

FFPC

FORT FRANCES POWER CORPORATION

November 1, 2017

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4
Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Fort Frances Power Corporation
Rate Application Board File EB-2017-0041

Fort Frances Power Corporation is submitting our 2018 Price Cap Incentive Regulation rate application today as required to meet the Tranche 4 filing deadline of November 6, 2017.

In accordance with Board Order, two hard copies of the application are enclosed. An electronic copy has been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:



Marah Trivers
Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



**2018
Incentive Regulation
Mechanism Rate Application**

EB-2017-0041

Submitted November 1, 2017

EB-2017-0041

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, c.15,
(Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2018.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320 Portage Avenue,
Fort Frances, Ontario
P9A 3P9
Attention: Joerg Ruppenstein, President & CEO
Phone: 807-274-9291
Fax: 807-274-9375
Email: **ffpc@fortfrances.ca**

Larry Cousineau, Chairman
Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer
Phone: 807-274-9291

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CERTIFICATION OF EVIDENCE

As President & CEO of Fort Frances Power Corporation, I certify that, to the best of my knowledge, the evidence filed in Fort Frances Power Corporation's 2018 IRM application is accurate, consistent and complete. The filing is consistent with the requirements from Chapter 3 of the Ontario Energy Board's *Filing Requirements For Electricity Distribution Rate Applications* revised on July 20, 2017.

Fort Frances Power Corporation has assessed internal controls and processes, and to the best of my knowledge, has sufficient controls in place to ensure accuracy, consistency and completeness in the preparation, review, verification and oversight of any account balances requested for disposal, including regular monthly/quarterly reviews and annual third party auditor reviews.



Joerg Ruppenstein

President & CEO

Fort Frances Power Corporation

MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board (the "Board") on February 14, 2014 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's fourth Electricity Distribution Rate application under the Board's 4th Generation Incentive Rate-setting Methodology, now named 'Price Cap IR'. FFPC is applying for an Order or Orders approving the proposed distribution rates as set out in Appendix B of this Application and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB Act.

FFPC has relied on *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 20, 2017, *Handbook for Utility Rate Applications* dated October 13, 2016, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001*, Revision 4.0, issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, FFPC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates.

The Applicant requests that this 4th Generation Price-Cap IR Application be disposed of by way of a written hearing.

In the preparation of this application, FFPC used the Board's 2018 rate model, which consists of the following Excel-based files:

- 2018 IRM Rate Generator (Version 1.1) – updated September 8, 2017
- GA Analysis Work Form – updated July 24, 2017

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 20, 2017.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013, January 1, 2014 January 1, 2015, January 1, 2016, January 1, 2017 and September 28, 2017).
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 20, 2017 and *The EDDVAR Report* issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board in the rate order EB-2013-0130 issued on September 1, 2014, that have not reached their sunset date as of May 1, 2018, the proposed effective date of this application. These rates include:

- The continuation of the rate rider for the disposition of Account 1576.

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate minimization philosophy that balances necessary distribution system maintenance and re-investment, to provide its customers with safe and reliable service at the lowest possible rates. FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of its consumers.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O")), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14 per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for public utilities" [*Fort Frances v Boise Cascade Canada Ltd.*, [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately 25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above 0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905 Agreement. The amount of the benefit currently exceeds \$2.2 million annually.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating philosophy and should further information be required; please consult FFPC's 2014 Cost of Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the *Fort Frances Times* publication. The *Fort Frances Times* has approximately 2,800 paid newspaper subscriptions throughout FFPC's licensed service territory.

An on-line publication is also available online at <http://www.fftimes.com/>.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 1.90%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor placement of FFPC within the Group Three (currently set at 0.30%). The Price Cap Adjustment is therefore set by default in the model to 1.6%.

FFPC understands that as the Board will be establishing the final inflation factor, productivity factor and stretch factor, that Board staff will update each distributor's Rate Generator model with the final parameters during the application review process.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for FFPC, the following rates will not be affected:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

As a result of FFPC's recent 2014 Cost of Service Rate Application (EB-2013-0130), there are no changes requested to the current revenue-to-cost ratios.

6. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: *A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210) which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. Distributors were expected to propose changes to residential rates consistent with this policy, while also taking into account matters such as mitigating bill impacts for customers. As per this directive, FFPC has followed the approach set out in sheet 16 of the rate generator model, continuing to transition to a fully-fixed monthly service charge. In addition, FFPC has analyzed its Residential class of consumers to determine

the 10th percentile and the effect that continuing the transition to the new rate design will have on them.

FFPC was able to compile a listing of all active 2016 residential customer locations (meter locations) through a billing system export, containing monthly consumption totals and annual consumption totals for each customer location. This listing captured consumption data for the entire 2016 calendar year, representing 100% of FFPC's 2016 Active Residential customer base. FFPC feels that all customers are fairly represented and that a prudent 10th percentile was established with the approach of utilizing data from 100% of its Residential customer base over an entire consumption year.

FFPC notes that the raw data set contained 3,590 active customer locations, with 320 being duplicates due to customers moving to and from various locations. In other words, more than one customer occupied a customer location over the course of the calendar year resulting in the annual consumption being split across various customers. For these 320 duplicates, FFPC summed the monthly consumptions of the various customers that occupied any particular customer location to compute the total annual consumption. At the time of the billing system export, FFPC had a total of 3,270 unique active customer locations (meters), which compares to an approved billing determinant of 3,290 residential customers from FFPC's 2014 Cost of Service application. The customer counts are almost identical.

FFPC calculated the average monthly kWh consumption by dividing the total annual consumption for each unique customer location by the number of months over which the consumption was accrued.

Utilizing this approach FFPC established the 10th percentile to be 327kWh with a corresponding total bill impact of 5.46% at this usage level which is below the 10% bill impact threshold as set

by the OEB. As a result, FFPC requests to continue implementation with year 3 of the rate design change to fixed residential distribution rates.

Table 1: Rate Design Transition – Year 2 Proposal

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	26.3800	1,041,482	79.3%	10.3%	3.44	89.7%	29.82	1,177,294
Current Residential Variable Rate (inclusive of R/C adj.)	0.0072	271,811	20.7%			10.3%	0.0036	135,905
		<u>1,313,293</u>						<u>1,313,199</u>

7. Retail Transmission Service Rates (RTSR)

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), FFPC is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in USoA Accounts 1584 and 1586.

FFPC used the 2018 RTSR Adjustment Worksheet within the 2018 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates approved in FFPC’s 2017 IRM4 rate application EB-2016-0071.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2016-0160, issued on September 28, 2017, revised October 11, 2017 and effective January 1, 2017). FFPC further understands that Board staff will update each distributor’s 2018 RTSR worksheet within the Rate Generator to incorporate UTR adjustments approved for 2018.

FFPC used the most recent non-loss adjusted billing determinants from the 2016 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2015 annual consumption

Rate Class	Metered consumption in kWhs	Metered consumption in kW
Residential	34,444,297.00	0
General Service < 50 kW	13,758,092.00	0
General Service >= 50 kW	23,072,741.00	54,705
Street Lighting Connections	395,705.00	1,159
Unmetered Scattered Load Connections	62,628.00	0
Total (Auto-Calculated)	71,733,463.00	55,864

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	34,444,297	0	1.0470	36,063,179
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	34,444,297	0	1.0470	36,063,179
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	13,758,092	0	1.0470	14,404,722
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	13,758,092	0	1.0470	14,404,722
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5361	23,072,741	54,705		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6588	23,072,741	54,705		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9127	395,705	1,159		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5095	395,705	1,159		

FFPC included the proposed changes to RTSR rates pending the update to FFPC's 2018 RTSR worksheet to incorporate UTR adjustments approved for 2018 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network Charge		Connection Charges	
	Current	Proposed	Current	Proposed
Residential	\$0.0068	\$0.0068	\$0.0018	\$0.0018
GS<50 kW	\$0.0062	\$0.0062	\$0.0016	\$0.0016
GS 50 to 4,999 kW	\$2.5361	\$2.5490	\$0.6588	\$0.6677
Unmetered Scattered Load	\$0.0062	\$0.0062	\$0.0016	\$0.0016
Street Lighting	\$1.9127	\$1.9224	\$0.5095	\$0.5164

8. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board’s Filing Requirements and the EDDVAR Report, provide direction that under 4th Generation IR, the distributor’s Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As of December 31, 2016 Distributors must file Group 1 balances in their application to determine if the threshold has been met.

