

Energy+ Inc.

**2021 Incentive Regulation Mechanism (“IRM”)
Distribution Rate Application**

EB-2020-0016

For Rates Effective January 1, 2021

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.

1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Energy+ Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2021.

1.	Contact Information.....	5
2.	Customers Affected	6
3.	Certification of Evidence	7
4.	Manager's Summary	8
4.1.	Corporate Overview	8
4.2.	Application	8
4.2.1.	Proposed Rate Adjustments	8
4.2.2.	Summary of Bill Impacts	9
4.3.	Elements of the Price Cap IR.....	10
4.3.1.	Annual Adjustment Mechanism.....	10
4.3.2.	Revenue-to-Cost Ratio Adjustments	11
4.3.3.	Rate Design for Residential Electricity Customers	11
4.3.4.	Total Bill Impacts > 10% Threshold.....	12
4.3.5.	Retail Transmission Service Rates	13
4.3.6.	Review and Disposition of Group 1 Deferral and Variance Account Balances.....	14
4.3.6.1.	Summary of Accounts for Disposition	14
4.3.6.2.	Adjustments to Deferral and Variance Accounts	16
4.3.6.2.1.	Principle Adjustments in 2019 D&V Account Continuity Schedule	16
4.3.6.2.2.	Commodity Accounts 1588 and 1589	18
4.3.6.2.3.	Global Adjustment Analysis and Workform	19
4.3.6.2.4.	Account 1595 Disposition	19
4.3.6.2.5.	Certification of Evidence – Variance Accounts.....	20
4.3.7.	LRAM Variance Account (LRAMVA).....	20
4.3.8.	Request for Deferral and Variance Account	20
4.3.9.	Tax Changes	20
4.3.10.	Z-Factor Claims.....	20
4.3.11.	Other Matters	20
4.4.	Elements Specific to the Price Cap IR Plan	20
4.4.1.	Advanced Capital Module	20
4.4.2.	Incremental Capital Module	21
4.4.3.	Treatment of Costs for 'Eligible Investments'	21
4.4.4.	Conservation and Demand Management Costs for Distributors.....	21
4.4.5.	Off-Ramps	21
5.	Customer Bill Impacts	21
6.	Conclusion	22

Appendices:

- Appendix A 2021 IRM Rate Generator Model (Tab 1 to 18)
- Appendix B 2020 Approved Tariff of Rates and Charges
- Appendix C 2021 Proposed Tariff of Rates and Charges
- Appendix D Bill Impacts
- Appendix E GA Analysis Workform
- Appendix F Account 1595 Workform

1 **1. Contact Information**

2 Applicant's Name: Energy+ Inc. ("E+")

3 Applicant's Address for Service: 1500 Bishop Street,
4 P.O. Box 1060
5 Cambridge, ON N1R 5X6
6

7 Primary Contact for Electricity Distribution Licence:

8

9 Ian Miles
10 President & CEO
11 Telephone: (519) 621-8405, Ext. 2355
12 Fax: (519) 621-0383
13 Email: imiles@energyplus.ca
14

15 Primary Contact for this Application:

16 Dan Molon
17 Director, Regulatory Affairs & Financial Planning
18 Telephone: (519) 621-8405 Ext 2340
19 Fax: (519) 580-6982
20 Email: dmolon@energyplus.ca
21

22 Applicant's Internet Address: <http://www.energyplus.ca>

23

24 Applicant's Legal Counsel:

25 Mr. John Vellone, Partner
26 Borden Ladner Gervais LLP
27 Bay Adelaide Centre, East Tower,
28 22 Adelaide St. W
29 Toronto, Ontario M5H 4E3
30 Tel: (416) 367-6730
31 Fax: (416) 361-2758
32 Email: jvellone@blg.com

1 **2. Customers Affected**

2 Those affected by this Application are the electricity distribution customers of Energy+ Inc.
3 (referred to in this Application as the “Applicant” or “Energy+” or “E+”) and encompass
4 customers residing in two service territories: (i) the City of Cambridge and Township of North
5 Dumfries and (ii) within the County of Brant including the areas of Paris, St. George, Cainsville,
6 and Burford and parts of the new City of Brantford as a result of the approved annexation
7 between the City of Brantford and the County of Brant.

1 **3. Certification of Evidence**

2 As Chief Financial Officer of Energy+ Inc., I certify, to the best of my knowledge, that the evidence
3 filed in this 2021 IRM application is accurate, consistent, and complete. The filing is consistent
4 with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate
5 Applications, as last revised on May 14, 2020.

6 To the best of my knowledge, I certify that Energy+ has robust processes and internal controls in
7 place for the preparation, review, verification and oversight of the deferral and variance account
8 balances being disposed, consistent with the certification requirements in Chapter 1 and 3 of the
9 Filing Requirements for Transmission and Distribution Rate Applications.

10

11 **Sarah Hughes, CPA, CA**

12 ***Original Signed by Sarah Hughes***

13

14

15



16 **Chief Financial Officer**

1 **4. Manager's Summary**

2 **4.1. Corporate Overview**

3 Energy+ Inc. ("E+") is a licensed electricity distributor (ED-2002-0574) that owns and operates
4 the electricity distribution system in the City of Cambridge, the Township of North Dumfries, and
5 certain areas within the County of Brant and the City of Brantford. E+ serves approximately
6 66,000 Residential, General Service, Large User, Street Light, Unmetered Scattered Load,
7 Sentinel Light customers, and connections. E+ also provides Low Voltage facilities to Hydro One
8 Networks Inc., Brantford Power Inc., and Waterloo North Hydro Inc.

9 **4.2. Application**

10 **4.2.1. Proposed Rate Adjustments**

11 The Applicant hereby applies to the Ontario Energy Board ("OEB" or the "Board") pursuant to
12 Section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its
13 proposed distribution rates and other charges provided on the basis of the 4th Generation
14 Incentive Rate-setting ("Price Cap IR") effective January 1, 2021 (the "Application"). Energy+
15 previously applied for its rates effective January 1, 2020 under a Price Cap IR rate application;
16 EB-2019-0031.

17 The Applicant followed *Chapter 3 of the OEB's Filing Requirements for Electricity Distribution*
18 *Rate Applications* last revised on May 14, 2020 (the "Chapter 3 Requirements"), and the Filing
19 Instructions provided in the OEB's 2021 IRM Rate Generator Model Version, which incorporates
20 the Retail Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to
21 collectively as the 'Model', as provided to distributors by the OEB.

22 The Applicant is in receipt of the OEB's letter dated July 14, 2020, in which distributors were
23 assigned to one of four streams, based on the requested implementation date, and complexity of
24 the application the distributor was submitting. E+ was assigned to Stream 1, which required the
25 2021 IRM rate application to be filed by Monday, August 17, 2020.

26 Energy+ hereby applies to the OEB in this Application, for an Order approving the proposed
27 distribution rates and other charges, effective January 1, 2021, as updated and adjusted in
28 accordance with the Chapter 3 Filing Requirements, including the following:

- 29 (i) An annual Incentive Rate Adjustment Mechanism of 1.85% applied to existing distribution
30 rates. The adjustment is determined by the OEB's calculated inflation factor for incentive

1 rate setting under the Price Cap IR Price Escalator of 2.0%, reduced by the Productivity
2 Factor of 0.0%, and reduced further by the Stretch Value Factor of 0.15% (the rate effective
3 for Group II utilities of which E+ is a part). E+ acknowledges that the Board will adjust the
4 price escalator for 2021 Applications once the GDP IPI data becomes available;

5 (ii) an adjustment to the Retail Transmission Service Rates;

6 (iii) disposition of Group 1 Deferral and Variance accounts, representing a net recovery from
7 customers in the amount of \$616,259 over a 12-month period;

8 (iv) continuation of rates and charges as detailed in EB-2019-0031 including the Rate Rider for
9 Disposition of Gain on Sale, the Rate Rider for Recovery of Incremental Capital, the Smart
10 Meter Entity Charge, the Low Voltage Service Rate, the Wholesale Market Service Rate,
11 the Rural or Remote Electricity Rate Protection Charge, the Standard Supply Service –
12 Administrative Charge (if applicable), the MicroFIT Generator Service Classification Service
13 Charge, the Transformer Allowance for Ownership, the Primary Metering Allowance for
14 transformer losses, the Specific Service Charges, the Retail Service Charges and loss
15 factors.

16 In the event that the Board is unable to provide a Decision and Order in this Application for
17 implementation by the Applicant as of January 1, 2021, E+ requests that the Board issue an
18 Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as
19 interim until such time as the 2021 rates are approved.

20 If the effective date does not coincide with the Board's approved implementation date for 2021
21 Distribution Rates and Charges, E+ requests to be permitted to recover the incremental revenue
22 from the effective date to the implementation date.

23 **4.2.2. Summary of Bill Impacts**

24 Table 1: Summary of Bill Impacts summarizes the bill impacts arising from all the requested rate
25 adjustments in this Application. The typical residential consumption used is 750 kWh,
26 consistent with the *Report of the Board – Defining Ontario's Typical Residential Customer*.

1

Table 1: Summary of Bill Impacts

Rate Class	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (excluding HST)			
			Current	Proposed	\$ Change	% Impact	Current	Proposed	\$ Change	% Impact
Residential	750		\$ 28.29	\$ 28.81	\$ 0.52	1.8%	\$ 95.68	\$ 95.67	\$ (0.02)	0.0%
Residential	320		\$ 28.29	\$ 28.81	\$ 0.52	1.8%	\$ 51.44	\$ 50.94	\$ (0.51)	-1.0%
GS<50 kW	2,000		\$ 47.84	\$ 48.72	\$ 0.88	1.8%	\$ 233.33	\$ 233.29	\$ (0.04)	0.0%
GS> 50 to 999 kW	20,000	60	\$ 335.49	\$ 341.70	\$ 6.21	1.9%	\$ 3,522.32	\$ 3,645.27	\$ 122.95	3.5%
GS> 1,000 to 4,999 kW	800,000	2,000	\$ 8,649.60	\$ 8,809.69	\$ 160.09	1.9%	\$ 130,931.04	\$ 134,948.33	\$ 4,017.29	3.1%
Large Use	6,600,000	16,000	\$ 36,314.93	\$ 36,986.46	\$ 671.53	1.8%	\$ 1,044,959.05	\$ 1,062,159.38	\$ 17,200.33	1.6%
Unmetered Scattered Load	100		\$ 7.39	\$ 7.53	\$ 0.14	1.9%	\$ 22.33	\$ 22.43	\$ 0.09	0.4%
Street Lighting	400,000	700	\$ 11,975.30	\$ 12,199.06	\$ 223.76	1.9%	\$ 72,895.00	\$ 73,405.73	\$ 510.73	0.7%
Sentinel Lighting	10,000	29	\$ 1,246.73	\$ 1,269.79	\$ 23.06	1.8%	\$ 2,836.39	\$ 2,726.59	\$ (109.80)	-3.9%
Embedded Distributor - Hydro One CND	1,382,000	2,574	\$ 5,532.04	\$ 5,634.49	\$ 102.45	1.9%	\$ 213,789.89	\$ 220,727.06	\$ 6,937.17	3.2%
Embedded Distributor - Waterloo North Hydro		8,280	\$ 13,814.35	\$ 14,070.20	\$ 255.85	1.9%	\$ 49,961.22	\$ 56,136.45	\$ 6,175.22	12.4%
Embedded Distributor - Brantford	50,000	27	\$ 257.82	\$ 262.59	\$ 4.77	1.9%	\$ 7,558.54	\$ 7,770.53	\$ 211.99	2.8%
Embedded Distributor - Hydro One #1	1,300,000	2,340	\$ 2,885.40	\$ 2,938.66	\$ 53.26	1.8%	\$ 195,634.22	\$ 204,777.74	\$ 9,143.52	4.7%
Embedded Distributor - Hydro One #2	1,990,000	4,050	\$ 71.08	\$ 72.39	\$ 1.31	1.8%	\$ 283,534.38	\$ 292,480.68	\$ 8,946.29	3.2%

2

3 **4.3. Elements of the Price Cap IR**

4 This Manager's Summary will address the Elements of the Price Cap IR, as detailed in the Filing
 5 Requirements as follows:

- 6 • Annual Adjustment Mechanism
- 7 • Revenue-to-Cost Ratio Adjustments
- 8 • Rate Design for Residential Electricity Customers
- 9 • Electricity Distribution Retail Transmission Service Rates
- 10 • Review and Disposition of Group 1 Deferral and Variance Account Balances
- 11 • LRAM Variance Account (LRAMVA)
- 12 • Incremental Capital Module (ICM)
- 13 • Advanced Capital Module (ACM)
- 14 • Tax Changes
- 15 • Z-Factor Claims
- 16 • Other Matters

17 **4.3.1. Annual Adjustment Mechanism**

18 The annual adjustment mechanism is defined as the annual percentage change in the Inflation
 19 factor less an X-factor (i.e. productivity factor and stretch factor). In the *PEG Empirical Research*
 20 *in Support of Incentive Rate-Setting: 2018 Benchmarking Update, August 2019*, E+ was placed
 21 in Group 2 for Stretch Factor Assignments and allows for a Stretch Factor adjustment of 0.15%
 22 for the 2020 rate year. E+ has calculated a proxy price cap adjustment of 1.85%, comprised of

1 the price escalator of 2.00% less the associated Stretch Factor Value of 0.15%. E+ acknowledges
 2 that the Board will adjust the E+ Rate Generator Model with the updated price escalator once the
 3 updated GDP IPI data becomes available.

4 Table 2: Proposed Distribution Rates summarize the Fixed Service Charges and the Variable
 5 Volumetric Rates as approved for January 1, 2020, and as proposed for January 1, 2021.

6 **Table 2: Proposed Distribution Rates**

Rate Class	Billing Determinant	Fixed Service Charge		Variable Volumetric Rate	
		Jan 1, 2020	Proposed Jan 1, 2021	Jan 1, 2020	Proposed Jan 1, 2021
Residential	kWh	\$ 28.29	\$ 28.81	\$ -	\$ -
GS<50 kW	kWh	\$ 15.24	\$ 15.52	\$ 0.0163	\$ 0.0166
GS> 50 to 999 kW	kW	\$ 104.23	\$ 106.16	\$ 3.8544	\$ 3.9257
GS> 1,000 to 4,999 kW	kW	\$ 880.40	\$ 896.69	\$ 3.8846	\$ 3.9565
Large Use	kW	\$ 9,142.13	\$ 9,311.26	\$ 1.6983	\$ 1.7297
Unmetered Scattered Load	kWh	\$ 5.93	\$ 6.04	\$ 0.0146	\$ 0.0149
Street Lighting	kW	\$ 1.94	\$ 1.98	\$ 15.5916	\$ 15.8800
Sentinel Lighting	kW	\$ 2.87	\$ 2.92	\$ 42.8916	\$ 43.6851
Embedded Distributor - Hydro One CND	kW	\$ -	\$ -	\$ 2.1492	\$ 2.1890
Embedded Distributor - Waterloo North Hydro	kW	\$ -	\$ -	\$ 1.6684	\$ 1.6993
Embedded Distributor - Brantford	kW	\$ -	\$ -	\$ 9.5489	\$ 9.7256
Embedded Distributor - Hydro One #1	kW	\$ 71.08	\$ 72.39	\$ 1.2027	\$ 1.2249
Embedded Distributor - Hydro One #2	kW	\$ 71.08	\$ 72.39	\$ -	\$ -

7
 8 **4.3.2. Revenue-to-Cost Ratio Adjustments**

9 The most recent Cost of Service Rate Application (EB-2018-0028) for rates effective January 1,
 10 2019 did not prescribe a phase-in period to adjust its revenue-to-cost ratios. Energy+ does not
 11 propose any changes to its existing Revenue-to-Cost Ratios.

12 **4.3.3. Rate Design for Residential Electricity Customers**

13 In the 2020 Rate Application (EB-2019-0031), E+ received approval for the final transition to a
 14 fully fixed rate for residential customers, effective January 1, 2020.

15 The OEB has established that, when assessing the combined effects of bill impacts, a utility shall
 16 evaluate the total bill impact for a residential customer at the distributor's 10th consumption
 17 percentile.

18 E+'s method to derive the 10th consumption percentile is as follows:

- 19 ○ E+ extracted the total 2019 monthly consumption and by premise/account for all
 20 residential customers from the Customer Information System, adjusting for consumption
 21 that straddled the beginning and end of the year.

1 ○ E+ identified all residential customers with active service and consumption for the full year;
2 customers with less than 12 months of service were excluded.

3 ○ The average monthly consumption was then calculated by premise/account.

4 E+ has determined that the E+ consumption level at the 10th percentile for 2019 is 305 kWh. The
5 data set, comprised of 57,956 records, was sorted from smallest to largest by average monthly
6 consumption. An index of 5,796 was calculated by taking the total number of records in the data
7 set, multiplied by 10%. This customer has average monthly consumption of 305 kWh,
8 representing the 10th consumption percentile for E+ residential customers.

9 The proposed rate impact for distribution charges only for residential consumption of 305 kWh is
10 an increase of \$0.52 or 1.8%. The proposed total bill impact is a decrease of \$0.51 or 1.0% Given
11 that the total bill impact is less than 10%, no mitigation measures are proposed by E+.

12 **4.3.4. Total Bill Impacts > 10% Threshold**

13 The Chapter 3 filing requirements state that a distributor must file a mitigation plan if the total bill
14 impacts for any rate class exceed a 10% threshold. The Embedded Distributor – Waterloo North
15 Hydro class has a proposed 2021 total bill of \$56,136, which is \$6,175 or 12.4% higher than the
16 2020 total bill of \$49,961. The increase is primarily attributable to an increase in the Retail
17 Transmission Service Rates (“RTSR”) (\$2,445) and the Deferral and Variance account rate rider
18 (\$2,479). The RTSR increase is a result of a higher allocation of transmission costs based on
19 decreased consumption and demand in other rate classes. The increase to RTSRs is further
20 discussed in Section 4.3.5. The Deferral and Variance account rate rider increase is a result of
21 the proposed 2021 charge to Embedded Distributor – Waterloo North Hydro from the D&V
22 accounts compared to a credit from the 2020 IRM Application. Embedded Distributor – Waterloo
23 North Hydro is a wholesale market participant that settles commodity and market-related charges
24 directly with the IESO. Since commodity and market-related charges are not included as part of
25 the bill impact calculations, the class is more sensitive to rate changes when viewed in context of
26 the 10% threshold. If Embedded Distributor – Waterloo North Hydro settled all charges with
27 Energy+, their bill impact would be < 1% based on 2019 consumption levels. Energy+ is not
28 recommending mitigation for this rate class.

29

4.3.5. Retail Transmission Service Rates

E+ is requesting the Boards approval to charge the Retail Transmission Service Rates (“RTSR”) as calculated on a preliminary basis in the Model. The Filing Requirements indicate that Board will adjust each distributor’s 2021 RTSR section of the Rate Generator to incorporate the January 1, 2021 UTR rates. The proposed RTSRs were determined by completing the Board approved model using RRR consumption and demand data from 2019 and historical cost data as billed by the IESO, Hydro One, and Brantford Power Inc. in 2019. The billing determinants for the transformation connection rate for the GS > 50 to 999 kW, GS 1,000 to 4,999 kW and Large Use classes have been increased to include the gross load billing adjustments utilized and approved in the 2019 Cost of Service Application and 2020 IRM Application. Table 3: Proposed RTSR Rates summarizes the proposed RTSR rates for E+, as calculated by the Model.

