



# Centre Wellington Hydro Ltd.

2021 IRM APPLICATION

EB-2020-0009

Submitted on: August 17, 2020

Centre Wellington Hydro Ltd.

PO Box 217

730 Gartshore Street

Fergus, ON N1M 2W8



August 17, 2020

Ontario Energy Board  
P.O. Box 2319 27th Floor  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Attention: Ms. Kirsten Walli, Board Secretary**  
**Regarding: 2021 IRM Application (EB-2020-0009)**

Dear Ms. Walli,

Centre Wellington Hydro Ltd is pleased to submit to the Ontario Energy Board its 2021 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in blue ink that reads "Heather Dowling".

Heather Dowling, CPA, CGA  
Vice President / Treasurer  
Centre Wellington Hydro Ltd.  
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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O.  
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an  
Application by Centre Wellington Hydro Ltd to the Ontario Energy Board for an Order or  
Orders approving or fixing just and reasonable distribution rates and other service  
charges to be effective January 1, 2021.

## 1 INTRODUCTION

Centre Wellington Hydro Ltd. (CWH) hereby applies to the Ontario Energy Board (the “Board”) for approval of its 2021 Distribution Rate Adjustments effective January 1, 2021. CWH applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.<sup>1</sup> The rates adjustment being applied for affects all classes of CWH’s customer base; Residential, General Services both less than 50K and 50kW to 4,999kW, Unmetered Scattered Load, Street Lights and Sentinel Lights .<sup>2</sup>

CWH has followed Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications dated May 14, 2020 along with the Key References listed at section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.<sup>3</sup>

- 2021 IRM Rate Generator
- 2021 GA Analysis Workform
- 2021 IRM Checklist<sup>4</sup>
- 2021 1595<sup>5</sup>

The following models are not application in this application and therefore are not being submitted.

- 2021 Revenue to Cost Ratio Adjustment Model

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1 MFR - Manager’s summary documenting and explain all rate adjustments requested

2 MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

3 MFR - Supporting Documents

4 MFR - An excel version of the IRM list

5 MFR - Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

- 1 • 2021 ICM/ACM Model <sup>6</sup>
- 2 • 2021 LRAM<sup>7</sup>

3 In the event that the Board is unable to provide a Decision and Order in this Application for  
4 implementation by the Applicant as of January 1, 2021, CWH requests that the Board issue an  
5 Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim  
6 until the decided implementation date of the approved 2021 distribution rates. If the effective  
7 date does not coincide with the Board's determined implementation date for 2021 distribution  
8 rates and charges, CWH requests to be permitted to recover the incremental revenue from the  
9 effective date to the implementation date.

10 CWH requests that this application be disposed of by way of a written hearing. CWH confirms that  
11 the billing determinants used in the model are from the most recent reported RRR filings. The  
12 utility reviewed both the existing "Tariff Sheets" and "billing determinants" in the pre-populated  
13 worksheets and confirms that they were accurate.<sup>8</sup>

14 In the preparation of this application, CWH used the 2021 IRM Rate Generator issued on July 14,  
15 2020. The rates and other adjustments being applied for and as calculated through the use of the  
16 above model include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2021  
17 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to  
18 distribution rates and charges in the period between Cost of Service applications). The model also  
19 adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 -  
20 Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

21 CWH also applies for the following matter;

- 22 • Continuance of the Specific Services charges and Loss Factors.
- 23 • Continuance of the MicroFit monthly charge.
- 24 • Continuance of the Smart Meter Entity charge.
- 25 • In compliance of the OEB's new rate design policy for residential customers, CWH  
26 requests approval of a revised Minimum Fixed Charge of \$30.26 up from previously  
27 Board Approved \$29.75. Further details on Bill Impacts are presented at Section 17 of  
28 this application.

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6 MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

7 MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

8 MFR - Statement confirming accuracy of billing determinants pre-populated in model

1 The annual adjustment mechanism is not being applied to the following components of delivery  
2 rates:

- 3 • Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service  
4 Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and  
5 Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge,  
6 Specific Service Charges, Transformation and Primary Metering Allowances, Smart  
7 Metering Entity Charge.

8 CWH recognizes that the utility, its shareholder and all its customer classes will be affected by the  
9 outcome of the herein application.

10

## 11 **2 DISTRIBUTOR'S PROFILE**

12 CWH was incorporated on May 11, 2000 under the laws of the Province of Ontario. 100% of CWH's  
13 shares are owned by the Holding Company that, in turn, is wholly owned by the Corporation of  
14 the Township of Centre Wellington. The principle activity of CWH is to provide distribution of  
15 electricity to the customers of the Town of Fergus and the Village of Elora in the Township of  
16 Centre Wellington. The Board of Directors consists of one Chairman and four directors.

17 CWH provides electrical distribution services to approximately 7,200 residential and commercial  
18 customers in its service area. The Applicant's service territory covers approximately 11.33 square  
19 kilometers. The Applicant has a total of 159 circuit kilometers of primary wire and underground  
20 cable installed of which 78 km or 50% is overhead. The overhead system includes 369 pole  
21 mounted transformers, 2,756 poles, and 429 overhead switches. The Applicant underground  
22 distribution system accounts for approximately 50% of its overall distribution system. This portion  
23 of the distribution system is comprised primarily of 81 km of underground conductor, and  
24 associated distribution transformers.

25 The Applicant's distribution system is supplied by Hydro One Networks Inc. ("HONI"), primarily  
26 from the Fergus TS at a voltage level of 44 kV. The distribution system contains six municipal  
27 substations transforming voltage from 44 kV to 2.4/4.16kV. The six substations operate at a  
28 primary voltage of 44 kV with secondary transformation to 2.4/4.16 kV, where they supply  
29 Distribution feeders owned by The Applicant for wide-area distribution to residential and  
30 commercial customers.

31 The Applicant is surrounded by Hydro One Networks with their nearest area office being located  
32 in Guelph.

33 Other Neighbouring Utilities:

- 1 • Waterloo North Hydro's service area is approximately 20 kilometers to the west.
- 2 • Guelph Hydro is approximately 20 kilometers to the south.
- 3 • Wellington North Power is approximately 20 kilometers to the north.

4 CWH's last Cost of Service application, EB-2017-0032, was for rates effective January 1, 2018.

5

### 6 3 CONTACT INFORMATION

7 This application and all documents related to this application will be made available on CWH's  
8 website at: [www.cwhydro.ca](http://www.cwhydro.ca). The application will also be available on the OEB's website at  
9 [www.oeb.ca](http://www.oeb.ca), under Board File Number EB-2020-0009.

10 The primary contact for the herein application is;<sup>9</sup>

11 Heather Dowling, CPA, CGA  
12 Vice President / Treasurer  
13 Centre Wellington Hydro Ltd.  
14 730 Gartshore St, Fergus, ON N1M 2W8  
15 519-843-2900 ext. 229  
16 [www.cwhydro.ca](http://www.cwhydro.ca)<sup>10</sup>

17

18 The alternate contact for the application is;

19 Manuela Ris-Schofield  
20 Tandem Energy Services Inc.  
21 Tel: 519-856-0080  
22 Mobile: 416-562-9295

23

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9 MFR - Contact info - primary contact may be a person within the applicant's organization other than the primary license contact

10 MFR - Applicant's internet address



## 4 PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, CWH was assigned Stretch Factor Group III with a Price Escalator of 2.00, Price Cap Index of 1.70% and a Stretch Factor Value of 0.30%.

The following table shows CWH's applicable factor for its Price Cap Adjustment.

**Table 1 - Price Cap Parameters**

Stretch Factor Group	III
Set Price Escalator	2.00%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	1.70%

CWH has used the model's default 2020 rate-setting parameters as a placeholder and understands Board staff will update CWH's 2021 IRM Rate Generator model once the 2021 stretch factor assignment and inflation factors are issued by the OEB.

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for CWH, it would not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges; Retailer Service Charges.

## 1 5 REVENUE TO COST RATIO ADJUSTMENT

2 CWH is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost  
3 ratios were recently adjusted and set as part of the 2018 Cost of Service Application.<sup>11</sup> As such,  
4 CWH has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.<sup>12</sup>

5

## 6 6 RATE DESIGN FOR RESIDENTIAL CLASS

7 In accordance with the Rate Design for Residential Electricity policy issued on April 2, 2015, CWH  
8 has transitioned to a fully fixed rate as part of its 2019 IRM. As CWH has moved to a fully fixed  
9 residential distribution rate the 10<sup>th</sup> percentile has not been provided or used in the bill impacts.<sup>13</sup>

10 The 2021 proposed tariff sheet is presented at Appendix 2 of this application.<sup>14</sup>

11

## 12 7 RTSR ADJUSTMENT

13 CWH is applying for an adjustment of its Retail Transmission Service Rates based on a comparison  
14 of historical transmission costs adjusted for new UTR levels and revenues generated from existing  
15 RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

16 CWH used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the  
17 proposed adjustments to the current Retail Transmission Service Rates.

18 The proposed adjustments of the Retail Transmission Service Rates are shown in the table below  
19 and the detailed calculations can be found in the 2021 IRM Model filed in conjunction with this  
20 application.

21

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11 MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

12 MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

13 MFR – 3.2.3 Rate Design for Residential Electricity Customers

14 MFR - Current tariff sheet, PDF

1

## Table 2 - Proposed RTSR

### Retail Transmission Rate - Network Service Rate

Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	\$ 0.0066	\$ 0.0065
GS < 50 kW	\$/kWh	\$ 0.0061	\$ 0.0060
GS 50 to 2,999 kW	\$/kW	\$ 2.4415	\$ 2.3964
GS 3,000 to 4,999 kW	\$/kW	\$ 2.7305	\$ 2.6801
USL	\$/kWh	\$ 0.0061	\$ 0.0060
Sentinel Lights	\$/kW	\$ 1.8505	\$ 1.8164
Street Lighting	\$/kW	\$ 1.8412	\$ 1.8072

2

### Retail Transmission Rate - Line and Transformation Connection Service Rate

Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	\$ 0.0056	\$ 0.0055
GS < 50 kW	\$/kWh	\$ 0.0051	\$ 0.0050
GS 50 to 2,999 kW	\$/kW	\$ 2.0007	\$ 1.9529
GS 3,000 to 4,999 kW	\$/kW	\$ 2.3595	\$ 2.3031
USL	\$/kWh	\$ 0.0051	\$ 0.0050
Sentinel Lights	\$/kW	\$ 1.5789	\$ 1.5412
Street Lighting	\$/kW	\$ 1.5467	\$ 1.5097

3

## 8 DEFERRAL AND VARIANCE ACCOUNT

### REVIEW AND DISPOSITION OF GROUP 1 DVA

CWH has completed the Board Staff's 2021 IRM Rate Generator – Tab 3 Continuity Schedule<sup>15</sup> and the threshold test shows a claim per kWh of a debit of \$0.0007. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the threshold was not met, CWH is not seeking disposal of its deferral and variance account in this proceeding.<sup>16</sup>

The CWH Group 1 total claim balance is a debit of \$96,273. Details of these balances can be found in the 2021 IRM Model. CWH confirms that the billing determinants, which originate from the most recent RRR filings are accurate.

15 MFR - Completed tab 3 - continuity schedule in Rate Generator Model

16 MFR - N/A Justification if any account balance in excess of the threshold should not be disposed

1

2 **COMMODITY ACCOUNTS 1588 AND 1589**

3 While the GA, account 1589, will not be disposed of, CWH confirms that the rate rider for GA  
4 would be calculated on an energy basis, however as it did not meet the threshold, CWH is not  
5 seeking disposition.<sup>17</sup>

6 CWH would like to confirm that no adjustments to balances previously approved by the OEB on  
7 a final basis have been required and therefore no change in the balances have been required.<sup>18</sup>

8 The variance amount showing on Tab 3. Continuity Schedule for accounts 1588 and 1589 in cells  
9 BW28 and BW29 are results of the GA Analysis being completed after a billing/reading error was  
10 found.<sup>19</sup> In early 2020, it was determined that there was a billing/meter reading error that  
11 commenced in 2019, it affected two customers and the issues were not related, just coincidental  
12 in timing. The billing journals for those customers were corrected in February 2020 and therefore  
13 the GA and Power accounts were affected as correct revenue was recorded in the appropriate  
14 months/year. The amount of \$32,918.28 (Debit) for account 1589 is a combination of \$30,340.36  
15 and \$2,577.92. The \$30,340.36 is a reallocation of GA between RPP and Non-RPP customers,  
16 which is caused by the revenue adjustment for April to December 2019. The \$2,577.92 is due  
17 to the GA charge being understated by \$2,577.92 and the Power purchased was overstated by the  
18 same amount in 2019 variance analysis.

19 The 27,681.36 (Credit) for A/C 1588 is the combination of -\$30,340.36, -\$2,577.92 and  
20 \$5,236.92. This \$5,236.92 is the change of settlement with IESO for the period of April to  
21 December 2019 due to the above revenue change.

22 In accordance with the filing requirements which state that for each year that the accumulated  
23 balance of Account 1589 has not been disposed, regardless of whether or not distributors are  
24 seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to  
25 file the GA Analysis Workform in live Excel format and explain discrepancies, CWH confirms that  
26 it has filed the GA workform with the required years. The GA Calculations for 2019 are presented  
27 below. 2018 and 2019 can be found in the Excel version of the worksheet.<sup>20</sup>

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17 MFR – GA rate riders calculated on an energy basis (kWh)

18 MFR - Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis. If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts."

19 MFR - Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

20 MFR - For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributor's are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

1 I, Heather Dowling, Vice President/Treasurer, for CWH certify that CWH has robust processes and  
2 internal controls in place for the preparation, review, verification and oversight of account  
3 balances being proposed for disposition.<sup>21</sup>

4

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## 5 **WHOLESALE MARKET PARTICIPANT**

6 CWH does have one wholesale market participant (WMP) which can be described as any entity  
7 that participates directly in any of the Independent Electricity System Operator (IESO)  
8 administered markets. These participants settle commodity and market-related charges with the  
9 IESO even if they are embedded in a distributor's distribution system. The rate rider has been  
10 calculated on Class B customers only. The billing determinant and all the rate riders for the GA are  
11 calculated on an energy basis (kWh) regardless of the billing determinant used for distribution  
12 rates for the particular class<sup>22</sup>

13

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## 14 **DISPOSITION OF ACCOUNT 1595**

15 CWH is not proposing to dispose of its 1595 balances as the amount that has passed the sunset  
16 rate riders date is not material (\$8,573) and no other Group 1 accounts are being requested for  
17 disposition approval at this time. CWH has populated the 1595 Workform.<sup>23</sup> CWH also confirms  
18 that there are no residual balances for vintage Account 1595 being disposed of and that all  
19 historical dispositions of 1595 have only been done once.<sup>24</sup> The following table shows the status  
20 of the amounts in account 1595.

21

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21 MFR - Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition

22 Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.

23 MFR - Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

24 MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor

1

**Table 3 - Disposition Status of Account 1595**

<b>Year of Balance</b>	<b>Rate Appl.</b>	<b>Dispositi on Period</b>	<b>Interim/ Final</b>	<b>Rate Rider Sunset Date</b>	<b>1588/ 1589</b>	<b>Sunset Reached</b>	<b>Audited Balance – 2 years after expiry</b>
2016	2017	1 year	Final	April 30, 2018	No	Yes	Yes
2016	2018	1 year	Final	Dec 31, 2018	Yes	Yes	Yes
2016	2018	4 year	Final	Dec 31, 2021	No	No	No
2017	2019	1 year	Final	Dec 31, 2019	Yes	Yes	No
2018	2020	1 year	Final	Dec 31, 2020	No	No	No

2 CWH confirms that there is a material residual balance which requires further analysis, consisting  
3 of separating the components of the residual balances by each applicable rate rider and by  
4 customer rate class. CWH utilizes subaccounts to track the various Board Approved principal and  
5 interest balances upon disposition. CWH maintains sub accounts for each annual disposition and  
6 each type of disposition (RPP or Non-RPP)

7 The amount in the sub account of 1595, which has passed the sunset date, been audited and is  
8 two years past expiry is wholly from an LRAM disposition. After reviewing the details and  
9 comparing the denominators used in the rate rider calculation in EB-2016-0062 compared to the  
10 actual billed consumption and demand, the variance is largely within the GS<50 classification. The  
11 kWhs were 7.6% greater than what was used in the rate calculator. The actual consumption in  
12 this year is typical compared to the most recent historical years. A table has been provided below  
13 showing the values by rate classification. There is not one specific customer that increased the  
14 usage, upon review it seems to be the whole category as a whole is higher.<sup>25</sup>

15

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25 MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

1

**Table 4 - 1595 Details**

<i>Rate Class</i>	<i>Unit</i>	<i>Allocated Balance to Rate Class as Approved by OEB</i>	<i>Denominator Used in Rider Calculation as Approved by OEB (annualized)</i>	<i>Calculated Rate Rider as Approved by OEB</i>	<i>Projected Consumption over Recovery Period</i>	<i>Billed Consumption (kWh/kW) that the rider was applied against**</i>	<i>Forecasted versus billed Consumption on Variance (kWh/kW)</i>	<i>Calculated Variance (\$)</i>	<i>Calculated Variance (%)</i>
RESIDENTIAL SERVICE	kWh	\$1,046	45,096,928	\$0.0000	45,096,928	43,231,908	1,865,020	\$0	0.0%
GENERAL SERVICE < 50	kWh	\$84,582	21,408,682	\$0.0040	21,408,682	23,043,700	-1,635,018	-\$6,540	-9.0%
GENERAL SERVICE 50 to 2,999 kW	kW	-\$8,158	148,977	(\$0.0548)	148,977	139,855	9,122	-\$500	-0.7%
GENERAL SERVICE 3,000 to 4,999 kW	kW	-\$3,207	41,433	(\$0.0774)	41,433	42,629	-1,196	\$93	0.1%
UNMETERED SCATTERED LOAD SERVICE	kWh	-\$268	563,839	(\$0.0005)	563,839	563,770	69	-\$0	0.0%
SENTINEL LIGHTING SERVICE	kW	-\$39	109	(\$0.3623)	109	101	8	-\$3	0.0%
STREET LIGHTING SERVICE	kW	-\$1,217	2,727	(\$0.4462)	2,727	1,455	1,272	-\$568	-0.8%
<b>TOTAL</b>		<b>\$72,739</b>						<b>-\$7,518</b>	<b>-10%</b>

2

3

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1 **GLOBAL ADJUSTMENT**

2 CWH's settlement process has changed since January 1, 2019 in order to be compliant with the  
3 OEB Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated  
4 February 21, 2019.<sup>26</sup> CWH confirms that historical balances that have yet to be disposed on a final  
5 basis have been considered in the context of the Feb. 21, 2019 accounting guidance and no  
6 adjustments have been recorded.<sup>27</sup> The following is a summary of CWH's process following the  
7 OEB's accounting guidance, this is the same process that was described in CWH's last IRM  
8 application, EB-2019-0025.

