

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2021.

Grimsby Power Incorporated

2021 IRM Application

EB-2020-0025

Filed: August 17, 2020

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1. INTRODUCTION

Grimsby Power Incorporated (“Grimsby Power”) is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving approximately 11,750 residential and commercial customers within the Town of Grimsby municipal boundaries. Grimsby Power also owns and operates a 230kV to 27kV transformation station, known as Niagara West MTS, which supplies Grimsby Power and Niagara Peninsula Energy Inc. a neighbouring Local Distribution Company (LDC).

Grimsby Power filed an Incentive Regulation Mechanism (IRM) application for 2020 rates August 12, 2019 and had rates approved by the Ontario Energy Board under file number EB-2018-0038 effective January 1, 2020. Grimsby Power’s last comprehensive rebasing was for 2016 under Ontario Energy Board file number EB-2015-0072.

Grimsby Power sought and received approval from the OEB to defer its comprehensive rebasing schedule for 2021 for one year. As per the deferral approval letter from the OEB dated May 15, 2020 the OEB expects Grimsby Power to adhere to the process for Price Cap Incentive Rate – setting application for the 2021 rate year.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its proposed distribution rates under the parameters set out in the Ontario Energy Board’s 4th Generation Incentive Regulation Mechanism (“IRM”) for rates effective January 1, 2021.

Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications dated May 14, 2020. This application for adjusted rates pertains to all customers within Grimsby Power’s service territory.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2021, Grimsby Power requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2021 distribution rates.

29 If the effective date does not coincide with the Board's decided implementation date for 2021
30 distribution rates and charges, Grimsby Power requests to be permitted to recover the
31 incremental revenue from the effective date to the implementation date.

32 In the preparation of this application, Grimsby Power used the following OEB models:

- 33 • 2021 IRM Rate Generator Model updated July 14, 2020 (attached as Appendix A)
- 34 • GA Analysis Work Form updated August 11, 2020 (attached as Appendix C)
- 35 • Account 1595 Analysis Work Form posted Jun 17, 2020 (attached as Appendix D)

36 Grimsby Power confirms that the values used as billing determinants in the pre populated model
37 are correct. Grimsby Power made changes to the model as described further in this application.

38 The rates and other adjustments being applied for and as calculated through the use of the
39 above models include the following:

- 40 • A Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2020 rates. The
41 Price Cap IR methodology provides for a mechanistic and formulaic adjustment to
42 distribution rates and charges in the period between Cost of Service applications.
43 Grimsby Power received approval to shift the rate design for residential customers towards
44 fully fixed rates in 2016 (EB-2015-0072). In 2019 Grimsby Power transitioned to fully fixed
45 distribution rates for the residential rate class. As such no transition adjustments will be
46 requested in this application.
- 47 • An adjustment to Retail Transmission Service Rates in accordance with Board Guideline
48 G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June
49 28, 2012.

50 Along with revisions to its distribution rates, Grimsby Power also seeks approval of the
51 following matter;

- 52 • Continuance of Rate Riders for which the sunset date has not yet been reached
- 53 • Continuance of the Specific Services

54 • Continuance of Retail Service Charges adjusted by the inflation factor

55 • Continuance of Loss Factors

56 • Continuance of the Smart Metering Entity charge

57 • Continuance of the MicroFit monthly charge

58 The impact of this application, as filed, is an increase to a typical residential customer consuming
59 750 kWh of \$1.41 per month or 1.21%.

60 A summary of total bill impacts from this application, as filed, is shown below.

				Total	
				Total Bill	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand kW (if applicable)	Units	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		kWh	\$ 1.41	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	1,300		kWh	\$ 2.13	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		kWh	\$ (1.51)	-0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		kWh	\$ (4.40)	-1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		kWh	\$ 3.50	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	5,800		kWh	\$ 9.40	1.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	75,000	200	kW	\$ (199.25)	-1.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	290,000	720	kW	\$ (821.63)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	23,000	65	kW	\$ (55.36)	-1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	23,000	65	kW	\$ (55.50)	-1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	250,000	570	kW	\$ (744.12)	-1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	50		kWh	\$ 0.70	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	200		kWh	\$ 0.88	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	600		kWh	\$ 1.50	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440	1	kW	\$ (1.14)	-1.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	61,000	170	kW	\$ (39.67)	-0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	4,500,000	11,000	kW	\$6,059.93	0.7%

61

62 2. DISTRIBUTOR'S PROFILE

63 Grimsby Power Inc. ("Grimsby Power") is a corporation incorporated pursuant to the *Business*
64 *Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and
65 operates the electricity distribution infrastructure serving approximately 11,750 residential and
66 commercial customers within the Town of Grimsby municipal boundaries.

67 On October 1, 2015 Grimsby Power amalgamated with its affiliate Niagara West Transformation

68 Corporation and now owns and operates a 230 kV to 27kV transmission station. The
69 transmission station, known as Niagara West MTS, supplies Grimsby Power and Niagara
70 Peninsula Energy Inc. a neighboring Local Distribution Company (LDC).

71 Grimsby Power receives electricity from the provincial electricity grid and transports it safely and
72 reliably through its electricity distribution network of 69 square kilometers. This electricity network
73 includes one municipal transformer station (Niagara West MTS), 357 kilometers of overhead
74 lines, 333 kilometers of underground cable, 1,491 distribution transformers (overhead and
75 underground pad mounts), and 3,675 poles.

76

77 **3. PUBLICATION NOTICE**

78 Grimsby Power will post a notice related to the application on its website at
79 www.grimsbypower.com and have a hard copy available upon request. Grimsby Power's office
80 is closed to the public due to COVID-19.

81

82 **4. PRICE CAP ADJUSTMENT (3.2.1)**

83 In calculating 2021 rates, Grimsby Power has applied a Price Cap Adjustment of 1.85% to its
84 base distribution rates as approved in our 2020 IRM application (EB-2019-0038). The application
85 of the 1.85% adjustment is based on the rate-setting parameters provided by the Board's 2021
86 IRM Rate Generator model. Table 1 shows the default values used in the determination of the
87 Price Cap Adjustment. This adjustment is subject to change based on the OEB's issuance of the
88 inflation factor for incentive rate setting for 2021 rates. At such time the OEB will adjust the price
89 escalator within Grimsby Power's application.

90

Table 1
Price Cap Parameters

Price Cap Parameters		
Price Escalator		2.00%
X-Factor	Less: Productivity Factor	0.00%
	Less: Stretch Factor Group II	0.15%
Price Cap Index		1.85%

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge

5. REVENUE TO COST RATIO ADJUSTMENTS (3.2.2)

As part of Grimsby Power's 2016 Cost of Service Application (EB-2015-0072) a rate mitigation proposal for the Unmetered Scattered Load (USL) rate class was accepted by the Board. This rate mitigation proposal would adjust the revenue to cost ratio for the USL rate class in both 2017 and 2018. In 2018 the revenue to cost ratio for the USL rate class was adjusted to reach 80% which meets the lower boundary of the Board approved policy range, as such, no further revenue to cost adjustments are required.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (3.2.3)

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors will transition the residential rate class to a fully fixed monthly distribution service charge. This transition was to be implemented over a period of four years. The first year of the transition took place in 2016 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

In the 2019 IRM application (EB-2018-0035) Grimsby Power sought approval for the fourth year and final year of the transition to fully fixed residential distribution rates. With the approval of the 2019 application, Grimsby Power's residential customers had a fully fixed distribution rate and no further transition adjustments are required.

The application, as filed, does not indicate that any rate class will have a bill impact above the 10% threshold for which rate mitigation would apply.

7. RTSR ADJUSTMENTS (3.2.4)

In reference to Board Guideline G-2008-0001 – Guideline *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Grimsby Power is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rate (UTR) levels and revenues generated from existing RTSRs. The expectation of this approach is to minimize variances in the USoA Accounts 1584 and 1586.

Grimsby Power used the 2021 IRM Rate Generator Model (Tab 10-15) to determine the proposed adjustments to the current Retail Transmission Service Rates approved in Grimsby Power's 2020 IRM application (EB-2019-0038). The worksheets reflect the Uniform Transmission Rates (UTR) approved by the Board effective January 1, 2020 and Hydro One's most recent approved rates. Grimsby Power understands that Board staff will update each distributor's 2021 RTSR worksheet values in the rate generator model to incorporate UTR adjustments approved for 2021.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix B – RTSR Adjustments and Rates (tabs 10-15).

The billing determinants utilized in this model were derived from the 2019 RRR 2.1.5 – Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power confirms that the billing determinants used in the model are accurate. The loss factor applied to the metered kWh is the loss factor approved by the Board during the last rebasing in 2016. Table 2 below shows the current and proposed Retail Transmission Service Rates along with the dollar value of the change.

Table 2
Retail Transmission Service Rates

Rate Class	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection	Change RTSR- Network	Change RTSR- Connection
Residential Service Classification	0.0069	0.0040	0.0072	0.0040	0.0003	0.0000
General Service Less Than 50 kW Service Classification	0.0064	0.0036	0.0067	0.0036	0.0002	0.0001
General Service 50 To 4,999 kW Service Classification	2.5220	1.4675	2.6319	1.4775	0.1099	0.0100
General Service 50 To 4,999 kW Service Classification Interval	2.5544	1.5467	2.6657	1.5572	0.1113	0.0105
Unmetered Scattered Load Service Classification	0.0064	0.0036	0.0067	0.0036	0.0002	0.0001
Street Lighting Service Classification	1.9021	1.1344	1.9850	1.1421	0.0828	0.0077
Embedded Distributor Service Classification	3.3787	0.6268	3.5259	0.6311	0.1472	0.0043

8. DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)

Grimsby Power has completed the Board Staff's 2021 IRM Rate Generator–Tab 3 Continuity Schedule, and Tab 4 Billing Determinants for Deferral/Variance. The allocation of the deferral and variance balance is based on kWh, kW and customer count from Grimsby Power's 2019 RRR filing. Grimsby Power confirms that the quantities in the model are accurate and is requesting disposition of all Group 1 accounts with the exception of 1595.

The threshold test shows a claim per kWh of \$0.0023 which is above the disposition threshold of \$0.001per kWh (debit or credit); therefore, Grimsby Power is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is \$519,995. This amount excludes the 1568 LRAM Variance Account balance and the residual balances from account 1595 from and 2017 and 2018. None of the 1595 accounts are eligible for disposition

167 Grimsby Power is proposing a rate rider recovery period of one-year.

168 Actual interest has been calculated based on the Board's prescribed rates. The projected
169 interest for the period of January 1, 2020 to December 31, 2020 is based on the Board's
170 prescribed rate of 2.18% for January through June and 0.57% for July through December. Table 3
171 and 4 below show the projected interest on December 31, 2019 principal balances.

172 **Table 3**
173 **Projected Interest Jan 1 – Dec 31, 2020 on Dec 31, 2019 Balances**

			Interest Rate												Total Interest
			2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	
			Number of Days												
	Account Number	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	31	29	31	30	31	30	31	31	30	31	30	31	
Group 1 Accounts															
LV Variance Account	1550	159,048.19	293.67	274.73	293.67	284.20	293.67	284.20	76.79	76.79	74.31	76.79	74.31	76.79	2,179.92
Smart Metering Entity Charge Variance Account	1551	(2,214.44)	(4.09)	(3.83)	(4.09)	(3.96)	(4.09)	(3.96)	(1.07)	(1.07)	(1.03)	(1.07)	(1.03)	(1.07)	30.35
RSVA - Wholesale Market Service Charge ⁵	1580	(35,619.53)	(65.77)	(61.53)	(65.77)	(63.65)	(65.77)	(63.65)	(17.20)	(17.20)	(16.64)	(17.20)	(16.64)	(17.20)	488.20
Variance WMS – Sub-account CBR Class A ⁵	1580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Variance WMS – Sub-account CBR Class B ⁵	1580	(14,749.63)	(27.23)	(25.48)	(27.23)	(26.36)	(27.23)	(26.36)	(7.12)	(7.12)	(6.89)	(7.12)	(6.89)	(7.12)	202.16
RSVA - Retail Transmission Network Charge	1584	178,381.87	329.37	308.12	329.37	318.75	329.37	318.75	86.12	86.12	83.34	86.12	83.34	86.12	2,444.90
RSVA - Retail Transmission Connection Charge	1586	50,548.14	93.33	87.31	93.33	90.32	93.33	90.32	24.40	24.40	23.62	24.40	23.62	24.40	692.81
RSVA - Power ⁴	1588	260,020.94	480.12	449.14	480.12	464.63	480.12	464.63	125.53	125.53	121.49	125.53	121.49	125.53	3,563.85
RSVA - Global Adjustment ⁴	1589	(133,676.33)	(246.83)	(230.90)	(246.83)	(238.86)	(246.83)	(238.86)	(64.54)	(64.54)	(62.46)	(64.54)	(62.46)	(64.54)	1,832.17
			852.58	797.57	852.58	825.07	852.58	825.07	222.92	222.92	215.73	222.92	215.73	222.92	6,328.60

174
175 **Table 4**

		Projected Interest on Dec-31-2019 Balances			
Account Descriptions	Account Number	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 2	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 2	Total Interest	Total Claim
Group 1 Accounts					
LV Variance Account	1550	2,180		3,355	162,403
Smart Metering Entity Charge Variance Account	1551	(30)		(61)	(2,276)
RSVA - Wholesale Market Service Charge ⁵	1580	(488)		(396)	(36,016)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(202)		(342)	(15,092)
RSVA - Retail Transmission Network Charge	1584	2,445		4,148	182,530
RSVA - Retail Transmission Connection Charge	1586	693		940	51,488
RSVA - Power ⁴	1588	3,564		5,473	194,610
RSVA - Global Adjustment ⁴	1589	(1,832)		(713)	(17,652)
Disposition and Recovery/Refund of Regulatory Balances (2009)3	1595	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)3	1595	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	0		(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	0		866	0
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	0		53	0
Disposition and Recovery/Refund of Regulatory Balances (2019)3					
Refer to the Filing Requirements for disposition eligibility.	1595	0		(124,598)	0
Disposition and Recovery/Refund of Regulatory Balances (2020)3					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0
RSVA - Global Adjustment	1589	(1,832)	0	(713)	(17,652)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		8,161	0	(110,564)	537,647
Total Group 1 Balance		6,329	0	(111,277)	519,995
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		6,329	0	(111,277)	519,995

176
177 The deferral and variance continuity schedule and subsequent tabs allow for the allocation of
178 variance amounts to Grimsby Power rate classes.

179 Grimsby Power has an Embedded Distributor rate class that does not contribute to all of the

180 variance balances. The Embedded Distributor rate class only contributes to variances in 1584
181 RSVA-Retail Transmission Network Charge and 1586 RSVA-Retail Transmission Connection
182 Charge. The Network and Connection charges are applied to the Embedded Distributor based
183 on the approved rates from Grimsby Power's tariff sheet. The difference between the Uniform
184 Transmission Rates and the Network and Connection charged according to Grimsby Power
185 tariffs creates balances for the Embedded Distributor in the 1584 and 1586 variance accounts.
186 All other charges that pertain to the Embedded Distributor rate class are charged at final IESO
187 rates and therefore the expense would be equal to the revenue and no dollar value would be
188 placed in any other variance account except 1584 and 1586.

189 To allocate the variance balances appropriately amongst its rate classes Grimsby Power had to
190 make certain changes to the 2021Rate Generator Model. Grimsby Power changed tab 4 Billing
191 Det. For Def-Var to include quantities for the Embedded Distributor in Metered kWh for
192 Wholesale Market Participants (WMP) and Metered kW for Wholesale Market Participants
193 (WMP) and removed the kWh value from Metered kWh for Non-RPP Customers (excluding
194 WMP) and removed the kW from Metered kW for Non-RPP Customers (excluding WMP). Those
195 changes to the model do not allow for any allocation of 1588, 1589 or 1580 to the Embedded
196 Distributor, which accurately depicts how the Embedded Distributor has contributed to variance
197 accounts.

198 The Embedded Distributor does not contribute to the variance amounts in 1550 either therefore;
199 another change to the model was required. In order to allocate the value of 1550 to all rate
200 classes except the Embedded Distributor Grimsby Power used the % of Total kWh adjusted for
201 WMP to calculate the allocation instead of the % of Total kWh.

202 The charging parameters noted above mirror that of a Wholesale Market Participant although the
203 customer does not pay the IESO directly. The changes to the model accommodate the need to
204 align the allocation of variance balances to rates classes that have contributed to the variance
205 balance. In Table 5 Tab 4 is shown prior to any adjustments to the Embedded Distributor
206 quantities, Table 6 shows Tab 4 after the changes. Table 7 and 8 show the allocation of the
207 variance account balances before and after the changes to the model.

Table 5

Tab 4. Billing Det. For Def-Var Prior to Embedded Distributor Quantity Adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) 1	1595 Recovery Proportion (2016) 1	1595 Recovery Proportion (2017) 1	Number of Customers for Residential and GS<50 classes3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683	0	1,833,869	0	0	0	94,082,683	0	67%	6%	53%	10,726
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	19,809,072	0	3,996,666	0	0	0	19,809,072	0	32%	3%	11%	799
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,434,373	177,259	57,564,197	155,784	3,311,800	6,617	62,122,573	170,642	1%	88%	36%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466	0	1,156	0	0	0	336,466	0	0%	0%	0%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	742,610	2,064	742,610	2,064	0	0	742,610	2,064	0%	2%	0%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	49,068,645	143,708	49,068,645	143,708	0	0	49,068,645	143,708	0%	0%	0%	
Total		229,473,849	323,031	113,207,143	301,556	3,311,800	6,617	226,162,049	316,414	100%	100%	100%	11,525

Table 6

Tab 4. Billing Det. For Def-Var After Embedded Distributor Quantity Adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) 1	1595 Recovery Proportion (2016) 1	1595 Recovery Proportion (2017) 1	Number of Customers for Residential and GS<50 classes3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683	0	1,833,869	0	0	0	94,082,683	0	67%	6%	53%	10,726
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	19,809,072	0	3,996,666	0	0	0	19,809,072	0	32%	3%	11%	799
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,434,373	177,259	57,564,197	155,784	3,311,800	6,617	62,122,573	170,642	1%	88%	36%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466	0	1,156	0	0	0	336,466	0	0%	0%	0%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	742,610	2,064	742,610	2,064	0	0	742,610	2,064	0%	2%	0%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	49,068,645	143,708	0	0	49,068,645	143,708	0	0	0%	0%	0%	
Total		229,473,849	323,031	64,138,498	157,848	52,380,445	150,325	177,093,404	172,706	100%	100%	100%	11,525

Table 7

Allocation of Group 1 (Tab 5) and Global Adjustment (Tab 6.1) Prior to Model Changes

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	41.0%	1.6%	93.1%	41.6%	66,584	(2,118)	(14,983)	74,836	21,110	80,957
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	8.6%	3.5%	6.9%	8.8%	14,019	(158)	(3,155)	15,757	4,445	17,045
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.5%	50.8%	0.0%	27.5%	46,309	0	(9,893)	52,048	14,682	53,456
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	238	0	(54)	268	75	290
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.7%	0.0%	0.3%	526	0	(118)	591	167	639
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	21.4%	43.3%	0.0%	21.7%	34,727	0	(7,814)	39,031	11,010	42,223
Total	100.0%	100.0%	100.0%	100.0%	162,403	(2,276)	(36,016)	182,530	51,488	194,610

Rate Class	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,833,869	0	1.7%	(\$295)	(\$0.0002)
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,996,666	0	3.6%	(\$644)	(\$0.0002)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	57,564,197	3,598,472	49.2%	(\$8,691)	(\$0.0002)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	742,610	0	0.7%	(\$120)	(\$0.0002)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	49,068,645	0	44.8%	(\$7,902)	(\$0.0002)
Total		113,207,143	3,598,472	100.0%	(\$17,652)	

Table 8

Allocation of Group 1 (Tab 5) and Global Adjustment (Tab 6.1) After Model Changes

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	41.0%	2.9%	93.1%	53.1%	86,278	(2,118)	(19,134)	74,836	21,110	103,389
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.6%	6.2%	6.9%	11.2%	18,166	(158)	(4,029)	15,757	4,445	21,768
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.5%	89.7%	0.0%	35.1%	56,969	0	(12,634)	52,048	14,682	68,267
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.2%	309	0	(68)	268	75	370
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	1.2%	0.0%	0.4%	681	0	(151)	591	167	816
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	21.4%	0.0%	0.0%	0.0%	0	0	0	39,031	11,010	0
Total	100.0%	100.0%	100.0%	100.0%	162,403	(2,276)	(36,016)	182,530	51,488	194,610

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,833,869	0	1,833,869	3.0%	(\$535)	(\$0.0003)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,996,666	0	3,996,666	6.6%	(\$1,165)	(\$0.0003)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	57,564,197	3,598,472	53,965,725	89.1%	(\$15,735)	(\$0.0003)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	0	1,156	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	742,610	0	742,610	1.2%	(\$217)	(\$0.0003)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0.0%	\$0	\$0.0000
Total		64,138,498	3,598,472	60,540,026	100.0%	(\$17,652)	

Grimsby Power believes the above model changes allow for the proper allocation of variance balances to the rate classes that contributed to the account balances.

The Deferral and Variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with four exceptions. The four exceptions include account 1580, 1595 2014, 1595 2017 and 1568.

Grimsby Power is not requesting the disposition of account 1568 in this IRM application so no amounts were entered for the variance account. This created a difference between the 2.1.7 RRR Trial Balance and the 2019 Balance.

The variance of \$18,957 between 2.1.7 RRR and the 2019 balance for account 1580 RSVA – Wholesale Market Service Charge is due to the entire balance for 1580 being input in to 2.1.7, which included 1580 Sub-account CBR Class B, which is now separated into a separate line item.

The final variance is between 1595 2014 and 1595 2017 for \$602. The discrepancy between these two accounts and 2.1.7 RRR is from an error in entering the amount under 1595 2014 instead of 1595 2017 in 2.1.7 RRR.

9. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)

During Grimsby Power's 2020 IRM Application the 1588 Power and the 1589 RSVA – Global Adjustment accounts were adjusted to show the impact of true ups booked in 2019 that belonged to 2018.

In January of 2019 Grimsby Power booked true up amounts to both the 1588 Power and 1589 RSVA – Global Adjustment G/L accounts that pertained to 2018. The true up amount booked for 1588 was \$70,885 and the amount booked for 1589 was (\$116,738). These values were represented in the 2020 GA Analysis Workform (Table 9 below) and entered as principal adjustments in the GPI_2020_IRM_GENERATOR_MODEL 2019-12-12. These adjustments created a variance between RRR and the 2018 Balance.

Table 9

Reconciling Items GA 2018 tab, GPI 2020 GA Analysis Workform 20190828

Note 5 Reconciling Items

2018

Item	Amount	Explanation	Principal Adjustments		
			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 205,899				
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 141,563	DR \$141,563 to reverse 2018 True Up. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the true up on 1588 is an decrease of \$87,519.71. This is also a material amount and an adjustment has been	Yes		\$ 141,563
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$(116,738)	CR \$116,738 due to an decrease in the expense amount allocated to Non RPP. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the true up on 1588 is an increase of \$70,884.51. This is also a material amount and an adjustment has been made to the continuity schedule for 1588.	Yes		\$ (116,738)
2a Remove prior year end unbilled to actual revenue differences	\$ 26,806	DR \$26,806 to reverse 2018 year end adjustment. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
2b Add current year end unbilled to actual revenue differences	\$ (422)	CR \$422 (actual revenues were greater than accrued revenues) relates to 2018 but recorded in the GL in 2019. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
3a Remove difference between prior year accrual/forecast to actual from long term load transfers		N/A			
3b Add difference between current year accrual/forecast to actual from long term load transfers		N/A			
4 Remove GA balances pertaining to Class A customers		N/A			
5 Significant prior period billing adjustments recorded in current year	\$ (15,745)	Remove prior period billing adjustment. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
6 Differences in GA IESO posted rate and rate charged on IESO invoice	\$(278,624)	Differences in the Final Posted rate posted by the IESO and the rate charged on the IESO invoice.	No	Pertains to current year	
7 Differences in actual system losses and billed TLFs					
8 Others as justified by distributor					
9 Embedded Distributor Rate Class billed at Final Posted Rate	\$ (55,843)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The adjustment represents a decrease in revenue due to the difference between the second and final rates listed in the table (Note 4) above.	No	Pertains to current year	
10					
Total Principal Adjustments on DVA Continuity Schedule					\$ 24,825

To correctly reflect the activity in 2019 Grimsby Power has reversed those two adjustments in

255 Tab 3 Continuity Schedule of the 2021 Rate Generator (cell BF26 (\$70,885) and cell BF27
256 \$116,738).

257 Grimsby Power kept its 2019 books open into 2020 and was able to book the true up for
258 December 2019 in the 2019 G/L's so no further principal adjustments for 1588 and 1589 are
259 required.