Table 3: Proposed RTSR Rates

Rate Class	Billing Determinant	Network		Connection	
		Jan 1, 2020	Proposed Jan 1, 2021	Jan 1, 2020	Proposed Jan 1, 2021
Residential	kWh	\$0.0062	\$0.0065	\$0.0044	\$0.0048
GS<50 kW	kWh	\$0.0056	\$0.0059	\$0.0040	\$0.0043
GS> 50 to 999 kW	kW	\$3.2674	\$3.4517	\$2.2889	\$2.4714
GS> 50 to 999 kW - Interval Metered <1000 kW	kW	\$3.2902	\$3.4758	\$2.3120	\$2.4963
GS> 1,000 to 4,999 kW	kW	\$2.3922	\$2.5271	\$1.5883	\$1.7149
Large Use	kW	\$2.4605	\$2.5993	\$1.6024	\$1.7302
Unmetered Scattered Load	kWh	\$0.0054	\$0.0057	\$0.0040	\$0.0043
Street Lighting	kW	\$1.7407	\$1.8389	\$1.2249	\$1.3226
Sentinel Lighting	kW	\$1.9095	\$2.0172	\$1.1845	\$1.2789
Embedded Distributor - Hydro One CND	kW	\$2.4605	\$2.5993	\$1.9627	\$2.1192
Embedded Distributor - Waterloo North Hydro	kW	\$2.4605	\$2.5993	\$1.9627	\$2.1192
Embedded Distributor - Brantford	kW	\$2.7480	\$2.9030	\$1.6201	\$1.7493
Embedded Distributor - Hydro One #1	kW	\$2.7480	\$2.9030	\$1.6201	\$1.7493
Embedded Distributor - Hydro One #2	kW	\$0.0000	\$0.0000	\$0.0000	\$0.0000

The 2019 actual consumption and demand figures used in the 2021 RTSR rate calculations were lower for many rate classes than the consumption and demand figures used to calculate the 2020 RTSR rates. The RTSR deferral account balances (1584 and 1586) in 2019 reflect the under collection from decreased consumption and demand as E+ is claiming a combined total of \$1,068,923 for the two accounts. The decrease in billing determinants and the resulting changes to the allocation of forecast costs by rate class results in higher RTSR network and connection rates that are outside of the 4% threshold in the 2021 IRM Model. Table 4: RTSR Billing Determinants and Table 5: RTSR Forecast Cost Allocation summarize the billing determinants and the allocation of costs driving the rate calculations. The forecast costs for Network and

1 Connection are both lower than the prior year, slightly offsetting the impact of the reduced billing
2 determinants.

3 **Table 4: RTSR Billing Determinants**

Rate Class	Unit	2021 IRM	2020 IRM	Difference	% Change
Residential	kWh	497,021,185	512,631,009	- 15,609,824	-3%
General Service Less Than 50 kW	kWh	211,285,524	209,230,835	2,054,689	1%
General Service 50 to 999 kW	kW	401,232	471,191	- 69,958	-15%
General Service 50 to 999 kW - Interval	kW	1,145,744	1,344,854	- 199,111	-15%
General Service 1,000 To 4,999 kW	kW	568,874	629,184	- 60,310	-10%
Large Use	kW	414,500	432,523	- 18,023	-4%
Unmetered Scattered Load	kWh	2,287,123	2,317,675	- 30,552	-1%
Street Lighting	kW	16,475	16,492	- 17	0%
Sentinel Lighting	kW	246	256	- 10	-4%
Embedded Distributor - Hydro One Cnd	kW	28,347	28,538	- 191	-1%
Embedded Distributor - Waterloo North Hydro	kW	121,130	115,378	5,752	5%
Embedded Distributor - Brantford	kW	1,314	1,473	- 159	-11%
Embedded Distributor - Hydro One #1	kW	27,561	28,303	- 742	-3%

5 **Table 5: RTSR Forecast Cost Allocation**

Rate Class	Network			Connection		
	2021 IRM	2020 IRM	Difference	2021 IRM	2020 IRM	Difference
Residential	\$ 3,255,330	\$ 3,174,581	\$ 80,749	\$ 2,361,249	\$ 2,233,755	\$ 127,494
General Service Less Than 50 kW	\$ 1,249,907	\$ 1,166,137	\$ 83,769	\$ 912,505	\$ 830,668	\$ 81,837
General Service 50 to 999 kW	\$ 1,384,926	\$ 1,539,560	\$ (154,635)	\$ 991,601	\$ 1,078,513	\$ (86,913)
General Service 50 to 999 kW - Interval	\$ 3,969,177	\$ 4,412,370	\$ (443,194)	\$ 2,860,155	\$ 3,109,245	\$ (249,090)
General Service 1,000 To 4,999 kW	\$ 1,347,049	\$ 1,419,433	\$ (72,385)	\$ 975,580	\$ 999,353	\$ (23,774)
Large Use	\$ 884,075	\$ 881,210	\$ 2,864	\$ 717,149	\$ 693,063	\$ 24,086
Unmetered Scattered Load	\$ 13,047	\$ 12,439	\$ 608	\$ 9,878	\$ 9,201	\$ 676
Street Lighting	\$ 30,295	\$ 28,707	\$ 1,588	\$ 21,789	\$ 20,201	\$ 1,588
Sentinel Lighting	\$ 496	\$ 489	\$ 7	\$ 315	\$ 303	\$ 11
Embedded Distributor - Hydro One Cnd	\$ 73,682	\$ 70,217	\$ 3,465	\$ 60,072	\$ 56,011	\$ 4,061
Embedded Distributor - Waterloo North Hydro	\$ 314,850	\$ 283,884	\$ 30,966	\$ 256,696	\$ 226,451	\$ 30,246
Embedded Distributor - Brantford	\$ 3,815	\$ 4,048	\$ (233)	\$ 2,299	\$ 2,386	\$ (88)
Embedded Distributor - Hydro One #1	\$ 80,009	\$ 77,777	\$ 2,232	\$ 48,212	\$ 45,854	\$ 2,358
Total	\$ 12,606,656	\$ 13,070,854	\$ (464,198)	\$ 9,217,500	\$ 9,305,006	\$ (87,506)

7 **4.3.6. Review and Disposition of Group 1 Deferral and Variance Account Balances**

8 E+ has included a request for approval for the disposition of Group 1 Deferral and Variance
9 Accounts based on the balances on December 31, 2019 and the forecasted interest to December
10 31, 2020 in this Application.

11 **4.3.6.1. Summary of Accounts for Disposition**

12 E+ has completed the Deferral and Variance account ("D&V") Continuity Schedules embedded in
13 the 2021 IRM Rate Generator Model. The following section describes the balances and proposed
14 recoveries and dispositions on Group 1 Deferral and Variance accounts.

15 E+ is requesting approval for final disposition of Group 1 D&V accounts in the amount of
16 \$616,259. This amount represents the net balances on December 31, 2019, plus carrying charges
17 computed to December 31, 2020. Energy+ is requesting disposition over a 12-month period. The
18 last disposition of Group 1 account balances occurred in the 2020 IRM Application and was based

1 on 2018 balances. E+ received approval for disposition of balances from 2017 and 2018 on an
 2 interim basis.

3 E+ acknowledges that the debit balance in the Group 1 D&V accounts of \$616,259, or
 4 \$0.0004/kWh, is below the disposition threshold of \$0.001/kWh. E+ however, proposes to
 5 dispose of the account balance in accordance with Section 3.2.5 of the Chapter 3 Requirements.
 6 The intent of disposing the balances within the 2021 IRM Application is to:

- 7 1. Mitigate the risk on bill impacts in future applications. The proposed total bill impacts for
 8 2021 including the Group 1 rate rider for all rate classes, except Embedded Distributor –
 9 Waterloo North Hydro, are below 5%. If the balance is carried forward and debit balances
 10 continue to accumulate, there is added risk of bill impacts more than 10% in future rate
 11 applications.
- 12 2. Receive approval for final disposition on historical balances. E+ received approval for
 13 interim disposition on its 2017 and 2018 Group 1 balances. E+ has reviewed its historical
 14 balances in the context of the revised Accounting Guidance for Commodity Accounts and
 15 is now seeking final disposition. Disposition within this application will decrease the
 16 complexity of the claims in future rate applications.

17 Table 6: Proposed Deferral and Variance Accounts for Disposition summarizes the D&V Accounts
 18 proposed for disposition.

Table 6: Proposed Deferral and Variance Accounts for Disposition

Account Number	Account Description	Principal Balance at December 31, 2019	Carrying Charges to December 31, 2019	Projected Interest to December 31, 2020	Total Claim
1550	LV Variance Account	\$ (275,015)	\$ (7,773)	\$ (3,781)	\$ (286,570)
1551	Smart Metering Entity Charge Variance Account	\$ (12,728)	\$ (410)	\$ (175)	\$ (13,313)
1580	RSVA - Wholesale Market Service Charge	\$ (387,583)	\$ (11,630)	\$ (5,329)	\$ (404,543)
1580	Variance WMS – Sub-account CBR Class B	\$ (127,149)	\$ (1,104)	\$ (1,748)	\$ (130,001)
1584	RSVA - Retail Transmission Network Charge	\$ 633,042	\$ (13,441)	\$ 8,704	\$ 628,305
1586	RSVA - Retail Transmission Connection Charge	\$ 435,397	\$ (765)	\$ 5,987	\$ 440,618
1588	RSVA - Power	\$ (1,015,348)	\$ 19,338	\$ (13,961)	\$ (1,009,971)
1589	RSVA - Global Adjustment	\$ 1,327,475	\$ 51,389	\$ 18,253	\$ 1,397,117
1595	Disposition and Recovery/Refund of Regulatory Balances (2017)	\$ (9,391)	\$ 4,137	\$ (129)	\$ (5,383)
Total		\$ 568,699	\$ 39,740	\$ 7,820	\$ 616,259

21 The Group 1 Balances proposed for disposition in the amount of \$616,259 DR, represents 2019
 22 ending balances plus carrying charges to December 31, 2020.

23 Table 7: Proposed Deferral and Variance Account Rate Riders summarizes the proposed
 24 Deferral and Variance Account Rate Riders by rate class. The Rate Rider for Recovery of

1 Incremental Capital and Rate Rider for Gain on Sale of Property were approved to be charged
 2 until the end of in 2021 in the 2020 IRM Application.

3 **Table 7: Proposed Deferral and Variance Account Rate Riders**

Rate Class	Total D&V Account Rate Riders	Total D&V Account Rate Riders Non-WMP	CBR Class B Rate Riders	GA Rate Riders	Fixed Rate Riders	
					Rate Rider for Recovery of Incremental Capital	Rate Rider for Gain on Sale of Property
Unit	per kW / kWh	per kW / kWh	per kW / kWh	per kW / kWh	per Cust. / Connection	per Cust. / Connection
Residential	\$ (0.0004)	\$ -	\$ (0.0001)	\$ 0.0023	\$ 0.29	\$ (0.19)
GS<50 kW	\$ (0.0004)	\$ -	\$ (0.0001)	\$ 0.0023	\$ 0.58	\$ (0.38)
GS> 50 to 999 kW	\$ 0.1480	\$ (0.2787)	\$ (0.0325)	\$ 0.0023	\$ 7.62	\$ (4.97)
GS> 1,000 to 4,999 kW	\$ 0.1974	\$ (0.3788)	\$ (0.0329)	\$ 0.0023	\$ 78.10	\$ (50.97)
Large Use	\$ (0.1848)	\$ -	\$ -	\$ -	\$ 333.81	\$ (221.12)
Unmetered Scattered Load	\$ (0.0004)	\$ -	\$ (0.0001)	\$ 0.0023	\$ 0.12	\$ (0.08)
Street Lighting	\$ (0.1498)	\$ -	\$ (0.0360)	\$ 0.0023	\$ 0.03	\$ (0.02)
Sentinel Lighting	\$ (0.0211)	\$ -	\$ (0.0041)	\$ -	\$ 0.11	\$ (0.07)
Embedded Distributor - Hydro One CND	\$ (0.2078)	\$ -	\$ (0.0499)	\$ 0.0023	\$ 50.85	\$ (33.18)
Embedded Distributor - Waterloo North Hydro	\$ 0.2350	\$ -	\$ -	\$ -	\$ 50.85	\$ (33.18)
Embedded Distributor - Brantford	\$ (0.1268)	\$ -	\$ (0.0304)	\$ 0.0023	\$ 50.85	\$ (33.18)
Embedded Distributor - Hydro One #1	\$ (0.1991)	\$ -	\$ (0.0478)	\$ 0.0023	\$ 50.85	\$ (33.18)
Embedded Distributor - Hydro One #2	\$ (0.1535)	\$ -	\$ (0.0369)	\$ 0.0023	\$ 50.85	\$ (33.18)

4
 5 E+ confirms that it had Class A customers as of December 31, 2019. E+ has completed Tab 6
 6 Class A Consumption Data and the resulting proposed rate riders were calculated in Tab 6.1a GA
 7 Allocation of the 2021 IRM Rate Generator Model.

8 E+ has also followed the methodology in the 2021 IRM Rate Generator Model to determine the
 9 rate rider for Disposition of Variance – WMS Sub Account CBR Class B.

10 Monthly fixed rate riders have been calculated in the model for customers who transitioned
 11 between Class A and Class B during 2019 for their portion of the GA and WMS Sub Account CBR
 12 Class B variances.

13 The E+ Deferral and Variance Account Continuity Schedule from the 2021 IRM Rate Generator
 14 Model is included in Appendix A.

15 **4.3.6.2. Adjustments to Deferral and Variance Accounts**

16 **4.3.6.2.1. Principle Adjustments in 2019 D&V Account Continuity Schedule**

17 Table 8: 2019 Principal Adjustments in D&V Continuity Schedule summarizes the principal
 18 adjustments made to the continuity schedule that impacted accounts RSVA Power (1588) and
 19 RSVA Global Adjustment (1589).

1

Table 8: 2019 Principal Adjustments in D&V Continuity Schedule

Account	Account Description	Adjustment	Rate Application	Year Recorded in GL	Description
1588	RSVA Power	\$ (669,995)	2020 IRM Approved	2019	Reversal of 2018 adjustment for revised commodity accounting process.
		\$ 1,410,236	2021 IRM Proposed	2019	Reversal of 2017 adjustment for revised commodity accounting process.
		\$ (189,376)	2021 IRM Proposed	2020	2019 adjustment for revised commodity accounting process.
		<u>\$ 550,865</u>			
1589	RSVA Global Adjustment	\$ 4,541	2020 IRM Approved	2019	Reversal of 2018 adjustment for revised commodity accounting process.
		\$ 500,200	2021 IRM Proposed	2019	Reversal of 2017 adjustment for revised commodity accounting process.
		\$ 47,812	2021 IRM Proposed	2020	2019 adjustment for revised commodity accounting process.
		<u>\$ 552,553</u>			

2

3 In the 2020 IRM Application, Energy+ made a principal adjustment to the 2018 balances for
 4 accounts 1588 and 1589 related to the revised Accounting Guidance for Commodity Accounts.
 5 Energy+ utilized the OEB's Illustrative Model to calculate the account balances if actual
 6 consumption had been used in the Settlement process throughout the year instead of billed
 7 consumption. Energy+ calculated the difference between what was recorded in the GL in 2018
 8 and the expected account balances to determine the principal adjustments. By preparing the
 9 adjustments on this basis, the effect of the prior year and current year unbilled amounts and the
 10 true-up of charge types 1142 and 148 were corrected.

11 Table 9: 2018 Principal Adjustments from Revised Settlement Process summarizes the adjusting
 12 entry for 2018 that was recorded in the GL in 2019. This principal adjustment was approved as
 13 part of the 2020 IRM Application. The 2019 D&V Continuity Schedule includes principal
 14 adjustments for the reversal of this entry, (\$669,995) for 1588 and \$4,541 for 1589.

15 **Table 9: 2018 Principal Adjustments from Revised Settlement Process**

	2018 Actual	2018 Revised	Difference
Revenue			
Commodity	(84,899,821)	(84,269,754)	630,067
Global Adjustment	(83,516,089)	(83,312,835)	203,254
Expense			
Commodity	83,838,326	83,878,254	39,928
Global Adjustment	82,173,988	81,966,193	(207,795)
DVA			
Commodity	(1,061,495)	(391,500)	669,995
Global Adjustment	(1,342,101)	(1,346,642)	(4,541)

16

17 E+ has reviewed the 2017 and 2019 balances for accounts 1588 and 1589 using the methodology
 18 approved in the 2020 IRM Application. The 2017 balances were previously approved for interim
 19 disposition in the 2019 Cost of Service Application. Table 10: 2017 Principal Adjustments from
 20 Revised Settlement Process summarizes the adjusting entry for 2017 that was recorded in the

1 GL in 2019. This entry was included as a principal adjustment to the 2017 balances in the D&V
 2 Continuity Schedule, and the reversal of the entry, \$1,410,236 for 1588 and \$500,200 for 1589,
 3 was included as a principal adjustment in 2019.

4 **Table 10: 2017 Principal Adjustments from Revised Settlement Process**

	2017 Actual	2017 Revised	Difference
Revenue			
Commodity	(79,345,470)	(78,204,175)	1,141,295
Global Adjustment	(92,222,671)	(91,873,914)	348,757
Expense			
Commodity	80,579,182	78,027,650	(2,551,532)
Global Adjustment	93,326,688	92,477,731	(848,957)
DVA			
Commodity	1,233,712	(176,524)	(1,410,236)
Global Adjustment	1,104,017	603,817	(500,200)

5
 6 Table 11: 2019 Principal Adjustments from Revised Settlement Process summarizes the
 7 adjusting entry for 2019 that was recorded in the GL in 2020. The adjusting entry related to the
 8 revised Settlement process, (\$189,376) for 1588 and \$47,812 for 1589, has been recorded as a
 9 principal adjustment on the 2019 D&V Continuity schedule. Since the entry was posted in 2020,
 10 the principal adjustments are reconciling items between the balances in the D&V Continuity
 11 Schedule and the 2019 RRR balances for the respective accounts.

12 **Table 11: 2019 Principal Adjustments from Revised Settlement Process**

	2019 Actual	2019 Revised	Difference
Revenue			
Commodity	(84,340,230)	(82,316,728)	2,023,502
Global Adjustment	(92,414,233)	(92,488,541)	(74,308)
Expense			
Commodity	84,924,495	82,711,617	(2,212,878)
Global Adjustment	93,985,320	94,107,439	122,119
DVA			
Commodity	584,265	394,889	(189,376)
Global Adjustment	1,571,087	1,618,899	47,812

13
 14 **4.3.6.2.2. Commodity Accounts 1588 and 1589**

15 On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts
 16 1588 Power, and 1589 RSVA Global Adjustment as well as the related accounting guidance. The
 17 accounting guidance was effective January 1, 2019 and was to be implemented by August 31,
 18 2019. Energy+ reviewed its RPP Settlement process and identified certain process changes
 19 required for compliance with the new guidance. Energy+ confirms that the process changes were
 20 in effect as of August 31, 2019.