9 Monthly 1st True-UP IESO Submission

10 Once the Actual GA rate is released on the IESO website, the monthly IESO and  
11 Hydro One invoices are verified. CWH updates the spreadsheet that was used to  
12 calculate the IESO initial monthly settlement submission, to calculate the 1st True-  
13 Up and include it with the following months submission.

14 Monthly 2nd True-Up IESO Submission

15 The OEB Accounting Guidance dated February 21, 2019 uses the wholesale  
16 volume as a basis for the monthly 2nd True-Up with the IESO. To be compliant  
17 with the OEB guidance, CWH has changed the methodology to the wholesale  
18 volume basis since January 1, 2019 for the 2nd True-Up of the RPP settlement  
19 with the IESO. CWH uses the actual volume percentage of each TOU, 2-tiered and  
20 non-RPP from the actual billing data to calculate the actual purchased volume for  
21 each TOU and 2-tiered. CWH then uses the actual non-RPP revenue from the  
22 billing data and the actual power purchased cost from the IESO and Hydro One  
23 invoices to calculate the actual RPP Energy price. CWH uses the actual GA rate  
24 from the IESO and Hydro One invoices, the actual RPP Energy price, the price at  
25 each TOU and 2-tiers, and the actual purchased RPP volume to calculate the 2nd  
26 True-Up and submit it to IESO monthly.

27 In terms of Control and Oversight, CWH follows a substantive approach by using  
28 reconciliation procedures to ensure accuracy and completeness for the settlement

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26 MFR – Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

27 MFR - Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.<sup>27</sup>



1 submission process where possible. CWH verifies Utilismart data by comparing the  
2 following data:

- 3 • the total of all Utilismart data meter points vs. the Utilismart total virtual data,
- 4 • the reconciliation of both the IESO's and Hydro One's invoices volume vs. the  
5 volume shown in Utilismart,
- 6 • the comparison of actual consumption figures vs. billing stats from our CIS system.

7 In addition, CWH does regular bill testing for each class of customer, recalculates the  
8 various charges based on approved rates and ensures all correct general ledger accounts  
9 are used.

10 CWH is not seeking approval for 2019 audited balances, at which time CWH did have two  
11 Class A customers to consider for the CBR allocation.

12 CWH notes that it has completed the GA workform, for 2018 and 2019, in accordance with the  
13 filing requirements. The workforms have been filed along with this application.<sup>28</sup>

14

---

## 15 **CAPACITY BASED RECOVERY**

16 CWH is not proposing to dispose of Account 1580 sub-account CBR Class B in accordance with  
17 the OEB's CBR Accounting Guidance. CWH confirms that it is charged CBR on its monthly IESO  
18 invoices and CWH tracks it in a separate subaccount<sup>29</sup>

19

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28 MFR - Populated GA Analysis Workform

29 Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them

- In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.

- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

## 1 **DISPOSITION OF LRAMVA**

2 In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand  
3 Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for  
4 disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications if  
5 the balance is deemed significant by the applicant.

6 As a result of the Minister of Energy, Northern Development and Mines' directive on March 20,  
7 2019, the IESO's Conservation First Framework (CFF) was revoked and all electricity CDM activity  
8 for 2019 and 2020 was centralized and administered by the IESO.

9 CWH disposed of its 2018 LRAM in its previous IRM application for 2020 rates. CWH at this time  
10 is not requesting to dispose of the 2019 LRAM and therefore has not filed the LRAMVA  
11 Workform.<sup>30</sup>

12

## 13 **9 TAX CHANGE**

14 CWH has completed worksheet 8 of the IRM model which resulted in a tax change of \$0 from the  
15 tax rates embedded in its OEB 2018 Board Approved base rate. Since the amount is nil, no further  
16 action is required.<sup>31</sup>

17

## 18 **10 ICM/ACM/Z-FACTOR**

19 CWH did not apply for an Advanced Incremental module in its last Cost of Service nor is applying  
20 for recovery of Incremental Capital or Z-Factor in this proceeding.<sup>32</sup>

21 CWH notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not  
22 applicable in CWH's case.

23

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30 MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

31 MFR - If applicable, tabs 8 and 9 of Rate Generator Model complete

32 MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

## 11 REGULATORY RETURN ON EQUITY - OFF RAMP

CWH's current distribution rates were rebased and approved by the OEB in 2018 and included an expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2019 is 5.19% which indicates an underearning when compared to the Board Approved 2018 rate of return.

**Table 5 - Return on Equity Table**

	2018BA	2019
<i>Achieved ROE</i>	9.00	5.19
<i>Deemed ROE</i>	9.00	9.00
<i>Difference</i>	0.00	-3.81%

CWH notes that its earnings are not in excess of the dead band of 300 basis points.<sup>33</sup> CWH's actual ROE for 2019 shows an under-earning in comparison to the deemed ROE of 9% established as part of the utility's 2018 Cost of Service application.

## 12 CURRENT TARIFF SHEET

CWH current tariff sheets are provided in Appendix 1.

## 13 PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2021 IRM Rate Generator are provided in the Appendix 2.

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<sup>33</sup> MFR - A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required

## 1 **14 BILL IMPACT**

2 The table below shows the bill impacts. The bill impacts are calculated based on the dollar change  
3 in Sub-Total C – Delivery divided by total bill before tax at current rates.

4 The residential bill impact for the standard 750kWh is 0.10%. Detailed bill impacts for each rate  
5 class are provided in the Appendix 3

6 With the exception of the GS<50 which uses the typical 2000 kWh/month, the other classes were  
7 calculated using a rounded monthly average consumption.

8 Rate Mitigation: CWH confirms that none of the bill impacts for its classes exceed 10% as such no  
9 rate mitigation plan is required at this time. <sup>34</sup>

10

---

34 MFR - Mitigation plan if total bill increases for any customer class exceed 10%

1

**Table 6 - Summary of Bill Impacts<sup>35</sup>**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total				Total			
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$0.28	0.9%	\$0.28	0.8%	\$0.12	0.3%	\$0.10	0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$(1.44)	-2.1%	\$(1.44)	1.7%	\$(1.86)	1.7%	\$(1.51)	0.5%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$(106.56)	-2.7%	\$(106.56)	2.3%	\$(184.59)	2.2%	\$(208.59)	0.3%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$1,299.72	11.7%	\$1,299.72	8.5%	\$915.24	2.7%	\$1,034.22	0.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$0.03	0.8%	\$0.03	0.5%	\$(0.03)	-0.3%	\$(0.02)	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$5.80	0.5%	\$5.80	0.5%	\$0.17	0.0%	\$0.14	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$248.22	71.3%	\$248.22	64.8%	\$245.02	45.8%	\$276.87	7.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$0.28	0.9%	\$0.28	0.7%	\$0.12	0.3%	\$ 0.13	0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$(1.44)	-2.1%	\$(1.44)	-1.6%	\$(1.86)	-1.7%	\$(2.10)	-0.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$0.03	0.8%	\$0.03	0.5%	\$(0.03)	-0.3%	\$(0.03)	-0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$5.80	0.5%	\$5.80	0.5%	\$0.17	0.0%	\$0.19	0.0%

2

3

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35 MFR - If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required

1 **15 CERTIFICATION OF EVIDENCE**

2 As Vice President/Treasurer of Centre Wellington Hydro Ltd., I certify that, to the best of my  
3 knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate,  
4 complete, and consistent with the requirements of the Chapter 3 Filing Requirements for  
5 Electricity Distribution Rate Applications as revised on May 14, 2020. I also confirm that internal  
6 controls and processes are in place for the preparation, review, verification and oversight of any  
7 account balances that are being requested for disposal.

8

9 Respectfully submitted,

10 

11 Heather Dowling, CPA, CGA  
12 Vice President / Treasurer  
13 Centre Wellington Hydro Ltd.  
14 PO Box 217  
15 730 Gartshore Street  
16 Fergus, ON N1M 2W8

1 **APPENDICES**

2

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts
Appendix 4	2018 RRWF
Appendix 5	PDF of IRM Rate Generator
Appendix 6	PDF of GA Workform – 2018 and 2019

3

1

## **Appendix 1      2020 Current Tariff Sheet<sup>36</sup>**

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<sup>36</sup> MFR - Current tariff sheet, PDF





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de l'Ontario

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# **DECISION AND RATE ORDER**

**EB-2019-0025**

**CENTRE WELLINGTON HYDRO LTD.**

**Application for rates and other charges to be effective January 1, 2020**

**By Delegation, Before: Pascale Duguay**

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**December 12, 2019**

## 1 INTRODUCTION AND SUMMARY

Through this Decision and Rate Order, the Ontario Energy Board (OEB) approves the incentive rate-setting mechanism (IRM) application filed by Centre Wellington Hydro Ltd. (Centre Wellington Hydro) for new rates effective January 1, 2020.

Centre Wellington Hydro serves approximately 7,000 mostly residential and commercial electricity customers in the Town of Fergus and the Village of Elora in the Township of Centre Wellington. The company is seeking the OEB's approval for the rates it charges to distribute electricity to its customers, as is required of licensed and rate-regulated distributors in Ontario.

A distributor may choose one of three rate-setting methodologies approved by the OEB. Each of these is explained in the [Handbook for Utility Rate Applications](#).

Centre Wellington Hydro's application is based on a Price Cap Incentive Rate-setting option (Price Cap IR), with a five-year term. The Price Cap IR option involves the setting of rates through a cost of service application in the first year. Mechanistic price cap adjustments, based on inflation and the OEB's assessment of the distributor's efficiency, are typically then approved through IRM applications in each of the ensuing four (adjustment) years.

As a result of the OEB's findings in this Decision, there will be a monthly total bill decrease before taxes of \$0.02 for a residential customer consuming 750 kWh, effective January 1, 2020.

## 2 THE PROCESS

This Decision is being issued by delegated authority, without a hearing, under section 6 of the *Ontario Energy Board Act, 1998* (the OEB Act).

The OEB follows a standardized and streamlined process for hearing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements.<sup>1</sup> A distributor will then review and complete the Rate Generator Model, and include it with its application.

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<sup>1</sup> The Rate Generator Model is a Microsoft Excel workbook that is used to update base rates, retail transmission service rates and, if applicable, shared tax saving adjustments. It also calculates rate riders for the disposition of deferral and variance account balances. During the course of an IRM proceeding, the Rate Generator Model may be updated in order to make any necessary corrections, or to incorporate new rate-setting parameters as they become available.

Centre Wellington Hydro filed a complete application on August 27, 2019 under section 78 of the OEB Act and in accordance with the Chapter 3 of the OEB's [Filing Requirements for Incentive Rate-Setting Applications](#) (Filing Requirements) and [Addendum to Filing Requirements for Electricity Distribution Rate Applications](#).

The application was supported by pre-filed written evidence and a completed Rate Generator Model. During the course of the proceeding, the applicant responded to OEB staff questions through emails and phone calls and, where required, updated and clarified the evidence.

### 3 ORGANIZATION OF THE DECISION

In this Decision, the OEB addresses the following issues, and provides reasons for approving or denying Centre Wellington Hydro's proposals relating to each of them:

- Price Cap Adjustment
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account Balance

In the final section, the OEB addresses the steps to implement the final rates that flow from this Decision.

This Decision does not address rates and charges approved by the OEB in previous proceedings, which are not part of the scope of an IRM proceeding (such as specific service charges<sup>2</sup> and loss factors). No further approvals are required to continue to include these items on a distributor's Tariff of Rates and Charges.

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<sup>2</sup> Specific service charges have been amended by the OEB through: the Report of the OEB – "Wireline Pole Attachment Charges", EB-2015-0304, Issued March 22, 2018; and, the Decision and Order on Energy Retail Service Charges EB-2015-0304, Issued on February 14, 2019. Certain Service Charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. The Decision and Order EB-2019-0280 issued November 28, 2019 for energy retailer service charges, and the cover letter dated November 28, 2019 "Inflation Adjustment for Energy Retailer Service Charges (EB-2019-0280) and Wireline Pole Attachment Charge (EB-2015-0304) for Electricity Distributors", established the adjustments effective January 1, 2020.

## 4 PRICE CAP ADJUSTMENT

Centre Wellington Hydro seeks to increase its rates, effective January 1, 2020, based on a mechanistic rate adjustment using the OEB-approved ***inflation minus X-factor*** formula applicable to Price Cap IR applications.

The components of the Price Cap IR adjustment formula applicable to Centre Wellington Hydro are set out in Table 4.1, below. Inserting these components into the formula results in a 1.70% increase to Centre Wellington Hydro's rates: **1.70% = 2.00% - (0.00% + 0.30%)**.

**Table 4.1: Price Cap IR Adjustment Formula**

Components		Amount
Inflation Factor <sup>3</sup>		2.00%
X-Factor	Productivity <sup>4</sup>	0.00%
	Stretch (0.00% – 0.60%) <sup>5</sup>	0.30%

The inflation factor of 2.00% applies to all Price Cap IR applications for the 2020 rate year.

The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that will vary among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income.

The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all Price Cap IR and Annual IR Index applications for the 2020 rate year.

The stretch factor component of the X-factor is distributor specific. The OEB has

<sup>3</sup> For the 2020 Inflation Factor, see Ontario Energy Board 2020 Electricity Distribution Rate applications webpage - October 31, 2019.

<sup>4</sup> Report of the OEB – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, Issued November 21, 2013, corrected December 4, 2013.

<sup>5</sup> The stretch factor groupings are based on the Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2018 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 15, 2019.

established five stretch factor groupings, each within a range from 0.00% to 0.60%. The stretch factor assigned to any particular distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The most efficient distributor would be assigned the lowest stretch factor of 0.00%. Conversely, a higher stretch factor would be applied to a less efficient distributor (in accordance with its cost performance relative to expected levels) to reflect the incremental productivity gains that the distributor is expected to achieve. The stretch factor assigned to Centre Wellington Hydro is 0.30%.

## Findings

The OEB finds that Centre Wellington Hydro's request for a 1.70% rate adjustment is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Centre Wellington Hydro's new rates shall be effective January 1, 2020.

The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.<sup>6</sup>

## 5 RETAIL TRANSMISSION SERVICE RATES

Distributors charge retail transmission service rates (RTSRs) to their customers in order to recover the amounts they pay to a transmitter, a host distributor, or both, for transmission services. All transmitters charge Uniform Transmission Rates (UTRs) to distributors connected to the transmission system. Host distributors charge host-RTSRs to distributors embedded within the host's distribution system. Each of these rates are OEB-approved.

Centre Wellington Hydro is fully embedded within Hydro One Networks Inc.'s distribution system and is requesting approval to adjust the RTSRs that it charges its customers to reflect the currently approved rates that it pays for transmission services included in Table 5.1.

**Table 5.1: Hydro One Networks Inc. Sub-Transmission Host-RTSRs<sup>7</sup>**

<sup>6</sup> Price Cap IR and Annual IR Index adjustments do not apply to the following rates and charges: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges, microFIT charge, and retail service charges.

<sup>7</sup> EB-2017-0049, Decision and Order, June 11, 2019.

Sub-Transmission Host RTSRs (2019)	per kW
Network Service Rate	\$3.29
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.79
Transformation Connection Service Rate	\$1.98

## Findings

Centre Wellington Hydro's proposed adjustment to its RTSRs is approved. The RTSRs were adjusted based on the current host-RTSRs.

The differences resulting from the approval of new 2020 UTRs will be captured in Accounts RSVA – Retail Transmission Network Charge 1584 and Retail Transmission Connection Charge 1586.

## 6 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts in order to determine whether their balances should be disposed.<sup>8</sup> OEB policy requires that Group 1 accounts be disposed if they exceed (as a debit or credit) a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed.<sup>9</sup> If the balance does not exceed the threshold, a distributor may elect to request disposition.

The 2018 actual year-end total balance for Centre Wellington Hydro's Group 1 accounts including interest projected to December 31, 2019 is a credit of \$51,667. This amount represents a total credit claim of \$0.0004 per kWh, which does not exceed the disposition threshold, and the utility has not requested disposition.

In 2018, the OEB suspended its approvals of Group 1 rate riders on a final basis pending the development of further accounting guidance on commodity pass-through

<sup>8</sup> Group 1 accounts track the differences between the costs that a distributor is billed for certain IESO and host distributor services (including the cost of power) and the associated revenues that the distributor receives from its customers for these services. The total net difference between these costs and revenues is disposed to customers through a temporary charge or credit known as a rate rider.

<sup>9</sup> Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009.

variance accounts.<sup>10</sup> The OEB then issued accounting guidance<sup>11</sup> on the commodity accounts on February 21, 2019. In this letter, the OEB indicated that it expects distributors to consider the accounting guidance in the context of historical balances that have not yet been disposed on a final basis. Distributors are expected to make any adjustments needed prior to filing for final disposition.