260 Grimsby Power believes that these adjustments, if approved by the Board, will align the costs
261 and recovery for Grimsby Power customers.

262 Grimsby Power has not made any adjustments to accounts previously approved by the OEB on a
263 final basis.

264

265 **10. WHOLESALE MARKET PARTICIPANTS (3.2.5.1)**

266 In accordance with Chapter 3 filing requirements a distributor must not allocate any account
267 balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services
268 Charge and Account 1589 RSVA – Global Adjustment to a wholesale market participant (WMP).
269 A WMP refers to any entity that participates directly in any of the IESO-administered markets.
270 These WMPs must not be allocated the RSVA account balances related to charges which WMPs
271 settle directly with the IESO.

272 Wholesale Energy, Wholesale Market Services, and Global Adjustment for WMPs are charged to
273 the WMP by the IESO, and therefore WMPs have not contributed to the 1580 RSVA Wholesale
274 Market Service Charge Account, 1588 RSVA Power Account, and 1589 RSVA Global Adjustment
275 account balances.

276 Grimsby Power's WMP customer belongs to the General Service 50 to 4,999 kW rate class.
277 Grimsby Power is proposing not to charge a Rate Rider for the Disposition of Global Adjustment
278 Account to the WMP customer.

279 Grimsby Power ensured that the rate riders are appropriately calculated for the following
280 remaining charges that are still settled with the WMP. These charges include Account 1584 –
281 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission

Connection Charge and Account 1595 – Disposition/Refund of Regulatory balances.

Accounts 1580-RSVA-Wholesale Market Service Charge, 1588-RSVA-Power and 1589-RSVA-Global Adjustment are allocated to all classes based on kWh with WMPs kWh excluded. Grimsby Power used the WMPs 2019 consumption as reported in 2.1.5.4 filings.

11. GLOBAL ADJUSTMENT (3.2.5.2)

The Global Adjustment (GA) variance account 1589 captures the difference between the GA amounts billed to non-RPP Class B customers at the 2nd estimate and the actual Global Adjustment amount paid by Grimsby Power to the IESO for non-RPP Class B customers.

To dispose of the (\$17,652) balance in account 1598 Grimsby Power is proposing a volumetric rate rider of (\$0.0003) for all Non RPP Class B customers with the exception of the Embedded Distributor. The table below shows the GA rate rider for Non RPP Class B customers.

		Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated		Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers		GA Rate Rider	
		Total Metered Non-RPP 2019 Consumption excluding WMP	kWh		kWh		kWh	% of total kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,833,869	0	0	1,833,869	2.9%	(\$505)	(\$0.0003)		kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,996,666	0	0	3,996,666	6.2%	(\$1,100)	(\$0.0003)		kWh	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	57,564,197	0	0	57,564,197	89.7%	(\$15,842)	(\$0.0003)		kWh	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	0	0	1,156	0.0%	\$0	\$0.0000		kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	742,610	0	0	742,610	1.2%	(\$204)	(\$0.0003)		kWh	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000			
Total		64,138,498	0	0	64,138,498	100.0%	(\$17,651)				

In 2017 one Grimsby Power customer opted in to the Industrial Conservation Initiative (ICI) program and became a Class A customer effective July 1, 2017. The customer again opted in to the ICI program effective July 1, 2018 and July 1, 2019. Throughout 2019, Grimsby Power's Class A customer paid the Global Adjustment based on their Peak Demand Factor as invoiced by the IESO creating no variance in 1589 for Class A.

In accordance with Chapter 3 Filing Requirements updated on May 14, 2020 global adjustment rate riders for applicable classes have been calculated on an energy basis (kWh).

302 GA Analysis Workform

303 Grimsby Power completed the 2021 GA Analysis Work Form as presented in Appendix C.

304 Grimsby Power bills its customers based on the second estimate GA with the exception of the
305 Embedded Distributor, which is billed at the final posted rate.

306 The 2019 RRR Filing data showed 109,616,566 non-loss adjusted kWh for Non RPP Class B
307 customers. The Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled
308 (kWh) was 114,617,787. Using these two figures the loss factor calculated by the 2021 GA
309 Analysis Work Form is 1.0456 which is only 0.0001 lower than the current approved loss factor of
310 1.0457.

311 The expected GA Variance calculated using the GA Analysis work form is (\$20,705). This
312 variance was derived using the amount of loss adjusted consumption billed less the adjusted
313 unbilled consumption from the previous month plus the adjusted unbilled consumption from the
314 current month. This consumption total was then multiplied by the second estimate of GA from the
315 IESO. This gave the total dollar consumption at GA Rate Billed of \$12,596,616. That same
316 consumption value was then multiplied by the actual GA rate posted which totaled \$12,575,911.
317 The calculated amount of GA paid to the IESO at the final posted rate was \$20,705 lower than
318 the amount billed to customers.

319 The actual net change in the principal amount from the G/L was (\$133,676). The unresolved
320 difference between the G/L and the GA Analysis work form was (\$112,971) or (0.90%) prior to
321 any adjustments. Table 10 below shows the analysis of expected GA amount table from the GA
322 Analysis work form.

323 **Table 10**
324 **Analysis of Expected GA Amount**

Analysis of Expected GA Amount									
2019									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F+G+H	J	K = I*J	L	M = I*L	N = M-K
January	7,912,702	5,376,883	5,802,183	8,338,002	0.08306	\$ 692,554	0.08092	\$ 674,711	\$ (17,843)
February	8,419,924	5,802,183	5,225,758	7,843,498	0.08236	\$ 645,991	0.08612	\$ 691,169	\$ 45,179
March	7,978,443	5,225,758	5,609,054	8,361,739	0.07575	\$ 633,402	0.08041	\$ 672,367	\$ 38,966
April	7,992,683	5,609,054	4,913,584	7,297,213	0.12488	\$ 911,276	0.12333	\$ 899,965	\$ (11,311)
May	9,026,381	4,913,584	4,837,382	8,950,179	0.13049	\$ 1,167,909	0.12604	\$ 1,128,081	\$ (39,828)
June	9,917,910	4,837,382	4,770,223	9,850,750	0.14772	\$ 1,455,153	0.13728	\$ 1,352,311	\$ (102,842)
July	12,076,513	4,770,223	5,834,238	13,140,528	0.08854	\$ 1,163,462	0.09649	\$ 1,267,404	\$ 103,942
August	12,272,278	5,834,238	5,510,497	11,948,538	0.10974	\$ 1,311,233	0.12607	\$ 1,506,352	\$ 195,120
September	10,558,008	5,510,497	4,849,661	9,897,172	0.16392	\$ 1,622,344	0.12263	\$ 1,213,690	\$ (408,654)
October	9,050,458	4,849,661	5,099,896	9,300,693	0.11896	\$ 1,105,480	0.13680	\$ 1,272,335	\$ 166,854
November	9,672,340	5,099,896	5,280,264	9,852,708	0.10109	\$ 996,010	0.09953	\$ 980,640	\$ (15,370)
December	9,838,521	5,280,264	5,278,509	9,836,766	0.09066	\$ 891,801	0.09321	\$ 916,885	\$ 25,084
Net Change in Expected GA Balance in the Year (i.e., Transactions in the Year)	114,716,161	63,109,623	63,011,248	114,617,787		\$ 12,596,616		\$ 12,575,911	\$ (20,705)

Calculated Loss Factor 1.0456
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0457
Difference -0.0001

Within the reconciling items portion of the GA Analysis Workform Grimsby Power removed the impacts to GA from prior year RPP Settlement true up process of \$116,738, removed prior year end unbilled to actual difference of \$422 and added the current year end unbilled to actual revenue difference of \$19,280.

The last item reported in the reconciliation of GA was an adjustment to account for the Embedded Distributor being invoiced at the final posted GA rate instead of the 2nd estimate. The analysis of the expected GA in the GA Analysis workform calculates GA revenue from the Embedded Distributor at the 2nd estimate. A reconciling item is required to show the actual GA revenue from the Embedded Distributor at the final posted rate.

The calculated dollar value of GA revenue for the Embedded Distributor at the second estimate is \$5,490,705. The amount of revenue Grimsby Power actually received through charging at the final posted rate was \$5,470,813. This means that the revenue in the model is overstated by \$19,892. Table 11 below shows the calculation.

Table 11
Calculation of Embedded Distributor GA at Final Posted Rate

	A) Embedded Distributor kWh	B) GA 2nd Estimate	C)=A*B Embedded Dist at 2nd Estimate GA	D) Final Posted GA	E)=A*D Embedded Dist at Final Posted	F) Difference Between Embedded Dist at 2nd Estimate and Final Posted GA
Jan-19	2,345,384.32	0.08306	\$ 194,808	0.08092	\$ 189,788	-\$ 5,019
Feb-19	2,502,127.99	0.08236	\$ 206,075	0.08812	\$ 220,488	\$ 14,412
Mar-19	2,643,551.19	0.07575	\$ 200,249	0.08041	\$ 212,568	\$ 12,319
Apr-19	2,306,272.44	0.12488	\$ 288,007	0.12333	\$ 284,433	-\$ 3,575
May-19	3,898,830.88	0.13049	\$ 508,758	0.12604	\$ 491,409	-\$ 17,350
Jun-19	4,853,572.36	0.14772	\$ 716,970	0.13728	\$ 666,298	-\$ 50,671
Jul-19	6,991,030.65	0.08854	\$ 618,986	0.09645	\$ 674,285	\$ 55,299
Aug-19	6,140,130.97	0.10974	\$ 673,818	0.12607	\$ 774,086	\$ 100,268
Sep-19	4,814,361.17	0.16392	\$ 789,170	0.12263	\$ 590,385	-\$ 198,785
Oct-19	3,841,776.17	0.11886	\$ 456,634	0.1368	\$ 525,555	\$ 68,921
Nov-19	4,374,163.19	0.10109	\$ 442,184	0.09953	\$ 435,360	-\$ 6,824
Dec-19	4,357,443.98	0.09066	\$ 395,046	0.09321	\$ 406,157	\$ 11,111
Total	4,089,053.78		\$ 5,490,705		\$ 5,470,813	-\$ 19,892

The actual net change in principal amount was adjusted by \$116,549 in total bringing the adjusted net change in principal balance in the G/L to (\$17,128). This brought the unresolved difference from (\$112,971) or (0.90%) to \$3,577 or 0.03%. The unresolved difference after adjustments is within the Board's +/- 1% of total annual IESO GA charges and is immaterial.

Table 12 below shows the reconciling items from the GA Analysis work form and total unresolved difference.

Table 12
Reconciling Items

Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity	Principal Adjustments If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (133,676)			
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 116,738	DR \$116,738 to reverse 2018 true up posted in 2019. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the 2018 posted in 2019 on 1588 is an	Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year		The 2019 True Up was booked in 2019. No adjustment required.		
	Remove prior year end unbilled to actual revenue				Immaterial value no adjustment to continuity schedule.
	2a differences	\$ 422	DR \$422.45 to reverse 2018 prior year true up. Immaterial value no adjustment to continuity schedule.	No	
	Add current year end unbilled to actual revenue		CR \$19,280 (actual revenues were greater than accrued revenues) relates to 2019 but recorded in the GL in 2020. Immaterial value no adjustment to continuity schedule.	No	
	2b differences	\$ 19,280			
	Remove difference between prior year accrual/unbilled to actual from load transfers		Not Applicable. Grimsby Power does not have any load transfer customers.		
	3a				
	Add difference between current year accrual/unbilled to actual from load transfers		Not Applicable. Grimsby Power does not have any load transfer customers.		
	3b				
	Significant prior period billing adjustments recorded in current year		Not Applicable. Grimsby Power did not have any significant prior year adjustments.		
	3				
	Differences in actual system losses and billed TLFs				
	4				
	CT 2148 for prior period corrections				
	5				
	Others as justified by distributor	\$ (19,892)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconciling item	No	Immaterial value no adjustment to
	6				
	7				
	8				
	9				
	10				

Note 6

Adjusted Net Change in Principal Balance in the GL	\$ (17,128)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (20,705)
Unresolved Difference	\$ 3,577
Unresolved Difference as % of Expected GA Payments to IESO	0.0%

12. COMMODITY ACCOUNTS 1588 and 1589 (3.2.5.3)

On February 21, 2019 the Board issued accounting guidance related to commodity pass through accounts 1588 and 1589. Grimsby Power implemented the new guidance issued by the Board effective January 1, 2019 for the settlement of RPP commodity. Grimsby Power is in a unique situation where there is no need to journalize an accrual for the Cost of Power. Grimsby Power leaves its books open until the invoices from the IESO and Hydro One are received so that only the actual cost of power expenses are booked. Furthermore, Grimsby Power relies on accrual accounting for the purposes of accounting for revenue. Each month Grimsby Power accrues revenue for each rate class. A majority of this revenue accrual is based on actual consumption and demand values. The use of actual consumption values for most customers results in smaller amounts in variance accounts.

Taking into consideration the new accounting guidance Grimsby Power ran its previous methodology for settling Global Adjustment and Power, set out in Appendix E, in parallel with the OEB illustrative commodity model issued February 21, 2019 for all of 2019. Grimsby Power found no material difference in the amounts used for settlement and entry into account 1588 and 1589. Table 13 below shows the settlement values based on the OEB methodology and the former GPI methodology.

Table 13

Difference in Final Settlement using the OEB Methodology and Former GPI Methodology

	OEB Methodology						GPI Methodology					
	Calculated Expense						Calculated Expense					
					e1) Final Settlement Difference Between Revenue and Expense (d + a)						e2) Final Settlement Difference Between Revenue and Expense (d + a)	Difference In Final Settlement (e1 - e2)
	a) Calculated Revenue	b) Global Adjustment	c) COP-Energy	d) Total RPP Expense (b + c)		a) Calculated Revenue	b) Global Adjustment	c) COP-Energy	d) Total RPP Expense (b + c)			
Jan-19	-\$ 887,921.53	\$ 869,030.18	\$ 286,545.14	\$ 1,155,575.32	\$ 267,653.79	Jan-19	-\$ 882,828.24	\$ 862,792.70	\$ 298,745.71	\$ 1,161,538.41	\$ 278,710.17	-\$ 11,056.38
Feb-19	-\$ 762,876.66	\$ 821,158.06	\$ 263,102.58	\$ 1,084,260.64	\$ 321,383.98	Feb-19	-\$ 757,197.69	\$ 814,701.95	\$ 258,867.93	\$ 1,073,569.88	\$ 316,372.19	-\$ 5,011.78
Mar-19	-\$ 772,194.79	\$ 762,400.91	\$ 263,124.55	\$ 1,025,525.46	\$ 253,330.68	Mar-19	-\$ 763,975.69	\$ 753,872.69	\$ 256,257.60	\$ 1,010,130.29	\$ 246,154.60	\$ 7,176.08
Apr-19	-\$ 671,192.55	\$ 1,007,977.21	\$ 127,248.54	\$ 1,135,225.75	\$ 464,033.20	Apr-19	-\$ 661,514.23	\$ 991,634.91	\$ 124,627.76	\$ 1,116,262.67	\$ 454,748.44	\$ 9,284.76
May-19	-\$ 663,998.85	\$ 1,013,859.35	\$ 30,681.22	\$ 1,044,540.56	\$ 380,541.72	May-19	-\$ 666,660.04	\$ 1,017,020.18	\$ 61,630.45	\$ 1,078,650.63	\$ 411,990.59	-\$ 31,448.87
Jun-19	-\$ 768,096.55	\$ 1,283,436.76	\$ 52,615.38	\$ 1,336,052.13	\$ 567,955.59	Jun-19	-\$ 759,664.53	\$ 1,268,743.74	\$ 49,750.97	\$ 1,318,494.71	\$ 558,830.18	\$ 9,125.41
Jul-19	-\$ 1,176,317.31	\$ 1,345,244.45	\$ 350,133.25	\$ 1,695,377.70	\$ 519,060.40	Jul-19	-\$ 1,169,420.51	\$ 1,336,951.44	\$ 314,639.44	\$ 1,651,590.88	\$ 482,170.37	\$ 36,890.03
Aug-19	-\$ 1,029,660.29	\$ 1,547,114.12	\$ 210,594.48	\$ 1,757,708.60	\$ 728,048.31	Aug-19	-\$ 1,028,030.76	\$ 1,543,619.05	\$ 204,322.57	\$ 1,747,941.62	\$ 719,910.86	\$ 8,137.45
Sep-19	-\$ 790,809.07	\$ 1,181,574.62	\$ 144,300.80	\$ 1,325,875.42	\$ 535,066.35	Sep-19	-\$ 882,281.78	\$ 1,296,529.60	\$ 154,166.66	\$ 1,450,696.26	\$ 568,414.48	-\$ 33,348.13
Oct-19	-\$ 689,130.09	\$ 1,138,372.49	\$ 61,102.08	\$ 1,199,474.57	\$ 510,344.48	Oct-19	-\$ 689,366.57	\$ 1,138,985.29	\$ 62,605.14	\$ 1,201,590.43	\$ 512,223.86	-\$ 1,879.38
Nov-19	-\$ 1,169,624.49	\$ 907,480.91	\$ 192,011.82	\$ 1,099,492.73	\$ 70,131.77	Nov-19	-\$ 1,165,066.62	\$ 903,813.09	\$ 204,902.48	\$ 1,108,715.57	\$ 56,351.05	-\$ 13,780.72
Dec-19	-\$ 1,416,260.56	\$ 1,042,527.72	\$ 242,294.27	\$ 1,284,821.99	\$ 131,438.57	Dec-19	-\$ 1,407,447.40	\$ 1,037,901.74	\$ 216,522.15	\$ 1,254,423.89	\$ 153,023.51	\$ 21,584.94
Total	-\$ 10,798,082.74	\$ 12,920,176.78	\$ 2,223,754.11	\$ 15,143,930.89	\$ 4,345,848.15	Total	-\$ 10,833,454.06	\$ 12,966,566.38	\$ 2,207,038.86	\$ 15,173,605.24	\$ 4,340,151.18	\$ 5,696.97

With the two models running in parallel over a 12 month period Grimsby Power did not find any systemic issues with its process. Grimsby Power is confident that the values approved on an interim bases are in line with the current OEB methodology.

To further confirm that the disposition amounts for 2017 and 2018 are in line with current methodology Grimsby Power performed an analytical review of account 1588 for 2017 through 2019. Table 14 below is a summary of the account 1588 balance explanation for each year. The full review documents for 2017 – 2019 are included as Appendix F-H.

Table 14

Analytical Review Summary of Account 1588 Balance 2017 - 2018

Account 1588 Balance Explanation	1588 - RSVA Power - Balance Explanation		
	2017	2018	2019
RPP UFE Variance	\$ 41,427.13	\$ 161,590.64	\$ 147,450.24
Non-RPP UFE Variance	\$ 5,319.84	\$ 32,096.99	\$ 23,819.75
Total UFE Variance - expected in Account 1588	\$ 46,746.97	\$ 193,687.63	\$ 171,269.99
Transaction Debit/(Credit) (per the DVA continuity schedule)	\$ 46,616.00	\$ 188,284.00	\$ 189,136.43
Difference \$	\$ 130.97	\$ 5,403.63	-\$ 17,866.44
Difference %	0%	3%	-10%

In each of the three years, the discrepancy between the account balance and the calculated balance is 10% or less. The total difference over the three years is (\$12,331.84) or -0.03%.

Since 2019 Grimsby Power's rate rider for 1588 and 1589 has been approved on an interim basis. Grimsby Power believes that its methodology used previous to 2019 is in line with the OEB's methodology and that no adjustments are required. Grimsby Power is requesting that all 1588 and 1589 rate riders be approved on a final basis.

13. CAPACITY BASED DEMAND RESPONSE (CBDR) (3.2.5.4)

Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016 and onwards for Class B customers, excluding Wholesale Market Participants, in Account 4062 Billed - WMS Sub-account CBDR class B. Costs recorded from charge type 1351 for CBDR class B consumption is recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B. Grimsby Power tracks the variance between the revenue billed to customers for Class B CBDR and the costs recorded under Charge Type 1351 for CBDR in Account 1580 WMS Sub-account CBDR Class B. Carrying charges are applied to monthly opening balances at the Board's prescribed rate.

The balance of 1580 Sub-account CBR Class B was not added to Account 1580 WMS control account because when separated the volumetric rate rider for CBR Class B was above \$0.0000

for all rate classes. As per the Chapter 3 filing guide section 3.2.5.4 Capacity Based Recovery only when the volumetric rate rider for the allocated Class B rounds to zero at the fourth decimal place in one or more rate classes will the Sub-account Class B will be added to the 1580 WMS control account. As a result, the total balance of Account 1580 Sub-account CBR Class B reported on the continuity schedule is \$18,957 more than the reported balance in 2.1.7 Trial Balance and the 1580 RSVA – Wholesale Market Service Charge is \$18,957 less than 2.1.7.

14. LRAM Variance Account (LRAMVA) (3.2.6)

Grimsby Power is not applying for the disposition of account 1568.

15. TAX CHANGE (3.2.7)

The OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing of impacts of legislated tax changes from distributors tax rates embedded in its OEB approved base rate known at the time of the application.

Grimsby Power has completed the Board's 2020 IRM Rate Generator Model (Tab 8. STS-Tax Change and Tab 9. Shared Tax-Rate Rider), and calculated annual tax changes allocated to customer rate classes on the basis of the 2016 Board approved billing determinants and distribution rates (2016 COS file number EB-2015-0072). As there is no tax change from the 2016 year of cost of service, no rate rider has been generated (please see Table 15 below).

Table 15
Summary – Sharing of Tax Change Forecast Amounts
Summary - Sharing of Tax Change Forecast Amounts

	2016	2020
OEB-Approved Rate Base	\$ 24,576,524	\$ 24,576,524
OEB-Approved Regulatory Taxable Income	\$ 100,712	\$ 100,712
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 15,107
Provincial Taxes Payable		\$ 11,582
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 26,689	\$ 26,689
OEB-Approved Total Tax Credits (enter as positive number)	\$ 36,311	\$ 36,311
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

16. ICM / Z-FACTOR (3.2.8)

Grimsby Power is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

17. CURRENT TARIFF SHEETS

Grimsby Power's current tariff sheets from Grimsby Power's 2020 IRM application are provided in Appendix I.

18. PROPOSED TARIFF SHEETS

Grimsby Power's proposed tariff sheets are provided in Appendix J. The proposed tariff sheets

434 do not include the tariff sheet for Ontario Electricity Support Program Recipient credits. Grimsby
435 Power currently applies OESP credits as follows according to EB-2016-0376 Order for OESP
436 Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy Board*
437 *Act, 1998*.

Class	Tariff Value	OESP Monthly Credit Amount
A	T10	\$35
B	T11	\$40
C	T1	\$45
D	T2	\$51
E	T12	\$52
F	T3	\$57
G	T13	\$60
H	T4	\$63
I	T5	\$68
J	T6	\$75
K	T7	\$83
L	T8	\$90
M	T9	\$113

438

439 19. BILL IMPACTS

440 Grimsby Power has provided the bill impacts from this application in Appendix K.

441 Utilizing the 2021 Rate Generator model the total bill impacts, as filed, for 2021 for Grimsby
442 Power customers are at or below 1.5%. A majority of the increase in the total bill is due to the
443 change in Network charges and the increase in the deferral/variance rate rider.

