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IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2018.

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2018.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave
Tillsonburg, ON. N4G 5A5

Contact: Ian McKenzie
Finance Regulatory Affairs Manager
519-688-3009 x 3229
imckenzie@tillsonburg.ca

APPLICATION

Introduction

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the “Applicant” or “THI”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2018.

THI followed Chapter 3 of the OEB’s Filing Requirements for Transmission and Distribution Applications updated July 20, 2017 (the “Filing Requirements”) in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

Proposed Effective Date of Rate Order

THI requests that the OEB make its Rate Order effective May 1, 2018 in accordance with the Filing Requirements.

Relief Sought

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2018, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2018 in the event that there is insufficient time for THI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2018.

Form of Hearing

THI requests that this Application be disposed of by way of a written hearing.

DATED at Tillsonburg, Ontario, this 31th day of October, 2017.

All of which is respectfully submitted,

Tillsonburg Hydro Inc.



Michael Desroches
CEO

CERTIFICATES OF EVIDENCE

As the Finance Regulatory Affairs Manager of Tillsonburg Hydro Inc., I Ian McKenzie, certify that the evidence filed in the Tillsonburg Hydro Inc.'s 2018 4th Generation Rate Application is accurate to the best of my knowledge. This includes the billing determinants pre-populated into the utilized model. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 20, 2017.

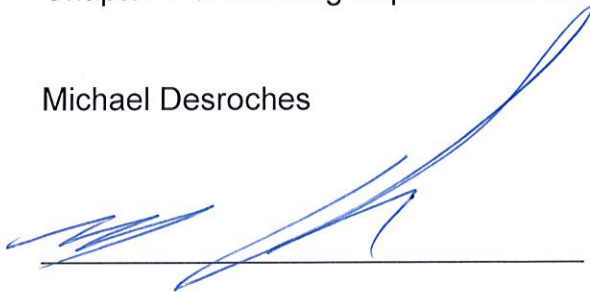
Ian McKenzie



Finance Regulatory Affairs Manager

As the Chief Executive Officer (CEO) of Tillsonburg Hydro Inc., I Michael Desroches, certify that the THI has a robust process and internal controls in place for the preparation, review and verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements revised on July 20, 2017.

Michael Desroches



Chief Executive Officer

MANAGER'S SUMMARY

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update July 20, 2017 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances

THI prepared the application using the Board's "2018 IRM Rate Generator V1.1"

The application can be accessed directly from THI website
<http://www.tillsonburghydro.ca/>

Proposed Adjustments

Bill Impacts

Residential

- The changes proposed in this application will result in a total monthly increase of \$0.51 or 0.5% for a Residential customer who uses 750 kWh per month.
- The changes proposed in this application will result in a total monthly increase of \$2.50 or 4.4% for a Residential customer who uses 310 kWh per month (THIs identified 10th percentile threshold).

General Service

- The changes proposed in this application will result in a total monthly increase of \$1.83 or 0.6% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month.
- The changes proposed in this application will result in a total monthly decrease of \$131.36 or 1.7% for a General Service 50 kW to 499 kW customer who uses 46,540 kWh and 133 kW per month.

- The changes proposed in this application will result in a total monthly decrease of \$1,066.10 or 2.0% for a General Service 500 kW to 1,499 kW customer who uses 356,755 kWh and 815 kW per month.
- The changes proposed in this application will result in a total monthly decrease of \$2,983.67 or 2.0% for a General Service Equal to or Greater Than 1,500 kW customer who uses 1,011,338 kWh and 1,898 kW per month.
- The changes proposed in this application will result in a total monthly increase of \$8.15 or 1.1% for the class.
- The changes proposed in this application will result in a total monthly increase of \$7.71 or 0.3% for the class.
- The changes proposed in this application will result in a total monthly decrease of \$284.84 or 1.2% for the class.

Appendix B outlines the Bill Impacts for all rate classes.

Price Cap Adjustment

Based price cap parameters, the Rate Generator Model reflects an adjustment of 1.3% to base distribution rates. This represents a 1.9% increase for GDP and a Stretch factor for an Annual IR application decrease of 0.6% (note: Tillsonburg Hydro was assigned a Group III grouping with a 0.3% stretch factor, which has been modified for the Annual IR application).

Deferral and Variance Account Rate Riders

In the Decision and Order for THI EB-2016-0106 dated March 30, 2017, the Board approved Rate Riders for Deferral/Variance Account Disposition (2017) – effective until April 30, 2018, and the Rate Rider for Global Adjustment Sub-Account Disposition (2017) – effective until April 30, 2018, cleared variances in the noted Group 1 accounts for the period ending on December 31, 2015.

Group 1 accounts for the period January 2016 to December 2016 (including carrying charges) total a net credit of \$605,349. The OEB established a

disposition threshold at \pm \$0.001/kWh. The threshold test for THI resulted in 0.0031 per kWh which exceeds the Threshold Test for disposition.

Following the methodology of the “2018 IRM Rate Generator” [Appendix C], Group 1 Account balances, excluding RSVA – Power, Global Adjustment, a credit of \$563,892, rebated to all customers and the RSVA – Power, Global Adjustment credit of \$41,457, collected only from Non-RPP customers.

THI requests that the Group 1 balances of \$605,349 be disposed of over a disposition period of one year.

GA Settlement Process Overview

THI uses the 1st estimate for billing purposes to all Non-RPP customers.

The monthly 1598 process uses actual billed quantities for the month (November submission relating to October activity would use the kWh processed through the CIS during October) and applies the 2nd estimate for GA. The 2nd estimate is trued-up to the actual rate in the following month. As an example, the November submission would use the October 2nd estimate for October consumption and the December submission would true-up to the actual rate.

The Non-RPP billing quantities for the month are used along with the AQEW to derive an allocation percentage to assist in determining the 1589 variance account balances.

GA Analysis Work Form

THI has provided the required GA Analysis Work Form, see Appendix D.

Shared Tax Savings

THI has no taxes built into its CoS rates (EB-2012-0168) and as further discussed in the 2016 IRM process (EB-2015-0104) and 2017 IRM process (EB-2016-0106).

Tab 8 – STS – Tax Change, in the 2018 IRM model will need to be adjusted to accommodate Tillsonburg Hydro's situation with the tax calculations. Cell N32, will need to be changed from 15% to 0% to ensure that the IRM model is properly populated. As this cell was locked for editing, Tillsonburg Hydro could not make this change directly.

This replicates the process utilized during EB-2015-0104 and EB-2016-0106 to correct for this issue.

THI has included a PDF copy of the Revenue Requirement Work Form from EB-2012-0168 as appendix F to this application.

Other

Incremental Capital Rate Rider

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

LRAM

THI is not filing for an LRAM as part of this application.

Z-Factor

THI is not filing for Z-Factor as part of this application

Retail Transmission Service Rates

THI has included the requested data to update the Retail Transmission Rates (RTR) for the THI service territory. The Rate Generator model has not yet been updated for changes to both the Uniform Transmission Rates (UTRs) or Hydro One Sub-Transmission Rates for January 1, 2018. THI understands that OEB staff will update these values when available. Using the current rates, both the Retail Network Service Rate and the Retail Line and Transformation Connection Service Rate are requested to be lowered across all of THI customer classes.

Rate Design Transition

THI was granted a 5-year transition (as opposed to the 4-year standard) as part of the 2016 IRM process (EB-2015-0104). This application continues with this approved implementation process.

Appendix A

Proposed May 1, 2018 Tariff of Rates and Charges

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0186
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.88
Distribution Volumetric Rate	\$/kW	2.1003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5759)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.3227)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9384

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,444.33
Distribution Volumetric Rate	\$/kW	1.0888
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7554)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.4232)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1920
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6415

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,033.37
Distribution Volumetric Rate	\$/kW	1.9212
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9156)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.5131)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1920
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6415

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.42
Distribution Volumetric Rate	\$/kWh	0.0130
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	22.1978
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6052)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.3670)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5966

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,801.50
Distribution Volumetric Rate	\$/kW	8.5953
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6699)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.3748)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5926

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

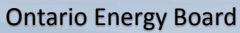
1.0333

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0233

Appendix B

Bill Impacts



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.41	1	\$ 17.41	\$ 21.12	1	\$ 21.12	\$ 3.71	21.31%
Distribution Volumetric Rate	\$ 0.0150	750	\$ 11.25	\$ 0.0101	750	\$ 7.58	\$ (3.68)	-32.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.66			\$ 28.70	\$ 0.04	0.12%
Line Losses on Cost of Power	\$ 0.0822	25	\$ 2.05	\$ 0.0822	25	\$ 2.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0033	750	\$ (2.48)	-\$ 0.0018	750	\$ (1.35)	\$ 1.13	-45.45%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0010	750	\$ (0.75)	\$ (0.75)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.03			\$ 29.44	\$ 0.41	1.41%
RTSR - Network	\$ 0.0070	775	\$ 5.42	\$ 0.0069	775	\$ 5.35	\$ (0.08)	-1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	775	\$ 4.18	\$ 0.0056	775	\$ 4.34	\$ 0.15	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.64			\$ 39.12	\$ 0.49	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	775	\$ 0.23	\$ 0.0003	775	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.53			\$ 104.02	\$ 0.49	0.47%
HST		13%	\$ 13.46		13%	\$ 13.52	\$ 0.06	0.47%
8% Rebate		8%	\$ (8.28)		8%	\$ (8.32)	\$ (0.04)	
Total Bill on TOU			\$ 108.71			\$ 109.22	\$ 0.51	0.47%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.36	1	\$ 26.36	\$ 26.70	1	\$ 26.70	\$ 0.34	1.29%
Distribution Volumetric Rate	\$ 0.0184	2000	\$ 36.80	\$ 0.0186	2000	\$ 37.20	\$ 0.40	1.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.16			\$ 63.90	\$ 0.74	1.17%
Line Losses on Cost of Power	\$ 0.0822	67	\$ 5.47	\$ 0.0822	67	\$ 5.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0033	2,000	\$ (6.60)	-\$ 0.0018	2,000	\$ (3.60)	\$ 3.00	-45.45%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0010	2,000	\$ (2.00)	\$ (2.00)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.82			\$ 64.56	\$ 1.74	2.77%
RTSR - Network	\$ 0.0063	2,067	\$ 13.02	\$ 0.0062	2,067	\$ 12.81	\$ (0.21)	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,067	\$ 10.13	\$ 0.0050	2,067	\$ 10.33	\$ 0.21	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.97			\$ 87.71	\$ 1.74	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,067	\$ 0.62	\$ 0.0003	2,067	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 272.60			\$ 274.34	\$ 1.74	0.64%
HST		13%	\$ 35.44		13%	\$ 35.66	\$ 0.23	0.64%
8% Rebate		8%	\$ (21.81)		8%	\$ (21.95)	\$ (0.14)	
Total Bill on TOU			\$ 286.23			\$ 288.05	\$ 1.83	0.64%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 137.10	1	\$ 137.10	\$ 138.88	1	\$ 138.88	\$ 1.78	1.30%
Distribution Volumetric Rate	\$ 2.0733	133	\$ 275.75	\$ 2.1003	133	\$ 279.34	\$ 3.59	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 412.85			\$ 418.22	\$ 5.37	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0706	133	\$ (142.39)	-\$ 0.5759	133	\$ (76.59)	\$ 65.80	-46.21%
CBR Class B Rate Riders	\$ -	133	\$ -	-\$ 0.3227	133	\$ (42.92)	\$ (42.92)	
GA Rate Riders	\$ 0.0029	46,540	\$ 134.97	-\$ 0.0003	46,540	\$ (13.96)	\$ (148.93)	-110.34%
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 405.43			\$ 284.74	\$ (120.68)	-29.77%
RTSR - Network	\$ 2.4594	133	\$ 327.10	\$ 2.4359	133	\$ 323.97	\$ (3.13)	-0.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8816	133	\$ 250.25	\$ 1.9384	133	\$ 257.81	\$ 7.55	3.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 982.78			\$ 866.53	\$ (116.25)	-11.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	48,090	\$ 173.12	\$ 0.0036	48,090	\$ 173.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	48,090	\$ 14.43	\$ 0.0003	48,090	\$ 14.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	46,540	\$ 325.78	\$ 0.0070	46,540	\$ 325.78	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	48,090	\$ 5,294.68	\$ 0.1101	48,090	\$ 5,294.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,791.04			\$ 6,674.79	\$ (116.25)	-1.71%
HST	13%		\$ 882.84	13%		\$ 867.72	\$ (15.11)	-1.71%
Total Bill on Average IESO Wholesale Market Price			\$ 7,673.88			\$ 7,542.51	\$ (131.36)	-1.71%

