

**Hydro One Networks Inc.**

7<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
www.HydroOne.com

Tel: (416) 345-5393  
Fax: (416) 345-6833  
Joanne.Richardson@HydroOne.com



**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs

BY COURIER

November 1, 2017

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**EB-2017-0320 – Motion to Review and Vary Procedural Order No. 6 Issued in OEB  
Proceeding EB-2016-0276 – Affidavit on behalf of Hydro One Inc.**

On October 24, 2017, the Ontario Energy Board issued a Notice of Hearing and Procedural Order No. 1 in this hearing. In response to School Energy Coalition's request that Hydro One file an Excel spreadsheet, including calculations, supporting Appendix A in Hydro One's Notice of Motion dated August 14, 2017, enclosed is the Affidavit of Joanne Richardson, with the applicable Excel files attached as exhibits.

An electronic copy of this has been filed through the Ontario Energy Board's Regulatory Electronic Submission System (RESS).

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

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**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** applications filed by Hydro One Inc., Orillia Power Distribution Corporation and Hydro One Networks Inc. seeking various approvals under sections 18, 74, 77(5), 78, 86(1)(a) and 86(2)(b) of the *Ontario Energy Board Act, 1998* to complete the purchase of Orillia Power Distribution Corporation by Hydro One Inc.

**AND IN THE MATTER OF** motions by Hydro One Inc. and Orillia Power Distribution Corporation pursuant to Rule 8 and Rules 40 through 42 of the Ontario Energy Board's *Rules of Practice and Procedure* for an order or orders to vary Procedural Order No. 6 issued in Ontario Energy Board Proceeding EB-2016-0276

**AFFIDAVIT OF JOANNE RICHARDSON**

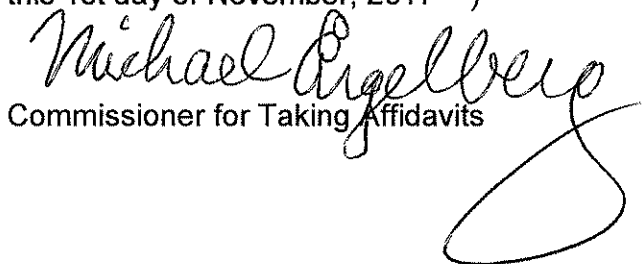
I, JOANNE RICHARDSON, of the City of Toronto in the Province of Ontario, MAKE OATH AND SAY:

1. I am the Director, Major Projects and Partnerships, of Hydro One Networks Inc., and as such have knowledge of the matters to which I depose. Hydro One Networks Inc. and Hydro One Inc. will hereinafter be referred to as "Hydro One."
2. On August 14, 2017, Hydro One filed a Notice of Motion for a review and variance of the OEB's P.O. No. 6 issued on July 27, 2017, in OEB Proceeding EB-2016-0276, and Hydro One appended its Submission to the Notice of Motion. Appended to the Submission was Appendix A, which is a chart entitled "Total Bill Analysis--Deferred Rebasing Period Benefit to OPDC Customers as a Result of Transaction."

3. On October 24, 2017, after the OEB issued P. O. No. 1 in EB-2017-0320, Mr. Shepherd, representing the School Energy Coalition, sent an e-mail to various parties to request, *inter alia*, that Hydro One "file the complete, Excel spreadsheet with all of the calculations behind that Appendix (including the formulae used)..."
4. Now shown to me and marked, respectively, as Exhibits "A" and "B" to this my Affidavit are two Excel files. Exhibit "A" is a total bill impact analysis for years 2017 through to 2026 which compares OPDC customers' (Residential, GS<50, GS 50KW to 4,999kW) total bill impacts with and without the transaction during the deferred rebasing period. Exhibit "B" illustrates how Hydro One calculated the average rate increases approved by the OEB for local distribution companies submitting cost of service applications between 2015 to 2016 and between 2016 to 2017. Both Exhibits include notes to highlight assumptions made.
5. Two minor changes have been made to Appendix A to Hydro One's Notice of Motion, referred to in paragraph 2 of this my Affidavit. In the previously filed Appendix A, rate riders were inadvertently included in the calculated total bills for GS>50kW customers, but their inclusion did not impact the benefits shown on the table. The second change is to Note 4 of the same table, where the number of 31 LDCs was mentioned. The number of LDCs was actually 30.

SWORN BEFORE ME )  
 at the City of Toronto )  
 in the Province of Ontario )  
 this 1st day of November, 2017 )