444 The largest percentage bill increase applies to a Unmetered Scattered Load customer with
445 consumption of 200 kWh. The total bill impact for this type of customer is \$0.88 or 1.5%. The
446 largest increase in dollars will impact the Embedded Distributor rate class. The total bill impact
447 for this customer is \$6,059.93 or 0.7%. Only five unmetered scattered load customers and one
448 Embedded Distributor will be affected by the increases indicated above.

449 A typical residential customer with monthly consumption of 750 kWh will see a monthly bill
450 increase of \$1.41 or 1.2%. The remaining rate category comparisons have a total bill impact of
451 less than 1.5%.

452 Table 16 below shows the summary of the Bill Impacts from Tab 20 of the 2021 Rate Generator
453 Model.

454 **Table 16**
455 **Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	1.8%	\$ 1.51	4.2%	\$ 1.74	4.0%	\$ 1.41	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	2.0%	\$ 3.68	4.5%	\$ 4.31	4.2%	\$ 3.50	1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.57	1.9%	\$ (200.69)	-15.4%	\$ (176.33)	-8.3%	\$ (199.25)	-1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.78	1.8%	\$ 1.02	2.3%	\$ 1.08	2.3%	\$ 0.88	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 125.83	1.7%	\$ (50.51)	-0.6%	\$ (35.11)	-0.4%	\$ (39.67)	-0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 610.77	1.8%	\$ 3,696.27	10.9%	\$ 5,362.77	6.9%	\$ 6,059.93	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.53	1.8%	\$ (1.57)	-4.1%	\$ (1.33)	-2.8%	\$ (1.51)	-0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	1.8%	\$ 2.22	5.5%	\$ 2.63	4.8%	\$ 2.13	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	2.0%	\$ (4.52)	-5.0%	\$ (3.89)	-3.5%	\$ (4.40)	-1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.80	2.0%	\$ 9.76	5.1%	\$ 11.58	4.6%	\$ 9.40	1.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 45.73	1.9%	\$ (814.81)	-19.3%	\$ (727.11)	-10.1%	\$ (821.63)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 7.74	1.9%	\$ (56.91)	-10.1%	\$ (48.99)	-5.9%	\$ (55.36)	-1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 37.03	1.9%	\$ (727.94)	-21.0%	\$ (658.51)	-11.4%	\$ (744.12)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 7.74	1.9%	\$ (56.91)	-10.1%	\$ (49.11)	-6.0%	\$ (55.50)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	1.8%	\$ 1.66	2.9%	\$ 1.85	2.9%	\$ 1.50	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.72	1.8%	\$ 0.61	1.5%	\$ 0.62	1.5%	\$ 0.70	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.27	1.7%	\$ (1.10)	-5.3%	\$ (1.01)	-4.2%	\$ (1.14)	-1.2%

456
457 The year over year dollar value change in the Network charge for 2021 is above 4%.

458 The year over year change is due to increased rates charged by Hydro One and the IESO for
459 Network Service. Hydro One's Network Service rate increased by 3% and the IESO Network
460 Service rate increased by 2%.

461 Tab 14 of the rate generator model calculates a total recovery amount for Network Service of
462 \$1,831,940.

463 At current rates and with current consumption and demand values the revenue generated would
464 only be \$1,755,446. This figure would fall short of the current calculated recovery amount of
465 \$1,831,940 by \$76,494.

466 To collect the amount required to recover costs paid to Hydro One and the IESO the following
467 additional amounts need to be recovered from each rate class through the 2021 RTSR Network
468 rates:

Rate Class	Additional Recovery Amount above Current Rates at Current Consumption and Demand Values
Residential Service	\$ 29,580
General Service Less Than 50 kW Service	\$ 5,777
General Service 50 To 4,999 kW Service	\$ 1,611
General Service 50 To 4,999 kW Service	\$ 18,098
Unmetered Scattered Load Service	\$ 98
Street Lighting Service	\$ 171
Embedded Distributor Service	\$ 21,158
	\$ 76,494

469

470 The above-indicated values cause the year over year change to be above 4%.

471 Grimsby Power submits that the proposed total bill impacts for all customers are below the 10%
472 threshold above which mitigation measures must be considered. Grimsby Power believes the
473 proposed bill impacts are just and reasonable.

474 20. CERTIFICATION


475 Grimsby Power has followed the instructions provided in the OEB's 2021 IRM Rate Generator
476 Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate
477 Applications issued May 14, 2020.

478 Grimsby Power has assessed the organization's processes and procedures and to the best of my
479 knowledge the following statements regarding accounts 1588 RSVA Power and 1589 RSVA GA
480 balances are true:

- 481 - Grimsby Power has appropriately established a process to settle RPP claims to accurately
482 allocate amounts to 1588 and 1589.
- 483 - Sufficient controls have been designed and implemented to provide reasonable assurance
484 of the accuracy, consistency and completeness of the accounts balances. This includes
485 regular management review and yearly third party auditor review of all regulatory account
486 balances.

- 487 - The staff responsible for the disposition of the two accounts is sufficiently trained for the
488 preparation and review of the account balances.

489 As a result, Grimsby Power applies for an Order or Orders approving the Tariff of Rates and
490 Charges set out in Appendix J to this Application as just and reasonable rates and charges
491 pursuant to section 78 of the OEB Act, to be effective January 1, 2021.



Remy Fernandes
President and CEO
Grimsby Power Incorporated



Mioara Domokos
Director of Finance
Grimsby Power Incorporated

APPENDIX A – 2021 IRM Rate Generator Model



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Grimsby Power Incorporated

Assigned EB Number EB-2020-025

Name of Contact and Title Amy La Selva, Regulatory and Customer Accounts Supervisor

Phone Number 905-945-5437 ext 258

Email Address amyl@grimsbypower.com

We are applying for rates effective January-01-21

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year. 2016

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis. 2018

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.
b) If the accounts were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.
(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.) 2018

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis. 2020

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.
b) If the accounts were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. 2018

4. Select the earliest vintage year in which there is a balance in Account 1595. 2017
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? Yes

7. Retail Transmission Service Rates: Grimsby Power Incorporated is: Partially Embedded Within Hydro One Networks
(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates? Yes

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Red cells represent flags to identify either non-matching values or incorrect user selections.
- ☐ Pale grey cells represent auto-populated RRR data.
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Please wait as macro imports and formats your current tariff schedule

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



Ontario Energy Board

11

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
- Approved on an Interim Basis	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	214.39
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.3459
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.1907
Retail Transmission Rate - Network Service Rate	\$/kW	2.5220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5467

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030 ^{2ar}
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Ontario Energy Board

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Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.01
Distribution Volumetric Rate	\$/kWh	0.0238
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.39
Distribution Volumetric Rate	\$/kW	5.9704
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.5547
Retail Transmission Rate - Network Service Rate	\$/kW	1.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,960.69
Distribution Volumetric Rate	\$/kW	1.4612
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
- Approved on an Interim Basis	\$/kW	0.0677
Retail Transmission Rate - Network Service Rate	\$/kW	3.3787
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00



Ontario Energy Board

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Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	468,067	429,556		38,511
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0
Refer to the Filing Requirements for disposition eligibility.	1595	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	468,067	429,556	0	38,511
Total Group 1 Balance		0	468,067	429,556	0	38,511
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0
Total including Account 1568		0	468,067	429,556	0	38,511

					2018						
Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018
0				0	0			150,146	150,146	0	
0				0	0			(13,137)	(13,137)	0	
0				0	0			(158,920)	(158,920)	0	
0				0	0			0	0	0	
0				0	0			(4,806)	(4,806)	0	
0				0	0			265,579	265,579	0	
0				0	0			101,966	101,966	0	
0				0	0			234,900	234,900	0	
0				0	0			334,326	334,326	0	
0				0	0				0	0	
0				0	0				0	0	
0				0	0			111,217	111,217	0	
0	(2,031)	31,562		(33,593)	38,511	(38,511)			0	(33,593)	38,600
0				0	0	(381,459)	(378,038)		(3,421)	0	(4,877)
0				0	0				0	0	
0	0	0	0	0	0	0	0	334,326	334,326	0	0
0	(2,031)	31,562	0	(33,593)	38,511	(419,970)	(378,038)	686,945	683,524	(33,593)	33,723
0	(2,031)	31,562	0	(33,593)	38,511	(419,970)	(378,038)	1,021,271	1,017,850	(33,593)	33,723
0				0	0				0	0	
0	(2,031)	31,562	0	(33,593)	38,511	(419,970)	(378,038)	1,021,271	1,017,850	(33,593)	33,723

			2019								
OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019
	3,183	3,183	150,146	159,048	92,188		217,006	3,183	2,477	2,424	
	(182)	(182)	(13,137)	(2,214)	(1,735)		(13,616)	(182)	(287)	(42)	
	(4,112)	(4,112)	(158,920)	(35,620)	(147,093)		(47,447)	(4,112)	(175)	(3,866)	
	0	0	0	0	0		0	0	0	0	
	(44)	(44)	(4,806)	(14,750)	(887)		(18,669)	(44)	(228)	16	
	6,142	6,142	265,579	178,385	264,097		179,867	6,142	1,736	6,128	
	1,693	1,693	101,966	50,548	51,925		100,589	1,693	1,371	1,191	
	4,547	4,547	234,900	260,021	46,616	(70,885)	377,420	4,547	4,547	1,715	
	4,585	4,585	334,326	(133,676)	103,602	116,738	213,785	4,585	8,925	3,989	
		0	0				0	0			
	(0)	(0)	0				0	(0)			
	(108,058)	(108,058)	111,217		111,217		0	(108,058)	(160)	(108,217)	
		5,006	0	38,511	38,511		0	5,006	(38,511)	(32,903)	
(6,462)		1,586	(3,421)	(713)			(4,134)	1,586	(24)		
		0	0	(449,906)	(558,443)		108,538	0	4,967	129,565	
0	4,585	4,585	334,326	(133,676)	103,602	116,738	213,785	4,585	8,925	3,989	0
(6,462)	(96,831)	(90,239)	683,524	183,312	(103,602)	(70,885)	899,553	(90,239)	(24,286)	(3,989)	0
(6,462)	(92,246)	(85,654)	1,017,850	49,635	0	45,853	1,113,339	(85,654)	(15,361)	0	0
		0	0		0		0	0			
(6,462)	(92,246)	(85,654)	1,017,850	49,635	0	45,853	1,113,339	(85,654)	(15,361)	0	0

	2020				Projected Interest on Dec-31-2019 Balances					2.1.7 RRR ⁵
Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019
3,236	57,958	2,061	159,048	1,175	2,180		3,355	162,403		220,241
(427)	(11,402)	(396)	(2,214)	(31)	(30)		(61)	(2,276)		(14,044)
(421)	(11,828)	(513)	(35,620)	92	(488)		(396)	(36,016)		(66,826)
0			0	0	0		0	0		0
(288)	(3,920)	(148)	(14,750)	(140)	(202)		(342)	(15,092)		0
1,751	1,485	48	178,382	1,703	2,445		4,148	182,530		181,619
1,874	50,041	1,626	50,548	247	693		940	51,488		102,463
7,379	188,284	5,470	189,136	1,910	3,564		5,473	194,610		384,799
9,521	230,724	8,403	(16,938)	1,119	(1,832)		(713)	(17,652)		223,307
0			0	0			0	0	Yes	(602)
(0)			0	(0)			(0)	(0)	Yes	0
0			0	0			0	0	Yes	0
(602)		(1,468)	0	866			866	0	No	0
1,561	(3,421)	1,509	(713)	53			53	0	No	(2,572)
(124,598)			108,538	(124,598)			(124,598)	0	No	(16,061)
9,521	230,724	8,403	(16,938)	1,119	(1,832)	0	(713)	(17,652)		223,307
(110,537)	267,197	8,188	632,356	(118,725)	8,161	0	(110,564)	537,647		789,017
(101,015)	497,921	16,591	615,418	(117,606)	6,329	0	(111,277)	519,995		1,012,324
0			0	0			0	0		70,688
(101,015)	497,921	16,591	615,418	(117,606)	6,329	0	(111,277)	519,995		1,083,012

Variance RRR vs. 2019 Balance (Principal + Interest)	
(1)	
(0)	
(18,958)	The variance does not match the value in cell BV25. Please provide an explanation
0	
18,957	Please provide an explanation of the variance in the Manager's Summary
1	
0	
0	
0	
(602)	Please provide an explanation of the variance in the Manager's Summary
0	
(0)	
602	Please provide an explanation of the variance in the Manager's Summary
0	
0	
0	
1	
1	
70,688	Please provide an explanation of the variance in the Manager's Summary
70,689	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683	0	1,833,869	0	0	0	94,082,683	0	67%	6%		10,726
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,809,072	0	3,996,666	0	0	0	19,809,072	0	32%	3%		799
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,434,373	177,259	57,564,197	155,784	3,311,800	6,617	62,122,573	170,642	1%	88%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466	0	1,156	0	0	0	336,466	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	742,610	2,064	742,610	2,064	0	0	742,610	2,064	0%	2%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	49,068,645	143,708	0	0	49,068,645	143,708	0	0	0%	0%		
Total		229,473,849	323,031	64,138,498	157,848	52,380,445	150,325	177,093,404	172,706	100%	100%	0	11,525

Threshold Test

Total Claim (including Account 1568)

\$519,995

Total Claim for Threshold Test (All Group 1 Accounts)

\$519,995

Threshold Test (Total claim per kWh) ²

\$0.0023

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2015)	1595_(2016)	1568
				1550	1551	1580	1584	1586	1588			
RESIDENTIAL SERVICE CLASSIFICATION	41.0%	93.1%	53.1%	86,278	(2,118)	(19,134)	74,836	21,110	103,389	(0)	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.6%	6.9%	11.2%	18,166	(158)	(4,029)	15,757	4,445	21,768	(0)	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.5%	0.0%	35.1%	56,969	0	(12,634)	52,048	14,682	68,267	(0)	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.2%	309	0	(68)	268	75	370	(0)	(0)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	681	0	(151)	591	167	816	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	21.4%	0.0%	0.0%	0	0	0	39,031	11,010	0	0	0	0
Total	100.0%	100.0%	100.0%	162,403	(2,276)	(36,016)	182,530	51,488	194,610	(0)	0	0



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	<input type="text" value="2018"/>	
1b	The year Account 1580 CBR Class B was last disposed	<input type="text" value="2018"/>	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	<input type="text" value="No"/>	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	<input type="text" value="No"/>	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).	<input type="text" value="1"/>	

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019
Rate Class 1		kWh	3,598,472
		kW	8,930

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,833,869	0	0	1,833,869	2.9%	(\$505)	(\$0.0003)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,996,666	0	0	3,996,666	6.2%	(\$1,100)	(\$0.0003)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	57,564,197	0	0	57,564,197	89.7%	(\$15,842)	(\$0.0003)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	0	0	1,156	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	742,610	0	0	742,610	1.2%	(\$204)	(\$0.0003)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		64,138,498	0	0	64,138,498	100.0%	(\$17,651)		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683	0	0	0	0	0	94,082,683	0	53.1%	(\$8,018)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,809,072	0	0	0	0	0	19,809,072	0	11.2%	(\$1,688)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	62,122,573	170,642	0	0	0	0	62,122,573	170,642	35.1%	(\$5,294)	(\$0.0310)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466	0	0	0	0	0	336,466	0	0.2%	(\$29)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	742,610	2,064	0	0	0	0	742,610	2,064	0.4%	(\$63)	(\$0.0305)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		177,093,404	172,706	0	0	0	0	177,093,404	172,706	100.0%	(\$15,092)		

Incentive Rate-setting Mechanism Rate Generator

for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683	0	94,082,683	0	264,360		0.0028	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,809,072	0	19,809,072	0	55,949		0.0028	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,434,373	177,259	62,122,573	170,642	123,700	55,633	0.6978	0.3260	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466	0	336,466	0	953		0.0028	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	742,610	2,064	742,610	2,064	2,103		1.0191	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	49,068,645	143,708	0	0	50,040		0.3482	0.0000	0.0000	
											551,302.19



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2021
OEB-Approved Rate Base	\$ 24,576,524	\$ 24,576,524
OEB-Approved Regulatory Taxable Income	\$ 100,712	\$ 100,712
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 15,107
Provincial Taxes Payable		\$ 11,582
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 26,689	\$ 26,689
OEB-Approved Total Tax Credits (enter as positive number)	\$ 36,311	\$ 36,311
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,809,072		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,434,373	177,259	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	742,610	2,064	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	49,068,645	143,708	0	0.0000 kW
Total		229,473,849	323,031	\$0	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	94,082,683	0	1.0457	98,382,262
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	94,082,683	0	1.0457	98,382,262
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	19,809,072	0	1.0457	20,714,347
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	19,809,072	0	1.0457	20,714,347
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5220	4,255,991	14,661		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675	4,255,991	14,661		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544	61,178,382	162,597		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	1.5467	61,178,382	162,597		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	336,466	0	1.0457	351,842
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	336,466	0	1.0457	351,842
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9021	742,610	2,064		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344	742,610	2,064		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3787	49,068,645	143,708		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268	49,068,645	143,708		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$ -
		Historical 2019		Current 2020		Forecast 2021	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				22,098	\$3.71	\$ 81,984	23,876	\$0.94	\$ 22,443		\$0.00		\$ 22,443
February				21,390	\$3.71	\$ 79,357	22,862	\$0.94	\$ 21,490		\$0.00		\$ 21,490
March				19,552	\$3.70	\$ 72,358	23,183	\$0.94	\$ 21,792		\$0.00		\$ 21,792
April				17,272	\$3.71	\$ 64,079	20,588	\$0.94	\$ 19,353		\$0.00		\$ 19,353
May				17,867	\$3.71	\$ 66,287	21,336	\$0.94	\$ 20,056		\$0.00		\$ 20,056
June				33,109	\$3.80	\$ 125,814	33,267	\$0.95	\$ 31,604		\$0.00		\$ 31,604
July				31,977	\$3.83	\$ 122,472	36,518	\$0.96	\$ 35,057		\$0.00		\$ 35,057
August				32,091	\$3.83	\$ 122,909	35,167	\$0.96	\$ 33,760		\$0.00		\$ 33,760
September				34,170	\$3.83	\$ 130,871	34,170	\$0.96	\$ 32,803		\$0.00		\$ 32,803
October				25,742	\$3.83	\$ 98,592	26,433	\$0.96	\$ 25,385		\$0.00		\$ 25,385
November				26,679	\$3.83	\$ 102,181	26,679	\$0.96	\$ 25,612		\$0.00		\$ 25,612
December				27,429	\$3.83	\$ 105,053	28,263	\$0.96	\$ 27,132		\$0.00		\$ 27,132
Total				309,376	\$ 3.79	\$ 1,171,955	332,342	\$ 0.95	\$ 316,488	-	\$ -	\$ -	\$ 316,488

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				14,900	\$3.1942	\$ 47,594	14,900	\$0.7710	\$ 11,488	14,900	\$1.7493	\$ 26,065	\$ 37,553
February				13,914	\$3.1942	\$ 44,443	13,914	\$0.7710	\$ 10,727	13,914	\$1.7493	\$ 24,339	\$ 35,066
March				13,032	\$3.1942	\$ 41,628	13,223	\$0.7710	\$ 10,195	13,223	\$1.7493	\$ 23,131	\$ 33,325
April				11,399	\$3.1942	\$ 36,412	12,060	\$0.7710	\$ 9,298	12,060	\$1.7493	\$ 21,096	\$ 30,394
May				10,916	\$3.1942	\$ 34,867	10,988	\$0.7710	\$ 8,472	10,988	\$1.7493	\$ 19,221	\$ 27,693
June				17,615	\$3.1942	\$ 56,267	17,615	\$0.7710	\$ 13,582	17,615	\$1.7493	\$ 30,815	\$ 44,396
July				19,963	\$3.2915	\$ 65,708	20,002	\$0.7877	\$ 15,756	20,002	\$1.9755	\$ 39,514	\$ 55,269
August				19,507	\$3.2915	\$ 64,206	19,507	\$0.7877	\$ 15,365	19,507	\$1.9755	\$ 38,535	\$ 53,901
September				17,590	\$3.2915	\$ 57,896	17,873	\$0.7877	\$ 14,078	17,873	\$1.9755	\$ 35,307	\$ 49,385
October				15,980	\$3.2915	\$ 52,599	15,980	\$0.7877	\$ 12,588	15,980	\$1.9755	\$ 31,569	\$ 44,157
November				13,465	\$3.2915	\$ 44,319	13,465	\$0.7877	\$ 10,606	13,465	\$1.9755	\$ 26,600	\$ 37,206
December				13,940	\$3.2915	\$ 45,883	13,940	\$0.7877	\$ 10,980	13,940	\$1.9755	\$ 27,538	\$ 38,518
Total				182,221	\$ 3.2478	\$ 591,822	183,466	\$ 0.7802	\$ 143,135	183,466	\$ 1.8735	\$ 343,730	\$ 486,865

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				36,998	\$ 3.5023	\$ 129,577	38,776	\$ 0.8751	\$ 33,931	14,900	\$ 1.7493	\$ 26,065	\$ 59,996
February				35,304	\$ 3.5067	\$ 123,800	36,776	\$ 0.8761	\$ 32,218	13,914	\$ 1.7493	\$ 24,339	\$ 56,557
March				32,584	\$ 3.4982	\$ 113,986	36,406	\$ 0.8786	\$ 31,987	13,223	\$ 1.7493	\$ 23,131	\$ 55,117
April				28,671	\$ 3.5049	\$ 100,491	32,648	\$ 0.8776	\$ 28,651	12,060	\$ 1.7493	\$ 21,096	\$ 49,747
May				28,783	\$ 3.5144	\$ 101,154	32,324	\$ 0.8826	\$ 28,528	10,988	\$ 1.7493	\$ 19,221	\$ 47,749
June				50,724	\$ 3.5896	\$ 182,081	50,882	\$ 0.8880	\$ 45,185	17,615	\$ 1.7493	\$ 30,815	\$ 76,000
July				51,940	\$ 3.6230	\$ 188,180	56,520	\$ 0.8990	\$ 50,813	20,002	\$ 1.9755	\$ 39,514	\$ 90,327
August				51,598	\$ 3.6264	\$ 187,115	54,674	\$ 0.8985	\$ 49,126	19,507	\$ 1.9755	\$ 38,535	\$ 87,661
September				51,760	\$ 3.6470	\$ 188,767	52,043	\$ 0.9008	\$ 46,881	17,873	\$ 1.9755	\$ 35,307	\$ 82,189
October				41,722	\$ 3.6237	\$ 151,191	42,413	\$ 0.8953	\$ 37,973	15,980	\$ 1.9755	\$ 31,569	\$ 69,542
November				40,144	\$ 3.6494	\$ 146,500	40,144	\$ 0.9022	\$ 36,218	13,465	\$ 1.9755	\$ 26,600	\$ 62,818



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December	41,369	\$	3.6485	\$	150,936	42,203	\$	0.9031	\$	38,113	13,940	\$	1.9755	\$	27,538	\$	65,651
Total	491,597	\$	3.59	\$	1,763,778	515,808	\$	0.89	\$	459,623	183,466	\$	1.87	\$	343,730	\$	803,353
Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	803,353



