjudication des frais de la Commission* et seulement en rapport avec la proposition d'éliminer le tarif temporaire D, à condition que les éléments suivants de la liste d'encouragements personnalisés aux rajustements tarifaires approuvée par la CEO soient applicables en 2018 : les volumes, les revenus, les projets d'approvisionnement en gaz, les prestations de retraite et autres avantages après la retraite, l'impôt sur le revenu et le coût de la dette.

### SOYEZ MIEUX RENSEIGNÉ

Le numéro de ce dossier est **EB-2017-0086**. Pour en savoir plus sur cette audience, sur les démarches à suivre pour présenter des lettres ou pour devenir un intervenant, ou encore pour accéder aux documents concernant ce dossier, veuillez inscrire le numéro de dossier **EB-2017-0086** sur le site Web de la CEO : [www.oeb.ca/fr/participez](http://www.oeb.ca/fr/participez). Vous pouvez également adresser vos questions à notre centre de relations aux consommateurs au 1 877 632-2727.

### AUDIENCES ÉCRITES OU ORALES

Il existe deux types d'audiences à la CEO : orale et écrite. La CEO déterminera à une date ultérieure si cette requête sera traitée lors d'une audience écrite ou orale. Si vous pensez qu'une audience orale doit avoir lieu, vous pouvez écrire à la CEO pour en expliquer les raisons, au plus tard le **23 octobre 2017**.

### CONFIDENTIALITÉ

*Si vous présentez une lettre de commentaires, votre nom et le contenu de votre lettre seront versés au dossier public et publiés sur le site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse personnelle et votre adresse courriel seront gardés confidentiels. Si vous êtes une entreprise, tous vos renseignements demeureront accessibles au public. Si vous faites une requête de statut d'intervenant, tous vos renseignements seront du domaine public.*

*Cette audience sera tenue en vertu de l'article 36 de la Loi de sur la Commission de l'énergie de l'Ontario, L.O. 1998 chap. 15 (annexe B).*



**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15 (Sched. B), as amended;

**AND IN THE MATTER OF** an Application by Enbridge Gas  
Distribution Inc. for an Order or Orders approving or fixing  
rates for the sale, distribution, transmission and storage of  
gas.

### **APPLICATION**

1. The Applicant, Enbridge Gas Distribution Inc. (“Enbridge”, or the “Company”) is an Ontario corporation with its head office in the City of Toronto. It carries on the business of selling, distributing, transmitting, and storing natural gas within Ontario.
2. Enbridge hereby applies to the Ontario Energy Board (the “Board”), pursuant to section 36 of the *Ontario Energy Board Act, 1998*, as amended (the “Act”) for an Order or Orders approving or fixing just and reasonable rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2018.
3. As of January 1, 2018, Enbridge will be entering the final year of a five year Incentive Regulation (“IR”) plan approved by the Board in EB-2012-0459. The Board Decision with Reasons in that proceeding establishes a Custom IR framework to set Enbridge’s rates over the period from 2014 to 2018. Specifically, the Board’s Decision with Reasons and related Rate Order approved placeholder Allowed Revenue amounts for 2015 to 2018, subject to adjustment each year to update certain elements of Allowed Revenue. The resulting final Allowed Revenue amount for each year is to be used to set final rates, based upon updated volume forecasts for that year.

4. In the Custom IR Decision with Reasons, the Board approved a revised depreciation methodology for Enbridge, the Constant Dollar Net Salvage approach (“CDNS”). The Board also approved the refund to customers of \$379.8 million of previously collected site restoration cost (“SRC”) amounts, to be credited to customers through Rider D over the Custom IR term. The Board established the Constant Dollar Net Salvage Adjustment Deferral Account (“CDNSADA”) to track on an annual basis the actual Rider D credits to ratepayers versus the approved amount. By the end of 2017, Enbridge will have returned more than the Board-approved total amount of SRC refunds (\$379.8 million) to customers through Rider D. As a result, there is forecast to be a positive balance in the CDNSADA by the end of 2017 (which would be recoverable from ratepayers). Continuing with the Rider D credits in 2018 would result in an incremental increase (dollar-for-dollar) in the CDNSADA balance and a required subsequent year recovery from customers to recover such amounts. It is appropriate, therefore, to discontinue Rider D as of January 1, 2018. In conjunction with that change, it is also appropriate to update Allowed Revenue for 2018 to remove the impact of tax deductibility of the Rider D refund amounts. Enbridge proposes instead to record the tax deductibility impact as a credit in the 2018 CDNSADA, to be cleared at the same time as Enbridge’s 2017 deferral and variance accounts, such that all considerations relevant to Rider D and the refund of SRC amounts can be completed as of the time when Enbridge’s 2017 accounts are cleared.
5. Enbridge therefore applies to the Board for such final, interim or other Orders, accounting orders and deferral and variance accounts as may be necessary in relation to approve:
  - i. Interim or final rates for the year commencing January 1, 2018, including all adjustments resulting from the application of Enbridge’s