  
 JOANNE RICHARDSON

  
 Commissioner for Taking Affidavits

## Monthly Total Bill Analysis

### Deferred Rebasing Period Benefit to OPDC Customers as a Result of Transaction

Class - Residential	Scenario Assumption	2016 <sup>1</sup>	2017 <sup>2</sup>	2018	2019	2020	2021	2022	2023***	2024	2025	2026
		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	
	Status Quo <sup>3</sup>	\$ 146.00	\$ 110.06	\$ 111.82	\$ 112.29	\$ 112.78	\$ 113.26	\$ 113.75	\$ 115.74	\$ 116.26	\$ 116.78	\$ 117.40
	With Acquisition	\$ 146.00	\$ 109.34	\$ 109.34	\$ 109.34	\$ 109.34	\$ 109.34	\$ 110.06	\$ 110.52	\$ 110.98	\$ 111.45	\$ 111.93
	Monthly Benefit		\$ 0.72	\$ 2.48	\$ 2.96	\$ 3.44	\$ 3.92	\$ 3.70	\$ 5.22	\$ 5.28	\$ 5.33	\$ 5.47
	Annual Benefit		\$ 8.63	\$ 29.80	\$ 35.47	\$ 41.27	\$ 47.06	\$ 44.35	\$ 62.68	\$ 63.32	\$ 63.95	\$ 65.65
	Add Annual ESM Benefit/Refund (Note 1)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31.03	\$ 29.17	\$ 27.34	\$ 25.16	\$ 22.90
Each OPDC Customer in Class Benefits from the Acquisition by;			\$ 8.63	\$ 29.80	\$ 35.47	\$ 41.27	\$ 47.06	\$ 75.38	\$ 91.85	\$ 90.66	\$ 89.11	\$ 88.54
			10 year Cumulative Benefit \$ 598									
Class - GS < 50 kW	Scenario Assumption											
	Status Quo <sup>3</sup>	\$ 393.17	\$ 297.12	\$ 301.61	\$ 302.91	\$ 304.23	\$ 305.57	\$ 306.91	\$ 311.93	\$ 313.33	\$ 314.73	\$ 316.15
	With Acquisition	\$ 393.17	\$ 295.05	\$ 295.05	\$ 295.05	\$ 295.05	\$ 295.05	\$ 297.12	\$ 298.39	\$ 299.67	\$ 300.96	\$ 302.26
	Monthly Benefit		\$ 2.07	\$ 6.56	\$ 7.86	\$ 9.19	\$ 10.52	\$ 9.80	\$ 13.55	\$ 13.66	\$ 13.78	\$ 13.89
	Annual Benefit		\$ 24.82	\$ 78.75	\$ 94.37	\$ 110.25	\$ 126.25	\$ 117.56	\$ 162.54	\$ 163.93	\$ 165.31	\$ 166.70
	Add Annual ESM Benefit/Refund (Note 1)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 96.43	\$ 90.65	\$ 84.99	\$ 78.20	\$ 71.16
Each OPDC Customer in Class Benefits from the Acquisition by;			\$ 24.82	\$ 78.75	\$ 94.37	\$ 110.25	\$ 126.25	\$ 213.99	\$ 253.19	\$ 248.91	\$ 243.51	\$ 237.86
			10 year Cumulative Benefit \$ 1,632									
Class - GS > 50 kW	Scenario Assumption											
Bill Without Riders	Status Quo <sup>3</sup>	\$ 11,780.39	\$ 11,563	\$ 11,611	\$ 11,625	\$ 11,639	\$ 11,653	\$ 11,667	\$ 11,721	\$ 11,737	\$ 11,752	\$ 11,768
	With Acquisition	\$ 11,780.39	\$ 11,543	\$ 11,543	\$ 11,543	\$ 11,543	\$ 11,543	\$ 11,563	\$ 11,576	\$ 11,589	\$ 11,602	\$ 11,616
	Monthly Benefit		\$ 21	\$ 69	\$ 82	\$ 96	\$ 110	\$ 104	\$ 145	\$ 148	\$ 150	\$ 152
	Annual Benefit		\$ 246	\$ 824	\$ 987	\$ 1,153	\$ 1,322	\$ 1,247	\$ 1,745	\$ 1,773	\$ 1,801	\$ 1,830
	Add Annual ESM Benefit/Refund (Note 1)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,105	\$ 1,039	\$ 974	\$ 896	\$ 816
Each OPDC Customer in Class Benefits from the Acquisition by;			\$ 246	\$ 824	\$ 987	\$ 1,153	\$ 1,322	\$ 2,352	\$ 2,784	\$ 2,747	\$ 2,698	\$ 2,646
			10 year Cumulative Benefit \$ 17,759									
Bill With Riders (As previously filed)	Status Quo <sup>3</sup>	\$ 11,780	\$ 11,610	\$ 11,658	\$ 11,672	\$ 11,686	\$ 11,700	\$ 11,714	\$ 11,768	\$ 11,784	\$ 11,799	\$ 11,815
	With Acquisition	\$ 11,780	\$ 11,590	\$ 11,590	\$ 11,590	\$ 11,590	\$ 11,590	\$ 11,610	\$ 11,623	\$ 11,636	\$ 11,649	\$ 11,663

Notes:

- Per Attachment 7, EB-2016-0276 - Note GS<50kW. Note the DRC Rate was corrected in the Interrogatory response to Board Staff - Exhibit I, Tab 1, Schedule 5 (a)
- 2017 rates forward incorporate Fair Hydro Plan which included changes to Regulatory Changes, Commodity Prices and other credit
- "Status Quo" Rate Setting Assumption: OPDC submits Cost of Service applications in 2018 and 2023 (last COS EB-2009-0273 for 2010 rates); all other years previously approved rates adjusted by Price Cap Adjustment
- "With Acquisition" Rate Setting Assumption: 2017-21 base distribution rates reduced by 1% from current 2016 rates; 2022-2026 rates reflect 2016 rates increased annual by Price Cap Adjustmer

Price Cap Adjustment Applied :

Inflation Factor = 1.9%  
Productivity and Stretch Factor = 1.3%

Cost of Service Year Adjustment Assumptions Applied :

Distribution Rates are increased by 6%. This 6% increase assumption represents the OEB approved average increase from the 30 LDC's who rebased in the 2016 and 2017 rate years

- For illustrative purposes ONLY, Hydro One has calculated the potential allocation of the guaranteed ESM refund , as follows

Allocation of the Annual ESM Refund to OPDC Customers

		PER ESM Evidence (A-3-1 - Table 5)		Year of Refund	2022	2023	2024	2025	2026
Proposed Total Annual ESM Refund				Total Annual Refund (\$'s)	767,000	721,000	676,000	622,000	566,000
							TOTAL ESM (years 6 to 10)		
									3,352,000
Customer Class	2015 Revenue Requirement <sup>(6)</sup>	% Weighting	Customers per class <sup>(6)</sup>	Dollar / Customer Refund					
Residential	\$ 4,133,061	48%	11,916		31.03	29	27	25	23
General Service < 50kW	\$ 1,467,186	17%	1,361		96	91	85	78	71
General Service > 50kW	\$ 2,076,212	24%	168		1,105	1,039	974	896	816
Other (Incl Non-Metered Scattered Load)	\$ 898,110	10%	-						
Total	\$ 8,574,569	100%	13,445						

- Per the OEB's 2015 Yearbook, Total Distribution Revenue is per Tab = '2015 I/S'; & Distribution Revenue by Class is per Tab = '2015 Stats by Class'

- Per Attachment 4 of Hydro One's OPDC MAAD prefiled application evidence

NOTE: Hydro One when seeking disposition of the ESM will propose a methodology to refund to customer:

Page: 'Summary'

This is Exhibit "A" to the  
Affidavit of Joanne Richardson  
sworn before me this 1st day of  
November, 2017.  
Michael O'Connell  
Commissioner of Oaths