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,098	\$ 3.9200	\$ 86,624	23,876	\$ 0.9700	\$ 23,160	-	\$ 2.3300	\$ -	\$ 23,160
February	21,390	\$ 3.9200	\$ 83,849	22,862	\$ 0.9700	\$ 22,176	-	\$ 2.3300	\$ -	\$ 22,176
March	19,552	\$ 3.9200	\$ 76,644	23,183	\$ 0.9700	\$ 22,488	-	\$ 2.3300	\$ -	\$ 22,488
April	17,272	\$ 3.9200	\$ 67,706	20,588	\$ 0.9700	\$ 19,970	-	\$ 2.3300	\$ -	\$ 19,970
May	17,867	\$ 3.9200	\$ 70,039	21,336	\$ 0.9700	\$ 20,696	-	\$ 2.3300	\$ -	\$ 20,696
June	33,109	\$ 3.9200	\$ 129,787	33,267	\$ 0.9700	\$ 32,269	-	\$ 2.3300	\$ -	\$ 32,269
July	31,977	\$ 3.9200	\$ 125,350	36,518	\$ 0.9700	\$ 35,422	-	\$ 2.3300	\$ -	\$ 35,422
August	32,091	\$ 3.9200	\$ 125,797	35,167	\$ 0.9700	\$ 34,112	-	\$ 2.3300	\$ -	\$ 34,112
September	34,170	\$ 3.9200	\$ 133,946	34,170	\$ 0.9700	\$ 33,145	-	\$ 2.3300	\$ -	\$ 33,145
October	25,742	\$ 3.9200	\$ 100,909	26,433	\$ 0.9700	\$ 25,640	-	\$ 2.3300	\$ -	\$ 25,640
November	26,679	\$ 3.9200	\$ 104,582	26,679	\$ 0.9700	\$ 25,879	-	\$ 2.3300	\$ -	\$ 25,879
December	27,429	\$ 3.9200	\$ 107,522	28,263	\$ 0.9700	\$ 27,415	-	\$ 2.3300	\$ -	\$ 27,415
Total	309,376	\$ 3.92	\$ 1,212,754	332,342	\$ 0.97	\$ 322,372	-	\$ -	\$ -	\$ 322,372

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,900	\$ 3.3980	\$ 50,630	14,900	\$ 0.8045	\$ 11,987	14,900	\$ 2.0194	\$ 30,089	\$ 42,076
February	13,914	\$ 3.3980	\$ 47,278	13,914	\$ 0.8045	\$ 11,193	13,914	\$ 2.0194	\$ 28,097	\$ 39,291
March	13,032	\$ 3.3980	\$ 44,284	13,223	\$ 0.8045	\$ 10,638	13,223	\$ 2.0194	\$ 26,702	\$ 37,340
April	11,399	\$ 3.3980	\$ 38,735	12,060	\$ 0.8045	\$ 9,702	12,060	\$ 2.0194	\$ 24,354	\$ 34,056
May	10,916	\$ 3.3980	\$ 37,092	10,988	\$ 0.8045	\$ 8,840	10,988	\$ 2.0194	\$ 22,189	\$ 31,029
June	17,615	\$ 3.3980	\$ 59,857	17,615	\$ 0.8045	\$ 14,172	17,615	\$ 2.0194	\$ 35,573	\$ 49,744
July	19,963	\$ 3.3980	\$ 67,834	20,002	\$ 0.8045	\$ 16,092	20,002	\$ 2.0194	\$ 40,392	\$ 56,484
August	19,507	\$ 3.3980	\$ 66,284	19,507	\$ 0.8045	\$ 15,693	19,507	\$ 2.0194	\$ 39,392	\$ 55,085
September	17,590	\$ 3.3980	\$ 59,769	17,873	\$ 0.8045	\$ 14,378	17,873	\$ 2.0194	\$ 36,092	\$ 50,470
October	15,980	\$ 3.3980	\$ 54,301	15,980	\$ 0.8045	\$ 12,856	15,980	\$ 2.0194	\$ 32,271	\$ 45,127
November	13,465	\$ 3.3980	\$ 45,753	13,465	\$ 0.8045	\$ 10,832	13,465	\$ 2.0194	\$ 27,191	\$ 38,023
December	13,940	\$ 3.3980	\$ 47,367	13,940	\$ 0.8045	\$ 11,215	13,940	\$ 2.0194	\$ 28,150	\$ 39,365
Total	182,221	\$ 3.40	\$ 619,186	183,466	\$ 0.80	\$ 147,598	183,466	\$ 2.02	\$ 370,491	\$ 518,089

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Connection							
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount				
January	36,998	\$	3.7098	\$	137,254	38,776	\$	0.9064	\$	35,147	14,900	\$	2.0194	\$	30,089	\$	65,236
February	35,304	\$	3.7143	\$	131,127	36,776	\$	0.9074	\$	33,370	13,914	\$	2.0194	\$	28,097	\$	61,467
March	32,584	\$	3.7112	\$	120,928	36,406	\$	0.9099	\$	33,125	13,223	\$	2.0194	\$	26,702	\$	59,827
April	28,671	\$	3.7125	\$	106,441	32,648	\$	0.9089	\$	29,672	12,060	\$	2.0194	\$	24,354	\$	54,026
May	28,783	\$	3.7220	\$	107,131	32,324	\$	0.9137	\$	29,536	10,988	\$	2.0194	\$	22,189	\$	51,725
June	50,724	\$	3.7387	\$	189,645	50,882	\$	0.9127	\$	46,441	17,615	\$	2.0194	\$	35,573	\$	82,013
July	51,940	\$	3.7194	\$	193,184	56,520	\$	0.9114	\$	51,514	20,002	\$	2.0194	\$	40,392	\$	91,906
August	51,598	\$	3.7227	\$	192,080	54,674	\$	0.9110	\$	49,805	19,507	\$	2.0194	\$	39,392	\$	89,197
September	51,760	\$	3.7426	\$	193,716	52,043	\$	0.9132	\$	47,523	17,873	\$	2.0194	\$	36,092	\$	83,615
October	41,722	\$	3.7201	\$	155,210	42,413	\$	0.9076	\$	38,496	15,980	\$	2.0194	\$	32,271	\$	70,767
November	40,144	\$	3.7449	\$	150,335	40,144	\$	0.9145	\$	36,711	13,465	\$	2.0194	\$	27,191	\$	63,902
December	41,369	\$	3.7441	\$	154,889	42,203	\$	0.9153	\$	38,630	13,940	\$	2.0194	\$	28,150	\$	66,780
Total	491,597	\$	3.73	\$	1,831,940	515,808	\$	0.91	\$	469,970	183,466	\$	2.02	\$	370,491	\$	840,461

Low Voltage Switchgear Credit (if applicable)										\$	-
Total including deduction for Low Voltage Switchgear Credit										\$	840,461



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,098	\$ 3.9200	\$ 86,624	23,876	\$ 0.9700	\$ 23,160	-	\$ 2.3300	\$ -	\$ 23,160
February	21,390	\$ 3.9200	\$ 83,849	22,862	\$ 0.9700	\$ 22,176	-	\$ 2.3300	\$ -	\$ 22,176
March	19,552	\$ 3.9200	\$ 76,644	23,183	\$ 0.9700	\$ 22,488	-	\$ 2.3300	\$ -	\$ 22,488
April	17,272	\$ 3.9200	\$ 67,706	20,588	\$ 0.9700	\$ 19,970	-	\$ 2.3300	\$ -	\$ 19,970
May	17,867	\$ 3.9200	\$ 70,039	21,336	\$ 0.9700	\$ 20,696	-	\$ 2.3300	\$ -	\$ 20,696
June	33,109	\$ 3.9200	\$ 129,787	33,267	\$ 0.9700	\$ 32,269	-	\$ 2.3300	\$ -	\$ 32,269
July	31,977	\$ 3.9200	\$ 125,350	36,518	\$ 0.9700	\$ 35,422	-	\$ 2.3300	\$ -	\$ 35,422
August	32,091	\$ 3.9200	\$ 125,797	35,167	\$ 0.9700	\$ 34,112	-	\$ 2.3300	\$ -	\$ 34,112
September	34,170	\$ 3.9200	\$ 133,946	34,170	\$ 0.9700	\$ 33,145	-	\$ 2.3300	\$ -	\$ 33,145
October	25,742	\$ 3.9200	\$ 100,909	26,433	\$ 0.9700	\$ 25,640	-	\$ 2.3300	\$ -	\$ 25,640
November	26,679	\$ 3.9200	\$ 104,582	26,679	\$ 0.9700	\$ 25,879	-	\$ 2.3300	\$ -	\$ 25,879
December	27,429	\$ 3.9200	\$ 107,522	28,263	\$ 0.9700	\$ 27,415	-	\$ 2.3300	\$ -	\$ 27,415
Total	309,376	\$ 3.92	\$ 1,212,754	332,342	\$ 0.97	\$ 322,372	-	\$ -	\$ -	\$ 322,372

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,900	\$ 3.3980	\$ 50,630	14,900	\$ 0.8045	\$ 11,987	14,900	\$ 2.0194	\$ 30,089	\$ 42,076
February	13,914	\$ 3.3980	\$ 47,278	13,914	\$ 0.8045	\$ 11,193	13,914	\$ 2.0194	\$ 28,097	\$ 39,291
March	13,032	\$ 3.3980	\$ 44,284	13,223	\$ 0.8045	\$ 10,638	13,223	\$ 2.0194	\$ 26,702	\$ 37,340
April	11,399	\$ 3.3980	\$ 38,735	12,060	\$ 0.8045	\$ 9,702	12,060	\$ 2.0194	\$ 24,354	\$ 34,056
May	10,916	\$ 3.3980	\$ 37,092	10,988	\$ 0.8045	\$ 8,840	10,988	\$ 2.0194	\$ 22,189	\$ 31,029
June	17,615	\$ 3.3980	\$ 59,857	17,615	\$ 0.8045	\$ 14,172	17,615	\$ 2.0194	\$ 35,573	\$ 49,744
July	19,963	\$ 3.3980	\$ 67,834	20,002	\$ 0.8045	\$ 16,092	20,002	\$ 2.0194	\$ 40,392	\$ 56,484
August	19,507	\$ 3.3980	\$ 66,284	19,507	\$ 0.8045	\$ 15,693	19,507	\$ 2.0194	\$ 39,392	\$ 55,085
September	17,590	\$ 3.3980	\$ 59,769	17,873	\$ 0.8045	\$ 14,378	17,873	\$ 2.0194	\$ 36,092	\$ 50,470
October	15,980	\$ 3.3980	\$ 54,301	15,980	\$ 0.8045	\$ 12,856	15,980	\$ 2.0194	\$ 32,271	\$ 45,127
November	13,465	\$ 3.3980	\$ 45,753	13,465	\$ 0.8045	\$ 10,832	13,465	\$ 2.0194	\$ 27,191	\$ 38,023
December	13,940	\$ 3.3980	\$ 47,367	13,940	\$ 0.8045	\$ 11,215	13,940	\$ 2.0194	\$ 28,150	\$ 39,365
Total	182,221	\$ 3.40	\$ 619,186	183,466	\$ 0.80	\$ 147,598	183,466	\$ 2.02	\$ 370,491	\$ 518,089

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount
January	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-		-	\$	-	\$	-	\$	-

Total	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount
January	36,998	\$	3.71	\$	137,254		38,776	\$	0.91	\$	35,147		\$ 65,236
February	35,304	\$	3.71	\$	131,127		36,776	\$	0.91	\$	33,370		\$ 61,467
March	32,584	\$	3.71	\$	120,928		36,406	\$	0.91	\$	33,125		\$ 59,827
April	28,671	\$	3.71	\$	106,441		32,648	\$	0.91	\$	29,672		\$ 54,026
May	28,783	\$	3.72	\$	107,131		32,324	\$	0.91	\$	29,536		\$ 51,725
June	50,724	\$	3.74	\$	189,645		50,882	\$	0.91	\$	46,441		\$ 82,013
July	51,940	\$	3.72	\$	193,184		56,520	\$	0.91	\$	51,514		\$ 91,906
August	51,598	\$	3.72	\$	192,080		54,674	\$	0.91	\$	49,805		\$ 89,197
September	51,760	\$	3.74	\$	193,716		52,043	\$	0.91	\$	47,523		\$ 83,615
October	41,722	\$	3.72	\$	155,210		42,413	\$	0.91	\$	38,496		\$ 70,767
November	40,144	\$	3.74	\$	150,335		40,144	\$	0.91	\$	36,711		\$ 63,902
December	41,369	\$	3.74	\$	154,889		42,203	\$	0.92	\$	38,630		\$ 66,780
Total	491,597	\$	3.73	\$	1,831,940		515,808	\$	0.91	\$	469,970		\$ 840,461

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 840,461



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	98,382,262	0	678,838	38.7%	708,418	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	20,714,347	0	132,572	7.6%	138,349	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5220		14,661	36,975	2.1%	38,587	2.6319
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544		162,597	415,337	23.7%	433,435	2.6657
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	351,842	0	2,252	0.1%	2,350	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9021		2,064	3,926	0.2%	4,097	1.9850
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3787		143,708	485,546	27.7%	506,704	3.5259

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	98,382,262	0	393,529	47.1%	396,203	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	20,714,347	0	74,572	8.9%	75,078	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675		14,661	21,515	2.6%	21,661	1.4775
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5467		162,597	251,488	30.1%	253,197	1.5572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	351,842	0	1,267	0.2%	1,275	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344		2,064	2,341	0.3%	2,357	1.1421
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268		143,708	90,076	10.8%	90,688	0.6311

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	98,382,262	0	708,418	38.7%	708,418	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	20,714,347	0	138,349	7.6%	138,349	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6319		14,661	38,587	2.1%	38,587	2.6319
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6657		162,597	433,435	23.7%	433,435	2.6657
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	351,842	0	2,350	0.1%	2,350	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9850		2,064	4,097	0.2%	4,097	1.9850
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5259		143,708	506,704	27.7%	506,704	3.5259

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	98,382,262	0	396,203	47.1%	396,203	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	20,714,347	0	75,078	8.9%	75,078	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4775		14,661	21,661	2.6%	21,661	1.4775
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5572		162,597	253,197	30.1%	253,197	1.5572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	351,842	0	1,275	0.2%	1,275	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1421		2,064	2,357	0.3%	2,357	1.1421
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6311		143,708	90,688	10.8%	90,688	0.6311



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.85%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.75				1.85%	29.28	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.82		0.0199		1.85%	26.30	0.0203
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	214.39		3.1352		1.85%	218.36	3.1932
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	38.01		0.0238		1.85%	38.71	0.0242
STREET LIGHTING SERVICE CLASSIFICATION	2.39		5.9704		1.85%	2.43	6.0809
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	16960.69		1.4612		1.85%	17,274.46	1.4882
microFIT SERVICE CLASSIFICATION	5.4					5.4	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.85%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.75				1.85%	29.28	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.82		0.0199		1.85%	26.30	0.0203
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	214.39		3.1352		1.85%	218.36	3.1932
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	38.01		0.0238		1.85%	38.71	0.0242
STREET LIGHTING SERVICE CLASSIFICATION	2.39		5.9704		1.85%	2.43	6.0809
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	16960.69		1.4612		1.85%	17,274.46	1.4882
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	June 1, 2020	
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52

Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-025

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.28
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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approved schedules of Rates, Charges and Loss Factors

EB-2020-025

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-025

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	218.36
Distribution Volumetric Rate	\$/kW	3.1932
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-025

Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.3260
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.6978
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0310)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6319
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4775
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6657
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5572

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.71
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-025

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Distribution Volumetric Rate	\$/kW	6.0809
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.0191
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0305)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1421

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,274.46
Distribution Volumetric Rate	\$/kW	1.4882
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3482
Retail Transmission Rate - Network Service Rate	\$/kW	3.5259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6311

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-025

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-025

Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2020-025

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	200	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	200			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	61,000	170		2,676
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	4,500,000	11,000		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,300			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	5,800			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	290,000	720	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	250,000	570	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	600			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	50			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	440	1		4
Add additional scenarios if required			1.0457	1.0457				
Add additional scenarios if required			1.0457	1.0457				
Add additional scenarios if required			1.0457	1.0457				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	1.8%	\$ 1.51	4.2%	\$ 1.74	4.0%	\$ 1.41	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	2.0%	\$ 3.68	4.5%	\$ 4.31	4.2%	\$ 3.50	1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.57	1.9%	\$ (200.69)	-15.4%	\$ (176.33)	-8.3%	\$ (199.25)	-1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.78	1.8%	\$ 1.02	2.3%	\$ 1.08	2.3%	\$ 0.88	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 125.83	1.7%	\$ (50.51)	-0.6%	\$ (35.11)	-0.4%	\$ (39.67)	-0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 610.77	1.8%	\$ 3,696.27	10.9%	\$ 5,362.77	6.9%	\$ 6,059.93	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.53	1.8%	\$ (1.57)	-4.1%	\$ (1.33)	-2.8%	\$ (1.51)	-0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	1.8%	\$ 2.22	5.5%	\$ 2.63	4.8%	\$ 2.13	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	2.0%	\$ (4.52)	-5.0%	\$ (3.89)	-3.5%	\$ (4.40)	-1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.80	2.0%	\$ 9.76	5.1%	\$ 11.58	4.6%	\$ 9.40	1.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 45.73	1.9%	\$ (814.81)	-19.3%	\$ (727.11)	-10.1%	\$ (821.63)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.74	1.9%	\$ (56.91)	-10.1%	\$ (48.99)	-5.9%	\$ (55.36)	-1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 37.03	1.9%	\$ (727.94)	-21.0%	\$ (658.51)	-11.4%	\$ (744.12)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.74	1.9%	\$ (56.91)	-10.1%	\$ (49.11)	-6.0%	\$ (55.50)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	1.8%	\$ 1.66	2.9%	\$ 1.85	2.9%	\$ 1.50	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.72	1.8%	\$ 0.61	1.5%	\$ 0.62	1.5%	\$ 0.70	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.27	1.7%	\$ (1.10)	-5.3%	\$ (1.01)	-4.2%	\$ (1.14)	-1.2%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.75	1	\$ 28.75	\$ 29.28	1	\$ 29.28	\$ 0.53	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 29.28	\$ 0.53	1.84%
Line Losses on Cost of Power	\$ 0.1280	34	\$ 4.39	\$ 0.1280	34	\$ 4.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0028	750	\$ 2.10	\$ 1.05	100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.51			\$ 37.01	\$ 1.51	4.24%
RTSR - Network	\$ 0.0069	784	\$ 5.41	\$ 0.0072	784	\$ 5.65	\$ 0.24	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	784	\$ 3.14	\$ 0.0040	784	\$ 3.14	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.06			\$ 45.80	\$ 1.74	3.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.36			\$ 145.10	\$ 1.74	1.21%
HST	13%		\$ 18.64	13%		\$ 18.86	\$ 0.23	1.21%
Ontario Electricity Rebate	31.8%		\$ (46.59)	31.8%		\$ (46.14)	\$ (0.55)	
Total Bill on TOU			\$ 116.41			\$ 117.83	\$ 1.41	1.21%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.82	1	\$ 25.82	\$ 26.30	1	\$ 26.30	\$ 0.48	1.86%
Distribution Volumetric Rate	\$ 0.0199	2000	\$ 39.80	\$ 0.0203	2000	\$ 40.60	\$ 0.80	2.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.62			\$ 66.90	\$ 1.28	1.95%
Line Losses on Cost of Power	\$ 0.1280	91	\$ 11.70	\$ 0.1280	91	\$ 11.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0028	2,000	\$ 5.60	\$ 2.60	86.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.69			\$ 86.37	\$ 3.68	4.45%
RTSR - Network	\$ 0.0064	2,091	\$ 13.38	\$ 0.0067	2,091	\$ 14.01	\$ 0.63	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.60			\$ 107.91	\$ 4.31	4.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.01			\$ 372.32	\$ 4.31	1.17%
HST	13%		\$ 47.84	13%		\$ 48.40	\$ 0.56	1.17%
Ontario Electricity Rebate	31.8%		\$ (117.03)	31.8%		\$ (118.40)	\$ (1.37)	
Total Bill on TOU			\$ 298.82			\$ 302.32	\$ 3.50	1.17%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	200	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	200	\$ 627.04	\$ 3.1932	200	\$ 638.64	\$ 11.60	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 841.43			\$ 857.00	\$ 15.57	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	200	\$ 107.32	\$ 1.0238	200	\$ 204.76	\$ 97.44	90.79%
CBR Class B Rate Riders	\$ -	200	\$ -	-\$ 0.0310	200	\$ (6.20)	\$ (6.20)	
GA Rate Riders	\$ 0.0038	75,000	\$ 285.00	-\$ 0.0003	75,000	\$ (22.50)	\$ (307.50)	-107.89%
Low Voltage Service Charge	\$ 0.3623	200	\$ 72.46	\$ 0.3623	200	\$ 72.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,306.21			\$ 1,105.52	\$ (200.69)	-15.36%
RTSR - Network	\$ 2.5544	200	\$ 510.88	\$ 2.6657	200	\$ 533.14	\$ 22.26	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	200	\$ 309.34	\$ 1.5572	200	\$ 311.44	\$ 2.10	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,126.43			\$ 1,950.10	\$ (176.33)	-8.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78,428	\$ 266.65	\$ 0.0034	78,428	\$ 266.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78,428	\$ 39.21	\$ 0.0005	78,428	\$ 39.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	78,428	\$ 10,728.88	\$ 0.1368	78,428	\$ 10,728.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,161.43			\$ 12,985.10	\$ (176.33)	-1.34%
HST	13%		\$ 1,710.99	13%		\$ 1,688.06	\$ (22.92)	-1.34%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 14,872.42			\$ 14,673.16	\$ (199.25)	-1.34%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.01	1	\$ 38.01	\$ 38.71	1	\$ 38.71	\$ 0.70	1.84%
Distribution Volumetric Rate	\$ 0.0238	200	\$ 4.76	\$ 0.0242	200	\$ 4.84	\$ 0.08	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.77			\$ 43.55	\$ 0.78	1.82%
Line Losses on Cost of Power	\$ 0.1280	9	\$ 1.17	\$ 0.1280	9	\$ 1.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	200	\$ 0.30	\$ 0.0028	200	\$ 0.56	\$ 0.26	86.67%
CBR Class B Rate Riders	\$ -	200	\$ -	-\$ 0.0001	200	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.42			\$ 45.44	\$ 1.02	2.30%
RTSR - Network	\$ 0.0064	209	\$ 1.34	\$ 0.0067	209	\$ 1.40	\$ 0.06	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	209	\$ 0.75	\$ 0.0036	209	\$ 0.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.51			\$ 47.59	\$ 1.08	2.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	209	\$ 0.71	\$ 0.0034	209	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	209	\$ 0.10	\$ 0.0005	209	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	128	\$ 16.38	\$ 0.1280	128	\$ 16.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	36	\$ 4.61	\$ 0.1280	36	\$ 4.61	\$ -	0.00%
TOU - On Peak	\$ 0.1280	36	\$ 4.61	\$ 0.1280	36	\$ 4.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.18			\$ 74.26	\$ 1.08	1.48%
HST	13%		\$ 9.51	13%		\$ 9.65	\$ 0.14	1.48%
Ontario Electricity Rebate	31.8%		\$ (23.27)	31.8%		\$ (23.61)	\$ (0.34)	
Total Bill on TOU			\$ 59.42			\$ 60.30	\$ 0.88	1.48%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	61,000	kWh
Demand	170	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.39	2676	\$ 6,395.64	\$ 2.43	2676	\$ 6,502.68	\$ 107.04	1.67%
Distribution Volumetric Rate	\$ 5.9704	170	\$ 1,014.97	\$ 6.0809	170	\$ 1,033.75	\$ 18.79	1.85%
Fixed Rate Riders	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,410.61			\$ 7,536.43	\$ 125.83	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5547	170	\$ 94.30	\$ 1.0191	170	\$ 173.25	\$ 78.95	83.72%
CBR Class B Rate Riders	\$ -	170	\$ -	-\$ 0.0305	170	\$ (5.19)	\$ (5.19)	
GA Rate Riders	\$ 0.0038	61,000	\$ 231.80	-\$ 0.0003	61,000	\$ (18.30)	\$ (250.10)	-107.89%
Low Voltage Service Charge	\$ 0.2657	170	\$ 45.17	\$ 0.2657	170	\$ 45.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,781.88			\$ 7,731.36	\$ (50.51)	-0.65%
RTSR - Network	\$ 1.9021	170	\$ 323.36	\$ 1.9850	170	\$ 337.45	\$ 14.09	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1344	170	\$ 192.85	\$ 1.1421	170	\$ 194.16	\$ 1.31	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,298.08			\$ 8,262.97	\$ (35.11)	-0.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	63,788	\$ 216.88	\$ 0.0034	63,788	\$ 216.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	63,788	\$ 31.89	\$ 0.0005	63,788	\$ 31.89	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	63,788	\$ 8,726.16	\$ 0.1368	63,788	\$ 8,726.16	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 17,273.01			\$ 17,237.90	\$ (35.11)	-0.20%
HST	13%		\$ 2,245.49	13%		\$ 2,240.93	\$ (4.56)	-0.20%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -		
Total Bill on Non-RPP Avg. Price			\$ 19,518.50			\$ 19,478.83	\$ (39.67)	-0.20%