FFPC completed Board Staff’s 2018 IRM Rate Generator – Tab 3: ‘Continuity Schedule’, the threshold test resulted in a regulatory refund of -\$0.0010 per kWh. As FFPC’s DVA balances meet the disposition threshold, FFPC requests to dispose of its Group 1 DVA balances.

FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance to FFPC’s most recent RRR filings.

Table 5: Billing Determinants for DVA Rate Riders

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,444,297	0	190,824	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,758,092	0	500,175	0
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	23,072,741	54,705	18,629,721	54,705
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	395,705	1,159	395,705	1,159
Total		71,733,463	55,864	19,716,425	55,864

FFPC is requesting the disposition of the deferral and variance account balances over a one (1) year period, as shown in Table 6 below.

Table 6: Deferral and Variance Account Proposed Allocated Balances and Rate Riders

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP					
				1550	1551	1580	1584	1586	1588	1595 (2013)	1595 (2014)	1595 (2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	48.0%	88.4%	48.0%	0	20	(42,585)	1,664	953	2,084	(393)	(25,279)	20,488	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	19.2%	11.6%	19.2%	0	3	(17,010)	664	381	832	(150)	(9,646)	7,075	0
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	32.2%	0.0%	32.2%	0	0	(28,526)	1,114	639	1,396	(265)	(17,067)	13,005	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(77)	3	2	4	0	0	41	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(489)	19	11	24	(8)	(527)	286	0
Total	100.0%	100.0%	100.0%	0	23	(88,687)	3,465	1,985	4,340	(816)	(52,520)	40,895	0

9. Global Adjustment

Section 3.2.5.2 of Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications states “a distributor must support their GA claims with a description of their settlement process with the IESO or host distributor. This description is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application”. FFPC notes that no GA settlement process changes were made to those described in its previous IRM Application EB-2016-0071.

Section 3.2.5.2 also describes the new GA Analysis Work Form, “Starting for 2018 rate applications, all distributors must complete the GA Analysis Work Form. The new work form will

help the OEB assess if the annual balance in Account 1589 is reasonable.” FFPC has completed and included the GA Analysis Work Form in Appendix E.

10. LRAM Variance Account

FFPC disposed of its LRAM variance account as part of its 2014 Cost of Service Application (EB-2013-0130). FFPC will not be applying for disposition of LRAMVA in this application and the balance has not been included in the Continuity Schedule. FFPC expects to include the 1568 LRAMVA account for disposition in a future IR application upon the accrual of a material balance.

11. Shared Tax Savings

As part of FFPC's 2014 Cost of Service rate rebasing process, the Board approved FFPC's Corporate Tax Rate to be 0%, in order to recognize its unique "not-for-profit" operating model. Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

As the Sharing of Tax Amount (50%) does not apply to FFPC, the "STS - Tax Change" and "Shared Tax - Rate Ride" tabs of the rate generator were not completed, as they do not apply to this application.

12. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

13. Z-Factor Claims

FFPC is not applying for Z-Factor cost claims within this application.

14. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2013-0130).

15. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$5.40 as previously approved by the Board (EB-2013-0130).

16. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

17. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

18. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2018 rates

Rate Class	Bill Impact Quantity		Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$109.91	\$112.61	\$2.70	2.46%
Residential - 10th percentile	327		\$64.13	\$67.63	\$3.50	5.46%
GS<50 kW	2,000		\$279.26	\$284.01	\$4.75	1.70%
GS 50 to 4,999 kW	31,800	100	\$5,281.08	\$5,293.15	\$12.07	0.23%
Unmetered Scattered Load	800		\$393.93	\$400.55	\$6.61	1.68%
Street Lighting	28,100	96	\$6,838.72	\$6,815.89	-\$22.83	-0.33%

The proposed rates will result in a slight rate increase of 2.46% to Residential customers, 1.70% to General Service Less than 50 kW customers, 0.23% to General Service 50 to 4,999 kW customers, 1.68% to Unmetered Scattered Load customers and a slight rate decrease of -0.33% to Street Lighting customers and an increase of 5.46% for Residential in the 10th Percentile. Rate impacts for FFPC customers are essentially all increases due to decrease in the balances owing to customers in the various variance accounts, although balances are due to customers, the value due is less than prior years.

Fort Frances Power Corporation

APPENDIX A

Current Tariff Sheets

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0103
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0030)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	179.19
Distribution Volumetric Rate	\$/kW	2.7034
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2556)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5361
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	39.67
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.67
Distribution Volumetric Rate	\$/kW	4.3357
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0045)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5095

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff Sheets

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0041

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0041

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.06
Distribution Volumetric Rate	\$/kW	2.7467
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5430)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6677

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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EB-2017-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	40.30
Distribution Volumetric Rate	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0041

STREET LIGHTING SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.70
Distribution Volumetric Rate	\$/kW	4.4051
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0017)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9224
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5164

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation
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EB-2017-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0041