	Residential					
	Volume	2016 Rates (EB-2015-0024)	Current Charges (\$)	Rates as per Acquisition Agreement	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.087	\$42.41	0.087	\$42.41	
TOU - Mid Peak Consumption	128	0.132	\$16.83	0.132	\$16.83	
TOU - On Peak Consumption	135	0.180	\$24.30	0.180	\$24.30	
Total: Commodity			\$83.54		\$83.54	0.00%
DX Fixed Charge (\$)	1	17.68	\$17.68	17.50	\$17.50	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0127	\$9.53	0.0126	\$9.45	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$27.66		\$27.40	-0.92%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.1114	\$4.69	0.1114	\$4.69	
Distribution Pass-through Charges			\$5.48		\$5.48	0.00%
Total: Distribution			\$33.13		\$32.88	-0.77%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0013	\$1.03	0.0013	\$1.03	
OESP (\$/kWh)	792	0.0011	\$0.87	0.0011	\$0.87	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$5.00		\$5.00	0.00%
Total Bill (Before Taxes)			\$129.20		\$128.95	
HST		13%	\$16.80	13%	\$16.76	
Total Bill (Including HST)			\$146.00		\$145.71	-0.20%

	Residential					
	Volume	2017 no A	Current Charges (\$)	2017 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	17.96	\$17.96	17.50	\$17.50	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0129	\$9.68	0.0126	\$9.45	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$28.09		\$27.40	-2.44%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$32.33		\$31.65	-2.12%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$104.82		\$104.13	
HST		5%	\$5.24	5%	\$5.21	
Total Bill (Including HST)			\$110.06		\$109.34	-0.65%

	Residential					
	Volume	2018 no A	Current Charges (\$)	2018 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	19.04	\$19.04	17.50	\$17.50	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0137	\$10.28	0.0126	\$9.45	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$29.77		\$27.40	-7.95%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$34.01		\$31.65	-6.95%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$106.50		\$104.13	
HST		5%	\$5.32	5%	\$5.21	
Total Bill (Including HST)			\$111.82		\$109.34	-2.22%

	Residential					
	Volume	2019 no A	Current Charges (\$)	2019 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	19.34	\$19.34	17.50	\$17.50	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0139	\$10.43	0.0126	\$9.45	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$30.22		\$27.40	-9.32%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$34.46		\$31.65	-8.17%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$106.95		\$104.13	
HST		5%	\$5.35	5%	\$5.21	
Total Bill (Including HST)			\$112.29		\$109.34	-2.63%



	Residential					
	Volume	2020 no A	Current Charges (\$)	2020 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	19.65	\$19.65	17.50	\$17.50	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0141	\$10.58	0.0126	\$9.45	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$30.68		\$27.40	-10.68%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$34.92		\$31.65	-9.38%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$107.41		\$104.13	
HST		5%	\$5.37	5%	\$5.21	
Total Bill (Including HST)			\$112.78		\$109.34	-3.05%

	Residential					
	Volume	2021 no A	Current Charges (\$)	2021 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	19.96	\$19.96	17.50	\$17.50	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0143	\$10.73	0.0126	\$9.45	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$31.14		\$27.40	-12.00%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$35.38		\$31.65	-10.56%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$107.87		\$104.13	
HST		5%	\$5.39	5%	\$5.21	
Total Bill (Including HST)			\$113.26		\$109.34	-3.46%

	Residential					
	Volume	2022 no A	Current Charges (\$)	2022 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	20.28	\$20.28	17.96	\$17.96	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0145	\$10.88	0.0129	\$9.68	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$31.61		\$28.09	-11.14%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$35.85		\$32.33	-9.82%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$108.34		\$104.82	
HST		5%	\$5.42	5%	\$5.24	
Total Bill (Including HST)			\$113.75		\$110.06	-3.25%

	Residential					
	Volume	2023 no A	Current Charges (\$)	2023 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	21.50	\$21.50	18.25	\$18.25	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0154	\$11.55	0.0131	\$9.83	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$33.50		\$28.53	-14.85%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$37.75		\$32.77	-13.18%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$110.23		\$105.26	
HST		5%	\$5.51	5%	\$5.26	
Total Bill (Including HST)			\$115.74		\$110.52	-4.51%

	Residential					
	Volume	2024 no A	Current Charges (\$)	2024 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	21.84	\$21.84	18.54	\$18.54	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0156	\$11.70	0.0133	\$9.98	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$33.99		\$28.97	-14.78%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$38.24		\$33.21	-13.14%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$110.72		\$105.70	
HST		5%	\$5.54	5%	\$5.28	
Total Bill (Including HST)			\$116.26		\$110.98	-4.54%

	Residential					
	Volume	2025 no A	Current Charges (\$)	2025 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	22.19	\$22.19	18.84	\$18.84	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0158	\$11.85	0.0135	\$10.13	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$34.49		\$29.42	-14.71%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$38.74		\$33.66	-13.10%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$111.22		\$106.15	
HST		5%	\$5.56	5%	\$5.31	
Total Bill (Including HST)			\$116.78		\$111.45	-4.56%

	Residential					
	Volume	2026 no A	Current Charges (\$)	2026 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	750					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	488	0.065	\$31.69	0.065	\$31.69	
TOU - Mid Peak Consumption	128	0.095	\$12.11	0.095	\$12.11	
TOU - On Peak Consumption	135	0.132	\$17.82	0.132	\$17.82	
Total: Commodity			\$61.62		\$61.62	0.00%
DX Fixed Charge (\$)	1	22.55	\$22.55	19.14	\$19.14	
DX Fixed Charge Rate Riders (\$)	1	-1.15	-\$1.15	-1.15	-\$1.15	
DX Vol. Charge (\$/kWh)	750	0.0161	\$12.08	0.0137	\$10.28	
DX Low Voltage Charge (\$/kWh)	750	0.0006	\$0.45	0.0006	\$0.45	
DX Vol. Rate Riders (\$/kWh)	750	-0.0015	-\$1.13	-0.0015	-\$1.13	
Distribution Base Rates Only			\$35.08		\$29.87	-14.85%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	42	0.0822	\$3.46	0.0822	\$3.46	
Distribution Pass-through Charges			\$4.25		\$4.25	0.00%
Total: Distribution			\$39.32		\$34.11	-13.25%
TX-Network (\$/kWh)	792	0.0054	\$4.28	0.0054	\$4.28	
TX-Connection (\$/kWh)	792	0.0041	\$3.25	0.0041	\$3.25	
Total: Transmission			\$7.52		\$7.52	0.00%
WMSC (\$/kWh)	792	0.0036	\$2.85	0.0036	\$2.85	
RRRP (\$/kWh)	792	0.0003	\$0.24	0.0003	\$0.24	
OESP (\$/kWh)	792	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$3.34		\$3.34	0.00%
Total Bill (Before Taxes)			\$111.81		\$106.60	
HST		5%	\$5.59	5%	\$5.33	
Total Bill (Including HST)			\$117.40		\$111.93	-4.66%

