November 6, 2017

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2018 IRM Rate Application
EB-2017-0037

Enclosed please find EnWin's complete 2018 IRM Rate Application. The application includes:

- Manager's Summary;
- 2017 Tariff Sheet as provided in the 2017 Rate Order (EB-2016-0067);
- 2018 IRM Rate Generator Model;
- 2018 GA Analysis Work Form;
- 2018 Tariff Sheet;
- 2018 Bill Impacts;
- 2018 LRAMVA Work Form;
- 2011-2014 Final Results Report:
- 2011-2014 Persistence Report;
- Final 2015 Annual Verified Results Report;
- Final 2015 Annual Verified Results Report - Annual Persistence;
- Final Verified 2016 Annual LDC CDM Results Report;
- Final Verified 2016 Annual LDC CDM Results Project List;
- 2011-2014 Persistence Report;
- LRAM Allocation - 2010-2015;
- LRAM Allocation – 2016; and
- Certification of Evidence.

P.O. Box 1625 787 Ouellette Avenue Windsor, ON N9A 5T7
P: 519-255-2888 ext.325 F: 519-973-7812 E: regulatory@enwin.com

The application is being submitted through the Board's web portal with two paper copies following by courier.

Yours very truly,

ENWIN Utilities Ltd.



Per: Paul J. Gleason, BA, LLM
Director, Regulatory Affairs & Corporate Secretary

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O. 1998, c.15 (Schedule B) as amended (the "Act");

AND IN THE MATTER OF an application by EnWin Utilities Ltd. for an Order or Orders pursuant to section 78 of the Act approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2018.

APPLICATION

1. EnWin Utilities Ltd. (the "Applicant") hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges effective from May 1, 2018.

2. The Applicant has followed the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications* (the "Filing Requirements"), as revised on July 20, 2017.

3. The Board established the foundation for the proposed rates and charges in the Applicant's 2009 Cost of Service Rate Proceeding (EB-2008-0227). The Board has adjusted those rates and charges in eight subsequent annual rate proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165, EB-2012-0120, EB-2013-0125 (including final resolution of a matter in EB-2014-0156), EB-2014-0069, EB-2015-0066 and EB-2016-0067.

4. The Specific Approvals Requested in the Application are:

   a. This Application, pre-assigned Board file number EB-2017-0037, proposes the next year of annual adjustments to the Applicant's rates and charges pursuant to the Board's Annual Incentive Rate Index rate-setting methodology ("Annual IR Index");

b. An adjustment to the split between fixed and variable charges for the Residential rate class in accordance with the OEB's New Policy*: Distribution Rate Design for Residential Electricity Customers*, EB-2012-0410;

c. Disposition of its Group 1 Deferral and Variance Accounts in the amount of ($3,547,566);

d. Disposition of its Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") in the amount of $3,444,625;

e. The continuation of the rate riders pertaining to stranded meter costs and recovery of the incremental revenue requirement for smart meter implementation as approved in EB-2017-0132;

f. The Applicant proposes an adjustment to Retail Service Transmission Rates in accordance with the guidance set out in the Board's June 28, 2012 revision of G-2008-0001;

g. The Applicant is seeking establishment and approval of Gross Load Billing of *Retail Transmission Rate – Line and Transformation Connection Service Rate* for customers with Eligible Load Displacement Generation;

h. The Applicant is seeking rate riders to carry out the Board's requirements in relation to sharing tax changes;

i. The Applicant is seeking to update the descriptions in its approved Tariff of Rates and Charges for the General Service Less than 50 kW Service Classification and General Service 50 to 4,999 kW Service Classification in order to accord with Section 2.5 of the *Distribution System Code*.

j. The continuation of the Allowances, Specific Service Charges, Retail Service Charges and Loss Factors as approved in EB-2008-0227.

5. The Applicant has utilized the rate model posted on the Board's website on July 21, 2017 with the updates released in version 1.1 on September 8, 2017, which is the current version as of the date on which this Application is filed. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitate a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the

Board's models. Board Staff updated the Applicant's amended rate model with the version 1.1 changes on September 11, 2017. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.

6. The Applicant requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation effective May 1, 2018, the Applicant requests that the OEB issue an Interim Rate Order declaring its current Tariff of Rates and Charges as interim until the implementation date of the approved 2018 distribution rates.

7. This Application is supported by pre-filed written evidence, including:

   - Manager's Summary;
   - 2017 Tariff Sheet as provided in the 2017 Rate Order (EB-2016-0067);
   - 2018 IRM Rate Generator Model;
   - 2018 GA Analysis Work Form;
   - 2018 Tariff Sheet;
   - 2018 Bill Impacts;
   - 2018 LRAMVA Work Form;
   - 2011-2014 Final Results Report:
   - 2011-2014 Persistence Report;
   - Final 2015 Annual Verified Results Report;
   - Final 2015 Annual Verified Results Report - Annual Persistence;
   - Final Verified 2016 Annual LDC CDM Results Report;
   - Final Verified 2016 Annual LDC CDM Results Project List;
   - 2011-2014 Persistence Report;
   - LRAM Allocation - 2010-2015;
   - LRAM Allocation – 2016; and
   - Certification of Evidence.

8. The written evidence may be amended from time to time, prior to the Board's final Decision on this Application.

9. The Applicant requests that copies of all documents filed with the Board by any party be served on the Applicant, as follows:

EnWin Utilities Ltd.
P.O. Box 1625
787 Ouellette Avenue
Windsor, ON N9A 5T7

Attention: Mr. Paul J. Gleason
Director, Regulatory Affairs & Corporate Secretary

Telephone: (519) 255-2888 ext 325
Fax: (519) 973-7812
Email: regulatory@enwin.com

DATED at Windsor, Ontario, this 6th day of November, 2017.

ENWIN UTILITIES LTD.



Paul J. Gleason
Director, Regulatory Affairs & Corporate Secretary

MANAGER'S SUMMARY

EnWin Utilities Ltd. (the "Applicant"), has followed the methodology set out in *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications* (the "Filing Requirements"), as revised on July 20, 2017. All rate adjustments sought have been determined using the 2018 IRM Rate Generator Model and the LRAMVA Work Form, as issued by the Board, or pursuant to Board-directed calculations. The Applicant anticipates that the Board will further adjust rates in accordance with the Filing Requirements, especially in relation to the Price Cap Adjustment and Retail Transmission Service Rates.

The Applicant confirms the accuracy of the billing determinants that were pre-populated in the 2018 IRM Rate Generator Model.

The Applicant's internet address for purposes of viewing the application is www.enwin.com.

2017 Tariff Sheet

The Applicant has included at **Appendix 'A'** a copy of the 2017 Tariff Sheet from EB-2016-0067, which was issued in its final form on March 30, 2017. The rates and charges set out in that tariff form the starting point from which the proposed 2018 rates and charges have been calculated using the Board's 2018 IRM model.

2018 Bill Impacts

The Applicant has included at **Appendix 'E'** a copy of the May 1, 2018 Bill Impacts. These bill impacts were calculated using the 2018 IRM Rate Generator Model and based on the Board's criteria as set out in the April 14, 2016 *Report of the Board – Defining Ontario's Typical Residential Customer* (EB-2016-0153). The bill impacts are presented in Table 1, below.

Table 1: Monthly Bill Impacts

Rate Class	Distribution Line (Subtotal B)		Total Bill	
	$ Impact	% Impact	$ Impact	% Impact
Residential	0.78	2.80	2.38	2.18
GS < 50 kW	3.15	4.87	7.70	2.63
GS > 50 kW	68.52	6.34	(5.13)	(0.05)
GS 3000 - 4999 kW	141.93	1.49	(2,091.75)	(1.03)
Large Use – Reg	1,544.71	5.84	17,618.86	2.61
Large Use – 3TS	8,512.87	9.45	61,110.37	3.66
Large Use – FA	1,339.89	1.25	1,745.27	0.27
USL	0.14	1.26	(0.52)	(1.01)
Sentinel Lighting	0.16	1.31	0.45	1.60
Street Lighting	0.08	1.42	0.03	0.23

2018 IRM Rate Model

The Applicant completed the 2018 IRM Rate Generator Model and Board-directed calculations, as set out at **Appendix 'B'**.

Annual Price Cap Adjustment Mechanism

The Price Cap adjustment used in the 2018 Rate Generator Model is 1.3%. This calculation is based on an inflationary price escalator of 1.9%, a productivity factor of 0.0% and a stretch factor of 0.6%. The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Report of the Board in EB-2010-0379 as issued on December 4, 2013 identifies the additional changes to be made by the Board to the Price Cap during the course of this proceeding. The Applicant has chosen the Board's Annual IR Index rate-setting methodology ("Annual IR Index") established in the October 18, 2012 *Renewed Regulatory Framework for Electricity Report* and provided for in the Filing Requirements. Consequently, the Applicant has applied the highest 4th Generation IR Stretch Factor of 0.6% as noted above.

Deferral and Variance Account Disposition

The EDDVAR Report provides that, during the IRM plan term, Group 1 Deferral and Variance Accounts ("Group 1 Accounts") are to be reviewed and disposed if the pre-set disposition threshold of $0.001 per kWh (debit or credit) is exceeded, whether in the form of a debit or credit.

As summarized in the Rate Generator Model, Tab 4 "Billing Det. for Def-Var", the Group 1 Account balances considered for disposition in the Application exceed the pre-set disposition threshold. The Applicant's 2016 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2017 is a credit of ($3,547,566). This amount results in a total credit claim of ($0.0014) per kWh. Accordingly, the Applicant has proposed disposition of the December 31, 2016 Group 1 Account balances herein. Table 2, below, summarizes the amounts contained in the Rate Generator Model to be disposed by account.

Table 2:

Account Descriptions	Account Number	Total Claim
Group 1 Accounts		
LV Variance Account	1550	$ -
Smart Metering Entity Charge Variance Account	1551	$ (9,069)
RSVA - Wholesale Market Service Charge[5]	1580	$ (1,971,558)
Variance WMS – Sub-account CBR Class A[5]	1580	$ -
Variance WMS – Sub-account CBR Class B[5]	1580	$ (97,268)
RSVA - Retail Transmission Network Charge	1584	$ 99,498
RSVA - Retail Transmission Connection Charge	1586	$ 272,655
RSVA - Power[4]	1588	$ 1,114,814
RSVA - Global Adjustment[4]	1589	$ (4,452,624)
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595	$ 1,561,532
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	$ (65,547)
RSVA - Global Adjustment	**1589**	$ (4,452,624)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		$ 905,059
Total Group 1 Balance		$ (3,547,566)
LRAM Variance Account	**1568**	$ 3,444,624
Total including Account 1568		$ (102,942)

Group 1 Disposition

The Applicant last disposed of the Group 1 Account balances in its 2017 IRM Rate Application (EB-2016-0067) for audited balances as of December 31, 2015.

In this application, the Applicant is proposing a one year period for the disposition of its Group 1 balances based on its 2016 audited balances.

Account 1595 – 2014 Disposition

In EnWin's 2014 IRM Rate Application (EB-2013-0125), EnWin requested disposition and received approval to dispose of its Group 1 accounts in the amount of ($1,927,625). Three sets of rate riders were established in 2014 to dispose of the Group 1 accounts, a summary of these is provided in the Table 3, below:

Table 3:

Group	Disposition Amount
Deferral/Variance Account Disposition including Wholesale Market Participants	$2,846,255
Deferral/Variance Account Disposition excluding Wholesale Market Participants	($11,642,714)
Global Adjustment Account Disposition applicable only for Non-RPP, non- Wholesale Market Participant Customers	$6,868,834
Total	($1,927,625)

The rate riders established in the 2014 IRM Rate Application were based on 2012 actual consumption and demand data. In the rate years associated with the three rate riders established in that proceeding (2014-2016), actual consumption and demand which occurred during the disposition periods was less than the amounts used to establish the rate riders for some customer groups. This resulted in lower than expected amounts credited and debited to customers. The result of this variation is a residual balance in Account 1595 (2014) of $1,561,532.

The Applicant has prepared additional detail and variance analysis for the three rate riders established in 2014 below in Tables 4 through 6. In each of these tables the area shaded in grey is from the 2014 application and the columns to the right of the grey area in white provide the actual amounts collected or paid for customer classes with the most significant variance from

actual. In Table 4, the initial total projected recovery of $2,846,255 includes principal and interest and agrees to the amounts summarized in Table 3 above. Table 4 illustrates that for the Deferral and Variance rate rider established in 2014 for all customers, there was a recovery variance of $241,150 that can be attributed to Large Use, Large Use -3TS and Residential customers. Table 5 and 6 provide details of differences between expected recovery or refund for the 2014 Deferral and Variance rate rider excluding WMP's (Table 5) and the 2014 rate rider for Global Adjustment account disposition (Table 6). Since the identified recovery differences in Table 6 for the 2014 Global Adjustment rate rider of $1,513,008 account for the majority of the $1,561,532 balance in account 1595 (2014), the Applicant has applied the allocation parameters utilized for the Global Adjustment rate rider when it was established for 2014 rates, for the 1595 Recovery Proportion (2014) in tab 4, Billing Def-Var Balances of the Rate Generator Model.