1 Energy+ considered the accounting guidance in context of historical pre-2019 balances that have
2 yet to be disposed on a final basis. The adjustments to the 2018 balances were approved as part
3 of the 2020 IRM Application. Energy+ utilized the OEB's Illustrative Model issued with the new
4 accounting guidance to assess the impact of the change in process on the 2018 D&V account
5 balances. The analysis outlined adjustments that were required to correct the consumption and
6 the RPP / Non RPP split of GA costs. Energy+ was expected to complete its review of 2017
7 balances, consider any consequential effect from the review, and bring the balances forward for
8 consideration as part of its 2021 rate application.

9 Energy+ has completed its review of the 2017 balances and has brought forward the required
10 adjustments as outlined in Section 4.3.6.2.1. Energy+ is confident that there are no systemic
11 issues with its RPP settlement and related accounting processes and is requesting final
12 disposition of account balances.

13 **4.3.6.2.3. Global Adjustment Analysis and Workform**

14 Energy+ has completed the Global Adjustment Analysis Workform ("GA Workform") which has
15 been included in Appendix E GA Analysis Workform. The Chapter 3 Requirements indicate that
16 if a distributor is adjusting an Account 1589 balance that was previously approved on an interim
17 basis, the GA Workform is required to be completed from the year after the distributor last received
18 final disposition. Energy+ last received approval for final disposition on its 2016 balances, and
19 has prepared the GA Workform for 2017, 2018 and 2019.

20 The purpose of the GA Workform is to compare the balance in Account 1589 to the expected
21 balance based on Global Adjustment rates and E+'s consumption statistics. Discrepancies
22 between the actual and expected balance are to be explained and quantified, and any remaining,
23 unexplained discrepancy will be assessed for materiality. The OEB has set a threshold of +-1%
24 as the materiality threshold. The GA Analysis Workform indicates that the balances for 2017, 2018
25 and 2019 are all within the threshold.

26 **4.3.6.2.4. Account 1595 Disposition**

27 Energy+ is requesting approval for disposition of Account 1595 balances of (\$5,253) from 2017
28 related to the Group 2 LRAMVA claim from the BCP rate zone. The LRAMVA claim was approved
29 for disposition in the 2017 IRM Application (EB-2016-0060). The unresolved differences in the
30 account are (4.0%) of the approved disposition amount and within the +/-10% threshold.
31 Disposition of residual balances for Account 1595 from 2017 has only occurred once.

1 **4.3.6.2.5. Certification of Evidence – Variance Accounts**

2 As part of its Certification in Section 3, Energy+ indicated that it has robust processes and internal
3 controls in place for the preparation, review, verification and oversight of the deferral and variance
4 account balances being disposed.

5 As a result of the internal review of the Group 1 variance accounts, and recognizing the
6 corrections required to the RSVA Power and RSVA Global Adjustment Accounts, Energy+ has
7 made improvements to its processes, including the adoption of the updated Accounting Guidance
8 Related to Commodity Pass-Through Accounts, as well as preparation of the accompanying
9 Illustrative Model which has been a useful tool provided by the Ontario Energy Board.

10 **4.3.7. LRAM Variance Account (LRAMVA)**

11 E+ is not applying for any LRAMVA claims in this application.

12 **4.3.8. Request for Deferral and Variance Account**

13 E+ is not seeking approval for the creation of a new deferral and variance account in this
14 application.

15 **4.3.9. Tax Changes**

16 No tax changes are anticipated to result from changes in tax rates from E+'s most recent Cost of
17 Service Application to 2019.

18 Consistent with the OEB's letter of July 25, 2019, Energy+ has recorded the impacts of the CCA
19 rule changes resulting from Bill C-97 in account 1592-PILS and Tax Variances for 2018 and 2019.
20 E+ expects the OEB will address the appropriate treatment of the accelerated CCA impact at
21 Energy+'s next cost of service application, currently expected for 2024 distribution rates.

22 **4.3.10. Z-Factor Claims**

23 E+ is not applying for any Z-factor claims in this Application.

24 **4.3.11. Other Matters**

25 E+ has determined that there are no other matters to bring to the attention of the OEB at this time.

26 **4.4. Elements Specific to the Price Cap IR Plan**

27 **4.4.1. Advanced Capital Module**

28 E+ is not applying under the Advanced Capital Module ("ACM") in this Application.

1 **4.4.2. Incremental Capital Module**

2 E+ is not applying under the Incremental Capital Module (“ICM”) in this Application.

3 **4.4.3. Treatment of Costs for ‘Eligible Investments’**

4 E+ is not applying for any recovery of ‘eligible investments’ related to renewable energy
5 generations costs.

6 **4.4.4. Conservation and Demand Management Costs for Distributors**

7 Conservation and Demand Management Costs are not included in the distribution rates for E+
8 and are not included in this application.

9 **4.4.5. Off-Ramps**

10 Energy+ achieved a Regulatory Return on Equity of 9.06% in 2019 as reported in the most recent
11 RRR 2.1.5.6 filing. This amount is within +/- 300 basis points, of both the Board-approved Return
12 on Equity of 8.98%, determined in the 2019 Cost of Service Application (EB-2018-0028).

13 **5. Customer Bill Impacts**

14 Table 12: Distribution and Total Bill Impact summarizes the bill impacts by customer class for E+
15 customers, at varying consumption and demand levels, on the proposed Distribution charges
16 (fixed and variable) and on the Total Bill (before HST).

17 **Table 12: Distribution and Total Bill Impact**

Rate Class	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (excluding HST)			
			Current	Proposed	\$ Change	% Impact	Current	Proposed	\$ Change	% Impact
Residential	750		\$ 28.29	\$ 28.81	\$ 0.52	1.8%	\$ 95.68	\$ 95.67	\$ (0.02)	0.0%
Residential	320		\$ 28.29	\$ 28.81	\$ 0.52	1.8%	\$ 51.44	\$ 50.94	\$ (0.51)	-1.0%
GS<50 kW	2,000		\$ 47.84	\$ 48.72	\$ 0.88	1.8%	\$ 233.33	\$ 233.29	\$ (0.04)	0.0%
GS> 50 to 999 kW	20,000	60	\$ 335.49	\$ 341.70	\$ 6.21	1.9%	\$ 3,522.32	\$ 3,645.27	\$ 122.95	3.5%
GS> 1,000 to 4,999 kW	800,000	2,000	\$ 8,649.60	\$ 8,809.69	\$ 160.09	1.9%	\$ 130,931.04	\$ 134,948.33	\$ 4,017.29	3.1%
Large Use	6,600,000	16,000	\$ 36,314.93	\$ 36,986.46	\$ 671.53	1.8%	\$ 1,044,959.05	\$ 1,062,159.38	\$ 17,200.33	1.6%
Unmetered Scattered Load	100		\$ 7.39	\$ 7.53	\$ 0.14	1.9%	\$ 22.33	\$ 22.43	\$ 0.09	0.4%
Street Lighting	400,000	700	\$ 11,975.30	\$ 12,199.06	\$ 223.76	1.9%	\$ 72,895.00	\$ 73,405.73	\$ 510.73	0.7%
Sentinel Lighting	10,000	29	\$ 1,246.73	\$ 1,269.79	\$ 23.06	1.8%	\$ 2,836.39	\$ 2,726.59	\$ (109.80)	-3.9%
Embedded Distributor - Hydro One CND	1,382,000	2,574	\$ 5,532.04	\$ 5,634.49	\$ 102.45	1.9%	\$ 213,789.89	\$ 220,727.06	\$ 6,937.17	3.2%
Embedded Distributor - Waterloo North Hydro		8,280	\$ 13,814.35	\$ 14,070.20	\$ 255.85	1.9%	\$ 49,961.22	\$ 56,136.45	\$ 6,175.22	12.4%
Embedded Distributor - Brantford	50,000	27	\$ 257.82	\$ 262.59	\$ 4.77	1.9%	\$ 7,558.54	\$ 7,770.53	\$ 211.99	2.8%
Embedded Distributor - Hydro One #1	1,300,000	2,340	\$ 2,885.40	\$ 2,938.66	\$ 53.26	1.8%	\$ 195,634.22	\$ 204,777.74	\$ 9,143.52	4.7%
Embedded Distributor - Hydro One #2	1,990,000	4,050	\$ 71.08	\$ 72.39	\$ 1.31	1.8%	\$ 283,534.38	\$ 292,480.68	\$ 8,946.29	3.2%

19 The detailed Customer Bill Impacts by class, category, and varying consumption and demand
20 levels are computed in Tab 20 of the 2021 IRM Rate Generator Model and are included in
21 Appendix D.

1 **6. Conclusion**

2 Energy+ requests approval for an Order or Orders approving or fixing just and reasonable rates
3 and other service charges for the distribution of electricity effective January 1, 2021.

4

5 All of which is respectfully submitted this 17th day of August 2020.

6

1 Appendix A 2021 IRM Rate Generator Model (Tab 1 to 18)

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Version 1.0

Utility Name	<input type="text" value="Energy+ Inc."/>
Assigned EB Number	<input type="text" value="EB-2020-0016"/>
Name of Contact and Title	<input type="text" value="Dan Molon, Director, Regulatory Affairs and Financial Planning"/>
Phone Number	<input type="text" value="519-621-8405 Ext. 2340"/>
Email Address	<input type="text" value="dmolon@energyplus.ca"/>
We are applying for rates effective	<input type="text" value="January 1, 2021"/>
Rate-Setting Method	<input type="text" value="Price Cap IR"/>
1. Select the last Cost of Service rebasing year.	<input type="text" value="2019"/>
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	<input type="text" value="2016"/>
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	<input type="text" value="2016"/>
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	<input type="text" value="2018"/>
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	<input type="text" value="2018"/>
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	<input type="text" value="2016"/>
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	<input type="text" value="Yes"/>
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	<input type="text" value="Yes"/>
7. Retail Transmission Service Rates: Energy+ Inc. is:	<input type="text" value="Transmission Connected"/>
8. Have you transitioned to fully fixed rates?	<input type="text" value="Yes"/>

Legend

-
-
-
-
-

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.29
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.19)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	1.76
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.24
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.38)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.23
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(4.97)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(4.43)
Distribution Volumetric Rate	\$/kW	3.8544
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.1192
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1125)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0345)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0148)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.1590)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2674

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.2889
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	3.2902
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.3120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	880.40
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(50.97)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	3.8846
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0660
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1672)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0526)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0136)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	0.0460
Retail Transmission Rate - Network Service Rate	\$/kW	2.3922

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) \$/kW 1.5883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0005
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,142.13
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(221.12)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.6983
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.4868
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2107)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0213)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.3398)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4605
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.6024

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.93
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.08)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.94
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.02)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(0.19)
Distribution Volumetric Rate	\$/kW	15.5916
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	4.0328
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.1895)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0191)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(1.5613)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7407
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2249

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.07)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.11
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.32
Distribution Volumetric Rate	\$/kW	42.8916
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0293)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	4.7805
Retail Transmission Rate - Network Service Rate	\$/kW	1.9095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	2.1492
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2463)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0248)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	0.0158
Retail Transmission Rate - Network Service Rate	\$/kW	2.4605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO
 NORTH HYDRO**

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.6684
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0644)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.1202)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(39.93)
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	9.5489
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.1482)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0149)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	2.2424
Retail Transmission Rate - Network Service Rate	\$/kW	2.7480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.08
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(11.19)
Distribution Volumetric Rate	\$/kW	1.2027
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2419)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0244)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(1.1319)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.08
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(11.19)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2128)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0215)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.03068465
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.014545
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.020377803
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0			(3,394,258)	(3,394,258)	0		(107,605)	(107,605)	
RSVA - Global Adjustment ⁴	1589	0			4,729,144	4,729,144	0		125,313	125,313	
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(459,513)	(1,009,237)		549,724	0	5,010	14,062	(9,052)	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	4,729,144	4,729,144	0	0	0	125,313	125,313
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(459,513)	(1,009,237)	(3,394,258)	(2,844,534)	0	5,010	14,062	(107,605)	(116,657)
Total Group 1 Balance		0	(459,513)	(1,009,237)	1,334,886	1,884,611	0	5,010	14,062	17,707	8,655
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	(459,513)	(1,009,237)	1,334,886	1,884,611	0	5,010	14,062	17,707	8,655

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	(3,394,258)	4,805,379		(5,636,070)	(4,224,949)	(107,605)	(66,021)			(173,626)
RSVA - Global Adjustment ⁴	1589	4,729,144	(2,481,638)		2,935,388	5,182,894	125,313	81,601			206,914
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	549,724	(206,753)			342,971	(9,052)	4,711			(4,341)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	(93,072)	(142,520)		49,448	0	730	(3,592)		4,322
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	4,729,144	(2,481,638)	0	2,935,388	5,182,894	125,313	81,601	0	0	206,914
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,844,534)	4,505,554	(142,520)	(5,636,070)	(3,832,529)	(116,657)	(60,580)	(3,592)	0	(173,645)
Total Group 1 Balance		1,884,611	2,023,916	(142,520)	(2,700,682)	1,350,365	8,655	21,021	(3,592)	0	33,269
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		1,884,611	2,023,916	(142,520)	(2,700,682)	1,350,365	8,655	21,021	(3,592)	0	33,269



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0	(1,214,040)	(524,034)	0	(690,005)	0	(23,710)	(11,456)	0	(12,254)
Smart Metering Entity Charge Variance Account	1551	0	(91,536)	(40,230)	0	(51,306)	0	(2,092)	(1,216)	0	(875)
RSVA - Wholesale Market Service Charge ⁵	1580	0	(7,514,184)	(5,624,253)	0	(1,889,930)	0	(378,636)	(312,542)	0	(66,094)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	580,299	643,127	0	(62,829)	0	19,540	19,066	0	474
RSVA - Retail Transmission Network Charge	1584	0	(1,602,546)	21,696	0	(1,624,241)	0	(27,455)	12,085	0	(39,539)
RSVA - Retail Transmission Connection Charge	1586	0	(283,450)	(192,509)	0	(90,941)	0	28,047	37,615	0	(9,568)
RSVA - Power ⁴	1588	(4,224,949)	(1,701,671)	(3,394,258)	1,310,175	(1,222,187)	(173,626)	(10,769)	(166,439)	0	(17,956)
RSVA - Global Adjustment ⁴	1589	5,182,894	(703,041)	4,729,144	(644,721)	(894,012)	206,914	36,528	207,285	0	36,157
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0	(126,818)	(126,818)	0	0	0	(119,523)	(119,523)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(108,460)	(108,460)	0	(0)	0	(42,066)	(42,066)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	342,971	322	0	0	343,293	(4,341)	8,745	0	0	4,404
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	49,448	(58,195)	0	0	(8,747)	4,322	22	0	0	4,344
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	4,566,216	4,616,596	0	(50,381)	0	(12,475)	377,192	0	(389,667)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	5,182,894	(703,041)	4,729,144	(644,721)	(894,012)	206,914	36,528	207,285	0	36,157
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,832,529)	(7,554,063)	(4,729,143)	1,310,175	(5,347,274)	(173,645)	(560,371)	(207,285)	0	(526,732)
Total Group 1 Balance		1,350,365	(8,257,104)	1	665,454	(6,241,286)	33,269	(523,843)	(0)	0	(490,575)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		1,350,365	(8,257,104)	1	665,454	(6,241,286)	33,269	(523,843)	(0)	0	(490,575)

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	(690,005)	(275,015)	(302,251)		(662,770)	(12,254)	(16,488)	(9,017)		(19,725)
Smart Metering Entity Charge Variance Account	1551	(51,306)	(12,728)	(16,691)		(47,343)	(875)	(1,188)	(485)		(1,578)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,889,930)	(387,583)	(1,682,470)		(595,044)	(66,094)	(16,293)	(38,600)		(43,787)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0		0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(62,829)	(127,935)	9,757		(200,521)	474	(2,753)	(3,072)		793
RSVA - Retail Transmission Network Charge	1584	(1,624,241)	633,042	(1,291,130)		299,930	(39,539)	(20,928)	(48,274)		(12,193)
RSVA - Retail Transmission Connection Charge	1586	(90,941)	435,397	(585,538)		929,994	(9,568)	10,351	(20,123)		20,906
RSVA - Power ⁴	1588	(1,222,187)	(155,977)	579,545	550,865	(1,406,844)	(17,956)	10,539	11,368		(18,785)
RSVA - Global Adjustment ⁴	1589	(894,012)	1,066,348	745,176	552,553	(20,287)	36,157	21,098	30,171		27,084
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(0)				(0)	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	343,293	(322)	342,971		0	4,404	2,236	6,640		(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(8,747)	(644)			(9,391)	4,344	(207)			4,137
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(50,381)	2,105,348			2,054,967	(389,667)	37,759			(351,909)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0	797,944	213,390		584,555	0	7,764	(21,918)		29,682
RSVA - Global Adjustment	1589	(894,012)	1,066,348	745,176	552,553	(20,287)	36,157	21,098	30,171	0	27,084
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,347,274)	3,011,525	(2,732,417)	550,865	947,534	(526,732)	10,791	(123,481)	0	(392,460)
Total Group 1 Balance		(6,241,286)	4,077,874	(1,987,241)	1,103,418	927,247	(490,575)	31,889	(93,310)	0	(365,376)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(6,241,286)	4,077,874	(1,987,241)	1,103,418	927,247	(490,575)	31,889	(93,310)	0	(365,376)

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020		Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵			
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²		Total Interest	Total Claim	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550	(387,755)	(11,952)	(275,015)	(7,773)	(3,781)		(11,555)	(286,570)		(682,495)	0
Smart Metering Entity Charge Variance Account	1551	(34,615)	(1,169)	(12,728)	(410)	(175)		(585)	(13,313)		(48,921)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(207,460)	(32,157)	(387,583)	(11,630)	(5,329)		(16,960)	(404,543)		(838,558)	(199,727)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0		0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(73,372)	1,897	(127,149)	(1,104)	(1,748)		(2,852)	(130,001)		(199,727)	0
RSVA - Retail Transmission Network Charge	1584	(333,112)	1,248	633,042	(13,441)	8,704		(4,737)	628,305		287,737	0
RSVA - Retail Transmission Connection Charge	1586	494,597	21,671	435,397	(765)	5,987		5,222	440,618		950,900	(0)
RSVA - Power ⁴	1588	(391,496)	(38,123)	(1,015,348)	19,338	(13,961)		5,377	(1,009,971)		(1,236,254)	189,376
RSVA - Global Adjustment ⁴	1589	(1,347,762)	(24,305)	1,327,475	51,389	18,253		69,642	1,397,117		(41,016)	(47,813)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			0	0	0		0	0	No	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(0)	(0)	(0)		(0)	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	(0)	0		(0)	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(9,391)	4,137	(129)		4,008	(5,383)	Yes	(5,253)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			2,054,967	(351,909)	0		(351,909)	0	No	1,703,059	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595			584,555	29,682	0		29,682	0	No	614,237	0
RSVA - Global Adjustment	1589	(1,347,762)	(24,305)	1,327,475	51,389	18,253	0	69,642	1,397,117		(41,016)	(47,813)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(933,212)	(58,585)	1,880,746	(333,875)	(10,433)	0	(344,308)	(780,858)		744,450	189,376
Total Group 1 Balance		(2,280,974)	(82,890)	3,208,221	(282,486)	7,820	0	(274,667)	616,259		703,434	141,563
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0		780,717	780,717
Total including Account 1568		(2,280,974)	(82,890)	3,208,221	(282,486)	7,820	0	(274,667)	616,259		1,484,151	922,280



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	482,224,301	0	9,139,237	0	0	0	482,224,301	0	28%	0	59,270
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	204,991,222	4,218	28,182,596	4,218	0	0	204,991,222	4,218	12%	0	6,463
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	508,923,635	1,543,189	434,112,848	1,331,829	26,729,952	43,633	482,193,683	1,499,556	29%	0	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	234,505,122	533,037	225,209,822	515,232	9,295,300	17,805	225,209,822	515,232	14%	0	
LARGE USE SERVICE CLASSIFICATION	kW	150,408,665	340,124	150,408,665	340,124	0	0	150,408,665	340,124	9%	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,219,033	0	209,516	0	0	0	2,219,033	0	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,903,329	16,475	5,494,221	15,323	0	0	5,903,329	16,475	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	12,395	246	0	0	0	0	12,395	246	0%	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	14,092,294	28,347	14,092,294	28,347	0	0	14,092,294	28,347	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kW	63,442,554	121,130	0	0	63,442,552	121,130	2	0	4%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	398,745	1,314	398,745	1,314	0	0	398,745	1,314	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	13,131,329	27,561	13,131,329	27,561	0	0	13,131,329	27,561	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	51,263,709	139,562	51,263,709	139,562	0	0	51,263,709	139,562	3%		
Total		1,731,516,333	2,755,203	931,642,982	2,403,510	99,467,804	182,568	1,632,048,529	2,572,635	100%	0	65,733

Threshold Test

Total Claim (including Account 1568)	\$616,259
Total Claim for Threshold Test (All Group 1 Accounts)	\$616,259
Threshold Test (Total claim per kWh) ²	\$0.0004 Claim does not meet the threshold test.