	GS < 50kW					
	Volume	2016 Rates (EB-2015- 0024)	Current Charges (\$)	Rates as per Acquisition Agreement	Charges as per Acquisition Agreement (\$)	% Change
<b>Monthly Consumption (kWh)</b>	<b>2000</b>					
<b>Total Loss Factors</b>	<b>1.0561</b>					
TOU - Off Peak Consumption	1300	0.087	\$113.10	0.087	\$113.10	
TOU - Mid Peak Consumption	340	0.132	\$44.88	0.132	\$44.88	
TOU - On Peak Consumption	360	0.180	\$64.80	0.180	\$64.80	
<b>Total: Commodity</b>			<b>\$222.78</b>		<b>\$222.78</b>	<b>0.00%</b>
DX Fixed Charge (\$)	1	<b>37.42</b>	\$37.42	<b>37.05</b>	\$37.05	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	<b>0.0165</b>	\$33.00	<b>0.0163</b>	\$32.60	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
<b>Distribution Base Rates Only</b>			<b>\$71.62</b>		<b>\$70.85</b>	<b>-1.08%</b>
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.1114	\$12.50	0.1114	\$12.50	
<b>Distribution Pass-through Charges</b>			<b>\$13.29</b>		<b>\$13.29</b>	<b>0.00%</b>
<b>Total: Distribution</b>			<b>\$84.91</b>		<b>\$84.14</b>	<b>-0.91%</b>
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
<b>Total: Transmission</b>			<b>\$17.53</b>		<b>\$17.53</b>	<b>0.00%</b>
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0013	\$2.75	0.0013	\$2.75	
OESP (\$/kWh)	2112	0.0011	\$2.32	0.0011	\$2.32	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
<b>Total: Regulatory</b>			<b>\$22.72</b>		<b>\$22.72</b>	<b>0.00%</b>
Total Bill (Before Taxes)			\$347.94		\$347.17	
HST		13%	\$45.23	13%	\$45.13	
<b>Total Bill (Including HST)</b>			<b>\$393.17</b>		<b>\$392.30</b>	<b>-0.22%</b>



	GS < 50kW					
	Volume	2017 no A	Current Charges (\$)	2017 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	38.02	\$38.02	37.05	\$37.05	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0168	\$33.60	0.0163	\$32.60	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$72.82		\$70.85	-2.71%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$82.83		\$80.86	-2.38%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$282.97		\$281.00	
HST		5%	\$14.15	5%	\$14.05	
Total Bill (Including HST)			\$297.12		\$295.05	-0.70%

	GS < 50kW					
	Volume	2018 no A	Current Charges (\$)	2018 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	40.30	\$40.30	37.05	\$37.05	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0178	\$35.60	0.0163	\$32.60	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$77.10		\$70.85	-8.11%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$87.11		\$80.86	-7.17%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$287.25		\$281.00	
HST		5%	\$14.36	5%	\$14.05	
Total Bill (Including HST)			\$301.61		\$295.05	-2.18%

	GS < 50kW					
	Volume	2019 no A	Current Charges (\$)	2019 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	40.94	\$40.94	37.05	\$37.05	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0181	\$36.20	0.0163	\$32.60	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$78.34		\$70.85	-9.56%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$88.35		\$80.86	-8.48%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$288.49		\$281.00	
HST		5%	\$14.42	5%	\$14.05	
Total Bill (Including HST)			\$302.91		\$295.05	-2.60%

	GS < 50kW					
	Volume	2020 no A	Current Charges (\$)	2020 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	41.60	\$41.60	37.05	\$37.05	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0184	\$36.80	0.0163	\$32.60	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$79.60		\$70.85	-10.99%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$89.61		\$80.86	-9.76%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSC (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$289.75		\$281.00	
HST		5%	\$14.49	5%	\$14.05	
Total Bill (Including HST)			\$304.23		\$295.05	-3.02%

	GS < 50kW					
	Volume	2021 no A	Current Charges (\$)	2021 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	42.27	\$42.27	37.05	\$37.05	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0187	\$37.40	0.0163	\$32.60	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$80.87		\$70.85	-12.39%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$90.88		\$80.86	-11.03%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$291.02		\$281.00	
HST		5%	\$14.55	5%	\$14.05	
Total Bill (Including HST)			\$305.57		\$295.05	-3.44%

	GS < 50kW					
	Volume	2022 no A	Current Charges (\$)	2022 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	42.95	\$42.95	38.02	\$38.02	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0190	\$38.00	0.0168	\$33.60	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$82.15		\$72.82	-11.36%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$92.16		\$82.83	-10.12%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$292.30		\$282.97	
HST		5%	\$14.61	5%	\$14.15	
Total Bill (Including HST)			\$306.91		\$297.12	-3.19%

	GS < 50kW					
	Volume	2023 no A	Current Charges (\$)	2023 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	45.53	\$45.53	38.63	\$38.63	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0201	\$40.20	0.0171	\$34.20	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$86.93		\$74.03	-14.84%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$96.94		\$84.04	-13.31%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$297.08		\$284.18	
HST		5%	\$14.85	5%	\$14.21	
Total Bill (Including HST)			\$311.93		\$298.39	-4.34%

	GS < 50kW					
	Volume	2024 no A	Current Charges (\$)	2024 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	46.26	\$46.26	39.25	\$39.25	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0204	\$40.80	0.0174	\$34.80	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$88.26		\$75.25	-14.74%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$98.27		\$85.26	-13.24%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$298.41		\$285.40	
HST		5%	\$14.92	5%	\$14.27	
Total Bill (Including HST)			\$313.33		\$299.67	-4.36%