In its 2019 rate proceeding, Centre Wellington Hydro received approval to dispose of 2017 Group 1 balances on an interim basis.<sup>12</sup>

In the current proceeding, Centre Wellington Hydro stated that it completed the analysis of its 2017 and 2018 data.<sup>13</sup> Centre Wellington Hydro indicated that through this analysis it concluded that there was an immaterial difference between the amounts determined through its historical processes versus the new accounting guidance. Centre Wellington Hydro concluded that no adjustments to the 2017 and 2018 balances were required. As a result, Centre Wellington Hydro requested final disposition of its 2017 balances.

Although there is an immaterial difference between its historical processes and the new accounting guidance, Centre Wellington Hydro noted that it has revised its processes to comply with the new accounting guidance starting January 1, 2019.<sup>14</sup>

## Findings

The OEB finds that the account balances are reasonable and confirms that the threshold calculation is correct. The 2017 Group 1 balances are approved for disposition on a final basis. No disposition is required at this time for 2018 Group 1 balances, as the disposition threshold has not been exceeded and the utility did not request disposition.

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<sup>10</sup> OEB letter to all rate-regulated licensed electricity distributors – “Re: OEB’s Plan to Standardize Processes to Improve Accuracy of Commodity Pass-Through Variance Accounts.” July 20, 2018.

<sup>11</sup> Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, February 21, 2019.

<sup>12</sup> EB-2018-0023, Decision and Rate Order, December 13, 2018.

<sup>13</sup> Response to Staff Question-5.

<sup>14</sup> Ibid.

## 7 LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT BALANCE

In recent years, distributors have delivered conservation and demand management (CDM) programs to their customers through the Conservation First Framework (CFF), which began on January 1, 2015. These programs result in reduced total energy consumption. To address the impact of the reduced consumption, the OEB established a Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) to capture a distributor's revenue implications resulting from differences between actual savings and forecast conservation savings included in the last OEB-approved load forecast.<sup>15</sup> These differences are recorded by distributors at the rate class level.

On March 20, 2019, the CFF was revoked.<sup>16</sup> However, the OEB indicated that electricity distributors will continue to have access to a lost revenue adjustment mechanism for conservation program activities undertaken under the CFF.<sup>17</sup>

A distributor may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of its IRM application, if the balance is deemed significant by the distributor.

Centre Wellington Hydro applied to dispose its LRAMVA debit balance of \$86,487. The balance, as filed, consisted of lost revenues in 2018 from CDM programs delivered during the period from 2011 to 2018 and carrying charges. In response to OEB staff questions, Centre Wellington Hydro revised its LRAMVA balance to exclude historical savings persistence from 2011 to 2014 programs in 2018 that were embedded into the 2018 load forecast, and incorporated other minor updates to ensure that the LRAMVA balance was calculated correctly. This update resulted in a decrease of \$52,926 and a revised LRAMVA debit balance of \$33,561. The actual conservation savings claimed by Centre Wellington Hydro were determined by the IESO.<sup>18</sup> For CDM programs delivered prior to 2018, the IESO provided LDCs with a Final Results Report that summarized all annual CDM results. For CDM programs delivered in 2018, the IESO made monthly Participation and Cost Reports and detailed project level data available to support LRAMVA applications. Actual conservation savings were compared against Centre

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<sup>15</sup> Guidelines for Electricity Distributor Conservation and Demand Management, EB-2012-0003, April 26, 2012; and Requirement Guidelines for Electricity Distributors Conservation and Demand Management, EB-2014-0278, December 19, 2014.

<sup>16</sup> On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the IESO.

<sup>17</sup> Ontario Energy Board letter dated June 20, 2019.

<sup>18</sup> For CDM programs delivered from 2015 to 2017, the IESO provided distributors with a Final Results Report that summarized all savings results. For 2018, distributors accessed the Participant and Cost Reports and detailed project level data from the IESO to support LRAMVA applications.



Wellington Hydro's forecasted conservation savings of 7,405,795 kWh included in the load forecast, which was set out in Centre Wellington Hydro's 2018 cost of service proceeding.<sup>19</sup>

## Findings

The OEB finds that Centre Wellington Hydro's revised LRAMVA balance has been calculated in accordance with the OEB's CDM-related guidelines and updated LRAMVA policy. The OEB approves the disposition of Centre Wellington Hydro's revised LRAMVA debit balance of \$33,561, as set out in Table 7.1 below.

**Table 7.1 LRAMVA Balance for Disposition**

Account Name	Account Number	Actual CDM Savings (\$) A	Forecasted CDM Savings (\$) B	Carrying Charges (\$) C	Total Claim (\$) D=(A-B)+C
LRAMVA	1568	\$76,890	\$44,359	\$1,029	\$33,561

## 8 IMPLEMENTATION AND ORDER

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A).

Model entries were reviewed in order to ensure that they are in accordance with Centre Wellington Hydro's last cost of service decision, and to ensure that the 2019 OEB-approved Tariff of Rates and Charges, as well as the cost, revenue and consumption results from 2018, are as reported by Centre Wellington Hydro to the OEB.

The Rate Generator Model was adjusted, where applicable, to correct any discrepancies. The Rate Generator Model incorporates the rates set out in the following table.

<sup>19</sup> EB-2017-0032, Decision and Order, January 4, 2018.

**Table 8.1: Regulatory Charges**

<b>Rate</b>	<b>per kWh</b>
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0005
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0030
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP, WMS and CBR rates were set by the OEB on December 20, 2018.<sup>20</sup>

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on March 1, 2018.<sup>21</sup>

#### **THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective January 1, 2020 for electricity consumed or estimated to have been consumed on and after such date. Centre Wellington Hydro Ltd. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new final rates.

**DATED** at Toronto, December 12, 2019

#### **ONTARIO ENERGY BOARD**

*Original Signed By*

Christine E. Long  
Registrar and Board Secretary

<sup>20</sup> EB-2018-0294, Decision and Order, December 20, 2018.

<sup>21</sup> EB-2017-0290, Decision and Order, March 1, 2018.

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2019-0025**

**DATED: December 12, 2019**

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0025

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$	(0.48)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$	(0.64)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0025

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.46
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0011
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0010
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh	(0.0005)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0007)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0025

## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	175.16
Distribution Volumetric Rate	\$/kW	4.3141
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.1788
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	0.0112
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.0750)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0999)

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0025

Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0007

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0025

## GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	705.89
Distribution Volumetric Rate	\$/kW	3.2704
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.3180)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0195)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.0477)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0636)



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Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7305
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3595

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0025

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	8.05
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	(0.0001)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh	(0.0002)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0003)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0025

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.95
Distribution Volumetric Rate	\$/kW	15.7374
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.5708)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.7610)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5789

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0025

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.25
Distribution Volumetric Rate	\$/kW	10.8757
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(5.5548)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	3.0915
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.6713)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.8951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5467

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0025

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0025

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0025

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

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## **Appendix 2      2021 Proposed Tariff Sheet**



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$	(0.64)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0009

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0010
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0007)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

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EB-2020-0009

**GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	178.14
Distribution Volumetric Rate	\$/kW	4.3874
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	0.0112
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0999)

**Centre Wellington Hydro Ltd.**  
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Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3964
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9529

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

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EB-2020-0009

**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	717.89
Distribution Volumetric Rate	\$/kW	3.3260
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0195)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0636)

**Centre Wellington Hydro Ltd.**  
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**EB-2020-0009**

Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3031

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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EB-2020-0009

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	8.19
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	(0.0001)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0003)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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EB-2020-0009

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.05
Distribution Volumetric Rate	\$/kW	16.0049
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.7610)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5412

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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EB-2020-0009

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.29
Distribution Volumetric Rate	\$/kW	11.0606
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	3.0915
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.8951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5097

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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EB-2020-0009

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

**Centre Wellington Hydro Ltd.**  
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Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	<b>(0.62)</b>
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

## **Appendix 3      Bill Impacts**





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.75	1	\$ 29.75	\$ 30.26	1	\$ 30.26	\$ 0.51	1.71%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.48)	1	\$ (0.48)	\$ (0.64)	1	\$ (0.64)	\$ (0.16)	33.33%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0001	750	\$ 0.08	\$ (0.08)	-50.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.42</b>			<b>\$ 29.70</b>	<b>\$ 0.28</b>	<b>0.93%</b>
Line Losses on Cost of Power	\$ 0.1280	34	\$ 4.35	\$ 0.1280	34	\$ 4.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.59</b>			<b>\$ 36.86</b>	<b>\$ 0.28</b>	<b>0.75%</b>
RTSR - Network	\$ 0.0066	784	\$ 5.17	\$ 0.0065	784	\$ 5.10	\$ (0.08)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	784	\$ 4.39	\$ 0.0055	784	\$ 4.31	\$ (0.08)	-1.79%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.15</b>			<b>\$ 46.27</b>	<b>\$ 0.12</b>	<b>0.26%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 145.46</b>			<b>\$ 145.58</b>	<b>\$ 0.12</b>	<b>0.08%</b>
HST 13%			\$ 18.91	13%		\$ 18.93	\$ 0.02	0.08%
Ontario Electricity Rebate 31.8%			\$ (46.26)	31.8%		\$ (46.29)	\$ (0.04)	
<b>Total Bill on TOU</b>			<b>\$ 118.11</b>			<b>\$ 118.21</b>	<b>\$ 0.10</b>	<b>0.08%</b>



Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.46	1	\$ 21.46	\$ 21.82	1	\$ 21.82	\$ 0.36	1.68%
Distribution Volumetric Rate	\$ 0.0224	2000	\$ 44.80	\$ 0.0228	2000	\$ 45.60	\$ 0.80	1.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0016	2000	\$ 3.20	\$ 0.0003	2000	\$ 0.60	\$ (2.60)	-81.25%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 69.46</b>			<b>\$ 68.02</b>	<b>\$ (1.44)</b>	<b>-2.07%</b>
Line Losses on Cost of Power	\$ 0.1280	91	\$ 11.60	\$ 0.1280	91	\$ 11.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.03</b>			<b>\$ 85.59</b>	<b>\$ (1.44)</b>	<b>-1.65%</b>
RTSR - Network	\$ 0.0061	2,091	\$ 12.75	\$ 0.0060	2,091	\$ 12.54	\$ (0.21)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,091	\$ 10.66	\$ 0.0050	2,091	\$ 10.45	\$ (0.21)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 110.44</b>			<b>\$ 108.58</b>	<b>\$ (1.86)</b>	<b>-1.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 374.84</b>			<b>\$ 372.99</b>	<b>\$ (1.86)</b>	<b>-0.50%</b>
HST 13%			\$ 48.73	13%		\$ 48.49	\$ (0.24)	-0.50%
Ontario Electricity Rebate 31.8%			\$ (119.20)	31.8%		\$ (118.61)	\$ 0.59	
<b>Total Bill on TOU</b>			<b>\$ 304.37</b>			<b>\$ 302.87</b>	<b>\$ (1.51)</b>	<b>-0.50%</b>

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 175.16	1	\$ 175.16	\$ 178.14	1	\$ 178.14	\$ 2.98	1.70%
Distribution Volumetric Rate	\$ 4.3141	840	\$ 3,623.84	\$ 4.3874	840	\$ 3,685.42	\$ 61.57	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1150	840	\$ 96.60	\$ 0.0887	840	\$ (74.51)	\$ (171.11)	-177.13%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,895.60</b>			<b>\$ 3,789.05</b>	<b>\$ (106.56)</b>	<b>-2.74%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
GA Rate Riders	\$ -	332,500	\$ -	\$ -	332,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9987	840	\$ 838.91	\$ 0.9987	840	\$ 838.91	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,734.51</b>			<b>\$ 4,627.96</b>	<b>\$ (106.56)</b>	<b>-2.25%</b>
RTSR - Network	\$ 2.4415	840	\$ 2,050.86	\$ 2.3964	840	\$ 2,012.98	\$ (37.88)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0007	840	\$ 1,680.59	\$ 1.9529	840	\$ 1,640.44	\$ (40.15)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,465.96</b>			<b>\$ 8,281.37</b>	<b>\$ (184.59)</b>	<b>-2.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	347,562	\$ 1,181.71	\$ 0.0034	347,562	\$ 1,181.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	347,562	\$ 173.78	\$ 0.0005	347,562	\$ 173.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	347,562	\$ 47,546.52	\$ 0.1368	347,562	\$ 47,546.52	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 57,368.22</b>			<b>\$ 57,183.63</b>	<b>\$ (184.59)</b>	<b>-0.32%</b>
HST	13%		\$ 7,457.87	13%		\$ 7,433.87	\$ (24.00)	-0.32%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 64,826.09</b>			<b>\$ 64,617.50</b>	<b>\$ (208.59)</b>	<b>-0.32%</b>

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,507,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 705.89	1	\$ 705.89	\$ 717.89	1	\$ 717.89	\$ 12.00	1.70%
Distribution Volumetric Rate	\$ 3.2704	3600	\$ 11,773.44	\$ 3.3260	3600	\$ 11,973.60	\$ 200.16	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.3852	3600	\$ (1,386.72)	-\$ 0.0831	3600	\$ (299.16)	\$ 1,087.56	-78.43%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,092.61</b>			<b>\$ 12,392.33</b>	<b>\$ 1,299.72</b>	<b>11.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,507,000	\$ -	\$ -	1,507,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1778	3,600	\$ 4,240.08	\$ 1.1778	3,600	\$ 4,240.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15,332.69</b>			<b>\$ 16,632.41</b>	<b>\$ 1,299.72</b>	<b>8.48%</b>
RTSR - Network	\$ 2.7305	3,600	\$ 9,829.80	\$ 2.6801	3,600	\$ 9,648.36	\$ (181.44)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3595	3,600	\$ 8,494.20	\$ 2.3031	3,600	\$ 8,291.16	\$ (203.04)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33,656.69</b>			<b>\$ 34,571.93</b>	<b>\$ 915.24</b>	<b>2.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,575,267	\$ 5,355.91	\$ 0.0034	1,575,267	\$ 5,355.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,575,267	\$ 787.63	\$ 0.0005	1,575,267	\$ 787.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,575,267	\$ 215,496.54	\$ 0.1368	1,575,267	\$ 215,496.54	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 255,297.02</b>			<b>\$ 256,212.26</b>	<b>\$ 915.24</b>	<b>0.36%</b>
HST	13%		\$ 33,188.61	13%		\$ 33,307.59	\$ 118.98	0.36%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 288,485.63</b>			<b>\$ 289,519.85</b>	<b>\$ 1,034.22</b>	<b>0.36%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.05		\$ -	\$ 8.19		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0126	275	\$ 3.47	\$ 0.0128	275	\$ 3.52	\$ 0.06	1.59%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0003	275	\$ (0.08)	-\$ 0.0004	275	\$ (0.11)	\$ (0.03)	33.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 3.38			\$ 3.41	\$ 0.03	0.81%
Line Losses on Cost of Power	\$ 0.1280	12	\$ 1.59	\$ 0.1280	12	\$ 1.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5.72			\$ 5.75	\$ 0.03	0.48%
RTSR - Network	\$ 0.0061	287	\$ 1.75	\$ 0.0060	287	\$ 1.72	\$ (0.03)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	287	\$ 1.47	\$ 0.0050	287	\$ 1.44	\$ (0.03)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 8.94			\$ 8.91	\$ (0.03)	-0.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	287	\$ 0.98	\$ 0.0034	287	\$ 0.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	287	\$ 0.14	\$ 0.0005	287	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1280	176	\$ 22.53	\$ 0.1280	176	\$ 22.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	50	\$ 6.34	\$ 0.1280	50	\$ 6.34	\$ -	0.00%
TOU - On Peak	\$ 0.1280	50	\$ 6.34	\$ 0.1280	50	\$ 6.34	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 45.26			\$ 45.23	\$ (0.03)	-0.07%
HST 13%			\$ 5.88	13%		\$ 5.88	\$ (0.00)	-0.07%
Ontario Electricity Rebate 31.8%			\$ (14.39)	31.8%		\$ (14.38)	\$ 0.01	
<b>Total Bill on TOU</b>			\$ 36.75			\$ 36.73	\$ (0.02)	-0.07%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.95		\$ -	\$ 6.05		\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.7374	75	\$ 1,180.31	\$ 16.0049	75	\$ 1,200.37	\$ 20.06	1.70%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6659	75	\$ (49.94)	\$ 0.8561	75	\$ (64.21)	\$ (14.27)	28.56%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,130.36			\$ 1,136.16	\$ 5.80	0.51%
Line Losses on Cost of Power	\$ 0.1280	3	\$ 0.43	\$ 0.1280	3	\$ 0.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,189.91			\$ 1,195.71	\$ 5.80	0.49%
RTSR - Network	\$ 1.8505	78	\$ 145.07	\$ 1.8164	78	\$ 142.40	\$ (2.67)	-1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5789	78	\$ 123.78	\$ 1.5412	78	\$ 120.83	\$ (2.96)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,458.77			\$ 1,458.94	\$ 0.17	0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78	\$ 0.04	\$ 0.0005	78	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1280	48	\$ 6.14	\$ 0.1280	48	\$ 6.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	14	\$ 1.73	\$ 0.1280	14	\$ 1.73	\$ -	0.00%
TOU - On Peak	\$ 0.1280	14	\$ 1.73	\$ 0.1280	14	\$ 1.73	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 1,468.67			\$ 1,468.84	\$ 0.17	0.01%
HST 13%			\$ 190.93	13%		\$ 190.95	\$ 0.02	0.01%
Ontario Electricity Rebate 31.8%			\$ (467.04)	31.8%		\$ (467.09)	\$ (0.05)	
<b>Total Bill on TOU</b>			\$ 1,192.56			\$ 1,192.70	\$ 0.14	0.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	19,051	kWh
Demand	45	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.25		\$ -	\$ 2.29		\$ -	\$ -	
Distribution Volumetric Rate	\$ 10.8757	45	\$ 489.41	\$ 11.0606	45	\$ 497.73	\$ 8.32	1.70%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 3.1346	45	\$ (141.06)	\$ 2.1964	45	\$ 98.84	\$ 239.90	-170.07%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 348.35</b>			<b>\$ 596.57</b>	<b>\$ 248.22</b>	<b>71.25%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
GA Rate Riders	\$ -	19,051	\$ -	\$ -	19,051	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7720	45	\$ 34.74	\$ 0.7720	45	\$ 34.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 383.09</b>			<b>\$ 631.31</b>	<b>\$ 248.22</b>	<b>64.79%</b>
RTSR - Network	\$ 1.8412	45	\$ 82.85	\$ 1.8072	45	\$ 81.32	\$ (1.53)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	45	\$ 69.60	\$ 1.5097	45	\$ 67.94	\$ (1.67)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 535.55</b>			<b>\$ 780.57</b>	<b>\$ 245.02</b>	<b>45.75%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	19,914	\$ 67.71	\$ 0.0034	19,914	\$ 67.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	19,914	\$ 9.96	\$ 0.0005	19,914	\$ 9.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	19,914	\$ 2,724.24	\$ 0.1368	19,914	\$ 2,724.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,337.45</b>			<b>\$ 3,582.47</b>	<b>\$ 245.02</b>	<b>7.34%</b>
HST	13%		\$ 433.87	13%		\$ 465.72	\$ 31.85	7.34%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,771.31</b>			<b>\$ 4,048.19</b>	<b>\$ 276.87</b>	<b>7.34%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.75	1	\$ 29.75	\$ 30.26	1	\$ 30.26	\$ 0.51	1.71%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.48)	1	\$ (0.48)	\$ (0.64)	1	\$ (0.64)	\$ (0.16)	33.33%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0001	750	\$ 0.08	\$ (0.08)	-50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 29.42			\$ 29.70	\$ 0.28	0.93%
Line Losses on Cost of Power	\$ 0.1368	34	\$ 4.65	\$ 0.1368	34	\$ 4.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.89			\$ 37.16	\$ 0.28	0.75%
RTSR - Network	\$ 0.0066	784	\$ 5.17	\$ 0.0065	784	\$ 5.10	\$ (0.08)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	784	\$ 4.39	\$ 0.0055	784	\$ 4.31	\$ (0.08)	-1.79%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46.45			\$ 46.57	\$ 0.12	0.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 152.11			\$ 152.23	\$ 0.12	0.08%
HST	13%		\$ 19.77	13%		\$ 19.79	\$ 0.02	0.08%
Ontario Electricity Rebate	31.8%		\$ (48.37)	31.8%		\$ (48.41)	\$ (0.04)	-0.03%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 171.88			\$ 172.02	\$ 0.13	0.08%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.46	1	\$ 21.46	\$ 21.82	1	\$ 21.82	\$ 0.36	1.68%
Distribution Volumetric Rate	\$ 0.0224	2000	\$ 44.80	\$ 0.0228	2000	\$ 45.60	\$ 0.80	1.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0016	2000	\$ 3.20	\$ 0.0003	2000	\$ 0.60	\$ (2.60)	-81.25%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 69.46</b>			<b>\$ 68.02</b>	<b>\$ (1.44)</b>	<b>-2.07%</b>
Line Losses on Cost of Power	\$ 0.1368	91	\$ 12.39	\$ 0.1368	91	\$ 12.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.82</b>			<b>\$ 86.38</b>	<b>\$ (1.44)</b>	<b>-1.64%</b>
RTSR - Network	\$ 0.0061	2,091	\$ 12.75	\$ 0.0060	2,091	\$ 12.54	\$ (0.21)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,091	\$ 10.66	\$ 0.0050	2,091	\$ 10.45	\$ (0.21)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 111.24</b>			<b>\$ 109.38</b>	<b>\$ (1.86)</b>	<b>-1.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 392.99</b>			<b>\$ 391.13</b>	<b>\$ (1.86)</b>	<b>-0.47%</b>
HST	13%		\$ 51.09	13%		\$ 50.85	\$ (0.24)	-0.47%
Ontario Electricity Rebate	31.8%		\$ (124.97)	31.8%		\$ (124.38)	\$ (0.59)	-0.47%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 444.08</b>			<b>\$ 441.98</b>	<b>\$ (2.10)</b>	<b>-0.47%</b>



Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.05		\$ -	\$ 8.19		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0126	275	\$ 3.47	\$ 0.0128	275	\$ 3.52	\$ 0.06	1.59%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	275	\$ (0.08)	\$ 0.0004	275	\$ (0.11)	\$ (0.03)	33.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 3.38			\$ 3.41	\$ 0.03	0.81%
Line Losses on Cost of Power	\$ 0.1368	12	\$ 1.70	\$ 0.1368	12	\$ 1.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5.83			\$ 5.86	\$ 0.03	0.47%
RTSR - Network	\$ 0.0061	287	\$ 1.75	\$ 0.0060	287	\$ 1.72	\$ (0.03)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	287	\$ 1.47	\$ 0.0050	287	\$ 1.44	\$ (0.03)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 9.05			\$ 9.02	\$ (0.03)	-0.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	287	\$ 0.98	\$ 0.0034	287	\$ 0.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	287	\$ 0.14	\$ 0.0005	287	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	275	\$ 37.62	\$ 0.1368	275	\$ 37.62	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 47.79			\$ 47.76	\$ (0.03)	-0.06%
HST	13%		\$ 6.21	13%		\$ 6.21	\$ (0.00)	-0.06%
Ontario Electricity Rebate	31.8%		\$ (15.20)	31.8%		\$ (15.19)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 54.00			\$ 53.97	\$ (0.03)	-0.06%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.95		\$ -	\$ 6.05		\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.7374	75	\$ 1,180.31	\$ 16.0049	75	\$ 1,200.37	\$ 20.06	1.70%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6659	75	\$ (49.94)	\$ 0.8561	75	\$ (64.21)	\$ (14.27)	28.56%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,130.36			\$ 1,136.16	\$ 5.80	0.51%
Line Losses on Cost of Power	\$ 0.1368	3	\$ 0.46	\$ 0.1368	3	\$ 0.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,189.94			\$ 1,195.74	\$ 5.80	0.49%
RTSR - Network	\$ 1.8505	78	\$ 145.07	\$ 1.8164	78	\$ 142.40	\$ (2.67)	-1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5789	78	\$ 123.78	\$ 1.5412	78	\$ 120.83	\$ (2.96)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,458.80			\$ 1,458.97	\$ 0.17	0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78	\$ 0.04	\$ 0.0005	78	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	75	\$ 10.26	\$ 0.1368	75	\$ 10.26	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 1,469.36			\$ 1,469.53	\$ 0.17	0.01%
HST	13%		\$ 191.02	13%		\$ 191.04	\$ 0.02	0.01%
Ontario Electricity Rebate	31.8%		\$ (467.26)	31.8%		\$ (467.31)	\$ (0.05)	-0.01%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 1,660.38			\$ 1,660.57	\$ 0.19	0.01%

Customer Class:	0
RPP / Non-RPP:	0
Consumption	- kWh
Demand	- kW
Current Loss Factor	1.0453
Proposed/Approved Loss Factor	1.0453

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	0	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

1

**Appendix 4      2018 RRWF<sup>37</sup>**

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<sup>37</sup> MFR - Supporting documentation (e.g. relevant past decisions, RRWF etc.)



Ontario Energy Board

# Revenue Requirement Workform (RRWF) for 2017 Filers



Version 7.00

Utility Name	Centre Wellington Hydro Ltd.
Service Territory	Fergus and Elora
Assigned EB Number	EB-2017-0032
Name and Title	Florence Thiessen, Vice President/Treasurer
Phone Number	519-843-2900 ext 225
Email Address	<a href="mailto:thiessen@cwhydro.ca">thiessen@cwhydro.ca</a>

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

***This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.***

***While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.***



Ontario Energy Board

# Revenue Requirement Workform (RRWF) for 2017 Filers

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## Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.***



# Revenue Requirement Workform (RRWF) for 2017 Filers

## Data Input <sup>(1)</sup>

	Initial Application <sup>(2)</sup>	Adjustments	Interrogatory Responses <sup>(6)</sup>	Adjustments	Per Board Decision
<b>1</b>					
<b>Rate Base</b>					
Gross Fixed Assets (average)	\$27,430,788	(\$264,897)	\$ 27,165,891	(\$37,649)	\$27,128,241
Accumulated Depreciation (average)	(\$11,869,977) <sup>(5)</sup>	\$256,755	(\$11,613,222)	\$9,900	(\$11,603,322)
<b>Allowance for Working Capital:</b>					
Controllable Expenses	\$2,423,500		\$ 2,423,500	(\$60,000)	\$2,363,500
Cost of Power	\$20,053,083	\$59,528	\$ 20,112,611	(\$2,184,657)	\$17,927,954
Working Capital Rate (%)	7.50% <sup>(9)</sup>		7.50% <sup>(9)</sup>		7.50% <sup>(9)</sup>
<b>2</b>					
<b>Utility Income</b>					
<b>Operating Revenues:</b>					
Distribution Revenue at Current Rates	\$3,241,500	\$0	\$3,241,500	(\$1,729)	\$3,239,771
Distribution Revenue at Proposed Rates	\$3,707,317	(\$210)	\$3,707,107	(\$41,470)	\$3,665,637
<b>Other Revenue:</b>					
Specific Service Charges	\$124,600	\$0	\$124,600	\$0	\$124,600
Late Payment Charges	\$14,300	\$0	\$14,300	\$0	\$14,300
Other Distribution Revenue	\$105,700	\$0	\$105,700	\$0	\$105,700
Other Income and Deductions	\$47,800	\$0	\$47,800	\$0	\$47,800
<b>Total Revenue Offsets</b>	\$292,400 <sup>(7)</sup>	\$0	\$292,400	\$0	\$292,400
<b>Operating Expenses:</b>					
OM+A Expenses	\$2,404,300		\$ 2,404,300	(\$60,000)	\$ 2,344,300
Depreciation/Amortization	\$590,700		\$ 590,700	(\$11,100)	\$ 579,600
Property taxes	\$19,200		\$ 19,200	\$ -	\$ 19,200
Other expenses					
<b>3</b>					
<b>Taxes/PILs</b>					
Taxable Income:					



Adjustments required to arrive at taxable income	(\$605,699) <sup>(3)</sup>		(\$605,413)			(\$613,684)	
<b>Utility Income Taxes and Rates:</b>							
Income taxes (not grossed up)	\$ -						
<b>Income taxes (grossed up)</b>	\$ -						
Federal tax (%)	0.00%						
Provincial tax (%)	0.00%						
Income Tax Credits							
<b>4 Capitalization/Cost of Capital</b>							
<b>Capital Structure:</b>							
Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%	
Short-term debt Capitalization Ratio (%)	4.0% <sup>(8)</sup>		4.0% <sup>(8)</sup>			4.0% <sup>(8)</sup>	
Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%	
Preferred Shares Capitalization Ratio (%)							
	<u>100.0%</u>		<u>100.0%</u>			<u>100.0%</u>	
<b>Cost of Capital</b>							
Long-term debt Cost Rate (%)	3.81%		3.81%			4.04%	
Short-term debt Cost Rate (%)	1.76%		1.76%			2.29%	
Common Equity Cost Rate (%)	8.78%		8.78%			9.00%	
Preferred Shares Cost Rate (%)							

**Notes:**

**General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is **7.5%** (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



# Revenue Requirement Workform (RRWF) for 2017 Filers

## Rate Base and Working Capital

Line No.	Rate Base Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) <sup>(2)</sup>	\$27,430,788	(\$264,897)	\$27,165,891	(\$37,649)	\$27,128,241
2	Accumulated Depreciation (average) <sup>(2)</sup>	(\$11,869,977)	\$256,755	(\$11,613,222)	\$9,900	(\$11,603,322)
3	Net Fixed Assets (average) <sup>(2)</sup>	\$15,560,810	(\$8,142)	\$15,552,668	(\$27,749)	\$15,524,919
4	Allowance for Working Capital <sup>(1)</sup>	\$1,685,744	\$4,465	\$1,690,208	(\$168,349)	\$1,521,859
5	<b>Total Rate Base</b>	<b>\$17,246,554</b>	<b>(\$3,678)</b>	<b>\$17,242,877</b>	<b>(\$196,098)</b>	<b>\$17,046,778</b>

### (1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$2,423,500	\$ -	\$2,423,500	(\$60,000)	\$2,363,500
7	Cost of Power	\$20,053,083	\$59,528	\$20,112,611	(\$2,184,657)	\$17,927,954
8	Working Capital Base	\$22,476,583	\$59,528	\$22,536,111	(\$2,244,657)	\$20,291,454
9	Working Capital Rate % <sup>(1)</sup>	7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance	\$1,685,744	\$4,465	\$1,690,208	(\$168,349)	\$1,521,859

#### Notes

(1) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2017 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

(2) Average of opening and closing balances for the year.



# Revenue Requirement Workform (RRWF) for 2017 Filers

## Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
<b>Operating Revenues:</b>						
1	Distribution Revenue (at Proposed Rates)	\$3,707,317	(\$210)	\$3,707,107	(\$41,470)	\$3,665,637
2	Other Revenue <sup>(1)</sup>	\$292,400	\$ -	\$292,400	\$ -	\$292,400
3	<b>Total Operating Revenues</b>	<b>\$3,999,717</b>	<b>(\$210)</b>	<b>\$3,999,507</b>	<b>(\$41,470)</b>	<b>\$3,958,037</b>
<b>Operating Expenses:</b>						
4	OM+A Expenses	\$2,404,300	\$ -	\$2,404,300	(\$60,000)	\$2,344,300
5	Depreciation/Amortization	\$590,700	\$ -	\$590,700	(\$11,100)	\$579,600
6	Property taxes	\$19,200	\$ -	\$19,200	\$ -	\$19,200
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	<b>Subtotal (lines 4 to 8)</b>	<b>\$3,014,200</b>	<b>\$ -</b>	<b>\$3,014,200</b>	<b>(\$71,100)</b>	<b>\$2,943,100</b>
10	Deemed Interest Expense	\$379,818	(\$81)	\$379,737	\$21,516	\$401,253
11	<b>Total Expenses (lines 9 to 10)</b>	<b>\$3,394,018</b>	<b>(\$81)</b>	<b>\$3,393,937</b>	<b>(\$49,584)</b>	<b>\$3,344,353</b>
12	<b>Utility income before income taxes</b>	<b>\$605,699</b>	<b>(\$129)</b>	<b>\$605,570</b>	<b>\$8,114</b>	<b>\$613,684</b>
13	Income taxes (grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -
14	<b>Utility net income</b>	<b>\$605,699</b>	<b>(\$129)</b>	<b>\$605,570</b>	<b>\$8,114</b>	<b>\$613,684</b>

**Notes**

**Other Revenues / Revenue Offsets**

(1)

Specific Service Charges	\$124,600	\$ -	\$124,600	\$ -	\$124,600
Late Payment Charges	\$14,300	\$ -	\$14,300	\$ -	\$14,300
Other Distribution Revenue	\$105,700	\$ -	\$105,700	\$ -	\$105,700
Other Income and Deductions	\$47,800	\$ -	\$47,800	\$ -	\$47,800
<b>Total Revenue Offsets</b>	<b>\$292,400</b>	<b>\$ -</b>	<b>\$292,400</b>	<b>\$ -</b>	<b>\$292,400</b>



Ontario Energy Board

# Revenue Requirement Workform (RRWF) for 2017 Filers

**Taxes/PILs**

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$605,699	\$605,570	\$613,684
2	Adjustments required to arrive at taxable utility income	(\$605,699)	(\$605,413)	(\$613,684)
3	Taxable income	\$ -	\$157	\$ -
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$ -	\$ -	\$ -
6	Total taxes	\$ -	\$ -	\$ -
7	Gross-up of Income Taxes	\$ -	\$ -	\$ -
8	Grossed-up Income Taxes	\$ -	\$ -	\$ -
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	\$ -	\$ -
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	0.00%	0.00%	0.00%
12	Provincial tax (%)	0.00%	0.00%	0.00%
13	Total tax rate (%)	0.00%	0.00%	0.00%

**Notes**



# Revenue Requirement Workform (RRWF) for 2017 Filers

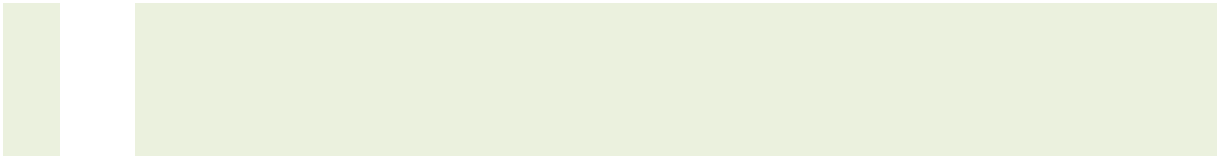
## Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)	(%)	(\$)
<b>Initial Application</b>					
	<b>Debt</b>				
1	Long-term Debt	56.00%	\$9,658,070	3.81%	\$367,676
2	Short-term Debt	4.00%	\$689,862	1.76%	\$12,142
3	<b>Total Debt</b>	<b>60.00%</b>	<b>\$10,347,933</b>	<b>3.67%</b>	<b>\$379,818</b>
	<b>Equity</b>				
4	Common Equity	40.00%	\$6,898,622	8.78%	\$605,699
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	<b>40.00%</b>	<b>\$6,898,622</b>	<b>8.78%</b>	<b>\$605,699</b>
7	<b>Total</b>	<b>100.00%</b>	<b>\$17,246,554</b>	<b>5.71%</b>	<b>\$985,517</b>
<b>Interrogatory Responses</b>					
	<b>Debt</b>				
1	Long-term Debt	56.00%	\$9,656,011	3.81%	\$367,598
2	Short-term Debt	4.00%	\$689,715	1.76%	\$12,139
3	<b>Total Debt</b>	<b>60.00%</b>	<b>\$10,345,726</b>	<b>3.67%</b>	<b>\$379,737</b>
	<b>Equity</b>				
4	Common Equity	40.00%	\$6,897,151	8.78%	\$605,570
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	<b>40.00%</b>	<b>\$6,897,151</b>	<b>8.78%</b>	<b>\$605,570</b>
7	<b>Total</b>	<b>100.00%</b>	<b>\$17,242,877</b>	<b>5.71%</b>	<b>\$985,307</b>