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Fort Frances Power Corporation
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Fort Frances Power Corporation
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Fort Frances Power Corporation
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.38	1	\$ 26.38	\$ 30.30	1	\$ 30.30	\$ 3.92	14.86%
Distribution Volumetric Rate	\$ 0.0072	750	\$ 5.40	\$ 0.0037	750	\$ 2.78	\$ (2.63)	-48.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	750	\$ (0.30)	\$ 0.0004	750	\$ (0.30)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.48			\$ 32.78	\$ 1.30	4.11%
Line Losses on Cost of Power	\$ 0.0822	35	\$ 2.90	\$ 0.0822	35	\$ 2.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	750	\$ (2.18)	-\$ 0.0012	750	\$ (0.90)	\$ 1.28	-58.62%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.99			\$ 35.56	\$ 2.57	7.79%
RTSR - Network	\$ 0.0068	785	\$ 5.34	\$ 0.0068	785	\$ 5.34	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	785	\$ 1.41	\$ 0.0018	785	\$ 1.41	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.74			\$ 42.31	\$ 2.57	6.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.68			\$ 107.25	\$ 2.57	2.46%
HST	13%		\$ 13.61	13%		\$ 13.94	\$ 0.33	2.46%
8% Rebate	8%		\$ (8.37)	8%		\$ (8.58)	\$ (0.21)	-
Total Bill on TOU			\$ 109.91			\$ 112.61	\$ 2.70	2.46%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.18	1	\$ 45.18	\$ 45.90	1	\$ 45.90	\$ 0.72	1.59%
Distribution Volumetric Rate	\$ 0.0103	2000	\$ 20.60	\$ 0.0105	2000	\$ 21.00	\$ 0.40	1.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	2000	\$ (0.80)	\$ 0.0004	2000	\$ (0.80)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 64.98			\$ 66.10	\$ 1.12	1.72%
Line Losses on Cost of Power	\$ 0.0822	94	\$ 7.72	\$ 0.0822	94	\$ 7.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0030	2,000	\$ (6.00)	-\$ 0.0013	2,000	\$ (2.60)	\$ 3.40	-56.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.49			\$ 72.01	\$ 4.52	6.70%
RTSR - Network	\$ 0.0062	2,094	\$ 12.98	\$ 0.0062	2,094	\$ 12.98	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,094	\$ 3.35	\$ 0.0016	2,094	\$ 3.35	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.83			\$ 88.35	\$ 4.52	5.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,094	\$ 7.54	\$ 0.0036	2,094	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,094	\$ 0.63	\$ 0.0003	2,094	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	2,000	\$ 9.40	\$ 0.0047	2,000	\$ 9.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 265.96			\$ 270.48	\$ 4.52	1.70%
HST	13%		\$ 34.58	13%		\$ 35.16	\$ 0.59	1.70%
8% Rebate	8%		\$ (21.28)	8%		\$ (21.64)	\$ (0.36)	-
Total Bill on TOU			\$ 279.26			\$ 284.01	\$ 4.75	1.70%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31,800 kWh
Demand	100 kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.19	1	\$ 179.19	\$ 182.06	1	\$ 182.06	\$ 2.87	1.60%
Distribution Volumetric Rate	\$ 2.7034	100	\$ 270.34	\$ 2.7467	100	\$ 274.67	\$ 4.33	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1381	100	-\$ (13.81)	-\$ 0.1381	100	-\$ (13.81)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 435.72			\$ 442.92	\$ 7.20	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2556	100	-\$ (125.56)	-\$ 0.5430	100	\$ (54.30)	\$ 71.26	-56.75%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0031	31,800	\$ 98.58	\$ 0.0009	31,800	\$ 28.62	\$ (69.96)	-70.97%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 408.74			\$ 417.24	\$ 8.50	2.08%
RTSR - Network	\$ 2.5361	100	\$ 253.61	\$ 2.5490	100	\$ 254.90	\$ 1.29	0.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6588	100	\$ 65.88	\$ 0.6677	100	\$ 66.77	\$ 0.89	1.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 728.23			\$ 738.91	\$ 10.68	1.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	33,295	\$ 119.86	\$ 0.0036	33,295	\$ 119.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	33,295	\$ 9.99	\$ 0.0003	33,295	\$ 9.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	31,800	\$ 149.46	\$ 0.0047	31,800	\$ 149.46	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	33,295	\$ 3,665.74	\$ 0.1101	33,295	\$ 3,665.74	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,673.52			\$ 4,684.20	\$ 10.68	0.23%
HST		13%	\$ 607.56		13%	\$ 608.95	\$ 1.39	0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 5,281.08			\$ 5,293.15	\$ 12.07	0.23%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.67	6	\$ 238.02	\$ 40.30	6	\$ 241.80	\$ 3.78	1.59%
Distribution Volumetric Rate	\$ 0.0090	800	\$ 7.20	\$ 0.0091	800	\$ 7.28	\$ 0.08	1.11%
Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0004	800	-(0.32)	-\$ 0.0004	800	-(0.32)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 244.90			\$ 248.76	\$ 3.86	1.58%
Line Losses on Cost of Power	\$ 0.1101	38	\$ 4.14	\$ 0.1101	38	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	800	-(2.32)	-\$ 0.0004	800	-(0.32)	\$ 2.00	-86.21%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 246.72			\$ 252.58	\$ 5.86	2.38%
RTSR - Network	\$ 0.0062	838	\$ 5.19	\$ 0.0062	838	\$ 5.19	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	838	\$ 1.34	\$ 0.0016	838	\$ 1.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 253.25			\$ 259.11	\$ 5.86	2.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	838	\$ 3.02	\$ 0.0036	838	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	838	\$ 0.25	\$ 0.0003	838	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	800	\$ 3.76	\$ 0.0047	800	\$ 3.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	800	\$ 88.08	\$ 0.1101	800	\$ 88.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 348.61			\$ 354.47	\$ 5.86	1.68%
HST		13%	\$ 45.32		13%	\$ 46.08	\$ 0.76	1.68%
Total Bill on Average IESO Wholesale Market Price			\$ 393.93			\$ 400.55	\$ 6.62	1.68%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	28,100 kWh
Demand	96 kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.67	1103	\$ 1,842.01	\$ 1.70	1103	\$ 1,875.10	\$ 33.09	1.80%
Distribution Volumetric Rate	\$ 4.3357	96	\$ 416.23	\$ 4.4051	96	\$ 422.89	\$ 6.66	1.60%
Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1225	96	-\$ (11.76)	-\$ 0.1225	96	-\$ (11.76)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,246.48			\$ 2,286.23	\$ 39.75	1.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0045	96	\$ (0.43)	-\$ 0.0017	96	\$ (0.16)	\$ 0.27	-62.22%
CBR Class B Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$ 0.0031	28,100	\$ 87.11	\$ 0.0009	28,100	\$ 25.29	\$ (61.82)	-70.97%
Low Voltage Service Charge	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,333.16			\$ 2,311.36	\$ (21.80)	-0.93%
RTSR - Network	\$ 1.9127	96	\$ 183.62	\$ 1.9224	96	\$ 184.55	\$ 0.93	0.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5095	96	\$ 48.91	\$ 0.5164	96	\$ 49.57	\$ 0.66	1.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,565.69			\$ 2,545.48	\$ (20.21)	-0.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	29,421	\$ 105.91	\$ 0.0036	29,421	\$ 105.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	29,421	\$ 8.83	\$ 0.0003	29,421	\$ 8.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	28,100	\$ 132.07	\$ 0.0047	28,100	\$ 132.07	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	29,421	\$ 3,239.22	\$ 0.1101	29,421	\$ 3,239.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,051.97			\$ 6,031.76	\$ (20.21)	-0.33%
HST	13%		\$ 786.76	13%		\$ 784.13	\$ (2.63)	-0.33%
Total Bill on Average IESO Wholesale Market Price			\$ 6,838.72			\$ 6,815.89	\$ (22.83)	-0.33%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	327	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.38	1	\$ 26.38	\$ 30.30	1	\$ 30.30	\$ 3.92	14.86%
Distribution Volumetric Rate	\$ 0.0072	326.7	\$ 2.35	\$ 0.0037	326.7	\$ 1.21	\$ (1.14)	-48.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0004	326.7	\$ (0.13)	-\$ 0.0004	326.7	\$ (0.13)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.60			\$ 31.38	\$ 2.78	9.71%
Line Losses on Cost of Power	\$ 0.0822	15	\$ 1.26	\$ 0.0822	15	\$ 1.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	327	\$ (0.95)	-\$ 0.0012	327	\$ (0.39)	\$ 0.56	-58.62%
CBR Class B Rate Riders	\$ -	327	\$ -	\$ -	327	\$ -	\$ -	
GA Rate Riders	\$ -	327	\$ -	\$ -	327	\$ -	\$ -	
Low Voltage Service Charge	\$ -	327	\$ -	\$ -	327	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		327	\$ -	\$ -	327	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.71			\$ 33.04	\$ 3.33	11.22%
RTSR - Network	\$ 0.0068	342	\$ 2.33	\$ 0.0068	342	\$ 2.33	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	342	\$ 0.62	\$ 0.0018	342	\$ 0.62	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.65			\$ 35.98	\$ 3.33	10.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	342	\$ 1.23	\$ 0.0036	342	\$ 1.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	342	\$ 0.10	\$ 0.0003	342	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	212	\$ 13.80	\$ 0.0650	212	\$ 13.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	56	\$ 5.28	\$ 0.0950	56	\$ 5.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	59	\$ 7.76	\$ 0.1320	59	\$ 7.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.07			\$ 64.40	\$ 3.33	5.46%
HST	13%		\$ 7.94	13%		\$ 8.37	\$ 0.43	5.46%
8% Rebate	8%		\$ (4.89)	8%		\$ (5.15)	\$ (0.27)	
Total Bill on TOU			\$ 64.13			\$ 67.63	\$ 3.50	5.46%

Fort Frances Power Corporation

APPENDIX D

2018 IRM Rate Generator

Incentive Regulation Model for 2018 Filers


Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name	Fort Frances Power Corporation
Assigned EB Number	EB-2017-0041
Name of Contact and Title	Joerg Ruppenstein
Phone Number	(807)274-9291
Email Address	ffpc@fortfrances.ca
We are applying for rates effective	Tuesday, May 1, 2018
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2014

Legend

 Pale green cells represent input cells.



Incentive Regulation Model for 2018 File

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



Incentive Regulation Model for 2018 File

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0103
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0030)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Regulation Model for 2018 File

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	179.19
Distribution Volumetric Rate	\$/kW	2.7034
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2556)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5361
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.