As per Section 3.2.3 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	27.8%	90.2%	29.5%	(79,809)	(12,004)	(119,531)	174,982	122,711	(298,418)	(1,499)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.8%	9.8%	12.6%	(33,926)	(1,309)	(50,812)	74,384	52,164	(126,856)	(637)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.4%	0.0%	29.5%	(84,228)	0	(119,523)	184,670	129,506	(298,399)	(1,582)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.5%	0.0%	13.8%	(38,811)	0	(55,824)	85,093	59,674	(139,368)	(729)	0
LARGE USE SERVICE CLASSIFICATION	8.7%	0.0%	9.2%	(24,893)	0	(37,282)	54,578	38,274	(93,078)	(468)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	(367)	0	(550)	805	565	(1,373)	(7)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	(977)	0	(1,463)	2,142	1,502	(3,653)	(18)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(2)	0	(3)	4	3	(8)	(0)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0.8%	0.0%	0.9%	(2,332)	0	(3,493)	5,114	3,586	(8,721)	(44)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH											
HYDRO	3.7%	0.0%	0.0%	(10,500)	0	(0)	23,021	16,144	(0)	(197)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0.0%	0.0%	0.0%	(66)	0	(99)	145	101	(247)	(1)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	0.8%	0.0%	0.8%	(2,173)	0	(3,255)	4,765	3,342	(8,126)	(41)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	3.0%	0.0%	3.1%	(8,484)	0	(12,707)	18,602	13,045	(31,724)	(159)	0
Total	100.0%	100.0%	100.0%	(286,570)	(13,313)	(404,543)	628,305	440,618	(1,009,971)	(5,383)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

 Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018		2017	
			January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,838,490	1,732,701				
		kW	4,752	4,640				
		Class A/B	B	A				
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,570,105	2,478,247				
		kW	9,940	9,881				
		Class A/B	A	B				
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,983,922	1,952,576				
		kW	5,747	5,761				
		Class A/B	B	A				
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,253,675	6,116,371				
		kW	10,098	11,716				
		Class A/B	A	B				
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,203,966	5,549,662				
		kW	9,285	10,311				
		Class A/B	A	B				
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,368,433	1,256,874				
		kW	4,044	3,773				
		Class A/B	B	A				
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,084,716	3,148,394				
		kW	6,932	7,060				
		Class A/B	A	B				
Customer 8	LARGE USE SERVICE CLASSIFICATION	kWh	14,227,859	13,666,204				
		kW	30,319	30,016				
		Class A/B	B	A				
Customer 9	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,444,644	4,109,746				
		kW	9,016	8,046				
		Class A/B	B	A				
Customer 10	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	833,426	735,578				
		kW	3,590	3,047				
		Class A/B	A	B				
Customer 11	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	783,784	909,880				
		kW	3,498	2,857				
		Class A/B	A	B				
Customer 12	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,687,101	1,977,416				
		kW	4,086	4,005				
		Class A/B	B	A				

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019	2018	2017
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	26,584,265		
		kW	94,638		
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	145,515,021		
		kW	304,883		
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	122,514,602		
		kW	279,180		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017
Non-RPP Consumption Less WMP Consumption	A	931,642,982	931,642,982		
Less Class A Consumption for Partial Year Class A Customers	B	42,425,189	42,425,189	-	-
Less Consumption for Full Year Class A Customers	C	294,613,888	294,613,888	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	594,603,905	594,603,905	-	-
All Class B Consumption for Transition Customers	E	43,488,582	43,488,582	-	-
Transition Customers' Portion of Total Consumption	F = E/D	7.31%			

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,397,117
Transition Customers Portion of GA Balance	H=F*G	\$ 102,183
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,294,933

Allocation of GA Balances to Class A/B Transition Customers

Customer	# of Class A/B Transition Customers	12		Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019					
Customer 1		1,838,490	1,838,490	0	0	4.23%	\$ 4,320	\$ 360
Customer 2		2,478,247	2,478,247	0	0	5.70%	\$ 5,823	\$ 485
Customer 3		1,983,922	1,983,922	0	0	4.56%	\$ 4,662	\$ 388
Customer 4		6,116,371	6,116,371	0	0	14.06%	\$ 14,371	\$ 1,198
Customer 5		5,549,662	5,549,662	0	0	12.76%	\$ 13,040	\$ 1,087
Customer 6		1,368,433	1,368,433	0	0	3.15%	\$ 3,215	\$ 268
Customer 7		3,148,394	3,148,394	0	0	7.24%	\$ 7,398	\$ 616
Customer 8		14,227,859	14,227,859	0	0	32.72%	\$ 33,431	\$ 2,786
Customer 9		3,444,644	3,444,644	0	0	7.92%	\$ 8,094	\$ 674
Customer 10		735,578	735,578	0	0	1.69%	\$ 1,728	\$ 144
Customer 11		909,880	909,880	0	0	2.09%	\$ 2,138	\$ 178
Customer 12		1,687,101	1,687,101	0	0	3.88%	\$ 3,964	\$ 330
Total		43,488,582	43,488,582	0	0	100.00%	\$ 102,183	

Ontario Energy Board
Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,139,237	0	0	9,139,237	1.7%	\$21,474	\$0.0023 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,182,596	0	0	28,182,596	5.1%	\$66,219	\$0.0023 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	434,112,848	26,584,265	17,060,183	390,468,400	70.9%	\$917,468	\$0.0023 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	225,209,822	145,515,021	40,959,525	38,735,275	7.0%	\$91,015	\$0.0023 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	150,408,665	122,514,602	27,894,063	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	209,516	0	0	209,516	0.0%	\$492	\$0.0023 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,494,221	0	0	5,494,221	1.0%	\$12,910	\$0.0023 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
CND	kWh	14,092,294	0	0	14,092,294	2.6%	\$33,112	\$0.0023 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kWh	0	0	0	0	0.0%	\$0	\$0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kWh	398,745	0	0	398,745	0.1%	\$937	\$0.0023 kWh
#1	kWh	13,131,329	0	0	13,131,329	2.4%	\$30,854	\$0.0023 kWh
#2	kWh	51,263,709	0	0	51,263,709	9.3%	\$120,452	\$0.0023 kWh
Total		931,642,982	294,613,888	85,913,771	551,115,322	100.0%	\$1,294,933	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	1,632,048,529	1,632,048,529
Less Class A Consumption for Partial Year Class A Customers	B	42,425,189	42,425,189
Less Consumption for Full Year Class A Customers	C	294,613,888	294,613,888
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,295,009,452	1,295,009,452
All Class B Consumption for Transition Customers	E	43,488,582	43,488,582
Transition Customers' Portion of Total Consumption	F = E/D	3.36%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	130,001
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	4,366
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	125,636

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		12				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,838,490	1,838,490	4.23%	-\$ 185	-\$ 15
Customer 2		2,478,247	2,478,247	5.70%	-\$ 249	-\$ 21
Customer 3		1,983,922	1,983,922	4.56%	-\$ 199	-\$ 17
Customer 4		6,116,371	6,116,371	14.06%	-\$ 614	-\$ 51
Customer 5		5,549,662	5,549,662	12.76%	-\$ 557	-\$ 46
Customer 6		1,368,433	1,368,433	3.15%	-\$ 137	-\$ 11
Customer 7		3,148,394	3,148,394	7.24%	-\$ 316	-\$ 26
Customer 8		14,227,859	14,227,859	32.72%	-\$ 1,428	-\$ 119
Customer 9		3,444,644	3,444,644	7.92%	-\$ 346	-\$ 29
Customer 10		735,578	735,578	1.69%	-\$ 74	-\$ 6
Customer 11		909,880	909,880	2.09%	-\$ 91	-\$ 8
Customer 12		1,687,101	1,687,101	3.88%	-\$ 169	-\$ 14
Total		43,488,582	43,488,582	100.00%	-\$ 4,366	-\$ 364



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	482,224,301	0	0	0	0	0	482,224,301	0	38.5%	(\$48,409)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	204,991,222	4,218	0	0	0	0	204,991,222	4,218	16.4%	(\$20,578)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	482,193,683	1,499,556	26,584,265	94,638	17,060,183	49,798	438,549,235	1,355,120	35.0%	(\$44,024)	(\$0.0325)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	225,209,822	515,232	145,515,021	304,883	40,959,525	92,285	38,735,275	118,064	3.1%	(\$3,888)	(\$0.0329)	kW
LARGE USE SERVICE CLASSIFICATION	kW	150,408,665	340,124	122,514,602	279,180	27,894,063	60,335	0	609	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,219,033	0	0	0	0	0	2,219,033	0	0.2%	(\$223)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,903,329	16,475	0	0	0	0	5,903,329	16,475	0.5%	(\$593)	(\$0.0360)	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	12,395	246	0	0	0	0	12,395	246	0.0%	(\$1)	(\$0.0041)	kW
CND	kW	14,092,294	28,347	0	0	0	0	14,092,294	28,347	1.1%	(\$1,415)	(\$0.0499)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kW	2	0	0	0	0	0	2	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	398,745	1,314	0	0	0	0	398,745	1,314	0.0%	(\$40)	(\$0.0304)	kW
#1	kW	13,131,329	27,561	0	0	0	0	13,131,329	27,561	1.0%	(\$1,318)	(\$0.0478)	kW
#2	kW	51,263,709	139,562	0	0	0	0	51,263,709	139,562	4.1%	(\$5,146)	(\$0.0369)	kW
Total		1,632,048,529	2,572,635	294,613,888	678,701	85,913,771	202,418	1,251,520,869	1,691,516	100.0%	(\$125,635)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider for		
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	482,224,301	0	482,224,301	0	(213,568)		(0.0004)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	204,991,222	4,218	204,991,222	4,218	(86,993)		(0.0004)	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	508,923,635	1,543,189	482,193,683	1,499,556	228,366	(417,923)	0.1480	(0.2787)	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	234,505,122	533,037	225,209,822	515,232	105,228	(195,192)	0.1974	(0.3788)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	150,408,665	340,124	150,408,665	340,124	(62,869)		(0.1848)	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,219,033	0	2,219,033	0	(928)		(0.0004)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,903,329	16,475	5,903,329	16,475	(2,468)		(0.1498)	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	12,395	246	12,395	246	(5)		(0.0211)	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE	kW	14,092,294	28,347	14,092,294	28,347	(5,890)		(0.2078)	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kW	63,442,554	121,130	2	0	28,468	(0)	0.2350	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	398,745	1,314	398,745	1,314	(167)		(0.1268)	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	13,131,329	27,561	13,131,329	27,561	(5,489)		(0.1991)	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	51,263,709	139,562	51,263,709	139,562	(21,428)		(0.1535)	0.0000	0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2019	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH														
HYDRO	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0			0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	482,224,301	0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	204,991,222	4,218	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	508,923,635	1,543,189	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	234,505,122	533,037	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	150,408,665	340,124	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,219,033	0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,903,329	16,475	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	12,395	246	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	14,092,294	28,347	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH				
HYDRO	kW	63,442,554	121,130	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	398,745	1,314	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	13,131,329	27,561	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	51,263,709	139,562	0.0000 kW
Total		1,731,516,333	2,755,203	50



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kWh	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	482,224,301	0	1.0307	497,021,185
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	482,224,301	0	1.0307	497,021,185
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	204,991,222	4,218	1.0307	211,281,306
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	204,991,222	4,218	1.0307	211,281,306
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2674	132,321,132	401,232		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Loac	\$/kW	2.2889	132,321,132	401,232		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	3.2902	376,602,503	1,141,957		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	2.3120	376,602,503	1,145,744		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3922	234,505,122	533,037		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Loac	\$/kW	1.5883	234,505,122	568,874		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4605	150,408,665	340,124		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Loac	\$/kW	1.6024	150,408,665	414,500		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	2,219,033	0	1.0307	2,287,123
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	2,219,033	0	1.0307	2,287,123
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7407	5,903,329	16,475		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2249	5,903,329	16,475		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9095	12,395	246		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1845	12,395	246		
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kW	2.4605	14,092,294	28,347		
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627	14,092,294	28,347		
Embedded Distributor Service Classification - Waterloo North Hydro	Retail Transmission Rate - Network Service Rate	\$/kW	2.4605	63,442,554	121,130		
Embedded Distributor Service Classification - Waterloo North Hydro	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627	63,442,554	121,130		
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$/kW	2.7480	398,745	1,314		
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201	398,745	1,314		
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	2.7480	13,131,329	27,561		
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201	13,131,329	27,561		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW			\$ 2.41	\$ 2.41
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW			\$ 1.83	\$ 1.83
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ 1.83	\$ 1.83

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019		Current 2020	Forecast 2021



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	247,165	\$3.71	916,982	274,747	\$0.94	258,262	186,290	\$2.25	419,153	\$ 677,415
February	256,169	\$3.71	950,387	295,913	\$0.94	278,158	211,517	\$2.25	475,913	\$ 754,071
March	249,451	\$3.71	925,463	284,183	\$0.94	267,132	201,478	\$2.25	453,326	\$ 720,458
April	234,275	\$3.71	869,160	362,224	\$0.94	340,490	265,316	\$2.25	596,960	\$ 937,451
May	199,264	\$3.71	739,269	222,069	\$0.94	208,745	141,456	\$2.25	318,276	\$ 527,021
June	275,450	\$3.80	1,046,710	290,342	\$0.95	275,825	197,033	\$2.29	451,206	\$ 727,030
July	328,588	\$3.83	1,258,493	358,654	\$0.96	344,307	232,996	\$2.30	535,892	\$ 880,199
August	281,721	\$3.83	1,078,991	304,434	\$0.96	292,257	197,295	\$2.30	453,779	\$ 746,035
September	260,669	\$3.83	998,362	273,745	\$0.96	262,795	176,728	\$2.30	406,474	\$ 669,270
October	237,236	\$3.83	908,614	256,142	\$0.96	245,896	166,808	\$2.30	383,658	\$ 629,555
November	239,514	\$3.83	917,339	257,757	\$0.96	247,447	172,698	\$2.30	397,205	\$ 644,652
December	239,414	\$3.83	916,956	255,865	\$0.96	245,630	170,998	\$2.30	393,295	\$ 638,926
Total	3,048,916	\$ 3.78	\$ 11,526,727	3,436,074	\$ 0.95	\$ 3,266,945	2,320,613	\$ 2.28	\$ 5,285,137	\$ 8,552,082

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,721	\$3.1942	43,827	14,043	\$0.7710	10,827	8,090	\$1.7493	14,152	\$ 24,980
February	12,484	\$3.1942	39,875	12,519	\$0.7710	9,652	7,295	\$1.7493	12,762	\$ 22,414
March	11,887	\$3.1942	37,970	12,456	\$0.7710	9,604	7,032	\$1.7493	12,301	\$ 21,905
April	11,937	\$3.1942	38,130	12,696	\$0.7710	9,789	6,442	\$1.7493	11,268	\$ 21,057
May	9,466	\$3.1942	30,237	9,929	\$0.7710	7,655	5,784	\$1.7493	10,118	\$ 17,773
June	13,432	\$3.1942	42,904	13,569	\$0.7710	10,462	8,490	\$1.7493	14,852	\$ 25,314
July	10,091	\$3.2915	33,214	11,072	\$0.7877	8,721	10,958	\$1.9755	21,648	\$ 30,369
August	11,082	\$3.2915	36,478	11,082	\$0.7877	8,730	10,967	\$1.9755	21,666	\$ 30,396
September	10,044	\$3.2915	33,059	10,339	\$0.7877	8,144	10,232	\$1.9755	20,212	\$ 28,356
October	7,841	\$3.2915	25,810	7,841	\$0.7877	6,177	7,744	\$1.9755	15,298	\$ 21,474
November	7,013	\$3.2915	23,082	7,174	\$0.7877	5,651	7,174	\$1.9755	14,172	\$ 19,823
December	6,886	\$3.2915	22,666	7,857	\$0.7877	6,189	7,857	\$1.9755	15,521	\$ 21,709
Total	125,884	\$ 3.2351	\$ 407,252	130,577	\$ 0.7781	\$ 101,600	98,065	\$ 1.8760	\$ 183,971	\$ 285,571

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,362	\$ 2.4118	20,169				8,365	\$ 1.8282	15,292	\$ 15,292
February	8,002	\$ 2.4118	19,300				8,005	\$ 1.8282	14,634	\$ 14,634
March	7,424	\$ 2.4118	17,906				7,426	\$ 1.8282	13,576	\$ 13,576
April	6,845	\$ 2.4118	16,509				6,847	\$ 1.8282	12,517	\$ 12,517
May	9,089	\$ 2.4118	21,922				9,089	\$ 1.8282	16,617	\$ 16,617
June	10,131	\$ 2.4118	24,433				11,333	\$ 1.8282	20,718	\$ 20,718
July	7,522	\$ 2.4118	18,143				7,522	\$ 1.8282	13,753	\$ 13,753
August	7,275	\$ 2.4118	17,547				7,275	\$ 1.8282	13,301	\$ 13,301
September	6,665	\$ 2.4118	16,074				6,665	\$ 1.8282	12,185	\$ 12,185
October	6,244	\$ 2.4118	15,060				6,244	\$ 1.8282	11,416	\$ 11,416
November	9,271	\$ 2.4118	22,361				9,271	\$ 1.8282	16,950	\$ 16,950
December	7,350	\$ 2.4118	17,727				7,350	\$ 1.8282	13,438	\$ 13,438
Total	94,183	\$ 2.41	\$ 227,150	-	\$ -	\$ -	95,393	\$ 1.83	\$ 174,397	\$ 174,397