**Per Board Decision**

	(%)		(\$)	(%)		(\$)
<b>8</b>	<b>Debt</b>					
	56.00%		\$9,546,196	4.04%		\$385,638
<b>9</b>	4.00%		\$681,871	2.29%		\$15,615
<b>10</b>	<u>60.00%</u>		<u>\$10,228,067</u>	<u>3.92%</u>		<u>\$401,253</u>
	<b>Equity</b>					
<b>11</b>	40.00%		\$6,818,711	9.00%		\$613,684
<b>12</b>	0.00%		\$ -	0.00%		\$ -
<b>13</b>	<u>40.00%</u>		<u>\$6,818,711</u>	<u>9.00%</u>		<u>\$613,684</u>
<b>14</b>	<u>100.00%</u>		<u>\$17,046,778</u>	<u>5.95%</u>		<u>\$1,014,937</u>

**Notes**





# Revenue Requirement Workform (RRWF) for 2017 Filers

## Revenue Deficiency/Sufficiency

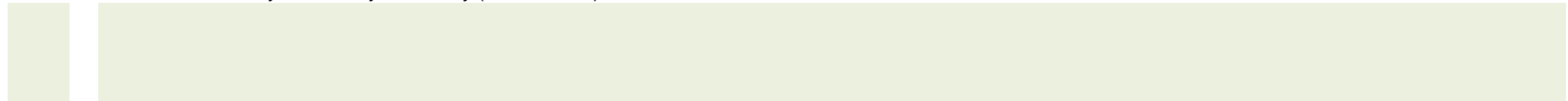
Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$465,817		\$465,607		\$425,866
2	Distribution Revenue	\$3,241,500	\$3,241,500	\$3,241,500	\$3,241,500	\$3,239,771	\$3,239,771
3	Other Operating Revenue	\$292,400	\$292,400	\$292,400	\$292,400	\$292,400	\$292,400
	Offsets - net						
4	<b>Total Revenue</b>	<u>\$3,533,900</u>	<u>\$3,999,717</u>	<u>\$3,533,900</u>	<u>\$3,999,507</u>	<u>\$3,532,171</u>	<u>\$3,958,037</u>
5	Operating Expenses	\$3,014,200	\$3,014,200	\$3,014,200	\$3,014,200	\$2,943,100	\$2,943,100
6	Deemed Interest Expense	\$379,818	\$379,818	\$379,737	\$379,737	\$401,253	\$401,253
8	<b>Total Cost and Expenses</b>	<u>\$3,394,018</u>	<u>\$3,394,018</u>	<u>\$3,393,937</u>	<u>\$3,393,937</u>	<u>\$3,344,353</u>	<u>\$3,344,353</u>
9	<b>Utility Income Before Income Taxes</b>	\$139,882	\$605,699	\$139,963	\$605,570	\$187,818	\$613,684
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$605,699)	(\$605,699)	(\$605,413)	(\$605,413)	(\$613,684)	(\$613,684)
11	<b>Taxable Income</b>	<u>(\$465,817)</u>	<u>\$ -</u>	<u>(\$465,450)</u>	<u>\$157</u>	<u>(\$425,866)</u>	<u>\$ -</u>
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	<b>Income Tax on Taxable Income</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
14	<b>Income Tax Credits</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
15	<b>Utility Net Income</b>	<u>\$139,882</u>	<u>\$605,699</u>	<u>\$139,963</u>	<u>\$605,570</u>	<u>\$187,818</u>	<u>\$613,684</u>
16	<b>Utility Rate Base</b>	\$17,246,554	\$17,246,554	\$17,242,877	\$17,242,877	\$17,046,778	\$17,046,778



17	Deemed Equity Portion of Rate Base	\$6,898,622	\$6,898,622	\$6,897,151	\$6,897,151	\$6,818,711	\$6,818,711
18	Income/(Equity Portion of Rate Base)	2.03%	8.78%	2.03%	8.78%	2.75%	9.00%
19	Target Return - Equity on Rate Base	8.78%	8.78%	8.78%	8.78%	9.00%	9.00%
20	Deficiency/Sufficiency in Return on Equity	-6.75%	0.00%	-6.75%	0.00%	-6.25%	0.00%
21	Indicated Rate of Return	3.01%	5.71%	3.01%	5.71%	3.46%	5.95%
22	Requested Rate of Return on Rate Base	5.71%	5.71%	5.71%	5.71%	5.95%	5.95%
23	Deficiency/Sufficiency in Rate of Return	-2.70%	0.00%	-2.70%	0.00%	-2.50%	0.00%
24	Target Return on Equity	\$605,699	\$605,699	\$605,570	\$605,570	\$613,684	\$613,684
25	Revenue Deficiency/(Sufficiency)	\$465,817	\$ -	\$465,607	\$ -	\$425,866	\$ -
26	<b>Gross Revenue</b> <b>Deficiency/(Sufficiency)</b>	\$465,817 <sup>(1)</sup>		\$465,607 <sup>(1)</sup>		\$425,866 <sup>(1)</sup>	

**Notes:**

<sup>(1)</sup> Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)





# Revenue Requirement Workform (RRWF) for 2017 Filers

## Revenue Requirement

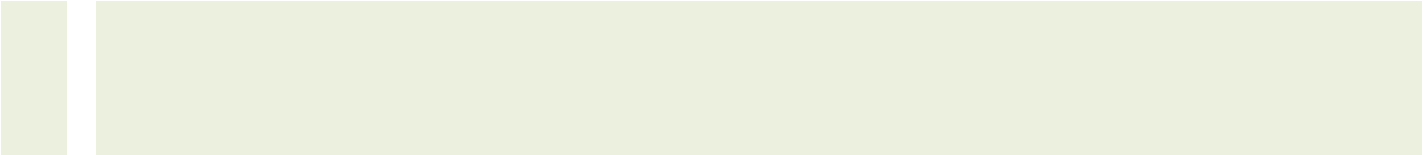
Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$2,404,300	\$2,404,300	\$2,344,300
2	Amortization/Depreciation	\$590,700	\$590,700	\$579,600
3	Property Taxes	\$19,200	\$19,200	\$19,200
5	Income Taxes (Grossed up)	\$ -	\$ -	\$ -
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$379,818	\$379,737	\$401,253
	Return on Deemed Equity	\$605,699	\$605,570	\$613,684
8	<b>Service Revenue Requirement (before Revenues)</b>	<u>\$3,999,717</u>	<u>\$3,999,507</u>	<u>\$3,958,037</u>
9	Revenue Offsets	\$292,400	\$292,400	\$292,400
10	<b>Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)</b>	<u>\$3,707,317</u>	<u>\$3,707,107</u>	<u>\$3,665,637</u>
11	Distribution revenue	\$3,707,317	\$3,707,107	\$3,665,637
12	Other revenue	\$292,400	\$292,400	\$292,400
13	<b>Total revenue</b>	<u>\$3,999,717</u>	<u>\$3,999,507</u>	<u>\$3,958,037</u>
14	<b>Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)</b>	<u>\$ -</u> <sup>(1)</sup>	<u>\$ -</u> <sup>(1)</sup>	<u>\$ -</u> <sup>(1)</sup>

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Interrogatory Responses	Δ% (2)	Per Board Decision	Δ% (2)
<b>Service Revenue Requirement Grossed-Up Revenue Deficiency/(Sufficiency)</b>	\$3,999,717	\$3,999,507	<b>(\$0)</b>	\$3,958,037	<b>(\$1)</b>
	\$465,817	\$465,607	<b>(\$0)</b>	\$425,866	<b>(\$1)</b>
<b>Base Revenue Requirement (to be recovered from Distribution Rates) Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement</b>	\$3,707,317	\$3,707,107	<b>(\$0)</b>	\$3,665,637	<b>(\$1)</b>
	\$465,817	\$465,607	<b>(\$0)</b>	\$425,866	<b>(\$1)</b>

**Notes**

- (1) Line 11 - Line 8
- (2) Percentage Change Relative to Initial Application



# Revenue Requirement Workform (RRWF) for 2017 Filers

## Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

**Appendix 2-IB** is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth and trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:		Per Board Decision								
Customer Class		Initial Application			Interrogatory Responses			Per Board Decision		
Input the name of each customer class.		Customer / Connections	kWh	kW/kVA <sup>(1)</sup>	Customer / Connections	kWh	kW/kVA <sup>(1)</sup>	Customer / Connections	kWh	kW/kVA <sup>(1)</sup>
		Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual	Test Year average or mid-	Annual	Annual
1	Residential	6,107	44,716,576	-	6,107	44,441,983	-	6,107	44,844,896	-
2	General Service < 50 kW	758	20,596,746	-	758	20,470,267	-	758	20,920,091	-
3	General Service 50 to 2999 kW	45	59,273,907	160,292	45	58,909,922	159,308	45	61,343,551	158,301
4	General Service 3000-4999 kW	1	18,632,513	43,538	1	18,518,096	43,271	1	16,179,121	43,103
5	Unmetered Scattered Load	13	548,560	-	13	545,191	-	13	559,426	-
6	Sentinel Lighting	29	38,252	106	29	38,017	106	29	39,009	105
7	Street Lighting	1,716	558,906	1,536	1,716	555,474	1,526	1,716	569,977	1,520
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
<b>Total</b>			<b>144,365,460</b>	<b>205,472</b>		<b>143,478,950</b>	<b>204,210</b>		<b>144,456,071</b>	<b>203,030</b>

**Notes:**

<sup>(1)</sup> Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



# Revenue Requirement Workform (RRWF) for 2017 Filers

## Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: **Per Board Decision**

**A) Allocated Costs**

Name of Customer Class <sup>(3)</sup>	Costs Allocated from Previous Study <sup>(1)</sup>	%	Allocated Class Revenue Requirement <sup>(1)</sup>	%
<b>From Sheet 10. Load Forecast</b>			<b>(7A)</b>	
1 Residential	\$1,846,813.00	56.39%	\$2,250,228.77	56.85%
2 General Service < 50 kW	\$539,862.00	16.49%	\$722,740.95	18.26%
3 General Service 50 to 2999 kW	\$596,496.00	18.21%	\$748,979.70	18.92%
4 General Service 3000-4999 kW	\$88,484.00	2.70%	\$134,775.08	3.41%
5 Unmetered Scattered Load	\$18,298.00	0.56%	\$10,715.49	0.27%
6 Sentinel Lighting	\$3,362.00	0.10%	\$5,042.38	0.13%
7 Street Lighting	\$181,484.00	5.54%	\$85,554.49	2.16%
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20				
<b>Total</b>	<b>\$ 3,274,799</b>	<b>100.00%</b>	<b>\$ 3,958,037</b>	<b>100.00%</b>
<b>Allocated revenue requirement does not match Base Revenue Requirement from Sheet 9. Check data.</b>			<b>\$ 3,665,636.87</b>	<b>should be using service rev req.</b>

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

**B) Calculated Class Revenues**

Name of Customer Class	Load Forecast (LF) X current approved rates (7B)	LF X current approved rates X (1+d) (7C)	LF X Proposed Rates (7D)	Miscellaneous Revenues (7E)
1 Residential	\$1,871,336.00	\$2,118,274.88	\$2,117,550.75	\$184,501.72
2 General Service < 50 kW	\$563,220.00	\$644,241.78	\$643,856.78	\$48,848.41
3 General Service 50 to 2999 kW	\$632,869.00	\$707,657.33	\$708,819.09	\$41,975.61
4 General Service 3000-4999 kW	\$110,020.00	\$123,033.88	\$122,742.26	\$6,283.41
5 Unmetered Scattered Load	\$7,059.00	\$8,120.24	\$8,117.79	\$764.45
6 Sentinel Lighting	\$2,949.00	\$3,321.62	\$3,586.64	\$455.47
7 Street Lighting	\$54,048.00	\$60,987.13	\$60,963.55	\$9,570.93
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20				
<b>Total</b>	<b>\$ 3,241,501</b>	<b>\$ 3,665,637</b>	<b>\$ 3,665,637</b>	<b>\$ 292,400</b>

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
- (6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) Rebalancing Revenue-to-Cost Ratios

Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year: 2013	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	%	%	%	%
1 Residential	99.65%	102.34%	102.30%	85 - 115
2 General Service < 50 kW	99.05%	95.90%	95.84%	85 - 115
3 General Service 50 to 2999 kW	99.75%	100.09%	100.24%	80 - 120
4 General Service 3000-4999 kW	99.69%	95.95%	95.73%	80 - 120
5 Unmetered Scattered Load	120.00%	82.91%	82.89%	80 - 120
6 Sentinel Lighting	120.00%	74.91%	80.16%	80 - 120
7 Street Lighting	120.00%	82.47%	82.44%	80 - 120
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- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

**(D) Proposed Revenue-to-Cost Ratios <sup>(11)</sup>**

Name of Customer Class	Proposed Revenue-to-Cost Ratio			Policy Range
	Test Year	Price Cap IR Period		
	2018	2019	2020	
1 Residential	102.30%	102.30%	102.30%	85 - 115
2 General Service < 50 kW	95.84%	95.84%	95.84%	85 - 115
3 General Service 50 to 2999 kW	100.24%	100.24%	100.24%	80 - 120
4 General Service 3000-4999 kW	95.73%	95.73%	95.73%	80 - 120
5 Unmetered Scattered Load	82.89%	82.89%	82.89%	80 - 120
6 Sentinel Lighting	80.16%	80.16%	80.16%	80 - 120
7 Street Lighting	82.44%	82.44%	82.44%	80 - 120
8				
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(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2017 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2018 and 2019 Price Cap IR models, as necessary. For 2018 and 2019, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2017 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.



# Revenue Requirement Workform (RRWF) for 2017 Filers

## New Rate Design Policy For Residential Customers

Please complete the following tables.

**A Data Inputs (from Sheet 10. Load Forecast)**

Test Year Billing Determinants for Residential Class	
Customers	6,107
kWh	44,844,896

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 2,117,550.75
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	21.02
Distribution Volumetric Rate (\$/kWh)	0.0074

**B Current Fixed/Variable Split**

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	21.02	6,107	\$ 1,540,433.29	82.28%
Variable	0.0074	44,844,896	\$ 331,852.23	17.72%
<b>TOTAL</b>	-	-	\$ 1,872,285.52	-

**C Calculating Test Year Base Rates**

Number of Remaining Rate Design Policy Transition Years <sup>2</sup>	2
--	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 1,742,226.62	23.77	\$ 1,741,964.76
Variable	\$ 375,324.13	0.0084	\$ 376,697.13
<b>TOTAL</b>	\$ 2,117,550.75	-	\$ 2,118,661.88

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	91.14%	\$ 1,929,888.69	26.33	\$ 1,929,572.24
Variable	8.86%	\$ 187,662.07	0.0042	\$ 188,348.56
<b>TOTAL</b>	-	\$ 2,117,550.75	-	\$ 2,117,920.80

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 2.56
Difference Between Revenues @ Proposed Rates and Class Specific	\$3.70
	0.02%

**Notes:**

- <sup>1</sup> The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- <sup>2</sup> The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- <sup>3</sup> Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



# Revenue Requirement Workbook (RRWF) for 2017 Filers

## Rate Design

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable costs of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement.

Stage in Process:		Per Board Decision			Class Allocated Revenues		
Customer and Load Forecast					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design		
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric
From sheet 10. Load Forecast							
1 Residential	kWh	6,107	44,844,896	-	\$ 2,117,551	\$ 1,929,887	\$ 187,663
2 General Service < 50 kW	kWh	758	20,920,091	-	\$ 643,857	\$ 189,688	\$ 454,169
3 General Service 50 to 2999 kW	kW	45	61,343,551	158,301	\$ 708,819	\$ 92,686	\$ 616,133
4 General Service 3000-4999 kW	kW	1	16,179,121	43,103	\$ 122,742	\$ 8,230	\$ 114,512
5 Unmetered Scattered Load	kWh	13	559,426	-	\$ 8,118	\$ 1,221	\$ 6,896
6 Sentinel Lighting	kW	29	39,009	105	\$ 3,587	\$ 1,978	\$ 1,608
7 Street Lighting	kW	1,716	569,977	1,520	\$ 60,964	\$ 44,899	\$ 16,064
8		-	-	-			
9		-	-	-			
10		-	-	-			
11		-	-	-			
12		-	-	-			
13		-	-	-			
14		-	-	-			
15		-	-	-			
16		-	-	-			
17		-	-	-			
18		-	-	-			
19		-	-	-			
20		-	-	-			

Total

Notes:

- Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.
- The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" fractions is calculated as:  $[\text{MSC} \times (\text{average number of customers or connections}) \times 12 \text{ months}] / (\text{Class Allocated Revenue Requirement})$ .



# Revenue Requirement Workform (RRWF) for 2017 Filers

## Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

<sup>(1)</sup> Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

<sup>(2)</sup> Short description of change. issue. etc.