In the manager's summary, discuss the reas

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,500,000	kWh
Demand	11,000	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,960.69	1	\$ 16,960.69	\$ 17,274.46	1	\$ 17,274.46	\$ 313.77	1.85%
Distribution Volumetric Rate	\$ 1.4612	11000	\$ 16,073.20	\$ 1.4882	11000	\$ 16,370.20	\$ 297.00	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	11000	\$ -	\$ -	11000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33,033.89			\$ 33,644.66	\$ 610.77	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0677	11,000	\$ 744.70	\$ 0.3482	11,000	\$ 3,830.20	\$ 3,085.50	414.33%
CBR Class B Rate Riders	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
GA Rate Riders	\$ -	4,500,000	\$ -	\$ -	4,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33,778.59			\$ 37,474.86	\$ 3,696.27	10.94%
RTSR - Network	\$ 3.3787	11,000	\$ 37,165.70	\$ 3.5259	11,000	\$ 38,784.90	\$ 1,619.20	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6268	11,000	\$ 6,894.80	\$ 0.6311	11,000	\$ 6,942.10	\$ 47.30	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77,839.09			\$ 83,201.86	\$ 5,362.77	6.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,705,650	\$ 15,999.21	\$ 0.0034	4,705,650	\$ 15,999.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,705,650	\$ 2,352.83	\$ 0.0005	4,705,650	\$ 2,352.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,705,650	\$ 643,732.92	\$ 0.1368	4,705,650	\$ 643,732.92	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 739,924.30			\$ 745,287.07	\$ 5,362.77	0.72%
HST	13%		\$ 96,190.16	13%		\$ 96,887.32	\$ 697.16	0.72%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 836,114.45			\$ 842,174.38	\$ 6,059.93	0.72%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.75	1	\$ 28.75	\$ 29.28	1	\$ 29.28	\$ 0.53	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 29.28	\$ 0.53	1.84%
Line Losses on Cost of Power	\$ 0.1368	34	\$ 4.69	\$ 0.1368	34	\$ 4.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0028	750	\$ 2.10	\$ 1.05	100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0038	750	\$ 2.85	-\$ 0.0003	750	\$ (0.23)	\$ (3.08)	-107.89%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.66			\$ 37.09	\$ (1.57)	-4.06%
RTSR - Network	\$ 0.0069	784	\$ 5.41	\$ 0.0072	784	\$ 5.65	\$ 0.24	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	784	\$ 3.14	\$ 0.0040	784	\$ 3.14	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.21			\$ 45.87	\$ (1.33)	-2.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 152.87			\$ 151.53	\$ (1.33)	-0.87%
HST	13%		\$ 19.87	13%		\$ 19.70	\$ (0.17)	-0.87%
Ontario Electricity Rebate	31.8%		\$ (48.61)	31.8%		\$ (48.19)		
Total Bill on Non-RPP Avg. Price			\$ 172.74			\$ 171.23	\$ (1.51)	-0.87%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,300	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.75	1	\$ 28.75	\$ 29.28	1	\$ 29.28	\$ 0.53	1.84%
Distribution Volumetric Rate	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 29.28	\$ 0.53	1.84%
Line Losses on Cost of Power	\$ 0.1280	59	\$ 7.60	\$ 0.1280	59	\$ 7.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	1,300	\$ 1.82	\$ 0.0028	1,300	\$ 3.64	\$ 1.82	100.00%
CBR Class B Rate Riders	\$ -	1,300	\$ -	-\$ 0.0001	1,300	\$ (0.13)	\$ (0.13)	
GA Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	1,300	\$ 1.30	\$ 0.0010	1,300	\$ 1.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.04			\$ 42.26	\$ 2.22	5.54%
RTSR - Network	\$ 0.0069	1,359	\$ 9.38	\$ 0.0072	1,359	\$ 9.79	\$ 0.41	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	1,359	\$ 5.44	\$ 0.0040	1,359	\$ 5.44	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.86			\$ 57.49	\$ 2.63	4.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,359	\$ 4.62	\$ 0.0034	1,359	\$ 4.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,359	\$ 0.68	\$ 0.0005	1,359	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	832	\$ 106.50	\$ 0.1280	832	\$ 106.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	234	\$ 29.95	\$ 0.1280	234	\$ 29.95	\$ -	0.00%
TOU - On Peak	\$ 0.1280	234	\$ 29.95	\$ 0.1280	234	\$ 29.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 226.81			\$ 229.44	\$ 2.63	1.16%
HST	13%		\$ 29.49	13%		\$ 29.83	\$ 0.34	1.16%
Ontario Electricity Rebate	31.8%		\$ (72.13)	31.8%		\$ (72.96)	\$ (0.84)	
Total Bill on TOU			\$ 184.17			\$ 186.31	\$ 2.13	1.16%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.82	1	\$ 25.82	\$ 26.30	1	\$ 26.30	\$ 0.48	1.86%
Distribution Volumetric Rate	\$ 0.0199	2000	\$ 39.80	\$ 0.0203	2000	\$ 40.60	\$ 0.80	2.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.62			\$ 66.90	\$ 1.28	1.95%
Line Losses on Cost of Power	\$ 0.1368	91	\$ 12.50	\$ 0.1368	91	\$ 12.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0028	2,000	\$ 5.60	\$ 2.60	86.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ 0.0038	2,000	\$ 7.60	-\$ 0.0003	2,000	\$ (0.60)	\$ (8.20)	-107.89%
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 91.09			\$ 86.57	\$ (4.52)	-4.96%
RTSR - Network	\$ 0.0064	2,091	\$ 13.38	\$ 0.0067	2,091	\$ 14.01	\$ 0.63	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 112.01			\$ 108.11	\$ (3.89)	-3.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 393.76			\$ 389.87	\$ (3.89)	-0.99%
HST	13%		\$ 51.19	13%		\$ 50.68	\$ (0.51)	-0.99%
Ontario Electricity Rebate	31.8%		\$ (125.22)	31.8%		\$ (123.98)		
Total Bill on Non-RPP Avg. Price			\$ 444.95			\$ 440.55	\$ (4.40)	-0.99%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,800	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.82	1	\$ 25.82	\$ 26.30	1	\$ 26.30	\$ 0.48	1.86%
Distribution Volumetric Rate	\$ 0.0199	5800	\$ 115.42	\$ 0.0203	5800	\$ 117.74	\$ 2.32	2.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5800	\$ -	\$ -	5800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 141.24			\$ 144.04	\$ 2.80	1.98%
Line Losses on Cost of Power	\$ 0.1280	265	\$ 33.93	\$ 0.1280	265	\$ 33.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	5,800	\$ 8.70	\$ 0.0028	5,800	\$ 16.24	\$ 7.54	86.67%
CBR Class B Rate Riders	\$ -	5,800	\$ -	-\$ 0.0001	5,800	\$ (0.58)	\$ (0.58)	
GA Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	5,800	\$ 5.22	\$ 0.0009	5,800	\$ 5.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 189.66			\$ 199.42	\$ 9.76	5.15%
RTSR - Network	\$ 0.0064	6,065	\$ 38.82	\$ 0.0067	6,065	\$ 40.64	\$ 1.82	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	6,065	\$ 21.83	\$ 0.0036	6,065	\$ 21.83	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 250.31			\$ 261.89	\$ 11.58	4.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,065	\$ 20.62	\$ 0.0034	6,065	\$ 20.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,065	\$ 3.03	\$ 0.0005	6,065	\$ 3.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	3,712	\$ 475.14	\$ 0.1280	3,712	\$ 475.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	1,044	\$ 133.63	\$ 0.1280	1,044	\$ 133.63	\$ -	0.00%
TOU - On Peak	\$ 0.1280	1,044	\$ 133.63	\$ 0.1280	1,044	\$ 133.63	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,016.61			\$ 1,028.19	\$ 11.58	1.14%
HST	13%		\$ 132.16	13%		\$ 133.66	\$ 1.51	1.14%
Ontario Electricity Rebate	31.8%		\$ (323.28)	31.8%		\$ (326.96)	\$ (3.68)	
Total Bill on TOU			\$ 825.49			\$ 834.89	\$ 9.40	1.14%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	290,000	kWh
Demand	720	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	720	\$ 2,257.34	\$ 3.1932	720	\$ 2,299.10	\$ 41.76	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,471.73			\$ 2,517.46	\$ 45.73	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	720	\$ 386.35	\$ 1.0238	720	\$ 737.14	\$ 350.78	90.79%
CBR Class B Rate Riders	\$ -	720	\$ -	-\$ 0.0310	720	\$ (22.32)	\$ (22.32)	
GA Rate Riders	\$ 0.0038	290,000	\$ 1,102.00	-\$ 0.0003	290,000	\$ (87.00)	\$ (1,189.00)	-107.89%
Low Voltage Service Charge	\$ 0.3623	720	\$ 260.86	\$ 0.3623	720	\$ 260.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,220.94			\$ 3,406.14	\$ (814.81)	-19.30%
RTSR - Network	\$ 2.5544	720	\$ 1,839.17	\$ 2.6657	720	\$ 1,919.30	\$ 80.14	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	720	\$ 1,113.62	\$ 1.5572	720	\$ 1,121.18	\$ 7.56	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,173.73			\$ 6,446.62	\$ (727.11)	-10.14%
Wholesale Market Service Charge (WMS)	\$ 0.0034	303,253	\$ 1,031.06	\$ 0.0034	303,253	\$ 1,031.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	303,253	\$ 151.63	\$ 0.0005	303,253	\$ 151.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	303,253	\$ 41,485.01	\$ 0.1368	303,253	\$ 41,485.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,841.68			\$ 49,114.57	\$ (727.11)	-1.46%
HST	13%		\$ 6,479.42	13%		\$ 6,384.89	\$ (94.52)	-1.46%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 56,321.10			\$ 55,499.47	\$ (821.63)	-1.46%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	65	\$ 203.79	\$ 3.1932	65	\$ 207.56	\$ 3.77	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 418.18			\$ 425.92	\$ 7.74	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	65	\$ 34.88	\$ 1.0238	65	\$ 66.55	\$ 31.67	90.79%
CBR Class B Rate Riders	\$ -	65	\$ -	-\$ 0.0310	65	\$ (2.02)	\$ (2.02)	
GA Rate Riders	\$ 0.0038	23,000	\$ 87.40	-\$ 0.0003	23,000	\$ (6.90)	\$ (94.30)	-107.89%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 564.01			\$ 507.10	\$ (56.91)	-10.09%
RTSR - Network	\$ 2.5544	65	\$ 166.04	\$ 2.6657	65	\$ 173.27	\$ 7.23	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	65	\$ 100.54	\$ 1.5572	65	\$ 101.22	\$ 0.68	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 830.58			\$ 781.59	\$ (48.99)	-5.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	24,051	\$ 3,290.19	\$ 0.1368	24,051	\$ 3,290.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,214.82			\$ 4,165.83	\$ (48.99)	-1.16%
HST	13%		\$ 547.93	13%		\$ 541.56	\$ (6.37)	-1.16%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,762.74			\$ 4,707.39	\$ (55.36)	-1.16%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	250,000	kWh
Demand	570	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	570	\$ 1,787.06	\$ 3.1932	570	\$ 1,820.12	\$ 33.06	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,001.45			\$ 2,038.48	\$ 37.03	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	570	\$ 305.86	\$ 1.0238	570	\$ 583.57	\$ 277.70	90.79%
CBR Class B Rate Riders	\$ -	570	\$ -	-\$ 0.0310	570	\$ (17.67)	\$ (17.67)	
GA Rate Riders	\$ 0.0038	250,000	\$ 950.00	-\$ 0.0003	250,000	\$ (75.00)	\$ (1,025.00)	-107.89%
Low Voltage Service Charge	\$ 0.3623	570	\$ 206.51	\$ 0.3623	570	\$ 206.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,463.83			\$ 2,735.89	\$ (727.94)	-21.02%
RTSR - Network	\$ 2.5544	570	\$ 1,456.01	\$ 2.6657	570	\$ 1,519.45	\$ 63.44	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	570	\$ 881.62	\$ 1.5572	570	\$ 887.60	\$ 5.98	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,801.45			\$ 5,142.94	\$ (658.51)	-11.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	261,425	\$ 888.85	\$ 0.0034	261,425	\$ 888.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	261,425	\$ 130.71	\$ 0.0005	261,425	\$ 130.71	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	261,425	\$ 35,762.94	\$ 0.1368	261,425	\$ 35,762.94	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 42,583.95			\$ 41,925.44	\$ (658.51)	-1.55%
HST	13%		\$ 5,535.91	13%		\$ 5,450.31	\$ (85.61)	-1.55%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -		
Total Bill on Non-RPP Avg. Price			\$ 48,119.87			\$ 47,375.75	\$ (744.12)	-1.55%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	65	\$ 203.79	\$ 3.1932	65	\$ 207.56	\$ 3.77	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 418.18			\$ 425.92	\$ 7.74	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	65	\$ 34.88	\$ 1.0238	65	\$ 66.55	\$ 31.67	90.79%
CBR Class B Rate Riders	\$ -	65	\$ -	-\$ 0.0310	65	\$ (2.02)	\$ (2.02)	
GA Rate Riders	\$ 0.0038	23,000	\$ 87.40	-\$ 0.0003	23,000	\$ (6.90)	\$ (94.30)	-107.89%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 564.01			\$ 507.10	\$ (56.91)	-10.09%
RTSR - Network	\$ 2.5220	65	\$ 163.93	\$ 2.6319	65	\$ 171.07	\$ 7.14	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4675	65	\$ 95.39	\$ 1.4775	65	\$ 96.04	\$ 0.65	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 823.32			\$ 774.21	\$ (49.11)	-5.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	24,051	\$ 3,290.19	\$ 0.1368	24,051	\$ 3,290.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,207.56			\$ 4,158.45	\$ (49.11)	-1.17%
HST	13%		\$ 546.98	13%		\$ 540.60	\$ (6.38)	-1.17%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,754.55			\$ 4,699.05	\$ (55.50)	-1.17%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	600	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.01	1	\$ 38.01	\$ 38.71	1	\$ 38.71	\$ 0.70	1.84%
Distribution Volumetric Rate	\$ 0.0238	600	\$ 14.28	\$ 0.0242	600	\$ 14.52	\$ 0.24	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 52.29			\$ 53.23	\$ 0.94	1.80%
Line Losses on Cost of Power	\$ 0.1280	27	\$ 3.51	\$ 0.1280	27	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	600	\$ 0.90	\$ 0.0028	600	\$ 1.68	\$ 0.78	86.67%
CBR Class B Rate Riders	\$ -	600	\$ -	-\$ 0.0001	600	\$ (0.06)	\$ (0.06)	
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	600	\$ 0.54	\$ 0.0009	600	\$ 0.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.24			\$ 58.90	\$ 1.66	2.90%
RTSR - Network	\$ 0.0064	627	\$ 4.02	\$ 0.0067	627	\$ 4.20	\$ 0.19	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	627	\$ 2.26	\$ 0.0036	627	\$ 2.26	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.51			\$ 65.36	\$ 1.85	2.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	627	\$ 2.13	\$ 0.0034	627	\$ 2.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	627	\$ 0.31	\$ 0.0005	627	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	384	\$ 49.15	\$ 0.1280	384	\$ 49.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	108	\$ 13.82	\$ 0.1280	108	\$ 13.82	\$ -	0.00%
TOU - On Peak	\$ 0.1280	108	\$ 13.82	\$ 0.1280	108	\$ 13.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.01			\$ 144.86	\$ 1.85	1.29%
HST	13%		\$ 18.59	13%		\$ 18.83	\$ 0.24	1.29%
Ontario Electricity Rebate	31.8%		\$ (45.48)	31.8%		\$ (46.07)	\$ (0.59)	
Total Bill on TOU			\$ 116.12			\$ 117.63	\$ 1.50	1.29%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	50	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.01	1	\$ 38.01	\$ 38.71	1	\$ 38.71	\$ 0.70	1.84%
Distribution Volumetric Rate	\$ 0.0238	50	\$ 1.19	\$ 0.0242	50	\$ 1.21	\$ 0.02	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.20			\$ 39.92	\$ 0.72	1.84%
Line Losses on Cost of Power	\$ 0.1368	2	\$ 0.31	\$ 0.1368	2	\$ 0.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	50	\$ 0.08	\$ 0.0028	50	\$ 0.14	\$ 0.07	86.67%
CBR Class B Rate Riders	\$ -	50	\$ -	-\$ 0.0001	50	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ 0.0035	50	\$ 0.18	\$ -	50	\$ -	\$ (0.18)	-100.00%
Low Voltage Service Charge	\$ 0.0009	50	\$ 0.05	\$ 0.0009	50	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.81			\$ 40.41	\$ 0.61	1.52%
RTSR - Network	\$ 0.0064	52	\$ 0.33	\$ 0.0067	52	\$ 0.35	\$ 0.02	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.33			\$ 40.95	\$ 0.62	1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	50	\$ 6.84	\$ 0.1368	50	\$ 6.84	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 47.37			\$ 48.00	\$ 0.62	1.31%
HST	13%		\$ 6.16	13%		\$ 6.24	\$ 0.08	1.31%
Ontario Electricity Rebate	31.8%		\$ (15.07)	31.8%		\$ (15.26)		
Total Bill on Non-RPP Avg. Price			\$ 53.53			\$ 54.23	\$ 0.70	1.31%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440	kWh
Demand	1	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.39	4	\$ 9.56	\$ 2.43	4	\$ 9.72	\$ 0.16	1.67%
Distribution Volumetric Rate	\$ 5.9704	1	\$ 5.97	\$ 6.0809	1	\$ 6.08	\$ 0.11	1.85%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15.53			\$ 15.80	\$ 0.27	1.74%
Line Losses on Cost of Power	\$ 0.1368	20	\$ 2.75	\$ 0.1368	20	\$ 2.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5547	1	\$ 0.55	\$ 1.0191	1	\$ 1.02	\$ 0.46	83.72%
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0305	1	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ 0.0038	440	\$ 1.67	-\$ 0.0003	440	\$ (0.13)	\$ (1.80)	-107.89%
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.27	\$ 0.2657	1	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.77			\$ 19.67	\$ (1.10)	-5.29%
RTSR - Network	\$ 1.9021	1	\$ 1.90	\$ 1.9850	1	\$ 1.99	\$ 0.08	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1344	1	\$ 1.13	\$ 1.1421	1	\$ 1.14	\$ 0.01	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.81			\$ 22.80	\$ (1.01)	-4.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	460	\$ 1.56	\$ 0.0034	460	\$ 1.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	460	\$ 0.23	\$ 0.0005	460	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	440	\$ 60.19	\$ 0.1368	440	\$ 60.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 86.80			\$ 85.79	\$ (1.01)	-1.16%
HST	13%		\$ 11.28	13%		\$ 11.15	\$ (0.13)	-1.16%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 98.08			\$ 96.94	\$ (1.14)	-1.16%

In the manager's summary, discuss the reas

APPENDIX B – RTSR Adjustments and Rates (Tabs 10-15)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	94,082,683	0	1.0457	98,382,262
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	94,082,683	0	1.0457	98,382,262
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	19,809,072	0	1.0457	20,714,347
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	19,809,072	0	1.0457	20,714,347
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5220	4,255,991	14,661		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675	4,255,991	14,661		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544	61,178,382	162,597		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	1.5467	61,178,382	162,597		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	336,466	0	1.0457	351,842
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	336,466	0	1.0457	351,842
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9021	742,610	2,064		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344	742,610	2,064		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3787	49,068,645	143,708		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268	49,068,645	143,708		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$ -
		Historical 2019		Current 2020		Forecast 2021	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,098	\$3.71	\$ 81,984	23,876	\$0.94	\$ 22,443		\$0.00		\$ 22,443
February	21,390	\$3.71	\$ 79,357	22,862	\$0.94	\$ 21,490		\$0.00		\$ 21,490
March	19,552	\$3.70	\$ 72,358	23,183	\$0.94	\$ 21,792		\$0.00		\$ 21,792
April	17,272	\$3.71	\$ 64,079	20,588	\$0.94	\$ 19,353		\$0.00		\$ 19,353
May	17,867	\$3.71	\$ 66,287	21,336	\$0.94	\$ 20,056		\$0.00		\$ 20,056
June	33,109	\$3.80	\$ 125,814	33,267	\$0.95	\$ 31,604		\$0.00		\$ 31,604
July	31,977	\$3.83	\$ 122,472	36,518	\$0.96	\$ 35,057		\$0.00		\$ 35,057
August	32,091	\$3.83	\$ 122,909	35,167	\$0.96	\$ 33,760		\$0.00		\$ 33,760
September	34,170	\$3.83	\$ 130,871	34,170	\$0.96	\$ 32,803		\$0.00		\$ 32,803
October	25,742	\$3.83	\$ 98,592	26,433	\$0.96	\$ 25,385		\$0.00		\$ 25,385
November	26,679	\$3.83	\$ 102,181	26,679	\$0.96	\$ 25,612		\$0.00		\$ 25,612
December	27,429	\$3.83	\$ 105,053	28,263	\$0.96	\$ 27,132		\$0.00		\$ 27,132
Total	309,376	\$ 3.79	\$ 1,171,955	332,342	\$ 0.95	\$ 316,488	-	\$ -	\$ -	\$ 316,488

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,900	\$3.1942	\$ 47,594	14,900	\$0.7710	\$ 11,488	14,900	\$1.7493	\$ 26,065	\$ 37,553
February	13,914	\$3.1942	\$ 44,443	13,914	\$0.7710	\$ 10,727	13,914	\$1.7493	\$ 24,339	\$ 35,066
March	13,032	\$3.1942	\$ 41,628	13,223	\$0.7710	\$ 10,195	13,223	\$1.7493	\$ 23,131	\$ 33,325
April	11,399	\$3.1942	\$ 36,412	12,060	\$0.7710	\$ 9,298	12,060	\$1.7493	\$ 21,096	\$ 30,394
May	10,916	\$3.1942	\$ 34,867	10,988	\$0.7710	\$ 8,472	10,988	\$1.7493	\$ 19,221	\$ 27,693
June	17,615	\$3.1942	\$ 56,267	17,615	\$0.7710	\$ 13,582	17,615	\$1.7493	\$ 30,815	\$ 44,396
July	19,963	\$3.2915	\$ 65,708	20,002	\$0.7877	\$ 15,756	20,002	\$1.9755	\$ 39,514	\$ 55,269
August	19,507	\$3.2915	\$ 64,206	19,507	\$0.7877	\$ 15,365	19,507	\$1.9755	\$ 38,535	\$ 53,901
September	17,590	\$3.2915	\$ 57,896	17,873	\$0.7877	\$ 14,078	17,873	\$1.9755	\$ 35,307	\$ 49,385
October	15,980	\$3.2915	\$ 52,599	15,980	\$0.7877	\$ 12,588	15,980	\$1.9755	\$ 31,569	\$ 44,157
November	13,465	\$3.2915	\$ 44,319	13,465	\$0.7877	\$ 10,606	13,465	\$1.9755	\$ 26,600	\$ 37,206
December	13,940	\$3.2915	\$ 45,883	13,940	\$0.7877	\$ 10,980	13,940	\$1.9755	\$ 27,538	\$ 38,518
Total	182,221	\$ 3.2478	\$ 591,822	183,466	\$ 0.7802	\$ 143,135	183,466	\$ 1.8735	\$ 343,730	\$ 486,865