Incentive Regulation Model for 2018 File

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	39.67
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.67
Distribution Volumetric Rate	\$/kW	4.3357
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0045)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)



Incentive Regulation Model for 2018 File

Retail Transmission Rate - Network Service Rate	\$/kW	1.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5095

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

2. Current Tariff Schedule

Issued Month day Year
15.00



Incentive Regulation Model for 2018 File

Easement Letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50



Incentive Regulation Model for 2018 File

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2011										2012										Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013			
		Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012					
Group 1 Accounts																										
LV Variance Account	1550					0									0	0									0	0
Smart Metering Entity Charge Variance Account	1551					0									0	0									0	(318)
RSVA - Wholesale Market Service Charge ⁵	1580	(280,612)	(76,144)		(356,756)	32,788	(4,630)			28,158	(356,756)	(95,339)	(280,612)		(171,483)	28,158	(3,541)	27,302		(2,685)	(171,483)			(51,448)		
Variance WMS – Sub-account CBR Class A ⁵	1580				0						0				0	0								0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580				0						0				0	0								0	0	
RSVA - Retail Transmission Network Charge	1584	12,889	17,336		30,225	(12,957)	420		(12,537)	30,225	1,186	12,889		18,522	(12,537)	711	(12,705)		(698)	18,522			879	18,522	5,053	
RSVA - Retail Transmission Connection Charge	1586	(404,911)	(3,146)		(408,057)	(120,532)	(6,010)		(126,542)	(408,057)	2,391	(404,911)		(755)	(126,542)	(2,605)	(128,449)		(698)	(408,057)			(698)	(755)	658	
RSVA - Power ⁴	1588	436,070	(9,401)		426,669	28,050	9,130		37,180	426,669	49,300	436,070		39,899	37,180	5,608	36,575		6,213	426,669			6,213	39,899	(19,555)	
RSVA - Global Adjustment ⁴	1589	(35,115)	44,497		(340,938)	(1,590)	(853)		(2,443)	(340,938)	(219,720)	(35,115)		(525,543)	(2,443)	(6,542)	(2,276)		(6,709)	(340,938)			(6,709)	(525,543)	235,414	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595				0					0					0	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595				0					0					0	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595				0					0					0	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				0					0					0	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				0					0					0	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595				0					0					0	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				0					0					0	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				0					0					0	0								0	0	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>					0					0					0	0								0	0	
RSVA - Global Adjustment	1589	(35,115)	44,497	0	(350,320)	(1,590)	(853)	0	0	(2,443)	(340,938)	(219,720)	(35,115)	0	(525,543)	(2,443)	(6,542)	(2,276)	0	(6,709)	(525,543)			(525,543)	235,414	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(236,564)	(71,355)	0	(307,919)	(72,651)	(1,090)	0	0	(73,741)	(307,919)	190,441	182,274	0	(299,752)	(73,741)	(1,987)	(77,277)	0	1,549	(299,752)			(299,752)	211,997	
Total Group 1 Balance		(271,679)	(26,858)	0	(350,320)	(648,857)	(74,241)	(1,943)	0	(76,184)	(648,857)	(29,279)	147,159	0	(825,295)	(76,184)	(8,529)	(79,553)	0	(5,160)	(825,295)			(825,295)	447,411	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568														0									0	0	
Total including Account 1568		(271,679)	(26,858)	0	(350,320)	(648,857)	(74,241)	(1,943)	0	(76,184)	(648,857)	(29,279)	147,159	0	(825,295)	(76,184)	(8,529)	(79,553)	0	(5,160)	(825,295)			(825,295)	447,411	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2018 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2018 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014) data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013							2014							2015								
		OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015
Group 1 Accounts																								
LV Variance Account	1550			0	0			0	0				0	0				0	0					0
Smart Metering Entity Charge Variance Account	1551			(318)	0	26		26	(318)	280			(38)	26				26	(38)	2,535			2,497	
RSVA - Wholesale Market Service Charge ⁵	1580	(76,144)		(146,787)	(2,685)	(2,189)	(636)	(4,238)	(146,787)	14,824	(95,339)		(36,624)	(4,238)	(1,426)	(3,958)	(1,706)	(36,624)	(132,599)	(51,447)			(117,776)	
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0	0				0	0				0	0					0
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0			0	0				0	0				0	(9,386)				(9,386)	
RSVA - Retail Transmission Network Charge	1584	17,336		6,239	879	471	508	842	6,239	20,885	1,186		25,938	842	(90)	401	351	25,938	599	5,053			21,484	
RSVA - Retail Transmission Connection Charge	1586	(3,146)		3,049	(698)	53	1,846	(2,491)	3,049	9,974	2,391		10,632	(2,491)	28	(2,547)	84	10,632	2,113	657			12,088	
RSVA - Power ⁴	1588	(9,401)		29,745	6,213	5,292	513	10,992	29,745	7,063	49,300		(12,492)	10,992	(5,433)	6,777	(1,218)	(12,492)	4,980	(19,555)			12,043	
RSVA - Global Adjustment ⁴	1589	(305,824)		15,695	(6,709)	(3,044)	(6,162)	(3,591)	15,695	57,692	(219,719)	0	293,106	(3,591)	(598)	(4,864)	675	293,106	66,012	235,415	0	0	123,703	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0			0	0				0	0				0					0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0			0	0				0	0				0					0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	0			0	0				0	0				0					0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			(12,854)	(2,160)	(388)		(2,548)	(12,854)				(12,854)	(2,548)			(2,548)	(12,854)		(12,854)			0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	377,149		(272,623)	0	(2,925)	3,931	(6,856)	(272,623)	152,355			(120,268)	(6,856)	(2,979)		(9,835)	(120,268)	51,543				(68,725)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0			0	0	27,828	212,586		(184,758)	0	(730)	(1,363)	633	(184,758)	62,307				(102,451)	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0			0	0				0	0				0	(88,667)	(157,269)			66,602	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0			0	0				0	0				0					0	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>																								
RSVA - Global Adjustment	1589	(305,824)	0	15,695	(6,709)	(3,044)	(6,162)	0	15,695	57,692	(219,719)	0	293,106	(3,591)	(598)	(4,864)	675	293,106	66,012	235,415	0	0	123,703	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		305,794	0	(393,549)	1,549	340	6,162	(4,273)	(393,549)	233,209	170,124	0	(330,464)	(4,273)	(10,630)	(690)	0	(14,213)	(330,464)	(86,575)	(235,415)	0	0	(181,624)
Total Group 1 Balance		(30)	0	(377,854)	(5,160)	(2,704)	0	(7,864)	(377,854)	290,901	(49,595)	0	(37,358)	(7,864)	(11,228)	(5,554)	0	(13,538)	(37,358)	(20,563)	0	0	(57,921)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0				0	0				0					0	
Total including Account 1568		(30)	0	(377,854)	(5,160)	(2,704)	0	(7,864)	(377,854)	290,901	(49,595)	0	(37,358)	(7,864)	(11,228)	(5,554)	0	(13,538)	(37,358)	(20,563)	0	0	(57,921)	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1588 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014) data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

Account Descriptions	Account Number	2016					2017					Projected Interest on Dec-31-16 E			Total Interest													
		Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016		Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 - Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 - Adjusted for Dispositions during 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²					
Group 1 Accounts																												
LV Variance Account	1550	0				0				0	0				0					0							0	
Smart Metering Entity Charge Variance Account	1551	26	(2)			24	2,497	88	(38)	2,623	24	29	29		24	2,596	29	27	(5)					1			(4)	
RSVA - Wholesale Market Service Charge ⁵	1580	(1,706)	(608)	(1,072)		(1,242)	(117,776)	(77,144)		(209,743)	(1,242)	(1,828)	(160)		(2,910)	(132,599)	(5,174)	(77,144)		2,264				(848)		(282)	1,134	
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0				0	0				0												0	
Variance WMS – Sub-account CBR Class B ⁵	1580	0	(41)			(41)	(9,386)	(12,983)		(22,369)	(41)	(160)			(201)	(9,836)	(239)	(12,533)		38				(137)		(45)	(144)	
RSVA - Retail Transmission Network Charge	1584	351	381	988		(256)	21,484	3,303	20,885	3,902	(256)	130	58		(184)	599	(298)	3,303		114				36		12	162	
RSVA - Retail Transmission Connection Charge	1586	84	185	240		29	12,088	1,920	9,975	4,033	29	91	49		71	2,113	34	1,920		37				21		7	65	
RSVA - Power ⁴	1588	(1,218)	863	5,674		(6,029)	12,043	3,645	7,063	8,625	(6,029)	770	(4,826)		(433)	4,980	(1,075)	3,645		642				40		13	695	
RSVA - Global Adjustment ⁴	1589	675	2,131	4,523		(1,717)	123,703	16,843	57,690	82,856	(1,717)	1,374	416		(759)	66,012	(461)	16,844		(298)				185		61	(52)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0				0	0				0												0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0				0	0				0												0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0				0	0				0												0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(2,548)		(2,548)		0				0	0				0												0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(9,835)	(985)			(10,820)	(68,725)	(62)		(68,787)	(10,820)	(757)			(11,577)	(68,725)	(10,821)	(62)		(756)				(1)			(75)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	633	(1,776)			(1,143)	(102,451)	51,853		(50,798)	(1,143)	(772)			(1,915)	(50,798)		(1,915)		(1,915)				(21)			(7)	(1,394)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	696	(7,805)		8,501	68,602	(37,101)		31,501	8,501	432			8,933			31,501		8,933				346		115	9,396	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0				55,299	0	522	4,437		(3,915)			55,299		(3,915)					608		203	(3,104)
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>																												
RSVA - Global Adjustment	1589	675	2,131	4,523	0	(1,717)	123,703	16,843	57,690	82,856	(1,717)	1,374	416	0	(759)	66,012	(461)	16,844		(298)				185		61	(52)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(14,213)	(1,287)	(4,523)	0	(10,977)	(181,624)	43,718	107,808	(245,714)	(10,977)	(1,543)	(413)	0	(12,107)	(200,872)	(17,544)	(44,842)		5,437				45		16	5,446	
Total Group 1 Balance		(13,538)	844	0	0	(12,694)	(57,921)	60,561	165,498	(162,858)	(12,694)	(169)	3	0	(12,866)	(134,860)	(18,005)	(27,998)		5,139				230		77	5,446	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1588	0				0			0	0					0			0									0	
Total including Account 1588		(13,538)	844	0	0	(12,694)	(57,921)	60,561	165,498	(162,858)	(12,694)	(169)	3	0	(12,866)	(134,860)	(18,005)	(27,998)	5,139					230		77	5,446	