Customer Class:	GENERAL SERVICE 500 TO 1.499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,425.79	1	\$ 1,425.79	\$ 1,444.33	1	\$ 1,444.33	\$ 18.54	1.30%
Distribution Volumetric Rate	\$ 1.0748	815	\$ 875.96	\$ 1.0888	815	\$ 887.37	\$ 11.41	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,301.75			\$ 2,331.70	\$ 29.95	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.3850	815	\$ (1,128.78)	-\$ 0.7554	815	\$ (615.65)	\$ 513.12	-45.46%
CBR Class B Rate Riders	\$ -	815	\$ -	-\$ 0.4232	815	\$ (344.91)	\$ (344.91)	
GA Rate Riders	\$ 0.0029	356,755	\$ 1,034.59	-\$ 0.0003	356,755	\$ (107.03)	\$ (1,141.62)	-110.34%
Low Voltage Service Charge	\$ -	815	\$ -		815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,207.57			\$ 1,264.12	\$ (943.45)	-42.74%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,207.57			\$ 1,264.12	\$ (943.45)	-42.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	368,635	\$ 1,327.09	\$ 0.0036	368,635	\$ 1,327.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	368,635	\$ 110.59	\$ 0.0003	368,635	\$ 110.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	356,755	\$ 2,497.29	\$ 0.0070	356,755	\$ 2,497.29	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	368,635	\$ 40,586.71	\$ 0.1101	368,635	\$ 40,586.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 46,729.48			\$ 45,786.03	\$ (943.45)	-2.02%
HST	13%		\$ 6,074.83	13%		\$ 5,952.18	\$ (122.65)	-2.02%
Total Bill on Average IESO Wholesale Market Price			\$ 52,804.32			\$ 51,738.22	\$ (1,066.10)	-2.02%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,007.28	1	\$ 2,007.28	\$ 2,033.37	1	\$ 2,033.37	\$ 26.09	1.30%
Distribution Volumetric Rate	\$ 1.8965	1898	\$ 3,599.56	\$ 1.9212	1898	\$ 3,646.44	\$ 46.88	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,606.84			\$ 5,679.81	\$ 72.97	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.7042	1,898	\$ (3,234.57)	-\$ 0.9156	1,898	\$ (1,737.81)	\$ 1,496.76	-46.27%
CBR Class B Rate Riders	\$ -	1,898	\$ -	-\$ 0.5131	1,898	\$ (973.86)	\$ (973.86)	
GA Rate Riders	\$ 0.0029	1,011,338	\$ 2,932.88	-\$ 0.0003	1,011,338	\$ (303.40)	\$ (3,236.28)	-110.34%
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,305.15			\$ 2,664.73	\$ (2,640.41)	-49.77%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,305.15			\$ 2,664.73	\$ (2,640.41)	-49.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045,016	\$ 3,762.06	\$ 0.0036	1,045,016	\$ 3,762.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,045,016	\$ 313.50	\$ 0.0003	1,045,016	\$ 313.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,011,338	\$ 7,079.37	\$ 0.0070	1,011,338	\$ 7,079.37	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,045,016	\$ 115,056.21	\$ 0.1101	1,045,016	\$ 115,056.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 131,516.53			\$ 128,876.12	\$ (2,640.41)	-2.01%
HST	13%		\$ 17,097.15	13%		\$ 16,753.90	\$ (343.25)	-2.01%
Total Bill on Average IESO Wholesale Market Price			\$ 148,613.68			\$ 145,630.02	\$ (2,983.67)	-2.01%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,016	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.32	56	\$ 409.92	\$ 7.42	56	\$ 415.52	\$ 5.60	1.37%
Distribution Volumetric Rate	\$ 0.0128	2016	\$ 25.80	\$ 0.0130	2016	\$ 26.21	\$ 0.40	1.56%
Fixed Rate Riders	\$ -	56	\$ -	\$ -	56	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 435.72			\$ 441.73	\$ 6.00	1.38%
Line Losses on Cost of Power	\$ 0.0822	67	\$ 5.52	\$ 0.0822	67	\$ 5.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0034	2,016	\$ (6.85)	-\$ 0.0018	2,016	\$ (3.63)	\$ 3.23	-47.06%
CBR Class B Rate Riders	\$ -	2,016	\$ -	-\$ 0.0010	2,016	\$ (2.02)	\$ (2.02)	
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 434.39			\$ 441.60	\$ 7.21	1.66%
RTSR - Network	\$ 0.0063	2,083	\$ 13.12	\$ 0.0062	2,083	\$ 12.92	\$ (0.21)	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,083	\$ 10.21	\$ 0.0050	2,083	\$ 10.42	\$ 0.21	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 457.72			\$ 464.93	\$ 7.21	1.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,083	\$ 0.62	\$ 0.0003	2,083	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,016	\$ 14.11	\$ 0.0070	2,016	\$ 14.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,310	\$ 85.18	\$ 0.0650	1,310	\$ 85.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	343	\$ 32.56	\$ 0.0950	343	\$ 32.56	\$ -	0.00%
TOU - On Peak	\$ 0.1320	363	\$ 47.90	\$ 0.1320	363	\$ 47.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 645.84			\$ 653.05	\$ 7.21	1.12%
HST	13%		\$ 83.96	13%		\$ 84.90	\$ 0.94	1.12%
Total Bill on TOU			\$ 729.80			\$ 737.95	\$ 8.15	1.12%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	76	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.50	121	\$ 302.50	\$ 2.53	121	\$ 306.13	\$ 3.63	1.20%
Distribution Volumetric Rate	\$ 21.9129	76	\$ 1,665.38	\$ 22.1978	76	\$ 1,687.03	\$ 21.65	1.30%
Fixed Rate Riders	\$ -	121	\$ -	\$ -	121	\$ -	\$ -	
Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,967.88			\$ 1,993.16	\$ 25.28	1.28%
Line Losses on Cost of Power	\$ 0.0822	3	\$ 0.21	\$ 0.0822	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.7009	76	\$ (53.27)	-\$ 0.6052	76	\$ (46.00)	\$ 7.27	-13.65%
CBR Class B Rate Riders	\$ -	76	\$ -	-\$ 0.3670	76	\$ (27.89)	\$ (27.89)	
GA Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Low Voltage Service Charge	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,914.82			\$ 1,919.48	\$ 4.66	0.24%
RTSR - Network	\$ 2.0250	79	\$ 159.02	\$ 2.0057	79	\$ 157.51	\$ (1.52)	-0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5498	79	\$ 121.71	\$ 1.5966	79	\$ 125.38	\$ 3.68	3.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,195.55			\$ 2,202.38	\$ 6.82	0.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	79	\$ 0.02	\$ 0.0003	79	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	76	\$ 0.53	\$ 0.0070	76	\$ 0.53	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	49	\$ 3.21	\$ 0.0650	49	\$ 3.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	13	\$ 1.23	\$ 0.0950	13	\$ 1.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14	\$ 1.81	\$ 0.1320	14	\$ 1.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,202.88			\$ 2,209.71	\$ 6.82	0.31%
HST	13%		\$ 286.37	13%		\$ 287.26	\$ 0.89	0.31%
Total Bill on TOU			\$ 2,489.26			\$ 2,496.97	\$ 7.71	0.31%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	123,421	kWh
Demand	319	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,778.38	1	\$ 1,778.38	\$ 1,801.50	1	\$ 1,801.50	\$ 23.12	1.30%
Distribution Volumetric Rate	\$ 8.4850	319	\$ 2,706.72	\$ 8.5953	319	\$ 2,741.90	\$ 35.19	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,485.10			\$ 4,543.40	\$ 58.31	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2824	319	\$ (409.09)	-\$ 0.6699	319	\$ (213.70)	\$ 195.39	-47.76%
CBR Class B Rate Riders	\$ -	319	\$ -	-\$ 0.3748	319	\$ (119.56)	\$ (119.56)	
GA Rate Riders	\$ 0.0029	123,421	\$ 357.92	-\$ 0.0003	123,421	\$ (37.03)	\$ (394.95)	-110.34%
Low Voltage Service Charge	\$ -	319	\$ -		319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,433.93			\$ 4,173.12	\$ (260.82)	-5.88%
RTSR - Network	\$ 2.0198	319	\$ 644.32	\$ 2.0005	319	\$ 638.16	\$ (6.16)	-0.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5459	319	\$ 493.14	\$ 1.5926	319	\$ 508.04	\$ 14.90	3.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,571.39			\$ 5,319.31	\$ (252.07)	-4.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	127,531	\$ 459.11	\$ 0.0036	127,531	\$ 459.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	127,531	\$ 38.26	\$ 0.0003	127,531	\$ 38.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	123,421	\$ 863.95	\$ 0.0070	123,421	\$ 863.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	127,531	\$ 14,041.15	\$ 0.1101	127,531	\$ 14,041.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,974.11			\$ 20,722.04	\$ (252.07)	-1.20%
HST	13%		\$ 2,726.63	13%		\$ 2,693.86	\$ (32.77)	-1.20%
Total Bill on Average IESO Wholesale Market Price			\$ 23,700.74			\$ 23,415.90	\$ (284.84)	-1.20%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	310	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.41	1	\$ 17.41	\$ 21.12	1	\$ 21.12	\$ 3.71	21.31%
Distribution Volumetric Rate	\$ 0.0150	310	\$ 4.65	\$ 0.0101	310	\$ 3.13	\$ (1.52)	-32.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.06			\$ 24.25	\$ 2.19	9.93%
Line Losses on Cost of Power	\$ 0.0822	10	\$ 0.85	\$ 0.0822	10	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0033	310	\$ (1.02)	\$ 0.0018	310	\$ (0.56)	\$ 0.47	-45.45%
CBR Class B Rate Riders	\$ -	310	\$ -	\$ 0.0010	310	\$ (0.31)	\$ (0.31)	
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.68			\$ 25.02	\$ 2.35	10.35%
RTSR - Network	\$ 0.0070	320	\$ 2.24	\$ 0.0069	320	\$ 2.21	\$ (0.03)	-1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	320	\$ 1.73	\$ 0.0056	320	\$ 1.79	\$ 0.06	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.65			\$ 29.03	\$ 2.38	8.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	202	\$ 13.10	\$ 0.0650	202	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	53	\$ 5.01	\$ 0.0950	53	\$ 5.01	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.37	\$ 0.1320	56	\$ 7.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.62			\$ 55.99	\$ 2.38	4.44%
HST	13%		\$ 6.97	13%		\$ 7.28	\$ 0.31	4.44%
8% Rebate	8%		\$ (4.29)	8%		\$ (4.48)	\$ (0.19)	
Total Bill on TOU			\$ 56.30			\$ 58.79	\$ 2.50	4.44%

Appendix C

May 1, 2018 Rate Generator Model (v1.1)

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule. For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the closing 2014 balances in the Adjustments column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2014) would have information starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595 (2014). The DVA continuity schedule currently starts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year.
		2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014 balances in the 2016 rate application, current balance requested for disposition accumulated from 2015 to 2016), check off the checkbox in cell BP13. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox. If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider. If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the years in which the CBR Class B balance accumulated, either 2015 and 2016, or 2016 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to	12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).