Board-approved Custom IR framework as well as the items set out below in subparagraphs (iii) to (vi);

- ii. The continuation of approved deferral and variance accounts for 2018;
  - iii. The discontinuation of Rider D, as explained above in paragraph 4;
  - iv. The transfer of SRC refund tax deductibility from Allowed Revenue into the CDNSADA, as explained above in paragraph 4;
  - v. The determination of all other issues that bear upon the Board's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge for the year commencing January 1, 2018.
6. Enbridge further applies to the Board pursuant to the provisions of the Act and the Board's Rules of Practice and Procedure for such final, interim or other Orders and directions as may be appropriate in relation to the Application and the proper conduct of this proceeding.
7. The Application will result in average 2018 rate increases of approximately 4.8% or less for all customer classes on a T-service basis (that is, excluding commodity costs), with the impact for residential customers being approximately 4.8% or about \$29 annually. These bill impacts do not take account of the credit from the transfer of the SRC refund tax deductibility impact to the 2018 CDNSADA (noted in paragraph 4) that customers will receive when Enbridge's 2017 deferral and variance accounts are cleared. When the impact of the clearance is taken into account, the average 2018 bill impact for residential customers will be approximately 4.1% or about \$25 annually.



8. Enbridge is not seeking approval of Cap and Trade Unit Rates in this 2018 Rate Adjustment Application, as consistent with the instructions from the OEB in the EB-2015-0363 Report on the Regulatory Framework for the Assessment of Costs of Natural Gas Utilities' Cap and Trade Activities. Instead, the 2018 Cap and Trade Unit Rates (as well as necessary additional Variance or Deferral Accounts) will be presented for approval within Enbridge's 2018 Compliance Plan (EB-2017-0224), which is to be filed within 3 weeks of the Board's Decision on Enbridge's 2017 Compliance Plan (EB-2016-0300). Enbridge requests that approval of the 2018 Cap and Trade Unit Rates be granted in sufficient time to allow for implementation in conjunction with the January 1, 2018 QRAM Application.
  
9. In the EB-2012-0459 evidence, it was indicated that the Company would file a rate adjustment application (without detailed supporting evidence) by September 1<sup>st</sup> of the prior year which would allow the necessary administrative processes and notices to be produced. Additionally, it was indicated that the Company would file the supporting detailed evidence supporting the application by October 1<sup>st</sup> of each year in order to allow enough time for the necessary regulatory processes which would permit a Board Decision and final Rate Order by December 15<sup>th</sup> each year. This approach, which is consistent with the rate adjustment process used in Enbridge's first generation IR term, will accommodate rate implementation for January 1<sup>st</sup> of the subsequent rate and fiscal year. In the EB-2012-0459 Decision with Reasons, the Board accepted Enbridge's proposal for setting rates for 2015 through 2018. Enbridge will file its supporting detailed evidence in this proceeding before October 1, 2017.
  
10. Enbridge respectfully requests that the Board establish a process for this Application that allows for rates to be implemented as of January 1, 2018, in conjunction with the January 1, 2018 QRAM Application. If necessary, Enbridge

further requests that if final rates cannot be implemented as of January 1, 2018, the Board approve interim rates to be effective as of January 1, 2018, with a process for final rates to be approved as soon as possible thereafter.

11. Enbridge requests that a copy of every document filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel, as follows:

The Applicant:

Mr. Andrew Mandyam  
Director, Regulatory Affairs and  
Financial Performance  
Enbridge Gas Distribution Inc.

Address for personal service: 500 Consumers Road  
Willowdale, Ontario M2J 1P8

Mailing address: P. O. Box 650  
Scarborough, Ontario M1K 5E3

Telephone: 416-495-5499 or 1-888-659-0685

Fax: 416-495-6072

Email: EGDRRegulatoryProceedings@enbridge.com

The Applicant's counsel:

Mr. David Stevens  
Aird & Berlis LLP

Address for personal service  
and mailing address Brookfield Place, P.O. Box 754  
Suite 1800, 181 Bay Street  
Toronto, Ontario M5J 2T9

Telephone: 416-865-7783

Fax: 416-863-1515

Email: dstevens@airdberlis.com

UPATED: October 17, 2017 at Toronto, Ontario.