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BU if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014) data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

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Account Descriptions	Account Number	Balances		Variance RRR vs. 2016 Balance (Principal + Interest)
		Total Claim	As of Dec 31, 2016	
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	23	2,647	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	(76,010)	(235,223)	(22,570)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(12,677)	(22,570)	0
RSVA - Retail Transmission Network Charge	1584	3,485	3,718	(0)
RSVA - Retail Transmission Connection Charge	1586	1,985	4,104	(0)
RSVA - Power ⁴	1588	4,340	8,192	(0)
RSVA - Global Adjustment ⁴	1589	16,792	82,097	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	Check to Dispose of Account	(819)	(80,364)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	Check to Dispose of Account	(52,741)	(52,713)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	Check to Dispose of Account	40,895	40,434
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	Check to Dispose of Account	0	51,384
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>				
RSVA - Global Adjustment	1589	16,792	82,097	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(91,539)	(257,822)	(0)
Total Group 1 Balance		(74,747)	(175,725)	(0)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	8,180	8,180
Total including Account 1568		(74,747)	(167,544)	8,180

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1588 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,444,297	0	190,824	0	0	0	34,444,297	0	48%	48%	50%		3,269
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,758,092	0	500,175	0	0	0	13,758,092	0	18%	18%	17%		430
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	23,072,741	54,705	18,629,721	54,705	0	0	23,072,741	54,705	32%	32%	32%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0	0	0	62,628	0	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	395,705	1,159	395,705	1,159	0	0	395,705	1,159	1%	1%	1%		
Total		71,733,463	55,864	19,716,425	55,864	0	0	71,733,463	55,864	100%	100%	100%	0	3,699

Threshold Test

Total Claim (including Account 1568)	(\$74,747)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$74,747)
Threshold Test (Total claim per kWh) ²	(\$0.0010)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP						
				1550	1551	1580	1584	1586	1588	1595_(2013)	1595_(2014)	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	48.0%	88.4%	48.0%	0	20	(42,585)	1,664	953	2,084	(393)	(25,279)	20,488	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	19.2%	11.6%	19.2%	0	3	(17,010)	664	381	832	(150)	(9,646)	7,075	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	32.2%	0.0%	32.2%	0	0	(28,526)	1,114	639	1,396	(265)	(17,067)	13,005	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(77)	3	2	4	0	0	41	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(489)	19	11	24	(8)	(527)	286	0
Total	100.0%	100.0%	100.0%	0	23	(88,687)	3,465	1,985	4,340	(816)	(52,520)	40,895	0

Centive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh 190,824	190,824	1.0%	\$163	\$0.0009	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh 500,175	500,175	2.5%	\$426	\$0.0009	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh 18,629,721	18,629,721	94.5%	\$15,866	\$0.0009	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh 395,705	395,705	2.0%	\$337	\$0.0009	kWh
Total	19,716,425	19,716,425	100.0%	\$16,792		

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,444,297	0	34,444,297	0	(43,047)		(0.0012)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,758,092	0	13,758,092	0	(17,851)		(0.0013)		0.0000	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	23,072,741	54,705	23,072,741	54,705	(29,704)		(0.5430)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	(28)		(0.0004)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	395,705	1,159	395,705	1,159	(685)		(0.0017)		0.0000	
											(91,314.35)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate	0.00%	15.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,444,297		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,758,092		0	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	23,072,741	54,705	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	395,705	1,159	0	0.0000 kWh
Total		71,733,463	55,864	\$0	

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	34,444,297	0	1.0470	36,063,179
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	34,444,297	0	1.0470	36,063,179
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	13,758,092	0	1.0470	14,404,722
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	13,758,092	0	1.0470	14,404,722
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5361	23,072,741	54,705		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6588	23,072,741	54,705		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9127	395,705	1,159		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5095	395,705	1,159		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	January - 2016	February - December 2016	Rate		Rate	
		Rate	Rate	Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2016	Current 2017	Forecast 2018
	\$			

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,498	\$3.66	\$ 53,063	15,952	\$0.87	\$ 13,878				\$0.00			\$ 13,878
February	13,511	\$3.66	\$ 49,450	14,591	\$0.87	\$ 12,694				\$0.00			\$ 12,694
March	12,144	\$3.66	\$ 44,447	12,976	\$0.87	\$ 11,289				\$0.00			\$ 11,289
April	9,717	\$3.66	\$ 35,564	11,094	\$0.87	\$ 9,652				\$0.00			\$ 9,652
May	8,500	\$3.66	\$ 31,110	9,441	\$0.87	\$ 8,214				\$0.00			\$ 8,214
June	8,580	\$3.66	\$ 31,403	10,344	\$0.87	\$ 8,999				\$0.00			\$ 8,999
July	10,774	\$3.66	\$ 39,433	12,675	\$0.87	\$ 11,027				\$0.00			\$ 11,027
August	10,183	\$3.66	\$ 37,270	11,980	\$0.87	\$ 10,423				\$0.00			\$ 10,423
September	8,682	\$3.66	\$ 31,776	9,302	\$0.87	\$ 8,093				\$0.00			\$ 8,093
October	9,093	\$3.66	\$ 33,280	9,698	\$0.87	\$ 8,437				\$0.00			\$ 8,437
November	10,534	\$3.66	\$ 38,554	11,538	\$0.87	\$ 10,042				\$0.00			\$ 10,042
December	14,472	\$3.66	\$ 52,968	15,669	\$0.87	\$ 13,632				\$0.00			\$ 13,632
Total	130,688	\$ 3.66	\$ 478,318	145,260	\$ 0.90	\$ 130,810							\$ 130,810