Table 4:

From EB-2014-0156 Rate Rider for Deferral/Variance Account Disposition including WMP							
Rate Class		**Billed kWh (include WMP)**	**Metered kW (include WMP)**	**Total $**	**Rate Rider 1 year**	**Actual Amounts to Customer Class**	**Delta**
Residential	$/kWh	630,218,887	0	$658,899	$0.0010	$580,292	$78,607
GS < 50 kW	$/kWh	215,859,653	0	$241,952	$0.0011		
GS > 50 kW	$/kW	939,401,282	2,422,984	$1,100,975	$0.4544		
Intermediate	$/kW	45,768,540	127,751	$57,594	$0.4508		
Large Use - Regular	$/kW	304,746,367	827,935	$363,209	$0.4387	$243,919	$119,290
Large Use - 3TS	$/kW	280,858,035	559,021	$350,034	$0.6262	$306,781	$43,253
Large Use - FA	$/kW	45,336,839	81,689	$57,403	$0.7027		
USL	/connection	3,524,267	0	$3,823	$0.36		
Sentinel Lighting	/connection	918,686	2,524	$559	$0.06		
Street Lighting	/connection	17,377,866	49,566	$11,807	$0.04		
Total		2,484,010,423	4,071,469	$2,846,255		**Total:**	**$241,150**

Table 5:

From EB-2014-0156 Rate Rider for Deferral/Variance Account Disposition excluding WMP							
Rate Class		**Billed kWh (exclude WMP)**	**Billed kW (exclude WMP)**	**Total $**	**Rate Rider 1 year non-WMP**	**Actual Amounts to Customer Class**	**Delta**
Residential	$/kWh	630,218,887	0	($3,278,374)	($0.0052)	($3,017,520)	($260,854)
GS < 50 kW	$/kWh	215,859,653	0	($1,122,893)	($0.0052)		
GS > 50 kW	$/kW	935,392,694	2,416,772	($4,865,876)	($2.0134)		
Intermediate	$/kW	45,768,540	127,751	($238,086)	($1.8637)		
Large Use - Regular	$/kW	192,462,970	370,692	($1,001,185)	($2.7009)		
Large Use - 3TS	$/kW	196,615,865	360,530	($1,022,788)	($2.8369)	($829,779)	($193,009)
Large Use - FA	$/kW	0	0	$0	$0.0000		
USL	/connection	3,524,267	0	($18,333)	($1.71)		
Sentinel Lighting	/connection	918,686	2,524	($4,779)	($0.53)		
Street Lighting	/connection	17,377,866	49,566	($90,399)	($0.32)		
Total		2,238,139,428	3,327,835	($11,642,714)		**Total:**	**($453,863)**

Table 6:

From EB-2014-0156 Rate Rider for Global Adjustment Account Disposition applicable only for Non-RPP, non-WMP Customers							
Rate Class		**non-RPP kWh (exclude WMP)**	**non-RPP kW (exclude WMP)**	**1589(GA) (based on % kWh)**	**Rate Rider 21 Months (Aug 1/14-April 30/16)**	**Actual Amounts to Customer Class**	**Delta**
Residential	$/kWh	53,763,187	0	$241,400	$0.0026	$138,143	$103,257
GS < 50 kW	$/kWh	29,851,151	0	$134,034	$0.0026		
GS > 50 kW	$/kW	748,801,183	1,931,372	$3,362,169	$0.9947	$3,282,652	$79,517
Intermediate	$/kW	45,768,540	127,751	$205,504	$0.9192		
Large Use - Regular	$/kW	304,746,367	827,935	$1,368,332	$0.9444	$616,311	$752,022
Large Use - 3TS	$/kW	280,858,035	559,021	$1,261,072	$1.2891	$682,860	$578,212
Large Use - FA	$/kW	45,336,839	81,689	$203,566	$0.0000		
USL	/connection	3,224,454	0	$14,478	$0.77		
Sentinel Lighting	/connection	64,550	177	$290	$0.02		
Street Lighting	/connection	17,369,156	49,541	$77,989	$0.16		
Total		1,529,783,462	3,577,485	$6,868,834		**Total:**	**$1,513,008**

Account 1580 Capacity Based Recovery Reallocation

In May 2015, the IESO introduced a new wholesale market service charge to recover costs associated with contracted demand response providers active in the wholesale energy market. The program was previously known as Capacity Based Demand Response and is now known as Capacity Based Recovery ("CBR"). The Applicant has followed the Board's Accounting Guidance issued on July 25, 2016, entitled *Capacity Based Recovery* for the calculation of the 2016 CBR balance and proposed disposition.

From Tab 3 Continuity Schedule of the 2018 IRM Rate Generator Model, the Variance between what was reported in the RRR versus the 2016 Balance (Principal + Interest) for Account 1580, RSVA – Wholesale Market Service Charge, is showing an expected variance of $413,449. This matches the sub-account balance 1580, Variance WMS – Sub-account CBR Class B, 2.1.7 RRR balance of $413,449.

Class A

In accordance with the Accounting Guidance, the Class A CBR charges are allocated fully to Class A customers' bills each month. Accordingly, there is no Class A CBR balance to dispose of in this Application.

Class B

The Applicant is requesting disposition of the CBR Class B subaccount for ($97,268) (inclusive of interest to April 30, 2018). The Class B rate riders were calculated using the Board's 2018 IRM Rate Generator Model

EnWin had three customers' that transitioned between Class A and Class B who contributed to the current CBR Class B balance. The total credit for these three transitional customers is ($4,798), as summarized in Table 7 below; the remaining balance of ($92,470) is to be disposed of to the remainder of Class B:

Table 7:

Customer	Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer
Customer 1	($2,115)
Customer 2	($1,425)
Customer 3	($1,258)
Total:	**($4,798)**

Account 1589 Global Adjustment

RSVA Account 1589 records the net difference between the amounts billed to Non-RPP customers and the Global Adjustment charged on the settlement invoice from the IESO for Non-RPP customers. The Applicant has consistently maintained an accrual approach for this account. Along with the other Group 1 balances, the Applicant has proposed disposition of a credit balance in Account 1589 Global Adjustment of $4,452,624 for December 31, 2016 audited balances adjusted for dispositions in 2017 as part of this Application. This amount includes $219,638 applicable to specific customers discussed further below. The Applicant last disposed of the Group 1 Global Adjustment Account balances in its 2017 IRM Rate Application (EB-2016-0067) for audited balances as of December 31, 2015. There are no changes to the description of the Global Adjustment settlement process with the IESO as it was filed as part of EB-2016-0067.

The Applicant had one General Service 3,000 to 4,999 kW customer and one General Service 50 to 4,999 kW customer move from Class B to Class A; and one Large Use – Regular customer move from Class A to Class B for the eligibility period of July 1, 2016 to June 30, 2017. As such, the Applicant has completed "Tab 6. Class A Consumption Data", "Tab 6.a GA" and "Tab 6.1a GA Allocation" of the Rate Generator Model. The total credit for these three transitional customers is ($219,638) as summarized in Table 8, below:

Table 8:

Customer	Customer Specific GA Allocation During the Period They Were a Class B customer
Customer 1	($96,820)
Customer 2	($65,237)
Customer 3	($57,581)
Total:	**($219,638)**

GA Analysis Work Form

The Applicant completed the GA Analysis Work Form and Board-directed calculations, as set out at **Appendix 'C'.** The Applicant has completed the reconciliation to 0.6% of the difference as a percentage of expected GA Payment to the IESO, the values and explanation are provided in Appendix 'C'

Tax Change Rate Rider

The Applicant seeks rate riders as calculated in the 2018 IRM Rate Generator Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant's 2017 distribution rates.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the June 28, 2012 revision of G-2008-0001. The 2018 IRM Rate Generator Model reflects the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Transformation Connection rate to each of the Applicant's rate classes.

Gross Load Billing ("GLB") for Retail Transmission Rate: Line and Transformation Connection Service Rate

EnWin requests the establishment and approval of the following: Establishment and approval of Gross Billing of Retail Transmission Rate – Line and Transformation Connection Service Rate for customers with Eligible Load Displacement Generation.

With the development of the Smart Grid, Smart Meters and installation of MIST meters, EnWin envisions more customers embracing load displacement generation ("LDG") or behind-the-meter generation ("BMG") as a solution for energy savings and energy independence from the grid.

Currently, EnWin has one General Service 50 – 4,999 kW customer with an LDG which imminently will be put into service, with capacity of approximately 4 MW; four other general service and large use customers have expressed interest in installing LDGs in the near future, and several other customers are exploring the feasibility of LDG through the CDM program study applications.

On November 16, 2016 through a Detailed Technical Connection Assessment report, Hydro One Networks Inc. ("Hydro One") informed EnWin that gross load billing of Transmission Line and Transformation Connection service charges would apply to EnWin due to the presence of an LDG customer with installed capacity above the threshold of 2 MW of renewable generation and 1 MW for non-renewable generation, as outlined in the Rate Order for 2016 Uniform Electricity Transmission Rates (EB-2015-0313), "The Customer shall install metering facilities in accordance with the IESO Rules as Gross Load Billing (GLB) would be applicable to the LDG facility as per Ontario Transmission Rate Schedule"[1]. On an annual basis, the IESO will determine and charge to EnWin the gross load billing of Transmission Line and Connection Service charges which apply specifically to the generation activities of our one pending LDG

[1] Hydro One Networks Inc. *Detailed Technical Connection Assessment*, Project ID 31,600, dated November 16, 2016.

customer (and any future LDG customers with capacity above the specified threshold for renewable and non-renewable generation) in EnWin's distribution system.

The in-service date of the General Service 50 – 4,999 kW LDG generator is expected to be December, 2017.

EnWin is applying for the recovery of costs related to wholesale gross load billing of Transmission Line and Transformation Connection charges for embedded generation above the threshold of 2 MW of renewable generation and 1 MW for non-renewable generation ("Eligible Load Displacement Generation").

In the absence of a Gross Billing of Retail Transmission Rate - Line and Transformation Connection, the rest of EnWin's customer classes are subsidizing the gross load billing transmission costs for the one pending LDG customer and any future LDG customers in EnWin's service territory. It is unreasonable for all other classes to pay the costs directly related to a specific customer, in this case an LDG customer, while the LDG customer benefits through savings. EnWin suggests the costs associated to a specific customer/class should be recovered by that specific customer/class.

Ontario Uniform Transmission Rate - Gross Billing

Under gross load billing, the charges for a transmission customer (EnWin) are calculated as under net load billing (calculated on the basis of a charge determinant that is measured on the meter reading of the load the customer draws from the regulated transmission system) plus the charge determinant for the load supplied by any embedded generation. EnWin must provide annual metering data for applicable embedded generation to Hydro One and the Independent Electricity System Operator ("IESO") for verification and billing purposes. The IESO will then charge EnWin once annually for gross load billing.

While this settlement between Hydro One/IESO and EnWin will occur once annually, EnWin is proposing to bill its pending eligible customer and any future eligible customers on a monthly basis following the methodology outlined below.

Gross Billing- Retail Transmission Rate Determination

EnWin proposes to charge a Retail Transmission Rate – Line and Transformation Connection for LDG customers consistent with the method that EnWin is charged for Transmission by the IESO for embedded generation which have installed capacity of 2 MW or more for renewable generation and 1 MW of higher for non-renewable generation. Specifically, the applicable rate is the approved Retail Transmission Rate – Line and Transformation Connection of the following general service and large use customer classes:

- General Service 50 to 4,999 kW Service Classification;
- General Service 3,000 to 4,999 kW Intermediate Use Service Classification;
- Large Use Regular Service Classification;
- Large Use 3TS Service Classification; and
- Large Use Ford Annex Service Classification.

EnWin requests that a note be added on the final approved Tariff of Rates and Charges to each customer class listed above, to the Retail Transmission Rate - Line and Transformation Connection Service Rate, as follows in order to provide for gross load billing related to Eligible Load Displacement Generation:

> "The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses."

This approach is consistent with the Decision and Order of the Board in EB-2015-0061.

Rate Design for Residential Electricity Customers

In accordance with the Filing Requirements, and in a manner consistent with the *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), the Applicant is implementing fully fixed monthly distribution service charges for residential customers over a four year period that commenced in 2016.

The proposed annual increase in the Fixed Monthly Service charge is $3.71, from 2017 to 2018. The proposed annual decrease in the Volumetric Monthly Service charge is $0.0053 per kWh. As the monthly service charge would not have to increase more than $4 per year in order to effect this transition, the Applicant is not requesting an extension to the transition period.

As noted in the Filing Requirements, while the new rate design is revenue neutral across the residential class, the impact on individual customers will vary with consumption. The Board requires utilities, when assessing the combined effects of the shift to fixed rates and other bill impacts, to evaluate the total bill impact for a residential customer at the distributor's 10th consumption percentile. To determine the 10th percentile customer's bill, the Applicant obtained data through a system query for its Residential customers for the period May 1, 2016 through April 30, 2017. Average monthly consumption data was obtained for accounts with billing history during the full period. Based on this analysis, the Applicant found the monthly consumption for the 10th percentile customer was 309 kWh.

As seen in Table 9, the Applicant determined that the total bill impact for a residential customer with average monthly usage of 309 kWh would be $3.45. This represents a 5.97% increase and therefore does not exceed the Board's 10% threshold test, as set out in section 3.2.3 of the Filing Requirements. The Applicant therefore proposes to continue using the Board's recommended 4-year period for transition to fully fixed distribution rates.