### Summary of Proposed Changes

Reference <sup>(1)</sup>	Item / Description <sup>(2)</sup>	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	<b>Original Application</b>	\$ 985,517	5.71%	\$ 17,246,554	\$ 22,476,583	\$ 1,685,744	\$ 590,700	\$ -	\$ 2,404,300	\$ 3,999,717	\$ 292,400	\$ 3,707,317	\$ 465,817
1	Interrogatories	\$ 985,052	5.71%	\$ 17,238,412	\$ 22,476,583	\$ 1,685,744	\$ 590,700	\$ -	\$ 2,404,300	\$ 3,999,252	\$ 292,400	\$ 3,706,852	\$ 465,352
	Change	-\$ 465	0.00%	-\$ 8,142	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 465	\$ -	-\$ 465	-\$ 465
2	Interrogatories	\$ 984,531	5.71%	\$ 17,229,305	\$ 22,355,154	\$ 1,676,637	\$ 590,700	\$ -	\$ 2,404,300	\$ 3,998,731	\$ 292,400	\$ 3,706,331	\$ 464,831
	Change	-\$ 520	0.00%	-\$ 9,107	-\$ 121,429	-\$ 9,107	\$ -	\$ -	\$ -	-\$ 520	\$ -	-\$ 520	-\$ 520
3	Interrogatories	\$ 985,307	5.71%	\$ 17,242,877	\$ 22,536,111	\$ 1,690,208	\$ 590,700	\$ -	\$ 2,404,300	\$ 3,999,507	\$ 292,400	\$ 3,707,107	\$ 465,607
	Change	\$ 776	0.00%	\$ 13,572	\$ 180,957	\$ 13,572	\$ -	\$ -	\$ -	\$ 776	\$ -	\$ 776	\$ 776
4	Settlement Agreement	\$ 1,014,937	5.95%	\$ 17,046,778	\$ 20,291,454	\$ 1,521,859	\$ 579,600	\$ -	\$ 2,344,300	\$ 3,958,037	\$ 292,400	\$ 3,665,637	\$ 425,866
	Change	\$ 29,630	0.24%	-\$ 196,098	-\$ 2,244,657	-\$ 168,349	-\$ 11,100	\$ -	-\$ 60,000	-\$ 41,470	\$ -	-\$ 41,470	-\$ 39,741

1

**Appendix 5      2021 PDF of IRM Generator<sup>38</sup>**

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38 MFR - Completed Rate Generator Model and supplementary work forms, Excel and PDF

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Quick Link**  
Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name: Centre Wellington Hydro Ltd.

Assigned EB Number: EB-2020-0009

Name of Contact and Title: Heather Dowling, Vice President/Treasurer

Phone Number: 519-843-2900 ext 229

Email Address: hdowling@cwhydro.ca

We are applying for rates effective: January 1, 2021

Rate-Setting Method: Price Cap IR

1. Select the last Cost of Service rebasing year. 2018

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis. 2017

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

2017

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis. 2017

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

2017

4. Select the earliest vintage year in which there is a balance in Account 1595. 2017

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? Yes

7. Retail Transmission Service Rates: Centre Wellington Hydro Ltd. is: Fully Embedded

8. Have you transitioned to fully fixed rates? Yes

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

**Centre Wellington Hydro Ltd.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0025

### RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$	(0.48)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$	(0.64)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.46
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0011
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0010
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh	(0.0005)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0007)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	175.16
Distribution Volumetric Rate	\$/kW	4.3141
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.1788
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	0.0112
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.0750)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0999)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0007

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	705.89
Distribution Volumetric Rate	\$/kW	3.2704
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.3180)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0195)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.0477)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0636)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7305
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3595

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	8.05
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	(0.0001)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh	(0.0002)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0003)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.95
Distribution Volumetric Rate	\$/kW	15.7374
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.5708)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.7610)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5789

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.25
Distribution Volumetric Rate	\$/kW	10.8757
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(5.5548)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	3.0915
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.6713)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.8951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5467

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs where applicable)	\$ Issued Month day Year	





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# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

2. Current Tariff Schedule Issued Month day, Year  
1.0453

Total Loss Factor - Secondary Metered Customer < 5,000 kW



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0349

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0		
Smart Metering Entity Charge Variance Account	1551	0		
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0		
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0		
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0		
RSVA - Retail Transmission Network Charge	1584	0		
RSVA - Retail Transmission Connection Charge	1586	0		
RSVA - Power <sup>4</sup>	1588	0		
RSVA - Global Adjustment <sup>4</sup>	1589	0		
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	(52,990)	(70,318)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0	0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(52,990)	(70,318)
<b>Total Group 1 Balance</b>		0	(52,990)	(70,318)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	0	0
<b>Total including Account 1568</b>		0	(52,990)	(70,318)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.  
  
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

**2017**

Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018
0	0	0			9,655	9,655	0	3,207	
0	0	0			(83)	(83)	0	(6,232)	
0	0	0			(11,085)	(11,085)	0	(13,671)	
0	0	0			0	0	0	0	0
0	0	0			292	292	0	(713)	
0	0	0			(2,619)	(2,619)	0	(11,061)	
0	0	0			(1,070)	(1,070)	0	(9,853)	
0	0	0			(1,000)	(1,000)	0	32,658	
0	0	0			10,831	10,831	0	(44,125)	
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	17,328	0	317	(2,420)	0	2,738	17,328	(28,365)	0
0	0	0	0	0	0	0	0	(406,161)	(540,272)
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	10,831	10,831	0	(44,125)	0
0	17,328	0	317	(2,420)	(5,911)	(3,173)	17,328	(440,191)	(540,272)
0	17,328	0	317	(2,420)	4,921	7,658	17,328	(484,316)	(540,272)
119,728	119,728	0	2,821	2,420	2,166	2,567	119,728	86,979	119,728
119,728	137,056	0	3,138	(0)	7,086	10,225	137,056	(397,337)	(420,544)

## 2018

Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019
	3,207	9,655	2,980	8,385		4,249	3,207	21,557	
	(6,232)	(83)	(108)	(76)		(115)	(6,232)	(1,503)	
	(13,671)	(11,085)	(1,027)	(10,483)		(1,630)	(13,671)	(17,643)	
	0	0				0	0		
	(713)	292	(20)	285		(13)	(713)	(1,797)	
	(11,061)	(2,619)	(386)	(2,422)		(582)	(11,061)	(23,382)	
	(9,853)	(1,070)	(260)	(1,011)		(319)	(9,853)	337	
	32,658	(1,000)	(356)	(1,243)		(112)	32,658	72,654	
	(44,125)	10,831	1,238	10,395		1,675	(44,125)	88,566	
	0	0	0	0		0	0		
	0	0	0	0		0	0		
	0	0	0	0		0	0		
	(11,037)	2,738	(81)			2,657	(11,037)		
	134,111	0	6,447	19,070		(12,623)	134,111	(32,402)	
	0	0	0	0		0	0	(254,557)	(241,961)
0	(44,125)	10,831	1,238	10,395	0	1,675	(44,125)	88,566	0
0	117,408	(3,173)	7,189	12,504	0	(8,489)	117,408	(236,737)	(241,961)
0	73,284	7,658	8,427	22,899	0	(6,814)	73,284	(148,171)	(241,961)
0	86,979	2,567	2,070	3,125	558	2,070	86,979	32,531	86,979
0	160,263	10,225	10,497	26,023	558	(4,744)	160,263	(115,640)	(154,982)

2019							2020			
Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
	24,764	4,249	112	4,110		252			24,764	252
	(7,735)	(115)	(154)	(29)		(240)			(7,735)	(240)
	(31,314)	(1,630)	(318)	(1,511)		(437)			(31,314)	(437)
	0	0	0	0		0			0	0
	(2,510)	(13)	(32)	(2)		(43)			(2,510)	(43)
	(34,444)	(582)	(568)	(457)		(693)			(34,444)	(693)
	(9,516)	(319)	(407)	(213)		(512)			(9,516)	(512)
(27,681)	77,630	(112)	876	620		144			77,630	144
32,918	77,359	1,675	1,994	1,392		2,277			77,359	2,277
	0	0				0			0	0
	0	0				0			0	0
	0	0				0			0	0
	(11,037)	2,657	(194)			2,463			(11,037)	2,463
	101,709	(12,623)	2,001			(10,622)			101,709	(10,622)
	(12,596)	0	2,851	(5,978)		8,829			(12,596)	8,829
32,918	77,359	1,675	1,994	1,392	0	2,277	0	0	77,359	2,277
(27,681)	94,951	(8,489)	4,169	(3,461)	0	(859)	0	0	94,951	(859)
5,237	172,311	(6,814)	6,163	(2,069)	0	1,418	0	0	172,311	1,418
	32,531	2,070	1,029	2,131	61	1,029	32,531	1,029	0	0
5,237	204,842	(4,744)	7,192	62	61	2,447	32,531	1,029	172,311	1,418

Projected Interest on Dec-31-2019 Balances				2.1.7 RRR <sup>5</sup>		
Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
339		591	25,355		25,016	0
(106)		(346)	(8,081)		(7,975)	0
(429)		(866)	(32,180)		(34,304)	(2,553)
0		0	0		0	0
(34)		(77)	(2,588)		(2,553)	0
(472)		(1,165)	(35,609)		(35,137)	0
(130)		(643)	(10,158)		(10,028)	0
1,064		1,208	78,838		105,456	27,681
1,060		3,337	80,696		46,718	(32,918)
0		0	0	No	0	0
0		0	0	No	0	0
0		0	0	No	0	0
(151)		2,312	0	No	(8,573)	0
1,394		(9,228)	0	No	91,087	0
(173)		8,656	0	No	(3,767)	0
1,060	0	3,337	80,696		46,718	(32,918)
1,301	0	443	15,577		121,774	27,681
2,362	0	3,779	96,273		168,492	(5,237)
0	0	0	0		33,561	0
2,362	0	3,779	96,273		202,052	(5,237)

Please provide an explanation of the variance i  
Please provide an explanation of the variance i



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	45,878,451	0	1,083,427	0	0	0	45,878,451	0	0	6,324
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	22,669,052	0	4,871,690	0	0	0	22,669,052	0	0	782
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	52,423,807	143,971	48,111,498	133,641	2,736,305	5,131	49,687,502	138,840	0	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	18,101,354	42,600	18,101,354	42,600	0	0	18,101,354	42,600	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	585,041	0	90,336	0	0	0	585,041	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,563	99	12,921	35	0	0	35,563	99	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	517,704	1,429	517,704	1,429	0	0	517,704	1,429	0	
<b>Total</b>		140,210,972	188,099	72,788,930	177,705	2,736,305	5,131	137,474,667	182,968	0	7,106

**Threshold Test**

Total Claim (including Account 1568)

\$96,273

Total Claim for Threshold Test (All Group 1 Accounts)

\$96,273

Threshold Test (Total claim per kWh)<sup>2</sup>

\$0.0007 **Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
				1550	1551	1580	1584	1586	1588

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconcilia
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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2018	2021
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	45,878,451		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	22,669,052		0	0.0000 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	52,423,807	143,971	0	0.0000 kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	18,101,354	42,600	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	585,041		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,563	99	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	517,704	1,429	0	0.0000 kW
<b>Total</b>		140,210,972	188,099	50	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	45,878,451	0	1.0453	47,956,745
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	45,878,451	0	1.0453	47,956,745
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	22,669,052	0	1.0453	23,695,960
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	22,669,052	0	1.0453	23,695,960
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4415	52,423,807	143,971		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0007	52,423,807	143,971		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7305	18,101,354	42,600		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3595	18,101,354	42,600		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	585,041	0	1.0453	611,543
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	585,041	0	1.0453	611,543
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8505	35,563	99		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5789	35,563	99		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8412	517,704	1,429		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5467	517,704	1,429		



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$		Historical 2019		Current 2020	Forecast 2021

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,975	\$3,1942	\$ 79,774	24,975	\$0.7710	\$ 19,255	24,975	\$1,7493	\$ 43,688	\$ 62,943
February	22,955	\$3,1942	\$ 73,323	22,955	\$0.7710	\$ 17,698	22,955	\$1,7493	\$ 40,155	\$ 57,853
March	22,808	\$3,1942	\$ 72,852	23,410	\$0.7710	\$ 18,049	23,410	\$1,7493	\$ 40,951	\$ 59,000
April	20,133	\$3,1942	\$ 64,308	20,133	\$0.7710	\$ 15,522	20,133	\$1,7493	\$ 35,218	\$ 50,740
May	19,512	\$3,1942	\$ 62,325	19,512	\$0.7710	\$ 15,044	19,512	\$1,7493	\$ 34,132	\$ 49,176
June	20,614	\$3,1942	\$ 65,845	20,614	\$0.7710	\$ 15,893	20,614	\$1,7493	\$ 36,060	\$ 51,954
July	25,509	\$3,2915	\$ 83,964	25,509	\$0.7877	\$ 20,094	25,509	\$1,9755	\$ 50,394	\$ 70,488
August	25,152	\$3,2915	\$ 82,788	25,152	\$0.7877	\$ 19,812	25,152	\$1,9755	\$ 49,688	\$ 69,500
September	22,219	\$3,2915	\$ 73,133	22,219	\$0.7877	\$ 17,502	22,219	\$1,9755	\$ 43,893	\$ 61,395
October	21,461	\$3,2915	\$ 70,638	21,461	\$0.7877	\$ 16,905	21,461	\$1,9755	\$ 42,396	\$ 59,300
November	22,088	\$3,2915	\$ 72,702	22,088	\$0.7877	\$ 17,399	22,088	\$1,9755	\$ 43,634	\$ 61,033
December	22,781	\$3,2915	\$ 74,982	22,781	\$0.7877	\$ 17,944	22,781	\$1,9755	\$ 45,003	\$ 62,947
<b>Total</b>	270,205	\$ 3,2443	\$ 876,634	270,807	\$ 0.7796	\$ 211,117	270,807	\$ 1,8656	\$ 505,213	\$ 716,330

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,975	\$ 3,1942	\$ 79,774	24,975	\$ 0.7710	\$ 19,255	24,975	\$ 1,7493	\$ 43,688	\$ 62,943
February	22,955	\$ 3,1942	\$ 73,323	22,955	\$ 0.7710	\$ 17,698	22,955	\$ 1,7493	\$ 40,155	\$ 57,853
March	22,808	\$ 3,1942	\$ 72,852	23,410	\$ 0.7710	\$ 18,049	23,410	\$ 1,7493	\$ 40,951	\$ 59,000
April	20,133	\$ 3,1942	\$ 64,308	20,133	\$ 0.7710	\$ 15,522	20,133	\$ 1,7493	\$ 35,218	\$ 50,740
May	19,512	\$ 3,1942	\$ 62,325	19,512	\$ 0.7710	\$ 15,044	19,512	\$ 1,7493	\$ 34,132	\$ 49,176
June	20,614	\$ 3,1942	\$ 65,845	20,614	\$ 0.7710	\$ 15,893	20,614	\$ 1,7493	\$ 36,060	\$ 51,954
July	25,509	\$ 3,2915	\$ 83,964	25,509	\$ 0.7877	\$ 20,094	25,509	\$ 1,9755	\$ 50,394	\$ 70,488
August	25,152	\$ 3,2915	\$ 82,788	25,152	\$ 0.7877	\$ 19,812	25,152	\$ 1,9755	\$ 49,688	\$ 69,500
September	22,219	\$ 3,2915	\$ 73,133	22,219	\$ 0.7877	\$ 17,502	22,219	\$ 1,9755	\$ 43,893	\$ 61,395
October	21,461	\$ 3,2915	\$ 70,638	21,461	\$ 0.7877	\$ 16,905	21,461	\$ 1,9755	\$ 42,396	\$ 59,300
November	22,088	\$ 3,2915	\$ 72,702	22,088	\$ 0.7877	\$ 17,399	22,088	\$ 1,9755	\$ 43,634	\$ 61,033
December	22,781	\$ 3,2915	\$ 74,982	22,781	\$ 0.7877	\$ 17,944	22,781	\$ 1,9755	\$ 45,003	\$ 62,947
<b>Total</b>	270,205	\$ 3.24	\$ 876,634	270,807	\$ 0.78	\$ 211,117	270,807	\$ 1.87	\$ 505,213	\$ 716,330

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 716,330

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
February	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
March	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
April	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
May	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
June	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
July	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
August	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
September	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
October	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
November	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
December	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,975	\$ 3,3980	\$ 84,864	24,975	\$ 0,8045	\$ 20,092	24,975	\$ 2,0194	\$ 50,434	\$ 70,526
February	22,955	\$ 3,3980	\$ 78,001	22,955	\$ 0,8045	\$ 18,467	22,955	\$ 2,0194	\$ 46,355	\$ 64,822
March	22,808	\$ 3,3980	\$ 77,500	23,410	\$ 0,8045	\$ 18,833	23,410	\$ 2,0194	\$ 47,274	\$ 66,108
April	20,133	\$ 3,3980	\$ 68,411	20,133	\$ 0,8045	\$ 16,197	20,133	\$ 2,0194	\$ 40,656	\$ 56,852
May	19,512	\$ 3,3980	\$ 66,301	19,512	\$ 0,8045	\$ 15,697	19,512	\$ 2,0194	\$ 39,402	\$ 55,100
June	20,614	\$ 3,3980	\$ 70,047	20,614	\$ 0,8045	\$ 16,584	20,614	\$ 2,0194	\$ 41,628	\$ 58,212
July	25,509	\$ 3,3980	\$ 86,681	25,509	\$ 0,8045	\$ 20,522	25,509	\$ 2,0194	\$ 51,514	\$ 72,036
August	25,152	\$ 3,3980	\$ 85,467	25,152	\$ 0,8045	\$ 20,235	25,152	\$ 2,0194	\$ 50,792	\$ 71,027
September	22,219	\$ 3,3980	\$ 75,500	22,219	\$ 0,8045	\$ 17,875	22,219	\$ 2,0194	\$ 44,869	\$ 62,744
October	21,461	\$ 3,3980	\$ 72,923	21,461	\$ 0,8045	\$ 17,265	21,461	\$ 2,0194	\$ 43,338	\$ 60,603
November	22,088	\$ 3,3980	\$ 75,054	22,088	\$ 0,8045	\$ 17,770	22,088	\$ 2,0194	\$ 44,604	\$ 62,374
December	22,781	\$ 3,3980	\$ 77,408	22,781	\$ 0,8045	\$ 18,327	22,781	\$ 2,0194	\$ 46,003	\$ 64,330
<b>Total</b>	270,205	\$ 3.40	\$ 918,157	270,807	\$ 0.80	\$ 217,865	270,807	\$ 2.02	\$ 546,869	\$ 764,733