6.2a - CBR_B Allocation	the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (If Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name	Tillsonburg Hydro Inc.
Assigned EB Number	EB-2017-0076
Name of Contact and Title	Ian McKenzie, Finance Regulatory Affairs Manager
Phone Number	519-688-3009 ext. 3229
Email Address	imckenzie@tillsonburg.ca
We are applying for rates effective	Tuesday, May 01, 2018
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2013

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 File

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	137.10
Distribution Volumetric Rate	\$/kW	2.0733
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4594
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8816

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,425.79
Distribution Volumetric Rate	\$/kW	1.0748
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3850)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,007.28
Distribution Volumetric Rate	\$/kW	1.8965
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.7042)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.32
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	21.9129
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.7009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,778.38
Distribution Volumetric Rate	\$/kW	8.4850
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0198
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5459

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 File ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2018 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2018 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0333

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0233

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011										2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts																					
LV Variance Account	1550					0					0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551					0					0	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580					0					0	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁴	1580					0					0	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584					0					0	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586					0					0	0				0	0				0
RSVA - Power ⁶	1588					0					0	0				0	0				0
RSVA - Global Adjustment ⁷	1589					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595		181,239			181,239		3,267			3,267	181,239	(122,065)			58,174	3,267	1,060			4,327
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595					0					0		(116,525)			(116,525)	0	(54,118)			(54,118)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595					0					0					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595					0					0					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595					0					0					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ¹	1595					0					0					0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0					0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	181,239	0	0	181,239	0	3,267	0	0	3,267	181,239	(238,590)	0	0	(57,351)	3,267	(53,058)	0	0	(49,791)
Total Group 1 Balance		0	181,239	0	0	181,239	0	3,267	0	0	3,267	181,239	(238,590)	0	0	(57,351)	3,267	(53,058)	0	0	(49,791)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0					
Total including Account 1568		0	181,239	0	0	181,239	0	3,267	0	0	3,267	181,239	(238,590)	0	0	(57,351)	3,267	(53,058)	0	0	(49,791)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the QA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013										2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0			2,291	2,291	0		145		145
RSVA - Wholesale Market Service Charge ²	1580	0				0	0				0	0				0	0				0
Variance WMS - Sub-account CBR Class A ³	1580	0				0	0				0	0				0	0				0
Variance WMS - Sub-account CBR Class B ³	1580	0				0	0				0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	0			(157,848)	(157,848)	0		4,906		4,906
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	0			15,380	15,380	0		469		469
RSVA - Power ⁴	1588	0				0	0				0	0			22,320	22,320	0		27		27
RSVA - Global Adjustment ⁴	1588	0				0	0				0	0			(234,912)	(234,912)	0		7,030		7,030
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1589	0				0	0				0	0			405,069	405,069	0		29,452		29,452
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	59,174	93			59,267	4,327	847			5,174	59,267	753	57,398		2,622	5,174	357	6,807		(1,276)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	(116,525)	152,501			35,976	(54,118)	298			(53,820)	35,976	(966)			35,009	(53,820)	524			(53,296)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0	128,118			128,118	0	(53,623)			(53,623)	128,118	127,889			256,007	(53,623)	3,698			(49,925)
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0	0			(92,466)	(92,466)	0	(5,115)			(5,115)
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ¹	1595	0				0					0	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>																					
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	405,069	405,069	0	0	0	29,452	29,452
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(57,351)	280,712	0	0	223,360	(49,791)	(52,478)	0	0	(102,269)	223,360	35,210	57,398	(352,760)	(151,588)	(102,269)	(536)	6,807	12,577	(97,035)
Total Group 1 Balance		(57,351)	280,712	0	0	223,360	(49,791)	(52,478)	0	0	(102,269)	223,360	35,210	57,398	52,309	253,481	(102,269)	(536)	6,807	42,029	(67,583)
LRAM Variance Account (only input amounts if applying for disposition of this account)																					
	1568	0				0	0				0	0				0	0				0
Total including Account 1568		(57,351)	280,712	0	0	223,360	(49,791)	(52,478)	0	0	(102,269)	223,360	35,210	57,398	52,309	253,481	(102,269)	(536)	6,807	42,029	(67,583)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved dispositions, please provide amounts for adjustments and include supporting documentation.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the QA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A. Accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014) data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015										2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments' during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments' during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	2,291	(1,169)	4,410		(3,288)	145	(10)	95		40	(3,288)	(2,847)	(2,120)		(4,015)	40	10	17		33
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁴	1580	0				0	0				0	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(157,849)	(376,001)	(137,065)		(396,785)	4,906	(2,161)	4,463		(1,719)	(396,785)	(190,628)	(20,764)		(588,529)	(1,719)	(4,274)	119		(6,111)
RSVA - Retail Transmission Network Charge	1584	15,390	(45,520)	4,443		(34,573)	469	22	66		425	(34,573)	(17,580)	10,947		(63,100)	425	(701)	574		(850)
RSVA - Retail Transmission Connection Charge	1586	22,320	(39,563)	1,340		(18,583)	27	224	(155)		406	(18,583)	(24,896)	20,980		(64,459)	406	(528)	509		(631)
RSVA - Power ⁶	1588	(234,912)	(212,931)	(281,118)		(166,725)	7,030	805	5,202		2,633	(166,725)	(289,643)	46,206		(502,574)	2,633	(1,185)	2,549		(1,101)
RSVA - Global Adjustment ⁷	1589	405,069	414,797	72,194		747,672	29,452	5,452	31,756		3,148	747,672	(57,641)	332,875		357,156	3,148	6,587	2,886		6,849
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	2,822	(1,868)			754	(1,276)	1,292	(352)		368	754		754		0	368		368		(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	35,009	(2)	36,128		(1,121)	(53,296)		(53,264)		(32)	(1,121)	155	(966)		(0)	(32)		(200)		168
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	256,007	1,767			257,774	(49,925)	2,377			(47,548)	257,774		256,008		1,766	(47,548)		(45,932)		(1,616)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(92,466)	123,100			30,633	(5,115)	120			(4,995)	30,633				30,633	(4,995)				(4,995)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	118,915	299,668		(180,753)	0	(1,863)	12,189		(14,052)	(180,753)	65,094			(115,659)	(14,052)	(1,279)			(15,331)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0	0				241,925	0	3,751	39,111		(35,360)
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>																					
RSVA - Global Adjustment	1589	405,069	414,797	72,194	0	747,672	29,452	5,452	31,756	0	3,148	747,672	(57,641)	332,875	0	357,156	3,148	6,587	2,886	0	6,849
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(151,588)	(433,272)	(72,194)	0	(512,666)	(97,035)	806	(31,756)	0	(64,473)	(512,666)	(862,320)	(332,875)	0	(1,042,112)	(64,473)	(4,207)	(2,885)	0	(65,795)
Total Group 1 Balance		253,481	(18,475)	0	0	235,006	(67,583)	6,258	0	0	(61,325)	235,006	(919,962)	0	0	(684,956)	(61,325)	2,380	1	0	(58,946)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0		0		0	0				0
Total including Account 1568		253,481	(18,475)	0	0	235,006	(67,583)	6,258	0	0	(61,325)	235,006	(919,962)	0	0	(684,956)	(61,325)	2,380	1	0	(58,946)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved dispositions, please provide amounts for adjustments and include supporting documentation.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the QA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately explained in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A. Accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014) data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

		2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balance as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balance as of Dec 31, 2016 Adjusted for Dispositions in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ¹	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)	
Group 1 Accounts												
LV Variance Account	1550			0	0			0	0	0	0	
Smart Metering Entity Charge Variance Account	1551	(1,168)	24	(2,847)	9	(48)	(60)	(99)	(2,946)	(3,982)	0	
RSVA - Wholesale Market Service Charge ³	1580			0	0			0	0	(572,741)	(572,741)	
Variance WMS - Sub-account CBR Class A ⁴	1580			0	0			0	0	0	0	
Variance WMS - Sub-account CBR Class B ⁵	1580	(376,001)	(1,862)	(190,628)	(4,249)	(6,800)	(8,499)	(19,548)	(210,176)	(572,741)	(0)	
RSVA - Retail Transmission Network Charge	1584	(45,520)	(143)	(17,580)	(707)	(757)	(947)	(2,411)	(19,991)	(63,950)	0	
RSVA - Retail Transmission Connection Charge	1586	(39,563)	(97)	(24,896)	(534)	(774)	(967)	(2,275)	(27,170)	(65,090)	0	
RSVA - Power ⁶	1588	(212,931)	122	(289,643)	(1,223)	(6,031)	(7,539)	(14,793)	(304,436)	(503,674)	1	
RSVA - Global Adjustment ⁷	1589	414,797	308	(57,641)	6,541	4,286	5,357	16,184	(41,457)	364,006	1	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0			<input checked="" type="checkbox"/> Click to Dispose of Account	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0			<input checked="" type="checkbox"/> Click to Dispose of Account	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	(0)			<input checked="" type="checkbox"/> Click to Dispose of Account	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595		168	(0)	0			<input checked="" type="checkbox"/> Click to Dispose of Account	0	0	(168)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	1,766	(1,616)	0	(0)	21	26	48	<input checked="" type="checkbox"/> Click to Dispose of Account	0	(150)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	30,633	(4,995)	0	(0)	368	460	827	<input checked="" type="checkbox"/> Click to Dispose of Account	828	26,048	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(115,659)	(15,331)			(15,331)	<input checked="" type="checkbox"/> Click to Dispose of Account	0	(130,988)	3
Disposition and Recovery/Refund of Regulatory Balances (2016) ³									<input checked="" type="checkbox"/> Click to Dispose of Account	0	0	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			241,925	(35,360)			(35,360)		206,565	0	
RSVA - Global Adjustment	1589	414,797	308	(57,641)	6,541	4,286	5,357	16,184	(41,457)	364,006	1	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(642,784)	(8,399)	(399,328)	(57,396)	(14,021)	(17,526)	(88,942)	(563,892)	(1,107,810)	96	
Total Group 1 Balance		(227,987)	(8,091)	(456,969)	(50,855)	(9,735)	(12,168)	(72,758)	(605,349)	(743,804)	97	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	20,446	20,446	
Total including Account 1568		(227,987)	(8,091)	(456,969)	(50,855)	(9,735)	(12,168)	(72,758)	(605,349)	(723,358)	20,544	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved dispositions, please provide amounts for adjustments and include supporting documentation.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A. Accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec 31, 2016, the balance must be explained.



Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,190,740	0	3,482,791	0	0	0	50,190,740	0	26%		6,346
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	21,213,828	0	5,342,841	0	0	0	21,213,828	0	12%		656
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	44,299,801	138,071	41,235,216	126,953	0	0	44,299,801	138,071	23%		
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW	42,395,404	100,756	42,395,404	100,756	0	0	42,395,404	100,756	19%		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	35,482,669	69,545	35,482,669	69,545	0	0	35,482,669	69,545	19%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	383,453	0	63,806	0	0	0	383,453	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,886	109	1,666	5	0	0	39,886	109	1%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,427,575	3,831	1,427,575	3,831	0	0	1,427,575	3,831	0%		
Total		195,433,356	312,312	129,431,968	301,090	0	0	195,433,356	312,312	100%	0	7,002

Threshold Test

Total Claim (including Account 1568)	(\$605,349)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$605,349)
Threshold Test (Total claim per kWh) ²	(\$0.0031)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2014)	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	25.7%	90.6%	25.7%	0	(2,670)	0	(5,134)	(6,978)	(78,184)	215	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.9%	9.4%	10.9%	0	(276)	0	(2,170)	(2,949)	(33,046)	95	0
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	22.7%	0.0%	22.7%	0	0	0	(4,532)	(6,159)	(69,008)	189	0
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	21.7%	0.0%	21.7%	0	0	0	(4,337)	(5,894)	(66,041)	160	0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	18.2%	0.0%	18.2%	0	0	0	(3,630)	(4,933)	(55,273)	160	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	0	(39)	(53)	(597)	1	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	(4)	(6)	(62)	6	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	0	0	0	(146)	(198)	(2,224)	2	0
Total	100.0%	100.0%	100.0%	0	(2,946)	0	(19,991)	(27,170)	(304,436)	827	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

1

Please enter the Year the Account 1589 GA Balance was Last Disposed.

2015

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

Yes

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).

Yes

(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2016	
			January to June	July to December
Customer 1		kWh	11,898,277	12,852,143
		kW	23,892	24,105
		Class A/B	B	A

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

-

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
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Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	Total Metered Non-RPP 2016 Consumption excluding WMP	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,482,791	0	0	3,482,791	2.7%	(\$1,003)	-\$0.0003 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	5,342,841	0	0	5,342,841	4.1%	(\$1,538)	-\$0.0003 kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kWh	41,235,216	0	0	41,235,216	31.9%	(\$11,871)	-\$0.0003 kWh
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kWh	42,395,404	0	0	42,395,404	32.8%	(\$12,205)	-\$0.0003 kWh
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kWh	35,482,669	0	0	35,482,669	27.4%	(\$10,215)	-\$0.0003 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	63,806	0	0	63,806	0.0%	(\$18)	-\$0.0003 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,666	0	0	1,666	0.0%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,427,575	0	0	1,427,575	1.1%	(\$411)	-\$0.0003 kWh
Total		129,431,968	0	0	129,431,968	100.0%	(\$37,261)	



Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	117,533,691	117,533,691.00
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	11,898,277	11,898,277
Transition Customers' Portion of Total Consumption	C=B/A	10.12%	

Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 41,457
Transition Customers Portion of GA Balance	E=C*D	-\$ 4,197
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$ 37,260

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments
Customer 1		11,898,277	11,898,277	100.00%	-\$ 4,197	-\$ 350
Total		11,898,277	11,898,277	100.00%	-\$ 4,197	

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated				Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Total Metered 2016 Consumption Minus WMP											
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,190,740	0	0	0	0	0	50,190,740	0	25.7%	(\$50,478)	-\$0.0010	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	21,213,828	0	0	0	0	0	21,213,828	0	10.9%	(\$21,335)	-\$0.0010	kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kWh	44,299,801	138,071	0	0	0	0	44,299,801	138,071	22.7%	(\$44,553)	-\$0.3227	kW
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kWh	42,395,404	100,756	0	0	0	0	42,395,404	100,756	21.7%	(\$42,638)	-\$0.4232	kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kWh	35,482,669	69,545	0	0	0	0	35,482,669	69,545	18.2%	(\$35,686)	-\$0.5131	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	383,453	0	0	0	0	0	383,453	0	0.2%	(\$386)	-\$0.0010	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	39,886	109	0	0	0	0	39,886	109	0.0%	(\$40)	-\$0.3670	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,427,575	3,831	0	0	0	0	1,427,575	3,831	0.7%	(\$1,436)	-\$0.3748	kW
Total		195,433,356	312,312	0	0	0	0	195,433,356	312,312	100.0%	(\$196,552)		



Incentive Regulation Model for 2018 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	183,535,079	183,535,079
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	11,898,277	11,898,277
Transition Customers' Portion of Total Consumption	C=B/A	6.48%	171,636,802

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$ 210,176
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$ 13,625
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$ 196,551

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		1				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1		11,898,277	11,898,277	100.00%	-\$ 13,625	1,135
Total		11,898,277	11,898,277	100.00%	-\$ 13,625	1,135



Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,190,740	0	50,190,740	0	(92,751)		(0.0018)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	21,213,828	0	21,213,828	0	(38,346)		(0.0018)		0.0000	
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	44,299,801	138,071	44,299,801	138,071	(79,510)		(0.5759)		0.0000	
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW	42,395,404	100,756	42,395,404	100,756	(76,112)		(0.7554)		0.0000	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	35,482,669	69,545	35,482,669	69,545	(63,676)		(0.9156)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	383,453	0	383,453	0	(689)		(0.0018)		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,886	109	39,886	109	(66)		(0.6052)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,427,575	3,831	1,427,575	3,831	(2,567)		(0.6699)		0.0000	
											(353,716.70)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	9,676,648	\$ 9,676,648
Deduction from taxable capital up to \$15,000,000	\$ 9,676,648	\$ 9,676,648
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 81,473	\$ 81,473
Corporate Tax Rate	0.00%	15.00%
Tax Impact		\$ 12,221
Grossed-up Tax Amount		\$ 14,378
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 14,378
Total Tax Related Amounts	\$ -	\$ 14,378
Incremental Tax Savings		\$ 14,378
Sharing of Tax Amount (50%)		\$ 7,189

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,190,740		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	21,213,828		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	44,299,801	138,071	0	0.0000 kW
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW	42,395,404	100,756	0	0.0000 kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	35,482,669	69,545	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	383,453		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,886	109	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,427,575	3,831	0	0.0000 kW
Total		195,433,356	312,312	\$7,189	

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	50,190,740	0	1.0333	51,862,092
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	50,190,740	0	1.0333	51,862,092
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	21,213,828	0	1.0333	21,920,248
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	21,213,828	0	1.0333	21,920,248
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4594	44,299,801	138,071		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8816	44,299,801	138,071		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228	42,395,404	100,756		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641	42,395,404	100,756		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228	35,482,669	69,545		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641	35,482,669	69,545		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	383,453	0	1.0333	396,222
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	383,453	0	1.0333	396,222
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0250	39,886	109		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5498	39,886	109		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0198	1,427,575	3,831		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5459	1,427,575	3,831		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW		\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate		kW		\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate		kW		\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW		\$	3.4121	\$	3.3396	\$	3.1942
Line Connection Service Rate		kW		\$	0.7879	\$	0.7791	\$	0.7710
Transformation Connection Service Rate		kW		\$	1.8018	\$	1.7713	\$	1.7493
Both Line and Transformation Connection Service Rate		kW		\$	2.5897	\$	2.5504	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW							
Line Connection Service Rate		kW							
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW		\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW							
Line Connection Service Rate		kW							
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW		\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2016		Current 2017		Forecast 2018	
		\$							

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,207	\$3.66	\$ 110,558	30,425	\$0.87	\$ 26,470	30,425	\$2.02	\$ 61,459				\$ 87,928
February	29,650	\$3.66	\$ 108,519	29,759	\$0.87	\$ 25,890	29,759	\$2.02	\$ 60,113				\$ 86,004
March	28,743	\$3.66	\$ 105,199	29,496	\$0.87	\$ 25,662	29,496	\$2.02	\$ 59,582				\$ 85,243
April	26,716	\$3.66	\$ 97,781	28,775	\$0.87	\$ 25,034	28,775	\$2.02	\$ 58,126				\$ 83,160
May	30,594	\$3.66	\$ 111,974	31,562	\$0.87	\$ 27,459	31,562	\$2.02	\$ 63,754				\$ 91,213
June	35,789	\$3.66	\$ 130,988	36,625	\$0.87	\$ 31,864	36,625	\$2.02	\$ 73,983				\$ 105,846
July	34,570	\$3.66	\$ 126,526	36,016	\$0.87	\$ 31,334	36,016	\$2.02	\$ 72,752				\$ 104,086
August	37,811	\$3.66	\$ 138,388	38,993	\$0.87	\$ 33,924	38,993	\$2.02	\$ 78,766				\$ 112,690
September	38,418	\$3.66	\$ 140,610	39,112	\$0.87	\$ 34,027	39,112	\$2.02	\$ 79,006				\$ 113,034
October	27,112	\$3.66	\$ 99,230	28,749	\$0.87	\$ 25,012	28,749	\$2.02	\$ 58,073				\$ 83,085
November	28,774	\$3.66	\$ 105,313	28,774	\$0.87	\$ 25,033	28,774	\$2.02	\$ 58,123				\$ 83,157
December	30,472	\$3.66	\$ 111,528	30,964	\$0.87	\$ 26,939	30,964	\$2.02	\$ 62,547				\$ 89,486
Total	378,856	\$ 3.66	\$ 1,386,613	389,250	\$ 0.87	\$ 338,647	389,250	\$ 2.02	\$ 786,284				\$ 1,124,931

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -			\$ -			\$ -		\$ -
February			\$ -			\$ -			\$ -		\$ -
March			\$ -			\$ -			\$ -		\$ -
April			\$ -			\$ -			\$ -		\$ -
May			\$ -			\$ -			\$ -		\$ -
June			\$ -			\$ -			\$ -		\$ -
July			\$ -			\$ -			\$ -		\$ -
August			\$ -			\$ -			\$ -		\$ -
September			\$ -			\$ -			\$ -		\$ -
October			\$ -			\$ -			\$ -		\$ -
November			\$ -			\$ -			\$ -		\$ -
December			\$ -			\$ -			\$ -		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		30,207	\$ 3.6600	\$ 110,558	30,425	\$ 0.8700	\$ 26,470	30,425	\$ 2.0200	\$ 61,459	\$ 87,928
February		29,650	\$ 3.6600	\$ 108,519	29,759	\$ 0.8700	\$ 25,890	29,759	\$ 2.0200	\$ 60,113	\$ 86,004
March		28,743	\$ 3.6600	\$ 105,199	29,496	\$ 0.8700	\$ 25,662	29,496	\$ 2.0200	\$ 59,582	\$ 85,243
April		26,716	\$ 3.6600	\$ 97,781	28,775	\$ 0.8700	\$ 25,034	28,775	\$ 2.0200	\$ 58,126	\$ 83,160
May		30,594	\$ 3.6600	\$ 111,974	31,562	\$ 0.8700	\$ 27,459	31,562	\$ 2.0200	\$ 63,754	\$ 91,213
June		35,789	\$ 3.6600	\$ 130,988	36,625	\$ 0.8700	\$ 31,864	36,625	\$ 2.0200	\$ 73,983	\$ 105,846
July		34,570	\$ 3.6600	\$ 126,526	36,016	\$ 0.8700	\$ 31,334	36,016	\$ 2.0200	\$ 72,752	\$ 104,086
August		37,811	\$ 3.6600	\$ 138,388	38,993	\$ 0.8700	\$ 33,924	38,993	\$ 2.0200	\$ 78,766	\$ 112,690
September		38,418	\$ 3.6600	\$ 140,610	39,112	\$ 0.8700	\$ 34,027	39,112	\$ 2.0200	\$ 79,006	\$ 113,034
October		27,112	\$ 3.6600	\$ 99,230	28,749	\$ 0.8700	\$ 25,012	28,749	\$ 2.0200	\$ 58,073	\$ 83,085
November		28,774	\$ 3.6600	\$ 105,313	28,774	\$ 0.8700	\$ 25,033	28,774	\$ 2.0200	\$ 58,123	\$ 83,157
December		30,472	\$ 3.6600	\$ 111,528	30,964	\$ 0.8700	\$ 26,939	30,964	\$ 2.0200	\$ 62,547	\$ 89,486
Total		378,856	\$ 3.66	\$ 1,386,613	389,250	\$ 0.87	\$ 338,647	389,250	\$ 2.02	\$ 786,284	\$ 1,124,931

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 1,124,931

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,207	\$ 3.6600	\$ 110,558	30,425	\$ 0.8700	\$ 26,470	30,425	\$ 2.0200	\$ 61,459				\$ 87,928
February	29,650	\$ 3.6600	\$ 108,519	29,759	\$ 0.8700	\$ 25,890	29,759	\$ 2.0200	\$ 60,113				\$ 86,004
March	28,743	\$ 3.6600	\$ 105,199	29,496	\$ 0.8700	\$ 25,662	29,496	\$ 2.0200	\$ 59,582				\$ 85,243
April	26,716	\$ 3.6600	\$ 97,781	28,775	\$ 0.8700	\$ 25,034	28,775	\$ 2.0200	\$ 58,126				\$ 83,160
May	30,594	\$ 3.6600	\$ 111,974	31,562	\$ 0.8700	\$ 27,459	31,562	\$ 2.0200	\$ 63,754				\$ 91,213
June	35,789	\$ 3.6600	\$ 130,988	36,625	\$ 0.8700	\$ 31,864	36,625	\$ 2.0200	\$ 73,983				\$ 105,846
July	34,570	\$ 3.6600	\$ 126,526	36,016	\$ 0.8700	\$ 31,334	36,016	\$ 2.0200	\$ 72,752				\$ 104,086
August	37,811	\$ 3.6600	\$ 138,388	38,993	\$ 0.8700	\$ 33,924	38,993	\$ 2.0200	\$ 78,766				\$ 112,690
September	38,418	\$ 3.6600	\$ 140,610	39,112	\$ 0.8700	\$ 34,027	39,112	\$ 2.0200	\$ 79,006				\$ 113,034
October	27,112	\$ 3.6600	\$ 99,230	28,749	\$ 0.8700	\$ 25,012	28,749	\$ 2.0200	\$ 58,073				\$ 83,085
November	28,774	\$ 3.6600	\$ 105,313	28,774	\$ 0.8700	\$ 25,033	28,774	\$ 2.0200	\$ 58,123				\$ 83,157
December	30,472	\$ 3.6600	\$ 111,528	30,964	\$ 0.8700	\$ 26,939	30,964	\$ 2.0200	\$ 62,547				\$ 89,486
Total	378,856	\$ 3.66	\$ 1,386,613	389,250	\$ 0.87	\$ 338,647	389,250	\$ 2.02	\$ 786,284				\$ 1,124,931

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)		Network				Line Connection				Transformation Connection				Total Connection
Month		Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
February		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
March		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
April		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
May		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
June		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
July		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
August		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
September		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
October		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
November		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
December		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
Total		-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -

Total	Network				Line Connection				Transformation Connection				Total Connection	
Month		Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January		30,207	\$	3.6600	\$ 110,558	30,425	\$	0.8700	\$ 26,470	30,425	\$	2.0200	\$ 61,459	\$ 87,928
February		29,650	\$	3.6600	\$ 108,519	29,759	\$	0.8700	\$ 25,890	29,759	\$	2.0200	\$ 60,113	\$ 86,004
March		28,743	\$	3.6600	\$ 105,199	29,496	\$	0.8700	\$ 25,662	29,496	\$	2.0200	\$ 59,582	\$ 85,243
April		26,716	\$	3.6600	\$ 97,781	28,775	\$	0.8700	\$ 25,034	28,775	\$	2.0200	\$ 58,126	\$ 83,160
May		30,594	\$	3.6600	\$ 111,974	31,562	\$	0.8700	\$ 27,459	31,562	\$	2.0200	\$ 63,754	\$ 91,213
June		35,789	\$	3.6600	\$ 130,988	36,625	\$	0.8700	\$ 31,864	36,625	\$	2.0200	\$ 73,983	\$ 105,846
July		34,570	\$	3.6600	\$ 126,526	36,016	\$	0.8700	\$ 31,334	36,016	\$	2.0200	\$ 72,752	\$ 104,086
August		37,811	\$	3.6600	\$ 138,388	38,993	\$	0.8700	\$ 33,924	38,993	\$	2.0200	\$ 78,766	\$ 112,690
September		38,418	\$	3.6600	\$ 140,610	39,112	\$	0.8700	\$ 34,027	39,112	\$	2.0200	\$ 79,006	\$ 113,034
October		27,112	\$	3.6600	\$ 99,230	28,749	\$	0.8700	\$ 25,012	28,749	\$	2.0200	\$ 58,073	\$ 83,085
November		28,774	\$	3.6600	\$ 105,313	28,774	\$	0.8700	\$ 25,033	28,774	\$	2.0200	\$ 58,123	\$ 83,157
December		30,472	\$	3.6600	\$ 111,528	30,964	\$	0.8700	\$ 26,939	30,964	\$	2.0200	\$ 62,547	\$ 89,486
Total		378,856	\$	3.66	\$ 1,386,613	389,250	\$	0.87	\$ 338,647	389,250	\$	2.02	\$ 786,284	\$ 1,124,931

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,124,931



Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	30,207	\$ 3.6600	\$ 110,558	30,425	\$ 0.8700	\$ 26,470	30,425	\$ 2.0200	\$ 61,459	\$		\$ 87,928	
February	29,650	\$ 3.6600	\$ 108,519	29,759	\$ 0.8700	\$ 25,890	29,759	\$ 2.0200	\$ 60,113	\$		\$ 86,004	
March	28,743	\$ 3.6600	\$ 105,199	29,496	\$ 0.8700	\$ 25,662	29,496	\$ 2.0200	\$ 59,582	\$		\$ 85,243	
April	26,716	\$ 3.6600	\$ 97,781	28,775	\$ 0.8700	\$ 25,034	28,775	\$ 2.0200	\$ 58,126	\$		\$ 83,160	
May	30,594	\$ 3.6600	\$ 111,974	31,562	\$ 0.8700	\$ 27,459	31,562	\$ 2.0200	\$ 63,754	\$		\$ 91,213	
June	35,789	\$ 3.6600	\$ 130,988	36,625	\$ 0.8700	\$ 31,864	36,625	\$ 2.0200	\$ 73,983	\$		\$ 105,846	
July	34,570	\$ 3.6600	\$ 126,526	36,016	\$ 0.8700	\$ 31,334	36,016	\$ 2.0200	\$ 72,752	\$		\$ 104,086	
August	37,811	\$ 3.6600	\$ 138,388	38,993	\$ 0.8700	\$ 33,924	38,993	\$ 2.0200	\$ 78,766	\$		\$ 112,690	
September	38,418	\$ 3.6600	\$ 140,610	39,112	\$ 0.8700	\$ 34,027	39,112	\$ 2.0200	\$ 79,006	\$		\$ 113,034	
October	27,112	\$ 3.6600	\$ 99,230	28,749	\$ 0.8700	\$ 25,012	28,749	\$ 2.0200	\$ 58,073	\$		\$ 83,085	
November	28,774	\$ 3.6600	\$ 105,313	28,774	\$ 0.8700	\$ 25,033	28,774	\$ 2.0200	\$ 58,123	\$		\$ 83,157	
December	30,472	\$ 3.6600	\$ 111,528	30,964	\$ 0.8700	\$ 26,939	30,964	\$ 2.0200	\$ 62,547	\$		\$ 89,486	
Total	378,856	\$ 3.66	\$ 1,386,613	389,250	\$ 0.87	\$ 338,647	389,250	\$ 2.02	\$ 786,284			\$ 1,124,931	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	



Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,207	\$ 3.66	\$ 110,558	30,425	\$ 0.87	\$ 26,470	30,425	\$ 2.02	\$ 61,459	\$ 87,928
February	29,650	\$ 3.66	\$ 108,519	29,759	\$ 0.87	\$ 25,890	29,759	\$ 2.02	\$ 60,113	\$ 86,004
March	28,743	\$ 3.66	\$ 105,199	29,496	\$ 0.87	\$ 25,662	29,496	\$ 2.02	\$ 59,582	\$ 85,243
April	26,716	\$ 3.66	\$ 97,781	28,775	\$ 0.87	\$ 25,034	28,775	\$ 2.02	\$ 58,126	\$ 83,160
May	30,594	\$ 3.66	\$ 111,974	31,562	\$ 0.87	\$ 27,459	31,562	\$ 2.02	\$ 63,754	\$ 91,213
June	35,789	\$ 3.66	\$ 130,988	36,625	\$ 0.87	\$ 31,864	36,625	\$ 2.02	\$ 73,983	\$ 105,846
July	34,570	\$ 3.66	\$ 126,526	36,016	\$ 0.87	\$ 31,334	36,016	\$ 2.02	\$ 72,752	\$ 104,086
August	37,811	\$ 3.66	\$ 138,388	38,993	\$ 0.87	\$ 33,924	38,993	\$ 2.02	\$ 78,766	\$ 112,690
September	38,418	\$ 3.66	\$ 140,610	39,112	\$ 0.87	\$ 34,027	39,112	\$ 2.02	\$ 79,006	\$ 113,034
October	27,112	\$ 3.66	\$ 99,230	28,749	\$ 0.87	\$ 25,012	28,749	\$ 2.02	\$ 58,073	\$ 83,085
November	28,774	\$ 3.66	\$ 105,313	28,774	\$ 0.87	\$ 25,033	28,774	\$ 2.02	\$ 58,123	\$ 83,157
December	30,472	\$ 3.66	\$ 111,528	30,964	\$ 0.87	\$ 26,939	30,964	\$ 2.02	\$ 62,547	\$ 89,486
Total	378,856	\$ 3.66	\$ 1,386,613	389,250	\$ 0.87	\$ 338,647	389,250	\$ 2.02	\$ 786,284	\$ 1,124,931

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 1,124,931

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	51,862,092	0	363,035	25.9%	359,562	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	21,920,248	0	138,098	9.9%	136,777	0.0062
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4594		138,071	339,572	24.3%	336,323	2.4359
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228		100,756	324,716	23.2%	321,610	3.1920
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228		69,545	224,130	16.0%	221,986	3.1920
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	396,222	0	2,496	0.2%	2,472	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0250		109	221	0.0%	219	2.0057
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0198		3,831	7,738	0.6%	7,664	2.0005

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	51,862,092	0	280,055	25.6%	288,511	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	21,920,248	0	107,409	9.8%	110,652	0.0050
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8816		138,071	259,794	23.8%	267,639	1.9384
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641		100,756	258,348	23.7%	266,149	2.6415
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641		69,545	178,320	16.3%	183,705	2.6415
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	396,222	0	1,941	0.2%	2,000	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5498		109	169	0.0%	174	1.5966
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5459		3,831	5,923	0.5%	6,101	1.5926

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	51,862,092	0	359,562	25.9%	359,562	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	21,920,248	0	136,777	9.9%	136,777	0.0062
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4359		138,071	336,323	24.3%	336,323	2.4359
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1920		100,756	321,610	23.2%	321,610	3.1920
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1920		69,545	221,986	16.0%	221,986	3.1920
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	396,222	0	2,472	0.2%	2,472	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0057		109	219	0.0%	219	2.0057
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0005		3,831	7,664	0.6%	7,664	2.0005

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	51,862,092	0	288,511	25.6%	288,511	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	21,920,248	0	110,652	9.8%	110,652	0.0050
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9384		138,071	267,639	23.8%	267,639	1.9384
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6415		100,756	266,149	23.7%	266,149	2.6415
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6415		69,545	183,705	16.3%	183,705	2.6415
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	396,222	0	2,000	0.2%	2,000	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5966		109	174	0.0%	174	1.5966
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5926		3,831	6,101	0.5%	6,101	1.5926



Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	6,042	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.30%	Billed kWh for Residential Class (approved in the last CoS)	49,906,667	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	17.41		0.015		1.30%	21.12	0.0101
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	26.36		0.0184		1.30%	26.70	0.0186
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	137.1		2.0733		1.30%	138.88	2.1003
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	1425.79		1.0748		1.30%	1,444.33	1.0888
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CL/	2007.28		1.8965		1.30%	2,033.37	1.9212
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.32		0.0128		1.30%	7.42	0.0130
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.5		21.9129		1.30%	2.53	22.1978
STREET LIGHTING SERVICE CLASSIFICATION	1778.38		8.485		1.30%	1,801.50	8.5953
microFIT SERVICE CLASSIFICATION	5.4					5.4	

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	17.4100	1,262,295	62.8%	12.4%	3.44	75.2%	20.85	1,511,708
Current Residential Variable Rate (inclusive of R/C adj.)	0.0150	748,600	37.2%			24.8%	0.0100	499,067
		2,010,895						2,010,775

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Incentive Regulation Model for 2018 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0186
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.88
Distribution Volumetric Rate	\$/kW	2.1003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5759)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.3227)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9384

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,444.33
Distribution Volumetric Rate	\$/kW	1.0888
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7554)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.4232)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1920
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6415

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE
CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,033.37
Distribution Volumetric Rate	\$/kW	1.9212
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9156)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.5131)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1920
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6415

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.42
Distribution Volumetric Rate	\$/kWh	0.0130
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	22.1978
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6052)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.3670)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5966

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,801.50
Distribution Volumetric Rate	\$/kW	8.5953
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6699)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.3748)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5926

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

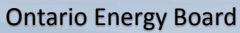
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.41	1	\$ 17.41	\$ 21.12	1	\$ 21.12	\$ 3.71	21.31%
Distribution Volumetric Rate	\$ 0.0150	750	\$ 11.25	\$ 0.0101	750	\$ 7.58	\$ (3.68)	-32.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.66			\$ 28.70	\$ 0.04	0.12%
Line Losses on Cost of Power	\$ 0.0822	25	\$ 2.05	\$ 0.0822	25	\$ 2.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0033	750	\$ (2.48)	-\$ 0.0018	750	\$ (1.35)	\$ 1.13	-45.45%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0010	750	\$ (0.75)	\$ (0.75)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.03			\$ 29.44	\$ 0.41	1.41%
RTSR - Network	\$ 0.0070	775	\$ 5.42	\$ 0.0069	775	\$ 5.35	\$ (0.08)	-1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	775	\$ 4.18	\$ 0.0056	775	\$ 4.34	\$ 0.15	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.64			\$ 39.12	\$ 0.49	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	775	\$ 0.23	\$ 0.0003	775	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.53			\$ 104.02	\$ 0.49	0.47%
HST		13%	\$ 13.46		13%	\$ 13.52	\$ 0.06	0.47%
8% Rebate		8%	\$ (8.28)		8%	\$ (8.32)	\$ (0.04)	
Total Bill on TOU			\$ 108.71			\$ 109.22	\$ 0.51	0.47%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.36	1	\$ 26.36	\$ 26.70	1	\$ 26.70	\$ 0.34	1.29%
Distribution Volumetric Rate	\$ 0.0184	2000	\$ 36.80	\$ 0.0186	2000	\$ 37.20	\$ 0.40	1.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.16			\$ 63.90	\$ 0.74	1.17%
Line Losses on Cost of Power	\$ 0.0822	67	\$ 5.47	\$ 0.0822	67	\$ 5.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0033	2,000	\$ (6.60)	-\$ 0.0018	2,000	\$ (3.60)	\$ 3.00	-45.45%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0010	2,000	\$ (2.00)	\$ (2.00)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.82			\$ 64.56	\$ 1.74	2.77%
RTSR - Network	\$ 0.0063	2,067	\$ 13.02	\$ 0.0062	2,067	\$ 12.81	\$ (0.21)	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,067	\$ 10.13	\$ 0.0050	2,067	\$ 10.33	\$ 0.21	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.97			\$ 87.71	\$ 1.74	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,067	\$ 0.62	\$ 0.0003	2,067	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 272.60			\$ 274.34	\$ 1.74	0.64%
HST		13%	\$ 35.44		13%	\$ 35.66	\$ 0.23	0.64%
8% Rebate		8%	\$ (21.81)		8%	\$ (21.95)	\$ (0.14)	
Total Bill on TOU			\$ 286.23			\$ 288.05	\$ 1.83	0.64%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 137.10	1	\$ 137.10	\$ 138.88	1	\$ 138.88	\$ 1.78	1.30%
Distribution Volumetric Rate	\$ 2.0733	133	\$ 275.75	\$ 2.1003	133	\$ 279.34	\$ 3.59	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 412.85			\$ 418.22	\$ 5.37	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0706	133	\$ (142.39)	-\$ 0.5759	133	\$ (76.59)	\$ 65.80	-46.21%
CBR Class B Rate Riders	\$ -	133	\$ -	-\$ 0.3227	133	\$ (42.92)	\$ (42.92)	
GA Rate Riders	\$ 0.0029	46,540	\$ 134.97	-\$ 0.0003	46,540	\$ (13.96)	\$ (148.93)	-110.34%
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 405.43			\$ 284.74	\$ (120.68)	-29.77%
RTSR - Network	\$ 2.4594	133	\$ 327.10	\$ 2.4359	133	\$ 323.97	\$ (3.13)	-0.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8816	133	\$ 250.25	\$ 1.9384	133	\$ 257.81	\$ 7.55	3.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 982.78			\$ 866.53	\$ (116.25)	-11.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	48,090	\$ 173.12	\$ 0.0036	48,090	\$ 173.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	48,090	\$ 14.43	\$ 0.0003	48,090	\$ 14.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	46,540	\$ 325.78	\$ 0.0070	46,540	\$ 325.78	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	48,090	\$ 5,294.68	\$ 0.1101	48,090	\$ 5,294.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,791.04			\$ 6,674.79	\$ (116.25)	-1.71%
HST	13%		\$ 882.84	13%		\$ 867.72	\$ (15.11)	-1.71%
Total Bill on Average IESO Wholesale Market Price			\$ 7,673.88			\$ 7,542.51	\$ (131.36)	-1.71%

Customer Class:	GENERAL SERVICE 500 TO 1.499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,425.79	1	\$ 1,425.79	\$ 1,444.33	1	\$ 1,444.33	\$ 18.54	1.30%
Distribution Volumetric Rate	\$ 1.0748	815	\$ 875.96	\$ 1.0888	815	\$ 887.37	\$ 11.41	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,301.75			\$ 2,331.70	\$ 29.95	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.3850	815	\$ (1,128.78)	-\$ 0.7554	815	\$ (615.65)	\$ 513.12	-45.46%
CBR Class B Rate Riders	\$ -	815	\$ -	-\$ 0.4232	815	\$ (344.91)	\$ (344.91)	
GA Rate Riders	\$ 0.0029	356,755	\$ 1,034.59	-\$ 0.0003	356,755	\$ (107.03)	\$ (1,141.62)	-110.34%
Low Voltage Service Charge	\$ -	815	\$ -		815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,207.57			\$ 1,264.12	\$ (943.45)	-42.74%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,207.57			\$ 1,264.12	\$ (943.45)	-42.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	368,635	\$ 1,327.09	\$ 0.0036	368,635	\$ 1,327.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	368,635	\$ 110.59	\$ 0.0003	368,635	\$ 110.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	356,755	\$ 2,497.29	\$ 0.0070	356,755	\$ 2,497.29	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	368,635	\$ 40,586.71	\$ 0.1101	368,635	\$ 40,586.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 46,729.48			\$ 45,786.03	\$ (943.45)	-2.02%
HST	13%		\$ 6,074.83	13%		\$ 5,952.18	\$ (122.65)	-2.02%
Total Bill on Average IESO Wholesale Market Price			\$ 52,804.32			\$ 51,738.22	\$ (1,066.10)	-2.02%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,007.28	1	\$ 2,007.28	\$ 2,033.37	1	\$ 2,033.37	\$ 26.09	1.30%
Distribution Volumetric Rate	\$ 1.8965	1898	\$ 3,599.56	\$ 1.9212	1898	\$ 3,646.44	\$ 46.88	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,606.84			\$ 5,679.81	\$ 72.97	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.7042	1,898	\$ (3,234.57)	-\$ 0.9156	1,898	\$ (1,737.81)	\$ 1,496.76	-46.27%
CBR Class B Rate Riders	\$ -	1,898	\$ -	-\$ 0.5131	1,898	\$ (973.86)	\$ (973.86)	
GA Rate Riders	\$ 0.0029	1,011,338	\$ 2,932.88	-\$ 0.0003	1,011,338	\$ (303.40)	\$ (3,236.28)	-110.34%
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,305.15			\$ 2,664.73	\$ (2,640.41)	-49.77%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,305.15			\$ 2,664.73	\$ (2,640.41)	-49.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045,016	\$ 3,762.06	\$ 0.0036	1,045,016	\$ 3,762.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,045,016	\$ 313.50	\$ 0.0003	1,045,016	\$ 313.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,011,338	\$ 7,079.37	\$ 0.0070	1,011,338	\$ 7,079.37	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,045,016	\$ 115,056.21	\$ 0.1101	1,045,016	\$ 115,056.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 131,516.53			\$ 128,876.12	\$ (2,640.41)	-2.01%
HST	13%		\$ 17,097.15	13%		\$ 16,753.90	\$ (343.25)	-2.01%
Total Bill on Average IESO Wholesale Market Price			\$ 148,613.68			\$ 145,630.02	\$ (2,983.67)	-2.01%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,016	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.32	56	\$ 409.92	\$ 7.42	56	\$ 415.52	\$ 5.60	1.37%
Distribution Volumetric Rate	\$ 0.0128	2016	\$ 25.80	\$ 0.0130	2016	\$ 26.21	\$ 0.40	1.56%
Fixed Rate Riders	\$ -	56	\$ -	\$ -	56	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 435.72			\$ 441.73	\$ 6.00	1.38%
Line Losses on Cost of Power	\$ 0.0822	67	\$ 5.52	\$ 0.0822	67	\$ 5.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0034	2,016	\$ (6.85)	-\$ 0.0018	2,016	\$ (3.63)	\$ 3.23	-47.06%
CBR Class B Rate Riders	\$ -	2,016	\$ -	-\$ 0.0010	2,016	\$ (2.02)	\$ (2.02)	
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 434.39			\$ 441.60	\$ 7.21	1.66%
RTSR - Network	\$ 0.0063	2,083	\$ 13.12	\$ 0.0062	2,083	\$ 12.92	\$ (0.21)	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,083	\$ 10.21	\$ 0.0050	2,083	\$ 10.42	\$ 0.21	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 457.72			\$ 464.93	\$ 7.21	1.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,083	\$ 0.62	\$ 0.0003	2,083	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,016	\$ 14.11	\$ 0.0070	2,016	\$ 14.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,310	\$ 85.18	\$ 0.0650	1,310	\$ 85.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	343	\$ 32.56	\$ 0.0950	343	\$ 32.56	\$ -	0.00%
TOU - On Peak	\$ 0.1320	363	\$ 47.90	\$ 0.1320	363	\$ 47.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 645.84			\$ 653.05	\$ 7.21	1.12%
HST	13%		\$ 83.96	13%		\$ 84.90	\$ 0.94	1.12%
Total Bill on TOU			\$ 729.80			\$ 737.95	\$ 8.15	1.12%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	76	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.50	121	\$ 302.50	\$ 2.53	121	\$ 306.13	\$ 3.63	1.20%
Distribution Volumetric Rate	\$ 21.9129	76	\$ 1,665.38	\$ 22.1978	76	\$ 1,687.03	\$ 21.65	1.30%
Fixed Rate Riders	\$ -	121	\$ -	\$ -	121	\$ -	\$ -	
Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,967.88			\$ 1,993.16	\$ 25.28	1.28%
Line Losses on Cost of Power	\$ 0.0822	3	\$ 0.21	\$ 0.0822	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.7009	76	\$ (53.27)	-\$ 0.6052	76	\$ (46.00)	\$ 7.27	-13.65%
CBR Class B Rate Riders	\$ -	76	\$ -	-\$ 0.3670	76	\$ (27.89)	\$ (27.89)	
GA Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Low Voltage Service Charge	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,914.82			\$ 1,919.48	\$ 4.66	0.24%
RTSR - Network	\$ 2.0250	79	\$ 159.02	\$ 2.0057	79	\$ 157.51	\$ (1.52)	-0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5498	79	\$ 121.71	\$ 1.5966	79	\$ 125.38	\$ 3.68	3.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,195.55			\$ 2,202.38	\$ 6.82	0.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	79	\$ 0.02	\$ 0.0003	79	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	76	\$ 0.53	\$ 0.0070	76	\$ 0.53	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	49	\$ 3.21	\$ 0.0650	49	\$ 3.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	13	\$ 1.23	\$ 0.0950	13	\$ 1.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14	\$ 1.81	\$ 0.1320	14	\$ 1.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,202.88			\$ 2,209.71	\$ 6.82	0.31%
HST	13%		\$ 286.37	13%		\$ 287.26	\$ 0.89	0.31%
Total Bill on TOU			\$ 2,489.26			\$ 2,496.97	\$ 7.71	0.31%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	123,421	kWh
Demand	319	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,778.38	1	\$ 1,778.38	\$ 1,801.50	1	\$ 1,801.50	\$ 23.12	1.30%
Distribution Volumetric Rate	\$ 8.4850	319	\$ 2,706.72	\$ 8.5953	319	\$ 2,741.90	\$ 35.19	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,485.10			\$ 4,543.40	\$ 58.31	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2824	319	\$ (409.09)	-\$ 0.6699	319	\$ (213.70)	\$ 195.39	-47.76%
CBR Class B Rate Riders	\$ -	319	\$ -	-\$ 0.3748	319	\$ (119.56)	\$ (119.56)	
GA Rate Riders	\$ 0.0029	123,421	\$ 357.92	-\$ 0.0003	123,421	\$ (37.03)	\$ (394.95)	-110.34%
Low Voltage Service Charge	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,433.93			\$ 4,173.12	\$ (260.82)	-5.88%
RTSR - Network	\$ 2.0198	319	\$ 644.32	\$ 2.0005	319	\$ 638.16	\$ (6.16)	-0.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5459	319	\$ 493.14	\$ 1.5926	319	\$ 508.04	\$ 14.90	3.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,571.39			\$ 5,319.31	\$ (252.07)	-4.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	127,531	\$ 459.11	\$ 0.0036	127,531	\$ 459.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	127,531	\$ 38.26	\$ 0.0003	127,531	\$ 38.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	123,421	\$ 863.95	\$ 0.0070	123,421	\$ 863.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	127,531	\$ 14,041.15	\$ 0.1101	127,531	\$ 14,041.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,974.11			\$ 20,722.04	\$ (252.07)	-1.20%
HST	13%		\$ 2,726.63	13%		\$ 2,693.86	\$ (32.77)	-1.20%
Total Bill on Average IESO Wholesale Market Price			\$ 23,700.74			\$ 23,415.90	\$ (284.84)	-1.20%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	310	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.41	1	\$ 17.41	\$ 21.12	1	\$ 21.12	\$ 3.71	21.31%
Distribution Volumetric Rate	\$ 0.0150	310	\$ 4.65	\$ 0.0101	310	\$ 3.13	\$ (1.52)	-32.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.06			\$ 24.25	\$ 2.19	9.93%
Line Losses on Cost of Power	\$ 0.0822	10	\$ 0.85	\$ 0.0822	10	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0033	310	\$ (1.02)	\$ 0.0018	310	\$ (0.56)	\$ 0.47	-45.45%
CBR Class B Rate Riders	\$ -	310	\$ -	\$ 0.0010	310	\$ (0.31)	\$ (0.31)	
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.68			\$ 25.02	\$ 2.35	10.35%
RTSR - Network	\$ 0.0070	320	\$ 2.24	\$ 0.0069	320	\$ 2.21	\$ (0.03)	-1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	320	\$ 1.73	\$ 0.0056	320	\$ 1.79	\$ 0.06	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.65			\$ 29.03	\$ 2.38	8.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	202	\$ 13.10	\$ 0.0650	202	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	53	\$ 5.01	\$ 0.0950	53	\$ 5.01	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.37	\$ 0.1320	56	\$ 7.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.62			\$ 55.99	\$ 2.38	4.44%
HST	13%		\$ 6.97	13%		\$ 7.28	\$ 0.31	4.44%
8% Rebate	8%		\$ (4.29)	8%		\$ (4.48)	\$ (0.19)	
Total Bill on TOU			\$ 56.30			\$ 58.79	\$ 2.50	4.44%

Appendix D

GA_Analysis_Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Note 1

Year(s) Requested for Disposition

2016

Note 2

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)				
Year	2016			
Total Metered excluding WMP	C = A+B	195,433,356	kWh	100%
RPP	A	53,149,245	kWh	27.2%
Non RPP	B = D+E	142,284,111	kWh	72.8%
Non-RPP Class A	D	12,852,143	kWh	6.6%
Non-RPP Class B*	E	129,431,968	kWh	66.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3

GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

Tillsonburg Hydro Inc. uses the 1st estimate for billing Global Adjustment to all Class B customers (excluding RPP customers). On a monthly basis the 1st estimate is entered into our billing system and used to bill customers. For customers who span 2 months (i.e. meter reads on the 15th of the month), the consumption data is prorated and the appropriate GA rate is utilized. In our example of the 15th of the month meter read, 1/2 of the usage would be billed at months 1's GA rate and 1/2 of the usage would be billed at month 2's GA rate.

On a monthly basis the RPP vs. Non-RPP kWh are calculated using an allocation of total purchases from the IESO (including losses) and RPP kWh (excluding losses) are known through IESO form submission. This has caused a historically incorrect allocation basis between the GA and COP variance account and has been rectified in the 2017 calculations. Removing losses from the total purchases generates a \$215,000 difference in the GA balance and is the reconciling item below.

Actual monthly billing quantities are used applied to the 2nd estimate to settle with the IESO. The month following the actual GA rate is used and a reconciliation is performed. THI reconciles monthly with the IESO for pricing and quantity changes.

Note 4

Analysis of Expected GA Amount									
Year	2016								
	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
Calendar Month									
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	12,234,376	8,453,587	8,453,587	12,234,376	0.08423	\$ 1,030,502	0.09179	\$ 1,122,993	\$ 92,492
February	9,247,984	8,453,587	8,453,587	9,247,984	0.10384	\$ 960,311	0.09851	\$ 911,019	-\$ 49,292
March	10,181,821	8,453,587	8,453,587	10,181,821	0.09022	\$ 918,604	0.10610	\$ 1,080,291	\$ 161,687
April	9,708,806	8,453,587	8,453,587	9,708,806	0.12115	\$ 1,176,222	0.11132	\$ 1,080,784	-\$ 95,438
May	10,754,399	8,453,587	8,453,587	10,754,399	0.10405	\$ 1,118,995	0.10749	\$ 1,155,990	\$ 36,995
June	10,272,055	8,453,587	8,453,587	10,272,055	0.11650	\$ 1,196,694	0.09545	\$ 980,468	-\$ 216,227
July	12,278,033	8,453,587	8,453,587	12,278,033	0.07667	\$ 941,357	0.08306	\$ 1,019,813	\$ 78,457
August	12,624,297	8,453,587	8,453,587	12,624,297	0.08569	\$ 1,081,776	0.07103	\$ 896,704	-\$ 185,072
September	9,648,466	8,453,587	8,453,587	9,648,466	0.07060	\$ 681,182	0.09531	\$ 919,595	\$ 238,414
October	10,158,690	8,453,587	8,453,587	10,158,690	0.09720	\$ 987,425	0.11226	\$ 1,140,414	\$ 152,990
November	9,923,128	8,453,587	8,453,587	9,923,128	0.12271	\$ 1,217,667	0.11109	\$ 1,102,360	-\$ 115,307
December	11,081,559	8,453,587	13,074,057	15,702,029	0.10594	\$ 1,663,473	0.08708	\$ 1,367,333	-\$ 296,140
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	128,113,614	101,443,044	106,063,514	132,734,084		\$ 12,974,207		\$ 12,777,766	-\$ 196,441

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 57,641	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	N		
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	N		
2a	Remove prior year end unbilled to actual revenue differences	N		
2b	Add current year end unbilled to actual revenue differences	N		
3a	Remove difference between prior year accrual to forecast from long term load transfers	N		
3b	Add difference between current year accrual to forecast from long term load transfers	N		
4	Remove GA balances pertaining to Class A customers	N		
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	N		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	N		
7	Allocation basis using purchases with losses	Y	-\$ 215,000	
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 157,359
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 196,441
	Unresolved Difference	\$ 39,082
	Unresolved Difference as % of Expected GA Payments to IESO	0.3%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

As described above a refinement has been identified in the GA allocation for RPP vs Non-RPP customers. 2017 results have been adjusted, however, no changes have been made to the GA and COP (2016 balances) balances as contained in the Audited Financial Statements, RRR submissions and the Continuity Schedule contained within the 2018 IRM rate model.

Appendix E

Current May 1, 2016 Tariff of Rates and Charges

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	137.10
Distribution Volumetric Rate	\$/kW	2.0733
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4594
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8816

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,425.79
Distribution Volumetric Rate	\$/kW	1.0748
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3850)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,007.28
Distribution Volumetric Rate	\$/kW	1.8965
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.7042)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.32
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	21.9129
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.7009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,778.38
Distribution Volumetric Rate	\$/kW	8.4850
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0198
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5459

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0106

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Schedule B

To Decision and Rate Order

List of Rates and Charges Not Affected by the Price Cap or Annual IR Index

OEB File No: EB-2016-0106

DATED: March 30, 2017

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges

Appendix F

EB-2012-0168 – Revenue Requirement Work Form



Revenue Requirement Workform



Version 3.00

Utility Name	Tillsonburg Hydro Inc.
Service Territory	
Assigned EB Number	EB-2012-0168
Name and Title	William J. Gott
Phone Number	519-688-3009 x 3229
Email Address	wgott@tillsonburg.ca

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



Revenue Requirement Workform

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Interrogatory Responses	(6)	Adjustments	Per Board Decision
1	Rate Base						
Gross Fixed Assets (average)	\$16,527,842		(\$9,197)	\$ 16,518,645			\$16,518,645
Accumulated Depreciation (average)	(\$9,596,382)	(5)	\$920	(\$9,595,462)			(\$9,595,462)
Allowance for Working Capital:							
Controllable Expenses	\$2,715,082			\$ 2,715,082			\$2,715,082
Cost of Power	\$17,212,690		\$1,252,725	\$ 18,465,415			\$18,465,415
Working Capital Rate (%)	13.00%	(9)		13.00%	(9)		13.00% (9)
2	Utility Income						
Operating Revenues:							
Distribution Revenue at Current Rates	\$2,943,520		\$0	\$2,943,520		\$0	\$2,943,520
Distribution Revenue at Proposed Rates	\$3,444,405		(\$9,249)	\$3,435,156		\$0	\$3,435,156
Other Revenue:							
Specific Service Charges	\$76,767		\$0	\$76,767		\$0	\$76,767
Late Payment Charges	\$17,500		\$0	\$17,500		\$0	\$17,500
Other Distribution Revenue	\$18,077		\$0	\$18,077		\$0	\$18,077
Other Income and Deductions	\$18,000		\$0	\$18,000		\$0	\$18,000
Total Revenue Offsets	\$130,345	(7)	\$0	\$130,345		\$0	\$130,345
Operating Expenses:							
OM+A Expenses	\$2,715,082			\$ 2,715,082			\$2,715,082
Depreciation/Amortization	\$282,539	(10)	(\$1,840)	\$ 280,699			\$280,699
Property taxes							
Other expenses							
3	Taxes/PILs						
Taxable Income:							
Adjustments required to arrive at taxable income	(\$429,058)	(3)		(\$429,058)			(\$429,058)
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$ -			\$ -			\$ -
Income taxes (grossed up)	\$ -			\$ -			\$ -
Federal tax (%)	0.00%			0.00%			0.00%
Provincial tax (%)	0.00%			0.00%			0.00%
Income Tax Credits							
4	Capitalization/Cost of Capital						
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%			56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)		4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%			40.0%			40.0%
Preferred Shares Capitalization Ratio (%)	100.0%			100.0%			100.0%
Cost of Capital							
Long-term debt Cost Rate (%)	4.41%			4.19%			4.19%
Short-term debt Cost Rate (%)	2.08%			2.07%			2.07%
Common Equity Cost Rate (%)	9.12%			8.98%			8.98%
Preferred Shares Cost Rate (%)							
Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)	(\$13,316)	(11)	\$385	(\$12,931)	(11)	\$0	(\$12,931) (11)

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
- (11) Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



Revenue Requirement Workform

Rate Base and Working Capital

Rate Base										
Line No.	Particulars		Initial Application		Adjustments		Interrogatory Responses		Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$16,527,842		(\$9,197)		\$16,518,645		\$ -	\$16,518,645
2	Accumulated Depreciation (average)	(3)	(\$9,596,382)		\$920		(\$9,595,462)		\$ -	(\$9,595,462)
3	Net Fixed Assets (average)	(3)	\$6,931,460		(\$8,277)		\$6,923,183		\$ -	\$6,923,183
4	Allowance for Working Capital	(1)	\$2,590,610		\$162,854		\$2,753,465		\$ -	\$2,753,465
5	Total Rate Base		\$9,522,071		\$154,577		\$9,676,648		\$ -	\$9,676,648

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses		\$2,715,082	\$ -	\$2,715,082	\$ -	\$2,715,082
7	Cost of Power		\$17,212,690	\$1,252,725	\$18,465,415	\$ -	\$18,465,415
8	Working Capital Base		\$19,927,772	\$1,252,725	\$21,180,497	\$ -	\$21,180,497
9	Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
10	Working Capital Allowance		\$2,590,610	\$162,854	\$2,753,465	\$ -	\$2,753,465

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. **Default rate for 2013 cost of service applications is 13%.**
 (3) Average of opening and closing balances for the year.



Revenue Requirement Workform

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	\$3,444,405	(\$9,249)	\$3,435,156	\$ -	\$3,435,156
2	Other Revenue (1)	\$130,345	\$ -	\$130,345	\$ -	\$130,345
3	Total Operating Revenues	\$3,574,749	(\$9,249)	\$3,565,501	\$ -	\$3,565,501
	Operating Expenses:					
4	OM+A Expenses	\$2,715,082	\$ -	\$2,715,082	\$ -	\$2,715,082
5	Depreciation/Amortization	\$282,539	(\$1,840)	\$280,699	\$ -	\$280,699
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$2,997,621	(\$1,840)	\$2,995,781	\$ -	\$2,995,781
10	Deemed Interest Expense	\$243,079	(\$8,014)	\$235,065	\$ -	\$235,065
11	Total Expenses (lines 9 to 10)	\$3,240,700	(\$9,854)	\$3,230,846	\$ -	\$3,230,846
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$13,316)	\$385	(\$12,931)	\$ -	(\$12,931)
13	Utility income before income taxes	\$347,365	\$220	\$347,585	\$ -	\$347,585
14	Income taxes (grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility net income	\$347,365	\$220	\$347,585	\$ -	\$347,585

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$76,767	\$ -	\$76,767	\$ -	\$76,767
	Late Payment Charges	\$17,500	\$ -	\$17,500	\$ -	\$17,500
	Other Distribution Revenue	\$18,077	\$ -	\$18,077	\$ -	\$18,077
	Other Income and Deductions	\$18,000	\$ -	\$18,000	\$ -	\$18,000
	Total Revenue Offsets	\$130,345	\$ -	\$130,345	\$ -	\$130,345



Revenue Requirement Workform

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$347,365	\$347,585	\$347,585
2	Adjustments required to arrive at taxable utility income	(\$429,058)	(\$429,058)	(\$429,058)
3	Taxable income	(\$81,693)	(\$81,473)	(\$81,473)
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$ -	\$ -	\$ -
6	Total taxes	\$ -	\$ -	\$ -
7	Gross-up of Income Taxes	\$ -	\$ -	\$ -
8	Grossed-up Income Taxes	\$ -	\$ -	\$ -
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	\$ -	\$ -
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	0.00%	0.00%	0.00%
12	Provincial tax (%)	0.00%	0.00%	0.00%
13	Total tax rate (%)	0.00%	0.00%	0.00%

Notes



Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%	\$5,332,360	4.41%		\$235,157
2	Short-term Debt	4.00%	\$380,883	2.08%		\$7,922
3	Total Debt	60.00%	\$5,713,242	4.25%		\$243,079
	Equity					
4	Common Equity	40.00%	\$3,808,828	9.12%		\$347,365
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$3,808,828	9.12%		\$347,365
7	Total	100.00%	\$9,522,071	6.20%		\$590,445
		Interrogatory Responses				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%	\$5,418,923	4.19%		\$227,053
2	Short-term Debt	4.00%	\$387,066	2.07%		\$8,012
3	Total Debt	60.00%	\$5,805,989	4.05%		\$235,065
	Equity					
4	Common Equity	40.00%	\$3,870,659	8.98%		\$347,585
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$3,870,659	8.98%		\$347,585
7	Total	100.00%	\$9,676,648	6.02%		\$582,650
		Per Board Decision				
		(%)	(\$)	(%)		(\$)
	Debt					
8	Long-term Debt	56.00%	\$5,418,923	4.19%		\$227,053
9	Short-term Debt	4.00%	\$387,066	2.07%		\$8,012
10	Total Debt	60.00%	\$5,805,989	4.05%		\$235,065
	Equity					
11	Common Equity	40.00%	\$3,870,659	8.98%		\$347,585
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -
13	Total Equity	40.00%	\$3,870,659	8.98%		\$347,585
14	Total	100.00%	\$9,676,648	6.02%		\$582,650

Notes

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$500,884		\$491,635		\$491,635
2	Distribution Revenue	\$2,943,520	\$2,943,520	\$2,943,520	\$2,943,521	\$2,943,520	\$2,943,521
3	Other Operating Revenue	\$130,345	\$130,345	\$130,345	\$130,345	\$130,345	\$130,345
	Offsets - net						
4	Total Revenue	\$3,073,865	\$3,574,749	\$3,073,865	\$3,565,501	\$3,073,865	\$3,565,501
5	Operating Expenses	\$2,997,621	\$2,997,621	\$2,995,781	\$2,995,781	\$2,995,781	\$2,995,781
6	Deemed Interest Expense	\$243,079	\$243,079	\$235,065	\$235,065	\$235,065	\$235,065
7		(\$13,316) (2)	(\$13,316)	(\$12,931) (2)	(\$12,931)	(\$12,931) (2)	(\$12,931)
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS						
8	Total Cost and Expenses	\$3,227,384	\$3,227,384	\$3,217,915	\$3,217,915	\$3,217,915	\$3,217,915
9	Utility Income Before Income Taxes	(\$153,519)	\$347,365	(\$144,050)	\$347,585	(\$144,050)	\$347,585
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)
11	Taxable Income	(\$582,577)	(\$81,693)	(\$573,108)	(\$81,472)	(\$573,108)	(\$81,472)
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	(\$153,519)	\$347,365	(\$144,050)	\$347,585	(\$144,050)	\$347,585
16	Utility Rate Base	\$9,522,071	\$9,522,071	\$9,676,648	\$9,676,648	\$9,676,648	\$9,676,648
17	Deemed Equity Portion of Rate Base	\$3,808,828	\$3,808,828	\$3,870,659	\$3,870,659	\$3,870,659	\$3,870,659
18	Income/(Equity Portion of Rate Base)	-4.03%	9.12%	-3.72%	8.98%	-3.72%	8.98%
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.98%	8.98%	8.98%	8.98%
20	Deficiency/Sufficiency in Return on Equity	-13.15%	0.00%	-12.70%	0.00%	-12.70%	0.00%
21	Indicated Rate of Return	0.94%	6.20%	0.94%	6.02%	0.94%	6.02%
22	Requested Rate of Return on Rate Base	6.20%	6.20%	6.02%	6.02%	6.02%	6.02%
23	Deficiency/Sufficiency in Rate of Return	-5.26%	0.00%	-5.08%	0.00%	-5.08%	0.00%
24	Target Return on Equity	\$347,365	\$347,365	\$347,585	\$347,585	\$347,585	\$347,585
25	Revenue Deficiency/(Sufficiency)	\$500,884	\$ -	\$491,635	\$0	\$491,635	\$0
26	Gross Revenue Deficiency/(Sufficiency)	\$500,884 (1)		\$491,635 (1)		\$491,635 (1)	

Notes:

- (1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
 (2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement Workform

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$2,715,082	\$2,715,082	\$2,715,082
2	Amortization/Depreciation	\$282,539	\$280,699	\$280,699
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$ -	\$ -	\$ -
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$243,079	\$235,065	\$235,065
	Return on Deemed Equity	\$347,365	\$347,585	\$347,585
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$13,316)	(\$12,931)	(\$12,931)
8	Service Revenue Requirement (before Revenues)	<u>\$3,574,749</u>	<u>\$3,565,500</u>	<u>\$3,565,500</u>
9	Revenue Offsets	\$130,345	\$130,345	\$130,345
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$3,444,405</u>	<u>\$3,435,156</u>	<u>\$3,435,156</u>
11	Distribution revenue	\$3,444,405	\$3,435,156	\$3,435,156
12	Other revenue	\$130,345	\$130,345	\$130,345
13	Total revenue	<u>\$3,574,749</u>	<u>\$3,565,501</u>	<u>\$3,565,501</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$ - (1)</u>	<u>\$0 (1)</u>	<u>\$0 (1)</u>

Notes

(1) Line 11 - Line 8