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,998	\$ 3.5023	\$ 129,577	38,776	\$ 0.8751	\$ 33,931	14,900	\$ 1.7493	\$ 26,065	\$ 59,996
February	35,304	\$ 3.5067	\$ 123,800	36,776	\$ 0.8761	\$ 32,218	13,914	\$ 1.7493	\$ 24,339	\$ 56,557
March	32,584	\$ 3.4982	\$ 113,986	36,406	\$ 0.8786	\$ 31,987	13,223	\$ 1.7493	\$ 23,131	\$ 55,117
April	28,671	\$ 3.5049	\$ 100,491	32,648	\$ 0.8776	\$ 28,651	12,060	\$ 1.7493	\$ 21,096	\$ 49,747
May	28,783	\$ 3.5144	\$ 101,154	32,324	\$ 0.8826	\$ 28,528	10,988	\$ 1.7493	\$ 19,221	\$ 47,749
June	50,724	\$ 3.5896	\$ 182,081	50,882	\$ 0.8880	\$ 45,185	17,615	\$ 1.7493	\$ 30,815	\$ 76,000
July	51,940	\$ 3.6230	\$ 188,180	56,520	\$ 0.8990	\$ 50,813	20,002	\$ 1.9755	\$ 39,514	\$ 90,327
August	51,598	\$ 3.6264	\$ 187,115	54,674	\$ 0.8985	\$ 49,126	19,507	\$ 1.9755	\$ 38,535	\$ 87,661
September	51,760	\$ 3.6470	\$ 188,767	52,043	\$ 0.9008	\$ 46,881	17,873	\$ 1.9755	\$ 35,307	\$ 82,189
October	41,722	\$ 3.6237	\$ 151,191	42,413	\$ 0.8953	\$ 37,973	15,980	\$ 1.9755	\$ 31,569	\$ 69,542
November	40,144	\$ 3.6494	\$ 146,500	40,144	\$ 0.9022	\$ 36,218	13,465	\$ 1.9755	\$ 26,600	\$ 62,818



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December	41,369	\$	3.6485	\$	150,936	42,203	\$	0.9031	\$	38,113	13,940	\$	1.9755	\$	27,538	\$	65,651
Total	491,597	\$	3.59	\$	1,763,778	515,808	\$	0.89	\$	459,623	183,466	\$	1.87	\$	343,730	\$	803,353
Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	803,353



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,098	\$ 3.9200	\$ 86,624	23,876	\$ 0.9700	\$ 23,160	-	\$ 2.3300	\$ -	\$ 23,160
February	21,390	\$ 3.9200	\$ 83,849	22,862	\$ 0.9700	\$ 22,176	-	\$ 2.3300	\$ -	\$ 22,176
March	19,552	\$ 3.9200	\$ 76,644	23,183	\$ 0.9700	\$ 22,488	-	\$ 2.3300	\$ -	\$ 22,488
April	17,272	\$ 3.9200	\$ 67,706	20,588	\$ 0.9700	\$ 19,970	-	\$ 2.3300	\$ -	\$ 19,970
May	17,867	\$ 3.9200	\$ 70,039	21,336	\$ 0.9700	\$ 20,696	-	\$ 2.3300	\$ -	\$ 20,696
June	33,109	\$ 3.9200	\$ 129,787	33,267	\$ 0.9700	\$ 32,269	-	\$ 2.3300	\$ -	\$ 32,269
July	31,977	\$ 3.9200	\$ 125,350	36,518	\$ 0.9700	\$ 35,422	-	\$ 2.3300	\$ -	\$ 35,422
August	32,091	\$ 3.9200	\$ 125,797	35,167	\$ 0.9700	\$ 34,112	-	\$ 2.3300	\$ -	\$ 34,112
September	34,170	\$ 3.9200	\$ 133,946	34,170	\$ 0.9700	\$ 33,145	-	\$ 2.3300	\$ -	\$ 33,145
October	25,742	\$ 3.9200	\$ 100,909	26,433	\$ 0.9700	\$ 25,640	-	\$ 2.3300	\$ -	\$ 25,640
November	26,679	\$ 3.9200	\$ 104,582	26,679	\$ 0.9700	\$ 25,879	-	\$ 2.3300	\$ -	\$ 25,879
December	27,429	\$ 3.9200	\$ 107,522	28,263	\$ 0.9700	\$ 27,415	-	\$ 2.3300	\$ -	\$ 27,415
Total	309,376	\$ 3.92	\$ 1,212,754	332,342	\$ 0.97	\$ 322,372	-	\$ -	\$ -	\$ 322,372

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,900	\$ 3.3980	\$ 50,630	14,900	\$ 0.8045	\$ 11,987	14,900	\$ 2.0194	\$ 30,089	\$ 42,076
February	13,914	\$ 3.3980	\$ 47,278	13,914	\$ 0.8045	\$ 11,193	13,914	\$ 2.0194	\$ 28,097	\$ 39,291
March	13,032	\$ 3.3980	\$ 44,284	13,223	\$ 0.8045	\$ 10,638	13,223	\$ 2.0194	\$ 26,702	\$ 37,340
April	11,399	\$ 3.3980	\$ 38,735	12,060	\$ 0.8045	\$ 9,702	12,060	\$ 2.0194	\$ 24,354	\$ 34,056
May	10,916	\$ 3.3980	\$ 37,092	10,988	\$ 0.8045	\$ 8,840	10,988	\$ 2.0194	\$ 22,189	\$ 31,029
June	17,615	\$ 3.3980	\$ 59,857	17,615	\$ 0.8045	\$ 14,172	17,615	\$ 2.0194	\$ 35,573	\$ 49,744
July	19,963	\$ 3.3980	\$ 67,834	20,002	\$ 0.8045	\$ 16,092	20,002	\$ 2.0194	\$ 40,392	\$ 56,484
August	19,507	\$ 3.3980	\$ 66,284	19,507	\$ 0.8045	\$ 15,693	19,507	\$ 2.0194	\$ 39,392	\$ 55,085
September	17,590	\$ 3.3980	\$ 59,769	17,873	\$ 0.8045	\$ 14,378	17,873	\$ 2.0194	\$ 36,092	\$ 50,470
October	15,980	\$ 3.3980	\$ 54,301	15,980	\$ 0.8045	\$ 12,856	15,980	\$ 2.0194	\$ 32,271	\$ 45,127
November	13,465	\$ 3.3980	\$ 45,753	13,465	\$ 0.8045	\$ 10,832	13,465	\$ 2.0194	\$ 27,191	\$ 38,023
December	13,940	\$ 3.3980	\$ 47,367	13,940	\$ 0.8045	\$ 11,215	13,940	\$ 2.0194	\$ 28,150	\$ 39,365
Total	182,221	\$ 3.40	\$ 619,186	183,466	\$ 0.80	\$ 147,598	183,466	\$ 2.02	\$ 370,491	\$ 518,089

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)		Network				Line Connection				Transformation Connection				Total Connection	
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount	
January		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
February		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
March		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
April		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
May		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
June		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
July		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
August		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
September		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
October		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
November		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
December		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$
Total		-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$

Total		Network				Line Connection				Transformation Connection				Total Connection				
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount				
January		36,998	\$	3.7098	\$	137,254	38,776	\$	0.9064	\$	35,147	14,900	\$	2.0194	\$	30,089	\$	65,236
February		35,304	\$	3.7143	\$	131,127	36,776	\$	0.9074	\$	33,370	13,914	\$	2.0194	\$	28,097	\$	61,467
March		32,584	\$	3.7112	\$	120,928	36,406	\$	0.9099	\$	33,125	13,223	\$	2.0194	\$	26,702	\$	59,827
April		28,671	\$	3.7125	\$	106,441	32,648	\$	0.9089	\$	29,672	12,060	\$	2.0194	\$	24,354	\$	54,026
May		28,783	\$	3.7220	\$	107,131	32,324	\$	0.9137	\$	29,536	10,988	\$	2.0194	\$	22,189	\$	51,725
June		50,724	\$	3.7387	\$	189,645	50,882	\$	0.9127	\$	46,441	17,615	\$	2.0194	\$	35,573	\$	82,013
July		51,940	\$	3.7194	\$	193,184	56,520	\$	0.9114	\$	51,514	20,002	\$	2.0194	\$	40,392	\$	91,906
August		51,598	\$	3.7227	\$	192,080	54,674	\$	0.9110	\$	49,805	19,507	\$	2.0194	\$	39,392	\$	89,197
September		51,760	\$	3.7426	\$	193,716	52,043	\$	0.9132	\$	47,523	17,873	\$	2.0194	\$	36,092	\$	83,615
October		41,722	\$	3.7201	\$	155,210	42,413	\$	0.9076	\$	38,496	15,980	\$	2.0194	\$	32,271	\$	70,767
November		40,144	\$	3.7449	\$	150,335	40,144	\$	0.9145	\$	36,711	13,465	\$	2.0194	\$	27,191	\$	63,902
December		41,369	\$	3.7441	\$	154,889	42,203	\$	0.9153	\$	38,630	13,940	\$	2.0194	\$	28,150	\$	66,780
Total		491,597	\$	3.73	\$	1,831,940	515,808	\$	0.91	\$	469,970	183,466	\$	2.02	\$	370,491	\$	840,461

Low Voltage Switchgear Credit (if applicable)														\$	-
Total including deduction for Low Voltage Switchgear Credit														\$	840,461



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,098	\$ 3.9200	\$ 86,624	23,876	\$ 0.9700	\$ 23,160	-	\$ 2.3300	\$ -	\$ 23,160
February	21,390	\$ 3.9200	\$ 83,849	22,862	\$ 0.9700	\$ 22,176	-	\$ 2.3300	\$ -	\$ 22,176
March	19,552	\$ 3.9200	\$ 76,644	23,183	\$ 0.9700	\$ 22,488	-	\$ 2.3300	\$ -	\$ 22,488
April	17,272	\$ 3.9200	\$ 67,706	20,588	\$ 0.9700	\$ 19,970	-	\$ 2.3300	\$ -	\$ 19,970
May	17,867	\$ 3.9200	\$ 70,039	21,336	\$ 0.9700	\$ 20,696	-	\$ 2.3300	\$ -	\$ 20,696
June	33,109	\$ 3.9200	\$ 129,787	33,267	\$ 0.9700	\$ 32,269	-	\$ 2.3300	\$ -	\$ 32,269
July	31,977	\$ 3.9200	\$ 125,350	36,518	\$ 0.9700	\$ 35,422	-	\$ 2.3300	\$ -	\$ 35,422
August	32,091	\$ 3.9200	\$ 125,797	35,167	\$ 0.9700	\$ 34,112	-	\$ 2.3300	\$ -	\$ 34,112
September	34,170	\$ 3.9200	\$ 133,946	34,170	\$ 0.9700	\$ 33,145	-	\$ 2.3300	\$ -	\$ 33,145
October	25,742	\$ 3.9200	\$ 100,909	26,433	\$ 0.9700	\$ 25,640	-	\$ 2.3300	\$ -	\$ 25,640
November	26,679	\$ 3.9200	\$ 104,582	26,679	\$ 0.9700	\$ 25,879	-	\$ 2.3300	\$ -	\$ 25,879
December	27,429	\$ 3.9200	\$ 107,522	28,263	\$ 0.9700	\$ 27,415	-	\$ 2.3300	\$ -	\$ 27,415
Total	309,376	\$ 3.92	\$ 1,212,754	332,342	\$ 0.97	\$ 322,372	-	\$ -	\$ -	\$ 322,372

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,900	\$ 3.3980	\$ 50,630	14,900	\$ 0.8045	\$ 11,987	14,900	\$ 2.0194	\$ 30,089	\$ 42,076
February	13,914	\$ 3.3980	\$ 47,278	13,914	\$ 0.8045	\$ 11,193	13,914	\$ 2.0194	\$ 28,097	\$ 39,291
March	13,032	\$ 3.3980	\$ 44,284	13,223	\$ 0.8045	\$ 10,638	13,223	\$ 2.0194	\$ 26,702	\$ 37,340
April	11,399	\$ 3.3980	\$ 38,735	12,060	\$ 0.8045	\$ 9,702	12,060	\$ 2.0194	\$ 24,354	\$ 34,056
May	10,916	\$ 3.3980	\$ 37,092	10,988	\$ 0.8045	\$ 8,840	10,988	\$ 2.0194	\$ 22,189	\$ 31,029
June	17,615	\$ 3.3980	\$ 59,857	17,615	\$ 0.8045	\$ 14,172	17,615	\$ 2.0194	\$ 35,573	\$ 49,744
July	19,963	\$ 3.3980	\$ 67,834	20,002	\$ 0.8045	\$ 16,092	20,002	\$ 2.0194	\$ 40,392	\$ 56,484
August	19,507	\$ 3.3980	\$ 66,284	19,507	\$ 0.8045	\$ 15,693	19,507	\$ 2.0194	\$ 39,392	\$ 55,085
September	17,590	\$ 3.3980	\$ 59,769	17,873	\$ 0.8045	\$ 14,378	17,873	\$ 2.0194	\$ 36,092	\$ 50,470
October	15,980	\$ 3.3980	\$ 54,301	15,980	\$ 0.8045	\$ 12,856	15,980	\$ 2.0194	\$ 32,271	\$ 45,127
November	13,465	\$ 3.3980	\$ 45,753	13,465	\$ 0.8045	\$ 10,832	13,465	\$ 2.0194	\$ 27,191	\$ 38,023
December	13,940	\$ 3.3980	\$ 47,367	13,940	\$ 0.8045	\$ 11,215	13,940	\$ 2.0194	\$ 28,150	\$ 39,365
Total	182,221	\$ 3.40	\$ 619,186	183,466	\$ 0.80	\$ 147,598	183,466	\$ 2.02	\$ 370,491	\$ 518,089

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount
January	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-		-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-		-	\$	-	\$	-	\$	-

Total	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount
January	36,998	\$	3.71	\$	137,254		38,776	\$	0.91	\$	35,147		\$ 65,236
February	35,304	\$	3.71	\$	131,127		36,776	\$	0.91	\$	33,370		\$ 61,467
March	32,584	\$	3.71	\$	120,928		36,406	\$	0.91	\$	33,125		\$ 59,827
April	28,671	\$	3.71	\$	106,441		32,648	\$	0.91	\$	29,672		\$ 54,026
May	28,783	\$	3.72	\$	107,131		32,324	\$	0.91	\$	29,536		\$ 51,725
June	50,724	\$	3.74	\$	189,645		50,882	\$	0.91	\$	46,441		\$ 82,013
July	51,940	\$	3.72	\$	193,184		56,520	\$	0.91	\$	51,514		\$ 91,906
August	51,598	\$	3.72	\$	192,080		54,674	\$	0.91	\$	49,805		\$ 89,197
September	51,760	\$	3.74	\$	193,716		52,043	\$	0.91	\$	47,523		\$ 83,615
October	41,722	\$	3.72	\$	155,210		42,413	\$	0.91	\$	38,496		\$ 70,767
November	40,144	\$	3.74	\$	150,335		40,144	\$	0.91	\$	36,711		\$ 63,902
December	41,369	\$	3.74	\$	154,889		42,203	\$	0.92	\$	38,630		\$ 66,780
Total	491,597	\$	3.73	\$	1,831,940		515,808	\$	0.91	\$	469,970		\$ 840,461

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 840,461



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	98,382,262	0	678,838	38.7%	708,418	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	20,714,347	0	132,572	7.6%	138,349	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5220		14,661	36,975	2.1%	38,587	2.6319
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544		162,597	415,337	23.7%	433,435	2.6657
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	351,842	0	2,252	0.1%	2,350	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9021		2,064	3,926	0.2%	4,097	1.9850
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3787		143,708	485,546	27.7%	506,704	3.5259

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	98,382,262	0	393,529	47.1%	396,203	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	20,714,347	0	74,572	8.9%	75,078	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675		14,661	21,515	2.6%	21,661	1.4775
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5467		162,597	251,488	30.1%	253,197	1.5572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	351,842	0	1,267	0.2%	1,275	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344		2,064	2,341	0.3%	2,357	1.1421
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268		143,708	90,076	10.8%	90,688	0.6311

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	98,382,262	0	708,418	38.7%	708,418	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	20,714,347	0	138,349	7.6%	138,349	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6319		14,661	38,587	2.1%	38,587	2.6319
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6657		162,597	433,435	23.7%	433,435	2.6657
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	351,842	0	2,350	0.1%	2,350	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9850		2,064	4,097	0.2%	4,097	1.9850
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5259		143,708	506,704	27.7%	506,704	3.5259

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	98,382,262	0	396,203	47.1%	396,203	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	20,714,347	0	75,078	8.9%	75,078	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4775		14,661	21,661	2.6%	21,661	1.4775
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5572		162,597	253,197	30.1%	253,197	1.5572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	351,842	0	1,275	0.2%	1,275	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1421		2,064	2,357	0.3%	2,357	1.1421
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6311		143,708	90,688	10.8%	90,688	0.6311

APPENDIX C – GA Analysis Workform



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility NameGRIMSBY POWER INCORPORATED

Note 1

For Account 1589,
a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
b) If the account was last approved on an interim basis, and
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
 ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

2018

Instructions:
1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.
For example:

- Scenario a -If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.
3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2019	\$ (20,705)	\$ (133,676)	\$ 116,549	\$ (17,128)	\$ 3,577	\$ 12,575,911	0.0%
Cumulative Balance	\$ (20,705)	\$ (133,676)	\$ 116,549	\$ (17,128)	\$ 3,577	\$ 12,575,911	N/A



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	226,162,049	kWh	100%
RPP	A	112,954,906	kWh	49.9%
Non RPP	B = D+E	113,207,143	kWh	50.1%
Non-RPP Class A	D	3,590,576	kWh	1.6%
Non-RPP Class B*	E	109,616,566	kWh	48.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	7,912,702	5,376,883	5,802,183	8,338,002	0.08306	\$ 692,554	0.08092	\$ 674,711	\$ (17,843)
February	8,419,924	5,802,183	5,225,758	7,843,498	0.08236	\$ 645,991	0.08812	\$ 691,169	\$ 45,179
March	7,978,443	5,225,758	5,609,054	8,361,739	0.07575	\$ 633,402	0.08041	\$ 672,367	\$ 38,966
April	7,992,683	5,609,054	4,913,584	7,297,213	0.12488	\$ 911,276	0.12333	\$ 899,965	\$ (11,311)
May	9,026,381	4,913,584	4,837,382	8,950,179	0.13049	\$ 1,167,909	0.12604	\$ 1,128,081	\$ (39,828)
June	9,917,910	4,837,382	4,770,223	9,850,750	0.14772	\$ 1,455,153	0.13728	\$ 1,352,311	\$ (102,842)
July	12,076,513	4,770,223	5,834,238	13,140,528	0.08854	\$ 1,163,462	0.09645	\$ 1,267,404	\$ 103,942
August	12,272,278	5,834,238	5,510,497	11,948,538	0.10974	\$ 1,311,233	0.12607	\$ 1,506,352	\$ 195,120
September	10,558,008	5,510,497	4,849,661	9,897,172	0.16392	\$ 1,622,344	0.12263	\$ 1,213,690	\$ (408,654)
October	9,050,458	4,849,661	5,099,896	9,300,693	0.11886	\$ 1,105,480	0.13680	\$ 1,272,335	\$ 166,854
November	9,672,340	5,099,896	5,280,264	9,852,708	0.10109	\$ 996,010	0.09953	\$ 980,640	\$ (15,370)
December	9,838,521	5,280,264	5,278,509	9,836,766	0.09066	\$ 891,801	0.09321	\$ 916,885	\$ 25,084
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	114,716,161	63,109,623	63,011,248	114,617,787		\$ 12,596,616		\$ 12,575,911	\$ (20,705)

Calculated Loss Factor	1.0456
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0457
Difference	-0.0001

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ (133,676)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 116,738	DR \$116,738 to reverse 2018 true up posted in 2019. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the 2018 posted in 2019 on 1588 is an increase of	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year		The 2019 True Up was booked in 2019. No adjustment required.		
2a	Remove prior year end unbilled to actual revenue differences	\$ 422	DR \$422.45 to reverse 2018 prior year true up. Immaterial value no adjustment to continuity schedule.	No	Immaterial value no adjustment to continuity schedule.
2b	Add current year end unbilled to actual revenue differences	\$ 19,280	CR \$19,280 (actual revenues were greater than accrued revenues) relates to 2019 but recorded in the GL in 2020. Immaterial value no adjustment to continuity schedule.	No	Immaterial value no adjustment to continuity schedule.
3a	Remove difference between prior year accrual/unbilled to actual from load transfers		Not Applicable. Grimsby Power does not have any load transfer customers.		
3b	Add difference between current year accrual/unbilled to actual from load transfers		Not Applicable. Grimsby Power does not have any load transfer customers.		
3	Significant prior period billing adjustments recorded in current year		Not Applicable. Grimsby Power did not have any significant prior year adjustments.		
4	Differences in actual system losses and billed TLFs				
5	CT 2148 for prior period corrections				
6	Others as justified by distributor	\$ (19,892)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconciling item represents	No	Immaterial value no adjustment to continuity
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (17,128)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (20,705)
	Unresolved Difference	\$ 3,577
	Unresolved Difference as % of Expected GA Payments to IESO	0.0%

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description		Amount	To be reversed in current application?
1	CR \$116,738 due to decrease in amount allocated to Non RPP from	(116,738)	Yes
2			
3			
4			
5			
6			
7			
8			
Total		(116,738)	
Total principal adjustments included in last approved balance		(116,738)	
Difference		-	

Account 1588 - RSVA Power			
Adjustment Description		Amount	To be Reversed in Current Application?
1	DR \$70,884.51 increase due to true up booked in 2019	70,885	Yes
2			
3			
4			
5			
6			
7			
8			
Total		70,885	
Total principal adjustments included in last approved balance		70,885	
Difference		-	

Principal adjustment reconciliation in current application

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment		
Adjustment Description	Amount	Year Recorded in GL
Reversals of prior approved principal adjustments (auto-populated from table above)		
1 CR \$116,738 due to decrease in amount allocated to Non RPP from	116,738.00	2019
2		
3		
4		
5		
6		
7		
8		
Total Reversal Principal Adjustments	116,738	
Current year principal adjustments		
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2 Unbilled to actual revenue differences		
3		
4		
5		
6		
7		
8		
Total Current Year Principal Adjustments	-	
Total Principal Adjustments to be Included on DVA Continuity Schedule	116,738	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 DR \$70,884.51 increase due to true up booked in 2019	(70,884.51)	2019
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(70,885)	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(70,885)	

APPENDIX D – 1595 Analysis Workform



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name Grimsby Power Incorporated
Utility name must be selected

	Eligible for disposition?
2014 and pre-2014	No
2015	No
2016	No
2017	No
2018	No
2019	No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

APPENDIX E – Former (Prior to 2019) GA Methodology Description

Appendix A

GA Methodology Description

Questions on Accounts 1588 & 1589

- Please complete the Table below for principal adjustments on the DVA Continuity Schedule for Account 1588:

Grimsby Power Response

1.)

Reconciliation of Account 1588 - 2018

	Principal Adjustments	Was the amount a "Principal Adjustment" in the previous year? (Y/N)
Balance December 31, 2018	122,868.81	
Reversals of Principal Adjustments - previous year		
1. Reversal of Cost of Power accrual from previous year	- 87,519.71	Y
2. Reversal of CT 1142 true-up from the previous year		
3. Unbilled to billed adjustment for previous year		
4. Reversal of RPP vs. Non-RPP allocation		
Sub-Total Reversals from previous year (A):	- 87,519.71	
Principal Adjustments - current year		
5. Cost of power accrual for 2018 vs Actual per IESO bill		
6. True-up of CT 1142 for 2018 consumption recorded in 2019 GL	70,884.51	Y
7. Unbilled accrued vs. billed for 2018 consumption		
8. True-up of RPP vs. Non-RPP allocation of CT 148 based on actual 2018 consumption		
9. Other		
Sub-Total Principal Adjustments for 2018 consumption (B)	70,884.51	
Total Principal Adjustments shown for 2018 (A + B)	- 16,635.20	
Bal. For Disposition - 1588 (should match Total Claim column on DVA Continuity Schedule)	106,233.61	

- In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - If another approach is used, please explain in detail.