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000				\$0.0000							\$ -
February		\$0.0000				\$0.0000							\$ -
March		\$0.0000				\$0.0000							\$ -
April		\$0.0000				\$0.0000							\$ -
May		\$0.0000				\$0.0000							\$ -
June		\$0.0000				\$0.0000							\$ -
July		\$0.0000				\$0.0000							\$ -
August		\$0.0000				\$0.0000							\$ -
September		\$0.0000				\$0.0000							\$ -
October		\$0.0000				\$0.0000							\$ -
November		\$0.0000				\$0.0000							\$ -
December		\$0.0000				\$0.0000							\$ -
Total													\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -				\$ -							\$ -
February		\$ -				\$ -							\$ -
March		\$ -				\$ -							\$ -
April		\$ -				\$ -							\$ -
May		\$ -				\$ -							\$ -
June		\$ -				\$ -							\$ -
July		\$ -				\$ -							\$ -
August		\$ -				\$ -							\$ -
September		\$ -				\$ -							\$ -
October		\$ -				\$ -							\$ -
November		\$ -				\$ -							\$ -
December		\$ -				\$ -							\$ -
Total													\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -				\$ -							\$ -
February		\$ -				\$ -							\$ -
March		\$ -				\$ -							\$ -
April		\$ -				\$ -							\$ -
May		\$ -				\$ -							\$ -
June		\$ -				\$ -							\$ -
July		\$ -				\$ -							\$ -
August		\$ -				\$ -							\$ -
September		\$ -				\$ -							\$ -
October		\$ -				\$ -							\$ -
November		\$ -				\$ -							\$ -
December		\$ -				\$ -							\$ -
Total													\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,498	\$ 3.6600	\$ 53,063	15,952	\$ 0.8700	\$ 13,878							\$ 13,878
February	13,511	\$ 3.6600	\$ 49,450	14,591	\$ 0.8700	\$ 12,694							\$ 12,694
March	12,144	\$ 3.6600	\$ 44,447	12,976	\$ 0.8700	\$ 11,289							\$ 11,289
April	9,717	\$ 3.6600	\$ 35,564	11,094	\$ 0.8700	\$ 9,652							\$ 9,652
May	8,500	\$ 3.6600	\$ 31,110	9,441	\$ 0.8700	\$ 8,214							\$ 8,214
June	8,580	\$ 3.6600	\$ 31,403	10,344	\$ 0.8700	\$ 8,999							\$ 8,999
July	10,774	\$ 3.6600	\$ 39,433	12,675	\$ 0.8700	\$ 11,027							\$ 11,027
August	10,183	\$ 3.6600	\$ 37,270	11,980	\$ 0.8700	\$ 10,423							\$ 10,423
September	8,682	\$ 3.6600	\$ 31,776	9,302	\$ 0.8700	\$ 8,093							\$ 8,093
October	9,093	\$ 3.6600	\$ 33,280	9,698	\$ 0.8700	\$ 8,437							\$ 8,437
November	10,534	\$ 3.6600	\$ 38,554	11,538	\$ 1.2543	\$ 14,472							\$ 14,472
December	14,472	\$ 3.6600	\$ 52,968	15,669	\$ 0.8700	\$ 13,632							\$ 13,632
Total	130,688	\$ 3.66	\$ 478,318	145,260	\$ 0.90	\$ 130,810							\$ 130,810

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 130,810

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,498	\$ 3,660	\$ 53,063	15,952	\$ 0.8700	\$ 13,878	-	\$ 2,0200	\$ -	\$ 13,878
February	13,511	\$ 3,660	\$ 49,450	14,591	\$ 0.8700	\$ 12,694	-	\$ 2,0200	\$ -	\$ 12,694
March	12,144	\$ 3,660	\$ 44,447	12,976	\$ 0.8700	\$ 11,289	-	\$ 2,0200	\$ -	\$ 11,289
April	9,717	\$ 3,660	\$ 35,564	11,094	\$ 0.8700	\$ 9,652	-	\$ 2,0200	\$ -	\$ 9,652
May	8,500	\$ 3,660	\$ 31,110	9,441	\$ 0.8700	\$ 8,214	-	\$ 2,0200	\$ -	\$ 8,214
June	8,580	\$ 3,660	\$ 31,403	10,344	\$ 0.8700	\$ 8,999	-	\$ 2,0200	\$ -	\$ 8,999
July	10,774	\$ 3,660	\$ 39,433	12,675	\$ 0.8700	\$ 11,027	-	\$ 2,0200	\$ -	\$ 11,027
August	10,183	\$ 3,660	\$ 37,270	11,980	\$ 0.8700	\$ 10,423	-	\$ 2,0200	\$ -	\$ 10,423
September	8,682	\$ 3,660	\$ 31,776	9,302	\$ 0.8700	\$ 8,093	-	\$ 2,0200	\$ -	\$ 8,093
October	9,093	\$ 3,660	\$ 33,280	9,698	\$ 0.8700	\$ 8,437	-	\$ 2,0200	\$ -	\$ 8,437
November	10,534	\$ 3,660	\$ 38,554	11,538	\$ 0.8700	\$ 10,038	-	\$ 2,0200	\$ -	\$ 10,038
December	14,472	\$ 3,660	\$ 52,968	15,669	\$ 0.8700	\$ 13,632	-	\$ 2,0200	\$ -	\$ 13,632
Total	130,688	\$ 3.66	\$ 478,318	145,260	\$ 0.87	\$ 126,376	-	\$ -	\$ -	\$ 126,376

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,498	\$ 3,660	\$ 53,063	15,952	\$ 0.8700	\$ 13,878	-	\$ -	\$ -	\$ 13,878
February	13,511	\$ 3,660	\$ 49,450	14,591	\$ 0.8700	\$ 12,694	-	\$ -	\$ -	\$ 12,694
March	12,144	\$ 3,660	\$ 44,447	12,976	\$ 0.8700	\$ 11,289	-	\$ -	\$ -	\$ 11,289
April	9,717	\$ 3,660	\$ 35,564	11,094	\$ 0.8700	\$ 9,652	-	\$ -	\$ -	\$ 9,652
May	8,500	\$ 3,660	\$ 31,110	9,441	\$ 0.8700	\$ 8,214	-	\$ -	\$ -	\$ 8,214
June	8,580	\$ 3,660	\$ 31,403	10,344	\$ 0.8700	\$ 8,999	-	\$ -	\$ -	\$ 8,999
July	10,774	\$ 3,660	\$ 39,433	12,675	\$ 0.8700	\$ 11,027	-	\$ -	\$ -	\$ 11,027
August	10,183	\$ 3,660	\$ 37,270	11,980	\$ 0.8700	\$ 10,423	-	\$ -	\$ -	\$ 10,423
September	8,682	\$ 3,660	\$ 31,776	9,302	\$ 0.8700	\$ 8,093	-	\$ -	\$ -	\$ 8,093
October	9,093	\$ 3,660	\$ 33,280	9,698	\$ 0.8700	\$ 8,437	-	\$ -	\$ -	\$ 8,437
November	10,534	\$ 3,660	\$ 38,554	11,538	\$ 0.8700	\$ 10,038	-	\$ -	\$ -	\$ 10,038
December	14,472	\$ 3,660	\$ 52,968	15,669	\$ 0.8700	\$ 13,632	-	\$ -	\$ -	\$ 13,632
Total	130,688	\$ 3.66	\$ 478,318	145,260	\$ 0.87	\$ 126,376	-	\$ -	\$ -	\$ 126,376

										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 126,376

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,498	\$ 3,660	\$ 53,063	15,952	\$ 0,870	\$ 13,878	-	\$ 2,020	\$ -	\$ 13,878
February	13,511	\$ 3,660	\$ 49,450	14,591	\$ 0,870	\$ 12,694	-	\$ 2,020	\$ -	\$ 12,694
March	12,144	\$ 3,660	\$ 44,447	12,976	\$ 0,870	\$ 11,289	-	\$ 2,020	\$ -	\$ 11,289
April	9,717	\$ 3,660	\$ 35,564	11,094	\$ 0,870	\$ 9,652	-	\$ 2,020	\$ -	\$ 9,652
May	8,500	\$ 3,660	\$ 31,110	9,441	\$ 0,870	\$ 8,214	-	\$ 2,020	\$ -	\$ 8,214
June	8,580	\$ 3,660	\$ 31,403	10,344	\$ 0,870	\$ 8,999	-	\$ 2,020	\$ -	\$ 8,999
July	10,774	\$ 3,660	\$ 39,433	12,675	\$ 0,870	\$ 11,027	-	\$ 2,020	\$ -	\$ 11,027
August	10,183	\$ 3,660	\$ 37,270	11,980	\$ 0,870	\$ 10,423	-	\$ 2,020	\$ -	\$ 10,423
September	8,682	\$ 3,660	\$ 31,776	9,302	\$ 0,870	\$ 8,093	-	\$ 2,020	\$ -	\$ 8,093
October	9,093	\$ 3,660	\$ 33,280	9,698	\$ 0,870	\$ 8,437	-	\$ 2,020	\$ -	\$ 8,437
November	10,534	\$ 3,660	\$ 38,554	11,538	\$ 0,870	\$ 10,038	-	\$ 2,020	\$ -	\$ 10,038
December	14,472	\$ 3,660	\$ 52,968	15,669	\$ 0,870	\$ 13,632	-	\$ 2,020	\$ -	\$ 13,632
Total	130,688	\$ 3,66	\$ 478,318	145,260	\$ 0,87	\$ 126,376	-	\$ -	\$ -	\$ 126,376