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,975	\$ 3,3980	\$ 84,864	24,975	\$ 0,8045	\$ 20,092	24,975	\$ 2,0194	\$ 50,434	\$ 70,526
February	22,955	\$ 3,3980	\$ 78,001	22,955	\$ 0,8045	\$ 18,467	22,955	\$ 2,0194	\$ 46,355	\$ 64,822
March	22,808	\$ 3,3980	\$ 77,500	23,410	\$ 0,8045	\$ 18,833	23,410	\$ 2,0194	\$ 47,274	\$ 66,108
April	20,133	\$ 3,3980	\$ 68,411	20,133	\$ 0,8045	\$ 16,197	20,133	\$ 2,0194	\$ 40,656	\$ 56,852
May	19,512	\$ 3,3980	\$ 66,301	19,512	\$ 0,8045	\$ 15,697	19,512	\$ 2,0194	\$ 39,402	\$ 55,100
June	20,614	\$ 3,3980	\$ 70,047	20,614	\$ 0,8045	\$ 16,584	20,614	\$ 2,0194	\$ 41,628	\$ 58,212
July	25,509	\$ 3,3980	\$ 86,681	25,509	\$ 0,8045	\$ 20,522	25,509	\$ 2,0194	\$ 51,514	\$ 72,036
August	25,152	\$ 3,3980	\$ 85,467	25,152	\$ 0,8045	\$ 20,235	25,152	\$ 2,0194	\$ 50,792	\$ 71,027
September	22,219	\$ 3,3980	\$ 75,500	22,219	\$ 0,8045	\$ 17,875	22,219	\$ 2,0194	\$ 44,869	\$ 62,744
October	21,461	\$ 3,3980	\$ 72,923	21,461	\$ 0,8045	\$ 17,265	21,461	\$ 2,0194	\$ 43,338	\$ 60,603
November	22,088	\$ 3,3980	\$ 75,054	22,088	\$ 0,8045	\$ 17,770	22,088	\$ 2,0194	\$ 44,604	\$ 62,374
December	22,781	\$ 3,3980	\$ 77,408	22,781	\$ 0,8045	\$ 18,327	22,781	\$ 2,0194	\$ 46,003	\$ 64,330
<b>Total</b>	270,205	\$ 3.40	\$ 918,157	270,807	\$ 0.80	\$ 217,865	270,807	\$ 2.02	\$ 546,869	\$ 764,733

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 764,733



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
February	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
March	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
April	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
May	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
June	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
July	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
August	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
September	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
October	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
November	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
December	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,975	\$ 3,3980	\$ 84,864	24,975	\$ 0,8045	\$ 20,092	24,975	\$ 2,0194	\$ 50,434	\$ 70,526
February	22,955	\$ 3,3980	\$ 78,001	22,955	\$ 0,8045	\$ 18,467	22,955	\$ 2,0194	\$ 46,355	\$ 64,822
March	22,808	\$ 3,3980	\$ 77,500	23,410	\$ 0,8045	\$ 18,833	23,410	\$ 2,0194	\$ 47,274	\$ 66,108
April	20,133	\$ 3,3980	\$ 68,411	20,133	\$ 0,8045	\$ 16,197	20,133	\$ 2,0194	\$ 40,656	\$ 56,852
May	19,512	\$ 3,3980	\$ 66,301	19,512	\$ 0,8045	\$ 15,697	19,512	\$ 2,0194	\$ 39,402	\$ 55,100
June	20,614	\$ 3,3980	\$ 70,047	20,614	\$ 0,8045	\$ 16,584	20,614	\$ 2,0194	\$ 41,628	\$ 58,212
July	25,509	\$ 3,3980	\$ 86,681	25,509	\$ 0,8045	\$ 20,522	25,509	\$ 2,0194	\$ 51,514	\$ 72,036
August	25,152	\$ 3,3980	\$ 85,467	25,152	\$ 0,8045	\$ 20,235	25,152	\$ 2,0194	\$ 50,792	\$ 71,027
September	22,219	\$ 3,3980	\$ 75,500	22,219	\$ 0,8045	\$ 17,875	22,219	\$ 2,0194	\$ 44,869	\$ 62,744
October	21,461	\$ 3,3980	\$ 72,923	21,461	\$ 0,8045	\$ 17,265	21,461	\$ 2,0194	\$ 43,338	\$ 60,603
November	22,088	\$ 3,3980	\$ 75,054	22,088	\$ 0,8045	\$ 17,770	22,088	\$ 2,0194	\$ 44,604	\$ 62,374
December	22,781	\$ 3,3980	\$ 77,408	22,781	\$ 0,8045	\$ 18,327	22,781	\$ 2,0194	\$ 46,003	\$ 64,330
<b>Total</b>	270,205	\$ 3.40	\$ 918,157	270,807	\$ 0.80	\$ 217,865	270,807	\$ 2.02	\$ 546,869	\$ 764,733

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,975	\$ 3.40	\$ 84,864	24,975	\$ 0.80	\$ 20,092	24,975	\$ 2.02	\$ 50,434	\$ 70,526
February	22,955	\$ 3.40	\$ 78,001	22,955	\$ 0.80	\$ 18,467	22,955	\$ 2.02	\$ 46,355	\$ 64,822
March	22,808	\$ 3.40	\$ 77,500	23,410	\$ 0.80	\$ 18,833	23,410	\$ 2.02	\$ 47,274	\$ 66,108
April	20,133	\$ 3.40	\$ 68,411	20,133	\$ 0.80	\$ 16,197	20,133	\$ 2.02	\$ 40,656	\$ 56,852
May	19,512	\$ 3.40	\$ 66,301	19,512	\$ 0.80	\$ 15,697	19,512	\$ 2.02	\$ 39,402	\$ 55,100
June	20,614	\$ 3.40	\$ 70,047	20,614	\$ 0.80	\$ 16,584	20,614	\$ 2.02	\$ 41,628	\$ 58,212
July	25,509	\$ 3.40	\$ 86,681	25,509	\$ 0.80	\$ 20,522	25,509	\$ 2.02	\$ 51,514	\$ 72,036
August	25,152	\$ 3.40	\$ 85,467	25,152	\$ 0.80	\$ 20,235	25,152	\$ 2.02	\$ 50,792	\$ 71,027
September	22,219	\$ 3.40	\$ 75,500	22,219	\$ 0.80	\$ 17,875	22,219	\$ 2.02	\$ 44,869	\$ 62,744
October	21,461	\$ 3.40	\$ 72,923	21,461	\$ 0.80	\$ 17,265	21,461	\$ 2.02	\$ 43,338	\$ 60,603
November	22,088	\$ 3.40	\$ 75,054	22,088	\$ 0.80	\$ 17,770	22,088	\$ 2.02	\$ 44,604	\$ 62,374
December	22,781	\$ 3.40	\$ 77,408	22,781	\$ 0.80	\$ 18,327	22,781	\$ 2.02	\$ 46,003	\$ 64,330
<b>Total</b>	270,205	\$ 3.40	\$ 918,157	270,807	\$ 0.80	\$ 217,865	270,807	\$ 2.02	\$ 546,869	\$ 764,733

Low Voltage Switchgear Credit (if applicable) \$ -  
 Total including deduction for Low Voltage Switchgear Credit \$ 764,733

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	47,956,745	0	316,515	33.8%	310,670	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	23,695,960	0	144,545	15.5%	141,876	0.0060
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4415		143,971	351,505	37.6%	345,015	2.3964
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7305		42,600	116,319	12.4%	114,172	2.6801
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	611,543	0	3,730	0.4%	3,662	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8505		99	183	0.0%	180	1.8163
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8412		1,429	2,631	0.3%	2,582	1.8072

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	47,956,745	0	268,558	34.3%	262,142	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	23,695,960	0	120,849	15.4%	117,962	0.0050
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0007		143,971	288,043	36.8%	281,161	1.9529
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3595		42,600	100,515	12.8%	98,113	2.3031
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	611,543	0	3,119	0.4%	3,044	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5789		99	156	0.0%	153	1.5412
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5467		1,429	2,210	0.3%	2,157	1.5097

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	47,956,745	0	310,670	33.8%	310,670	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	23,695,960	0	141,876	15.5%	141,876	0.0060
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3964		143,971	345,015	37.6%	345,015	2.3964
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6801		42,600	114,172	12.4%	114,172	2.6801
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	611,543	0	3,662	0.4%	3,662	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8163		99	180	0.0%	180	1.8164
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8072		1,429	2,582	0.3%	2,582	1.8072

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	47,956,745	0	262,142	34.3%	262,142	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	23,695,960	0	117,962	15.4%	117,962	0.0050
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9529		143,971	281,161	36.8%	281,161	1.9529
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3031		42,600	98,113	12.8%	98,113	2.3031
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	611,543	0	3,044	0.4%	3,044	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5412		99	153	0.0%	153	1.5412
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5097		1,429	2,157	0.3%	2,157	1.5097

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.75				1.70%	30.26	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21.46		0.0224		1.70%	21.82	0.0228
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	175.16		4.3141		1.70%	178.14	4.3874
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	705.89		3.2704		1.70%	717.89	3.3260
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.05		0.0126		1.70%	8.19	0.0128
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.95		15.7374		1.70%	6.05	16.0049
STREET LIGHTING SERVICE CLASSIFICATION	2.25		10.8757		1.70%	2.29	11.0606
microFIT SERVICE CLASSIFICATION	10					10	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge **
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.  
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SI
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0009

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$	(0.64)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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EB-2020-0009

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0010
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0007)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.14
Distribution Volumetric Rate	\$/kW	4.3874
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	0.0112
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0999)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)



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Retail Transmission Rate - Network Service Rate	\$/kW	2.3964
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9529

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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## GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	717.89
Distribution Volumetric Rate	\$/kW	3.3260
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0195)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0636)

**Centre Wellington Hydro Ltd.**  
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Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3031

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	8.19
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	(0.0001)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0003)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.05
Distribution Volumetric Rate	\$/kW	16.0049
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.7610)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5412

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.29
Distribution Volumetric Rate	\$/kW	11.0606
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	3.0915
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.8951)
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5097

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0009

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0009

Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
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EB-2020-0009

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.75	1	\$ 29.75	\$ 30.26	1	\$ 30.26	\$ 0.51	1.71%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.48)	1	\$ (0.48)	\$ (0.64)	1	\$ (0.64)	\$ (0.16)	33.33%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0001	750	\$ 0.08	\$ (0.08)	-50.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.42</b>			<b>\$ 29.70</b>	<b>\$ 0.28</b>	<b>0.93%</b>
Line Losses on Cost of Power	\$ 0.1280	34	\$ 4.35	\$ 0.1280	34	\$ 4.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.59</b>			<b>\$ 36.86</b>	<b>\$ 0.28</b>	<b>0.75%</b>
RTSR - Network	\$ 0.0066	784	\$ 5.17	\$ 0.0065	784	\$ 5.10	\$ (0.08)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	784	\$ 4.39	\$ 0.0055	784	\$ 4.31	\$ (0.08)	-1.79%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.15</b>			<b>\$ 46.27</b>	<b>\$ 0.12</b>	<b>0.26%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 145.46</b>			<b>\$ 145.58</b>	<b>\$ 0.12</b>	<b>0.08%</b>
HST 13%			\$ 18.91	13%		\$ 18.93	\$ 0.02	0.08%
Ontario Electricity Rebate 31.8%			\$ (46.26)	31.8%		\$ (46.29)	\$ (0.04)	
<b>Total Bill on TOU</b>			<b>\$ 118.11</b>			<b>\$ 118.21</b>	<b>\$ 0.10</b>	<b>0.08%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.46	1	\$ 21.46	\$ 21.82	1	\$ 21.82	\$ 0.36	1.68%
Distribution Volumetric Rate	\$ 0.0224	2000	\$ 44.80	\$ 0.0228	2000	\$ 45.60	\$ 0.80	1.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0016	2000	\$ 3.20	\$ 0.0003	2000	\$ 0.60	\$ (2.60)	-81.25%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 69.46</b>			<b>\$ 68.02</b>	<b>\$ (1.44)</b>	<b>-2.07%</b>
Line Losses on Cost of Power	\$ 0.1280	91	\$ 11.60	\$ 0.1280	91	\$ 11.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.03</b>			<b>\$ 85.59</b>	<b>\$ (1.44)</b>	<b>-1.65%</b>
RTSR - Network	\$ 0.0061	2,091	\$ 12.75	\$ 0.0060	2,091	\$ 12.54	\$ (0.21)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,091	\$ 10.66	\$ 0.0050	2,091	\$ 10.45	\$ (0.21)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 110.44</b>			<b>\$ 108.58</b>	<b>\$ (1.86)</b>	<b>-1.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 374.84</b>			<b>\$ 372.99</b>	<b>\$ (1.86)</b>	<b>-0.50%</b>
HST 13%			\$ 48.73	13%		\$ 48.49	\$ (0.24)	-0.50%
Ontario Electricity Rebate 31.8%			\$ (119.20)	31.8%		\$ (118.61)	\$ 0.59	
<b>Total Bill on TOU</b>			<b>\$ 304.37</b>			<b>\$ 302.87</b>	<b>\$ (1.51)</b>	<b>-0.50%</b>

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 175.16	1	\$ 175.16	\$ 178.14	1	\$ 178.14	\$ 2.98	1.70%
Distribution Volumetric Rate	\$ 4.3141	840	\$ 3,623.84	\$ 4.3874	840	\$ 3,685.42	\$ 61.57	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1150	840	\$ 96.60	\$ 0.0887	840	\$ (74.51)	\$ (171.11)	-177.13%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,895.60</b>			<b>\$ 3,789.05</b>	<b>\$ (106.56)</b>	<b>-2.74%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
GA Rate Riders	\$ -	332,500	\$ -	\$ -	332,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9987	840	\$ 838.91	\$ 0.9987	840	\$ 838.91	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,734.51</b>			<b>\$ 4,627.96</b>	<b>\$ (106.56)</b>	<b>-2.25%</b>
RTSR - Network	\$ 2.4415	840	\$ 2,050.86	\$ 2.3964	840	\$ 2,012.98	\$ (37.88)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0007	840	\$ 1,680.59	\$ 1.9529	840	\$ 1,640.44	\$ (40.15)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,465.96</b>			<b>\$ 8,281.37</b>	<b>\$ (184.59)</b>	<b>-2.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	347,562	\$ 1,181.71	\$ 0.0034	347,562	\$ 1,181.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	347,562	\$ 173.78	\$ 0.0005	347,562	\$ 173.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	347,562	\$ 47,546.52	\$ 0.1368	347,562	\$ 47,546.52	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 57,368.22</b>			<b>\$ 57,183.63</b>	<b>\$ (184.59)</b>	<b>-0.32%</b>
HST	13%		\$ 7,457.87	13%		\$ 7,433.87	\$ (24.00)	-0.32%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 64,826.09</b>			<b>\$ 64,617.50</b>	<b>\$ (208.59)</b>	<b>-0.32%</b>

Customer Class:	<b>GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,507,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 705.89	1	\$ 705.89	\$ 717.89	1	\$ 717.89	\$ 12.00	1.70%
Distribution Volumetric Rate	\$ 3.2704	3600	\$ 11,773.44	\$ 3.3260	3600	\$ 11,973.60	\$ 200.16	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.3852	3600	\$ (1,386.72)	-\$ 0.0831	3600	\$ (299.16)	\$ 1,087.56	-78.43%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,092.61</b>			<b>\$ 12,392.33</b>	<b>\$ 1,299.72</b>	<b>11.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,507,000	\$ -	\$ -	1,507,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1778	3,600	\$ 4,240.08	\$ 1.1778	3,600	\$ 4,240.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15,332.69</b>			<b>\$ 16,632.41</b>	<b>\$ 1,299.72</b>	<b>8.48%</b>
RTSR - Network	\$ 2.7305	3,600	\$ 9,829.80	\$ 2.6801	3,600	\$ 9,648.36	\$ (181.44)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3595	3,600	\$ 8,494.20	\$ 2.3031	3,600	\$ 8,291.16	\$ (203.04)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33,656.69</b>			<b>\$ 34,571.93</b>	<b>\$ 915.24</b>	<b>2.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,575,267	\$ 5,355.91	\$ 0.0034	1,575,267	\$ 5,355.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,575,267	\$ 787.63	\$ 0.0005	1,575,267	\$ 787.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,575,267	\$ 215,496.54	\$ 0.1368	1,575,267	\$ 215,496.54	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 255,297.02</b>			<b>\$ 256,212.26</b>	<b>\$ 915.24</b>	<b>0.36%</b>
HST	13%		\$ 33,188.61	13%		\$ 33,307.59	\$ 118.98	0.36%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 288,485.63</b>			<b>\$ 289,519.85</b>	<b>\$ 1,034.22</b>	<b>0.36%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.05		\$ -	\$ 8.19		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0126	275	\$ 3.47	\$ 0.0128	275	\$ 3.52	\$ 0.06	1.59%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0003	275	\$ (0.08)	-\$ 0.0004	275	\$ (0.11)	\$ (0.03)	33.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 3.38			\$ 3.41	\$ 0.03	0.81%
Line Losses on Cost of Power	\$ 0.1280	12	\$ 1.59	\$ 0.1280	12	\$ 1.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5.72			\$ 5.75	\$ 0.03	0.48%
RTSR - Network	\$ 0.0061	287	\$ 1.75	\$ 0.0060	287	\$ 1.72	\$ (0.03)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	287	\$ 1.47	\$ 0.0050	287	\$ 1.44	\$ (0.03)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 8.94			\$ 8.91	\$ (0.03)	-0.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	287	\$ 0.98	\$ 0.0034	287	\$ 0.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	287	\$ 0.14	\$ 0.0005	287	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1280	176	\$ 22.53	\$ 0.1280	176	\$ 22.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	50	\$ 6.34	\$ 0.1280	50	\$ 6.34	\$ -	0.00%
TOU - On Peak	\$ 0.1280	50	\$ 6.34	\$ 0.1280	50	\$ 6.34	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 45.26			\$ 45.23	\$ (0.03)	-0.07%
HST 13%			\$ 5.88	13%		\$ 5.88	\$ (0.00)	-0.07%
Ontario Electricity Rebate 31.8%			\$ (14.39)	31.8%		\$ (14.38)	\$ 0.01	
<b>Total Bill on TOU</b>			\$ 36.75			\$ 36.73	\$ (0.02)	-0.07%



Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.95		\$ -	\$ 6.05		\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.7374	75	\$ 1,180.31	\$ 16.0049	75	\$ 1,200.37	\$ 20.06	1.70%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6659	75	\$ (49.94)	\$ 0.8561	75	\$ (64.21)	\$ (14.27)	28.56%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,130.36</b>			<b>\$ 1,136.16</b>	<b>\$ 5.80</b>	<b>0.51%</b>
Line Losses on Cost of Power	\$ 0.1280	3	\$ 0.43	\$ 0.1280	3	\$ 0.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,189.91</b>			<b>\$ 1,195.71</b>	<b>\$ 5.80</b>	<b>0.49%</b>
RTSR - Network	\$ 1.8505	78	\$ 145.07	\$ 1.8164	78	\$ 142.40	\$ (2.67)	-1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5789	78	\$ 123.78	\$ 1.5412	78	\$ 120.83	\$ (2.96)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,458.77</b>			<b>\$ 1,458.94</b>	<b>\$ 0.17</b>	<b>0.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78	\$ 0.04	\$ 0.0005	78	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1280	48	\$ 6.14	\$ 0.1280	48	\$ 6.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	14	\$ 1.73	\$ 0.1280	14	\$ 1.73	\$ -	0.00%
TOU - On Peak	\$ 0.1280	14	\$ 1.73	\$ 0.1280	14	\$ 1.73	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,468.67</b>			<b>\$ 1,468.84</b>	<b>\$ 0.17</b>	<b>0.01%</b>
HST 13%			\$ 190.93	13%		\$ 190.95	\$ 0.02	0.01%
Ontario Electricity Rebate 31.8%			\$ (467.04)	31.8%		\$ (467.09)	\$ (0.05)	
<b>Total Bill on TOU</b>			<b>\$ 1,192.56</b>			<b>\$ 1,192.70</b>	<b>\$ 0.14</b>	<b>0.01%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	19,051	kWh
Demand	45	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.25		\$ -	\$ 2.29		\$ -	\$ -	
Distribution Volumetric Rate	\$ 10.8757	45	\$ 489.41	\$ 11.0606	45	\$ 497.73	\$ 8.32	1.70%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 3.1346	45	\$ (141.06)	\$ 2.1964	45	\$ 98.84	\$ 239.90	-170.07%
<b>Sub-Total A (excluding pass through)</b>			\$ 348.35			\$ 596.57	\$ 248.22	71.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
GA Rate Riders	\$ -	19,051	\$ -	\$ -	19,051	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7720	45	\$ 34.74	\$ 0.7720	45	\$ 34.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 383.09			\$ 631.31	\$ 248.22	64.79%
RTSR - Network	\$ 1.8412	45	\$ 82.85	\$ 1.8072	45	\$ 81.32	\$ (1.53)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	45	\$ 69.60	\$ 1.5097	45	\$ 67.94	\$ (1.67)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 535.55			\$ 780.57	\$ 245.02	45.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	19,914	\$ 67.71	\$ 0.0034	19,914	\$ 67.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	19,914	\$ 9.96	\$ 0.0005	19,914	\$ 9.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	19,914	\$ 2,724.24	\$ 0.1368	19,914	\$ 2,724.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,337.45			\$ 3,582.47	\$ 245.02	7.34%
HST	13%		\$ 433.87	13%		\$ 465.72	\$ 31.85	7.34%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,771.31			\$ 4,048.19	\$ 276.87	7.34%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.75	1	\$ 29.75	\$ 30.26	1	\$ 30.26	\$ 0.51	1.71%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.48)	1	\$ (0.48)	\$ (0.64)	1	\$ (0.64)	\$ (0.16)	33.33%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0001	750	\$ 0.08	\$ (0.08)	-50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 29.42			\$ 29.70	\$ 0.28	0.93%
Line Losses on Cost of Power	\$ 0.1368	34	\$ 4.65	\$ 0.1368	34	\$ 4.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.89			\$ 37.16	\$ 0.28	0.75%
RTSR - Network	\$ 0.0066	784	\$ 5.17	\$ 0.0065	784	\$ 5.10	\$ (0.08)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	784	\$ 4.39	\$ 0.0055	784	\$ 4.31	\$ (0.08)	-1.79%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46.45			\$ 46.57	\$ 0.12	0.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 152.11			\$ 152.23	\$ 0.12	0.08%
HST	13%		\$ 19.77	13%		\$ 19.79	\$ 0.02	0.08%
Ontario Electricity Rebate	31.8%		\$ (48.37)	31.8%		\$ (48.41)	\$ (0.04)	-0.03%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 171.88			\$ 172.02	\$ 0.13	0.08%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.46	1	\$ 21.46	\$ 21.82	1	\$ 21.82	\$ 0.36	1.68%
Distribution Volumetric Rate	\$ 0.0224	2000	\$ 44.80	\$ 0.0228	2000	\$ 45.60	\$ 0.80	1.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0016	2000	\$ 3.20	\$ 0.0003	2000	\$ 0.60	\$ (2.60)	-81.25%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 69.46</b>			<b>\$ 68.02</b>	<b>\$ (1.44)</b>	<b>-2.07%</b>
Line Losses on Cost of Power	\$ 0.1368	91	\$ 12.39	\$ 0.1368	91	\$ 12.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.82</b>			<b>\$ 86.38</b>	<b>\$ (1.44)</b>	<b>-1.64%</b>
RTSR - Network	\$ 0.0061	2,091	\$ 12.75	\$ 0.0060	2,091	\$ 12.54	\$ (0.21)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,091	\$ 10.66	\$ 0.0050	2,091	\$ 10.45	\$ (0.21)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 111.24</b>			<b>\$ 109.38</b>	<b>\$ (1.86)</b>	<b>-1.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 392.99</b>			<b>\$ 391.13</b>	<b>\$ (1.86)</b>	<b>-0.47%</b>
HST	13%		\$ 51.09	13%		\$ 50.85	\$ (0.24)	-0.47%
Ontario Electricity Rebate	31.8%		\$ (124.97)	31.8%		\$ (124.38)	\$ (0.59)	-0.47%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 444.08</b>			<b>\$ 441.98</b>	<b>\$ (2.10)</b>	<b>-0.47%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.05		\$ -	\$ 8.19		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0126	275	\$ 3.47	\$ 0.0128	275	\$ 3.52	\$ 0.06	1.59%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	275	\$ (0.08)	\$ 0.0004	275	\$ (0.11)	\$ (0.03)	33.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 3.38			\$ 3.41	\$ 0.03	0.81%
Line Losses on Cost of Power	\$ 0.1368	12	\$ 1.70	\$ 0.1368	12	\$ 1.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5.83			\$ 5.86	\$ 0.03	0.47%
RTSR - Network	\$ 0.0061	287	\$ 1.75	\$ 0.0060	287	\$ 1.72	\$ (0.03)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	287	\$ 1.47	\$ 0.0050	287	\$ 1.44	\$ (0.03)	-1.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 9.05			\$ 9.02	\$ (0.03)	-0.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	287	\$ 0.98	\$ 0.0034	287	\$ 0.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	287	\$ 0.14	\$ 0.0005	287	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	275	\$ 37.62	\$ 0.1368	275	\$ 37.62	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 47.79			\$ 47.76	\$ (0.03)	-0.06%
HST	13%		\$ 6.21	13%		\$ 6.21	\$ (0.00)	-0.06%
Ontario Electricity Rebate	31.8%		\$ (15.20)	31.8%		\$ (15.19)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 54.00			\$ 53.97	\$ (0.03)	-0.06%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.95		\$ -	\$ 6.05		\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.7374	75	\$ 1,180.31	\$ 16.0049	75	\$ 1,200.37	\$ 20.06	1.70%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6659	75	\$ (49.94)	\$ 0.8561	75	\$ (64.21)	\$ (14.27)	28.56%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,130.36			\$ 1,136.16	\$ 5.80	0.51%
Line Losses on Cost of Power	\$ 0.1368	3	\$ 0.46	\$ 0.1368	3	\$ 0.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,189.94			\$ 1,195.74	\$ 5.80	0.49%
RTSR - Network	\$ 1.8505	78	\$ 145.07	\$ 1.8164	78	\$ 142.40	\$ (2.67)	-1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5789	78	\$ 123.78	\$ 1.5412	78	\$ 120.83	\$ (2.96)	-2.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,458.80			\$ 1,458.97	\$ 0.17	0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78	\$ 0.04	\$ 0.0005	78	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	75	\$ 10.26	\$ 0.1368	75	\$ 10.26	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 1,469.36			\$ 1,469.53	\$ 0.17	0.01%
HST	13%		\$ 191.02	13%		\$ 191.04	\$ 0.02	0.01%
Ontario Electricity Rebate	31.8%		\$ (467.26)	31.8%		\$ (467.31)	\$ (0.05)	-0.01%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 1,660.38			\$ 1,660.57	\$ 0.19	0.01%

Customer Class:	0	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	0	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%



1

**Appendix 6      2021 PDF of 2020 GA Workform**



# GA Analysis Workform

Version 1.9

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells

Drop down cells

Utility Name

**Note 1**

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (59,156)	\$ (44,125)	\$ (74,339)	\$ (59,232)	\$ (76)	\$ 6,139,054	0.0%
2019	\$ 89,440	\$ 88,566	\$ 1,306	\$ -	\$ (89,440)	\$ 5,780,585	-1.5%
<b>Cumulative Balance</b>	<b>\$ 30,283</b>	<b>\$ 44,441</b>	<b>\$ (73,033)</b>	<b>\$ (59,232)</b>	<b>\$ (89,515)</b>	<b>\$ 11,919,639</b>	<b>N/A</b>

# GA Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	140,456,462	kWh	100%
RPP	A	65,921,792	kWh	46.9%
Non-RPP	B = D+E	74,534,670	kWh	53.1%
Non-RPP Class A	D	10,816,567	kWh	7.7%
Non-RPP Class B*	E	63,718,103	kWh	45.4%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

**Note 4 Analysis of Expected GA Amount**

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = F*J	L	M = F*L	=M-K
January	6,196,326	6,196,326	7,065,924	7,065,924	0.09777	\$ 620,176	0.06736	\$ 475,961	\$ (144,216)
February	7,065,924	7,065,924	6,266,212	6,266,212	0.07333	\$ 499,501	0.08167	\$ 511,762	\$ 52,260
March	6,266,212	6,266,212	6,653,773	6,653,773	0.07877	\$ 524,118	0.09481	\$ 630,844	\$ 106,727
April	6,653,773	6,653,773	6,268,406	6,268,406	0.09810	\$ 614,931	0.09959	\$ 624,271	\$ 9,340
May	6,268,406	6,268,406	6,577,095	6,577,095	0.09392	\$ 617,721	0.10793	\$ 709,866	\$ 92,145
June	6,577,095	6,577,095	6,433,885	6,433,885	0.13336	\$ 858,023	0.11896	\$ 765,375	\$ (92,648)
July	6,433,885	6,433,885	4,605,025	4,605,025	0.08502	\$ 391,519	0.07737	\$ 356,291	\$ (35,228)
August	4,605,025	4,605,025	4,858,531	4,858,531	0.07790	\$ 375,480	0.07490	\$ 363,904	\$ (14,576)
September	4,858,531	4,858,531	4,540,091	4,540,091	0.08424	\$ 382,457	0.08584	\$ 389,721	\$ 7,264
October	4,540,091	4,540,091	4,572,522	4,572,522	0.08921	\$ 407,915	0.12059	\$ 551,400	\$ 143,486
November	4,572,522	4,572,522	4,522,286	4,522,286	0.12235	\$ 553,302	0.09855	\$ 445,671	\$ (107,630)
December	4,522,286	4,522,286	4,240,791	4,240,791	0.09198	\$ 390,068	0.07404	\$ 313,988	\$ (76,080)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>68,560,076</b>	<b>68,560,076</b>	<b>66,604,541</b>	<b>66,604,541</b>		<b>\$ 6,198,210</b>		<b>\$ 6,139,054</b>	<b>\$ (59,156)</b>

Calculated Loss Factor 1.0453  
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0453  
 Difference 0.0000

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

**Note 5 Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	<b>\$ (44,125)</b>			<b>If "no", please provide an explanation</b>
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ -	CWH uses actual Non-RPP volumes since July 2017 and the true-up of GA Charges for Jan-June has been reflected in 2017 GA analysis.		
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ -	CWH uses actual Non-RPP volumes in 2018.		
2a Remove prior year end unbilled to actual revenue differences	\$ -	CWH has used the actual revenue to do the unbilled revenue in 2018.		
2b Add current year end unbilled to actual revenue differences	\$ -	CWH has used the actual revenue to do the unbilled revenue in 2018.		
3a Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ -	CWH does not accrue the 2017 long term load transfers in 2017 due to immaterial and records it in 2018. RRR report for 2018 includes 2017 LTLT as well. Therefore, no adjustment.		
3b Add difference between current year accrual/forecast to actual from long term load transfers	NA	The LTLT stopped on October 31, 2017. Therefore, this item is not applicable		
4 Remove GA balances pertaining to Class A customers	\$ -	CWH records GA balances for Class A customers separately.		
5 Significant prior period billing adjustments recorded in current year	\$ -	CWH does not have significant prior period billing adjustments recorded in current year.		
6 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ -	There is no difference between IESO invoice GA rate and IESO GA posted rate in 2018.		
7 Differences in actual system losses and billed TLFs	\$ (15,107)	This amount is resulted from a higher actual system loss in CWH and is included in GL already. Therefore, it should		
8 Others as justified by distributor				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (59,232)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (59,156)
Unresolved Difference	\$ (76)
Unresolved Difference as % of Expected GA Payments to IESO	0.0%

# GA Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	137,474,667	kWh	100%
RPP	A	64,685,737	kWh	47.1%
Non-RPP	B = D+E	72,788,930	kWh	52.9%
Non-RPP Class A	D	21,983,577	kWh	16.0%
Non-RPP Class B*	E	50,805,353	kWh	37.0%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

**Note 4 Analysis of Expected GA Amount**

Year	2019									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = FJ	L	M = FL	=M-K	
January	4,240,791	4,240,791	4,742,678	4,742,678	0.06741	\$ 319,704	0.08092	\$ 383,778	\$ 64,074	
February	4,742,678	4,742,678	4,155,116	4,155,116	0.09657	\$ 401,260	0.08812	\$ 366,149	\$ (35,111)	
March	4,155,116	4,155,116	4,525,290	4,525,290	0.08105	\$ 366,775	0.08041	\$ 363,879	\$ (2,896)	
April	4,525,290	4,525,290	4,216,082	4,216,082	0.08129	\$ 342,725	0.12333	\$ 519,969	\$ 177,244	
May	4,216,082	4,216,082	4,252,249	4,252,249	0.12860	\$ 546,839	0.12604	\$ 535,953	\$ (10,886)	
June	4,252,249	4,252,249	4,129,779	4,129,779	0.12444	\$ 513,910	0.13728	\$ 566,936	\$ 53,026	
July	4,129,779	4,129,779	4,563,357	4,563,357	0.13527	\$ 617,285	0.09645	\$ 440,136	\$ (177,149)	
August	4,563,357	4,563,357	4,524,816	4,524,816	0.07211	\$ 328,284	0.12607	\$ 570,444	\$ 244,159	
September	4,524,816	4,524,816	4,314,934	4,314,934	0.12934	\$ 558,094	0.12263	\$ 529,140	\$ (28,953)	
October	4,314,934	4,314,934	4,585,024	4,585,024	0.17878	\$ 819,711	0.13680	\$ 627,231	\$ (192,479)	
November	4,585,024	4,585,024	4,587,295	4,587,295	0.10727	\$ 492,079	0.09953	\$ 456,573	\$ (35,506)	
December	4,587,295	4,587,295	4,510,213	4,510,213	0.08569	\$ 386,480	0.09321	\$ 420,397	\$ 33,917	
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>52,837,409</b>	<b>52,837,409</b>	<b>53,106,831</b>	<b>53,106,831</b>		<b>\$ 5,691,145</b>		<b>\$ 5,780,585</b>	<b>\$ 89,440</b>	

Calculated Loss Factor 1.0453  
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0453  
 Difference 0.0000

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

**Note 5 Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	<b>\$ 88,566</b>			<b>If "no", please provide an explanation</b>
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	-	CWH uses the actual percentage of RPP vs Non-RPP in billing to allocate CT148 each month. Therefore, no CT148 True-up of GA Charges is needed.		
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 30,340	There are revenue correction for Apr -Dec 2019 in 2020, which causes the percentage change.		
2a Remove prior year end unbilled to actual revenue differences	\$ -	CWH uses actual revenue for monthly unbilling accrual, which includes the year end unbilled revenue.		
2b Add current year end unbilled to actual revenue differences	\$ -	Same as above.		
3a Remove difference between prior year accrual/unbilled to actual from load transfers	\$ -	NA		
3b Add difference between current year accrual/unbilled to actual from load transfers	\$ -	NA		
3 Significant prior period billing adjustments recorded in current year				
4 Differences in actual system losses and billed TLFs	\$ (31,613)			
5 CT 2148 for prior period corrections				
6 Others as justified by distributor	\$ 2,578	In 2019 variance analysis, the GA charge was understated by \$2,577.92 and the Power purchased was overstated by		
7				
8				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 89,872
Net Change in Expected GA Balance in the Year Per Analysis	\$ 89,440
Unresolved Difference	\$ 432
Unresolved Difference as % of Expected GA Payments to IESO	0.0%

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-		

Note 8 Principal adjustment reconciliation in current application

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2018	<i>Current year principal adjustments</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2018	<i>Current year principal adjustments</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2019	<i>Current year principal adjustments</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	32,918	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	32,918	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2019	<i>Current year principal adjustments</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(27,681)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(27,681)	