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	269,248	\$ 3.6434	\$ 980,978	288,790	\$ 0.9318	\$ 269,090	202,745	\$ 2.2126	\$ 448,597	\$ 717,687
February	276,655	\$ 3.6492	\$ 1,009,562	308,432	\$ 0.9331	\$ 287,811	226,817	\$ 2.2190	\$ 503,309	\$ 791,119
March	268,762	\$ 3.6513	\$ 981,339	296,639	\$ 0.9329	\$ 276,736	215,936	\$ 2.2192	\$ 479,203	\$ 755,939
April	253,057	\$ 3.6506	\$ 923,800	374,920	\$ 0.9343	\$ 350,279	278,604	\$ 2.2281	\$ 620,746	\$ 971,025
May	217,820	\$ 3.6334	\$ 791,428	231,998	\$ 0.9328	\$ 216,400	156,330	\$ 2.2069	\$ 345,011	\$ 561,412
June	299,012	\$ 3.7258	\$ 1,114,047	303,911	\$ 0.9420	\$ 286,287	216,856	\$ 2.2447	\$ 486,776	\$ 773,063
July	346,202	\$ 3.7835	\$ 1,309,850	369,725	\$ 0.9548	\$ 353,029	251,477	\$ 2.2717	\$ 571,292	\$ 924,321
August	300,079	\$ 3.7757	\$ 1,133,016	315,516	\$ 0.9539	\$ 300,986	215,538	\$ 2.2676	\$ 488,745	\$ 789,732
September	277,377	\$ 3.7764	\$ 1,047,495	284,084	\$ 0.9537	\$ 270,939	193,624	\$ 2.2666	\$ 438,871	\$ 709,810
October	251,322	\$ 3.7780	\$ 949,484	263,983	\$ 0.9549	\$ 252,073	180,796	\$ 2.2698	\$ 410,372	\$ 662,445
November	255,798	\$ 3.7638	\$ 962,781	264,931	\$ 0.9553	\$ 253,097	189,143	\$ 2.2646	\$ 428,327	\$ 681,425
December	253,650	\$ 3.7743	\$ 957,349	263,722	\$ 0.9549	\$ 251,819	186,205	\$ 2.2677	\$ 422,254	\$ 674,073
Total	3,268,983	\$ 3.72	\$ 12,161,129	3,566,652	\$ 0.94	\$ 3,368,545	2,514,071	\$ 2.24	\$ 5,643,504	\$ 9,012,050

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 9,012,050



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	247,165	\$ 3.9200	\$ 968,887	274,747	\$ 0.9700	\$ 266,505	186,290	\$ 2.3300	\$ 434,056	\$ 700,560
February	256,169	\$ 3.9200	\$ 1,004,182	295,913	\$ 0.9700	\$ 287,036	211,517	\$ 2.3300	\$ 492,835	\$ 779,870
March	249,451	\$ 3.9200	\$ 977,848	284,183	\$ 0.9700	\$ 275,658	201,478	\$ 2.3300	\$ 469,444	\$ 745,101
April	234,275	\$ 3.9200	\$ 918,358	362,224	\$ 0.9700	\$ 351,357	265,316	\$ 2.3300	\$ 618,185	\$ 969,543
May	199,264	\$ 3.9200	\$ 781,115	222,069	\$ 0.9700	\$ 215,407	141,456	\$ 2.3300	\$ 329,592	\$ 544,999
June	275,450	\$ 3.9200	\$ 1,079,764	290,342	\$ 0.9700	\$ 281,632	197,033	\$ 2.3300	\$ 459,087	\$ 740,719
July	328,588	\$ 3.9200	\$ 1,288,066	358,654	\$ 0.9700	\$ 347,894	232,996	\$ 2.3300	\$ 542,881	\$ 890,775
August	281,721	\$ 3.9200	\$ 1,104,346	304,434	\$ 0.9700	\$ 295,301	197,295	\$ 2.3300	\$ 459,697	\$ 754,998
September	260,669	\$ 3.9200	\$ 1,021,822	273,745	\$ 0.9700	\$ 265,533	176,728	\$ 2.3300	\$ 411,776	\$ 677,309
October	237,236	\$ 3.9200	\$ 929,965	256,142	\$ 0.9700	\$ 248,458	166,808	\$ 2.3300	\$ 388,663	\$ 637,120
November	239,514	\$ 3.9200	\$ 938,895	257,757	\$ 0.9700	\$ 250,024	172,698	\$ 2.3300	\$ 402,386	\$ 652,411
December	239,414	\$ 3.9200	\$ 938,503	255,865	\$ 0.9700	\$ 248,189	170,998	\$ 2.3300	\$ 398,425	\$ 646,614
Total	3,048,916	\$ 3.92	\$ 11,951,752	3,436,074	\$ 0.97	\$ 3,332,992	2,320,613	\$ 2.33	\$ 5,407,028	\$ 8,740,020

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,721	\$ 3.3980	\$ 46,624	14,043	\$ 0.8045	\$ 11,298	8,090	\$ 2.0194	\$ 16,337	\$ 27,635
February	12,484	\$ 3.3980	\$ 42,419	12,519	\$ 0.8045	\$ 10,072	7,295	\$ 2.0194	\$ 14,732	\$ 24,804
March	11,887	\$ 3.3980	\$ 40,393	12,456	\$ 0.8045	\$ 10,021	7,032	\$ 2.0194	\$ 14,201	\$ 24,222
April	11,937	\$ 3.3980	\$ 40,563	12,696	\$ 0.8045	\$ 10,214	6,442	\$ 2.0194	\$ 13,008	\$ 23,222
May	9,466	\$ 3.3980	\$ 32,166	9,929	\$ 0.8045	\$ 7,988	5,784	\$ 2.0194	\$ 11,680	\$ 19,668
June	13,432	\$ 3.3980	\$ 45,641	13,569	\$ 0.8045	\$ 10,916	8,490	\$ 2.0194	\$ 17,145	\$ 28,062
July	10,091	\$ 3.3980	\$ 34,289	11,072	\$ 0.8045	\$ 8,907	10,958	\$ 2.0194	\$ 22,129	\$ 31,036
August	11,082	\$ 3.3980	\$ 37,658	11,082	\$ 0.8045	\$ 8,916	10,967	\$ 2.0194	\$ 22,148	\$ 31,063
September	10,044	\$ 3.3980	\$ 34,128	10,339	\$ 0.8045	\$ 8,317	10,232	\$ 2.0194	\$ 20,662	\$ 28,979
October	7,841	\$ 3.3980	\$ 26,645	7,841	\$ 0.8045	\$ 6,308	7,744	\$ 2.0194	\$ 15,638	\$ 21,946
November	7,013	\$ 3.3980	\$ 23,828	7,174	\$ 0.8045	\$ 5,771	7,174	\$ 2.0194	\$ 14,487	\$ 20,258
December	6,886	\$ 3.3980	\$ 23,399	7,857	\$ 0.8045	\$ 6,321	7,857	\$ 2.0194	\$ 15,866	\$ 22,186
Total	125,884	\$ 3.40	\$ 427,755	130,577	\$ 0.80	\$ 105,050	98,065	\$ 2.02	\$ 198,033	\$ 303,082

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,362	\$ 2.4118	\$ 20,169	-	\$ -	\$ -	8,365	\$ 1.8282	\$ 15,292	\$ 15,292
February	8,002	\$ 2.4118	\$ 19,300	-	\$ -	\$ -	8,005	\$ 1.8282	\$ 14,634	\$ 14,634
March	7,424	\$ 2.4118	\$ 17,906	-	\$ -	\$ -	7,426	\$ 1.8282	\$ 13,576	\$ 13,576
April	6,845	\$ 2.4118	\$ 16,509	-	\$ -	\$ -	6,847	\$ 1.8282	\$ 12,517	\$ 12,517
May	9,089	\$ 2.4118	\$ 21,922	-	\$ -	\$ -	9,089	\$ 1.8282	\$ 16,617	\$ 16,617
June	10,131	\$ 2.4118	\$ 24,433	-	\$ -	\$ -	11,333	\$ 1.8282	\$ 20,718	\$ 20,718
July	7,522	\$ 2.4118	\$ 18,143	-	\$ -	\$ -	7,522	\$ 1.8282	\$ 13,753	\$ 13,753
August	7,275	\$ 2.4118	\$ 17,547	-	\$ -	\$ -	7,275	\$ 1.8282	\$ 13,301	\$ 13,301
September	6,665	\$ 2.4118	\$ 16,074	-	\$ -	\$ -	6,665	\$ 1.8282	\$ 12,185	\$ 12,185
October	6,244	\$ 2.4118	\$ 15,060	-	\$ -	\$ -	6,244	\$ 1.8282	\$ 11,416	\$ 11,416
November	9,271	\$ 2.4118	\$ 22,361	-	\$ -	\$ -	9,271	\$ 1.8282	\$ 16,950	\$ 16,950
December	7,350	\$ 2.4118	\$ 17,727	-	\$ -	\$ -	7,350	\$ 1.8282	\$ 13,438	\$ 13,438
Total	94,183	\$ 2.41	\$ 227,150	-	\$ -	\$ -	95,393	\$ 1.83	\$ 174,397	\$ 174,397

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	269,248	\$ 3.8466	\$ 1,035,679	288,790	\$ 0.9620	\$ 277,803	202,745	\$ 2.2969	\$ 465,685	\$ 743,488
February	276,655	\$ 3.8528	\$ 1,065,902	308,432	\$ 0.9633	\$ 297,107	226,817	\$ 2.3023	\$ 522,201	\$ 819,308
March	268,762	\$ 3.8553	\$ 1,036,147	296,639	\$ 0.9631	\$ 285,679	215,936	\$ 2.3026	\$ 497,221	\$ 782,900
April	253,057	\$ 3.8546	\$ 975,430	374,920	\$ 0.9644	\$ 361,571	278,604	\$ 2.3105	\$ 643,711	\$ 1,005,282
May	217,820	\$ 3.8344	\$ 835,203	231,998	\$ 0.9629	\$ 223,395	156,330	\$ 2.2893	\$ 357,890	\$ 581,285
June	299,012	\$ 3.8455	\$ 1,149,838	303,911	\$ 0.9626	\$ 292,548	216,856	\$ 2.2916	\$ 496,950	\$ 789,498
July	346,202	\$ 3.8720	\$ 1,340,498	369,725	\$ 0.9650	\$ 356,801	251,477	\$ 2.3015	\$ 578,763	\$ 935,564
August	300,079	\$ 3.8642	\$ 1,159,551	315,516	\$ 0.9642	\$ 304,217	215,538	\$ 2.2973	\$ 495,146	\$ 799,363
September	277,377	\$ 3.8649	\$ 1,072,025	284,084	\$ 0.9640	\$ 273,850	193,624	\$ 2.2963	\$ 444,622	\$ 718,472
October	251,322	\$ 3.8662	\$ 971,670	263,983	\$ 0.9651	\$ 254,766	180,796	\$ 2.2994	\$ 415,716	\$ 670,482
November	255,798	\$ 3.8510	\$ 985,084	264,931	\$ 0.9655	\$ 255,796	189,143	\$ 2.2936	\$ 433,823	\$ 689,619
December	253,650	\$ 3.8621	\$ 979,630	263,722	\$ 0.9651	\$ 254,510	186,205	\$ 2.2971	\$ 427,729	\$ 682,239
Total	3,268,983	\$ 3.86	\$ 12,606,656	3,566,652	\$ 0.96	\$ 3,438,042	2,514,071	\$ 2.30	\$ 5,779,458	\$ 9,217,500

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 9,217,500



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	247,165	\$ 3.9200	\$ 968,887	274,747	\$ 0.9700	\$ 266,505	186,290	\$ 2.3300	\$ 434,056				\$ 700,560	
February	256,169	\$ 3.9200	\$ 1,004,182	295,913	\$ 0.9700	\$ 287,036	211,517	\$ 2.3300	\$ 492,835				\$ 779,870	
March	249,451	\$ 3.9200	\$ 977,848	284,183	\$ 0.9700	\$ 275,658	201,478	\$ 2.3300	\$ 469,444				\$ 745,101	
April	234,275	\$ 3.9200	\$ 918,358	362,224	\$ 0.9700	\$ 351,357	265,316	\$ 2.3300	\$ 618,185				\$ 969,543	
May	199,264	\$ 3.9200	\$ 781,115	222,069	\$ 0.9700	\$ 215,407	141,456	\$ 2.3300	\$ 329,592				\$ 544,999	
June	275,450	\$ 3.9200	\$ 1,079,764	290,342	\$ 0.9700	\$ 281,632	197,033	\$ 2.3300	\$ 459,087				\$ 740,719	
July	328,588	\$ 3.9200	\$ 1,288,066	358,654	\$ 0.9700	\$ 347,894	232,996	\$ 2.3300	\$ 542,881				\$ 890,775	
August	281,721	\$ 3.9200	\$ 1,104,346	304,434	\$ 0.9700	\$ 295,301	197,295	\$ 2.3300	\$ 459,697				\$ 754,998	
September	260,669	\$ 3.9200	\$ 1,021,822	273,745	\$ 0.9700	\$ 265,533	176,728	\$ 2.3300	\$ 411,776				\$ 677,309	
October	237,236	\$ 3.9200	\$ 929,965	256,142	\$ 0.9700	\$ 248,458	166,808	\$ 2.3300	\$ 388,663				\$ 637,120	
November	239,514	\$ 3.9200	\$ 938,895	257,757	\$ 0.9700	\$ 250,024	172,698	\$ 2.3300	\$ 402,386				\$ 652,411	
December	239,414	\$ 3.9200	\$ 938,503	255,865	\$ 0.9700	\$ 248,189	170,998	\$ 2.3300	\$ 398,425				\$ 646,614	
Total	3,048,916	\$ 3.92	\$ 11,951,752	3,436,074	\$ 0.97	\$ 3,332,992	2,320,613	\$ 2.33	\$ 5,407,028				\$ 8,740,020	
Hydro One				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	13,721	\$ 3.3980	\$ 46,624	14,043	\$ 0.8045	\$ 11,298	8,090	\$ 2.0194	\$ 16,337				\$ 27,635	
February	12,484	\$ 3.3980	\$ 42,419	12,519	\$ 0.8045	\$ 10,072	7,295	\$ 2.0194	\$ 14,732				\$ 24,804	
March	11,887	\$ 3.3980	\$ 40,393	12,456	\$ 0.8045	\$ 10,021	7,032	\$ 2.0194	\$ 14,201				\$ 24,222	
April	11,937	\$ 3.3980	\$ 40,563	12,696	\$ 0.8045	\$ 10,214	6,442	\$ 2.0194	\$ 13,008				\$ 23,222	
May	9,466	\$ 3.3980	\$ 32,166	9,929	\$ 0.8045	\$ 7,988	5,784	\$ 2.0194	\$ 11,680				\$ 19,668	
June	13,432	\$ 3.3980	\$ 45,641	13,569	\$ 0.8045	\$ 10,916	8,490	\$ 2.0194	\$ 17,145				\$ 28,062	
July	10,091	\$ 3.3980	\$ 34,289	11,072	\$ 0.8045	\$ 8,907	10,958	\$ 2.0194	\$ 22,129				\$ 31,036	
August	11,082	\$ 3.3980	\$ 37,658	11,082	\$ 0.8045	\$ 8,916	10,967	\$ 2.0194	\$ 22,148				\$ 31,063	
September	10,044	\$ 3.3980	\$ 34,128	10,339	\$ 0.8045	\$ 8,317	10,232	\$ 2.0194	\$ 20,662				\$ 28,979	
October	7,841	\$ 3.3980	\$ 26,645	7,841	\$ 0.8045	\$ 6,308	7,744	\$ 2.0194	\$ 15,638				\$ 21,946	
November	7,013	\$ 3.3980	\$ 23,828	7,174	\$ 0.8045	\$ 5,771	7,174	\$ 2.0194	\$ 14,487				\$ 20,258	
December	6,886	\$ 3.3980	\$ 23,399	7,857	\$ 0.8045	\$ 6,321	7,857	\$ 2.0194	\$ 15,866				\$ 22,186	
Total	125,884	\$ 3.40	\$ 427,755	130,577	\$ 0.80	\$ 105,050	98,065	\$ 2.02	\$ 198,033				\$ 303,082	
Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	8,362	\$ 2.4118	\$ 20,169	-	\$ -	\$ -	8,365	\$ 1.8282	\$ 15,292				\$ 15,292	
February	8,002	\$ 2.4118	\$ 19,300	-	\$ -	\$ -	8,005	\$ 1.8282	\$ 14,634				\$ 14,634	
March	7,424	\$ 2.4118	\$ 17,906	-	\$ -	\$ -	7,426	\$ 1.8282	\$ 13,576				\$ 13,576	
April	6,845	\$ 2.4118	\$ 16,509	-	\$ -	\$ -	6,847	\$ 1.8282	\$ 12,517				\$ 12,517	
May	9,089	\$ 2.4118	\$ 21,922	-	\$ -	\$ -	9,089	\$ 1.8282	\$ 16,617				\$ 16,617	
June	10,131	\$ 2.4118	\$ 24,433	-	\$ -	\$ -	11,333	\$ 1.8282	\$ 20,718				\$ 20,718	
July	7,522	\$ 2.4118	\$ 18,143	-	\$ -	\$ -	7,522	\$ 1.8282	\$ 13,753				\$ 13,753	
August	7,275	\$ 2.4118	\$ 17,547	-	\$ -	\$ -	7,275	\$ 1.8282	\$ 13,301				\$ 13,301	
September	6,665	\$ 2.4118	\$ 16,074	-	\$ -	\$ -	6,665	\$ 1.8282	\$ 12,185				\$ 12,185	
October	6,244	\$ 2.4118	\$ 15,060	-	\$ -	\$ -	6,244	\$ 1.8282	\$ 11,416				\$ 11,416	
November	9,271	\$ 2.4118	\$ 22,361	-	\$ -	\$ -	9,271	\$ 1.8282	\$ 16,950				\$ 16,950	
December	7,350	\$ 2.4118	\$ 17,727	-	\$ -	\$ -	7,350	\$ 1.8282	\$ 13,438				\$ 13,438	
Total	94,183	\$ 2.41	\$ 227,150	-	\$ -	\$ -	95,393	\$ 1.83	\$ 174,397				\$ 174,397	
Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	269,248	\$ 3.85	\$ 1,035,679	288,790	\$ 0.96	\$ 277,803	202,745	\$ 2.30	\$ 465,685				\$ 743,488	
February	276,655	\$ 3.85	\$ 1,065,902	308,432	\$ 0.96	\$ 297,107	226,817	\$ 2.30	\$ 522,201				\$ 819,308	
March	268,762	\$ 3.86	\$ 1,036,147	296,639	\$ 0.96	\$ 285,679	215,936	\$ 2.30	\$ 497,221				\$ 782,900	
April	253,057	\$ 3.85	\$ 975,430	374,920	\$ 0.96	\$ 361,571	278,604	\$ 2.31	\$ 643,711				\$ 1,005,282	
May	217,820	\$ 3.83	\$ 835,203	231,998	\$ 0.96	\$ 223,395	156,330	\$ 2.29	\$ 357,890				\$ 581,285	
June	299,012	\$ 3.85	\$ 1,149,838	303,911	\$ 0.96	\$ 292,548	216,856	\$ 2.29	\$ 496,950				\$ 789,498	
July	346,202	\$ 3.87	\$ 1,340,498	369,725	\$ 0.97	\$ 356,801	251,477	\$ 2.30	\$ 578,763				\$ 935,564	
August	300,079	\$ 3.86	\$ 1,159,551	315,516	\$ 0.96	\$ 304,217	215,538	\$ 2.30	\$ 495,146				\$ 799,363	
September	277,377	\$ 3.86	\$ 1,072,025	284,084	\$ 0.96	\$ 273,850	193,624	\$ 2.30	\$ 444,622				\$ 718,472	
October	251,322	\$ 3.87	\$ 971,670	263,983	\$ 0.97	\$ 254,766	180,796	\$ 2.30	\$ 415,716				\$ 670,482	
November	255,798	\$ 3.85	\$ 985,084	264,931	\$ 0.97	\$ 255,796	189,143	\$ 2.29	\$ 433,823				\$ 689,619	
December	253,650	\$ 3.86	\$ 979,630	263,722	\$ 0.97	\$ 254,510	186,205	\$ 2.30	\$ 427,729				\$ 682,239	
Total	3,268,983	\$ 3.86	\$ 12,606,656	3,566,652	\$ 0.96	\$ 3,438,042	2,514,071	\$ 2.30	\$ 5,779,458				\$ 9,217,500	
													Low Voltage Switchgear Credit (if applicable)	\$ -
													Total including deduction for Low Voltage Switchgear Credit	\$ 9,217,500