- d. Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.

Grimsby Power Response

1) Grimsby Power follows approach a) booking charge type 1142 to account 1588. Charge type 148 is pro-rated based on RPP/non-RPP consumption and booked into account 1588 and 1589 respectively.

2. Questions on CT 1142

- a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

2. a) The amount that goes to 1142 represents the difference between the cost at the OEB approved RPP rates and the cost at the weighted average price plus Global Adjustment.

To find that value Grimsby Power uses a report from the customer information system (CIS) to determine kWh consumption for RPP customers. The consumption information provided by the CIS is the previous month's consumption data. For example, to report June data to the IESO during the first few days of July the settlement would be based on May consumption.

The RPP consumption data is split between On Peak, Mid Peak, Off Peak, Tier One and Tier Two. The consumption values for each time/usage period are then multiplied by the current OEB approved RPP rate (on, mid, off, tier one and tier two). This gives the total RPP cost.

That same data is then multiplied by the weighted average price and the second estimate GA. This is the total at the weighted average price plus Global Adjustment.

The cost at RPP rates is then subtracted from the cost at the weighted average price plus Global Adjustment. That difference goes to 1142.

- b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

2. b) The true up process follows the same steps as above except the data used for each month is actual data for the month. For example the true up for June would

use the actual data for June. The weighted average price is verified against the weighted average price posted by the IESO for the current month and the GA used in the true up calculation is the final posted rate from the IESO.

The true up is completed on a regular basis. All months are trued up within the year with the exception of December which is trued up in the following year.

- c. Has CT 1142 been trued up for with the IESO for all of 2018?

Grimsby Power Response

2. c) The true up for 1142 was completed for all months in 2018 except December.

- d. Which months from 2018 were trued up in 2019?
 - i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

Grimsby Power Response

2. d) December 2018. This true up was recorded in the 2019 balance in the General Ledger.

- e. Have all of the 2018 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

Grimsby Power Response

2. e) Yes.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

Grimsby Power Response

3. a) Grimsby Power determines the Global Adjustment cost split between RPP and Non-RPP customers by determining the difference in cost between the actual cost of Global Adjustment (Charge Type 148 from IESO invoice, no accrual) and a calculation of Global Adjustment costs attributable to RPP customer consumption. Specifically, Grimsby Power uses a report from the customer information system (CIS) to determine kWh consumption for RPP customers. The consumption information provided by the CIS is the previous month's consumption. Those kWhs are then multiplied by the 2nd Global Adjustment estimation from the IESO. The result of that calculation is the Global Adjustment for RPP customers. This amount is booked to 4705. This

amount is subtracted from the Global Adjustment cost on the IESO invoice. The result is the Global Adjustment for non-RPP Customers. This amount is booked to 4707.

The revenue from RPP customers is booked to offset 4705 and the revenue from non RPP customers is booked to offset 4707. The difference between revenue and expense is then booked to 1588 and 1589 respectively.

- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

Grimsby Power Response

3. b) As described above the initial recording of amounts related to 1588 and 1589 are based on consumption data from the previous month. The true up process consists of using the actual month consumption data by RPP rate class, weighted average price and actual month final GA rate.

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as the initial GA expense in Account 1589?

Grimsby Power Response

3. c) As described in 3. a) above the actual GA rate is multiplied by the actual RPP consumption. The non RPP rate is found by subtracting the RPP GA amount from the total GA charged.

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actual based on actual RPP-non-RPP consumption proportions?

Grimsby Power Response

3. d.) Grimsby Power trues up the initial recording of CT 148 based on actual consumption proportions.

- e. Please indicate which months from 2018 were trued up in 2019 for CT 148 proportions between RPP and non-RPP

- i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

Grimsby Power Response

3. e.) December 2018 was trued up in 2019 and the true ups were recorded in the 2019 General Ledger.

- f. Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule?

Grimsby Power Response

3. f) Yes.

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2019 rate proceeding which were approved for disposition?

Grimsby Power Response

4. a) Yes

- b. If yes, please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled, true up of CT 1142, true up of CT 148 etc.) for each of Accounts 1588 and 1589.

Grimsby Power Response

4. b)

		2019 Rate Proceeding Adjustment	Adjustment Cell
RVSA - Power	1588	-\$ 87,520	Cell BF28
RSVA - Global Adjustment	1589	\$ 141,563	Cell BF29

- c. Has the applicant reversed the adjustment approved in 2019 rates in its current proposed amount for disposition?

NB: only the principal adjustments amounts that were disposed in the previous proceeding should be reversed in this proceeding. For example, if no amount related to unbilled to billed adjustment for 2018 consumption

was included in 2019 proceeding, this amount should not be included as a “reversal” from previous year.

Grimsby Power Response

4. c) Yes

- d. Please confirm that the allocation of charge type 148 has been trued up to actual proportion of RPP/non-RPP consumption in the GL.

Grimsby Power Response

4. d) Grimsby Power confirms that CT148 has been trued up to the actual RPP/Non RPP consumption in the GL.

APPENDIX F – 1588 Analytical Review 2017

Account 1588 RSVA Analytical Review

1. RPP Customers Unaccounted for Energy (Line Loss) Variance

2017	Energy Wholesale kWh Volumes (Note 1)	Energy Retail kWh Volumes	Weighted Average RPP Price Billed	Expected Monthly UFE Variance - RPP
	A	B	C	D= (A-B)XC
January	9,592,502.76	9,581,447.64	0.1039	\$ 1,148.19
February	8,156,960.68	8,150,927.63	0.1075	\$ 648.61
March	8,824,783.59	8,791,670.47	0.0978	\$ 3,238.53
April	7,464,933.96	7,441,749.46	0.1188	\$ 2,753.66
May	7,742,588.78	7,707,517.88	0.1263	\$ 4,428.08
June	9,787,283.35	9,760,890.87	0.1249	\$ 3,295.50
July	11,622,041.69	11,565,257.76	0.1271	\$ 7,219.46
August	10,929,095.21	10,868,847.44	0.1191	\$ 7,175.36
September	9,522,126.47	9,472,702.14	0.1129	\$ 5,582.41
October	8,099,006.45	8,060,350.55	0.1446	\$ 5,588.55
November	8,353,626.51	8,350,957.66	0.1109	\$ 295.89
December	10,297,190.22	10,296,722.26	0.1130	\$ 52.89
Total	110,392,139.67	110,049,041.75		\$ 41,427.13

Note 1: the energy wholesle kWh Volumes should include the energy supplied by embedded generator

2. Non-RPP Unaccounted for Energy (Line Loss) Variance

2017	Energy Wholesale kWh Volumes	Weighted Average Energy Price (HOEP)	Total Cost	Energy Retail kWh Volumes	Weighted Average Energy Price (HOEP)	Total Revenues	Non-RPP UFE (Line loss) Variance
	a	b	c= a x b	d	e (should equal to b)	f= d x e	g= c-f
January	5,772,627.49	0.02156	\$ 124,457.85	5,765,974.68	0.02156	\$ 124,314.41	\$ 143.43
February	5,127,725.98	0.02111	\$ 108,246.30	5,123,933.42	0.02111	\$ 108,166.23	\$ 80.06
March	8,064,033.86	0.02640	\$ 212,905.41	8,033,775.28	0.02640	\$ 212,106.53	\$ 798.88
April	7,464,933.96	0.01097	\$ 81,901.63	7,336,030.02	0.01097	\$ 80,487.35	\$ 1,414.27
May	8,188,663.85	0.00316	\$ 25,882.32	7,954,888.23	0.00316	\$ 25,143.41	\$ 738.91
June	8,746,448.13	0.00637	\$ 55,673.96	8,722,862.38	0.00637	\$ 55,523.83	\$ 150.13
July	10,376,531.67	0.01434	\$ 148,791.24	10,325,833.15	0.01434	\$ 148,064.27	\$ 726.98
August	9,928,548.51	0.01800	\$ 178,689.69	9,873,816.35	0.01800	\$ 177,704.65	\$ 985.05
September	10,011,451.71	0.02435	\$ 243,765.51	9,959,487.56	0.02435	\$ 242,500.25	\$ 1,265.26
October	7,817,466.70	0.00892	\$ 69,758.67	7,780,154.56	0.00892	\$ 69,425.72	\$ 332.95
November	7,869,842.54	0.01387	\$ 109,130.87	7,867,328.26	0.01387	\$ 109,096.00	\$ 34.87
December	8,350,383.52	0.02092	\$ 174,677.41	8,414,964.73	0.02092	\$ 176,028.35	\$ 1,350.94
Total	97,718,657.93		\$ 1,533,880.85	97,159,048.63		\$ 1,528,561.01	\$ 5,319.84

3. Reasonableness Check on Account 1588 net transaction in the year

Table 40 - Account 1588 Balance Explanation

		1588 - RSVA Power - Balance Explanation
RPP UFE Variance 2017	per above	\$ 41,427.13
Non-RPP UFE Variance 2017	per above	\$ 5,319.84
Total UFE Variance - expected in Account 1588		46,747
Transaction Debit/(Credit) during 2017 (per the DVA continuity schedule)		\$ 46,616
Difference \$		131
Difference %		0%

Please explain if the difference is greater than 10%

APPENDIX G – 1588 Analytical Review 2018

1. RPP Customers Unaccounted for Energy (Line Loss) Variance

2018	Energy Wholesale kWh Volumes (Note 1)	Energy Retail kWh Volumes	Weighted Average RPP Price Billed	Expected Monthly UFE Variance - RPP
	A	B	C	D= (A-B)XC
January	10,539,091.11	10,412,865.72	0.1061	\$ 13,397.56
February	8,722,366.87	8,549,959.98	0.1176	\$ 20,266.43
March	9,224,079.63	9,155,205.28	0.1378	\$ 9,490.20
April	8,450,348.08	8,348,164.30	0.1155	\$ 11,806.31
May	8,546,240.10	8,454,180.17	0.0880	\$ 8,101.27
June	10,085,441.49	9,941,858.71	0.0957	\$ 13,736.56
July	14,054,607.09	13,805,375.46	0.1494	\$ 37,225.24
August	13,460,967.78	13,370,676.42	0.1385	\$ 12,508.06
September	10,529,923.07	10,450,780.98	0.1295	\$ 10,248.11
October	8,555,731.81	8,474,061.49	0.1086	\$ 8,870.21
November	9,028,386.09	8,939,732.40	0.1068	\$ 9,465.55
December	10,188,389.48	10,118,357.88	0.0925	\$ 6,475.12
Total	121,385,572.60	120,021,218.79		\$ 161,590.64

Note 1: the energy wholesle kWh Volumes should include the energy supplied by embedded generator

2. Non-RPP Unaccounted for Energy (Line Loss) Variance

2018	Energy Wholesale kWh Volumes	Weighted Average Energy Price (HOEP)	Total Cost	Energy Retail kWh Volumes	Weighted Average Energy Price (HOEP)	Total Revenues	Non-RPP UFE (Line loss) Variance
	a	b	c= a x b	d	e (should equal to b)	f= d x e	g= c-f
January	8,120,358.00	0.03454	\$ 280,441.28	8,023,101.50	0.034535581	\$ 277,082.47	\$ 3,358.81
February	7,249,069.95	0.02100	\$ 152,238.70	7,105,784.36	0.021001136	\$ 149,229.54	\$ 3,009.16
March	7,997,083.80	0.01805	\$ 144,335.52	7,937,371.20	0.018048519	\$ 143,257.79	\$ 1,077.72
April	7,921,747.16	0.02942	\$ 233,026.13	7,825,955.38	0.029416002	\$ 230,208.32	\$ 2,817.81
May	10,926,227.50	0.01456	\$ 159,138.18	10,808,530.41	0.014564787	\$ 157,423.94	\$ 1,714.23
June	9,522,776.37	0.01995	\$ 189,966.82	9,387,204.07	0.01994868	\$ 187,262.33	\$ 2,704.49
July	12,087,180.48	0.03147	\$ 380,323.36	11,872,837.43	0.031465019	\$ 373,579.06	\$ 6,744.31
August	13,106,697.65	0.03190	\$ 418,040.94	13,018,782.63	0.031895215	\$ 415,236.87	\$ 2,804.07
September	10,349,021.62	0.03307	\$ 342,253.46	10,271,239.21	0.033071093	\$ 339,681.11	\$ 2,572.35
October	8,234,929.22	0.01552	\$ 127,791.85	8,156,321.19	0.015518269	\$ 126,571.99	\$ 1,219.86
November	8,588,832.24	0.02723	\$ 233,895.54	8,504,494.75	0.027232519	\$ 231,598.81	\$ 2,296.72
December	8,666,259.78	0.02984	\$ 258,589.28	8,606,690.82	0.029838626	\$ 256,811.82	\$ 1,777.46
Total	112,770,183.77		\$ 2,920,041.05	111,518,312.95		\$ 2,887,944.06	\$ 32,096.99

3. Reasonableness Check on Account 1588 net transaction in the year

Table 40 - Account 1588 Balance Explanation

		1588 - RSVA Power - Balance Explanation
RPP UFE Variance 2018	per above	\$ 161,590.64
Non-RPP UFE Variance 2018	per above	\$ 32,096.99
Total UFE Variance - expected in Account 1588		193,688
Transaction Debit/(Credit) during 2018 (per the DVA continuity schedule)		\$ 188,284
Difference \$		5,404
Difference %		3%

Please explain if the difference is greater than 10%

APPENDIX H – 1588 Analytical Review 2019

1. RPP Customers Unaccounted for Energy (Line Loss) Variance

2019	Energy Wholesale kWh Volumes (Note 1)	Energy Retail kWh Volumes	Weighted Average RPP Price Billed	Expected Monthly UFE Variance - RPP
	A	B	C	D= (A-B)XC
January	10,730,013.18	10,638,809.30	0.1077	\$ 9,822.26
February	9,312,724.10	9,240,859.43	0.1164	\$ 8,367.05
March	9,475,255.38	9,419,559.24	0.1082	\$ 6,028.10
April	8,166,937.28	8,043,902.06	0.1390	\$ 17,102.22
May	8,037,139.25	8,049,864.14	0.1300	-\$ 1,653.78
June	9,343,698.63	9,279,847.43	0.1430	\$ 9,130.06
July	13,938,831.42	13,932,438.24	0.1216	\$ 777.60
August	12,265,771.66	12,186,556.39	0.1433	\$ 11,351.70
September	9,627,910.81	9,484,721.03	0.1377	\$ 19,718.90
October	8,312,513.54	8,319,620.06	0.1446	-\$ 1,027.40
November	9,109,053.62	9,073,663.33	0.1222	\$ 4,325.04
December	11,186,217.81	10,622,389.03	0.1126	\$ 63,508.49
Total	119,506,066.68	118,292,229.67		\$ 147,450.24

Note 1: the energy wholesle kWh Volumes should include the energy supplied by embedded generator

2. Non-RPP Unaccounted for Energy (Line Loss) Variance

2019	Energy Wholesale kWh Volumes	Weighted Average Energy Price (HOEP)	Total Cost	Energy Retail kWh Volumes	Weighted Average Energy Price (HOEP)	Total Revenues	Non-RPP UFE (Line loss) Variance
	a	b	c= a x b	d	e (should equal to b)	f= d x e	g= c-f
January	8,480,747.87	0.02869	\$ 243,295.45	8,411,053.73	0.02869	\$ 241,296.07	\$ 1,999.38
February	8,077,311.93	0.02928	\$ 236,504.34	8,016,950.82	0.02928	\$ 234,736.96	\$ 1,767.38
March	8,565,258.78	0.02798	\$ 239,665.42	8,516,569.00	0.02798	\$ 238,303.03	\$ 1,362.39
April	7,605,447.97	0.01664	\$ 126,586.69	7,495,113.15	0.01664	\$ 124,750.25	\$ 1,836.44
May	9,188,768.35	0.01131	\$ 103,886.17	9,202,848.79	0.01131	\$ 104,045.36	-\$ 159.19
June	10,034,572.23	0.00597	\$ 59,919.17	9,967,951.97	0.00597	\$ 59,521.36	\$ 397.81
July	13,244,541.88	0.02024	\$ 268,088.04	13,238,629.81	0.02024	\$ 267,968.37	\$ 119.67
August	12,085,857.61	0.01688	\$ 204,064.32	12,009,729.17	0.01688	\$ 202,778.93	\$ 1,285.39
September	10,277,848.05	0.01549	\$ 159,160.26	10,129,990.89	0.01549	\$ 156,870.58	\$ 2,289.68
October	9,498,598.86	0.00832	\$ 79,013.86	9,506,403.46	0.00832	\$ 79,078.78	-\$ 64.92
November	10,150,418.83	0.02116	\$ 214,832.92	10,112,451.81	0.02116	\$ 214,029.35	\$ 803.57
December	9,369,283.99	0.02750	\$ 257,640.88	8,926,271.88	0.02750	\$ 245,458.73	\$ 12,182.15
Total	116,578,656.34		\$ 2,192,657.52	115,533,964.48		\$ 2,168,837.77	\$ 23,819.75

3. Reasonableness Check on Account 1588 net transaction in the year

Table 40 - Account 1588 Balance Explanation

		1588 - RSVA Power - Balance Explanation
RPP UFE Variance 2019	per above	\$ 147,450.24
Non-RPP UFE Variance 2019	per above	\$ 23,819.75
Total UFE Variance - expected in Account 1588		171,270
Transaction Debit/(Credit) during 2019 (per the DVA continuity schedule)		\$ 189,136
Difference \$		(17,866)
Difference %		-10%

Please explain if the difference is greater than 10%

APPENDIX I – Current Tariff Sheets

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2019-0038

DATED: December 12, 2019

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
- Approved on an Interim Basis	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
- Approved on an Interim Basis	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0038

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	214.39
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.3459
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
- Approved on an Interim Basis	\$/kW	0.1907

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EB-2019-0038

Retail Transmission Rate - Network Service Rate	\$/kW	2.5220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5467

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.01
Distribution Volumetric Rate	\$/kWh	0.0238
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
- Approved on an Interim Basis	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0038

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.39
Distribution Volumetric Rate	\$/kW	5.9704
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.5547
Retail Transmission Rate - Network Service Rate	\$/kW	1.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
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Effective and Implementation Date January 1, 2020
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,960.69
Distribution Volumetric Rate	\$/kW	1.4612
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
- Approved on an Interim Basis	\$/kW	0.0677
Retail Transmission Rate - Network Service Rate	\$/kW	3.3787
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0038

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

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EB-2019-0038

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	44.50

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

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EB-2019-0038

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

APPENDIX J – Proposed Tariff Sheets

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-025

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.28
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	218.36
Distribution Volumetric Rate	\$/kW	3.1932
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.3260
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.6978
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0310)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6319
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4775
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6657
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5572

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.71
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

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EB-2020-025

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Distribution Volumetric Rate	\$/kW	6.0809
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.0191
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0305)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1421

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,274.46
Distribution Volumetric Rate	\$/kW	1.4882
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3482
Retail Transmission Rate - Network Service Rate	\$/kW	3.5259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6311

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00

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Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)

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Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