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,498	\$ 3,66	\$ 53,063	15,952	\$ 0,87	\$ 13,878	-	\$ -	\$ -	\$ 13,878
February	13,511	\$ 3,66	\$ 49,450	14,591	\$ 0,87	\$ 12,694	-	\$ -	\$ -	\$ 12,694
March	12,144	\$ 3,66	\$ 44,447	12,976	\$ 0,87	\$ 11,289	-	\$ -	\$ -	\$ 11,289
April	9,717	\$ 3,66	\$ 35,564	11,094	\$ 0,87	\$ 9,652	-	\$ -	\$ -	\$ 9,652
May	8,500	\$ 3,66	\$ 31,110	9,441	\$ 0,87	\$ 8,214	-	\$ -	\$ -	\$ 8,214
June	8,580	\$ 3,66	\$ 31,403	10,344	\$ 0,87	\$ 8,999	-	\$ -	\$ -	\$ 8,999
July	10,774	\$ 3,66	\$ 39,433	12,675	\$ 0,87	\$ 11,027	-	\$ -	\$ -	\$ 11,027
August	10,183	\$ 3,66	\$ 37,270	11,980	\$ 0,87	\$ 10,423	-	\$ -	\$ -	\$ 10,423
September	8,682	\$ 3,66	\$ 31,776	9,302	\$ 0,87	\$ 8,093	-	\$ -	\$ -	\$ 8,093
October	9,093	\$ 3,66	\$ 33,280	9,698	\$ 0,87	\$ 8,437	-	\$ -	\$ -	\$ 8,437
November	10,534	\$ 3,66	\$ 38,554	11,538	\$ 0,87	\$ 10,038	-	\$ -	\$ -	\$ 10,038
December	14,472	\$ 3,66	\$ 52,968	15,669	\$ 0,87	\$ 13,632	-	\$ -	\$ -	\$ 13,632
Total	130,688	\$ 3,66	\$ 478,318	145,260	\$ 0,87	\$ 126,376	-	\$ -	\$ -	\$ 126,376

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 126,376

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	36,063,179	0	245,230	51.5%	246,476	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	14,404,722	0	89,309	18.8%	89,763	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5361		54,705	138,737	29.2%	139,442	2.5490
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	65,572	0	407	0.1%	409	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9127		1,159	2,217	0.5%	2,228	1.9224

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	36,063,179	0	64,914	52.1%	65,788	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	14,404,722	0	23,048	18.5%	23,358	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6588		54,705	36,040	28.9%	36,525	0.6677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	65,572	0	105	0.1%	106	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5095		1,159	591	0.5%	598	0.5164

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	36,063,179	0	246,476	51.5%	246,476	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	14,404,722	0	89,763	18.8%	89,763	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5490		54,705	139,442	29.2%	139,442	2.5490
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	65,572	0	409	0.1%	409	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9224		1,159	2,228	0.5%	2,228	1.9224

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	36,063,179	0	65,788	52.1%	65,788	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	14,404,722	0	23,358	18.5%	23,358	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6677		54,705	36,525	28.9%	36,525	0.6677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	65,572	0	106	0.1%	106	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5164		1,159	598	0.5%	598	0.5164

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	3,290	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	37,751,518	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.38		0.0072		1.60%	30.30	0.0037
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	45.18		0.0103		1.60%	45.90	0.0105
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	179.19		2.7034		1.60%	182.06	2.7467
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	39.67		0.009		1.60%	40.30	0.0091
STREET LIGHTING SERVICE CLASSIFICATION	1.67		4.3357		1.60%	1.70	4.4051
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	26.3800	1,041,482	79.3%	10.3%	3.44	89.7%	29.82	1,177,294
Current Residential Variable Rate (inclusive of R/C adj.)	0.0072	271,811	20.7%			10.3%	0.0036	135,905
		<u>1,313,293</u>						<u>1,313,199</u>

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0047
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until

STREET LIGHTING SERVICE CLASSIFICATION

						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until

microFIT SERVICE CLASSIFICATION

						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until
						- effective until

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0041

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.06
Distribution Volumetric Rate	\$/kW	2.7467
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5430)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6677

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	40.30
Distribution Volumetric Rate	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.70
Distribution Volumetric Rate	\$/kW	4.4051
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0017)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9224
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5164