	GS < 50kW					
	Volume	2025 no A	Current Charges (\$)	2025 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	47.00	\$47.00	39.88	\$39.88	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0207	\$41.40	0.0177	\$35.40	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$89.60		\$76.48	-14.64%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$99.61		\$86.49	-13.17%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$299.75		\$286.63	
HST		5%	\$14.99	5%	\$14.33	
Total Bill (Including HST)			\$314.73		\$300.96	-4.38%

	GS < 50kW					
	Volume	2026 no A	Current Charges (\$)	2026 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	2000					
Total Loss Factors	1.0561					
TOU - Off Peak Consumption	1300	0.065	\$84.50	0.065	\$84.50	
TOU - Mid Peak Consumption	340	0.095	\$32.30	0.095	\$32.30	
TOU - On Peak Consumption	360	0.132	\$47.52	0.132	\$47.52	
Total: Commodity			\$164.32		\$164.32	0.00%
DX Fixed Charge (\$)	1	47.75	\$47.75	40.52	\$40.52	
DX Fixed Charge Rate Riders (\$)	1	7.48	\$7.48	7.48	\$7.48	
DX Vol. Charge (\$/kWh)	2000	0.0210	\$42.00	0.0180	\$36.00	
DX Low Voltage Charge (\$/kWh)	2000	0.0006	\$1.20	0.0006	\$1.20	
DX Vol. Rate Riders (\$/kWh)	2000	-0.0064	-\$12.80	-0.0064	-\$12.80	
Distribution Base Rates Only			\$90.95		\$77.72	-14.55%
Smart Meter Entity Charge (\$)	1	0.79	\$0.79	0.79	\$0.79	
Cost of Losses (\$/kWh)	112	0.0822	\$9.22	0.0822	\$9.22	
Distribution Pass-through Charges			\$10.01		\$10.01	0.00%
Total: Distribution			\$100.96		\$87.73	-13.10%
TX-Network (\$/kWh)	2112	0.0045	\$9.50	0.0045	\$9.50	
TX-Connection (\$/kWh)	2112	0.0038	\$8.03	0.0038	\$8.03	
Total: Transmission			\$17.53		\$17.53	0.00%
DRC (\$/kWh)	2000	0.0049	\$9.80	0.0049	\$9.80	
WMSR (\$/kWh)	2112	0.0036	\$7.60	0.0036	\$7.60	
RRRP (\$/kWh)	2112	0.0003	\$0.63	0.0003	\$0.63	
OESP (\$/kWh)	2112	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$18.29		\$18.29	0.00%
Total Bill (Before Taxes)			\$301.10		\$287.87	
HST		5%	\$15.05	5%	\$14.39	
Total Bill (Including HST)			\$316.15		\$302.26	-4.39%

	GS 50kW to 4,999kW					
	Volume	2016 Rates	Current Charges (\$)	Rates as per Acquisition Agreement	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	
Total: Commodity			\$8,488.19		\$8,488.19	0.00%
DX Fixed Charge (\$)	1	340.60	\$340.60	337.19	\$337.19	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	3.5825	\$358.25	3.5467	\$354.67	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.2230	\$22.30	
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$721.15		\$714.16	-0.97%
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.79	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$762.68		\$755.69	-0.92%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	0.00%
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0013	\$100.22	0.0013	\$100.22	
OESP (\$/kWh)	77095	0.0011	\$84.80	0.0011	\$84.80	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$820.52		\$820.52	0.00%
Total Bill (Before Taxes)			\$10,425.12		\$10,418.13	
HST		13%	\$1,355.27	13%	\$1,354.36	
Total Bill (Including HST)			\$11,780.39		\$11,772.49	-0.07%
Total Bill (Including HST and Riders)			\$11,780.39		\$11,772.49	-0.07%

	GS 50kW to 4,999kW					
	Volume	2017 no A	Current Charges (\$)	2017 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	
Total: Commodity			\$8,488.19		\$8,488.19	0.00%
DX Fixed Charge (\$)	1	346.05	\$346.05	337.19	\$337.19	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	3.6398	\$363.98	3.5467	\$354.67	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$732.33		\$714.16	-2.48%
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$773.86		\$755.69	-2.35%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	0.00%
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	0.00%
Total Bill (Before Taxes)			\$10,232.87		\$10,214.70	
HST		13%	\$1,330.27	13%	\$1,327.91	
Total Bill (Including HST)			\$11,563.15		\$11,542.62	-0.18%
Total Bill (Including HST and Riders)			\$11,610.08		\$11,589.54	-0.18%

GS 50kW to 4,999kW						
	Volume	2018 no A	Current Charges (\$)	2018 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	
<b>Total: Commodity</b>			<b>\$8,488.19</b>		<b>\$8,488.19</b>	<b>0.00%</b>
DX Fixed Charge (\$)	1	<b>366.81</b>	\$366.81	337.19	\$337.19	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	<b>3.8582</b>	\$385.82	3.5467	\$354.67	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
<b>Distribution Base Rates Only</b>			<b>\$774.93</b>		<b>\$714.16</b>	<b>-7.84%</b>
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
<b>Total: Distribution</b>			<b>\$816.46</b>		<b>\$755.69</b>	<b>-7.44%</b>
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
<b>Total: Transmission</b>			<b>\$353.73</b>		<b>\$353.73</b>	<b>0.00%</b>
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSR (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
<b>Total: Regulatory</b>			<b>\$658.62</b>		<b>\$658.62</b>	<b>0.00%</b>
Total Bill (Before Taxes)			\$10,275.47		\$10,214.70	
HST		13%	\$1,335.81	13%	\$1,327.91	
<b>Total Bill (Including HST)</b>			<b>\$11,611.29</b>		<b>\$11,542.62</b>	<b>-0.59%</b>
<b>Total Bill (Including HST and Riders)</b>			<b>\$11,658.21</b>		<b>\$11,589.54</b>	<b>-0.59%</b>

	GS 50kW to 4,999kW					
	Volume	2019 no A	Current Charges (\$)	2019 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	
Total: Commodity			\$8,488.19		\$8,488.19	0.00%
DX Fixed Charge (\$)	1	372.68	\$372.68	337.19	\$337.19	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	3.9199	\$391.99	3.5467	\$354.67	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$786.97		\$714.16	-9.25%
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$828.50		\$755.69	-8.79%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	0.00%
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	0.00%
Total Bill (Before Taxes)			\$10,287.51		\$10,214.70	
HST		13%	\$1,337.38	13%	\$1,327.91	
Total Bill (Including HST)			\$11,624.89		\$11,542.62	-0.71%
Total Bill (Including HST and Riders)			\$11,671.82		\$11,589.54	-0.70%

	GS 50kW to 4,999kW					
	Volume	2020 no A	Current Charges (\$)	2020 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	
Total: Commodity			\$8,488.19		\$8,488.19	0.00%
DX Fixed Charge (\$)	1	378.64	\$378.64	337.19	\$337.19	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	3.9826	\$398.26	3.5467	\$354.67	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.2230	\$22.30	
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$799.20		\$714.16	-10.64%
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$840.73		\$755.69	-10.12%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	0.00%
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	0.00%
Total Bill (Before Taxes)			\$10,299.74		\$10,214.70	
HST		13%	\$1,338.97	13%	\$1,327.91	
Total Bill (Including HST)			\$11,638.71		\$11,542.62	-0.83%
Total Bill (Including HST and Riders)			\$11,685.64		\$11,589.54	-0.82%

	GS 50kW to 4,999kW					
	Volume	2021 no A	Current Charges (\$)	2021 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	
Total: Commodity			\$8,488.19		\$8,488.19	0.00%
DX Fixed Charge (\$)	1	384.70	\$384.70	337.19	\$337.19	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	4.0463	\$404.63	3.5467	\$354.67	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$811.63		\$714.16	-12.01%
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$853.16		\$755.69	-11.42%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	0.00%
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	0.00%
Total Bill (Before Taxes)			\$10,312.17		\$10,214.70	
HST		13%	\$1,340.58	13%	\$1,327.91	
Total Bill (Including HST)			\$11,652.76		\$11,542.62	-0.95%
Total Bill (Including HST and Riders)			\$11,699.69		\$11,589.54	-0.94%



	GS 50kW to 4,999kW					
	Volume	2022 no A	Current Charges (\$)	2022 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	0.00%
Total: Commodity			\$8,488.19		\$8,488.19	
DX Fixed Charge (\$)	1	390.86	\$390.86	346.05	\$346.05	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	4.1110	\$411.10	3.6398	\$363.98	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	-11.15%
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$824.26		\$732.33	
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$865.79		\$773.86	-10.62%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	0.00%
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	0.00%
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	
Total Bill (Before Taxes)			\$10,324.80		\$10,232.87	
HST		13%	\$1,342.22	13%	\$1,330.27	
Total Bill (Including HST)			\$11,667.03		\$11,563.15	-0.89%
Total Bill (Including HST and Riders)			\$11,713.96		\$11,610.08	-0.89%

	GS 50kW to 4,999kW					
	Volume	2023 no A	Current Charges (\$)	2023 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	0.00%
Total: Commodity			\$8,488.19		\$8,488.19	
DX Fixed Charge (\$)	1	414.31	\$414.31	351.59	\$351.59	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	4.3577	\$435.77	3.6980	\$369.80	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	-14.75%
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$872.38		\$743.69	
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$913.91		\$785.22	-14.08%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	0.00%
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	0.00%
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	
Total Bill (Before Taxes)			\$10,372.92		\$10,244.23	
HST		13%	\$1,348.48	13%	\$1,331.75	
Total Bill (Including HST)			\$11,721.40		\$11,575.98	-1.24%
Total Bill (Including HST and Riders)			\$11,768.33		\$11,622.91	-1.24%

	GS 50kW to 4,999kW					
	Volume	2024 no A	Current Charges (\$)	2024 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	
Total: Commodity			\$8,488.19		\$8,488.19	0.00%
DX Fixed Charge (\$)	1	420.94	\$420.94	357.22	\$357.22	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	4.4274	\$442.74	3.7572	\$375.72	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$885.98		\$755.24	-14.76%
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$927.51		\$796.77	-14.10%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	0.00%
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	0.00%
Total Bill (Before Taxes)			\$10,386.52		\$10,255.78	
HST		13%	\$1,350.25	13%	\$1,333.25	
Total Bill (Including HST)			\$11,736.77		\$11,589.04	-1.26%
Total Bill (Including HST and Riders)			\$11,783.70		\$11,635.97	-1.25%

	GS 50kW to 4,999kW					
	Volume	2025 no A	Current Charges (\$)	2025 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	0.00%
Total: Commodity			\$8,488.19		\$8,488.19	
DX Fixed Charge (\$)	1	427.68	\$427.68	362.94	\$362.94	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	4.4982	\$449.82	3.8173	\$381.73	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	-14.76%
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$899.80		\$766.97	
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$941.33		\$808.50	-14.11%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	0.00%
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	0.00%
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	
Total Bill (Before Taxes)			\$10,400.34		\$10,267.51	
HST		13%	\$1,352.04	13%	\$1,334.78	
Total Bill (Including HST)			\$11,752.39		\$11,602.29	-1.28%
Total Bill (Including HST and Riders)			\$11,799.32		\$11,649.22	-1.27%

	GS 50kW to 4,999kW					
	Volume	2026 no A	Current Charges (\$)	2026 w/ A	Charges as per Acquisition Agreement (\$)	% Change
Monthly Consumption (kWh)	73,000					
Peak (kW)	100					
Total Loss Factors	1.0561					
Commodity Charges	77095	0.110	\$8,488.19	0.110	\$8,488.19	0.00%
Total: Commodity			\$8,488.19		\$8,488.19	
DX Fixed Charge (\$)	1	434.52	\$434.52	368.75	\$368.75	
DX Fixed Charge Rate Riders (\$)	1	0	\$0.00	0	\$0.00	
DX Vol. Charge (\$/kW)	100	4.5702	\$457.02	3.8784	\$387.84	
DX Low Voltage Charge (\$/kW)	100	0.2230	\$22.30	0.223	\$22.30	-14.77%
DX Vol. Rate Riders (\$/kW)	100	0.4153	\$41.53	0.4153	\$41.53	
Distribution Base Rates Only			\$913.84		\$778.89	
Smart Meter Entity Charge (\$)		0.00	\$0.00	0.00	\$0.00	
Cost of Losses (\$/kWh)		0.0000	\$0.00	0.0000	\$0.00	
Total: Distribution			\$955.37		\$820.42	-14.13%
TX-Network (\$/kW)	100	1.9991	\$199.91	1.9991	\$199.91	0.00%
TX-Connection (\$/kW)	100	1.5382	\$153.82	1.5382	\$153.82	
Total: Transmission			\$353.73		\$353.73	
DRC (\$/kWh)	73000	0.0049	\$357.70	0.0049	\$357.70	
WMSC (\$/kWh)	77095	0.0036	\$277.54	0.0036	\$277.54	
RRRP (\$/kWh)	77095	0.0003	\$23.13	0.0003	\$23.13	0.00%
OESP (\$/kWh)	77095	0	\$0.00	0	\$0.00	
SSA (\$)	1	0.25	\$0.25	0.25	\$0.25	
Total: Regulatory			\$658.62		\$658.62	
Total Bill (Before Taxes)			\$10,414.38		\$10,279.43	
HST		13%	\$1,353.87	13%	\$1,336.33	
Total Bill (Including HST)			\$11,768.25		\$11,615.76	-1.30%
Total Bill (Including HST and Riders)			\$11,815.18		\$11,662.69	-1.29%

**LDCs with CIR or CoS Applications**

1	2016/2015 Average Increase for Residential class	8%
2	2016/2015 Average Increase for GS<50kW class	7%
3	2017/2016 Average Increase for Residential class	4%
4	2017/2016 Average Increase for GS<50kW class	5%
Average Increase (average of 1, 2, 3 and 4)		6%

See Tab "RES 2015to2016"

See Tab "GS<50 2015to2016"

See Tab "RES 2016to2017"

See Tab "GS<50 2016to2017"

Average Rate Increases  
Page: Summary Tab

This is Exhibit "B" to the  
Affidavit of Joanne Richardson  
sworn before me this 1st day of  
November, 2017.  
Michael Angellberg  
Commissioner of Oaths

Residential	MFC 2016	VC 2016	MFC 2015	VC 2015	TB 2016	TB 2015	\$ Change	% Change	CoS or CIR
Entegrus Powerlines Inc. - Chatham-Kent	18.98	5.78	18.98	6.60	24.76	25.58	-0.82	-3.2%	1
Grimsby Power Inc.	19.55	7.43	15.69	9.08	26.98	24.77	2.21	8.9%	1
Guelph Hydro Electric Systems Inc.	18.93	10.80	14.49	13.20	29.73	27.69	2.04	7.4%	1
Halton Hills Hydro Inc.	17.04	7.50	12.72	9.00	24.54	21.72	2.82	13.0%	1
Horizon Utilities Corporation	18.8	9.08	15.72	11.63	27.88	27.35	0.53	1.9%	1
Hydro Ottawa Limited	12.96	14.48	9.67	17.55	27.44	27.22	0.22	0.8%	1
Kingston Hydro Corporation	13.98	10.43	12.56	11.55	24.41	24.11	0.30	1.2%	1
Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill	18.98	5.78	14.43	10.95	24.76	25.38	-0.62	-2.4%	1
Entegrus Powerlines Inc. - Dutton	18.98	5.78	13.44	9.53	24.76	22.97	1.79	7.8%	1
Entegrus Powerlines Inc. - Newbury	18.98	5.78	12.52	9.45	24.76	21.97	2.79	12.7%	1
Milton Hydro Distribution inc.	18.61	8.25	15.43	10.80	26.86	26.23	0.63	2.4%	1
Oshawa PUC Networks Inc.	11.21	10.65	8.47	9.00	21.86	17.47	4.39	25.1%	1
Ottawa River Power Corporation	14.02	9.68	10.99	11.25	23.70	22.24	1.46	6.6%	1
PowerStream Inc. - Barrie	12.9	10.73	12.67	10.50	23.63	23.17	0.45	1.9%	1
Toronto Hydro-Electric System Limited	22.78	14.10	18.63	11.54	36.88	30.17	6.72	22.3%	1
Wasaga Distribution Inc.	14.91	8.85	11.57	10.80	23.76	22.37	1.39	6.2%	1
Waterloo North Hydro Inc.	19.71	11.55	15.2	14.40	31.26	29.60	1.66	5.6%	1
Wellington North Power Inc.	23.97	11.48	18.49	13.88	35.45	32.37	3.08	9.5%	1

Source of data: EB-2016-0055 (Algoma Power Inc. 2017 Rates Application). The table was compiled by OEB Staff and was used to determine the 2017 Algoma Power Inc. RRRP adjustment factor (see OEB Decision and Rate Order, issued on December 8, 2016, page 1).

**Average Residential Increase (4 Entegrus Powerlines Inc. utilities were excluded because rate increases are distorted by the impact of harmonization) 8%**

MFC = Monthly Fixed Charge  
VC = Variable Charge  
TB = Total Bill

Average Rate Increases  
Page: RES 2015to2016

General Service < 50kW	MFC 2016	VC 2016	MFC 2015	VC 2015	TB 2016	TB 2015	\$ Change	% Change	CoS or CIR
Entegrus Powerlines Inc. - Chatham-Kent	30	19.80	34.84	23.6	49.80	58.44	-8.64	-14.78%	1
Grimsby Power Inc.	24.32	37.40	26.67	26.2	61.72	52.87	8.85	16.74%	1
Guelph Hydro Electric Systems Inc.	16.33	27.40	15.57	26.2	43.73	41.77	1.96	4.69%	1
Halton Hills Hydro Inc.	27.51	19.80	27.51	17	47.31	44.51	2.80	6.29%	1
Horizon Utilities Corporation	41.21	21.20	39.14	20.2	62.41	59.34	3.07	5.17%	1
Hydro Ottawa Limited	17.23	43.20	16.72	42	60.43	58.72	1.71	2.91%	1
Kingston Hydro Corporation	14.27	29.20	25.85	21.2	43.47	47.05	-3.58	-7.61%	1
Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill	30	19.80	19.06	10.2	49.80	29.26	20.54	70.20%	1
Entegrus Powerlines Inc. - Dutton	30	19.80	27.45	12.2	49.80	39.65	10.15	25.60%	1
Entegrus Powerlines Inc. - Newbury	30	19.80	22.91	22.8	49.80	45.71	4.09	8.95%	1
Milton Hydro Distribution inc.	16.51	34.80	16.42	34.8	51.31	51.22	0.09	0.18%	1
Oshawa PUC Networks Inc.	16.02	31.40	8.38	34	47.42	42.38	5.04	11.89%	1
Ottawa River Power Corporation	22.02	25.00	22.97	21	47.02	43.97	3.05	6.94%	1
PowerStream Inc.	26.55	28.40	26.08	27.8	54.95	53.88	1.07	1.99%	1
Toronto Hydro-Electric System Limited	30.47	56.36	24.8	45.86	86.83	70.66	16.17	22.88%	1
Wasaga Distribution Inc.	14.76	29.80	13.54	27.4	44.56	40.94	3.62	8.84%	1
Waterloo North Hydro Inc.	31.96	31.80	31.96	28.6	63.76	60.56	3.20	5.28%	1
Wellington North Power Inc.	41.71	35.80	39.25	33.6	77.51	72.85	4.66	6.40%	1

Source of data: EB-2016-0055 (Algoma Power Inc. 2017 Rates Application). The table was compiled by OEB Staff and was used to determine the 2017 Algoma Power Inc. RRRP adjustment factor (see OEB Decision and Rate Order, issued on December 8, 2016, page 1).

**Average GS<50 Increase (4 Entegrus Powerlines Inc. utilities were excluded because rate increases are distorted by the impact of harmonization) 7%**

Average Rate Increases  
Page: GS<50 2015to2016



Residential	2017 MFC	2017 VC	2016 MFC	2016 VC	TB 2017	TB 2016	\$ change	% Change	CoS or CIR
Atikokan Hydro Inc.	42.31	6.00	36.95	8.32	48.31	45.27	3.04	6.72%	1
Brantford Power Inc.	17.80	6.08	14.64	8.80	23.88	23.44	0.44	1.88%	1
Canadian Niagara Power Inc. - Eastern Ontario Power	27.72	9.76	23.44	12.16	37.48	35.60	1.88	5.28%	1
Canadian Niagara Power Inc. - Fort Erie	27.72	9.76	23.44	12.16	37.48	35.60	1.88	5.28%	1
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	27.72	9.76	23.44	12.16	37.48	35.60	1.88	5.28%	1
Horizon Utilities Corporation	21.34	6.48	18.80	9.68	27.82	28.48	-0.66	-2.32%	1
Hydro Ottawa Limited	16.60	12.08	12.96	15.44	28.68	28.40	0.28	0.99%	1
Kingston Hydro Corporation	18.54	6.56	13.98	11.12	25.10	25.10	0.00	0.00%	1
Lakefront Utilities Inc.	16.00	6.08	13.14	9.04	22.08	22.18	-0.10	-0.50%	1
London Hydro Inc.	19.34	6.56	16.42	9.68	25.90	26.10	-0.20	-0.77%	1
Northern Ontario Wires Inc.	30.30	7.36	24.25	9.84	37.66	34.09	3.57	10.47%	1
Oshawa PUC Networks Inc.	14.22	8.72	11.21	11.36	22.94	22.57	0.37	1.64%	1
PowerStream Inc.	18.51	10.40	12.90	11.44	28.91	24.34	4.57	18.78%	1
Renfrew Hydro Inc.	17.30	9.20	13.97	11.60	26.50	25.57	0.93	3.64%	1
Toronto Hydro-Electric System Limited	27.69	12.10	22.78	15.04	39.79	37.82	1.97	5.20%	1
Welland Hydro-Electric System Corp.	22.26	5.92	18.76	8.40	28.18	27.16	1.02	3.76%	1

Source of data: EB-2017-0051 (Hydro One Remote Communities Inc. 2018 Rates Application), Exhibit G1, Schedule 2, Tab 1, Attachment 1. This information was compiled by Board Staff and was used to determine 2018 Hydro One Remotes Communities Inc. rate increases.

**Avg Residential Increase** **4%**

Average Rate Increases  
Pag: RES 2016to2017

General Service < 50kW	2017 MFC	2017 VC	2016 MFC	2016 VC	TB 2017	TB 2016	\$ change	% Change	CoS or CIR
Atikokan Hydro Inc.	76.23	9.40	76.23	19.20	85.63	95.43	-9.80	-10.27%	1
Brantford Power Inc.	30.14	15.80	26.46	13.80	45.94	40.26	5.68	14.11%	1
Canadian Niagara Power Inc. - Eastern Ontario Power	30.02	48.80	28.26	46.00	78.82	74.26	4.56	6.14%	1
Canadian Niagara Power Inc. - Fort Erie	30.02	48.80	28.26	46.00	78.82	74.26	4.56	6.14%	1
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	30.02	48.80	28.26	46.00	78.82	74.26	4.56	6.14%	1
Horizon Utilities Corporation	41.42	21.40	41.21	21.20	62.82	62.41	0.41	0.66%	1
Hydro Ottawa Limited	17.89	45.40	17.23	43.20	63.29	60.43	2.86	4.73%	1
Kingston Hydro Corporation	14.59	30.20	14.27	29.20	44.79	43.47	1.32	3.04%	1
Lakefront Utilities Inc.	23.96	16.40	23.96	17.20	40.36	41.16	-0.80	-1.94%	1
London Hydro Inc.	32.25	21.60	32.25	20.80	53.85	53.05	0.80	1.51%	1
Northern Ontario Wires Inc.	31.76	35.40	28.27	31.60	67.16	59.87	7.29	12.18%	1
Oshawa PUC Networks Inc.	16.24	32.20	16.02	31.40	48.44	47.42	1.02	2.15%	1
PowerStream Inc.	28.74	36.60	26.55	28.40	65.34	54.95	10.39	18.91%	1
Renfrew Hydro Inc.	31.25	30.60	31.25	30.60	61.85	61.85	0.00	0.00%	1
Toronto Hydro-Electric System Limited	32.68	60.46	30.47	56.36	93.14	86.83	6.31	7.27%	1
Welland Hydro-Electric System Corp.	30.91	18.20	29.23	17.20	49.11	46.43	2.68	5.77%	1

Source of data: EB-2017-0051 (Hydro One Remote Communities Inc. 2018 Rates Application), Exhibit G1, Schedule 2, Tab 1, Attachment 1. This information was compiled by Board Staff and was used to determine 2018 Hydro One Remotes Communities Inc. rate increases.

**Avg GS<50 Increase** **5%**

Average Rate Increases  
Page: GS<50 2016to2017