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	497,021,185	0	3,081,531	25.8%	3,255,330	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	211,281,306	4,218	1,183,175	9.9%	1,249,907	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2674		401,232	1,310,986	11.0%	1,384,926	3.4517
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	3.2902		1,141,957	3,757,266	31.5%	3,969,177	3.4758
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3922		533,037	1,275,131	10.7%	1,347,049	2.5271
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4605		340,124	836,875	7.0%	884,075	2.5993
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	2,287,123	0	12,350	0.1%	13,047	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7407		16,475	28,678	0.2%	30,295	1.8389
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9095		246	470	0.0%	496	2.0172
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kW	2.4605		28,347	69,748	0.6%	73,682	2.5993
Embedded Distributor Service Classification - Waterloo North Hydro	Retail Transmission Rate - Network Service Rate	\$/kW	2.4605		121,130	298,040	2.5%	314,850	2.5993
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$/kW	2.7480		1,314	3,611	0.0%	3,815	2.9030
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	2.7480		27,561	75,738	0.6%	80,009	2.9030

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	497,021,185	0	2,186,893	25.6%	2,361,249	0.0048
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	211,281,306	4,218	845,125	9.9%	912,505	0.0043
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing)	\$/kW	2.2889		401,232	918,380	10.8%	991,601	2.4714
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW	\$/kW	2.3120		1,145,744	2,648,960	31.0%	2,860,155	2.4963
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing)	\$/kW	1.5883		568,874	903,543	10.6%	975,580	1.7149
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing)	\$/kW	1.6024		414,500	664,195	7.8%	717,149	1.7302
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	2,287,123	0	9,148	0.1%	9,878	0.0043
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2249		16,475	20,180	0.2%	21,789	1.3226
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1845		246	291	0.0%	315	1.2790
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627		28,347	55,637	0.7%	60,072	2.1192
Embedded Distributor Service Classification - Waterloo North Hydro	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627		121,130	237,742	2.8%	256,696	2.1192
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201		1,314	2,129	0.0%	2,299	1.7493
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201		27,561	44,652	0.5%	48,212	1.7493

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	497,021,185	0	3,255,330	25.8%	3,255,330	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	211,281,306	4,218	1,249,907	9.9%	1,249,907	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4517		401,232	1,384,926	11.0%	1,384,926	3.4517
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	3.4758		1,141,957	3,969,177	31.5%	3,969,177	3.4758
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5271		533,037	1,347,049	10.7%	1,347,049	2.5271
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5993		340,124	836,875	7.0%	884,075	2.5993
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	2,287,123	0	13,047	0.1%	13,047	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8389		16,475	30,295	0.2%	30,295	1.8389
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0172		246	496	0.0%	496	2.0172
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kW	2.5993		28,347	73,682	0.6%	73,682	2.5993
Embedded Distributor Service Classification - Waterloo North Hydro	Retail Transmission Rate - Network Service Rate	\$/kW	2.5993		121,130	314,850	2.5%	314,850	2.5993
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$/kW	2.9030		1,314	3,815	0.0%	3,815	2.9030
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	2.9030		27,561	80,009	0.6%	80,009	2.9030

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	497,021,185	0	2,361,249	25.6%	2,361,249	0.0048
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	211,281,306	4,218	912,505	9.9%	912,505	0.0043
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing)	\$/kW	2.4714		401,232	991,601	10.8%	991,601	2.4714
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW	\$/kW	2.4963		1,145,744	2,860,155	31.0%	2,860,155	2.4963
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing)	\$/kW	1.7149		568,874	975,580	10.6%	975,580	1.7149
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing)	\$/kW	1.7302		414,500	717,149	7.8%	717,149	1.7302
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	2,287,123	0	9,878	0.1%	9,878	0.0043
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3226		16,475	21,789	0.2%	21,789	1.3226
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2790		246	315	0.0%	315	1.2789
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1192		28,347	60,072	0.7%	60,072	2.1192
Embedded Distributor Service Classification - Waterloo North Hydro	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1192		121,130	256,696	2.8%	256,696	2.1192
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7493		1,314	2,299	0.0%	2,299	1.7493
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7493		27,561	48,212	0.5%	48,212	1.7493



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.85%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.29				1.85%	28.81	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.24		0.0163		1.85%	15.52	0.0166
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	104.23		3.8544		1.85%	106.16	3.9257
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	880.4		3.8846		1.85%	896.69	3.9565
LARGE USE SERVICE CLASSIFICATION	9142.13		1.6983		1.85%	9,311.26	1.7297
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.93		0.0146		1.85%	6.04	0.0149
STREET LIGHTING SERVICE CLASSIFICATION	1.94		15.5916		1.85%	1.98	15.8800
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.87		42.8916		1.85%	2.92	43.6851
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CNC	0		2.1492		1.85%	0.00	2.1890
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NOR	0		1.6684		1.85%	0.00	1.6993
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0		9.5489		1.85%	0.00	9.7256
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	71.08		1.2027		1.85%	72.39	1.2249
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	71.08				1.85%	72.39	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
--	----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

1 **Appendix B 2020 Approved Tariff of Rates and Charges**

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.29
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.19)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	1.76
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.24
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.38)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.23
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(4.97)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(4.43)

Issued - January 23, 2020
Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

Distribution Volumetric Rate	\$/kW	3.8544
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.1192
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1125)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0345)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0148)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.1590)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2674
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.2889
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	3.2902
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.3120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2019-0031

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	880.40
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(50.97)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	3.8846
Low Voltage Service Rate	\$/kW	0.1010

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0660
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1672)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0526)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0136)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	0.0460
Retail Transmission Rate - Network Service Rate	\$/kW	2.3922
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.5883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,142.13
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(221.12)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.6983
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.4868
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2107)

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020		
Applicable only for Class B Customers	\$/kW	(0.0213)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.3398)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4605
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.6024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.93
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.08)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.94
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.02)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(0.19)
Distribution Volumetric Rate	\$/kW	15.5916
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	4.0328
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.1895)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0191)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(1.5613)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7407
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2249

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.07)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.11
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.32
Distribution Volumetric Rate	\$/kW	42.8916
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0293)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	4.7805
Retail Transmission Rate - Network Service Rate	\$/kW	1.9095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	2.1492
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2463)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0248)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	0.0158
Retail Transmission Rate - Network Service Rate	\$/kW	2.4605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.6684
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0644)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.1202)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(39.93)
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	9.5489
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kW	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.1482)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0149)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	2.2424
Retail Transmission Rate - Network Service Rate	\$/kW	2.7480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.08
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(11.19)
Distribution Volumetric Rate	\$/kW	1.2027
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2419)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0244)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(1.1319)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6201

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.08
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(11.19)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2128)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0215)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Issued - January 23, 2020
 Corrected - February 5, 2020

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0031

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

1 **Appendix C 2021 Proposed Tariff of Rates and Charges**

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.81
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.19)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.52
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.38)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.16
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(4.97)

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	3.9257
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2787)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1480
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0325)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4517
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.4714
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	3.4758
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.4963

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	896.69
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(50.97)

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	3.9565
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3788)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1974
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0329)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5271
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.7149

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,311.26
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(221.12)

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.7297
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.1848)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5993
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.7302

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.04
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.08)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.98
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.02)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.03
Distribution Volumetric Rate	\$/kW	15.8800
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.1498)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0360)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3226

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.92
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(0.07)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.11
Distribution Volumetric Rate	\$/kW	43.6851
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.0211)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0172
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2789

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	50.85
Distribution Volumetric Rate	\$/kW	2.1890
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.2078)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0499)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5993
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1192

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	50.85
Distribution Volumetric Rate	\$/kW	1.6993
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2350
Retail Transmission Rate - Network Service Rate	\$/kW	2.5993
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1192

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	50.85
Distribution Volumetric Rate	\$/kWh	9.7256
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.1268)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0304)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7493

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	72.39
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	50.85
Distribution Volumetric Rate	\$/kW	1.2249
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.1991)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0478)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7493

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	72.39
Rate Rider for Disposition of Gain on Sale - effective until December 31, 2021	\$	(33.18)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.1535)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0369)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0016

Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.03068465
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.014545
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.020377803
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

1 **Appendix D Bill Impacts**



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	100			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.03068465	1.03068465	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	Non-RPP (Other)	1.03068465	1.03068465	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kW	Non-RPP (Other)	1.03068465	1.03068465		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	Non-RPP (Other)	1.03068465	1.03068465	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	Non-RPP (Other)	1.03068465	1.03068465	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	Non-RPP (Other)	1.03068465	1.03068465	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	305			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.03068465	1.03068465	2,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kW	Non-RPP (Other)	1.03068465	1.03068465	5,250,000	8,280		
Add additional scenarios if required			1.03068465	1.03068465				
Add additional scenarios if required			1.03068465	1.03068465				
Add additional scenarios if required			1.03068465	1.03068465				
Add additional scenarios if required			1.03068465	1.03068465				

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.29	1	\$ 28.29	\$ 28.81	1	\$ 28.81	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.86	1	\$ 1.86	\$ 0.10	1	\$ 0.10	\$ (1.76)	-94.62%
Volumetric Rate Riders	-\$ 0.0007	750	\$ (0.53)	\$ -	750	\$ -	\$ 0.53	-100.00%
Sub-Total A (excluding pass through)			\$ 29.63			\$ 28.91	\$ (0.72)	-2.41%
Line Losses on Cost of Power	\$ 0.1280	23	\$ 2.95	\$ 0.1280	23	\$ 2.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	750	\$ (0.45)	-\$ 0.0004	750	\$ (0.30)	\$ 0.15	-33.33%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.84			\$ 32.28	\$ (0.56)	-1.72%
RTSR - Network	\$ 0.0062	773	\$ 4.79	\$ 0.0065	773	\$ 5.02	\$ 0.23	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	773	\$ 3.40	\$ 0.0048	773	\$ 3.71	\$ 0.31	9.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.03			\$ 41.01	\$ (0.02)	-0.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	773	\$ 2.63	\$ 0.0034	773	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	773	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.30			\$ 140.28	\$ (0.02)	-0.02%
HST	13%		\$ 18.24	13%		\$ 18.24	\$ (0.00)	-0.02%
Ontario Electricity Rebate	31.8%		\$ (44.62)	31.8%		\$ (44.61)	\$ 0.01	-
Total Bill on TOU			\$ 113.92			\$ 113.90	\$ (0.02)	-0.02%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.24	1	\$ 15.24	\$ 15.52	1	\$ 15.52	\$ 0.28	1.84%
Distribution Volumetric Rate	\$ 0.0163	2000	\$ 32.60	\$ 0.0166	2000	\$ 33.20	\$ 0.60	1.84%
Fixed Rate Riders	\$ 0.38	1	\$ 0.38	\$ 0.20	1	\$ 0.20	\$ (0.18)	-47.37%
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ -	2000	\$ -	\$ (2.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 50.42			\$ 48.92	\$ (1.50)	-2.98%
Line Losses on Cost of Power	\$ 0.1280	61	\$ 7.86	\$ 0.1280	61	\$ 7.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	2,000	-\$ (1.00)	-\$ 0.0004	2,000	-\$ (0.80)	\$ 0.20	-20.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	-\$ (0.20)	-\$ 0.0001	2,000	-\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58.05			\$ 56.75	\$ (1.30)	-2.24%
RTSR - Network	\$ 0.0056	2,061	\$ 11.54	\$ 0.0059	2,061	\$ 12.16	\$ 0.62	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	2,061	\$ 8.25	\$ 0.0043	2,061	\$ 8.86	\$ 0.62	7.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77.83			\$ 77.77	\$ (0.06)	-0.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,061	\$ 7.01	\$ 0.0034	2,061	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,061	\$ 1.03	\$ 0.0005	2,061	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 342.12			\$ 342.06	\$ (0.06)	-0.02%
HST	13%		\$ 44.48	13%		\$ 44.47	\$ (0.01)	-0.02%
Ontario Electricity Rebate	31.8%		\$ (108.80)	31.8%		\$ (108.78)	\$ 0.02	-
Total Bill on TOU			\$ 277.80			\$ 277.75	\$ (0.05)	-0.02%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	20,000	kWh
Demand:	60	kW
Current Loss Factor:	1.0307	
Proposed/Approved Loss Factor:	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.23	1	\$ 104.23	\$ 106.16	1	\$ 106.16	\$ 1.93	1.85%
Distribution Volumetric Rate	\$ 3.8544	60	\$ 231.26	\$ 3.9257	60	\$ 235.54	\$ 4.28	1.85%
Fixed Rate Riders	\$ (1.78)	1	\$ (1.78)	\$ 2.65	1	\$ 2.65	\$ 4.43	-248.88%
Volumetric Rate Riders	\$ 0.0398	60	\$ (2.39)	\$ -	60	\$ -	\$ 2.39	-100.00%
Sub-Total A (excluding pass through)			\$ 331.33			\$ 344.35	\$ 13.03	3.93%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1470	60	\$ (8.82)	\$ 0.1307	60	\$ (7.84)	\$ 0.98	-11.09%
CBR Class B Rate Riders	\$ 0.0148	60	\$ (0.89)	\$ 0.0325	60	\$ (1.95)	\$ (1.06)	119.59%
GA Rate Riders	\$ 0.0021	20,000	\$ (42.00)	\$ 0.0023	20,000	\$ 46.00	\$ 88.00	-209.52%
Low Voltage Service Charge	\$ 0.1455	60	\$ 8.73	\$ 0.1455	60	\$ 8.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 288.35			\$ 389.29	\$ 100.94	35.01%
RTSR - Network	\$ 3.2674	60	\$ 196.04	\$ 3.4517	60	\$ 207.10	\$ 11.06	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2889	60	\$ 137.33	\$ 2.4714	60	\$ 148.28	\$ 10.95	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 621.73			\$ 744.68	\$ 122.95	19.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	20,614	\$ 2,819.95	\$ 0.1368	20,614	\$ 2,819.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,522.32			\$ 3,645.27	\$ 122.95	3.49%
HST	13%		\$ 457.90	13%		\$ 473.89	\$ 15.98	3.49%
Ontario Electricity Rebate	31.8%		\$ (1,120.10)	31.8%		\$ (1,159.20)	\$ (39.10)	-3.49%
Total Bill on Average IESO Wholesale Market Price			\$ 3,980.22			\$ 4,119.16	\$ 138.93	3.49%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	800,000	kWh
Demand:	2,000	kW
Current Loss Factor:	1.0307	
Proposed/Approved Loss Factor:	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 880.40	1	\$ 880.40	\$ 896.69	1	\$ 896.69	\$ 16.29	1.85%
Distribution Volumetric Rate	\$ 3.8846	2000	\$ 7,769.20	\$ 3.9565	2000	\$ 7,913.00	\$ 143.80	1.85%
Fixed Rate Riders	\$ 27.13	1	\$ 27.13	\$ 27.13	1	\$ 27.13	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1120	2000	\$ 224.00	\$ -	2000	\$ -	\$ (224.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 8,900.73			\$ 8,836.82	\$ (63.91)	-0.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.2198	2,000	\$ (439.60)	-\$ 0.1814	2,000	\$ (362.80)	\$ 76.80	-17.47%
CBR Class B Rate Riders	-\$ 0.0136	2,000	\$ (27.20)	-\$ 0.0329	2,000	\$ (65.80)	\$ (38.60)	141.91%
GA Rate Riders	-\$ 0.0021	800,000	\$ (1,680.00)	\$ 0.0023	800,000	\$ 1,840.00	\$ 3,520.00	-209.52%
Low Voltage Service Charge	\$ 0.1010	2,000	\$ 202.00	\$ 0.1010	2,000	\$ 202.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,955.93			\$ 10,450.22	\$ 3,494.29	50.23%
RTSR - Network	\$ 2.3922	2,000	\$ 4,784.40	\$ 2.5271	2,000	\$ 5,054.20	\$ 269.80	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5883	2,000	\$ 3,176.60	\$ 1.7149	2,000	\$ 3,429.80	\$ 253.20	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,916.93			\$ 18,934.22	\$ 4,017.29	26.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	824,548	\$ 2,803.46	\$ 0.0034	824,548	\$ 2,803.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	824,548	\$ 412.27	\$ 0.0005	824,548	\$ 412.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	824,548	\$ 112,798.13	\$ 0.1368	824,548	\$ 112,798.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 130,931.04			\$ 134,948.33	\$ 4,017.29	3.07%
HST	13%		\$ 17,021.04	13%		\$ 17,543.28	\$ 522.25	3.07%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 147,952.08			\$ 152,491.62	\$ 4,539.54	3.07%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,600,000	kWh
Demand	16,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,142.13	1	\$ 9,142.13	\$ 9,311.26	1	\$ 9,311.26	\$ 169.13	1.85%
Distribution Volumetric Rate	\$ 1.6983	16000	\$ 27,172.80	\$ 1.7297	16000	\$ 27,675.20	\$ 502.40	1.85%
Fixed Rate Riders	\$ 112.69	1	\$ 112.69	\$ 112.69	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1470	16000	\$ 2,352.00	\$ -	16000	\$ -	\$ (2,352.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 38,779.62			\$ 37,099.15	\$ (1,680.47)	-4.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.2107	16,000	\$ (3,371.20)	-\$ 0.1848	16,000	\$ (2,956.80)	\$ 414.40	-12.29%
CBR Class B Rate Riders	-\$ 0.0213	16,000	\$ (340.80)	\$ -	16,000	\$ -	\$ 340.80	-100.00%
GA Rate Riders	-\$ 0.0021	6,600,000	\$ (13,860.00)	\$ -	6,600,000	\$ -	\$ 13,860.00	-100.00%
Low Voltage Service Charge	\$ 0.1019	16,000	\$ 1,630.40	\$ 0.1019	16,000	\$ 1,630.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,838.02			\$ 35,772.75	\$ 12,934.73	56.64%
RTSR - Network	\$ 2.4605	16,000	\$ 39,368.00	\$ 2.5993	16,000	\$ 41,588.80	\$ 2,220.80	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6024	16,000	\$ 25,638.40	\$ 1.7302	16,000	\$ 27,683.20	\$ 2,044.80	7.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 87,844.42			\$ 105,044.75	\$ 17,200.33	19.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,802,519	\$ 23,128.56	\$ 0.0034	6,802,519	\$ 23,128.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,802,519	\$ 3,401.26	\$ 0.0005	6,802,519	\$ 3,401.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	6,802,519	\$ 930,584.56	\$ 0.1368	6,802,519	\$ 930,584.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,044,959.05			\$ 1,062,159.38	\$ 17,200.33	1.65%
HST	13%		\$ 135,844.68	13%		\$ 138,080.72	\$ 2,236.04	1.65%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 1,180,803.73			\$ 1,200,240.10	\$ 19,436.37	1.65%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.93	1	\$ 5.93	\$ 6.04	1	\$ 6.04	\$ 0.11	1.85%
Distribution Volumetric Rate	\$ 0.0146	100	\$ 1.46	\$ 0.0149	100	\$ 1.49	\$ 0.03	2.05%
Fixed Rate Riders	\$ 0.16	1	\$ 0.16	\$ 0.04	1	\$ 0.04	\$ (0.12)	-75.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 7.55			\$ 7.57	\$ 0.02	0.26%
Line Losses on Cost of Power	\$ 0.1280	3	\$ 0.39	\$ 0.1280	3	\$ 0.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	100	-\$ (0.05)	-\$ 0.0004	100	-\$ (0.04)	\$ 0.01	-20.00%
CBR Class B Rate Riders	-\$ 0.0001	100	-\$ (0.01)	-\$ 0.0001	100	-\$ (0.01)	\$ -	0.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.91			\$ 7.94	\$ 0.03	0.38%
RTSR - Network	\$ 0.0054	103	\$ 0.56	\$ 0.0057	103	\$ 0.59	\$ 0.03	5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	103	\$ 0.41	\$ 0.0043	103	\$ 0.44	\$ 0.03	7.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.88			\$ 8.97	\$ 0.09	1.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	64	\$ 8.19	\$ 0.1280	64	\$ 8.19	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	18	\$ 2.30	\$ 0.1280	18	\$ 2.30	\$ -	0.00%
TOU - On Peak	\$ 0.1280	18	\$ 2.30	\$ 0.1280	18	\$ 2.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 22.33			\$ 22.43	\$ 0.09	0.41%
HST	13%		\$ 2.90	13%		\$ 2.92	\$ 0.01	0.41%
Ontario Electricity Rebate	31.8%		\$ (7.10)	31.8%		\$ (7.13)	\$ (0.03)	-
Total Bill on TOU			\$ 18.13			\$ 18.21	\$ 0.07	0.41%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	400,000	kWh
Demand:	700	kW
Current Loss Factor:	1.0307	
Proposed/Approved Loss Factor:	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.94	547	\$ 1,061.18	\$ 1.98	547	\$ 1,083.06	\$ 21.88	2.06%
Distribution Volumetric Rate	\$ 15.5916	700	\$ 10,914.12	\$ 15.8800	700	\$ 11,116.00	\$ 201.88	1.85%
Fixed Rate Riders	\$ (0.18)	547	\$ (98.46)	\$ 0.01	547	\$ 5.47	\$ 103.93	-105.56%
Volumetric Rate Riders	\$ 2.4715	700	\$ 1,730.05	\$ -	700	\$ -	\$ (1,730.05)	-100.00%
Sub-Total A (excluding pass through)			\$ 13,606.89			\$ 12,204.53	\$ (1,402.36)	-10.31%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.1895	700	\$ (132.65)	-\$ 0.1498	700	\$ (104.86)	\$ 27.79	-20.95%
CBR Class B Rate Riders	-\$ 0.0191	700	\$ (13.37)	-\$ 0.0360	700	\$ (25.20)	\$ (11.83)	88.48%
GA Rate Riders	-\$ 0.0021	400,000	\$ (840.00)	\$ 0.0023	400,000	\$ 920.00	\$ 1,760.00	-209.52%
Low Voltage Service Charge	\$ 0.0779	700	\$ 54.53	\$ 0.0779	700	\$ 54.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,675.40			\$ 13,049.00	\$ 373.60	2.95%
RTSR - Network	\$ 1.7407	700	\$ 1,218.49	\$ 1.8389	700	\$ 1,287.23	\$ 68.74	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2249	700	\$ 857.43	\$ 1.3226	700	\$ 925.82	\$ 68.39	7.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,751.32			\$ 15,262.05	\$ 510.73	3.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	412,274	\$ 1,401.73	\$ 0.0034	412,274	\$ 1,401.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	412,274	\$ 206.14	\$ 0.0005	412,274	\$ 206.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	547	\$ 136.75	\$ 0.25	547	\$ 136.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	412,274	\$ 56,399.06	\$ 0.1368	412,274	\$ 56,399.06	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 72,895.00			\$ 73,405.73	\$ 510.73	0.70%
HST	13%		\$ 9,476.35	13%		\$ 9,542.75	\$ 66.39	0.70%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 82,371.35			\$ 82,948.48	\$ 577.12	0.70%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	29	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.87	1	\$ 2.87	\$ 2.92	1	\$ 2.92	\$ 0.05	1.74%
Distribution Volumetric Rate	\$ 42.8916	29	\$ 1,243.86	\$ 43.6851	29	\$ 1,266.87	\$ 23.01	1.85%
Fixed Rate Riders	\$ 0.36	1	\$ 0.36	\$ 0.04	1	\$ 0.04	\$ (0.32)	-88.89%
Volumetric Rate Riders	\$ 4.7805	29	\$ 138.63	\$ -	29	\$ -	\$ (138.63)	-100.00%
Sub-Total A (excluding pass through)			\$ 1,385.72			\$ 1,269.83	\$ (115.89)	-8.36%
Line Losses on Cost of Power	\$ 0.1280	307	\$ 39.28	\$ 0.1280	307	\$ 39.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0293	29	-\$ (0.85)	-\$ 0.0211	29	-\$ (0.61)	\$ 0.24	-27.99%
CBR Class B Rate Riders	-\$ 0.0039	29	-\$ (0.11)	-\$ 0.0041	29	-\$ (0.12)	\$ (0.01)	5.13%
GA Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0753	29	\$ 2.18	\$ 0.0753	29	\$ 2.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,426.22			\$ 1,310.56	\$ (115.66)	-8.11%
RTSR - Network	\$ 1.9095	29	\$ 55.38	\$ 2.0172	29	\$ 58.50	\$ 3.12	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1845	29	\$ 34.35	\$ 1.2789	29	\$ 37.09	\$ 2.74	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,515.94			\$ 1,406.14	\$ (109.80)	-7.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	10,307	\$ 35.04	\$ 0.0034	10,307	\$ 35.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	10,307	\$ 5.15	\$ 0.0005	10,307	\$ 5.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	6,400	\$ 819.20	\$ 0.1280	6,400	\$ 819.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	1,800	\$ 230.40	\$ 0.1280	1,800	\$ 230.40	\$ -	0.00%
TOU - On Peak	\$ 0.1280	1,800	\$ 230.40	\$ 0.1280	1,800	\$ 230.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,836.39			\$ 2,726.59	\$ (109.80)	-3.87%
HST	13%		\$ 368.73	13%		\$ 354.46	\$ (14.27)	-3.87%
Ontario Electricity Rebate	31.8%		\$ (901.97)	31.8%		\$ (867.06)	\$ 34.92	-
Total Bill on TOU			\$ 2,303.15			\$ 2,213.99	\$ (89.16)	-3.87%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,382,000	kWh
Demand	2,574	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.1492	2574	\$ 5,532.04	\$ 2.1890	2574	\$ 5,634.49	\$ 102.45	1.85%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 17.67	1	\$ 17.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0158	2574	\$ 40.67	\$ -	2574	\$ -	\$ (40.67)	-100.00%
Sub-Total A (excluding pass through)			\$ 5,590.38			\$ 5,652.16	\$ 61.78	1.11%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2463	2,574	\$ (633.98)	-\$ 0.2078	2,574	\$ (534.88)	\$ 99.10	-15.63%
CBR Class B Rate Riders	-\$ 0.0248	2,574	\$ (63.84)	-\$ 0.0499	2,574	\$ (128.44)	\$ (64.61)	101.21%
GA Rate Riders	-\$ 0.0021	1,382,000	\$ (2,902.20)	\$ 0.0023	1,382,000	\$ 3,178.60	\$ 6,080.80	-209.52%
Low Voltage Service Charge	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,990.37			\$ 8,167.44	\$ 6,177.07	310.35%
RTSR - Network	\$ 2.4605	2,574	\$ 6,333.33	\$ 2.5993	2,574	\$ 6,690.60	\$ 357.27	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9627	2,574	\$ 5,051.99	\$ 2.1192	2,574	\$ 5,454.82	\$ 402.83	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,375.69			\$ 20,312.86	\$ 6,937.17	51.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,424,406	\$ 4,842.98	\$ 0.0034	1,424,406	\$ 4,842.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,424,406	\$ 712.20	\$ 0.0005	1,424,406	\$ 712.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,424,406	\$ 194,858.77	\$ 0.1368	1,424,406	\$ 194,858.77	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 213,789.89			\$ 220,727.06	\$ 6,937.17	3.24%
HST	13%		\$ 27,792.69	13%		\$ 28,694.52	\$ 901.83	3.24%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 241,582.57			\$ 249,421.57	\$ 7,839.00	3.24%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.6684	8280	\$ 13,814.35	\$ 1.6993	8280	\$ 14,070.20	\$ 255.85	1.85%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 17.67	1	\$ 17.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1202	8280	\$ (995.26)	\$ -	8280	\$ -	\$ 995.26	-100.00%
Sub-Total A (excluding pass through)			\$ 12,836.77			\$ 14,087.87	\$ 1,251.11	9.75%
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0644	8,280	\$ (533.23)	\$ 0.2350	8,280	\$ 1,945.80	\$ 2,479.03	-464.91%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,336.88			\$ 17,067.02	\$ 3,730.14	27.97%
RTSR - Network	\$ 2.4605	8,280	\$ 20,372.94	\$ 2.5993	8,280	\$ 21,522.20	\$ 1,149.26	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9627	8,280	\$ 16,251.16	\$ 2.1192	8,280	\$ 17,546.98	\$ 1,295.82	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49,960.97			\$ 56,136.20	\$ 6,175.22	12.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 49,961.22			\$ 56,136.45	\$ 6,175.22	12.36%
HST	13%		\$ 6,494.96	13%		\$ 7,297.74	\$ 802.78	12.36%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 56,456.18			\$ 63,434.19	\$ 6,978.00	12.36%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	50,000	kWh
Demand:	27	kW
Current Loss Factor:	1.0307	
Proposed/Approved Loss Factor:	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.5489	27	\$ 257.82	\$ 9.7256	27	\$ 262.59	\$ 4.77	1.85%
Fixed Rate Riders	\$ (22.26)	1	\$ (22.26)	\$ 17.67	1	\$ 17.67	\$ 39.93	-179.38%
Volumetric Rate Riders	\$ 2.2424	27	\$ 60.54	\$ -	27	\$ -	\$ (60.54)	-100.00%
Sub-Total A (excluding pass through)			\$ 296.11			\$ 280.26	\$ (15.84)	-5.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1482	27	\$ (4.00)	\$ 0.1268	27	\$ (3.42)	\$ 0.58	-14.44%
CBR Class B Rate Riders	\$ 0.0149	27	\$ (0.40)	\$ 0.0304	27	\$ (0.82)	\$ (0.42)	104.03%
GA Rate Riders	\$ 0.0021	50,000	\$ (105.00)	\$ 0.0023	50,000	\$ 115.00	\$ 220.00	-209.52%
Low Voltage Service Charge	\$ 0.1030	27	\$ 2.78	\$ 0.1030	27	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 189.48			\$ 393.80	\$ 204.32	107.83%
RTSR - Network	\$ 2.7480	27	\$ 74.20	\$ 2.9030	27	\$ 78.38	\$ 4.18	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6201	27	\$ 43.74	\$ 1.7493	27	\$ 47.23	\$ 3.49	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 307.42			\$ 519.41	\$ 211.99	68.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,534	\$ 175.22	\$ 0.0034	51,534	\$ 175.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,534	\$ 25.77	\$ 0.0005	51,534	\$ 25.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	51,534	\$ 7,049.88	\$ 0.1368	51,534	\$ 7,049.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,558.54			\$ 7,770.53	\$ 211.99	2.80%
HST	13%		\$ 982.61	13%		\$ 1,010.17	\$ 27.56	2.80%
Ontario Electricity Rebate	31.8%		\$ (2,403.61)	31.8%		\$ (2,471.03)	\$ (67.42)	-2.77%
Total Bill on Average IESO Wholesale Market Price			\$ 8,541.15			\$ 8,780.69	\$ 239.55	2.80%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,340	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 71.08	1	\$ 71.08	\$ 72.39	1	\$ 72.39	\$ 1.31	1.84%
Distribution Volumetric Rate	\$ 1.2027	2340	\$ 2,814.32	\$ 1.2249	2340	\$ 2,866.27	\$ 51.95	1.85%
Fixed Rate Riders	\$ 6.48	1	\$ 6.48	\$ 17.67	1	\$ 17.67	\$ 11.19	172.69%
Volumetric Rate Riders	\$ 1.1319	2340	\$ (2,648.65)	\$ -	2340	\$ -	\$ 2,648.65	-100.00%
Sub-Total A (excluding pass through)			\$ 243.23			\$ 2,956.33	\$ 2,713.09	1115.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.2419	2,340	\$ (566.05)	\$ 0.1991	2,340	\$ (465.89)	\$ 100.15	-17.69%
CBR Class B Rate Riders	\$ 0.0244	2,340	\$ (57.10)	\$ 0.0478	2,340	\$ (111.85)	\$ (54.76)	95.90%
GA Rate Riders	\$ 0.0021	1,300,000	\$ (2,730.00)	\$ 0.0023	1,300,000	\$ 2,990.00	\$ 5,720.00	-209.52%
Low Voltage Service Charge	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ (3,109.91)			\$ 5,368.58	\$ 8,478.49	-272.63%
RTSR - Network	\$ 2.7480	2,340	\$ 6,430.32	\$ 2.9030	2,340	\$ 6,793.02	\$ 362.70	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6201	2,340	\$ 3,791.03	\$ 1.7493	2,340	\$ 4,093.36	\$ 302.33	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,111.44			\$ 16,254.96	\$ 9,143.52	128.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,339,890	\$ 4,555.63	\$ 0.0034	1,339,890	\$ 4,555.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,339,890	\$ 669.95	\$ 0.0005	1,339,890	\$ 669.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,339,890	\$ 183,296.96	\$ 0.1368	1,339,890	\$ 183,296.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 195,634.22			\$ 204,777.74	\$ 9,143.52	4.67%
HST	13%		\$ 25,432.45	13%		\$ 26,621.11	\$ 1,188.66	4.67%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 221,066.67			\$ 231,398.85	\$ 10,332.18	4.67%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,990,000	kWh
Demand	4,050	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 71.08	1	\$ 71.08	\$ 72.39	1	\$ 72.39	\$ 1.31	1.84%
Distribution Volumetric Rate	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Fixed Rate Riders	\$ 6.48	1	\$ 6.48	\$ 17.67	1	\$ 17.67	\$ 11.19	172.69%
Volumetric Rate Riders	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 77.56			\$ 90.06	\$ 12.50	16.12%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2128	4,050	\$ (861.84)	-\$ 0.1535	4,050	\$ (621.68)	\$ 240.17	-27.87%
CBR Class B Rate Riders	-\$ 0.0215	4,050	\$ (87.08)	-\$ 0.0369	4,050	\$ (149.45)	\$ (62.37)	71.63%
GA Rate Riders	-\$ 0.0021	1,990,000	\$ (4,179.00)	\$ 0.0023	1,990,000	\$ 4,577.00	\$ 8,756.00	-209.52%
Low Voltage Service Charge	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ (5,050.36)			\$ 3,895.94	\$ 8,946.30	-177.14%
RTSR - Network	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ (5,050.36)			\$ 3,895.94	\$ 8,946.30	-177.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,051,062	\$ 6,973.61	\$ 0.0034	2,051,062	\$ 6,973.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,051,062	\$ 1,025.53	\$ 0.0005	2,051,062	\$ 1,025.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,051,062	\$ 280,585.34	\$ 0.1368	2,051,062	\$ 280,585.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 283,534.38			\$ 292,480.68	\$ 8,946.29	3.16%
HST	13%		\$ 36,859.47	13%		\$ 38,022.49	\$ 1,163.02	3.16%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 320,393.85			\$ 330,503.17	\$ 10,109.31	3.16%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.29	1	\$ 28.29	\$ 28.81	1	\$ 28.81	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.86	1	\$ 1.86	\$ 0.10	1	\$ 0.10	\$ (1.76)	-94.62%
Volumetric Rate Riders	-\$ 0.0007	305	\$ (0.21)	\$ -	305	\$ -	\$ 0.21	-100.00%
Sub-Total A (excluding pass through)			\$ 29.94			\$ 28.91	\$ (1.03)	-3.43%
Line Losses on Cost of Power	\$ 0.1280	9	\$ 1.20	\$ 0.1280	9	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	305	\$ (0.18)	-\$ 0.0004	305	\$ (0.12)	\$ 0.06	-33.33%
CBR Class B Rate Riders	-\$ 0.0001	305	\$ (0.03)	-\$ 0.0001	305	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	305	\$ 0.09	\$ 0.0003	305	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.58			\$ 30.62	\$ (0.97)	-3.06%
RTSR - Network	\$ 0.0062	314	\$ 1.95	\$ 0.0065	314	\$ 2.04	\$ 0.09	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	314	\$ 1.38	\$ 0.0048	314	\$ 1.51	\$ 0.13	9.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.91			\$ 34.17	\$ (0.75)	-2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	314	\$ 1.07	\$ 0.0034	314	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	314	\$ 0.16	\$ 0.0005	314	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	195	\$ 24.99	\$ 0.1280	195	\$ 24.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	55	\$ 7.03	\$ 0.1280	55	\$ 7.03	\$ -	0.00%
TOU - On Peak	\$ 0.1280	55	\$ 7.03	\$ 0.1280	55	\$ 7.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 75.43			\$ 74.69	\$ (0.75)	-0.99%
HST	13%		\$ 9.81	13%		\$ 9.71	\$ (0.10)	-0.99%
Ontario Electricity Rebate	31.8%		\$ (23.99)	31.8%		\$ (23.75)	\$ 0.24	
Total Bill on TOU			\$ 61.25			\$ 60.64	\$ (0.61)	-0.99%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0307	
Proposed/Approved Loss Factor:	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.24	1	\$ 15.24	\$ 15.52	1	\$ 15.52	\$ 0.28	1.84%
Distribution Volumetric Rate	\$ 0.0163	2000	\$ 32.60	\$ 0.0166	2000	\$ 33.20	\$ 0.60	1.84%
Fixed Rate Riders	\$ 0.38	1	\$ 0.38	\$ 0.20	1	\$ 0.20	\$ (0.18)	-47.37%
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ -	2000	\$ -	\$ (2.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 50.42			\$ 48.92	\$ (1.50)	-2.98%
Line Losses on Cost of Power	\$ 0.1368	61	\$ 8.40	\$ 0.1368	61	\$ 8.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	2,000	\$ (1.00)	-\$ 0.0004	2,000	\$ (0.80)	\$ 0.20	-20.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	-\$ 0.0021	2,000	\$ (4.20)	\$ 0.0023	2,000	\$ 4.60	\$ 8.80	-209.52%
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.39			\$ 61.89	\$ 7.50	13.79%
RTSR - Network	\$ 0.0056	2,061	\$ 11.54	\$ 0.0059	2,061	\$ 12.16	\$ 0.62	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	2,061	\$ 8.25	\$ 0.0043	2,061	\$ 8.86	\$ 0.62	7.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74.17			\$ 82.91	\$ 8.74	11.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,061	\$ 7.01	\$ 0.0034	2,061	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,061	\$ 1.03	\$ 0.0005	2,061	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 355.81			\$ 364.55	\$ 8.74	2.46%
HST	13%		\$ 46.26	13%		\$ 47.39	\$ 1.14	2.46%
Ontario Electricity Rebate	31.8%		\$ (113.15)	31.8%		\$ (115.93)	\$ (2.78)	-2.45%
Total Bill on Non-RPP Avg. Price			\$ 402.07			\$ 411.94	\$ 9.87	2.46%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	5,250,000	kWh
Demand:	8,280	kW
Current Loss Factor:	1.0307	
Proposed/Approved Loss Factor:	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.6684	8280	\$ 13,814.35	\$ 1.6993	8280	\$ 14,070.20	\$ 255.85	1.85%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 17.67	1	\$ 17.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1202	8280	\$ (995.26)	\$ -	8280	\$ -	\$ 995.26	-100.00%
Sub-Total A (excluding pass through)			\$ 12,836.77			\$ 14,087.87	\$ 1,251.11	9.75%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0644	8,280	\$ (533.23)	\$ 0.2350	8,280	\$ 1,945.80	\$ 2,479.03	-464.91%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	5,250,000	\$ -	\$ -	5,250,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,336.88			\$ 17,067.02	\$ 3,730.14	27.97%
RTSR - Network	\$ 2.4605	8,280	\$ 20,372.94	\$ 2.5993	8,280	\$ 21,522.20	\$ 1,149.26	5.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9627	8,280	\$ 16,251.16	\$ 2.1192	8,280	\$ 17,546.98	\$ 1,295.82	7.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49,960.97			\$ 56,136.20	\$ 6,175.22	12.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,411,094	\$ 18,397.72	\$ 0.0034	5,411,094	\$ 18,397.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,411,094	\$ 2,705.55	\$ 0.0005	5,411,094	\$ 2,705.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	5,411,094	\$ 740,237.72	\$ 0.1368	5,411,094	\$ 740,237.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 811,302.21			\$ 817,477.43	\$ 6,175.22	0.76%
HST	13%		\$ 105,469.29	13%		\$ 106,272.07	\$ 802.78	0.76%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 916,771.49			\$ 923,749.50	\$ 6,978.00	0.76%