ENBRIDGE GAS DISTRIBUTION INC.

Per: \_\_\_\_\_ [original signed] \_\_\_\_\_

Andrew Mandyam  
Director, Regulatory Affairs and  
Financial Performance

**From:** [Stephanie Allman](#)  
**To:** [lindan@metisnation.org](mailto:lindan@metisnation.org); [consultations@metisnation.org](mailto:consultations@metisnation.org)  
**Subject:** EB-2017-0086 - Enbridge Gas Distribution Inc. - 2018 Rate Adjustment Application - Notice of Application  
**Date:** Tuesday, October 17, 2017 4:52:53 PM  
**Attachments:** [Package\\_OJT\\_2zZArzTceknM52fkLElgJfkyveHIKvG1hzD5.html](#)

To: "consultations@metisnation.org", "lindan@metisnation.org"  
The following attachments have been sent to you using Mail Express®:

[NoA\\_EGD\\_2018\\_Rates\\_20171016.pdf](#) (31.7 KB)  
[NoA\\_EGD\\_2018\\_Rates\\_20171016\\_FR.pdf](#) (32.3 KB)  
[A1-2-1\\_updated\\_20171017.pdf](#) (30.0 KB)  
[EGDI\\_APPL\\_A\\_Administrative\\_updated\\_20171017.pdf](#) (972.3 KB)  
[EGDI\\_APPL\\_B\\_Rate\\_Base\\_20170925.pdf](#) (497.6 KB)  
[EGDI\\_APPL\\_C\\_Operating\\_Revenue\\_20170925.pdf](#) (1.0 MB)  
[EGDI\\_APPL\\_D\\_Operations\\_and\\_Maintenance\\_Costs\\_Updated\\_20171005.pdf](#) (21.9 MB)  
[EGDI\\_APPL\\_E\\_Cost\\_of\\_Capital\\_20170925.pdf](#) (580.2 KB)  
[EGDI\\_APPL\\_F\\_Revenue\\_Sufficiency-Deficiency\\_20170925.pdf](#) (518.1 KB)  
[EGDI\\_APPL\\_G\\_Cost\\_Allocation\\_20170925.pdf](#) (1.1 MB)  
[EGDI\\_APPL\\_H\\_Rate\\_Design\\_20170925.pdf](#) (4.7 MB)

Click the links above or visit the [pick-up portal](#) for batch retrieval or to reply with your own attachments.

Good afternoon,

On September 25, 2017, Enbridge filed their Application and Evidence for an Order or Orders approving or fixing rates for the sale, distribution, transmission and storage of gas.

Attached please find the Notice of Application in both English and French language along with Enbridge's Application and Evidence in this proceeding.

Interventions/comments are due no later than **Monday October 23, 2017**.

To view the Notice, the Application, and Evidence in this proceeding electronically, please refer to the Enbridge website by using the link provided below.

[www.enbridgegas.com/ratecase](http://www.enbridgegas.com/ratecase)