APPENDIX K – Bill Impacts



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	200	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	200			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	61,000	170		2,676
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	4,500,000	11,000		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,300			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	5,800			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	290,000	720	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	250,000	570	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	600			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	50			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	440	1		4
Add additional scenarios if required			1.0457	1.0457				
Add additional scenarios if required			1.0457	1.0457				
Add additional scenarios if required			1.0457	1.0457				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	1.8%	\$ 1.51	4.2%	\$ 1.74	4.0%	\$ 1.41	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	2.0%	\$ 3.68	4.5%	\$ 4.31	4.2%	\$ 3.50	1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.57	1.9%	\$ (200.69)	-15.4%	\$ (176.33)	-8.3%	\$ (199.25)	-1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.78	1.8%	\$ 1.02	2.3%	\$ 1.08	2.3%	\$ 0.88	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 125.83	1.7%	\$ (50.51)	-0.6%	\$ (35.11)	-0.4%	\$ (39.67)	-0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 610.77	1.8%	\$ 3,696.27	10.9%	\$ 5,362.77	6.9%	\$ 6,059.93	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.53	1.8%	\$ (1.57)	-4.1%	\$ (1.33)	-2.8%	\$ (1.51)	-0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	1.8%	\$ 2.22	5.5%	\$ 2.63	4.8%	\$ 2.13	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	2.0%	\$ (4.52)	-5.0%	\$ (3.89)	-3.5%	\$ (4.40)	-1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.80	2.0%	\$ 9.76	5.1%	\$ 11.58	4.6%	\$ 9.40	1.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 45.73	1.9%	\$ (814.81)	-19.3%	\$ (727.11)	-10.1%	\$ (821.63)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.74	1.9%	\$ (56.91)	-10.1%	\$ (48.99)	-5.9%	\$ (55.36)	-1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 37.03	1.9%	\$ (727.94)	-21.0%	\$ (658.51)	-11.4%	\$ (744.12)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.74	1.9%	\$ (56.91)	-10.1%	\$ (49.11)	-6.0%	\$ (55.50)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	1.8%	\$ 1.66	2.9%	\$ 1.85	2.9%	\$ 1.50	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.72	1.8%	\$ 0.61	1.5%	\$ 0.62	1.5%	\$ 0.70	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.27	1.7%	\$ (1.10)	-5.3%	\$ (1.01)	-4.2%	\$ (1.14)	-1.2%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.75	1	\$ 28.75	\$ 29.28	1	\$ 29.28	\$ 0.53	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 29.28	\$ 0.53	1.84%
Line Losses on Cost of Power	\$ 0.1280	34	\$ 4.39	\$ 0.1280	34	\$ 4.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0028	750	\$ 2.10	\$ 1.05	100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.51			\$ 37.01	\$ 1.51	4.24%
RTSR - Network	\$ 0.0069	784	\$ 5.41	\$ 0.0072	784	\$ 5.65	\$ 0.24	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	784	\$ 3.14	\$ 0.0040	784	\$ 3.14	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.06			\$ 45.80	\$ 1.74	3.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.36			\$ 145.10	\$ 1.74	1.21%
HST	13%		\$ 18.64	13%		\$ 18.86	\$ 0.23	1.21%
Ontario Electricity Rebate	31.8%		\$ (46.59)	31.8%		\$ (46.14)	\$ (0.55)	
Total Bill on TOU			\$ 116.41			\$ 117.83	\$ 1.41	1.21%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.82	1	\$ 25.82	\$ 26.30	1	\$ 26.30	\$ 0.48	1.86%
Distribution Volumetric Rate	\$ 0.0199	2000	\$ 39.80	\$ 0.0203	2000	\$ 40.60	\$ 0.80	2.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.62			\$ 66.90	\$ 1.28	1.95%
Line Losses on Cost of Power	\$ 0.1280	91	\$ 11.70	\$ 0.1280	91	\$ 11.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0028	2,000	\$ 5.60	\$ 2.60	86.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.69			\$ 86.37	\$ 3.68	4.45%
RTSR - Network	\$ 0.0064	2,091	\$ 13.38	\$ 0.0067	2,091	\$ 14.01	\$ 0.63	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.60			\$ 107.91	\$ 4.31	4.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 368.01			\$ 372.32	\$ 4.31	1.17%
HST	13%		\$ 47.84	13%		\$ 48.40	\$ 0.56	1.17%
Ontario Electricity Rebate	31.8%		\$ (117.03)	31.8%		\$ (118.40)	\$ (1.37)	
Total Bill on TOU			\$ 298.82			\$ 302.32	\$ 3.50	1.17%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	200	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	200	\$ 627.04	\$ 3.1932	200	\$ 638.64	\$ 11.60	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 841.43			\$ 857.00	\$ 15.57	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	200	\$ 107.32	\$ 1.0238	200	\$ 204.76	\$ 97.44	90.79%
CBR Class B Rate Riders	\$ -	200	\$ -	-\$ 0.0310	200	\$ (6.20)	\$ (6.20)	
GA Rate Riders	\$ 0.0038	75,000	\$ 285.00	-\$ 0.0003	75,000	\$ (22.50)	\$ (307.50)	-107.89%
Low Voltage Service Charge	\$ 0.3623	200	\$ 72.46	\$ 0.3623	200	\$ 72.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,306.21			\$ 1,105.52	\$ (200.69)	-15.36%
RTSR - Network	\$ 2.5544	200	\$ 510.88	\$ 2.6657	200	\$ 533.14	\$ 22.26	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	200	\$ 309.34	\$ 1.5572	200	\$ 311.44	\$ 2.10	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,126.43			\$ 1,950.10	\$ (176.33)	-8.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78,428	\$ 266.65	\$ 0.0034	78,428	\$ 266.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78,428	\$ 39.21	\$ 0.0005	78,428	\$ 39.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	78,428	\$ 10,728.88	\$ 0.1368	78,428	\$ 10,728.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,161.43			\$ 12,985.10	\$ (176.33)	-1.34%
HST	13%		\$ 1,710.99	13%		\$ 1,688.06	\$ (22.92)	-1.34%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 14,872.42			\$ 14,673.16	\$ (199.25)	-1.34%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.01	1	\$ 38.01	\$ 38.71	1	\$ 38.71	\$ 0.70	1.84%
Distribution Volumetric Rate	\$ 0.0238	200	\$ 4.76	\$ 0.0242	200	\$ 4.84	\$ 0.08	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.77			\$ 43.55	\$ 0.78	1.82%
Line Losses on Cost of Power	\$ 0.1280	9	\$ 1.17	\$ 0.1280	9	\$ 1.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	200	\$ 0.30	\$ 0.0028	200	\$ 0.56	\$ 0.26	86.67%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ 0.0001	200	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.42			\$ 45.44	\$ 1.02	2.30%
RTSR - Network	\$ 0.0064	209	\$ 1.34	\$ 0.0067	209	\$ 1.40	\$ 0.06	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	209	\$ 0.75	\$ 0.0036	209	\$ 0.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.51			\$ 47.59	\$ 1.08	2.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	209	\$ 0.71	\$ 0.0034	209	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	209	\$ 0.10	\$ 0.0005	209	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	128	\$ 16.38	\$ 0.1280	128	\$ 16.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	36	\$ 4.61	\$ 0.1280	36	\$ 4.61	\$ -	0.00%
TOU - On Peak	\$ 0.1280	36	\$ 4.61	\$ 0.1280	36	\$ 4.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.18			\$ 74.26	\$ 1.08	1.48%
HST	13%		\$ 9.51	13%		\$ 9.65	\$ 0.14	1.48%
Ontario Electricity Rebate	31.8%		\$ (23.27)	31.8%		\$ (23.61)	\$ (0.34)	
Total Bill on TOU			\$ 59.42			\$ 60.30	\$ 0.88	1.48%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	61,000	kWh
Demand	170	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.39	2676	\$ 6,395.64	\$ 2.43	2676	\$ 6,502.68	\$ 107.04	1.67%
Distribution Volumetric Rate	\$ 5.9704	170	\$ 1,014.97	\$ 6.0809	170	\$ 1,033.75	\$ 18.79	1.85%
Fixed Rate Riders	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,410.61			\$ 7,536.43	\$ 125.83	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5547	170	\$ 94.30	\$ 1.0191	170	\$ 173.25	\$ 78.95	83.72%
CBR Class B Rate Riders	\$ -	170	\$ -	-\$ 0.0305	170	\$ (5.19)	\$ (5.19)	
GA Rate Riders	\$ 0.0038	61,000	\$ 231.80	-\$ 0.0003	61,000	\$ (18.30)	\$ (250.10)	-107.89%
Low Voltage Service Charge	\$ 0.2657	170	\$ 45.17	\$ 0.2657	170	\$ 45.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,781.88			\$ 7,731.36	\$ (50.51)	-0.65%
RTSR - Network	\$ 1.9021	170	\$ 323.36	\$ 1.9850	170	\$ 337.45	\$ 14.09	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1344	170	\$ 192.85	\$ 1.1421	170	\$ 194.16	\$ 1.31	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,298.08			\$ 8,262.97	\$ (35.11)	-0.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	63,788	\$ 216.88	\$ 0.0034	63,788	\$ 216.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	63,788	\$ 31.89	\$ 0.0005	63,788	\$ 31.89	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	63,788	\$ 8,726.16	\$ 0.1368	63,788	\$ 8,726.16	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 17,273.01			\$ 17,237.90	\$ (35.11)	-0.20%
HST	13%		\$ 2,245.49	13%		\$ 2,240.93	\$ (4.56)	-0.20%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -		
Total Bill on Non-RPP Avg. Price			\$ 19,518.50			\$ 19,478.83	\$ (39.67)	-0.20%

In the manager's summary, discuss the reas

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,500,000	kWh
Demand	11,000	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,960.69	1	\$ 16,960.69	\$ 17,274.46	1	\$ 17,274.46	\$ 313.77	1.85%
Distribution Volumetric Rate	\$ 1.4612	11000	\$ 16,073.20	\$ 1.4882	11000	\$ 16,370.20	\$ 297.00	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	11000	\$ -	\$ -	11000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33,033.89			\$ 33,644.66	\$ 610.77	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0677	11,000	\$ 744.70	\$ 0.3482	11,000	\$ 3,830.20	\$ 3,085.50	414.33%
CBR Class B Rate Riders	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
GA Rate Riders	\$ -	4,500,000	\$ -	\$ -	4,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33,778.59			\$ 37,474.86	\$ 3,696.27	10.94%
RTSR - Network	\$ 3.3787	11,000	\$ 37,165.70	\$ 3.5259	11,000	\$ 38,784.90	\$ 1,619.20	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6268	11,000	\$ 6,894.80	\$ 0.6311	11,000	\$ 6,942.10	\$ 47.30	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77,839.09			\$ 83,201.86	\$ 5,362.77	6.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,705,650	\$ 15,999.21	\$ 0.0034	4,705,650	\$ 15,999.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,705,650	\$ 2,352.83	\$ 0.0005	4,705,650	\$ 2,352.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,705,650	\$ 643,732.92	\$ 0.1368	4,705,650	\$ 643,732.92	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 739,924.30			\$ 745,287.07	\$ 5,362.77	0.72%
HST	13%		\$ 96,190.16	13%		\$ 96,887.32	\$ 697.16	0.72%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 836,114.45			\$ 842,174.38	\$ 6,059.93	0.72%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.75	1	\$ 28.75	\$ 29.28	1	\$ 29.28	\$ 0.53	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 29.28	\$ 0.53	1.84%
Line Losses on Cost of Power	\$ 0.1368	34	\$ 4.69	\$ 0.1368	34	\$ 4.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0028	750	\$ 2.10	\$ 1.05	100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0038	750	\$ 2.85	-\$ 0.0003	750	\$ (0.23)	\$ (3.08)	-107.89%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.66			\$ 37.09	\$ (1.57)	-4.06%
RTSR - Network	\$ 0.0069	784	\$ 5.41	\$ 0.0072	784	\$ 5.65	\$ 0.24	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	784	\$ 3.14	\$ 0.0040	784	\$ 3.14	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.21			\$ 45.87	\$ (1.33)	-2.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 152.87			\$ 151.53	\$ (1.33)	-0.87%
HST	13%		\$ 19.87	13%		\$ 19.70	\$ (0.17)	-0.87%
Ontario Electricity Rebate	31.8%		\$ (48.61)	31.8%		\$ (48.19)		
Total Bill on Non-RPP Avg. Price			\$ 172.74			\$ 171.23	\$ (1.51)	-0.87%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,300	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.75	1	\$ 28.75	\$ 29.28	1	\$ 29.28	\$ 0.53	1.84%
Distribution Volumetric Rate	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 29.28	\$ 0.53	1.84%
Line Losses on Cost of Power	\$ 0.1280	59	\$ 7.60	\$ 0.1280	59	\$ 7.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	1,300	\$ 1.82	\$ 0.0028	1,300	\$ 3.64	\$ 1.82	100.00%
CBR Class B Rate Riders	\$ -	1,300	\$ -	-\$ 0.0001	1,300	\$ (0.13)	\$ (0.13)	
GA Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	1,300	\$ 1.30	\$ 0.0010	1,300	\$ 1.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.04			\$ 42.26	\$ 2.22	5.54%
RTSR - Network	\$ 0.0069	1,359	\$ 9.38	\$ 0.0072	1,359	\$ 9.79	\$ 0.41	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	1,359	\$ 5.44	\$ 0.0040	1,359	\$ 5.44	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.86			\$ 57.49	\$ 2.63	4.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,359	\$ 4.62	\$ 0.0034	1,359	\$ 4.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,359	\$ 0.68	\$ 0.0005	1,359	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	832	\$ 106.50	\$ 0.1280	832	\$ 106.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	234	\$ 29.95	\$ 0.1280	234	\$ 29.95	\$ -	0.00%
TOU - On Peak	\$ 0.1280	234	\$ 29.95	\$ 0.1280	234	\$ 29.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 226.81			\$ 229.44	\$ 2.63	1.16%
HST	13%		\$ 29.49	13%		\$ 29.83	\$ 0.34	1.16%
Ontario Electricity Rebate	31.8%		\$ (72.13)	31.8%		\$ (72.96)	\$ (0.84)	
Total Bill on TOU			\$ 184.17			\$ 186.31	\$ 2.13	1.16%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.82	1	\$ 25.82	\$ 26.30	1	\$ 26.30	\$ 0.48	1.86%
Distribution Volumetric Rate	\$ 0.0199	2000	\$ 39.80	\$ 0.0203	2000	\$ 40.60	\$ 0.80	2.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.62			\$ 66.90	\$ 1.28	1.95%
Line Losses on Cost of Power	\$ 0.1368	91	\$ 12.50	\$ 0.1368	91	\$ 12.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0028	2,000	\$ 5.60	\$ 2.60	86.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ 0.0038	2,000	\$ 7.60	-\$ 0.0003	2,000	\$ (0.60)	\$ (8.20)	-107.89%
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 91.09			\$ 86.57	\$ (4.52)	-4.96%
RTSR - Network	\$ 0.0064	2,091	\$ 13.38	\$ 0.0067	2,091	\$ 14.01	\$ 0.63	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 112.01			\$ 108.11	\$ (3.89)	-3.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 393.76			\$ 389.87	\$ (3.89)	-0.99%
HST	13%		\$ 51.19	13%		\$ 50.68	\$ (0.51)	-0.99%
Ontario Electricity Rebate	31.8%		\$ (125.22)	31.8%		\$ (123.98)		
Total Bill on Non-RPP Avg. Price			\$ 444.95			\$ 440.55	\$ (4.40)	-0.99%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,800	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.82	1	\$ 25.82	\$ 26.30	1	\$ 26.30	\$ 0.48	1.86%
Distribution Volumetric Rate	\$ 0.0199	5800	\$ 115.42	\$ 0.0203	5800	\$ 117.74	\$ 2.32	2.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5800	\$ -	\$ -	5800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 141.24			\$ 144.04	\$ 2.80	1.98%
Line Losses on Cost of Power	\$ 0.1280	265	\$ 33.93	\$ 0.1280	265	\$ 33.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	5,800	\$ 8.70	\$ 0.0028	5,800	\$ 16.24	\$ 7.54	86.67%
CBR Class B Rate Riders	\$ -	5,800	\$ -	-\$ 0.0001	5,800	\$ (0.58)	\$ (0.58)	
GA Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	5,800	\$ 5.22	\$ 0.0009	5,800	\$ 5.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 189.66			\$ 199.42	\$ 9.76	5.15%
RTSR - Network	\$ 0.0064	6,065	\$ 38.82	\$ 0.0067	6,065	\$ 40.64	\$ 1.82	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	6,065	\$ 21.83	\$ 0.0036	6,065	\$ 21.83	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 250.31			\$ 261.89	\$ 11.58	4.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,065	\$ 20.62	\$ 0.0034	6,065	\$ 20.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,065	\$ 3.03	\$ 0.0005	6,065	\$ 3.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	3,712	\$ 475.14	\$ 0.1280	3,712	\$ 475.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	1,044	\$ 133.63	\$ 0.1280	1,044	\$ 133.63	\$ -	0.00%
TOU - On Peak	\$ 0.1280	1,044	\$ 133.63	\$ 0.1280	1,044	\$ 133.63	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,016.61			\$ 1,028.19	\$ 11.58	1.14%
HST	13%		\$ 132.16	13%		\$ 133.66	\$ 1.51	1.14%
Ontario Electricity Rebate	31.8%		\$ (323.28)	31.8%		\$ (326.96)	\$ (3.68)	
Total Bill on TOU			\$ 825.49			\$ 834.89	\$ 9.40	1.14%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	290,000	kWh
Demand	720	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	720	\$ 2,257.34	\$ 3.1932	720	\$ 2,299.10	\$ 41.76	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,471.73			\$ 2,517.46	\$ 45.73	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	720	\$ 386.35	\$ 1.0238	720	\$ 737.14	\$ 350.78	90.79%
CBR Class B Rate Riders	\$ -	720	\$ -	-\$ 0.0310	720	\$ (22.32)	\$ (22.32)	
GA Rate Riders	\$ 0.0038	290,000	\$ 1,102.00	-\$ 0.0003	290,000	\$ (87.00)	\$ (1,189.00)	-107.89%
Low Voltage Service Charge	\$ 0.3623	720	\$ 260.86	\$ 0.3623	720	\$ 260.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,220.94			\$ 3,406.14	\$ (814.81)	-19.30%
RTSR - Network	\$ 2.5544	720	\$ 1,839.17	\$ 2.6657	720	\$ 1,919.30	\$ 80.14	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	720	\$ 1,113.62	\$ 1.5572	720	\$ 1,121.18	\$ 7.56	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,173.73			\$ 6,446.62	\$ (727.11)	-10.14%
Wholesale Market Service Charge (WMS)	\$ 0.0034	303,253	\$ 1,031.06	\$ 0.0034	303,253	\$ 1,031.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	303,253	\$ 151.63	\$ 0.0005	303,253	\$ 151.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	303,253	\$ 41,485.01	\$ 0.1368	303,253	\$ 41,485.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,841.68			\$ 49,114.57	\$ (727.11)	-1.46%
HST	13%		\$ 6,479.42	13%		\$ 6,384.89	\$ (94.52)	-1.46%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 56,321.10			\$ 55,499.47	\$ (821.63)	-1.46%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	65	\$ 203.79	\$ 3.1932	65	\$ 207.56	\$ 3.77	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 418.18			\$ 425.92	\$ 7.74	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	65	\$ 34.88	\$ 1.0238	65	\$ 66.55	\$ 31.67	90.79%
CBR Class B Rate Riders	\$ -	65	\$ -	-\$ 0.0310	65	\$ (2.02)	\$ (2.02)	
GA Rate Riders	\$ 0.0038	23,000	\$ 87.40	-\$ 0.0003	23,000	\$ (6.90)	\$ (94.30)	-107.89%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 564.01			\$ 507.10	\$ (56.91)	-10.09%
RTSR - Network	\$ 2.5544	65	\$ 166.04	\$ 2.6657	65	\$ 173.27	\$ 7.23	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	65	\$ 100.54	\$ 1.5572	65	\$ 101.22	\$ 0.68	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 830.58			\$ 781.59	\$ (48.99)	-5.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	24,051	\$ 3,290.19	\$ 0.1368	24,051	\$ 3,290.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,214.82			\$ 4,165.83	\$ (48.99)	-1.16%
HST	13%		\$ 547.93	13%		\$ 541.56	\$ (6.37)	-1.16%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 4,762.74			\$ 4,707.39	\$ (55.36)	-1.16%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	250,000	kWh
Demand	570	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	570	\$ 1,787.06	\$ 3.1932	570	\$ 1,820.12	\$ 33.06	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,001.45			\$ 2,038.48	\$ 37.03	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	570	\$ 305.86	\$ 1.0238	570	\$ 583.57	\$ 277.70	90.79%
CBR Class B Rate Riders	\$ -	570	\$ -	-\$ 0.0310	570	\$ (17.67)	\$ (17.67)	
GA Rate Riders	\$ 0.0038	250,000	\$ 950.00	-\$ 0.0003	250,000	\$ (75.00)	\$ (1,025.00)	-107.89%
Low Voltage Service Charge	\$ 0.3623	570	\$ 206.51	\$ 0.3623	570	\$ 206.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,463.83			\$ 2,735.89	\$ (727.94)	-21.02%
RTSR - Network	\$ 2.5544	570	\$ 1,456.01	\$ 2.6657	570	\$ 1,519.45	\$ 63.44	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5467	570	\$ 881.62	\$ 1.5572	570	\$ 887.60	\$ 5.98	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,801.45			\$ 5,142.94	\$ (658.51)	-11.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	261,425	\$ 888.85	\$ 0.0034	261,425	\$ 888.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	261,425	\$ 130.71	\$ 0.0005	261,425	\$ 130.71	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	261,425	\$ 35,762.94	\$ 0.1368	261,425	\$ 35,762.94	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 42,583.95			\$ 41,925.44	\$ (658.51)	-1.55%
HST	13%		\$ 5,535.91	13%		\$ 5,450.31	\$ (85.61)	-1.55%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 48,119.87			\$ 47,375.75	\$ (744.12)	-1.55%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.39	1	\$ 214.39	\$ 218.36	1	\$ 218.36	\$ 3.97	1.85%
Distribution Volumetric Rate	\$ 3.1352	65	\$ 203.79	\$ 3.1932	65	\$ 207.56	\$ 3.77	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 418.18			\$ 425.92	\$ 7.74	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5366	65	\$ 34.88	\$ 1.0238	65	\$ 66.55	\$ 31.67	90.79%
CBR Class B Rate Riders	\$ -	65	\$ -	-\$ 0.0310	65	\$ (2.02)	\$ (2.02)	
GA Rate Riders	\$ 0.0038	23,000	\$ 87.40	-\$ 0.0003	23,000	\$ (6.90)	\$ (94.30)	-107.89%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 564.01			\$ 507.10	\$ (56.91)	-10.09%
RTSR - Network	\$ 2.5220	65	\$ 163.93	\$ 2.6319	65	\$ 171.07	\$ 7.14	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4675	65	\$ 95.39	\$ 1.4775	65	\$ 96.04	\$ 0.65	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 823.32			\$ 774.21	\$ (49.11)	-5.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	24,051	\$ 3,290.19	\$ 0.1368	24,051	\$ 3,290.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,207.56			\$ 4,158.45	\$ (49.11)	-1.17%
HST	13%		\$ 546.98	13%		\$ 540.60	\$ (6.38)	-1.17%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,754.55			\$ 4,699.05	\$ (55.50)	-1.17%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	600	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.01	1	\$ 38.01	\$ 38.71	1	\$ 38.71	\$ 0.70	1.84%
Distribution Volumetric Rate	\$ 0.0238	600	\$ 14.28	\$ 0.0242	600	\$ 14.52	\$ 0.24	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 52.29			\$ 53.23	\$ 0.94	1.80%
Line Losses on Cost of Power	\$ 0.1280	27	\$ 3.51	\$ 0.1280	27	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	600	\$ 0.90	\$ 0.0028	600	\$ 1.68	\$ 0.78	86.67%
CBR Class B Rate Riders	\$ -	600	\$ -	-\$ 0.0001	600	\$ (0.06)	\$ (0.06)	
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	600	\$ 0.54	\$ 0.0009	600	\$ 0.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.24			\$ 58.90	\$ 1.66	2.90%
RTSR - Network	\$ 0.0064	627	\$ 4.02	\$ 0.0067	627	\$ 4.20	\$ 0.19	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	627	\$ 2.26	\$ 0.0036	627	\$ 2.26	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.51			\$ 65.36	\$ 1.85	2.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	627	\$ 2.13	\$ 0.0034	627	\$ 2.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	627	\$ 0.31	\$ 0.0005	627	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	384	\$ 49.15	\$ 0.1280	384	\$ 49.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	108	\$ 13.82	\$ 0.1280	108	\$ 13.82	\$ -	0.00%
TOU - On Peak	\$ 0.1280	108	\$ 13.82	\$ 0.1280	108	\$ 13.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.01			\$ 144.86	\$ 1.85	1.29%
HST	13%		\$ 18.59	13%		\$ 18.83	\$ 0.24	1.29%
Ontario Electricity Rebate	31.8%		\$ (45.48)	31.8%		\$ (46.07)	\$ (0.59)	
Total Bill on TOU			\$ 116.12			\$ 117.63	\$ 1.50	1.29%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	50	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.01	1	\$ 38.01	\$ 38.71	1	\$ 38.71	\$ 0.70	1.84%
Distribution Volumetric Rate	\$ 0.0238	50	\$ 1.19	\$ 0.0242	50	\$ 1.21	\$ 0.02	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.20			\$ 39.92	\$ 0.72	1.84%
Line Losses on Cost of Power	\$ 0.1368	2	\$ 0.31	\$ 0.1368	2	\$ 0.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	50	\$ 0.08	\$ 0.0028	50	\$ 0.14	\$ 0.07	86.67%
CBR Class B Rate Riders	\$ -	50	\$ -	-\$ 0.0001	50	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ 0.0035	50	\$ 0.18	\$ -	50	\$ -	\$ (0.18)	-100.00%
Low Voltage Service Charge	\$ 0.0009	50	\$ 0.05	\$ 0.0009	50	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.81			\$ 40.41	\$ 0.61	1.52%
RTSR - Network	\$ 0.0064	52	\$ 0.33	\$ 0.0067	52	\$ 0.35	\$ 0.02	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.33			\$ 40.95	\$ 0.62	1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	50	\$ 6.84	\$ 0.1368	50	\$ 6.84	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 47.37			\$ 48.00	\$ 0.62	1.31%
HST	13%		\$ 6.16	13%		\$ 6.24	\$ 0.08	1.31%
Ontario Electricity Rebate	31.8%		\$ (15.07)	31.8%		\$ (15.26)		
Total Bill on Non-RPP Avg. Price			\$ 53.53			\$ 54.23	\$ 0.70	1.31%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440	kWh
Demand	1	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.39	4	\$ 9.56	\$ 2.43	4	\$ 9.72	\$ 0.16	1.67%
Distribution Volumetric Rate	\$ 5.9704	1	\$ 5.97	\$ 6.0809	1	\$ 6.08	\$ 0.11	1.85%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15.53			\$ 15.80	\$ 0.27	1.74%
Line Losses on Cost of Power	\$ 0.1368	20	\$ 2.75	\$ 0.1368	20	\$ 2.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5547	1	\$ 0.55	\$ 1.0191	1	\$ 1.02	\$ 0.46	83.72%
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0305	1	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ 0.0038	440	\$ 1.67	-\$ 0.0003	440	\$ (0.13)	\$ (1.80)	-107.89%
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.27	\$ 0.2657	1	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.77			\$ 19.67	\$ (1.10)	-5.29%
RTSR - Network	\$ 1.9021	1	\$ 1.90	\$ 1.9850	1	\$ 1.99	\$ 0.08	4.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1344	1	\$ 1.13	\$ 1.1421	1	\$ 1.14	\$ 0.01	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.81			\$ 22.80	\$ (1.01)	-4.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	460	\$ 1.56	\$ 0.0034	460	\$ 1.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	460	\$ 0.23	\$ 0.0005	460	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	440	\$ 60.19	\$ 0.1368	440	\$ 60.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 86.80			\$ 85.79	\$ (1.01)	-1.16%
HST	13%		\$ 11.28	13%		\$ 11.15	\$ (0.13)	-1.16%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 98.08			\$ 96.94	\$ (1.14)	-1.16%

In the manager's summary, discuss the reas