In the manager's summary, discuss the reas
 In the manager's summary, discuss the reas

1 **Appendix E GA Analysis Workform**

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

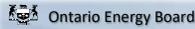
- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2017	\$ 980,655	\$ (2,481,638)	\$ 2,935,387	\$ 453,749	\$ (526,905)	\$ 78,349,611	-0.7%
2018	\$ (828,001)	\$ (703,041)	\$ (644,721)	\$ (1,347,762)	\$ (519,761)	\$ 60,857,179	-0.9%
2019	\$ 1,249,631	\$ 1,066,348	\$ 552,553	\$ 1,618,901	\$ 369,269	\$ 66,525,107	0.6%
Cumulative Balance	\$ 1,402,285	\$ (2,118,331)	\$ 2,843,219	\$ 724,888	\$ (677,397)	\$ 205,731,897	N/A



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2017			
Total Metered excluding WMP	C = A+B	1,602,831,779	kWh	100%
RPP	A	650,599,864	kWh	40.6%
Non-RPP	B = D+E	952,231,915	kWh	59.4%
Non-RPP Class A	D	177,256,774	kWh	11.1%
Non-RPP Class B*	E	774,975,141	kWh	48.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2017									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	78,099,846			78,099,846	0.06687	\$ 5,222,537	0.08227	\$ 6,425,274	\$ 1,202,738	
February	68,773,838			68,773,838	0.10559	\$ 7,261,830	0.08639	\$ 5,941,372	\$ (1,320,458)	
March	76,946,353			76,946,353	0.08409	\$ 6,470,419	0.07135	\$ 5,490,122	\$ (980,297)	
April	68,774,689			68,774,689	0.06874	\$ 4,727,572	0.10778	\$ 7,412,536	\$ 2,684,964	
May	70,481,356			70,481,356	0.10623	\$ 7,487,235	0.12307	\$ 8,674,141	\$ 1,186,906	
June	78,583,828			78,583,828	0.11964	\$ 9,393,911	0.11948	\$ 9,310,612	\$ (83,299)	
July	57,573,717			57,573,717	0.10852	\$ 6,132,752	0.11280	\$ 6,494,315	\$ 361,563	
August	58,405,670			58,405,670	0.11500	\$ 6,716,652	0.10109	\$ 5,904,229	\$ (812,423)	
September	57,147,411			57,147,411	0.12739	\$ 7,280,009	0.08864	\$ 5,065,546	\$ (2,214,462)	
October	56,041,304			56,041,304	0.10212	\$ 5,722,938	0.12563	\$ 7,040,469	\$ 1,317,531	
November	56,066,497			56,066,497	0.11164	\$ 6,259,264	0.09704	\$ 5,440,693	\$ (818,571)	
December	55,938,975			55,938,975	0.08391	\$ 4,693,839	0.09207	\$ 5,150,301	\$ 456,462	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	782,833,486	-	-	782,833,486		\$ 77,368,957		\$ 78,349,611	\$ 980,655	

Calculated Loss Factor 1.0101
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0335
 Difference -0.0234

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

Energy+ is proposing to use more precisely allocated monthly kWh volume data. As part of its review of commodity account balances, Energy+ has developed a process to use customer level details to allocate kWh between Non-RPP (Class A and Class B), and RPP (TOU and Tiered) customers.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Energy+ has a loss factor of 1.0335 in the CND service territory and 1.0495 in the BCP service territory for secondary metered customers < 5,000kW. In the 2019 Cost of Service Application the harmonized loss factor was lowered to 1.0320 due to the decreased average loss factor experienced in the preceding years.

Note 5 Reconciling Items.

Item	Amount	Explanation	Principal Adjustments on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (2,481,638)			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences	\$ (194,430)	Entries posted to the GL in 2017 to remove prior year end unbilled to actual revenue differences.		
2b Add current year end unbilled to actual revenue differences				
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year	\$ (595,817)	Adjustment posted to the GL in 2017 to correct prior year IESO overbilling adjustment related to Class A timing Differences.		
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor				
9 Adjustment of RPP / Non RPP Split of GA Costs	\$ 4,225,834	Entries posted to the GL in 2017 to adjust RPP / Non-RPP allocation of GA costs from prior years (\$3,596), plus Adjustment related to changes in account process for RPP Settlement for 2017 that was posted to the GL in 2019.		
10 Adjustment per revised Commodity Accounting Guidance	\$ (500,200)	This is the outcome of the analysis on commodity accounts using the OEB's illustrative model.		

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 453,749
Net Change in Expected GA Balance in the Year Per Analysis	\$ 980,655
Unresolved Difference	\$ (526,905)
Unresolved Difference as % of Expected GA Payments to IESO	-0.7%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	1,664,945,457	kWh	100%
RPP	A	714,025,368	kWh	42.9%
Non-RPP	B = D+E	950,920,089	kWh	57.1%
Non-RPP Class A	D	318,960,390	kWh	19.0%
Non-RPP Class B*	E	633,959,699	kWh	38.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2018									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	57,787,968			57,787,968	0.08777	\$ 5,072,050	0.06736	\$ 3,892,598	\$ (1,179,452)	
February	52,079,266			52,079,266	0.07333	\$ 3,818,973	0.08167	\$ 4,253,314	\$ 434,341	
March	55,312,557			55,312,557	0.07877	\$ 4,356,970	0.09481	\$ 5,244,184	\$ 887,213	
April	54,557,630			54,557,630	0.09810	\$ 5,352,103	0.09959	\$ 5,433,394	\$ 81,291	
May	55,159,715			55,159,715	0.09392	\$ 5,180,600	0.10793	\$ 5,953,388	\$ 772,788	
June	55,407,469			55,407,469	0.13336	\$ 7,389,140	0.11896	\$ 6,591,273	\$ (797,868)	
July	57,730,816			57,730,816	0.08502	\$ 4,908,274	0.07737	\$ 4,466,633	\$ (441,641)	
August	58,394,130			58,394,130	0.07790	\$ 4,548,903	0.07490	\$ 4,373,720	\$ (175,182)	
September	54,618,857			54,618,857	0.08424	\$ 4,601,093	0.08584	\$ 4,688,483	\$ 87,390	
October	55,545,113			55,545,113	0.08921	\$ 4,955,180	0.12059	\$ 6,698,185	\$ 1,743,006	
November	54,702,733			54,702,733	0.12235	\$ 6,692,879	0.09855	\$ 5,390,954	\$ (1,301,925)	
December	52,283,275			52,283,275	0.09198	\$ 4,809,016	0.07404	\$ 3,871,054	\$ (937,962)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	663,579,529	-	-	663,579,529		\$ 61,685,180		\$ 60,857,179	\$ (828,001)	

Calculated Loss Factor 1.0467
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.032
Difference 0.0147

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

Energy+ is proposing to use more precisely allocated monthly kWh volume data. As part of its review of commodity account balances, Energy+ has developed a process to use customer level details to allocate kWh between Non-RPP (Class A and Class B), and RPP (TOU and Tiered) customers.

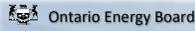
b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Energy+ has a loss factor of 1.0335 in the CND service territory and 1.0495 in the BCP service territory for secondary metered customers < 5,000kW. In the 2019 Cost of Service Application the harmonized loss factor was lowered to 1.0320 due to the decreased average loss factor experienced in the preceding years.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (703,041)			If "no", please provide an explanation
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year				
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor				
9	\$ (640,180)	Entry posted to the GL in 2018 to adjust RPP / Non-RPP allocation of GA costs for 2017.		
10	\$ (4,541)	Adjustment related to change in account process for RPP Settlement for 2018 that was posted to the GL in 2019.		

Note 6 Adjusted Net Change in Principal Balance in the GL	\$	(1,347,762)
Net Change in Expected GA Balance in the Year Per Analysis	\$	(828,001)
Unresolved Difference	\$	(519,761)
Unresolved Difference as % of Expected GA Payments to IESO		-0.9%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	1,632,048,526	kWh	100%
RPP	A	700,405,544	kWh	42.9%
Non-RPP	B = D+E	931,642,982	kWh	57.1%
Non-RPP Class A	D	337,039,078	kWh	20.7%
Non-RPP Class B*	E	594,603,904	kWh	36.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2019									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N = M-K	
January	56,995,453			56,995,453	0.06741	\$ 3,842,063	0.08092	\$ 4,612,072	\$ 770,009	
February	50,810,244			50,810,244	0.09657	\$ 4,906,745	0.08812	\$ 4,477,399	\$ (429,347)	
March	54,042,893			54,042,893	0.08105	\$ 4,380,176	0.08041	\$ 4,345,589	\$ (34,587)	
April	50,068,456			50,068,456	0.08129	\$ 4,070,065	0.12333	\$ 6,174,943	\$ 2,104,878	
May	50,534,622			50,534,622	0.12860	\$ 6,498,752	0.12604	\$ 6,369,384	\$ (129,369)	
June	50,263,563			50,263,563	0.12444	\$ 6,254,798	0.13728	\$ 6,900,182	\$ 645,384	
July	54,074,277			54,074,277	0.13527	\$ 7,314,627	0.09645	\$ 5,215,464	\$ (2,099,163)	
August	51,037,116			51,037,116	0.07211	\$ 3,680,286	0.12607	\$ 6,434,249	\$ 2,753,963	
September	48,302,183			48,302,183	0.12934	\$ 6,247,404	0.12263	\$ 5,923,297	\$ (324,108)	
October	47,672,641			47,672,641	0.17878	\$ 8,522,915	0.13680	\$ 6,521,617	\$ (2,001,297)	
November	49,288,852			49,288,852	0.10727	\$ 5,287,215	0.09953	\$ 4,905,719	\$ (381,496)	
December	49,835,768			49,835,768	0.08569	\$ 4,270,427	0.09321	\$ 4,645,192	\$ 374,765	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	612,926,067	-	-	612,926,067		\$ 65,275,475		\$ 66,525,107	\$ 1,249,631	

Calculated Loss Factor 1.0308
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0335
Difference -0.0027

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

Energy+ is proposing to use more precisely allocated monthly kWh volume data. As part of its review of commodity account balances, Energy+ has developed a process to use customer level details to allocate kWh between Non-RPP (Class A and Class B), and RPP (TOU and Tiered) customers.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,066,348			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
3a Remove difference between prior year accrual/unbilled to actual from load transfers				
3b Add difference between current year accrual/unbilled to actual from load transfers				
3 Significant prior period billing adjustments recorded in current year				
4 Differences in actual system losses and billed TLFs				
5 CT 2148 for prior period corrections				
6 Others as justified by distributor	\$ 500,200	Adjustment related to change in account process for RPP Settlement for 2017 that was posted to the GL in 2019.		
7	\$ 4,541	Adjustment related to change in account process for RPP Settlement for 2018 that was posted to the GL in 2019.		
8	\$ 47,812	Adjustment related to change in account process for RPP Settlement for 2019 that was posted to the GL in 2020.		
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 1,618,901
Net Change in Expected GA Balance in the Year Per Analysis	\$ 1,249,631
Unresolved Difference	\$ 369,269
Unresolved Difference as % of Expected GA Payments to IESO	0.6%

Ontario Energy Board

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 2019 IRM Approved - Adjustment to correct RPP / Non-RPP split of GA costs for 2017	(640,180)	No	Reversal of 2017 principal adjustment
2 2019 IRM Approved - Revised commodity accounting - 2018	(4,541)	Yes	
3			
4			
5			
6			
7			
8			
Total	(644,721)		
Total principal adjustments included in last approved balance	(644,721)		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 2019 IRM Approved - Adjustment to correct RPP / Non-RPP split of GA costs for 2017	640,180	No	Reversal of 2017 principal adjustment
2 2019 IRM Approved - Revised commodity accounting - 2018 transactions	669,995	Yes	
3			
4			
5			
6			
7			
8			
Total	1,310,175		
Total principal adjustments included in last approved balance	1,310,175		
Difference	-		

Note 8 Principal adjustment reconciliation in current application

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2	4,541.00	2019
	3		
	4		
	5		
	6		
	7		
Total Reversal Principal Adjustments		4,541	
2019	Current year principal adjustments		
	1		
	2		
	3	500,200	2019
	4	47,612	2020
	5		
	6		
	7		
Total Current Year Principal Adjustments		548,012	
Total Principal Adjustments to be Included on DVA Continuity Schedule		552,553	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2	(669,995.00)	2019
	3		
	4		
	5		
	6		
	7		
Total Reversal Principal Adjustments		(669,995)	
2019	Current year principal adjustments		
	1		
	2		
	3		
	4	1,410,236	2019
	5	(189,376)	2020
	6		
	7		
Total Current Year Principal Adjustments		1,220,860	
Total Principal Adjustments to be Included on DVA Continuity Schedule		550,865	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversals of prior year principal adjustments		
	1		
	2		
	3	(640,180)	2018
	4		
	5		
	6		
	7		
Total Reversal Principal Adjustments		(640,180)	
2018	Current year principal adjustments		
	1		
	2		
	3	(4,541)	2019
	4		
	5		
	6		
	7		
Total Current Year Principal Adjustments		(4,541)	
Total Principal Adjustments to be Included on DVA Continuity Schedule		(644,721)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversals of prior year principal adjustments		
	1		
	2		
	3		
	4	640,180	2018
	5		
	6		
	7		
Total Reversal Principal Adjustments		640,180	
2018	Current year principal adjustments		
	1		
	2		
	3		
	4	669,995	2019
	5		
	6		
	7		
Total Current Year Principal Adjustments		669,995	
Total Principal Adjustments to be Included on DVA Continuity Schedule		1,310,175	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	Reversals of prior year principal adjustments		
	1		
	2	(194,430)	2015 & 2016
	3	(695,817)	2016
	4	3,311,345	2015 & 2016
	5	(274,369)	2015 & 2016
	6		
	7		
Total Reversal Principal Adjustments		2,795,407	
2017	Current year principal adjustments		
	1		
	2		
	3	640,180	2018
	4	(620,200)	2019
	5		
	6		
	7		
Total Current Year Principal Adjustments		19,990	
Total Principal Adjustments to be Included on DVA Continuity Schedule		2,835,397	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	Reversals of prior year principal adjustments		
	1		
	2		
	3		
	4	(3,311,345)	2015 & 2016
	5	(274,369)	2015 & 2016
	6		
	7		
Total Reversal Principal Adjustments		(3,585,654)	
2017	Current year principal adjustments		
	1		
	2		
	3		
	4		
	5	(640,180)	2018
	6	(1,410,236)	2019
	7		
Total Current Year Principal Adjustments		(2,050,416)	
Total Principal Adjustments to be Included on DVA Continuity Schedule		(5,636,070)	

1 **Appendix F Account 1595 Workform**

1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name Energy+ Inc.

Utility name must be selected

	Eligible for disposition?
2014 and pre-2014	No
2015	No
2016	No
2017	Yes
2018	No
2019	No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

1595 Analysis Workform

Year in which this worksheet relates to		2017								
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)	
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$142,520	\$3,592	\$146,113	\$151,911	-\$5,798	\$545	-\$5,253	-4.0%	
Account 1589 - Global Adjustment				\$0		\$0		\$0		
Total Group 1 and Group 2 Balances		\$142,520	\$3,592	\$146,113	\$151,911	-\$5,798	\$545	-\$5,253	-4.0%	
Total residual balance per continuity schedule:								-\$5,253		
Difference (any variance should be explained):								\$0		

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

The disposition in account 1595 (2017) relates to the Group 2 LRAMVA claim from the BCP rate zone in the 2017 IRM Application (EB-2016-0060)