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.38	1	\$ 26.38	\$ 30.30	1	\$ 30.30	\$ 3.92	14.86%
Distribution Volumetric Rate	\$ 0.0072	750	\$ 5.40	\$ 0.0037	750	\$ 2.78	\$ (2.63)	-48.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	750	\$ (0.30)	\$ 0.0004	750	\$ (0.30)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.48			\$ 32.78	\$ 1.30	4.11%
Line Losses on Cost of Power	\$ 0.0822	35	\$ 2.90	\$ 0.0822	35	\$ 2.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	750	\$ (2.18)	-\$ 0.0012	750	\$ (0.90)	\$ 1.28	-58.62%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.99			\$ 35.56	\$ 2.57	7.79%
RTSR - Network	\$ 0.0068	785	\$ 5.34	\$ 0.0068	785	\$ 5.34	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	785	\$ 1.41	\$ 0.0018	785	\$ 1.41	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.74			\$ 42.31	\$ 2.57	6.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.68			\$ 107.25	\$ 2.57	2.46%
HST	13%		\$ 13.61	13%		\$ 13.94	\$ 0.33	2.46%
8% Rebate	8%		\$ (8.37)	8%		\$ (8.58)	\$ (0.21)	-
Total Bill on TOU			\$ 109.91			\$ 112.61	\$ 2.70	2.46%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.18	1	\$ 45.18	\$ 45.90	1	\$ 45.90	\$ 0.72	1.59%
Distribution Volumetric Rate	\$ 0.0103	2000	\$ 20.60	\$ 0.0105	2000	\$ 21.00	\$ 0.40	1.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	2000	\$ (0.80)	\$ 0.0004	2000	\$ (0.80)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 64.98			\$ 66.10	\$ 1.12	1.72%
Line Losses on Cost of Power	\$ 0.0822	94	\$ 7.72	\$ 0.0822	94	\$ 7.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0030	2,000	\$ (6.00)	-\$ 0.0013	2,000	\$ (2.60)	\$ 3.40	-56.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.49			\$ 72.01	\$ 4.52	6.70%
RTSR - Network	\$ 0.0062	2,094	\$ 12.98	\$ 0.0062	2,094	\$ 12.98	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,094	\$ 3.35	\$ 0.0016	2,094	\$ 3.35	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.83			\$ 88.35	\$ 4.52	5.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,094	\$ 7.54	\$ 0.0036	2,094	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,094	\$ 0.63	\$ 0.0003	2,094	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	2,000	\$ 9.40	\$ 0.0047	2,000	\$ 9.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 265.96			\$ 270.48	\$ 4.52	1.70%
HST	13%		\$ 34.58	13%		\$ 35.16	\$ 0.59	1.70%
8% Rebate	8%		\$ (21.28)	8%		\$ (21.64)	\$ (0.36)	-
Total Bill on TOU			\$ 279.26			\$ 284.01	\$ 4.75	1.70%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31,800 kWh
Demand	100 kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.19	1	\$ 179.19	\$ 182.06	1	\$ 182.06	\$ 2.87	1.60%
Distribution Volumetric Rate	\$ 2.7034	100	\$ 270.34	\$ 2.7467	100	\$ 274.67	\$ 4.33	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1381	100	-\$ (13.81)	-\$ 0.1381	100	-\$ (13.81)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 435.72			\$ 442.92	\$ 7.20	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2556	100	-\$ (125.56)	-\$ 0.5430	100	\$ (54.30)	\$ 71.26	-56.75%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0031	31,800	\$ 98.58	\$ 0.0009	31,800	\$ 28.62	\$ (69.96)	-70.97%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 408.74			\$ 417.24	\$ 8.50	2.08%
RTSR - Network	\$ 2.5361	100	\$ 253.61	\$ 2.5490	100	\$ 254.90	\$ 1.29	0.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6588	100	\$ 65.88	\$ 0.6677	100	\$ 66.77	\$ 0.89	1.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 728.23			\$ 738.91	\$ 10.68	1.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	33,295	\$ 119.86	\$ 0.0036	33,295	\$ 119.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	33,295	\$ 9.99	\$ 0.0003	33,295	\$ 9.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	31,800	\$ 149.46	\$ 0.0047	31,800	\$ 149.46	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	33,295	\$ 3,665.74	\$ 0.1101	33,295	\$ 3,665.74	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,673.52			\$ 4,684.20	\$ 10.68	0.23%
HST		13%	\$ 607.56		13%	\$ 608.95	\$ 1.39	0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 5,281.08			\$ 5,293.15	\$ 12.07	0.23%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.67	6	\$ 238.02	\$ 40.30	6	\$ 241.80	\$ 3.78	1.59%
Distribution Volumetric Rate	\$ 0.0090	800	\$ 7.20	\$ 0.0091	800	\$ 7.28	\$ 0.08	1.11%
Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0004	800	-(0.32)	-\$ 0.0004	800	-(0.32)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 244.90			\$ 248.76	\$ 3.86	1.58%
Line Losses on Cost of Power	\$ 0.1101	38	\$ 4.14	\$ 0.1101	38	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	800	-(2.32)	-\$ 0.0004	800	-(0.32)	\$ 2.00	-86.21%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 246.72			\$ 252.58	\$ 5.86	2.38%
RTSR - Network	\$ 0.0062	838	\$ 5.19	\$ 0.0062	838	\$ 5.19	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	838	\$ 1.34	\$ 0.0016	838	\$ 1.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 253.25			\$ 259.11	\$ 5.86	2.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	838	\$ 3.02	\$ 0.0036	838	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	838	\$ 0.25	\$ 0.0003	838	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	800	\$ 3.76	\$ 0.0047	800	\$ 3.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	800	\$ 88.08	\$ 0.1101	800	\$ 88.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 348.61			\$ 354.47	\$ 5.86	1.68%
HST		13%	\$ 45.32		13%	\$ 46.08	\$ 0.76	1.68%
Total Bill on Average IESO Wholesale Market Price			\$ 393.93			\$ 400.55	\$ 6.62	1.68%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	28,100	kWh
Demand	96	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.67	1103	\$ 1,842.01	\$ 1.70	1103	\$ 1,875.10	\$ 33.09	1.80%
Distribution Volumetric Rate	\$ 4.3357	96	\$ 416.23	\$ 4.4051	96	\$ 422.89	\$ 6.66	1.60%
Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1225	96	-\$ (11.76)	-\$ 0.1225	96	-\$ (11.76)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,246.48			\$ 2,286.23	\$ 39.75	1.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0045	96	\$ (0.43)	-\$ 0.0017	96	\$ (0.16)	\$ 0.27	-62.22%
CBR Class B Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$ 0.0031	28,100	\$ 87.11	\$ 0.0009	28,100	\$ 25.29	\$ (61.82)	-70.97%
Low Voltage Service Charge	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,333.16			\$ 2,311.36	\$ (21.80)	-0.93%
RTSR - Network	\$ 1.9127	96	\$ 183.62	\$ 1.9224	96	\$ 184.55	\$ 0.93	0.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5095	96	\$ 48.91	\$ 0.5164	96	\$ 49.57	\$ 0.66	1.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,565.69			\$ 2,545.48	\$ (20.21)	-0.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	29,421	\$ 105.91	\$ 0.0036	29,421	\$ 105.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	29,421	\$ 8.83	\$ 0.0003	29,421	\$ 8.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0047	28,100	\$ 132.07	\$ 0.0047	28,100	\$ 132.07	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	29,421	\$ 3,239.22	\$ 0.1101	29,421	\$ 3,239.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,051.97			\$ 6,031.76	\$ (20.21)	-0.33%
HST		13%	\$ 786.76	13%		\$ 784.13	\$ (2.63)	-0.33%
Total Bill on Average IESO Wholesale Market Price			\$ 6,838.72			\$ 6,815.89	\$ (22.83)	-0.33%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	327	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.38	1	\$ 26.38	\$ 30.30	1	\$ 30.30	\$ 3.92	14.86%
Distribution Volumetric Rate	\$ 0.0072	326.7	\$ 2.35	\$ 0.0037	326.7	\$ 1.21	\$ (1.14)	-48.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0004	326.7	\$ (0.13)	-\$ 0.0004	326.7	\$ (0.13)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.60			\$ 31.38	\$ 2.78	9.71%
Line Losses on Cost of Power	\$ 0.0822	15	\$ 1.26	\$ 0.0822	15	\$ 1.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	327	\$ (0.95)	-\$ 0.0012	327	\$ (0.39)	\$ 0.56	-58.62%
CBR Class B Rate Riders	\$ -	327	\$ -	\$ -	327	\$ -	\$ -	
GA Rate Riders	\$ -	327	\$ -	\$ -	327	\$ -	\$ -	
Low Voltage Service Charge	\$ -	327	\$ -	\$ -	327	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		327	\$ -	\$ -	327	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.71			\$ 33.04	\$ 3.33	11.22%
RTSR - Network	\$ 0.0068	342	\$ 2.33	\$ 0.0068	342	\$ 2.33	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	342	\$ 0.62	\$ 0.0018	342	\$ 0.62	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.65			\$ 35.98	\$ 3.33	10.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	342	\$ 1.23	\$ 0.0036	342	\$ 1.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	342	\$ 0.10	\$ 0.0003	342	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	212	\$ 13.80	\$ 0.0650	212	\$ 13.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	56	\$ 5.28	\$ 0.0950	56	\$ 5.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	59	\$ 7.76	\$ 0.1320	59	\$ 7.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.07			\$ 64.40	\$ 3.33	5.46%
HST	13%		\$ 7.94	13%		\$ 8.37	\$ 0.43	5.46%
8% Rebate	8%		\$ (4.89)	8%		\$ (5.15)	\$ (0.27)	
Total Bill on TOU			\$ 64.13			\$ 67.63	\$ 3.50	5.46%

Fort Frances Power Corporation

APPENDIX E

GA Analysis Work Form

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 **Year(s) Requested for Disposition**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	71,733,463	kWh	100%
RPP	A	52,017,038	kWh	72.5%
Non RPP	B = D+E	19,716,425	kWh	27.5%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	19,716,425	kWh	27.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

GA Billing Rate Description

FFPC uses the first GA estimate to bill its customers. This treatment is applicable to all customer classes. FFPC utilizes "True Monthly Billing", actual monthly consumption values are used to bill customers, as such no consumption estimates are used and no billing cycles span more than one load month. The GA rate is used consistently for all billing transactions. Using accrual accounting the customer bills are posted to the actual month of consumption.

Note 4 **Analysis of Expected GA Amount**

Year									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,970,274			1,970,274	0.08423	\$ 165,956	0.09179	\$ 180,851	\$ 14,895
February	1,974,478			1,974,478	0.10384	\$ 205,030	0.09851	\$ 194,506	-\$ 10,524
March	1,782,901			1,782,901	0.09022	\$ 160,853	0.10610	\$ 189,166	\$ 28,312
April	1,627,851			1,627,851	0.12115	\$ 197,214	0.11132	\$ 181,212	-\$ 16,002
May	1,659,255			1,659,255	0.10405	\$ 172,645	0.10749	\$ 178,353	\$ 5,708
June	1,556,551			1,556,551	0.11650	\$ 181,338	0.09545	\$ 148,573	-\$ 32,765
July	1,701,644			1,701,644	0.07667	\$ 130,465	0.08306	\$ 141,339	\$ 10,874
August	1,948,234			1,948,234	0.08569	\$ 166,944	0.07103	\$ 138,383	-\$ 28,561
September	1,706,507			1,706,507	0.07060	\$ 120,479	0.09531	\$ 162,647	\$ 42,168
October	1,743,917			1,743,917	0.09720	\$ 169,509	0.11226	\$ 195,772	\$ 26,263
November	1,585,913			1,585,913	0.12271	\$ 194,607	0.11109	\$ 176,179	-\$ 18,428
December	1,380,572			1,380,572	0.10594	\$ 146,258	0.08708	\$ 120,220	-\$ 26,038
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,638,096	-	-	20,638,096		\$ 2,011,300		\$ 2,007,202	-\$ 4,098

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 16,843	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice	Yes	-\$ 2,763	Adjusted rates for July-December 2015 included on 2016 IESO invoices
7	Significant billing adjustments included in billing consumption and revenue GL balance but RPP Settlement True up included in subsequent year	Yes	-\$ 15,614	GS >50 class billing adjustment for December/16 consumption billed with January/17 consumption, corrected in G/L, True up completed for IESO reporting/invoicing in April 2017 and recorded in GL
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 1,534
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 4,098
	Unresolved Difference	\$ 2,564
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.1%</u>

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments