



Northern Ontario Wires Inc.
153 Sixth Avenue
Cochrane, ON
P0L 1C0

November 2, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: 2018 IRM Application EB-2017-0066

Dear Ms. Walli:

Northern Ontario Wires Inc. hereby submits 2018 IRM Application for rates effective May 1, 2018.

An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

NORTHERN ONTARIO WIRES INC.

Geoffrey Sutton, CPA, CA
Chief Financial Officer



Northern Ontario Wires Inc.

2018 IRM Application Application EB-2017-0066

Rates Effective: May 1, 2018

Date Filed: November 2, 2017

**Northern Ontario Wires Inc.
153 Sixth Avenue
Cochrane, ON
P0L 1C0**



File Number: EB-2017-0066

Date Filed: November 2, 2017

Exhibit 1

2018 IRM APPLICATION



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Administration



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1 Legal Application

2

3 **ONTARIO ENERGY BOARD**
4 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,
5 *S.O.1998,c.15 (Sched. B)*

6
7 **AND IN THE MATTER OF** an Application by Northern
8 Ontario Wires Inc. for an Order or Orders pursuant to
9 section 78 of the *Ontario Energy Board Act, 1998* for
10 2018 distribution rates and related matters.

- 11
- 12 1. The Applicant is Northern Ontario Wires Inc. ("NOW Inc."). NOW Inc. is a licensed
13 electricity distributor operating pursuant to license [ED-2003-0018](#). NOW Inc. distributes
14 electricity to approximately 6,100 customers in the Town of Cochrane, Town of Iroquois
15 Falls and Town of Kapuskasing and charges Board-authorized rates (EB-2016-0096) for
16 the distribution service it provides.
17
 - 18 2. NOW Inc. hereby applies to the Ontario Energy Board (the "Board") for an order or
19 orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended,
20 (the "OEB Act") approving just and reasonable rates for the distribution of electricity
21 based on a 2018 4th Generation Incentive Rate-setting ("4GIR") application, effective
22 May 1, 2018.
23
 - 24 3. Specifically, NOW Inc. hereby applies for an order or orders granting distribution rates
25 updated and adjusted in accordance with Chapter 3 of the Filing Requirements for
26 Transmission and Distribution Applications updated July 20, 2017 ("Filing
27 Requirements"), including the following:
 - 28 a. an adjustment to the retail transmission service rates as provided in
29 Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22,
30 2008 (Revision 4.0 June 28,2012);
 - 31 b. The continuation of all other Specific Service Charges, Retail Service Charges
32 and Loss Factors as approved in the 2017 Cost of Service Application EB-
33 2016-0096.
34
 - 35 4. This Application is supported by written evidence that may be amended from time to
36 time, prior to the Board's final decision on this Application.
37



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- 1 5. In the event that the Board is unable to provide a Decision and Order in this Application
2 for implementation by the Applicant as of May 1, 2018, NOW Inc. requests that the
3 Board issue an Interim Rate Order declaring the current Distribution Rates and Specific
4 Service Charges as interim until the decided implementation date of the approved 2018
5 distribution rates.
6
- 7 6. In the event that the effective date does not coincide with the Board's decided
8 implementation date for 2018 distribution rates and charges, NOW Inc. requests
9 permission to recover the incremental revenue from the effective date to the
10 implementation date.
11
- 12 7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice
13 and Procedure, this proceeding be conducted by way of written hearing.
14
- 15 8. The Applicant requests that a copy of all documents filed with the Board in this
16 proceeding be served on the Applicant as follows:
17

18 Northern Ontario Wires Inc.
19 153 Sixth Avenue
20 Cochrane, ON
21 POL 1C0
22

23 Attention:
24 Geoffrey Sutton, CPA, CA
25 Chief Financial Officer
26 E-mail: geoffs@nowinc.ca
27 Tel: 705.272.2918 ext:273
28 Fax: 705.272.5035
29

30 DATED at Cochrane, Ontario, this 16th day of October, 2017.

31

32 **All of which is respectfully submitted.**

33 **NORTHERN ONTARIO WIRES INC.**

34

35 Geoffrey Sutton, CPA, CA

36 Chief Financial Officer



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1 **Certification of Evidence**

2

3 As the Chief Financial Officer of Northern Ontario Wires Inc., I certify that the evidence filed in
4 NOW Inc.'s 2018 4th Generation rate application is accurate to the best of my knowledge. The
5 filing is consistent with the requirements of Chapter 3 of the Filing Requirements for
6 Transmission and Distribution Rate Applications revised on July 20, 2017.

7

8

9

10 Geoffrey Sutton, CPA, CA

11 Chief Financial Officer

12



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1 Statement of Publication

2

3 The 2018 Application and related documents will be posted on NOW Inc.'s website at
4 www.northernontariowires.com.

5



1 Manager's Summary

2

3 Northern Ontario Wires Inc. ("NOW Inc.") hereby submits a complete application for the
4 approval of distribution rates proposed to be effective May 1, 2018 under the 2018 4th
5 Generation Incentive Rate-setting mechanism ("4GIR").

6

7 For purposes of the 2018 4GIR application, NOW Inc. has relied upon the following OEB issued
8 documents and guidelines:

9

- 10 • Chapter 3 of the Filing Requirements for Transmission and Distribution
11 Applications updated on July 20, 2017 ("Filing Requirements")
- 12 • Guideline (G-2008-0001) on Retail Transmission Service Rates – October
13 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines")
- 14 • Guidelines for Electricity Distributor Conservation And Demand
15 Management EB-2016-0182, dated May 19, 2016

16

17 Listed below are the specific items to be addressed in the Manager's Summary and reflected in
18 the 4GIR models:

19

- 20 1. Overview
- 21 2. Shared Tax Savings
- 22 3. Retail Transmission Service Charges
- 23 4. Price Cap Adjustment
- 24 5. LRAM Variance Account ("LRAMVA")
- 25 6. Global Adjustment
- 26 7. Proposed Deferral and Variance Account Balance Disposition
- 27 8. Proposed Rates and Bill Impacts

28



1

2 **1. Overview**

3 NOW Inc.'s last Cost of Service application was filed under application number EB-2016-0096
4 for rates effective May 1, 2017. A full settlement was reached by all parties and the OEB issued
5 a Decision and Rate Order on March 23, 2017. NOW Inc.'s last IRM application was filed under
6 application EB-2015-0093 for rates effective May 1, 2016. The OEB issued a Decision and
7 Rate Order on March 17, 2016.

8

9 Below is a list of the key items related to NOW Inc.'s 2017 rate application and NOW Inc.'s 2016
10 4GIR which form the basis for the 2018 4GIR.

11

- 12 • NOW Inc. is following the International Financial Reporting Standards (IFRS)
13 since January 1, 2015.
- 14 • The revenue-to-cost ratios require no further adjustments through the 4GIR
15 period.
- 16 • NOW Inc. disposed of Group 1 Deferral/Variance accounts in the 2017 Cost of
17 Service application. For the 2018 IRM application, NOW Inc. is proposing to
18 dispose of Group 1 Deferral/Variance accounts.

19

20 There are no outstanding Board Orders affecting this current application.

21

22 The billing determinants that were pre-populated in the models have been verified and are
23 accurate.

24

25 This Application will affect all ratepayers in NOW Inc.'s service territory. The total bill impacts
26 are proposed to be less than 0.36% for all rate classes with the exception of the Residential
27 customers at the 10th percentile which will have an impact of approximately 3.84%. A detailed
28 breakdown is contained in Table 6 of the Manager's Summary.

29



1 **2. Tax Change**

2 NOW Inc.'s corporate tax rate included in its 2017 Cost of Service Application is 15.0%. This
3 rate continues to be the most current tax rate available.

4
5 The OEB has determined that under a 4GIR plan, a 50/50 sharing of the impact of currently
6 known legislated tax changes as applied to the tax level reflected in the Board approved base
7 rates for a distributor applies.

8
9 Currently, there is no variance between the current corporate tax rate of 15.0% and that
10 embedded in NOW Inc.'s base rates, however should the actual 2018 corporate tax rate change
11 throughout this application process NOW Inc. requests that material changes be included as a
12 rate rider. NOW Inc. has completed the Board's 2018 Tax Sharing Model included in the Rate
13 Generator Model attached as Appendix 2.

14
15 **3. Retail Transmission Service Rates**

16 NOW Inc. is charged retail transmission service rates by both the Independent Electricity
17 System Operator ("IESO"), and by Hydro One Networks, and in turn has established approved
18 rates to charge customers in order to recover those expenses.

19
20 The OEB provided IRM model compares the current retail transmission costs and retail
21 transmission revenues to the projected transmission costs. NOW Inc. has completed the model
22 utilizing the best available information; NOW Inc. acknowledges that the rates are expected to
23 be updated with potential changes to one, or both, of the IESO or Hydro One transmission
24 service rates.

25
26 Those updates will be incorporated into this application prior to a final decision by the Board.
27 The billing determinants used for calculation of the RTSR rates are the most recent billing
28 determinants as reported in 2.1.5 of the RRR filings for the year end December 31, 2016. The
29 loss factor of 1.0694 is used in Tab 20 of the IRM model as this is the approved loss factor



1 applicable in Now Inc.'s recent 2017 Cost of Service application. NOW Inc. applied this loss
 2 factor as it will be the loss factor applied to customer billing in 2018.

3

4 For purposes of this application NOW Inc. proposes to use the following rates as generated by
 5 the 2018 IRM OEB model as filed with this application.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4249
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0892
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8289
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8420

6

7 **4. Price Cap Adjustment**

8 Based on the current price cap parameters, the Rate Generator model reflects an adjustment of
 9 1.9% to base distribution rates. That calculation is based on a price escalator of 1.9%, less a
 10 productivity factor of 0.0%, and less a stretch factor of 0.0%. NOW Inc. acknowledges that these
 11 parameters will be adjusted by the Board in its final decision to reflect the updated price
 12 escalator, productivity factor and stretch factor.

13



1 **5. LRAM Variance Account**

2 NOW Inc. is not proposing recovery of LRAMVA pertaining to CDM program activities. NOW
3 Inc. believes that the balance is insignificant at this time.

4
5 NOW Inc.'s 2017 Cost of Service application concluded the claim for LRAM for 2012, 2013 and
6 2014 programs with persistence to 2014.

7
8 **6. Global Adjustment**

9 Now Inc.'s description of the settlement process has changed slightly since the last reported
10 Cost of Service Application. The variance pertains to the timing of true-ups with the IESO. The
11 updated description is as follows.

12
13 NOW Inc. uses the first estimate to bill customers and is applicable to all rate classes. The
14 monthly settlements are completed within four business days after month end. This entails
15 settling the difference between RPP Pricing and Spot rate. This is done with both Time of Use
16 (TOU) and conventional meters.

17
18 TOU Meters are read at month end based on the calendar month. There is no estimate for
19 these meters as actual consumption is provided. The data is separated by off-peak, mid-peak,
20 and on-peak. The amounts billed to customers are compared against the actual consumption at
21 the market rate and the difference is reported and settled with the IESO.

22
23 Conventional meters are read on the first of the month so no estimation is required. The
24 consumption is allocated to the two tiers. The amount charged at fixed rates is then compared
25 against the market rate and settled with the IESO.

26
27 NOW Inc. allocates the Class B Global Adjustment line from the IESO invoice based on the
28 percentage of billed RPP consumption in comparison to the total kWh purchased. The RPP



1 portion is allocated to account 4705 – Power and the remaining portion which relates to non-
2 RPP customers is allocated to account 4706 – Global Adjustment.

3
4 NOW Inc.'s true up process is completed monthly. This entails aligning the consumption months
5 to the proper rate months and calculating the variance using the actual GA rate versus what
6 was originally submitted. The true ups are then recorded when submitted to the IESO. NOW
7 Inc. acknowledges the guidance on disposition in the OEB letter dated May 23, 2017, **Guidance**
8 **on the Disposition of Accounts 1588 and 1589** and has incorporated the guidance into
9 operations.

10
11 NOW Inc. has completed the GA Analysis workform to help assess the annual balance in
12 Account 1589. The workform contains the explanations of the reconciling items. The main
13 reconciling items include the variance calculated resulting from the RPP/Non-RPP consumption
14 split which has been adjusted in the DVA through and adjustment for 2016 balances for
15 \$77,780. Additionally a variance of \$86,560 representing the difference in loss factors was
16 identified. Manual adjustments to the GA charged on the IESO invoice were also included as a
17 reconciling item.

18 The Unresolved difference of \$6,693 is not material as it is 0.1% of the expected GA Payments
19 to the IESO.

20 **7. Proposed Deferral and Variance Accounts**

21 NOW Inc. is proposing to dispose of Group 1 audited balances as of December 31, 2016. The
22 balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589, and
23 1595) is a credit of \$242,384 over two years. This is longer than the default disposition period of
24 one year, however the two year period will assist with mitigating bill impacts to customers as the
25 amounts returned to the customers will smooth rates over two years.

26
27 No adjustments were made to any deferral and variance account balances previously approved
28 by the OEB on a final basis.

29



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1 There are four variances of note in Tab 3 Continuity Schedule in the Rate Generator Model. The
2 first is a known variance in BV23 as noted in OEB Slides in the 2018 IRM Process Updates
3 20170726 presentation relating to Wholesale Market Service Charge included in CBR Class B
4 sub-account. The amount of this variance is \$26,237.

5
6 The second variance is related to the LRAM Disposition resulting from the 2017 COS
7 application that was recorded upon the approved disposition after the 2016 year end was
8 closed. This variance is the same as filed in the DVA Continuity Schedule during the COS
9 process being -\$31,494.

10
11 The third variance results from the guidance provided in the Board letter dated May 23, 2017.
12 The amount of \$53,556 in account 1588 is the RPP settlement true up claim for 2016 fiscal year
13 that was not reflected in the 2016 Audited Financial Statements this excluded from RRR data.
14 As per the guidance, this amount is included in the adjustment column for the application and
15 will be reversed on the continuity schedule in the following year.

16
17 The fourth variance results from and adjustment made to amend the RPP/Non-RPP split for GA
18 expenses. The adjustment represents a credit of \$77,778 to account 1588 with the offsetting
19 debit to 1589. The adjustment has been identified as a reconciling item in the GA Analysis
20 model.

21
22 The net adjustment of (\$24,224) is a combination of the third and fourth variance (\$53,556-
23 \$77,778)

24
25



1 The proposed rate riders for disposition are provided in the IRM model filed with this
 2 application, and summarized in the table below:

Rate Class	Unit	Deferral/Variance		Global Adjustment Rate Rider
		Account Rider	Rate	
RESIDENTIAL	\$/kWh	(0.0005)		(0.0010)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	(0.0005)		(0.0010)
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	(0.1675)		(0.0010)
UNMETERED SCATTERED LOAD	\$/kWh	(0.0005)		(0.0010)
STREET LIGHTING	\$/kW	(0.1918)		(0.0010)
microFIT				
Total				

3
 4 NOW Inc. General Manager certifies that NOW Inc. has robust processes and internal controls
 5 in place for preparation, review, verification and oversight of the account balances being
 6 disposed.

7 **8. Bill Impacts**

8 The rates proposed in this application are found at Appendix 2 – Rate Generator Model, and the
 9 detailed bill impacts by rate class are found at Appendix 3 – Bill Impacts.

10
 11 Analyzing residential bill impacts by examining the impact on a bill on the 10th percentile of
 12 consumption, it was determined that the 10th percentile figure is 277 kWh. In order to derive the
 13 10th consumption percentile, NOW Inc. utilized consumption data for all residential customers
 14 for the period of January 1, 2017 to September 30, 2017. The monthly consumption for
 15 individual accounts were averaged to obtain a monthly average consumption per account. The
 16 accounts were sorted from highest consumption to lowest. Utilizing NOW Inc.’s residential
 17 customer count, the 10th percentile was determined by isolating the top 90th percentile of
 18 accounts which resulted in the consumption level for the lower 10th percentile. The results using
 19 the most recent 2017 data was then compared to 2016 data and found to be reasonable.



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Appendices



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Appendix 1 - Decision and Order EB-2016-0096



Ontario Energy Board Commission de l'énergie de l'Ontario

DECISION AND RATE ORDER

EB-2016-0096

NORTHERN ONTARIO WIRES INC.

Application for electricity distribution rates beginning May 1, 2017

BEFORE: Allison Duff
Presiding Member

Victoria Christie
Member

March 23, 2017

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1 INTRODUCTION AND SUMMARY

Northern Ontario Wires Inc. (Northern Ontario Wires) filed an application with the Ontario Energy Board (OEB) to change its electricity distribution rates effective May 1, 2017 (Application). Under the OEB Act, distributors must apply to the OEB to change the rates they charge their customers.

Northern Ontario Wires provides electricity distribution services to approximately 6,100 customers in the Town of Cochrane, the Town of Iroquois Falls and the Town of Kapuskasing.

The OEB's policy for rate setting is set out in a report of the OEB entitled "*Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach*" (RRF).¹ The RRF provides the distributor with performance-based rate application options that support the cost-effective planning and efficient operation of a distribution network. This framework provides an appropriate alignment between a sustainable, financially viable electricity sector and the expectations of customers for reliable service at a reasonable price.

Northern Ontario Wires asked the OEB, through a cost of service application, to approve its rates for 2017. With the approval of the 2017 base year, Northern Ontario Wires can apply annually to adjust its distribution rates in each of the next four years using the RRF Price-Cap Incentive rate-setting option. With this option, the approved 2017 rates are adjusted mechanistically based on inflation and the OEB's assessment of Northern Ontario Wires' efficiency.

The OEB approved three intervenors in this proceeding: the Association of Major Power Consumers in Ontario (AMPCO); the School Energy Coalition (SEC); and the Vulnerable Energy Consumers Coalition (VECC). Northern Ontario Wires and the intervenors (collectively, the parties) resolved all of the issues associated with the Application at a February 23 and 24, 2017 settlement conference and filed a settlement proposal with the OEB on March 9, 2017 and revised on March 13 and 14, 2017 (Settlement Proposal).

The Settlement Proposal reduces the applied for 2017 base revenue requirement by approximately 4.3% (from \$3,563,567 in the Application to \$3,411,159). It also reduces

¹ Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance Based Approach, October 18, 2012

the grossed up revenue deficiency from \$619,988 in the Application to \$390,087 (a reduction of approximately 37%).

In the Settlement Proposal, the intervenors accepted Northern Ontario Wires' evidence that the level of planned capital expenditures and the rationale for planning and pacing choices are appropriate to maintain system reliability, service quality objectives and the reliable and safe operations of the distribution system.²

For a typical residential customer with monthly consumption of 750 kWh, the total bill impact updated to reflect the Settlement Proposal and the removal of the Ontario Electricity Support Program (OESP) Charge³ is a decrease of about \$0.46 per month - a percentage decrease of about 0.3%. The original Application showed a bill increase of \$2.31 per month for the typical residential customer.

The OEB finds that the outcomes of the Settlement Proposal are compatible with the operational effectiveness and other performance objectives of the RRF. The OEB approves the rate tariff that arises from the Settlement Proposal and the generic decision on the OESP Charge⁴.

² EB-2016-0096, Settlement Proposal, March 14, 2017 at p. 11.

³ EB-2017-0135, Decision and Order, March 23, 2017. This issue is discussed in greater detail in the implementation section of the decision.

⁴ EB-2017-0135, Decision and Order, March 23, 2017.

2 THE PROCESS

Northern Ontario Wires filed an application on August 26, 2016 for 2017 rates. The OEB issued a Notice of Application on October 20, 2016, inviting parties to apply for intervenor status. AMPCO, SEC and VECC applied for intervenor status and cost eligibility. All of the parties were granted intervenor status and eligibility for cost awards. OEB staff also participated in this proceeding.

The OEB issued Procedural Order No.1 on November 29, 2016. This order established, among other things, the timetable for a written interrogatory discovery process and a settlement conference. Northern Ontario Wires responded to interrogatories filed by OEB staff and the intervenors.

The settlement conference took place on February 23 and 24, 2017. Northern Ontario Wires and the intervenors resolved all of the issues and filed a Settlement Proposal with the OEB on March 9, 2017, which was revised on March 13 and 14, 2017 (see Schedule A attached). In a submission filed on March 15, 2017, OEB staff explained its support for the Settlement Proposal.

3 DECISION ON THE ISSUES

The Settlement Proposal filed by the parties addresses all elements of the OEB's approved issues list for this proceeding, and represents a full settlement of all the issues. Through the settlement process, the parties agreed to certain reductions to Northern Ontario Wires' proposed capital expenditures and operating, maintenance and administrative costs. These adjustments resulted in an overall reduction to the costs from those filed in Northern Ontario Wires' original Application.

Findings

The OEB approves the Settlement Proposal (see Schedule A attached) and the associated cost consequences.

The OEB does not consider the approval of this Settlement Proposal to prejudice the outcome of the policy consultation on Other Post-Employment Benefits (OPEBs) and is not determinative in any way. In the Settlement Proposal, Northern Ontario Wires has agreed to change its accounting for OPEBs from an accrual to a cash basis and establish a deferral account to record the difference in revenue requirement between the two methodologies. The OEB does not generally approve changes when a new policy is anticipated but has agreed in this case as the total dollar amount is small and the rest of the settlement is reasonable.

With one exception, the OEB approves the draft accounting order to establish an OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account filed as an attachment to the Settlement Proposal. The effective date of the accounting order has been changed from January 1, 2017 to May 1, 2017 for two reasons. First, the effective date of an accounting order should not predate the order approving a new account, and second, the Settlement Proposal indicates an effective date for rates of May 1, 2017. The implicit revenue requirement from January 1, 2017 to April 30, 2017 is based on accounting for OPEBs on an accrual basis. The approved accounting order is attached as Schedule B.

Overall, the OEB finds that the Settlement Proposal benefits consumers and produces outcomes that are consistent with the operational effectiveness and other performance objectives of the RRF.

4 IMPLEMENTATION

The new rates are to be effective and implemented May 1, 2017. With the Settlement Proposal, Northern Ontario Wires provided detailed supporting material, including all of the relevant calculations showing the impact of the implementation of the settlement on its approved revenue requirement, the allocation of the revenue requirement to its rate classes and the determination of the final rates and rate riders, including bill impacts.

On March 23, 2017, the OEB issued a Decision and Order rescinding the OESP charge effective May 1, 2017 (EB-2017-0135), and that charge has been removed from the attached tariff.

The OEB also made other wording changes to the tariff sheets attached to the Settlement Proposal to ensure consistency with those of other Ontario electricity distributors.

The final, approved Tariffs of Rates and Charges are attached as Schedule C to this Decision and Rate Order.

As noted previously, AMPCO, SEC and VECC are eligible for cost awards in this proceeding. The OEB has made provision in this Decision and Rate Order for these intervenors to file their cost claims. The OEB will issue its cost award decision after the following steps are completed.

5 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Accounting Order to establish the OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account as set out in Schedule B, is effective May 1, 2017.
2. The Tariff of Rates and Charges set out in Schedule C of this Order are final effective May 1, 2017, and will apply to electricity consumed, or estimated to have been consumed, on and after May 1, 2017. Northern Ontario Wires Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
3. AMPCO, SEC and VECC shall submit their cost claims no later than 7 days from the date of issuance of this Decision and Rate Order.
4. Northern Ontario Wires shall file with the OEB and forward to the intervenors any objections to the claimed costs within 14 days from the date of issuance of this Decision and Rate Order.
5. The intervenors shall file with the OEB and forward to Northern Ontario Wires any responses to any objections for cost claims within 21 days from the date of issuance of this Decision and Rate Order.
6. Northern Ontario Wires shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

DATED at Toronto March 23, 2017

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

SCHEDULE C: TARIFF OF RATES AND CHARGES

DECISION AND RATE ORDER

NORTHERN ONTARIO WIRES INC.

EB-2016-0096

MARCH 23, 2017

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0096

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 applicable only for Non-RPP Customers	- \$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0096

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.76
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 applicable only for Non-RPP Customers	-	\$/kWh 0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0096

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.60
Distribution Volumetric Rate	\$/kW	1.1043
Low Voltage Service Rate	\$/kW	0.5377
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(0.3567)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	0.0802
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kW	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0401

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0096

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.10
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
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EB-2016-0096

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.64
Distribution Volumetric Rate	\$/kW	9.0038
Low Voltage Service Rate	\$/kW	0.4152
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(0.3684)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	0.0828
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kW	(0.1207)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0096

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0096

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after hours	\$	185.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35
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Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0096

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0587



File Number: EB-2017-0066

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: November 2, 2017

Appendix 2 of 4

Appendix 2 – Rate Generator Model

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name	Northern Ontario Wires Inc.
Assigned EB Number	EB-2017-0066
Name of Contact and Title	Geoffrey Sutton, CFO
Phone Number	705-272-6669
Email Address	geoffs@nowinc.ca
We are applying for rates effective	May-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2017

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 Filers

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0096

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.76
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.60
Distribution Volumetric Rate	\$/kW	1.1043
Low Voltage Service Rate	\$/kW	0.5377
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers		
	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019		
	\$/kW	(0.3567)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019		
	\$/kW	0.0802
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019		
	\$/kW	(0.0013)
Retail Transmission Rate - Network Service Rate		
	\$/kW	2.3529
Retail Transmission Rate - Line and Transformation Connection Service Rate		
	\$/kW	1.0401

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.10
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.64
Distribution Volumetric Rate	\$/kW	9.0038
Low Voltage Service Rate	\$/kW	0.4152
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(0.3684)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	0.0828
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kW	(0.1207)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2018 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Incentive Regulation Model for 2018 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0587

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595		113,489		(244,247)	(130,758)	(1,569)				(1,569)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	113,489	0	(244,247)	(130,758)	(1,569)	0	0	0	(1,569)
Total Group 1 Balance		0	113,489	0	(244,247)	(130,758)	(1,569)	0	0	0	(1,569)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	113,489	0	(244,247)	(130,758)	(1,569)	0	0	0	(1,569)

2014

Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
0				0	0			121,088	121,088	0			2,406	2,406
0				0	0			5,055	5,055	0			137	137
0				0	0			(243,535)	(243,535)	0			(7,493)	(7,493)
0				0	0			0	0	0				0
0				0	0			0	0	0				0
0				0	0			32,244	32,244	0			(3,344)	(3,344)
0				0	0			1,499	1,499	0			(2,850)	(2,850)
0				0	0			280,723	280,723	0			4,792	4,792
0				0	0			200,545	200,545	0			7,259	7,259
0				0	0			(6,318)	(6,318)	0			(12,093)	(12,093)
0				0	0			0	0	0				0
(2,133)	(199)			(2,332)	(24,617)	(56)		(24,673)	(24,673)	(2,332)	(200)			(2,532)
(3,395)	(585)			(3,980)	28,361	192		28,553	28,553	(3,980)				(3,980)
0	(2,847)			(2,847)	(235,430)	213,492		(21,938)	(21,938)	(2,847)	(885)			(3,732)
0				0	0			0	0	0				0
0				0	0			0	0	0				0
0				0	0			0	0	0				0
0	0	0	0	0	0	0	0	200,545	200,545	0	0	0	7,259	7,259
(5,528)	(3,631)	0	0	(9,159)	(231,686)	213,628	0	190,756	172,698	(9,159)	(1,085)	0	(18,445)	(28,689)
(5,528)	(3,631)	0	0	(9,159)	(231,686)	213,628	0	391,301	373,243	(9,159)	(1,085)	0	(11,186)	(21,430)
0				0	0			(2,091)	(2,091)	0				0
(5,528)	(3,631)	0	0	(9,159)	(231,686)	213,628	0	389,210	371,152	(9,159)	(1,085)	0	(11,186)	(21,430)

2015										2016				
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016
121,088	\$45,390	\$70,400		96,078	2,406	\$1,140	\$1,530		2,016	96,078	23,418	\$50,688		68,807
5,055	\$182	\$4,951		287	137	\$30	\$72		95	287	125	\$104		308
(243,535)	-\$265,292	-\$237,369		(271,458)	(7,493)	-\$2,342	-\$5,855		(3,980)	(271,458)	(135,673)	-\$6,172		(400,959)
0				0	0				0	0				0
0	\$32,151			32,151	0	\$101			101	32,151	(6,309)			25,843
32,244	\$135,651	-\$135,751		303,646	(3,344)	\$1,744	-\$2,420		820	303,646	91,228	\$167,996		226,878
1,499	\$65,679	-\$60,961		128,139	(2,850)	\$625	-\$2,394		169	128,139	50,063	\$62,459		115,743
280,723	-\$270,575	\$49,075		(38,926)	4,792	\$29	\$2,247		2,574	(38,926)	(107,697)	\$231,647	(24,224)	(402,494)
200,545	\$26,758	\$128,758		98,545	7,259	\$1,444	\$5,055		3,648	98,545	(205,875)	\$71,789	77,780	(101,338)
(6,318)	\$2	\$7,053		(13,368)	(12,093)		-\$12,093		0	(13,368)		-\$13,368		(0)
0				0	0				0	0				0
(24,673)		(24,617)		(56)	(2,532)	(75)	(2,399)		(208)	(56)		(56)		0
28,553		28,362		191	(3,980)		(3,980)		0	191		191		0
(21,938)	17			(21,921)	(3,732)				(3,732)	(21,921)		(21,938)		17
0				0	0				0	0				0
0	102,961		(190,337)	(87,376)	0	(808)			(808)	(87,376)	87,858			482
0				0	0				0	0	(275,001)		546,587	271,586
200,545	26,758	128,758	0	98,545	7,259	1,444	5,055	0	3,648	98,545	(205,875)	71,789	77,780	(101,338)
172,698	(153,833)	(298,859)	(190,337)	127,386	(28,689)	444	(25,292)	0	(2,952)	127,386	(271,988)	471,552	522,363	(93,791)
373,243	(127,075)	(170,100)	(190,337)	225,931	(21,430)	1,889	(20,237)	0	696	225,931	(477,863)	543,340	600,143	(195,129)
(2,091)			31,494	29,403	0				0	29,403		0		29,403
371,152	(127,075)	(170,100)	(158,843)	255,334	(21,430)	1,889	(20,237)	0	696	255,334	(477,863)	543,340	600,143	(165,726)

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

					2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR	
Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
2,016	844	\$2,121		739	45,390	793	23,418	(54)	489	117	552	23,970	69,546	(1)
95	3	\$95		3	183	3	125	0	2	1	3	128	310	(0)
(3,980)	(3,765)	-\$3,864		(3,880)	(265,286)	(4,036)	(135,673)	155	(2,844)	(678)	(3,367)	(139,040)	(378,603)	26,237
0				0	0		0	0			0	0	0	0
101	298			400	32,151	573	(6,309)	(174)	72	(32)	(134)	(6,443)	26,242	0
820	2,766	\$1,241		2,345	135,650	2,338	91,228	7	1,716	456	2,179	93,407	229,223	0
169	1,335	\$288		1,215	65,680	1,131	50,063	85	902	250	1,237	51,300	116,958	(1)
2,574	(2,193)	\$2,671		(2,290)	(270,573)	(3,004)	(131,921)	714	(2,823)	(660)	(2,769)	(134,690)	(380,561)	24,223
3,648	325	\$4,633		(660)	26,756	(264)	(128,095)	(396)	(1,414)	(640)	(2,451)	(130,545)	(179,776)	(77,778)
0				0	(0)		0	0			0	0	0	(0)
0				0	0		0	0			0	0	0	0
(208)		(208)		0	0		(0)	0			0	0	0	0
0				0	(0)		0	0			0	0	0	0
(3,732)		(3,732)		0	17		(0)	0			0	0	17	0
0				0	0		0	0			0	0	0	0
(808)	(145)			(953)			482	(953)			(953)	(471)	(471)	0
0	2,734			2,734			271,586	2,734			2,734	0	274,319	0
3,648	325	4,633	0	(660)	26,756	(264)	(128,095)	(396)	(1,414)	(640)	(2,451)	(130,545)	(179,776)	(77,778)
(2,952)	1,877	(1,388)	0	312	(256,789)	(2,202)	162,998	2,514	(2,486)	(546)	(518)	(111,839)	(69,261)	24,217
696	2,202	3,245	0	(347)	(230,033)	(2,465)	34,903	2,118	(3,901)	(1,186)	(2,969)	(242,384)	(249,037)	(53,561)
0				0	29,403		0	0			0	0	(2,091)	(31,494)
696	2,202	3,245	0	(347)	(200,630)	(2,465)	34,904	2,118	(3,901)	(1,186)	(2,969)	(242,384)	(251,128)	(85,055)

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below.

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,772,512	0	1,302,898	0	0	0	38,772,512	0	36%		5,208
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,349,611	0	3,000,625	0	0	0	18,349,611	0	17%		739
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	60,749,110	171,062	60,749,110	171,062	0	0	60,749,110	171,062	46%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	164,178	0	19,636	0	0	0	164,178	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	607,008	1,503	607,008	1,503	0	0	607,008	1,503	1%		
Total		118,642,419	172,565	65,679,277	172,565	0	0	118,642,419	172,565	100%	0	5,947

Threshold Test

Total Claim (including Account 1568)	(\$242,384)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$242,384)
Threshold Test (Total claim per kWh) ²	(\$0.0020)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1568	
				1550	1551	1580	1584	1586	1588		1595_(2015)
RESIDENTIAL SERVICE CLASSIFICATION	32.7%	87.6%	32.7%	7,833	112	(47,544)	30,525	16,765	(44,017)	(169)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	15.5%	12.4%	15.5%	3,707	16	(22,501)	14,447	7,934	(20,832)	(79)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	51.2%	0.0%	51.2%	12,273	0	(74,492)	47,828	26,267	(68,966)	(216)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	33	0	(201)	129	71	(186)	(0)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	123	0	(744)	478	262	(689)	(6)	0
Total	100.0%	100.0%	100.0%	23,970	128	(145,482)	93,407	51,300	(134,690)	(471)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,302,898	1,302,898	2.0%	(\$2,590)	-\$0.0010 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,000,625	3,000,625	4.6%	(\$5,964)	-\$0.0010 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	60,749,110	60,749,110	92.5%	(\$120,746)	-\$0.0010 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	19,636	19,636	0.0%	(\$39)	-\$0.0010 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	607,008	607,008	0.9%	(\$1,206)	-\$0.0010 kWh
Total		65,679,277	65,679,277	100.0%	(\$130,545)	

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

 Proposed Rate Rider Recovery Period (in months)

24

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,772,512	0	38,772,512	0	(36,494)		(0.0005)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,349,611	0	18,349,611	0	(17,308)		(0.0005)		0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	60,749,110	171,062	60,749,110	171,062	(57,306)		(0.1675)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	164,178	0	164,178	0	(155)		(0.0005)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	607,008	1,503	607,008	1,503	(577)		(0.1918)		0.0000	
											(55,919.30)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	7,767,615	\$ 7,767,615
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,767,615	\$ 7,767,615
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 243,159	\$ 243,159
Corporate Tax Rate	15.00%	15.00%
Tax Impact	\$ 36,474	\$ 36,474
Grossed-up Tax Amount	\$ 42,910	\$ 42,910
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 42,910	\$ 42,910
Total Tax Related Amounts	\$ 42,910	\$ 42,910
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,216	41,624,801		30.30	0.0092		1,896,538	382,948	0	2,279,486	83.2%	16.8%	0.0%	65.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	784	19,759,776		31.76	0.0177		298,798	349,748	0	648,546	46.1%	53.9%	0.0%	18.7%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	71	62,140,492	181,679	191.60		1.1043	163,243	0	200,628	363,871	44.9%	0.0%	55.1%	10.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	23	165,218		16.10	0.0176		4,444	2,908	0	7,351	60.4%	39.6%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,650	556,610	1,576	7.64		9.0038	151,272	0	14,190	165,462	91.4%	0.0%	8.6%	4.8%
Total		7,744	124,246,897	183,255				2,514,294	735,604	214,818	3,464,717				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,772,512		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,349,611		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	60,749,110	171,062	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	164,178		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	607,008	1,503	0	0.0000	kW
Total		118,642,419	172,565	\$0		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	38,772,512	0	1.0694	41,463,324
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	38,772,512	0	1.0694	41,463,324
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	18,349,611	0	1.0694	19,623,074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	18,349,611	0	1.0694	19,623,074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3529	60,749,110	171,062		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0401	60,749,110	171,062		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	164,178	0	1.0694	175,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	164,178	0	1.0694	175,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7746	607,008	1,503		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8040	607,008	1,503		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
		January - 2016	February - December 2016				
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2016	Current 2017	Forecast 2018
	\$			

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 40. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	16,922	\$3.66	\$ 61,935	19,209	\$0.87	\$ 16,712	7,582	\$2.02	\$ 15,316	\$ 32,027
February	17,728	\$3.66	\$ 64,884	19,424	\$0.87	\$ 16,899	7,737	\$2.02	\$ 15,629	\$ 32,528
March	16,349	\$3.66	\$ 59,837	17,970	\$0.87	\$ 15,634	6,712	\$2.02	\$ 13,558	\$ 29,192
April	14,212	\$3.66	\$ 52,016	16,123	\$0.87	\$ 14,027	5,871	\$2.02	\$ 11,859	\$ 25,886
May	12,757	\$3.66	\$ 46,691	14,536	\$0.87	\$ 12,646	5,092	\$2.02	\$ 10,286	\$ 22,932
June	13,111	\$3.66	\$ 47,986	15,424	\$0.87	\$ 13,419	5,970	\$2.02	\$ 12,059	\$ 25,478
July	14,744	\$3.66	\$ 53,963	16,407	\$0.87	\$ 14,274	6,455	\$2.02	\$ 13,039	\$ 27,313
August	13,940	\$3.66	\$ 51,020	16,371	\$0.87	\$ 14,243	6,391	\$2.02	\$ 12,910	\$ 27,153
September	13,093	\$3.66	\$ 47,920	15,284	\$0.87	\$ 13,297	5,899	\$2.02	\$ 11,916	\$ 25,213
October	13,897	\$3.66	\$ 50,863	15,165	\$0.87	\$ 13,194	5,440	\$2.02	\$ 10,989	\$ 24,182
November	16,266	\$3.66	\$ 59,534	16,838	\$0.87	\$ 14,649	6,369	\$2.02	\$ 12,865	\$ 27,514
December	16,834	\$3.66	\$ 68,932	19,085	\$0.87	\$ 16,604	7,700	\$2.02	\$ 15,554	\$ 32,158
Total	181,853	\$ 3.66	\$ 665,582	201,836	\$ 0.87	\$ 175,597	77,218	\$ 2.02	\$ 155,980	\$ 331,578

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	4,064	\$3,4121	\$ 13,867	4,105	\$0.7879	\$ 3,235		\$0.0000		\$ 3,235
February	4,078	\$3,3396	\$ 13,618	4,140	\$0.7791	\$ 3,225		\$0.0000		\$ 3,225
March	3,660	\$3,3396	\$ 12,224	3,738	\$0.7791	\$ 2,912		\$0.0000		\$ 2,912
April	3,311	\$3,3396	\$ 11,058	3,357	\$0.7791	\$ 2,616		\$0.0000		\$ 2,616
May	2,899	\$3,3396	\$ 9,680	2,986	\$0.7791	\$ 2,327		\$0.0000		\$ 2,327
June	3,246	\$3,3396	\$ 10,840	3,266	\$0.7791	\$ 2,545		\$0.0000		\$ 2,545
July	3,573	\$3,3396	\$ 11,931	3,573	\$0.7791	\$ 2,783		\$0.0000		\$ 2,783
August	3,653	\$3,3396	\$ 12,200	3,653	\$0.7791	\$ 2,846		\$0.0000		\$ 2,846
September	3,433	\$3,3396	\$ 11,463	3,433	\$0.7791	\$ 2,674		\$0.0000		\$ 2,674
October	3,236	\$3,3396	\$ 10,808	3,236	\$0.7791	\$ 2,521		\$0.0000		\$ 2,521
November	3,656	\$3,3396	\$ 12,208	3,695	\$0.7791	\$ 2,879		\$0.0000		\$ 2,879
December	4,177	\$3,3396	\$ 13,951	4,364	\$0.7791	\$ 3,400		\$0.0000		\$ 3,400
Total	42,986	\$ 3.3465	\$ 143,850	43,547	\$ 0.7799	\$ 33,964	-	\$ -	\$ -	\$ 33,964

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	20,986	\$ 3.6120	\$ 75,801	23,314	\$ 0.8555	\$ 19,947	7,582	\$ 2.0200	\$ 15,316	\$ 35,262
February	21,806	\$ 3.6001	\$ 78,503	23,564	\$ 0.8540	\$ 20,124	7,737	\$ 2.0200	\$ 15,629	\$ 35,753
March	20,009	\$ 3.6014	\$ 72,062	21,708	\$ 0.8543	\$ 18,546	6,712	\$ 2.0200	\$ 13,558	\$ 32,104
April	17,523	\$ 3.5995	\$ 63,074	19,480	\$ 0.8543	\$ 16,643	5,871	\$ 2.0200	\$ 11,859	\$ 28,502
May	15,656	\$ 3.6007	\$ 56,371	17,522	\$ 0.8545	\$ 14,973	5,092	\$ 2.0200	\$ 10,286	\$ 25,259
June	16,357	\$ 3.5984	\$ 58,827	18,690	\$ 0.8541	\$ 15,964	5,970	\$ 2.0200	\$ 12,059	\$ 28,023
July	18,317	\$ 3.5975	\$ 65,894	19,980	\$ 0.8537	\$ 17,058	6,455	\$ 2.0200	\$ 13,039	\$ 30,097
August	17,593	\$ 3.5935	\$ 63,221	20,024	\$ 0.8534	\$ 17,089	6,391	\$ 2.0200	\$ 12,910	\$ 29,999
September	16,526	\$ 3.5934	\$ 59,384	18,717	\$ 0.8533	\$ 15,971	5,899	\$ 2.0200	\$ 11,916	\$ 27,887
October	17,133	\$ 3.5995	\$ 61,671	18,401	\$ 0.8540	\$ 15,715	5,440	\$ 2.0200	\$ 10,989	\$ 26,704
November	19,922	\$ 3.6012	\$ 71,742	20,533	\$ 0.8536	\$ 17,526	6,369	\$ 2.0200	\$ 12,865	\$ 30,933
December	23,011	\$ 3.6018	\$ 82,883	23,449	\$ 0.8531	\$ 20,004	7,700	\$ 2.0200	\$ 15,554	\$ 35,558
Total	224,839	\$ 3.60	\$ 809,432	245,383	\$ 0.85	\$ 209,561	77,218	\$ 2.02	\$ 155,980	\$ 365,541

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 365,541

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,922	\$ 3,660	\$ 61,935	19,209	\$ 0.8700	\$ 16,712	7,582	\$ 2.0200	\$ 15,316	\$ 32,027
February	17,728	\$ 3,660	\$ 64,884	19,424	\$ 0.8700	\$ 16,899	7,737	\$ 2.0200	\$ 15,629	\$ 32,528
March	16,349	\$ 3,660	\$ 59,837	17,970	\$ 0.8700	\$ 15,634	6,712	\$ 2.0200	\$ 13,558	\$ 29,192
April	14,212	\$ 3,660	\$ 52,016	16,123	\$ 0.8700	\$ 14,027	5,871	\$ 2.0200	\$ 11,859	\$ 25,886
May	12,757	\$ 3,660	\$ 46,691	14,536	\$ 0.8700	\$ 12,646	5,092	\$ 2.0200	\$ 10,286	\$ 22,932
June	13,111	\$ 3,660	\$ 47,986	15,424	\$ 0.8700	\$ 13,419	5,970	\$ 2.0200	\$ 12,059	\$ 25,478
July	14,744	\$ 3,660	\$ 53,963	16,407	\$ 0.8700	\$ 14,274	6,455	\$ 2.0200	\$ 13,039	\$ 27,313
August	13,940	\$ 3,660	\$ 51,020	16,371	\$ 0.8700	\$ 14,243	6,391	\$ 2.0200	\$ 12,910	\$ 27,153
September	13,093	\$ 3,660	\$ 47,920	15,284	\$ 0.8700	\$ 13,297	5,899	\$ 2.0200	\$ 11,916	\$ 25,213
October	13,897	\$ 3,660	\$ 50,863	15,165	\$ 0.8700	\$ 13,194	5,440	\$ 2.0200	\$ 10,989	\$ 24,182
November	16,266	\$ 3,660	\$ 59,534	16,838	\$ 0.8700	\$ 14,649	6,369	\$ 2.0200	\$ 12,865	\$ 27,514
December	18,834	\$ 3,660	\$ 68,932	19,085	\$ 0.8700	\$ 16,604	7,700	\$ 2.0200	\$ 15,554	\$ 32,158
Total	181,853	\$ 3.66	\$ 665,582	201,836	\$ 0.87	\$ 175,597	77,218	\$ 2.02	\$ 155,980	\$ 331,578

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,064	\$ 3,194	\$ 12,981	4,105	\$ 0.7710	\$ 3,165	-	\$ 1,7493	\$ -	\$ 3,165
February	4,078	\$ 3,194	\$ 13,025	4,140	\$ 0.7710	\$ 3,192	-	\$ 1,7493	\$ -	\$ 3,192
March	3,660	\$ 3,194	\$ 11,692	3,738	\$ 0.7710	\$ 2,882	-	\$ 1,7493	\$ -	\$ 2,882
April	3,311	\$ 3,194	\$ 10,576	3,357	\$ 0.7710	\$ 2,589	-	\$ 1,7493	\$ -	\$ 2,589
May	2,899	\$ 3,194	\$ 9,259	2,986	\$ 0.7710	\$ 2,302	-	\$ 1,7493	\$ -	\$ 2,302
June	3,246	\$ 3,194	\$ 10,368	3,266	\$ 0.7710	\$ 2,518	-	\$ 1,7493	\$ -	\$ 2,518
July	3,573	\$ 3,194	\$ 11,412	3,573	\$ 0.7710	\$ 2,754	-	\$ 1,7493	\$ -	\$ 2,754
August	3,653	\$ 3,194	\$ 11,669	3,653	\$ 0.7710	\$ 2,817	-	\$ 1,7493	\$ -	\$ 2,817
September	3,433	\$ 3,194	\$ 10,964	3,433	\$ 0.7710	\$ 2,647	-	\$ 1,7493	\$ -	\$ 2,647
October	3,236	\$ 3,194	\$ 10,337	3,236	\$ 0.7710	\$ 2,495	-	\$ 1,7493	\$ -	\$ 2,495
November	3,656	\$ 3,194	\$ 11,677	3,695	\$ 0.7710	\$ 2,849	-	\$ 1,7493	\$ -	\$ 2,849
December	4,177	\$ 3,194	\$ 13,343	4,364	\$ 0.7710	\$ 3,365	-	\$ 1,7493	\$ -	\$ 3,365
Total	42,986	\$ 3.19	\$ 137,305	43,547	\$ 0.77	\$ 33,575	-	\$ -	\$ -	\$ 33,575

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,986	\$ 3,5698	\$ 74,916	23,314	\$ 0.8526	\$ 19,877	7,582	\$ 2.0200	\$ 15,316	\$ 35,193
February	21,806	\$ 3,5729	\$ 77,910	23,564	\$ 0.8526	\$ 20,090	7,737	\$ 2.0200	\$ 15,629	\$ 35,719
March	20,009	\$ 3,5748	\$ 71,530	21,708	\$ 0.8530	\$ 18,516	6,712	\$ 2.0200	\$ 13,558	\$ 32,074
April	17,523	\$ 3,5720	\$ 62,592	19,480	\$ 0.8529	\$ 16,616	5,871	\$ 2.0200	\$ 11,859	\$ 28,475
May	15,656	\$ 3,5738	\$ 55,949	17,522	\$ 0.8531	\$ 14,949	5,092	\$ 2.0200	\$ 10,286	\$ 25,235
June	16,357	\$ 3,5676	\$ 58,355	18,690	\$ 0.8527	\$ 15,937	5,970	\$ 2.0200	\$ 12,059	\$ 27,997
July	18,317	\$ 3,5691	\$ 65,375	19,980	\$ 0.8523	\$ 17,029	6,455	\$ 2.0200	\$ 13,039	\$ 30,068
August	17,593	\$ 3,5633	\$ 62,690	20,024	\$ 0.8519	\$ 17,059	6,391	\$ 2.0200	\$ 12,910	\$ 29,969
September	16,526	\$ 3,5632	\$ 58,885	18,717	\$ 0.8518	\$ 15,944	5,899	\$ 2.0200	\$ 11,916	\$ 27,860
October	17,133	\$ 3,5720	\$ 61,200	18,401	\$ 0.8526	\$ 15,689	5,440	\$ 2.0200	\$ 10,989	\$ 26,678
November	19,922	\$ 3,5745	\$ 71,210	20,533	\$ 0.8522	\$ 17,498	6,369	\$ 2.0200	\$ 12,865	\$ 30,363
December	23,011	\$ 3,5754	\$ 82,276	23,449	\$ 0.8516	\$ 19,969	7,700	\$ 2.0200	\$ 15,554	\$ 35,523
Total	224,839	\$ 3.57	\$ 802,887	245,383	\$ 0.85	\$ 209,172	77,218	\$ 2.02	\$ 155,980	\$ 365,153

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 365,153

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,922	\$ 3,660	\$ 61,935	19,209	\$ 0.8700	\$ 16,712	7,582	\$ 2.0200	\$ 15,316	\$ 32,027
February	17,728	\$ 3,660	\$ 64,884	19,424	\$ 0.8700	\$ 16,899	7,737	\$ 2.0200	\$ 15,629	\$ 32,528
March	16,349	\$ 3,660	\$ 59,837	17,970	\$ 0.8700	\$ 15,634	6,712	\$ 2.0200	\$ 13,558	\$ 29,192
April	14,212	\$ 3,660	\$ 52,016	16,123	\$ 0.8700	\$ 14,027	5,871	\$ 2.0200	\$ 11,859	\$ 25,886
May	12,757	\$ 3,660	\$ 46,691	14,536	\$ 0.8700	\$ 12,646	5,092	\$ 2.0200	\$ 10,286	\$ 22,932
June	13,111	\$ 3,660	\$ 47,986	15,424	\$ 0.8700	\$ 13,419	5,970	\$ 2.0200	\$ 12,059	\$ 25,478
July	14,744	\$ 3,660	\$ 53,963	16,407	\$ 0.8700	\$ 14,274	6,455	\$ 2.0200	\$ 13,039	\$ 27,313
August	13,940	\$ 3,660	\$ 51,020	16,371	\$ 0.8700	\$ 14,243	6,391	\$ 2.0200	\$ 12,910	\$ 27,153
September	13,993	\$ 3,660	\$ 47,920	15,284	\$ 0.8700	\$ 13,297	5,899	\$ 2.0200	\$ 11,916	\$ 25,213
October	13,897	\$ 3,660	\$ 50,863	15,165	\$ 0.8700	\$ 13,194	5,440	\$ 2.0200	\$ 10,989	\$ 24,182
November	16,266	\$ 3,660	\$ 59,534	16,838	\$ 0.8700	\$ 14,649	6,369	\$ 2.0200	\$ 12,865	\$ 27,514
December	18,834	\$ 3,660	\$ 68,932	19,085	\$ 0.8700	\$ 16,604	7,700	\$ 2.0200	\$ 15,554	\$ 32,158
Total	181,853	\$ 3.66	\$ 665,582	201,836	\$ 0.87	\$ 175,597	77,218	\$ 2.02	\$ 155,980	\$ 331,578
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,064	\$ 3.1942	\$ 12,981	4,105	\$ 0.7710	\$ 3,165	-	\$ 1.7493	\$ -	\$ 3,165
February	4,078	\$ 3.1942	\$ 13,025	4,140	\$ 0.7710	\$ 3,192	-	\$ 1.7493	\$ -	\$ 3,192
March	3,660	\$ 3.1942	\$ 11,692	3,736	\$ 0.7710	\$ 2,882	-	\$ 1.7493	\$ -	\$ 2,882
April	3,311	\$ 3.1942	\$ 10,576	3,357	\$ 0.7710	\$ 2,589	-	\$ 1.7493	\$ -	\$ 2,589
May	2,899	\$ 3.1942	\$ 9,259	2,986	\$ 0.7710	\$ 2,302	-	\$ 1.7493	\$ -	\$ 2,302
June	3,246	\$ 3.1942	\$ 10,368	3,266	\$ 0.7710	\$ 2,518	-	\$ 1.7493	\$ -	\$ 2,518
July	3,573	\$ 3.1942	\$ 11,412	3,573	\$ 0.7710	\$ 2,754	-	\$ 1.7493	\$ -	\$ 2,754
August	3,653	\$ 3.1942	\$ 11,669	3,653	\$ 0.7710	\$ 2,817	-	\$ 1.7493	\$ -	\$ 2,817
September	3,433	\$ 3.1942	\$ 10,964	3,433	\$ 0.7710	\$ 2,647	-	\$ 1.7493	\$ -	\$ 2,647
October	3,236	\$ 3.1942	\$ 10,337	3,236	\$ 0.7710	\$ 2,495	-	\$ 1.7493	\$ -	\$ 2,495
November	3,656	\$ 3.1942	\$ 11,677	3,695	\$ 0.7710	\$ 2,849	-	\$ 1.7493	\$ -	\$ 2,849
December	4,177	\$ 3.1942	\$ 13,343	4,364	\$ 0.7710	\$ 3,365	-	\$ 1.7493	\$ -	\$ 3,365
Total	42,986	\$ 3.19	\$ 137,305	43,547	\$ 0.77	\$ 33,575	-	\$ -	\$ -	\$ 33,575
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,986	\$ 3.57	\$ 74,916	23,314	\$ 0.85	\$ 19,877	7,582	\$ 2.02	\$ 15,316	\$ 35,193
February	21,806	\$ 3.57	\$ 77,910	23,564	\$ 0.85	\$ 20,090	7,737	\$ 2.02	\$ 15,629	\$ 35,719
March	20,009	\$ 3.57	\$ 71,530	21,708	\$ 0.85	\$ 18,516	6,712	\$ 2.02	\$ 13,558	\$ 32,074
April	17,523	\$ 3.57	\$ 62,592	19,490	\$ 0.85	\$ 16,616	5,871	\$ 2.02	\$ 11,859	\$ 28,475
May	15,656	\$ 3.57	\$ 55,949	17,522	\$ 0.85	\$ 14,949	5,092	\$ 2.02	\$ 10,286	\$ 25,235
June	16,357	\$ 3.57	\$ 58,355	18,690	\$ 0.85	\$ 15,937	5,970	\$ 2.02	\$ 12,059	\$ 27,997
July	18,317	\$ 3.57	\$ 65,375	19,980	\$ 0.85	\$ 17,029	6,455	\$ 2.02	\$ 13,039	\$ 30,068
August	17,593	\$ 3.56	\$ 62,690	20,024	\$ 0.85	\$ 17,059	6,391	\$ 2.02	\$ 12,910	\$ 29,969
September	16,526	\$ 3.56	\$ 58,885	18,717	\$ 0.85	\$ 15,944	5,899	\$ 2.02	\$ 11,916	\$ 27,860
October	17,133	\$ 3.57	\$ 61,200	18,401	\$ 0.85	\$ 15,689	5,440	\$ 2.02	\$ 10,989	\$ 26,678
November	19,922	\$ 3.57	\$ 71,210	20,533	\$ 0.85	\$ 17,498	6,369	\$ 2.02	\$ 12,865	\$ 30,363
December	23,011	\$ 3.58	\$ 82,276	23,449	\$ 0.85	\$ 19,969	7,700	\$ 2.02	\$ 15,554	\$ 35,523
Total	224,839	\$ 3.57	\$ 802,887	245,383	\$ 0.85	\$ 209,172	77,218	\$ 2.02	\$ 155,980	\$ 365,153
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										Total including deduction for Low Voltage Switchgear Credit
										\$ 365,153

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	41,463,324	0	257,073	33.0%	264,940	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	19,623,074	0	115,776	14.9%	119,319	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3529		171,062	402,492	51.7%	414,810	2.4249
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	175,572	0	1,036	0.1%	1,068	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7746		1,503	2,668	0.3%	2,750	1.8289

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	41,463,324	0	116,097	33.3%	121,581	0.0029
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	19,623,074	0	52,982	15.2%	55,485	0.0028
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0401		171,062	177,922	51.0%	186,325	1.0892
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	175,572	0	474	0.1%	496	0.0028
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8040		1,503	1,209	0.3%	1,266	0.8420

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	41,463,324	0	264,940	33.0%	264,940	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	19,623,074	0	119,319	14.9%	119,319	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4249		171,062	414,810	51.7%	414,810	2.4249
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	175,572	0	1,068	0.1%	1,068	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8289		1,503	2,750	0.3%	2,750	1.8289

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	41,463,324	0	121,581	33.3%	121,581	0.0029
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	19,623,074	0	55,485	15.2%	55,485	0.0028
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0892		171,062	186,325	51.0%	186,325	1.0892
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	175,572	0	496	0.1%	496	0.0028
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8420		1,503	1,266	0.3%	1,266	0.8420

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	5,216	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	I	Price Cap Index	1.90%	Billed kWh for Residential Class (approved in the last CoS)	41,624,801	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	30.3		0.0092		1.90%	33.99	0.0047
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	31.76		0.0177		1.90%	32.36	0.0180
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	191.6		1.1043		1.90%	195.24	1.1253
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	16.1		0.0176		1.90%	16.41	0.0179
STREET LIGHTING SERVICE CLASSIFICATION	7.64		9.0038		1.90%	7.79	9.1749
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	30.3000	1,896,538	83.2%	3.06	91.6%	33.36	2,088,069
Current Residential Variable Rate (inclusive of R/C adj.)	0.0092	382,948	16.8%		8.4%	0.0046	191,474
		<u>2,279,486</u>					<u>2,279,543</u>

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until

STREET LIGHTING SERVICE CLASSIFICATION

								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until

microFIT SERVICE CLASSIFICATION

								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
								- effective until
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Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0047
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0066

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	195.24
Distribution Volumetric Rate	\$/kW	1.1253
Low Voltage Service Rate	\$/kW	0.5377
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kW	(0.1675)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(0.3567)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	0.0802
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kW	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0892

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0066

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.41
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.79
Distribution Volumetric Rate	\$/kW	9.1749
Low Voltage Service Rate	\$/kW	0.4152
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kW	(0.1918)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(0.3684)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	0.0828
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2019	\$/kW	(0.1207)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8289
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8420

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0066

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0066

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0066

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0587



File Number: EB-2017-0066

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: November 2, 2017

Appendix 3 of 4

Appendix 3 – GA Analysis Workform

GA Analysis Workform

Update from July 20th Workform version:
 -Cells C87,D87,E87, H87 - name of cells updated for cell reference
 -Cells F88 to F91 and G88 to G91 - formula of

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 Year(s) Requested for Disposition

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	118,642,420	kWh	100%
RPP	A	52,963,142	kWh	44.6%
Non RPP	B = D+E	65,679,278	kWh	55.4%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B	E	65,679,278	kWh	55.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

GA Billing Rate Description

All non-RPP Class B customers are billed on the first GA estimate. The billing cycle is on a calendar month basis. Consumption for each billing cycle is billed in the subsequent month.

Note 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	6,342,684	6,342,684	6,951,345	6,951,345	0.08423	\$ 585,512	0.09179	\$ 638,064	\$ 52,552
February	6,951,345	6,951,345	6,839,930	6,839,930	0.10384	\$ 710,258	0.09851	\$ 673,802	-\$ 36,457
March	6,839,930	6,839,930	6,623,211	6,623,211	0.09022	\$ 597,546	0.10610	\$ 702,723	\$ 105,177
April	6,623,211	6,623,211	5,548,203	5,548,203	0.12115	\$ 672,165	0.11132	\$ 617,626	-\$ 54,539
May	5,548,203	5,548,203	5,398,461	5,398,461	0.10405	\$ 561,710	0.10749	\$ 580,281	\$ 18,571
June	5,398,461	5,398,461	5,191,833	5,191,833	0.11650	\$ 604,849	0.09545	\$ 495,560	-\$ 109,289
July	5,191,833	5,191,833	5,253,801	5,253,801	0.07667	\$ 402,809	0.08306	\$ 436,381	\$ 33,572
August	5,253,801	5,253,801	5,439,189	5,439,189	0.08569	\$ 466,084	0.07103	\$ 386,346	-\$ 79,739
September	5,439,189	5,439,189	5,253,831	5,253,831	0.07060	\$ 370,920	0.09531	\$ 500,743	\$ 129,822
October	5,253,831	5,253,831	5,565,677	5,565,677	0.09720	\$ 540,984	0.11226	\$ 624,803	\$ 83,819
November	5,565,677	5,565,677	5,954,046	5,954,046	0.12271	\$ 730,621	0.11109	\$ 661,435	-\$ 69,186
December	5,954,046	5,954,046	6,712,837	6,712,837	0.10594	\$ 711,158	0.08708	\$ 584,554	-\$ 126,604
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	70,362,211	70,362,211	70,732,364	70,732,364		\$ 6,954,616		\$ 6,902,316	-\$ 52,300

Note 5 Reconciling Items

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		-\$ 205,875	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	No		N/A
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	No		N/A
2a	Remove prior year end unbilled to actual revenue differences	No		Actual figures used for unbilled calculation
2b	Add current year end unbilled to actual revenue differences	No		Actual figures used for unbilled calculation
3a	Remove difference between prior year accrual to forecast from long term load transfers	No		Do not have any long term load transfers
3b	Add difference between current year accrual to forecast from long term load transfers	No		Do not have any long term load transfers
4	Remove GA balances pertaining to Class A customers	No		No Class A customers in 2016
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	No		No significant adjustments
6	Variance in calculation of RPP/non-RPP split	Yes	\$ 77,780	Variance calculated as a result of splitting RPP/Non-RPP consumption based on System Load rather than billing consumption (adjusted on IRM DVA continuity schedule as an adjustment)
7	Difference in Loss Factor in amount billed vs amount purchased	Yes	\$ 86,560	Calculated using % Non-RPP Billed and consumption charged by IESO, variance resulting is from the difference in loss factors
8	Manual GA adjustments billed by IESO to NOW throughout 2016	Yes	-\$ 4,072	Manual adjustments to GA charged by IESO at Average Non-RPP split
9				
10				
Note 6	Adjusted Net Change in Principal Balance in the GL		-\$ 45,607	
	Net Change in Expected GA Balance in the Year Per Analysis		-\$ 52,300	
	Unresolved Difference		\$ 6,693	
	Unresolved Difference as % of Expected GA Payments to IESO		0.1%	
				Any manual GA adjustments in 2016
				Jan-16 \$ 25.52
				Feb-16 -\$ 140.22
				Mar-16 \$ 1,063.96
				Apr-16 \$ 274.76
				May-16 -\$ 1,095.22
				Jun-16 \$ 5,300.34
				Jul-16 \$ 1,618.25
				Aug-16 \$ 104.88
				Sep-16 -\$ 178.20
				Oct-16 \$ 103.50
				Nov-16 -\$ 35.91
				Dec-16 \$ 294.85
				\$ 7,336.51
				55.50%
				4072

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

The variance in calculation of RPP/Non-RPP split has been reflected in the 2016 Disposition in the 2018 IRM Continuity schedule as an adjustment.



File Number: EB-2017-0066

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: November 2, 2017

Appendix 4 of 4

Appendix 4 – Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.30	1	\$ 30.30	\$ 33.99	1	\$ 33.99	\$ 3.69	12.18%
Distribution Volumetric Rate	\$ 0.0092	750	\$ 6.90	\$ 0.0047	750	\$ 3.53	\$ (3.38)	-48.91%
Fixed Rate Riders	\$ 0.16	1	\$ 0.16	\$ 0.16	1	\$ 0.16	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.29			\$ 37.60	\$ 0.31	0.84%
Line Losses on Cost of Power	\$ 0.0822	52	\$ 4.28	\$ 0.0822	52	\$ 4.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	750	\$ (0.83)	\$ 0.0016	750	\$ (1.20)	\$ (0.38)	45.45%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.73			\$ 42.67	\$ (0.06)	-0.14%
RTSR - Network	\$ 0.0062	802	\$ 4.97	\$ 0.0064	802	\$ 5.13	\$ 0.16	3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0028	802	\$ 2.25	\$ 0.0029	802	\$ 2.33	\$ 0.08	3.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.94			\$ 50.13	\$ 0.18	0.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	802	\$ 2.89	\$ 0.0036	802	\$ 2.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	802	\$ 0.24	\$ 0.0003	802	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.94			\$ 115.12	\$ 0.18	0.16%
HST		13%	\$ 14.94		13%	\$ 14.97	\$ 0.02	0.16%
8% Rebate		8%	\$ (9.20)		8%	\$ (9.21)	\$ (0.01)	-
Total Bill on TOU			\$ 120.69			\$ 120.88	\$ 0.19	0.16%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.76	1	\$ 31.76	\$ 32.36	1	\$ 32.36	\$ 0.60	1.89%
Distribution Volumetric Rate	\$ 0.0177	2000	\$ 35.40	\$ 0.0180	2000	\$ 36.00	\$ 0.60	1.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0011	2000	\$ 2.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 69.36			\$ 70.56	\$ 1.20	1.73%
Line Losses on Cost of Power	\$ 0.0822	139	\$ 11.40	\$ 0.0822	139	\$ 11.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	2,000	\$ (2.20)	\$ 0.0016	2,000	\$ (3.20)	\$ (1.00)	45.45%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0015	2,000	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.35			\$ 82.55	\$ 0.20	0.24%
RTSR - Network	\$ 0.0059	2,139	\$ 12.62	\$ 0.0061	2,139	\$ 13.05	\$ 0.43	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,139	\$ 5.77	\$ 0.0028	2,139	\$ 5.99	\$ 0.21	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.75			\$ 101.59	\$ 0.84	0.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,139	\$ 7.70	\$ 0.0036	2,139	\$ 7.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,139	\$ 0.64	\$ 0.0003	2,139	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 287.66			\$ 288.50	\$ 0.84	0.29%
HST		13%	\$ 37.40		13%	\$ 37.51	\$ 0.11	0.29%
8% Rebate		8%	\$ (23.01)		8%	\$ (23.08)	\$ (0.07)	-
Total Bill on TOU			\$ 302.04			\$ 302.93	\$ 0.88	0.29%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	66,088	kWh
Demand	214	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 191.60	1	\$ 191.60	\$ 195.24	1	\$ 195.24	\$ 3.64	1.90%
Distribution Volumetric Rate	\$ 1.1043	214	\$ 236.32	\$ 1.1253	214	\$ 240.81	\$ 4.49	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0789	214	\$ 16.88	\$ 0.0789	214	\$ 16.88	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 444.80			\$ 452.94	\$ 8.13	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3567	214	\$ (76.33)	\$ 0.5242	214	\$ (112.18)	\$ (35.85)	46.96%
CBR Class B Rate Riders	\$ -	214	\$ -	\$ -	214	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	66,088	\$ 13.22	\$ 0.0010	66,088	\$ (66.09)	\$ (79.31)	-600.00%
Low Voltage Service Charge	\$ 0.5377	214	\$ 115.07	\$ 0.5377	214	\$ 115.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		214	\$ -	\$ -	214	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 496.76			\$ 389.74	\$ (107.02)	-21.54%
RTSR - Network	\$ 2.3529	214	\$ 503.52	\$ 2.4249	214	\$ 518.93	\$ 15.41	3.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0401	214	\$ 222.58	\$ 1.0892	214	\$ 233.09	\$ 10.51	4.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,222.86			\$ 1,141.76	\$ (81.10)	-6.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	70,675	\$ 254.43	\$ 0.0036	70,675	\$ 254.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	70,675	\$ 21.20	\$ 0.0003	70,675	\$ 21.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	66,088	\$ 462.62	\$ 0.0070	66,088	\$ 462.62	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	70,675	\$ 7,781.26	\$ 0.1101	70,675	\$ 7,781.26	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,742.62			\$ 9,661.52	\$ (81.10)	-0.83%
HST	13%		\$ 1,266.54	13%		\$ 1,256.00	\$ (10.54)	-0.83%
Total Bill on Average IESO Wholesale Market Price			\$ 11,009.16			\$ 10,917.51	\$ (91.64)	-0.83%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.10	1	\$ 16.10	\$ 16.41	1	\$ 16.41	\$ 0.31	1.93%
Distribution Volumetric Rate	\$ 0.0176	727	\$ 12.80	\$ 0.0179	727	\$ 13.01	\$ 0.22	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.90			\$ 29.42	\$ 0.53	1.83%
Line Losses on Cost of Power	\$ 0.1101	50	\$ 5.55	\$ 0.1101	50	\$ 5.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	727	\$ (0.80)	-\$ 0.0016	727	\$ (1.16)	\$ (0.36)	45.45%
CBR Class B Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	727	\$ 0.15	-\$ 0.0010	727	\$ (0.73)	\$ (0.87)	-600.00%
Low Voltage Service Charge	\$ 0.0015	727	\$ 1.09	\$ 0.0015	727	\$ 1.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.89			\$ 34.18	\$ (0.71)	-2.03%
RTSR - Network	\$ 0.0059	777	\$ 4.59	\$ 0.0061	777	\$ 4.74	\$ 0.16	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	777	\$ 2.10	\$ 0.0028	777	\$ 2.18	\$ 0.08	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.57			\$ 41.10	\$ (0.47)	-1.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	727	\$ 5.09	\$ 0.0070	727	\$ 5.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	727	\$ 80.04	\$ 0.1101	727	\$ 80.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 129.99			\$ 129.51	\$ (0.47)	-0.37%
HST	13%		\$ 16.90	13%		\$ 16.84	\$ (0.06)	-0.37%
Total Bill on Average IESO Wholesale Market Price			\$ 146.88			\$ 146.35	\$ (0.54)	-0.37%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	77	kWh
Demand	0	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.64	1	\$ 7.64	\$ 7.79	1	\$ 7.79	\$ 0.15	1.96%
Distribution Volumetric Rate	\$ 9.0038	0.2174429	\$ 1.96	\$ 9.1749	0.217442863	\$ 2.00	\$ 0.04	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0379	0.2174429	\$ (0.01)	-\$ 0.0379	0.217442863	\$ (0.01)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 9.59			\$ 9.78	\$ 0.19	1.95%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.59	\$ 0.1101	5	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3684	0	\$ (0.08)	-\$ 0.5602	0	\$ (0.12)	\$ (0.04)	52.06%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	77	\$ 0.02	-\$ 0.0010	77	\$ (0.08)	\$ (0.09)	-600.00%
Low Voltage Service Charge	\$ 0.4152	0	\$ 0.09	\$ 0.4152	0	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.20			\$ 10.26	\$ 0.05	0.52%
RTSR - Network	\$ 1.7746	0	\$ 0.39	\$ 1.8289	0	\$ 0.40	\$ 0.01	3.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8040	0	\$ 0.17	\$ 0.8420	0	\$ 0.18	\$ 0.01	4.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.76			\$ 10.84	\$ 0.07	0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	82	\$ 0.30	\$ 0.0036	82	\$ 0.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	82	\$ 0.02	\$ 0.0003	82	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	77	\$ 0.54	\$ 0.0070	77	\$ 0.54	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	77	\$ 8.48	\$ 0.1101	77	\$ 8.48	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 20.10			\$ 20.18	\$ 0.07	0.36%
HST	13%		\$ 2.61	13%		\$ 2.62	\$ 0.01	0.36%
Total Bill on Non-RPP Avg. Price			\$ 22.72			\$ 22.80	\$ 0.08	0.36%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	277	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.30	1	\$ 30.30	\$ 33.99	1	\$ 33.99	\$ 3.69	12.18%
Distribution Volumetric Rate	\$ 0.0092	277	\$ 2.55	\$ 0.0047	277	\$ 1.30	\$ (1.25)	-48.91%
Fixed Rate Riders	\$ 0.16	1	\$ 0.16	\$ 0.16	1	\$ 0.16	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	277	\$ (0.03)	\$ 0.0001	277	\$ (0.03)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 32.98			\$ 35.42	\$ 2.44	7.41%
Line Losses on Cost of Power	\$ 0.0822	19	\$ 1.58	\$ 0.0822	19	\$ 1.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	277	\$ (0.30)	\$ 0.0016	277	\$ (0.44)	\$ (0.14)	45.45%
CBR Class B Rate Riders	\$ -	277	\$ -	\$ -	277	\$ -	\$ -	-
GA Rate Riders	\$ -	277	\$ -	\$ -	277	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	277	\$ 0.44	\$ 0.0016	277	\$ 0.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		277	\$ -	\$ -	277	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.49			\$ 37.79	\$ 2.31	6.50%
RTSR - Network	\$ 0.0062	296	\$ 1.84	\$ 0.0064	296	\$ 1.90	\$ 0.06	3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0028	296	\$ 0.83	\$ 0.0029	296	\$ 0.86	\$ 0.03	3.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.15			\$ 40.55	\$ 2.39	6.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	296	\$ 1.07	\$ 0.0036	296	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	296	\$ 0.09	\$ 0.0003	296	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	180	\$ 11.70	\$ 0.0650	180	\$ 11.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	47	\$ 4.47	\$ 0.0950	47	\$ 4.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	50	\$ 6.58	\$ 0.1320	50	\$ 6.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.32			\$ 64.71	\$ 2.39	3.84%
HST		13%	\$ 8.10	13%		\$ 8.41	\$ 0.31	3.84%
8% Rebate		8%	\$ (4.99)	8%		\$ (5.18)	\$ (0.19)	-
Total Bill on TOU			\$ 65.43			\$ 67.95	\$ 2.51	3.84%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.30	1	\$ 30.30	\$ 33.99	1	\$ 33.99	\$ 3.69	12.18%
Distribution Volumetric Rate	\$ 0.0092	750	\$ 6.90	\$ 0.0047	750	\$ 3.53	\$ (3.38)	-48.91%
Fixed Rate Riders	\$ 0.16	1	\$ 0.16	\$ 0.16	1	\$ 0.16	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.29			\$ 37.60	\$ 0.31	0.84%
Line Losses on Cost of Power	\$ 0.1101	52	\$ 5.73	\$ 0.1101	52	\$ 5.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	750	\$ (0.83)	\$ 0.0016	750	\$ (1.20)	\$ (0.38)	45.45%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0010	750	\$ (0.75)	\$ (0.90)	-600.00%
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders			\$ -			\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -		750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.33			\$ 43.37	\$ (0.96)	-2.17%
RTSR - Network	\$ 0.0062	802	\$ 4.97	\$ 0.0064	802	\$ 5.13	\$ 0.16	3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0028	802	\$ 2.25	\$ 0.0029	802	\$ 2.33	\$ 0.08	3.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.55			\$ 50.83	\$ (0.72)	-1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	802	\$ 2.89	\$ 0.0036	802	\$ 2.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	802	\$ 0.24	\$ 0.0003	802	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 137.25			\$ 136.53	\$ (0.72)	-0.52%
HST	13%		\$ 17.84	13%		\$ 17.75	\$ (0.09)	-0.52%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 155.09			\$ 154.28	\$ (0.81)	-0.52%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.76	1	\$ 31.76	\$ 32.36	1	\$ 32.36	\$ 0.60	1.89%
Distribution Volumetric Rate	\$ 0.0177	2000	\$ 35.40	\$ 0.0180	2000	\$ 36.00	\$ 0.60	1.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0011	2000	\$ 2.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 69.36			\$ 70.56	\$ 1.20	1.73%
Line Losses on Cost of Power	\$ 0.1101	139	\$ 15.28	\$ 0.1101	139	\$ 15.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	2,000	\$ (2.20)	\$ 0.0016	2,000	\$ (3.20)	\$ (1.00)	45.45%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0010	2,000	\$ (2.00)	\$ (2.40)	-600.00%
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0015	2,000	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders			\$ -			\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -		2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.63			\$ 84.43	\$ (2.20)	-2.54%
RTSR - Network	\$ 0.0059	2,139	\$ 12.62	\$ 0.0061	2,139	\$ 13.05	\$ 0.43	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,139	\$ 5.77	\$ 0.0028	2,139	\$ 5.99	\$ 0.21	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.03			\$ 103.47	\$ (1.56)	-1.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,139	\$ 7.70	\$ 0.0036	2,139	\$ 7.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,139	\$ 0.64	\$ 0.0003	2,139	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 347.57			\$ 346.01	\$ (1.56)	-0.45%
HST	13%		\$ 45.18	13%		\$ 44.98	\$ (0.20)	-0.45%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 392.75			\$ 390.99	\$ (1.76)	-0.45%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	66,088	kWh
Demand	214	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 191.60	1	\$ 191.60	\$ 195.24	1	\$ 195.24	\$ 3.64	1.90%
Distribution Volumetric Rate	\$ 1.1043	214	\$ 236.32	\$ 1.1253	214	\$ 240.81	\$ 4.49	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0789	214	\$ 16.88	\$ 0.0789	214	\$ 16.88	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 444.80			\$ 452.94	\$ 8.13	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3567	214	\$ (76.33)	\$ 0.5242	214	\$ (112.18)	\$ (35.85)	46.96%
CBR Class B Rate Riders	\$ -	214	\$ -	\$ -	214	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	66,088	\$ 13.22	\$ 0.0010	66,088	\$ (66.09)	\$ (79.31)	-600.00%
Low Voltage Service Charge	\$ 0.5377	214	\$ 115.07	\$ 0.5377	214	\$ 115.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		214	\$ -	\$ -	214	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 496.76			\$ 389.74	\$ (107.02)	-21.54%
RTSR - Network	\$ 2.3529	214	\$ 503.52	\$ 2.4249	214	\$ 518.93	\$ 15.41	3.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0401	214	\$ 222.58	\$ 1.0892	214	\$ 233.09	\$ 10.51	4.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,222.86			\$ 1,141.76	\$ (81.10)	-6.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	70,675	\$ 254.43	\$ 0.0036	70,675	\$ 254.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	70,675	\$ 21.20	\$ 0.0003	70,675	\$ 21.20	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	66,088	\$ 462.62	\$ 0.0070	66,088	\$ 462.62	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	70,675	\$ 7,781.26	\$ 0.1101	70,675	\$ 7,781.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 9,742.37			\$ 9,661.27	\$ (81.10)	-0.83%
HST	13%		\$ 1,266.51	13%		\$ 1,255.96	\$ (10.54)	-0.83%
Total Bill on Non-RPP Avg. Price			\$ 11,008.88			\$ 10,917.23	\$ (91.64)	-0.83%