Thank you –

**Stephanie Allman**

Regulatory Analyst – Regulatory Affairs

**ENBRIDGE GAS DISTRIBUTION**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**

**From:** [Stephanie Allman](mailto:Stephanie.Allman@transcanada.com)  
**To:** [brian\\_kelly@transcanada.com](mailto:brian_kelly@transcanada.com); [carlton.mathias@opg.com](mailto:carlton.mathias@opg.com); [catharine\\_davis@transcanada.com](mailto:catharine_davis@transcanada.com); [cconway@bomatoronto.org](mailto:cconway@bomatoronto.org); [colin\\_macdonald@powerstream.ca](mailto:colin_macdonald@powerstream.ca); [david.butters@appro.org](mailto:david.butters@appro.org); [davidmacintosh@nextcity.com](mailto:davidmacintosh@nextcity.com); [drquinn@rogers.com](mailto:drquinn@rogers.com); [fmurray@justenergy.com](mailto:fmurray@justenergy.com); [ian.mondrow@gowlings.com](mailto:ian.mondrow@gowlings.com); [jay\\_shepherd@canadianenergylawyers.com](mailto:jay_shepherd@canadianenergylawyers.com); [jgirvan@uniserve.com](mailto:jgirvan@uniserve.com); [jim\\_bartlett@transcanada.com](mailto:jim_bartlett@transcanada.com); [jsidlofsky@blg.com](mailto:jsidlofsky@blg.com); [jvellone@blg.com](mailto:jvellone@blg.com); [jwolnik@elenchus.ca](mailto:jwolnik@elenchus.ca); [kdullet@blg.com](mailto:kdullet@blg.com); [laura-marie\\_berg@transalta.com](mailto:laura-marie_berg@transalta.com); [Lise Mauviel](mailto:Lise_Mauviel); [marion.fraser@rogers.com](mailto:marion.fraser@rogers.com); [murray\\_ross@transcanada.com](mailto:murray_ross@transcanada.com); [nadine\\_berge@transcanada.com](mailto:nadine_berge@transcanada.com); [nruzycki@justenergy.com](mailto:nruzycki@justenergy.com); [opgregaffairs@opg.com](mailto:opgregaffairs@opg.com); [pamelajones@hydroottawa.com](mailto:pamelajones@hydroottawa.com); [patrickhoey@hydroottawa.com](mailto:patrickhoey@hydroottawa.com); [paul.clipsham@cme-mec.ca](mailto:paul.clipsham@cme-mec.ca); [pete\\_serafini@transalta.com](mailto:pete_serafini@transalta.com); [Patrick McMahon](mailto:Patrick_McMahon); [powerstreamregulatory@powerstream.ca](mailto:powerstreamregulatory@powerstream.ca); [pthompson@blgcanada.com](mailto:pthompson@blgcanada.com); [randy.aiken@sympatico.ca](mailto:randy.aiken@sympatico.ca); [regulatoryaffairs@enersource.com](mailto:regulatoryaffairs@enersource.com); [regulatoryaffairs@hydroottawa.com](mailto:regulatoryaffairs@hydroottawa.com); [regulatoryaffairs@torontohydro.com](mailto:regulatoryaffairs@torontohydro.com); [srahbar@igua.ca](mailto:srahbar@igua.ca); [tbrett@foglers.com](mailto:tbrett@foglers.com); [tce\\_regulatory@transcanada.com](mailto:tce_regulatory@transcanada.com); [tceast\\_marketaffairs@transcanada.com](mailto:tceast_marketaffairs@transcanada.com); [tom.ladanyi@opg.com](mailto:tom.ladanyi@opg.com); [transcanada\\_mainline@transcanada.com](mailto:transcanada_mainline@transcanada.com); [vderose@blgcanada.com](mailto:vderose@blgcanada.com); [vyoung@aegent.ca](mailto:vyoung@aegent.ca); [wmcnally@opsba.org](mailto:wmcnally@opsba.org); [David.Butters@appro.org](mailto:David.Butters@appro.org); [jvellone@blg.com](mailto:jvellone@blg.com); [jbuchta@blg.com](mailto:jbuchta@blg.com); [jwolnik@elenchus.ca](mailto:jwolnik@elenchus.ca); [tbrett@foglers.com](mailto:tbrett@foglers.com); [Marion.Fraser@rogers.com](mailto:Marion.Fraser@rogers.com); [paul.clipsham@cme-mec.ca](mailto:paul.clipsham@cme-mec.ca); [vderose@blg.com](mailto:vderose@blg.com); [eblanchard@blg.com](mailto:eblanchard@blg.com); [jgirvan@uniserve.com](mailto:jgirvan@uniserve.com); [DavidMacIntosh@nextcity.com](mailto:DavidMacIntosh@nextcity.com); [spainc@rogers.com](mailto:spainc@rogers.com); [bradyyauch@consumerpolicyinstitute.org](mailto:bradyyauch@consumerpolicyinstitute.org); [drquinn@rogers.com](mailto:drquinn@rogers.com); [ian.mondrow@gowlingwl.com](mailto:ian.mondrow@gowlingwl.com); [srahbar@igua.ca](mailto:srahbar@igua.ca); [laura.vansoelen@gowlingwl.com](mailto:laura.vansoelen@gowlingwl.com); [nruzycki@justenergy.com](mailto:nruzycki@justenergy.com); [fmurray@justenergy.com](mailto:fmurray@justenergy.com); [vyoung@aegent.ca](mailto:vyoung@aegent.ca); [jay\\_shepherd@canadianenergylawyers.com](mailto:jay_shepherd@canadianenergylawyers.com); [mark.rubenstein@canadianenergylawyers.com](mailto:mark.rubenstein@canadianenergylawyers.com); [wmcnally@opsba.org](mailto:wmcnally@opsba.org); [matthew\\_ducharme@transcanada.com](mailto:matthew_ducharme@transcanada.com); [roman\\_karski@transcanada.com](mailto:roman_karski@transcanada.com); [lisa\\_deabreu@transcanada.com](mailto:lisa_deabreu@transcanada.com); [Patrick McMahon](mailto:Patrick_McMahon); [mjanigan@piac.ca](mailto:mjanigan@piac.ca); [markgarner@rogers.com](mailto:markgarner@rogers.com); [Brian Lippold](mailto:Brian.Lippold); [Adam Stiers](mailto:Adam.Stiers)  
**Subject:** EB-2017-0086 - Enbridge Gas Distribution Inc. - 2018 Rate Adjustment Application - Notice of Application  
**Date:** Tuesday, October 17, 2017 4:59:39 PM  
**Attachments:** [Package\\_COAqWAWSr- b\\_PHH297Egusw98arJvoDJXPEhLc.html](#)

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The following attachments have been sent to you using Mail Express®:

[NoA\\_EGD\\_2018\\_Rates\\_20171016.pdf](#) (31.7 KB)  
[NoA\\_EGD\\_2018\\_Rates\\_20171016\\_FR.pdf](#) (32.3 KB)  
[A1-2-1 updated 20171017.pdf](#) (30.0 KB)  
[EGDI\\_APPL\\_A\\_Administrative\\_updated 20171017.pdf](#) (972.3 KB)  
[EGDI\\_APPL\\_B\\_Rate Base\\_20170925.pdf](#) (497.6 KB)  
[EGDI\\_APPL\\_C\\_Operating Revenue\\_20170925.pdf](#) (1.0 MB)  
[EGDI\\_APPL\\_D\\_Operations and Maintenance Costs\\_Updated\\_20171005.pdf](#) (21.9 MB)  
[EGDI\\_APPL\\_E\\_Cost of Capital\\_20170925.pdf](#) (580.2 KB)  
[EGDI\\_APPL\\_F\\_Revenue Sufficiency-Deficiency\\_20170925.pdf](#) (518.1 KB)  
[EGDI\\_APPL\\_G\\_Cost Allocation\\_20170925.pdf](#) (1.1 MB)

[EGDI\\_APPL\\_H\\_Rate Design\\_20170925.pdf](#) (4.7 MB)

Click the links above or visit the [pick-up portal](#) for batch retrieval or to reply with your own attachments.

Good afternoon,

On September 25, 2017, Enbridge filed their Application and Evidence for an Order or Orders approving or fixing rates for the sale, distribution, transmission and storage of gas.

Attached please find the Notice of Application in both English and French language along with Enbridge's Application and Evidence in this proceeding.

Interventions/comments are due no later than **Monday October 23, 2017**.

To view the Notice, the Application, and Evidence in this proceeding electronically, please refer to the Enbridge website by using the link provided below.

[www.enbridgegas.com/ratecase](http://www.enbridgegas.com/ratecase)

Thank you –

**Stephanie Allman**

Regulatory Analyst – Regulatory Affairs

**ENBRIDGE GAS DISTRIBUTION**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

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Our History

Working at Enbridge

Our Gas Distribution System

Technology and Operations Centre

Media Centre

NEB Pipelines

Construction Projects

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Leaves to Construct

Contact Information

General Project Enquiries

Gas Storage

About Ontario's Natural Gas Industry

Glossary

# Regulatory Affairs



## Regulatory Proceedings

Since we're a rate-regulated company, the Ontario Energy Board approves our rates after a public review and hearing of our rate-change application. You can view all of our rate case information and evidence-as well as the evidence we filed in other regulatory proceedings-below. Please note that we haven't posted any evidence that was confidential or that required a non-disclosure agreement. Under the Franchises tab you will find the Ontario Energy Board Notice of Application (NOA) and Enbridge's Application and Evidence for recent franchise renewals.

Other Regulatory Proceedings

Rate Cases and QRAMs

Franchises

- 2018 Rate Adjustment
  - EB-2017-0086
    - H - Rate Design
    - G - Cost Allocation
    - F - Revenue Sufficiency-Deficiency
    - E - Cost of Capital
    - D - Operations and Maintenance Costs
    - C - Operating Revenue
    - B - Rate Base
    - A - Administration
    - NoA\_EGD\_2018\_Rates\_20171016.pdf
    - NoA\_EGD\_2018\_Rates\_20171016\_FR.pdf
- 2017 Rate Adjustment
- 2016 Rate Adjustment
- 2015 Rate Adjustment
- 2014-2018 Rate Application
- 2013 Test Year
- 2012 Rate Adjustment
- 2011 Rate Adjustment
- 2010 Rate Adjustment
- 2009 Rate Adjustment
- 2008-2012 Incentive Rate Regulation



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Enbridge was selected as one of Canada's Top 100 Employers for 2015