Table 9: Bill Impacts for Residential Customer; 309 kWh Consumption

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	309	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	309	$ 3.28	$ 0.0054	309	$ 1.67	$ (1.61)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	309	$ -	$ 0.0009	309	$ 0.28	$ 0.28	
Sub-Total A (excluding pass through)			**$ 22.99**			**$ 25.66**	**$ 2.67**	**11.62%**
Line Losses on Cost of Power	$ 0.0822	12	$ 0.96	$ 0.0822	12	$ 0.96	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0028	309	$ (0.87)	$ 0.0002	309	$ (0.06)	$ 0.80	-92.86%
CBR Class B Rate Riders	$ 0.0003	309	$ 0.09	$ 0.0001	309	$ (0.03)	$ (0.12)	-133.33%
GA Rate Riders	$ -	309	$ -	$ -	309	$ -	$ -	
Low Voltage Service Charge	$ -	309	$ -		309	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		309	$ -	$ -	309	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 23.96**			**$ 27.31**	**$ 3.35**	**13.99%**
RTSR - Network	$ 0.0078	321	$ 2.50	$ 0.0079	321	$ 2.53	$ 0.03	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	321	$ 1.70	$ 0.0050	321	$ 1.60	$ (0.10)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 28.16**			**$ 31.45**	**$ 3.29**	**11.67%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	321	$ 1.15	$ 0.0036	321	$ 1.15	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	321	$ 0.10	$ 0.0003	321	$ 0.10	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	201	$ 13.06	$ 0.0650	201	$ 13.06	$ -	0.00%
TOU - Mid Peak	$ 0.0950	53	$ 4.99	$ 0.0950	53	$ 4.99	$ -	0.00%
TOU - On Peak	$ 0.1320	56	$ 7.34	$ 0.1320	56	$ 7.34	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 55.05**			**$ 58.34**	**$ 3.29**	**5.97%**
HST	13%		$ 7.16	13%		$ 7.58	$ 0.43	5.97%
8% Rebate	8%		$ (4.40)	8%		$ (4.67)	$ (0.26)	
Total Bill on TOU			**$ 57.80**			**$ 61.25**	**$ 3.45**	**5.97%**

Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2008-0227, including the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2018 Tariff Sheet

The Applicant has included at **Appendix 'D'** a copy of the 2018 Tariff Sheet from the 2018 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2018 IRM Rate Generator Model's Tariff Sheet contains "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2018 IRM Rate Generator Model, for:

- Monthly Service Charges,
- Tax Change Rate Riders,
- Group 1 Deferral and Variance Account Rate Riders, and

- CBR Class B Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2018 Tariff Sheet.

The Applicant is seeking amendments in the 2018 Tariff Sheet to the customer class descriptions for the following customer classes to accord with Section 2.5 of the Distribution System Code:

General Service Less Than 50 kW Service Classification

Existing Class Description

"A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service."

Proposed Class Description

"A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service."

Overview of Re-classification Process

Once classified, new GS<50 kW Customers will remain in their initial category until a full twelve (12) months of Load history is established for the Premise. All GS<50 kW Rate classifications will be reviewed annually, in accordance with Section 2.5 of the Distribution System Code. *ENWIN* shall provide Customers written notice of reclassification, no less than one billing cycle prior to reclassification. A Customer may request one reclassification review within any calendar year. Alternatively, *ENWIN* or the Customer may initiate a review at any time if the Customer's Billing Demand falls outside the upper or lower limits of the current Rate classification for five (5) consecutive months.

All re-classifications occur prospectively (i.e., on a "go forward" basis) from the time the Customer has requested the change, *ENWIN* has initiated the change and/or as a result of the yearly review process.

General Service 50 to 4,999 kW Service Classification

Existing Class Description

"A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service."

Proposed Class Description

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Overview of Re-classification Process

Once classified, new GS 50 – 4,999 kW Customers will remain in their initial category until a full twelve (12) months of Load history is established for the Premise. All GS 50 – 4,999 kW Rate classifications will be reviewed annually, in accordance with Section 2.5 of the Distribution System Code. *ENWIN* shall provide Customers written notice of reclassification, no less than one billing cycle prior to reclassification. A Customer may request one reclassification review within any calendar year. Alternatively, *ENWIN* or the Customer may initiate a review at any time if the Customer's Billing Demand falls outside the upper or lower limits of the current Rate classification for five (5) consecutive months.

All re-classifications occur prospectively (i.e., on a "go forward" basis) from the time the Customer has requested the change, *ENWIN* has initiated the change and/or as a result of the yearly review process.

Lost Revenue Adjustment Mechanism

ENWIN is applying for disposition of December 31, 2016 LRAM Account 1568 balances for verified conservation and demand management activities for the years 2011 to 2016 in the amount of $3,444,625.

The Applicant completed the 2018 LRAMVA Work Form and Board-directed calculations, as

set out at **Appendix 'F'**.

To mitigate rate impacts from the requested disposition of Account 1568, EnWin is requesting a 24 month disposition period for its proposed rate riders for Account 1568. The comparison of proposed LRAMVA rate riders of a 12 and 24 month disposition period is found at Table 10. The Applicant disposed of a large Group 1 credit balance in its 2017 rates ($6,010,475). With the year over year reduction in the Group 1 Deferral and Variance credit balance being requested for disposition in the present application ($3,547,666) and corresponding proposed rate riders for 2018 together with the addition of the proposed LRAMVA rate rider for 2018, EnWin intends to mitigate the impact to rates and smooth the LRAMVA rate rider over 24 months for our customers.

Table 10: Account 1568 Rate Rider (LRAM)

Rate Class	Unit	12 Month Disposition	24 Month Disposition
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0018	0.0009
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	0.0024	0.0012
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	0.5430	0.2715
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	0.0088	0.0044
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	0.2983	0.1492
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	0.6780	0.3390
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	(0.0002)	(0.0001)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	0	0
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0

LRAM - Background

Conservation and Demand Management ("CDM") programming was first approved by the Board in 2004, and has been administered by electricity distributors since 2005. Distributor-led CDM programs have since expanded to become an integral part of energy policy in Ontario. On September, 16, 2010 the Board issued the CDM Code for Electricity Distributors (the "CDM Code") to support the 2011-2014 CDM Framework. The CDM Code sets out the obligations and requirements with which electricity distributors must comply in relation to the CDM targets set out in their licenses for the 2011-2014 time period. The CDM Code was developed in response

to a Directive issued by the Minister of Energy and Infrastructure on March 31, 2010 pursuant to Sections 27.1 and 27.2 of the *Ontario Energy Board Act, 1998*. Section 12 of said Directive states that lost revenues that result from CDM Programs should not act as a disincentive to a distributor.

The Board issued guidelines for electricity distributors (EB-2012-0003 – Guideline for Electricity Distributor Conservation and Demand Management) on April 26, 2012. These guidelines describe the mechanism to capture the "difference between the results of actual verified impacts of authorized CDM activities undertaken by distributors during the 2011-2014 CDM framework and the level of CDM activities included in the distributor's load forecast". The guideline also provides direction to distributors on the creation of the LRAMVA and the process to record the lost revenues resulting from CDM activities.

On December 19, 2014, the Board issued further guidelines to electricity distributors (EB-2014-0278 – The Conservation and Demand Management Requirement Guidelines for Electricity Distributors). These guidelines are applicable to all CDM and related initiatives beginning in 2015 and require electricity distributors to continue to rely on LRAMVA to track and dispose of lost revenues that result from approved CDM programs between 2015 and 2020.

Finally, on May 19, 2016, the Board updated its policy related to lost revenues from peak demand (kW) savings in OEB file EB-2016-0182 (Report of the Board: Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs).

EnWin Utilities Ltd. ("EnWin") calculated the Account 1568 LRAMVA balance in accordance with the requirements set out in the above guidelines and report issued by the Board.

Account 1568 – LRAMVA

The Guideline for Electricity Distributor Conservation and Demand Management (EB-2012-0003) requires that the LRAMVA capture, "at a customer rate-class level, the difference between the following:

i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved CDM program and OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor's franchise area); and

ii. The level of CDM program activities included in the distributor's load forecast (i.e. the level embedded into rates)

The LRAM amount is determined by applying, by customer class, the distributor's Board-approved variable distribution charge applicable to that class to the volumetric variance (positive or negative) described above".

The guidelines go on to say that "at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of their Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant. The LRAMVA shall not be included in the pre-set disposition threshold calculation in determining materiality for disposition of Group 1 accounts as per the July 31, 2009 Report of the Board: Electricity Distributors' Deferral and Variance Account Initiative (EB-2008-0046). All requests for disposition of the LRAMVA must be made together with carrying charges."

EnWin received Board approval for the recovery of an LRAM amount of $853,320.27 in its 2012 IRM rate application (EB-2011-0165). This amount represented lost revenues associated with the pre-2011 programs. Specifically, 2005-2010 CDM programs including their persistence up to the end of 2010. For clarity, EnWin is not requesting recovery of lost revenue resulting from the persistence of pre-2011 CDM activities or any OEB-approved programs beyond 2010.

EnWin has used the most recent input assumptions when calculating LRAM amounts and has utilized the most recent final verified results report issued by the IESO. - These reports are included in excel format where possible:

Appendix G 2011-2014 Final Results Report ENWIN Utilities Ltd.pdf
Appendix H 2011-2014 Persistence Report_ENWIN Utilities Ltd.xlsx
Appendix I Final 2015 Annual Verified Results Report_EnWin Utilities Ltd._20160630
Appendix J Final 2015 Annual Verified Results Report - Annual Persistence_EnWin Utilities Ltd._20160729
Appendix K Final Verified 2016 Annual LDC CDM Results_Report_EnWin_20170630
Appendix L Final Verified 2016 Annual LDC CDM Results_Project List_EnWin_20170630

The amount requested for recovery in this application includes lost revenue from the 2011-2016 program implementation years including their persistence up to the end of 2016, as well as applicable carrying charges up to December 31, 2016. All carrying charges were calculated using simple interest applied to the monthly opening principle balance using the prescribed interest rates approved by the Board.

The Applicant has utilized the Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") Work Form posted on the Board's website on July 18, 2017, which is the current version as of the date on which this application is filed. EnWin is not requesting recovery for projects not included in the LDC's Final CDM Annual Reports.

As outlined in Table 11 below, the balance of Account 1568 - LRAMVA is $3,444,625 and it is being requested for recovery via rate riders over a 24 month period. The impacts to each rate class are detailed in Table 12.

Customer Class	Billing Unit	Principal ($)	Carrying Charges ($)	Total LRAMVA ($)
Residential	kWh	$1,084,115	$26,423	$1,110,537
General Service < 50 kW	kWh	$474,634	$13,184	$487,819
General Service 50 - 4,999 kW	kW	$1,293,246	$30,034	$1,323,280
General Service 3,000 - 4,999 kW	kW	$1,123	$24	$1,147
Large Use - Regular	kW	$167,209	$4,792	$172,002
Large Use - 3TS	kW	$341,092	$8,766	$349,857
Large Use - Ford Annex	kW	-$17	-$1	-$17
Other	kW	$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
Total		$3,361,402	$83,223	$3,444,625

Table 11

Account 1568 Rate Rider (LRAMVA)

Rate Class	Unit	24 Month Disposition
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0009
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	0.0012
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	0.2715
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	0.0044
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	0.1492
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	0.3390
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	(0.0001)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	0
STANDBY POWER SERVICE CLASSIFICATION	kW	0

Table 12

Due to the following factors, adjustments were made to the December 31, 2016 balance of Account 1568 which forms a part of ENWIN's Reporting and Record Keeping Requirements (RRR) submission to the Board.

1. The OEB created a new Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form – Version 2.0, issued on July 18, 2017. The LRAMVA Work Form demonstrates the impact to lost revenue due to persistent savings. Since 2011 EnWin did not calculate lost revenue based on persistent savings. Instead, only energy

and demand savings in the program implementation year was used as the basis of determining lost revenue rather than the impact to lost revenue from persistent energy and demand savings. Subsequently, in 2016 EnWin obtained from the IESO, EnWin's persistent savings for all projects completed since 2011 and applied the distribution volumetric rate applicable for each year to each class to determine lost revenue with persistent savings.

2. The OEB issued its most recent Guideline on LRAMVA, *Report of the OEB: Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs* (EB- 2016-0182), on May 19, 2016. According to this guideline distributors should multiply the peak demand (kW) savings amounts from energy efficiency programs included in the IESO Final Results by the number of months the IESO has indicated those savings take place throughout the year (generally all 12 months). Since 2011, EnWin only applied 1 month of savings for peak demand savings. As a result from the updated policy, EnWin multiplied the lost revenue calculated from peak demand savings by 12 to obtain 12 months of peak demand savings.

3. For the purpose of this application, EnWin requested from the IESO in 2016 to provide details on peak demand and energy savings by program since 2011. This allowed for a greater degree of accuracy in calculating persistent savings by class and ensuring that it reconciles to the verified reports. As a result, all differences in annual lost revenue by class and/or program originally determined in 2011 to 2015 have been adjusted in 2016.

Calculation of the LRAMVA Amount

The LRAMVA calculation accounts for, at a customer rate class level the difference between actual verified savings received via the IESO's final verified results report to the level of savings (CDM Adjustments) included in the distributor's approved load forecast.

As part of EnWin's last COS rate application (EB-2008-0227) no forecast or adjustments for the effects of CDM activities were included in the load forecast. Therefore, the entire LRAM amount is calculated based on actual verified results provided by the IESO.

Detailed calculations supporting the LRAMVA amount is included in Appendix M 2011-2014 Persistence Report_ENWIN, Appendix N LRAM Allocation – 2010-2015 and Appendix O LRAM Allocation 2016.

Savings used to Calculate LRAMVA Amount

As mentioned above, EnWin requested from the IESO their persistence reports going back to 2011. These reports, which are derived from the IESO's final verified results report were used to calculate the LRAMVA amount.

EnWin chose to utilize these reports as they allowed for a greater degree of accuracy when allocating persistent savings at the rate class level, particularly during the 2011-2014 Conservation Framework.

Allocation of Savings

When allocating savings from individual CDM programs to various rate classes, there are two scenarios that exist. The first involves CDM programs that are only available to customers who reside in a particular rate class; the second involves CDM programs where eligibility spans multiple rate classes.

In instances where CDM programs are only available to customers who reside in a particular rate class, EnWin allocated all savings which resulted from said programs to the individual classes.

Where CDM program eligibility spans multiple rate classes, EnWin reviews the project lists received by the IESO (accompanies the final verified results report) to determine which rate class each individual project belongs to. EnWin verifies both the facility address and the account

number provided in the project list against the data that resides in their Customer Information System to ensure accuracy in allocating savings. Once the data verification process is complete, a pivot table is created from the data in the project list which can be filtered by program and rate class. The savings (kW or kWh, based on rate class) are then allocated to each rate class based on the percentage of the total savings for the program. An example is shown in Table 13 below.

ProgramName	Save on Energy Retrofit Program			
ImplementationYear	2016			
Row Labels	**Sum of Net kW 2016**	**Sum of Net kWh 2016**	kW Allocation	kWh Allocation
G1	814.92	5,429,676.57	61.34%	27.13%
G2	148.91	744,922.24	11.21%	3.72%
G3	5.95	43,740.90	0.45%	0.22%
G4	2.21	7,193.05	0.17%	0.04%
G6	319.91	2,124,143.86	24.08%	10.61%
R1	36.55	130,816.66	2.75%	0.65%
SL	0.00	11,532,303.96	0.00%	57.62%
Grand Total	**1,328.45**	**20,012,797.25**		

Table 13

Details supporting these allocations can be found in Tab 3-a of Appendix F – LRAMVA Work Form.

Lost Revenue

EnWin's rate year does not coincide with the CDM program implementation year (calendar year). Therefore, when calculating the revenue lost resulting from CDM measures implemented, an average volumetric distribution rate must be calculated for each rate class by year. Table 14 lists EnWin's Board approved variable distribution rates per rate class. As per EB-2012-0003 – Guideline for Electricity Distributor Conservation and Demand Management, EnWin did not include any volumetric rate riders or adders that are subject to their own independent true-up process. For clarity, the average volumetric distribution rate is comprised of the variable distribution rate and the tax change rate rider.

	Billing Unit	EB-2009-0221	EB-2010-0079	EB-2011-0165	EB-2012-0120	EB-2013-0125	EB-2014-0069	EB-2015-0066
Rate Year		2010	2011	2012	2013	2014	2015	2016
Period 1 (# months)		*4*	*4*	*4*	*4*	*4*	*4*	*4*
Period 2 (# months)		*8*	*8*	*8*	*8*	*8*	*8*	*8*
Residential	kWh	$ 0.0199	$ 0.0200	$ 0.0201	$ 0.0202	$ 0.0204	$ 0.0206	$ 0.0157
Adjusted rate		$ 0.0199	$ 0.0197	$ 0.0198	$ 0.0199	$ 0.0201	$ 0.0203	$ 0.0157
Calendar year equivalent			**$ 0.0198**	**$ 0.0198**	**$ 0.0199**	**$ 0.0200**	**$ 0.0202**	**$ 0.0172**
General Service < 50 kW	kWh	$ 0.0162	$ 0.0162	$ 0.0163	$ 0.0164	$ 0.0166	$ 0.0168	$ 0.0171
Adjusted rate		$ 0.0162	$ 0.0160	$ 0.0161	$ 0.0162	$ 0.0164	$ 0.0166	$ 0.0169
Calendar year equivalent			**$ 0.0161**	**$ 0.0161**	**$ 0.0162**	**$ 0.0163**	**$ 0.0165**	**$ 0.0168**
General Service 50 - 4,999 kW	kW	$ 4.7075	$ 4.6229	$ 4.6543	$ 4.6766	$ 4.7280	$ 4.7753	$ 4.8469
Adjusted rate		$ 4.7075	$ 4.5835	$ 4.6058	$ 4.6313	$ 4.6827	$ 4.7253	$ 4.8122
Calendar year equivalent			**$ 4.6248**	**$ 4.5984**	**$ 4.6228**	**$ 4.6656**	**$ 4.7111**	**$ 4.7832**
General Service 3,000 - 4,999 kW	kW	$ 1.9306	$ 1.9341	$ 1.9473	$ 1.9566	$ 1.9781	$ 1.9979	$ 2.0279
Adjusted rate		$ 1.9306	$ 1.9154	$ 1.9244	$ 1.9352	$ 1.9567	$ 1.9752	$ 2.0106
Calendar year equivalent			**$ 1.9205**	**$ 1.9214**	**$ 1.9316**	**$ 1.9495**	**$ 1.9690**	**$ 1.9988**
Large Use - Regular	kW	$ 2.1824	$ 2.1863	$ 2.2012	$ 2.2118	$ 2.2361	$ 2.2585	$ 2.2924
Adjusted rate		$ 2.1824	$ 2.1621	$ 2.1714	$ 2.1840	$ 2.2083	$ 2.2291	$ 2.2723
Calendar year equivalent			**$ 2.1689**	**$ 2.1683**	**$ 2.1798**	**$ 2.2002**	**$ 2.2222**	**$ 2.2579**
Large Use - 3TS	kW	$ 2.7235	$ 2.7284	$ 2.7470	$ 2.7602	$ 2.7906	$ 2.8185	$ 2.8608
Adjusted rate		$ 2.7235	$ 2.4074	$ 2.7075	$ 2.7233	$ 2.7537	$ 2.7795	$ 2.8273
Calendar year equivalent			**$ 2.5128**	**$ 2.6075**	**$ 2.7180**	**$ 2.7436**	**$ 2.7709**	**$ 2.8114**
Large Use - Ford Annex	kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Adjusted rate		$ -	-$ 0.0693	-$ 0.0852	-$ 0.0796	-$ 0.0796	-$ 0.0842	-$ 0.0914
Calendar year equivalent			**-$ 0.0462**	**-$ 0.0799**	**-$ 0.0815**	**-$ 0.0796**	**-$ 0.0827**	**-$ 0.0890**

Table 14

EnWin's approved rate year runs from May 1st to April 30th. Therefore, to calculate an average volumetric distribution rate, the rates needed to be prorated over a 12-month period to coincide with the program implementation year. To accomplish this, the volumetric distribution rate for the prior year is prorated over a 4-month period (January to April) and added to the volumetric distribution rate for the current year, which is prorated over an 8-month period (May to December). These average volumetric distribution rates can be seen below in Table 15.

Year	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex
	kWh	kWh	kW	kW	kW	kW	kW
2011	$0.0198	$0.0161	$4.6248	$1.9205	$2.1689	$2.5128	($0.0462)
2012	$0.0198	$0.0161	$4.5984	$1.9214	$2.1683	$2.6075	($0.0799)
2013	$0.0199	$0.0162	$4.6228	$1.9316	$2.1798	$2.7180	($0.0815)
2014	$0.0200	$0.0163	$4.6656	$1.9495	$2.2002	$2.7436	($0.0796)
2015	$0.0202	$0.0165	$4.7111	$1.9690	$2.2222	$2.7709	($0.0827)
2016	$0.0172	$0.0168	$4.7832	$1.9988	$2.2579	$2.8114	($0.0890)

Table 15

Once the average volumetric distribution rates are calculated, EnWin can determine the revenue lost by rate class by applying these rates against the persistent savings which have been allocated by class.

Description	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Total
	kWh	kWh	kW	kW	kW	kW	kW	
2011 Actuals	$41,771.71	$33,751.59	$34,829.07	$0.00	$9,035.20	$0.00	$0.00	$119,387.56
2012 Actuals	$81,476.85	$51,064.10	$84,863.47	$94.20	$16,603.96	$36,061.91	($3.26)	$270,161.23
2013 Actuals	$135,939.33	$62,528.51	$169,413.55	$94.01	$29,083.18	$63,755.83	($3.30)	$460,811.11
2014 Actuals	$213,880.27	$79,064.99	$253,372.21	$272.28	$34,966.64	$69,865.01	($3.22)	$651,418.18
2015 Actuals	$277,475.23	$118,097.91	$328,245.60	$301.68	$38,548.83	$78,612.60	($3.34)	$841,278.51
2016 Actuals	$333,571.18	$130,127.28	$422,522.31	$360.41	$38,971.63	$92,796.42	($3.60)	$1,018,345.62
Carrying Charges	$26,422.55	$13,184.41	$30,033.72	$24.49	$4,792.37	$8,765.63	($0.51)	$83,222.66
Total LRAMVA Balance	**$1,110,537**	**$487,819**	**$1,323,280**	**$1,147**	**$172,002**	**$349,857**	**-$17**	**$3,444,625**

Table 16

Appendix A

2017 Tariff Sheet EB-2017-0132

SCHEDULE A

DECISION AND RATE ORDER ENWIN UTILITIES LTD.

EB-2017-0132

TARIFF OF RATES AND CHARGES

NOVEMBER 1, 2017

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	18.78
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.18
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$	(0.16)
Distribution Volumetric Rate	$/kWh	0.0106
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0028)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.78
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	1.07
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	2.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0173
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0028)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	106.33
Distribution Volumetric Rate	$/kW	4.9099
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	$/kW	(1.1466)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.0759
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0356)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.1095
Retail Transmission Rate - Network Service Rate	$/kW	2.4568
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6958

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

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EB-2016-0067

EB-2017-0132

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,222.01
Distribution Volumetric Rate	$/kW	2.0543
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.9788)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0177)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.1269
Retail Transmission Rate - Network Service Rate	$/kW	3.3299
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2983

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	8,054.95
Distribution Volumetric Rate	$/kW	2.3222
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	$/kW	(1.5635)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.1113
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0200)
Retail Transmission Rate - Network Service Rate	$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767
Retail Transmission Rate - Transformation Connection Service Rate	$/kW	1.6851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	28,524.39
Distribution Volumetric Rate	$/kW	2.8980
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	$/kW	(1.6676)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.0449)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	108,028.47
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.0274
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0957)
Retail Transmission Rate - Network Service Rate	$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

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EB-2016-0067

EB-2017-0132

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	10.81
Rate Rider for Disposition of Capacity Based Recovery Account (2017) (per connection) - effective until April 30, 2018 - Applicable only for Class B Customers	$	0.07
Rate Rider for Disposition of Deferral/Variance Accounts (2017) (per connection) - effective until April 30, 2018	$	(0.76)
Rate Rider for Application of Tax Change (2017) (per connection) - effective until April 30, 2018	$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

EB-2017-0132

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.41
Rate Rider for Disposition of Capacity Based Recovery Account (2017) (per connection) - effective until April 30, 2018 - Applicable only for Class B Customers	$	0.03
Rate Rider for Disposition of Deferral/Variance Accounts (2017) (per connection) - effective until April 30, 2018	$	(0.36)
Rate Rider for Application of Tax Change (2017) (per connection) - effective until April 30, 2018	$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	$/kW	2.2479
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5516

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

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EB-2016-0067

EB-2017-0132

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.98
Rate Rider for Disposition of Capacity Based Recovery Account (2017) (per connection) - effective until April 30, 2018 - Applicable only for Class B Customers	$	0.02
Rate Rider for Disposition of Deferral/Variance Accounts (2017) (per connection) - effective until April 30, 2018	$	(0.17)
Rate Rider for Application of Tax Change (2017) (per connection) - effective until April 30, 2018	$	(0.02)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	$/kW	2.2452
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) in effect on and after July 1, 2017	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2016-0067

EB-2017-0132

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	0.5589

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2016-0067

EB-2017-0132

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2016-0067

EB-2017-0132

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	$	15.00
Pulling post dated cheques	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Dispute test - residential	$	50.00
Dispute test - commercial self contained -- MC	$	105.00
Dispute test - commercial TT -- MC	$	180.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00

Other

Service layout - residential	$	110.00
Service layout - commercial	$	150.00
Overtime locate	$	60.00
Disposal of concrete poles	$	95.00
Missed service appointment	$	65.00
Service call - customer-owned equipment	$	30.00
Same day open trench	$	170.00
Scheduled day open trench	$	100.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

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EB-2016-0067

EB-2017-0132

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix B

2018 IRM Rate Generator Model

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Version 1.1

Utility Name	EnWin Utilities Ltd.
Assigned EB Number	EB-2017-0037
Name of Contact and Title	Paul Gleason, Director Regulatory Affairs
Phone Number	519-255-2888 x325
Email Address	regulatory@enwin.com
We are applying for rates effective	May 1, 2018
Rate-Setting Method	**Annual IR Index**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2017**
Please indicate the last Cost of Service Re-Basing Year	**2009**

Legend

Pale green cells represent input cells.

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Please wait as macro imports and formats your current tariff schedule

Below is your 2017 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consitency across all LDCs.

Click on the checkbox to confirm the accuracy of tariff sheet below:

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0132

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	18.78
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$	(0.16)
Distribution Volumetric Rate	$/kWh	0.0106
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0028)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Below is your 2017 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consitency across all LDCs.

Click on the checkbox to confirm the accuracy of tariff sheet

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.78
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	1.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0173
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0028)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

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Click on the checkbox to confirm the accuracy of tariff sheet

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	106.33
Distribution Volumetric Rate	$/kW	4.9099
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	$/kW	(1.1466)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.0759
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0356)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.1095
Retail Transmission Rate - Network Service Rate	$/kW	2.4568
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6958

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

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GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,222.01
Distribution Volumetric Rate	$/kW	2.0543
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.9788)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0177)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	$/kW	0.1269
Retail Transmission Rate - Network Service Rate	$/kW	3.3299
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2983

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

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Click on the checkbox to confirm the accuracy of tariff sheet

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	8,054.95
Distribution Volumetric Rate	$/kW	2.3222
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	$/kW	(1.5635)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.1113
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0200)
Retail Transmission Rate - Network Service Rate	$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767
Retail Transmission Rate - Transformation Connection Service Rate	$/kW	1.6851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

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LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	28,524.39
Distribution Volumetric Rate	$/kW	2.8980
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	$/kW	(1.6676)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(0.0449)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

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LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	108,028.47
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	0.0274
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	(0.0957)
Retail Transmission Rate - Network Service Rate	$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	10.81
Rate Rider for Disposition of Capacity Based Recovery Account (2017) (per connection) - effective until April 30, 2018 - Applicable only for Class B Customers	$	0.07
Rate Rider for Disposition of Deferral/Variance Accounts (2017) (per connection) - effective until April 30, 2018	$	(0.76)
Rate Rider for Application of Tax Change (2017) (per connection) - effective until April 30, 2018	$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.41
Rate Rider for Disposition of Capacity Based Recovery Account (2017) (per connection) - effective until April 30, 2018 - Applicable only for Class B Customers	$	0.03
Rate Rider for Disposition of Deferral/Variance Accounts (2017) (per connection) - effective until April 30, 2018	$	(0.36)
Rate Rider for Application of Tax Change (2017) (per connection) - effective until April 30, 2018	$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	$/kW	2.2479
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5516

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.98
Rate Rider for Disposition of Capacity Based Recovery Account (2017) (per connection) - effective until April 30, 2018 - Applicable only for Class B Customers	$	0.02
Rate Rider for Disposition of Deferral/Variance Accounts (2017) (per connection) - effective until April 30, 2018	$	(0.17)
Rate Rider for Application of Tax Change (2017) (per connection) - effective until April 30, 2018	$	(0.02)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	$/kW	2.2452
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	0.5589

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	$	15.00
Pulling post dated cheques	$	15.00
Easement Letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned Cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Dispute test - residential	$	50.00
Dispute test - commercial self contained -- MC	$	105.00
Dispute test - commercial TT -- MC	$	180.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at Meter - during regular hours	$	65.00
Disconnect/Reconnect at Meter - after regular hours	$	185.00
Other		
Service layout - residential	$	110.00
Service layout - commercial	$	150.00
Overtime locate	$	60.00
Disposal of concrete poles	$	95.00
Missed service appointment	$	65.00
Service call - customer owned equipment	$	30.00
Same day open trench	$	170.00
Scheduled day open trench	$	100.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Account Descriptions	Account Number	2011					
		Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments[1] during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011
Group 1 Accounts							
LV Variance Account	1550					0	
Smart Metering Entity Charge Variance Account	1551					0	
RSVA - Wholesale Market Service Charge[5]	1580					0	
Variance WMS – Sub-account CBR Class A[5]	1580					0	
Variance WMS – Sub-account CBR Class B[5]	1580					0	
RSVA - Retail Transmission Network Charge	1584					0	
RSVA - Retail Transmission Connection Charge	1586					0	
RSVA - Power[4]	1588					0	
RSVA - Global Adjustment[4]	1589					0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595					0	
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**						
Total including Account 1568		0	0	0	0	0	0

Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments[1] during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit / (Credit) during 2012	OEB-Approved Disposition during 2012
Group 1 Accounts								
LV Variance Account	1550				0	0		
Smart Metering Entity Charge Variance Account	1551				0	0		
RSVA - Wholesale Market Service Charge[5]	1580				0	0		
Variance WMS – Sub-account CBR Class A[5]	1580				0	0		
Variance WMS – Sub-account CBR Class B[5]	1580				0	0		
RSVA - Retail Transmission Network Charge	1584				0	0		
RSVA - Retail Transmission Connection Charge	1586				0	0		
RSVA - Power[4]	1588				0	0		
RSVA - Global Adjustment[4]	1589				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595				0	0		
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**						139,974	
Total including Account 1568		0	0	0	0	0	139,974	0

Account Descriptions	Account Number	2012						
		Principal Adjustments[1] during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments[1] during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts								
LV Variance Account	1550		0	0				0
Smart Metering Entity Charge Variance Account	1551		0	0				0
RSVA - Wholesale Market Service Charge[5]	1580		0	0				0
Variance WMS – Sub-account CBR Class A[5]	1580		0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580		0	0				0
RSVA - Retail Transmission Network Charge	1584		0	0				0
RSVA - Retail Transmission Connection Charge	1586		0	0				0
RSVA - Power[4]	1588		0	0				0
RSVA - Global Adjustment[4]	1589		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595		0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**		139,974		1,187			1,187
Total including Account 1568		0	139,974	0	1,187	0	0	1,187

Account Descriptions	Account Number	2013						
		Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments[1] during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013
Group 1 Accounts								
LV Variance Account	1550	0				0	0	
Smart Metering Entity Charge Variance Account	1551	0				0	0	
RSVA - Wholesale Market Service Charge[5]	1580	0				0	0	
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0	
Variance WMS – Sub-account CBR Class B[5]	1580	0				0	0	
RSVA - Retail Transmission Network Charge	1584	0				0	0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0	
RSVA - Power[4]	1588	0				0	0	
RSVA - Global Adjustment[4]	1589	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595	0				0	0	
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	139,974	78,276			218,250	1,187	2,058
Total including Account 1568		139,974	78,276	0	0	218,250	1,187	2,058

Account Descriptions	Account Number	OEB-Approved Disposition during 2013	Interest Adjustments[1] during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014
Group 1 Accounts							
LV Variance Account	1550			0	0		
Smart Metering Entity Charge Variance Account	1551			0	0		
RSVA - Wholesale Market Service Charge[5]	1580			0	0		
Variance WMS – Sub-account CBR Class A[5]	1580			0	0		
Variance WMS – Sub-account CBR Class B[5]	1580			0	0		
RSVA - Retail Transmission Network Charge	1584			0	0		
RSVA - Retail Transmission Connection Charge	1586			0	0		
RSVA - Power[4]	1588			0	0		
RSVA - Global Adjustment[4]	1589			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595			0	0		
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**			3,244	218,250	56,502	
Total including Account 1568		0	0	3,244	218,250	56,502	0

Account Descriptions	Account Number	2014 Principal Adjustments[1] during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments[1] during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts								
LV Variance Account	1550	0	0	0			0	0
Smart Metering Entity Charge Variance Account	1551	58,621	58,621	0			1,391	1,391
RSVA - Wholesale Market Service Charge[5]	1580	(1,810,899)	(1,810,899)	0			(19,865)	(19,865)
Variance WMS – Sub-account CBR Class A[5]	1580	0	0	0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	818,927	818,927	0			12,367	12,367
RSVA - Retail Transmission Connection Charge	1586	296,103	296,103	0			3,239	3,239
RSVA - Power[4]	1588	(1,517,491)	(1,517,491)	0			(74,412)	(74,412)
RSVA - Global Adjustment[4]	1589	3,030,598	3,030,598	0			119,516	119,516
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595	0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595	(210,624)	(210,624)	0			(13,678)	(13,678)
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595	(0)	(0)	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595	(656,839)	(656,839)	0			(1,643)	(1,643)
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595	0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595	(140,398)	(140,398)	0			(5,279)	(5,279)
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595		0	0				0
RSVA - Global Adjustment	**1589**	3,030,598	3,030,598	0	0	0	119,516	119,516
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,162,598)	(3,162,598)	0	0	0	(97,879)	(97,879)
Total Group 1 Balance		(132,000)	(132,000)	0	0	0	21,636	21,636
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**		274,752	3,244	3,256			6,501
Total including Account 1568		(132,000)	142,752	3,244	3,256	0	21,636	28,137

Account Descriptions	Account Number	2015 Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments[1] during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015
Group 1 Accounts								
LV Variance Account	1550	0				0	0	
Smart Metering Entity Charge Variance Account	1551	58,621	(14,318)	61,100		(16,797)	1,391	400
RSVA - Wholesale Market Service Charge[5]	1580	(1,810,899)	(4,778,607)	(1,421,299)		(5,168,207)	(19,865)	(30,588)
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0	
Variance WMS – Sub-account CBR Class B[5]	1580	0	500,541			500,541	0	1,249
RSVA - Retail Transmission Network Charge	1584	818,927	459,333	305,121		973,139	12,367	12,027
RSVA - Retail Transmission Connection Charge	1586	296,103	685,079	36,874		944,308	3,239	6,171
RSVA - Power[4]	1588	(1,517,491)	(1,454,142)	(1,904,328)		(1,067,305)	(74,412)	(48,536)
RSVA - Global Adjustment[4]	1589	3,030,598	896,098	4,397,537		(470,841)	119,516	40,545
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595	(210,624)	(24)	(24)		(210,624)	(13,678)	(35,673)
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595	(0)				(0)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595	(656,839)	(686,924)			(1,343,763)	(1,643)	(13,675)
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595	(140,398)	2,827,213			2,686,815	(5,279)	23,758
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0	(1,390,350)	(1,497,922)		107,573	0	9,274
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595	0				0	0	
RSVA - Global Adjustment	**1589**	3,030,598	896,098	4,397,537	0	(470,841)	119,516	40,545
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,162,598)	(3,852,199)	(4,420,478)	0	(2,594,320)	(97,879)	(75,594)
Total Group 1 Balance		(132,000)	(2,956,101)	(22,941)	0	(3,065,160)	21,636	(35,049)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	274,752	116,976			391,728	6,501	4,767
Total including Account 1568		142,752	(2,839,126)	(22,941)	0	(2,673,433)	28,137	(30,282)

Account Descriptions	Account Number	OEB-Approved Disposition during 2015	Interest Adjustments[1] during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016
Group 1 Accounts							
LV Variance Account	1550			0	0		
Smart Metering Entity Charge Variance Account	1551	1,936		(145)	(16,797)	(8,936)	
RSVA - Wholesale Market Service Charge[5]	1580	(47,723)		(2,730)	(5,168,207)	(1,942,856)	
Variance WMS – Sub-account CBR Class A[5]	1580			0	0		
Variance WMS – Sub-account CBR Class B[5]	1580			1,249	500,541	(93,219)	
RSVA - Retail Transmission Network Charge	1584	11,080		13,314	973,139	99,728	
RSVA - Retail Transmission Connection Charge	1586	1,493		7,917	944,308	268,791	
RSVA - Power[4]	1588	(66,112)		(56,836)	(1,067,305)	(542,857)	
RSVA - Global Adjustment[4]	1589	156,308		3,753	(470,841)	(2,755,723)	
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595	(33,161)		(16,190)	(210,624)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595	7	7	0	(0)		
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595			(15,318)	(1,343,763)	(694)	
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595			18,479	2,686,815	(1,189,028)	
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595			9,274	107,573	(180,820)	
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595			0	0		
RSVA - Global Adjustment	**1589**	156,308	0	3,753	(470,841)	(2,755,723)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(132,480)	7	(40,987)	(2,594,320)	(3,589,890)	0
Total Group 1 Balance		23,828	7	(37,234)	(3,065,160)	(6,345,612)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**			11,268	391,728	2,765,018	0
Total including Account 1568		23,828	7	(25,966)	(2,673,433)	(3,580,595)	0

Account Descriptions	Account Number	2016						
		Principal Adjustments[1] during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments[1] during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts								
LV Variance Account	1550		0	0				0
Smart Metering Entity Charge Variance Account	1551		(25,733)	(145)	(228)			(373)
RSVA - Wholesale Market Service Charge[5]	1580		(7,111,062)	(2,730)	(71,474)			(74,203)
Variance WMS – Sub-account CBR Class A[5]	1580		0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580		407,322	1,249	4,878			6,126
RSVA - Retail Transmission Network Charge	1584		1,072,867	13,314	12,348			25,661
RSVA - Retail Transmission Connection Charge	1586		1,213,099	7,917	13,144			21,061
RSVA - Power[4]	1588	1,641,011	30,850	(56,836)	(17,663)			(74,499)
RSVA - Global Adjustment[4]	1589	(1,641,011)	(4,867,575)	3,753	11,948			15,701
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595		(210,624)	(16,190)	(2,317)			(18,507)
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595		(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595		(1,344,457)	(15,318)	(14,787)			(30,105)
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595		1,497,787	18,479	19,804			38,283
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595		(73,247)	9,274	(328)			8,946
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595		0	0				0
RSVA - Global Adjustment	**1589**	(1,641,011)	(4,867,575)	3,753	11,948	0	0	15,701
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,641,011	(4,543,198)	(40,987)	(56,623)	0	0	(97,610)
Total Group 1 Balance		0	(9,410,773)	(37,234)	(44,675)	0	0	(81,908)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**		3,156,746	11,268	70,630			81,898
Total including Account 1568		0	(6,254,027)	(25,966)	25,956	0	0	(10)

Account Descriptions	Account Number	2017				Projected Interest	
		Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 [2]	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 [2]
Group 1 Accounts							
LV Variance Account	1550			0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(16,797)	(392)	(8,936)	19	(107)	(45)
RSVA - Wholesale Market Service Charge[5]	1580	(5,168,206)	(78,530)	(1,942,856)	4,327	(23,314)	(9,714)
Variance WMS – Sub-account CBR Class A[5]	1580			0	0	0	0
Variance WMS – Sub-account CBR Class B[5]	1580	500,541	8,590	(93,219)	(2,464)	(1,119)	(466)
RSVA - Retail Transmission Network Charge	1584	973,139	27,587	99,728	(1,926)	1,197	499
RSVA - Retail Transmission Connection Charge	1586	944,308	21,767	268,791	(705)	3,225	1,344
RSVA - Power[4]	1588	(1,067,305)	(72,489)	1,098,155	(2,010)	13,178	5,491
RSVA - Global Adjustment[4]	1589	(470,841)	(3,153)	(4,396,734)	18,854	(52,761)	(21,984)
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595	(210,624)	(19,279)	(0)	772	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595			(0)	0	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595	(1,343,763)	(35,027)	(693)	4,922	(8)	(3)
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595			1,497,787	38,283	17,973	7,489
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595			(73,247)	8,946	(879)	(366)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595			0	0	0	0
RSVA - Global Adjustment	**1589**	(470,841)	(3,153)	(4,396,734)	18,854	(52,761)	(21,984)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,388,707)	(147,773)	845,510	50,164	10,146	4,228
Total Group 1 Balance		(5,859,549)	(150,926)	(3,551,224)	69,018	(42,615)	(17,756)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**			3,156,746	81,898	37,881	15,784
Total including Account 1568		(5,859,549)	(150,926)	(394,478)	150,915	(4,734)	(1,972)

Account Descriptions	Account Number	on Dec-31-16 Balances — Total Interest	Total Claim	2.1.7 RRR — As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts					
LV Variance Account	1550	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(133)	(9,069)	(26,106)	(0)
RSVA - Wholesale Market Service Charge[5]	1580	(28,702)	(1,971,558)	(6,771,817)	413,449
Variance WMS – Sub-account CBR Class A[5]	1580	0	0	0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(4,048)	(97,268)	413,449	0
RSVA - Retail Transmission Network Charge	1584	(230)	99,498	1,098,528	0
RSVA - Retail Transmission Connection Charge	1586	3,864	272,655	1,234,161	0
RSVA - Power[4]	1588	16,659	1,114,814	(1,684,661)	(1,641,012)
RSVA - Global Adjustment[4]	1589	(55,890)	(4,452,624)	(3,210,863)	1,641,011
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595	0 ☐ Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595	772 ☐ Check to Dispose of Account	0	(229,131)	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595	(0) ☐ Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595	4,910 ☐ Check to Dispose of Account	0	(1,374,562)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595	0 ☐ Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595	63,745 ☑ Check to Dispose of Account	1,561,632	1,536,070	0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	7,701 ☑ Check to Dispose of Account	(65,547)	(64,301)	0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595	0 ☐ Check to Dispose of Account	0	0	0
RSVA - Global Adjustment	**1589**	(55,890)	(4,452,624)	(3,210,863)	1,641,011
Total Group 1 Balance excluding Account 1589 - Global Adjustment		64,537	905,059	(6,281,818)	(1,641,010)
Total Group 1 Balance		8,647	(3,547,566)	(9,492,681)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	135,562	3,292,308	3,238,644	(0)
Total including Account 1568		144,209	(255,257)	(6,254,037)	0

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge[5]	1580
Variance WMS – Sub-account CBR Class A[5]	1580
Variance WMS – Sub-account CBR Class B[5]	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power[4]	1588
RSVA - Global Adjustment[4]	1589
Disposition and Recovery/Refund of Regulatory Balances (2009)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2013)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2014)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595
Disposition and Recovery/Refund of Regulatory Balances (2016)[3] *Not to be disposed of until a year after rate rider has expired and that balance has been audited*	1595
RSVA - Global Adjustment	**1589**
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**
Total including Account 1568	

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2014) [1]	1595 Recovery Proportion (2015) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes [3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	613,583,705	0	26,743,103	0	0	0	613,583,705	0	4%	25%	1,110,537	79,048
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	206,455,878	0	34,416,822	0	0	0	206,455,878	0	2%	9%	487,819	7,590
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	950,772,076	2,436,984	756,218,227	1,934,558	12,867,025	23113.86914	937,905,051	2,413,870	50%	39%	1,323,280	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,045,564	130,216	44,045,564	130,216	0	0	44,045,564	130,216	3%	2%	1,147	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	318,162,193	576,548	211,944,791	387,699	106,217,400	188848.8438	211,944,793	387,699	21%	12%	172,002	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	264,027,087	515,987	189,310,152	337,227	74,716,936	178759.4063	189,310,151	337,227	19%	11%	349,857	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	44,370,767	74,822	0	0	44,370,767	74821.61719	0	0	0%	2%	-17	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,415,557	0	2,176,734	0	0	0	2,415,557	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	851,264	2,370	58,241	161	0	0	851,264	2,370	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,655,212	43,203	14,636,691	43,150	0	0	14,655,212	43,203	1%	1%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%	0%		
	Total	2,459,339,303	3,780,129	1,279,550,327	2,833,012	238,172,128	465,544	2,221,167,176	3,314,586	100%	100%	3,444,625	86,638

Threshold Test

Total Claim (including Account 1568)	($255,257)
Total Claim for Threshold Test (All Group 1 Accounts)	($3,547,566)
Threshold Test (Total claim per kWh) [2]	($0.0014)

1568 Account Balance from Continuity Schedule	3,292,308

Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580 (allocated based on Total less WMP)	1584	1586	1588 (allocated based on Total less WMP)	1595_(2014)	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	24.9%	91.2%	27.6%	0	(8,275)	(544,631)	24,824	68,025	307,961	56,215	(16,393)	1,110,537
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	8.4%	8.8%	9.3%	0	(794)	(183,255)	8,353	22,889	103,621	31,231	(5,781)	487,819
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	38.7%	0.0%	42.2%	0	0	(832,506)	38,466	105,407	470,739	787,012	(25,301)	1,323,280
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	1.8%	0.0%	2.0%	0	0	(39,096)	1,782	4,883	22,107	48,408	(1,219)	1,147
LARGE USE - REGULAR SERVICE CLASSIFICATION	12.9%	0.0%	9.5%	0	0	(188,127)	12,872	35,273	106,376	320,114	(7,892)	172,002
LARGE USE - 3TS SERVICE CLASSIFICATION	10.7%	0.0%	8.5%	0	0	(168,036)	10,682	29,271	95,016	295,130	(7,099)	349,857
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	1.8%	0.0%	0.0%	0	0	0	1,795	4,919	0	0	(1,285)	(17)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(2,144)	98	268	1,212	312	(92)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(756)	34	94	427	0	(262)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.7%	0	0	(13,008)	593	1,625	7,356	18,738	(465)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(9,069)	(1,971,558)	99,498	272,655	1,114,814	1,557,160	(65,789)	3,444,625

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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1	Please enter the Year the Account 1589 GA Balance was Last Disposed.	2015	(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?	Yes	(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).	Yes	(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	3	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2016	
			January to June	July to December
Customer 1	LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	17,147,629	17,909,286
		kW	36,576	43,548
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	12,067,106	11,614,060
		kW	21,922	22,126
		Class A/B	B	A
Customer 3	GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVIC	kWh	10,650,912	10,485,102
		kW	23,497	23,411
		Class A/B	B	A

3b	Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).	5	

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	66,568,764
		kW	99,650
Customer A2	LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	189,310,152
		kW	337,227
Customer A3	LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	54,883,709
		kW	105,177
Customer A4	GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVIC	kWh	9,857,291
		kW	46,930
Customer A5	LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	55,435,403
		kW	95,199

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The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,743,103	0	0	26,743,103	3.2%	($137,446)	-$0.0051	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	34,416,822	0	0	34,416,822	4.2%	($176,885)	-$0.0051	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	756,218,227	0	23,681,166	732,537,061	88.9%	($3,764,863)	-$0.0051	kWh
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kWh	44,045,564	9,857,291	21,136,013	13,052,259	1.6%	($67,082)	-$0.0051	kWh
LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	211,944,791	176,887,876	35,056,915	0	0.0%	$0	$0.0000	
LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	189,310,152	189,310,152	0	0	0.0%	$0	$0.0000	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,176,734	0	0	2,176,734	0.3%	($11,187)	-$0.0051	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	58,241	0	0	58,241	0.0%	($299)	-$0.0051	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	14,636,691	0	0	14,636,691	1.8%	($75,225)	-$0.0051	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
Total		1,279,550,327	376,055,320	79,874,095	823,620,911	100.0%	($4,232,987)		

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Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed **2015**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	823,620,911	823,620,911
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	40,627,304	40,627,304
Transition Customers' Portion of Total Consumption	C=B/A	**4.93%**	

Allocation of Total GA Balance $

Total GA Balance	D	-$ 4,452,624
Transition Customers Portion of GA Balance	E=C*D	-$ 219,638
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-$ 4,232,987

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		3				
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016**	**% of kWh**	**Customer Specific GA Allocation During the Period They Were a Class B customer**	**Monthly Equal Payments**
Customer 1		17,909,286	17,909,286	44.08%	-$ 96,820	-$ 8,068
Customer 2		12,067,106	12,067,106	29.70%	-$ 65,237	-$ 5,436
Customer 3		10,650,912	10,650,912	26.22%	-$ 57,581	-$ 4,798
Total		40,627,304	40,627,304	100.00%	-$ 219,638	

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The purpose of this sheet is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period that the deferral/variance accounts, including account CBR Class B balance, accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016	(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption Minus WMP		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	613,583,705	0	0	0	0	0	613,583,705	0	34.8%	($32,142)	-$0.0001	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kW	206,455,878	0	0	0	0	0	206,455,878	0	11.7%	($10,815)	-$0.0001	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	937,905,051	2,413,870	0	0	23,681,166	44,048	914,223,885	2,369,822	51.8%	($47,890)	-$0.0202	kW
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,045,564	130,216	9,857,291	46,930	21,136,013	46,907	13,052,259	36,379	0.7%	($684)	-$0.0188	kW
LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	211,944,793	387,699	176,887,876	300,026	35,056,915	80,124	2	7,549	0.0%	$0	$0.0000	kW
LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	189,310,151	337,227	189,310,152	337,227	0	0	(1)	(0)	0.0%	$0	$0.0000	kW
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,415,557	0	0	0	0	0	2,415,557	0	0.1%	($127)	-$0.01	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	851,264	2,370	0	0	0	0	851,264	2,370	0.0%	($45)	-$0.01	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	14,655,212	43,203	0	0	0	0	14,655,212	43,203	0.8%	($768)	$0.00	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
Total		2,221,167,176	3,314,586	376,055,320	684,183	79,874,095	171,080	1,765,237,761	2,459,322	100.0%	($92,471)		
												$0.00	

At EnWin 's request OEB Staff has modified sheet 6.2 to have the Rate Rider for CBR Account disposition (2018)be by per connection for USL, sentinel and streetlighting.

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This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated 2016 **(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)**

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	823,620,911	823,620,911
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	40,627,304	40,627,304
Transition Customers' Portion of Total Consumption	C=B/A	4.93%	782,993,607

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	D	-$ 97,268
Transition Customers Portion of CBR Class B Balance	E=D*C	-$ 4,798
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-$ 92,470

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		3				
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016**	**% of kWh**	**Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer**	**Monthly Equal Payments**
Customer 1		17,909,286	17,909,286	44.08%	-$ 2,115	-$ 176
Customer 2		12,067,106	12,067,106	29.70%	-$ 1,425	-$ 119
Customer 3		10,650,912	10,650,912	26.22%	-$ 1,258	-$ 105
Total		40,627,304	40,627,304	100.00%	-$ 4,798	-$ 400

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Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	613,583,705	0	613,583,705	0	(112,274)		(0.0002)	0.0000	0.0009	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	206,455,878	0	206,455,878	0	(23,737)		(0.0001)	0.0000	0.0012	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	950,772,076	2,436,984	937,905,051	2,413,870	905,584	(361,766)	0.3716	(0.1499)	0.2715	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,045,564	130,216	44,045,564	130,216	36,864		0.2831	0.0000	0.0044	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	318,162,193	576,548	211,944,793	387,699	360,367	(81,751)	0.6250	(0.2109)	0.1492	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	264,027,087	515,987	189,310,151	337,227	327,984	(73,020)	0.6356	(0.2165)	0.3390	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	44,370,767	74,822	0	0	5,430		0.0726	0.0000	(0.0001)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,415,557	0	2,415,557	0	(346)		(0.04)	0.00	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	851,264	2,370	851,264	2,370	(462)		(0.06)	0.00	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,655,212	43,203	14,655,212	43,203	14,838		0.05	0.00	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											896,816.13

At EnWin 's request OEB Staff has modified sheet 7 to have the Rate Rider for Deferral/Variance Account disposition (2018)be by per connection for USL, sentinel and streetlighting.

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2009	2018
Taxable Capital **(if you are not claiming capital tax, please enter your OEB-Approved Rate Base)**	199,803,078	$ 199,803,078
Deduction from taxable capital up to $15,000,000	$ 15,000,000	$ 15,000,000
Net Taxable Capital	$ 184,803,078	$ 184,803,078
Rate	0.23%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ 210,777	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 3,307,958	$ 3,307,958
Corporate Tax Rate	33.00%	26.50%
Tax Impact	$ 1,091,626	$ 876,609
Grossed-up Tax Amount	$ 1,629,293	$ 1,192,665
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 210,777	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 1,629,293	$ 1,192,665
Total Tax Related Amounts	$ 1,840,070	$ 1,192,665
Incremental Tax Savings		-$ 647,405
Sharing of Tax Amount (50%)		**-$ 323,702**

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Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	76,317	641,214,701		11.70	0.0195	0.0000	10,714,907	12,503,687	0	23,218,593	46.1%	53.9%	0.0%	46.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	7,013	238,998,501		26.18	0.0162	0.0000	2,203,204	3,871,776	0	6,074,980	36.3%	63.7%	0.0%	12.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,189	946,836,557	2,431,356	105.09	0.0000	4.8058	1,499,424	0	11,684,611	13,184,035	11.4%	0.0%	88.6%	26.5%
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	3	55,374,071	141,807	2089.71	0.0000	1.9310	75,230	0	273,829	349,059	21.6%	0.0%	78.4%	0.7%
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	6	277,467,527	539,536	7572.77	0.0000	2.1828	545,239	0	1,177,699	1,722,939	31.6%	0.0%	68.4%	3.5%
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	3	339,147,498	637,577	26814.36	0.0000	2.7240	965,317	0	1,736,760	2,702,077	35.7%	0.0%	64.3%	5.4%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	1	75,421,885	133,262	101549.44	0.0000	0.0000	1,218,593	0	0	1,218,593	100.0%	0.0%	0.0%	2.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	893	4,199,811		10.16	0.0000	0.0000	108,875	0	0	108,875	100.0%	0.0%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	748	964,529	2,586	10.27	0.0000	0.0000	92,184	0	0	92,184	100.0%	0.0%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	23,413	16,887,318	48,555	3.79	0.0000	0.0000	1,064,823	0	0	1,064,823	100.0%	0.0%	0.0%	2.1%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		109,586	2,596,512,398	3,934,679				18,487,796	16,375,462	14,872,899	49,736,157				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	613,583,705		-151,116	-0.16	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	206,455,878		-39,538	-0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	950,772,076	2,436,984	-85,807	-0.0352	kW
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,045,564	130,216	-2,272	-0.0174	kW
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	318,162,193	576,548	-11,214	-0.0194	kW
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	264,027,087	515,987	-17,586	-0.0341	kW
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	44,370,767	74,822	-7,931	-0.1060	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,415,557		-709	-0.08	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	851,264	2,370	-600	-0.08	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,655,212	43,203	-6,930	-0.02	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		2,459,339,303	3,780,129	-$323,702		

At EnWin 's request OEB Staff has modified sheet 9 to have the Rate Rider for tax (2018)be by per connection for USL, sentinel and streetlighting.

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Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0078	613,583,705	0	1.0377	636,715,811
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	613,583,705	0	1.0377	636,715,811
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0072	206,455,878	0	1.0377	214,239,265
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	206,455,878	0	1.0377	214,239,265
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4568	950,772,076	2,436,984		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6958	950,772,076	2,436,984		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3299	44,045,564	130,216		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2983	44,045,564	130,216		
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3810	318,162,193	576,548		
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767	318,162,193	576,548		
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	$/kW	1.6851	318,162,193	576,548		
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3810	264,027,087	515,987		
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767	264,027,087	515,987		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3810	44,370,767	74,822		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767	44,370,767	74,822		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0072	2,415,557	0	1.0377	2,506,623
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	2,415,557	0	1.0377	2,506,623
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2479	851,264	2,370		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5516	851,264	2,370		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2452	14,655,212	43,203		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5500	14,655,212	43,203		

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Uniform Transmission Rates	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.66	$ 3.66	$ 3.66
Line Connection Service Rate	kW	$ 0.87	$ 0.87	$ 0.87
Transformation Connection Service Rate	kW	$ 2.02	$ 2.02	$ 2.02

Hydro One Sub-Transmission Rates	Unit	2016		2017	2018
		January - 2016	February - December 2016		
Rate Description		**Rate**		**Rate**	**Rate**
Network Service Rate	kW	$ 3.4121	$ 3.3396	$ 3.1942	$ 3.1942
Line Connection Service Rate	kW	$ 0.7879	$ 0.7791	$ 0.7710	$ 0.7710
Transformation Connection Service Rate	kW	$ 1.8018	$ 1.7713	$ 1.7493	$ 1.7493
Both Line and Transformation Connection Service Rate	kW	$ 2.5897	$ 2.5504	$ 2.5203	$ 2.5203

If needed, add extra host here. (I)	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2016	2017	2018
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2016	Current 2017	Forecast 2018
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Regulation Model for 2018 Filers

Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	355,897	$3.66	$ 1,302,583	236,825	$0.87	$ 206,038	277,311	$2.02	$ 560,168	$ 766,206
February	352,165	$3.66	$ 1,288,924	239,615	$0.87	$ 208,465	281,220	$2.02	$ 568,064	$ 776,529
March	336,193	$3.66	$ 1,230,466	224,740	$0.87	$ 195,524	251,018	$2.02	$ 507,056	$ 702,580
April	321,940	$3.66	$ 1,178,300	208,460	$0.87	$ 181,360	247,232	$2.02	$ 499,409	$ 680,769
May	399,088	$3.66	$ 1,460,662	264,777	$0.87	$ 230,356	299,301	$2.02	$ 604,588	$ 834,944
June	470,733	$3.66	$ 1,722,883	302,371	$0.87	$ 263,063	351,468	$2.02	$ 709,965	$ 973,028
July	472,000	$3.66	$ 1,727,520	337,121	$0.87	$ 293,295	361,763	$2.02	$ 730,761	$ 1,024,057
August	482,631	$3.66	$ 1,766,429	346,927	$0.87	$ 301,826	363,442	$2.02	$ 734,153	$ 1,035,979
September	451,022	$3.66	$ 1,650,741	344,377	$0.87	$ 299,608	350,485	$2.02	$ 707,980	$ 1,007,588
October	348,156	$3.66	$ 1,274,251	264,493	$0.87	$ 230,109	298,029	$2.02	$ 602,019	$ 832,127
November	326,994	$3.66	$ 1,196,798	222,630	$0.87	$ 193,688	241,108	$2.02	$ 487,038	$ 680,726
December	364,551	$3.66	$ 1,334,257	239,614	$0.87	$ 208,464	274,453	$2.02	$ 554,395	$ 762,859
Total	4,681,370	$ 3.66	$ 17,133,814	3,231,950	$ 0.87	$ 2,811,797	3,596,830	$ 2.02	$ 7,265,597	$ 10,077,393

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										$ -
February										$ -
March										$ -
April										$ -
May										$ -
June										$ -
July										$ -
August										$ -
September										$ -
October										$ -
November										$ -
December										$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	355,897	$ 3.6600	$ 1,302,583	236,825	$ 0.8700	$ 206,038	277,311	$ 2.0200	$ 560,168	$ 766,206
February	352,165	$ 3.6600	$ 1,288,924	239,615	$ 0.8700	$ 208,465	281,220	$ 2.0200	$ 568,064	$ 776,529
March	336,193	$ 3.6600	$ 1,230,466	224,740	$ 0.8700	$ 195,524	251,018	$ 2.0200	$ 507,056	$ 702,580
April	321,940	$ 3.6600	$ 1,178,300	208,460	$ 0.8700	$ 181,360	247,232	$ 2.0200	$ 499,409	$ 680,769
May	399,088	$ 3.6600	$ 1,460,662	264,777	$ 0.8700	$ 230,356	299,301	$ 2.0200	$ 604,588	$ 834,944
June	470,733	$ 3.6600	$ 1,722,883	302,371	$ 0.8700	$ 263,063	351,468	$ 2.0200	$ 709,965	$ 973,028
July	472,000	$ 3.6600	$ 1,727,520	337,121	$ 0.8700	$ 293,295	361,763	$ 2.0200	$ 730,761	$ 1,024,057
August	482,631	$ 3.6600	$ 1,766,429	346,927	$ 0.8700	$ 301,826	363,442	$ 2.0200	$ 734,153	$ 1,035,979
September	451,022	$ 3.6600	$ 1,650,741	344,377	$ 0.8700	$ 299,608	350,485	$ 2.0200	$ 707,980	$ 1,007,588
October	348,156	$ 3.6600	$ 1,274,251	264,493	$ 0.8700	$ 230,109	298,029	$ 2.0200	$ 602,019	$ 832,127
November	326,994	$ 3.6600	$ 1,196,798	222,630	$ 0.8700	$ 193,688	241,108	$ 2.0200	$ 487,038	$ 680,726
December	364,551	$ 3.6600	$ 1,334,257	239,614	$ 0.8700	$ 208,464	274,453	$ 2.0200	$ 554,395	$ 762,859
Total	4,681,370	$ 3.66	$ 17,133,814	3,231,950	$ 0.87	$ 2,811,797	3,596,830	$ 2.02	$ 7,265,597	$ 10,077,393
							Low Voltage Switchgear Credit (if applicable)			$ -
							Total including deduction for Low Voltage Switchgear Credit			$ 10,077,393

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The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	355,897	$ 3.6600	$ 1,302,583	236,825	$ 0.8700	$ 206,038	277,311	$ 2.0200	$ 560,168	$ 766,206
February	352,165	$ 3.6600	$ 1,288,924	239,615	$ 0.8700	$ 208,465	281,220	$ 2.0200	$ 568,064	$ 776,529
March	336,193	$ 3.6600	$ 1,230,466	224,740	$ 0.8700	$ 195,524	251,018	$ 2.0200	$ 507,056	$ 702,580
April	321,940	$ 3.6600	$ 1,178,300	208,460	$ 0.8700	$ 181,360	247,232	$ 2.0200	$ 499,409	$ 680,769
May	399,088	$ 3.6600	$ 1,460,662	264,777	$ 0.8700	$ 230,356	299,301	$ 2.0200	$ 604,588	$ 834,944
June	470,733	$ 3.6600	$ 1,722,883	302,371	$ 0.8700	$ 263,063	351,468	$ 2.0200	$ 709,965	$ 973,028
July	472,000	$ 3.6600	$ 1,727,520	337,121	$ 0.8700	$ 293,295	361,763	$ 2.0200	$ 730,761	$ 1,024,057
August	482,631	$ 3.6600	$ 1,766,429	346,927	$ 0.8700	$ 301,826	363,442	$ 2.0200	$ 734,153	$ 1,035,979
September	451,022	$ 3.6600	$ 1,650,741	344,377	$ 0.8700	$ 299,608	350,485	$ 2.0200	$ 707,980	$ 1,007,588
October	348,156	$ 3.6600	$ 1,274,251	264,493	$ 0.8700	$ 230,109	298,029	$ 2.0200	$ 602,019	$ 832,127
November	326,994	$ 3.6600	$ 1,196,798	222,630	$ 0.8700	$ 193,688	241,108	$ 2.0200	$ 487,038	$ 680,726
December	364,551	$ 3.6600	$ 1,334,257	239,614	$ 0.8700	$ 208,464	274,453	$ 2.0200	$ 554,395	$ 762,859
Total	4,681,370	$ 3.66	$ 17,133,814	3,231,950	$ 0.87	$ 2,811,797	3,596,830	$ 2.02	$ 7,265,597	$ 10,077,393

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
February	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
March	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
April	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
May	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
June	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
July	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
August	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
September	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
October	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
November	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
December	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	355,897	$ 3.6600	$ 1,302,583	236,825	$ 0.8700	$ 206,038	277,311	$ 2.0200	$ 560,168	$ 766,206
February	352,165	$ 3.6600	$ 1,288,924	239,615	$ 0.8700	$ 208,465	281,220	$ 2.0200	$ 568,064	$ 776,529
March	336,193	$ 3.6600	$ 1,230,466	224,740	$ 0.8700	$ 195,524	251,018	$ 2.0200	$ 507,056	$ 702,580
April	321,940	$ 3.6600	$ 1,178,300	208,460	$ 0.8700	$ 181,360	247,232	$ 2.0200	$ 499,409	$ 680,769
May	399,088	$ 3.6600	$ 1,460,662	264,777	$ 0.8700	$ 230,356	299,301	$ 2.0200	$ 604,588	$ 834,944
June	470,733	$ 3.6600	$ 1,722,883	302,371	$ 0.8700	$ 263,063	351,468	$ 2.0200	$ 709,965	$ 973,028
July	472,000	$ 3.6600	$ 1,727,520	337,121	$ 0.8700	$ 293,295	361,763	$ 2.0200	$ 730,761	$ 1,024,057
August	482,631	$ 3.6600	$ 1,766,429	346,927	$ 0.8700	$ 301,826	363,442	$ 2.0200	$ 734,153	$ 1,035,979
September	451,022	$ 3.6600	$ 1,650,741	344,377	$ 0.8700	$ 299,608	350,485	$ 2.0200	$ 707,980	$ 1,007,588
October	348,156	$ 3.6600	$ 1,274,251	264,493	$ 0.8700	$ 230,109	298,029	$ 2.0200	$ 602,019	$ 832,127
November	326,994	$ 3.6600	$ 1,196,798	222,630	$ 0.8700	$ 193,688	241,108	$ 2.0200	$ 487,038	$ 680,726
December	364,551	$ 3.6600	$ 1,334,257	239,614	$ 0.8700	$ 208,464	274,453	$ 2.0200	$ 554,395	$ 762,859
Total	4,681,370	$ 3.66	$ 17,133,814	3,231,950	$ 0.87	$ 2,811,797	3,596,830	$ 2.02	$ 7,265,597	$ 10,077,393

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 10,077,393

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	355,897	$ 3.6600	$ 1,302,583	236,825	$ 0.8700	$ 206,038	277,311	$ 2.0200	$ 560,168	$ 766,206
February	352,165	$ 3.6600	$ 1,288,924	239,615	$ 0.8700	$ 208,465	281,220	$ 2.0200	$ 568,064	$ 776,529
March	336,193	$ 3.6600	$ 1,230,466	224,740	$ 0.8700	$ 195,524	251,018	$ 2.0200	$ 507,056	$ 702,580
April	321,940	$ 3.6600	$ 1,178,300	208,460	$ 0.8700	$ 181,360	247,232	$ 2.0200	$ 499,409	$ 680,769
May	399,088	$ 3.6600	$ 1,460,662	264,777	$ 0.8700	$ 230,356	299,301	$ 2.0200	$ 604,588	$ 834,944
June	470,733	$ 3.6600	$ 1,722,883	302,371	$ 0.8700	$ 263,063	351,468	$ 2.0200	$ 709,965	$ 973,028
July	472,000	$ 3.6600	$ 1,727,520	337,121	$ 0.8700	$ 293,295	361,763	$ 2.0200	$ 730,761	$ 1,024,057
August	482,631	$ 3.6600	$ 1,766,429	346,927	$ 0.8700	$ 301,826	363,442	$ 2.0200	$ 734,153	$ 1,035,979
September	451,022	$ 3.6600	$ 1,650,741	344,377	$ 0.8700	$ 299,608	350,485	$ 2.0200	$ 707,980	$ 1,007,588
October	348,156	$ 3.6600	$ 1,274,251	264,493	$ 0.8700	$ 230,109	298,029	$ 2.0200	$ 602,019	$ 832,127
November	326,994	$ 3.6600	$ 1,196,798	222,630	$ 0.8700	$ 193,688	241,108	$ 2.0200	$ 487,038	$ 680,726
December	364,551	$ 3.6600	$ 1,334,257	239,614	$ 0.8700	$ 208,464	274,453	$ 2.0200	$ 554,395	$ 762,859
Total	4,681,370	$ 3.66	$ 17,133,814	3,231,950	$ 0.87	$ 2,811,797	3,596,830	$ 2.02	$ 7,265,597	$ 10,077,393

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
February	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
March	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
April	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
May	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
June	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
July	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
August	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
September	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
October	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
November	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
December	-	$ 3.1942	$ -	-	$ 0.7710	$ -	-	$ 1.7493	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	355,897	$ 3.66	$ 1,302,583	236,825	$ 0.87	$ 206,038	277,311	$ 2.02	$ 560,168	$ 766,206
February	352,165	$ 3.66	$ 1,288,924	239,615	$ 0.87	$ 208,465	281,220	$ 2.02	$ 568,064	$ 776,529
March	336,193	$ 3.66	$ 1,230,466	224,740	$ 0.87	$ 195,524	251,018	$ 2.02	$ 507,056	$ 702,580
April	321,940	$ 3.66	$ 1,178,300	208,460	$ 0.87	$ 181,360	247,232	$ 2.02	$ 499,409	$ 680,769
May	399,088	$ 3.66	$ 1,460,662	264,777	$ 0.87	$ 230,356	299,301	$ 2.02	$ 604,588	$ 834,944
June	470,733	$ 3.66	$ 1,722,883	302,371	$ 0.87	$ 263,063	351,468	$ 2.02	$ 709,965	$ 973,028
July	472,000	$ 3.66	$ 1,727,520	337,121	$ 0.87	$ 293,295	361,763	$ 2.02	$ 730,761	$ 1,024,057
August	482,631	$ 3.66	$ 1,766,429	346,927	$ 0.87	$ 301,826	363,442	$ 2.02	$ 734,153	$ 1,035,979
September	451,022	$ 3.66	$ 1,650,741	344,377	$ 0.87	$ 299,608	350,485	$ 2.02	$ 707,980	$ 1,007,588
October	348,156	$ 3.66	$ 1,274,251	264,493	$ 0.87	$ 230,109	298,029	$ 2.02	$ 602,019	$ 832,127
November	326,994	$ 3.66	$ 1,196,798	222,630	$ 0.87	$ 193,688	241,108	$ 2.02	$ 487,038	$ 680,726
December	364,551	$ 3.66	$ 1,334,257	239,614	$ 0.87	$ 208,464	274,453	$ 2.02	$ 554,395	$ 762,859
Total	4,681,370	$ 3.66	$ 17,133,814	3,231,950	$ 0.87	$ 2,811,797	3,596,830	$ 2.02	$ 7,265,597	$ 10,077,393
								Low Voltage Switchgear Credit (if applicable)		$ -
								Total including deduction for Low Voltage Switchgear Credit		$ 10,077,393

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0078	636,715,811	0	4,966,383	29.2%	5,006,388	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0072	214,239,265	0	1,542,523	9.1%	1,554,948	0.0073
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4568		2,436,984	5,987,182	35.2%	6,035,410	2.4766
General Service 3,000 To 4,999 kW - Intermediate Use Service Class	Retail Transmission Rate - Network Service Rate	$/kW	3.3299		130,216	433,607	2.6%	437,100	3.3567
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3810		576,548	1,949,309	11.5%	1,965,011	3.4082
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3810		515,987	1,744,552	10.3%	1,758,604	3.4082
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3810		74,822	252,972	1.5%	255,010	3.4082
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0072	2,506,623	0	18,048	0.1%	18,193	0.0073
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2479		2,370	5,327	0.0%	5,370	2.2660
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2452		43,203	96,999	0.6%	97,781	2.2633

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	636,715,811	0	3,374,594	31.5%	3,178,028	0.0050
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	214,239,265	0	1,049,772	9.8%	988,625	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6958		2,436,984	4,132,638	38.6%	3,891,917	1.5970
General Service 3,000 To 4,999 kW - Intermediate Use Service Class	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2983		130,216	299,276	2.8%	281,843	2.1644
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767		576,548	390,150	3.6%	367,424	0.6373
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	$/kW	1.6851		576,548	971,541	9.1%	914,950	1.5869
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767		515,987	349,168	3.3%	328,830	0.6373
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6767		74,822	50,632	0.5%	47,683	0.6373
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	2,506,623	0	12,282	0.1%	11,567	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5516		2,370	3,677	0.0%	3,463	1.4612
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5500		43,203	66,965	0.6%	63,064	1.4597

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0079	636,715,811	0	5,006,388	29.2%	5,006,388	**0.0079**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	214,239,265	0	1,554,948	9.1%	1,554,948	**0.0073**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4766		2,436,984	6,035,410	35.2%	6,035,410	**2.4766**
General Service 3,000 To 4,999 kW - Intermediate Use Service Class	Retail Transmission Rate - Network Service Rate	$/kW	3.3567		130,216	437,100	2.6%	437,100	**3.3567**
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4082		576,548	1,965,011	11.5%	1,965,011	**3.4082**
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4082		515,987	1,758,604	10.3%	1,758,604	**3.4082**
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4082		74,822	255,010	1.5%	255,010	**3.4082**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	2,506,623	0	18,193	0.1%	18,193	**0.0073**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2660		2,370	5,370	0.0%	5,370	**2.2660**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2633		43,203	97,781	0.6%	97,781	**2.2633**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050	636,715,811	0	3,178,028	31.5%	3,178,028	**0.0050**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046	214,239,265	0	988,625	9.8%	988,625	**0.0046**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5970		2,436,984	3,891,917	38.6%	3,891,917	**1.5970**
General Service 3,000 To 4,999 kW - Intermediate Use Service Class	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1644		130,216	281,843	2.8%	281,843	**2.1644**
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373		576,548	367,424	3.6%	367,424	**0.6373**
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	$/kW	1.5869		576,548	914,950	9.1%	914,950	**1.5869**
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373		515,987	328,830	3.3%	328,830	**0.6373**
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373		74,822	47,683	0.5%	47,683	**0.6373**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046	2,506,623	0	11,567	0.1%	11,567	**0.0046**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4612		2,370	3,463	0.0%	3,463	**1.4612**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4597		43,203	63,064	0.6%	63,064	**1.4597**

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns Cand E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	76,317	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.30%	Billed kWh for Residential Class (approved in the last CoS)	641,214,701	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.78		0.0106		1.30%	22.78	0.0054
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	26.78		0.0173		1.30%	27.13	0.0175
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	106.33		4.9099		1.30%	107.71	4.9737
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE (	2222.01		2.0543		1.30%	2,250.90	2.0810
LARGE USE - REGULAR SERVICE CLASSIFICATION	8054.95		2.3222		1.30%	8,159.66	2.3524
LARGE USE - 3TS SERVICE CLASSIFICATION	28524.39		2.898		1.30%	28,895.21	2.9357
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	108028.47				1.30%	109,432.84	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.81				1.30%	10.95	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	12.41				1.30%	12.57	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	5.98				1.30%	6.06	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0		0.5589		1.30%	0.00	0.5662
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge ($/month/year)	New F/V Split	Adjusted Rates[1]	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.7800	17,198,799	71.7%	14.2%	3.71	85.8%	22.49	20,596,432
Current Residential Variable Rate (inclusive of R/C adj.)	0.0106	6,796,876	28.3%			14.2%	0.0053	3,398,438
		23,995,675						23,994,870

[1] These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		**Proposed**
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	$/kWh	0.0650
Mid-Peak	$/kWh	0.0950
On-Peak	$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	$/kWh	0.0070

If your utility's DRC differs from the value in Cell D29, please update this value.

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

In the tables below, enter any proposed rate riders that are not already included in the model (e.g., proposed new rate riders). Please note that existing DRRR and the Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE - REGULAR SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE - 3TS SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	22.78
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$	(0.16)
Distribution Volumetric Rate	$/kWh	0.0054
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2017-0037
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.13
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	1.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0175
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2017-0037
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	107.71
Distribution Volumetric Rate	$/kW	4.9737
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2017-0037
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.2715
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.1499)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.3716
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kW	(0.0202)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0352)
Retail Transmission Rate - Network Service Rate	$/kW	2.4766
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5970

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,250.90
Distribution Volumetric Rate	$/kW	2.0810
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.2831

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2017-0037
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	$/kW	(0.0188)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0174)
Retail Transmission Rate - Network Service Rate	$/kW	3.3567
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	8,159.66
Distribution Volumetric Rate	$/kW	2.3524
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.1492
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2109)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.6250
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	$/kW	3.4082
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373
Retail Transmission Rate - Transformation Connection Service Rate	$/kW	1.5869

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	28,895.21
Distribution Volumetric Rate	$/kW	2.9357
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.3390
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2165)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.6356
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	$/kW	3.4082
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	109,432.84
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.0726
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.1060)
Retail Transmission Rate - Network Service Rate	$/kW	3.4082
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	10.95
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	$	(0.04)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	$	(0.08)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.57
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	$	(0.06)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	$	(0.08)
Retail Transmission Rate - Network Service Rate	$/kW	2.2660
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	6.06
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	$	0.05
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	$	(0.02)
Retail Transmission Rate - Network Service Rate	$/kW	2.2633
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4597

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	0.5662

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2017-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2017-0037

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	$	15.00
Pulling post dated cheques	$	15.00
Easement Letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned Cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Dispute test - residential	$	50.00
Dispute test - commercial self contained -- MC	$	105.00
Dispute test - commercial TT -- MC	$	180.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at Meter - during regular hours	$	65.00
Disconnect/Reconnect at Meter - after regular hours	$	185.00

Other

Service layout - residential	$	110.00
Service layout - commercial	$	150.00
Overtime locate	$	60.00
Disposal of concrete poles	$	95.00
Missed service appointment	$	65.00
Service call - customer owned equipment	$	30.00
Same day open trench	$	170.00
Scheduled day open trench	$	100.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2017-0037

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2017-0037

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of $0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	63,000	200	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	Non-RPP (Other)	1.0377	1.0377	1,223,000	3,600	DEMAND	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	4,419,000	8,000	DEMAND	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	11,001,000	21,500	DEMAND	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	3,698,000	6,200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0377	1.0377	257		N/A	782
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0377	1.0377	120	0	DEMAND	592
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	52	0	DEMAND	23,585
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	-	-	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION 10th percentile	kWh	RPP	1.0377	1.0377	309		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total A + B + C	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.78	2.8%	$ 2.43	8.4%	$ 2.27	5.8%	$ 2.38	2.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ 3.15	4.9%	$ 7.75	11.6%	$ 7.33	8.0%	$ 7.70	2.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 68.52	6.3%	$ 11.26	1.3%	$ (4.54)	-0.3%	$ (5.13)	0.0%
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	$ 141.93	1.5%	$ (1,465.55)	-24.9%	$ (1,851.11)	-7.1%	$ (2,091.75)	-1.0%
LARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1,544.71	5.8%	$ 16,475.11	110.9%	$ 15,591.91	25.6%	$ 17,618.86	2.6%
LARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 8,512.87	9.5%	$ 54,342.27	102.1%	$ 54,079.97	38.5%	$ 61,110.37	3.7%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1,339.89	1.2%	$ 1,620.13	1.5%	$ 1,544.49	1.2%	$ 1,745.27	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.14	1.3%	$ (0.41)	-3.7%	$ (0.46)	-3.2%	$ (0.52)	-1.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 0.16	1.3%	$ 0.42	3.4%	$ 0.40	3.0%	$ 0.45	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.08	1.4%	$ 0.05	0.8%	$ 0.03	0.5%	$ 0.03	0.2%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ 0.28	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.67	11.6%	$ 3.35	14.0%	$ 3.29	11.7%	$ 3.45	6.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ (0.30)	-1.0%	$ 1.90	6.0%	$ 1.69	3.7%	$ 1.78	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.78	2.8%	$ (1.02)	-3.5%	$ (1.18)	-3.0%	$ (1.33)	-0.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	$ 3.15	4.9%	$ (1.45)	-2.1%	$ (1.87)	-2.0%	$ (2.11)	-0.6%

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**750**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	750	$ 7.95	$ 0.0054	750	$ 4.05	$ (3.90)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ 0.0009	750	$ 0.68	$ 0.68	
Sub-Total A (excluding pass through)			**$ 27.66**			**$ 28.44**	**$ 0.78**	**2.80%**
Line Losses on Cost of Power	$ 0.0822	28	$ 2.32	$ 0.0822	28	$ 2.32	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	750	$ (2.10)	-$ 0.0002	750	$ (0.15)	$ 1.95	-92.86%
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	-$ 0.0001	750	$ (0.08)	$ (0.30)	-133.33%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 28.90**			**$ 31.32**	**$ 2.43**	**8.39%**
RTSR - Network	$ 0.0078	778	$ 6.07	$ 0.0079	778	$ 6.15	$ 0.08	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	778	$ 4.12	$ 0.0050	778	$ 3.89	$ (0.23)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 39.09**			**$ 41.36**	**$ 2.27**	**5.80%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	778	$ 2.80	$ 0.0036	778	$ 2.80	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	778	$ 0.23	$ 0.0003	778	$ 0.23	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	488	$ 31.69	$ 0.0650	488	$ 31.69	$ -	0.00%
TOU - Mid Peak	$ 0.0950	128	$ 12.11	$ 0.0950	128	$ 12.11	$ -	0.00%
TOU - On Peak	$ 0.1320	135	$ 17.82	$ 0.1320	135	$ 17.82	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 104.00**			**$ 106.27**	**$ 2.27**	**2.18%**
HST	13%		$ 13.52	13%		$ 13.81	$ 0.30	2.18%
8% Rebate	8%		$ (8.32)	8%		$ (8.50)	$ (0.18)	
Total Bill on TOU			**$ 109.20**			**$ 111.58**	**$ 2.38**	**2.18%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**RPP**
Consumption	**2,000** kWh
Demand	**-** kW
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.78	1	$ 26.78	$ 27.13	1	$ 27.13	$ 0.35	1.31%
Distribution Volumetric Rate	$ 0.0173	2000	$ 34.60	$ 0.0175	2000	$ 35.00	$ 0.40	1.16%
Fixed Rate Riders	$ 3.75	1	$ 3.75	$ 3.75	1	$ 3.75	$ -	0.00%
Volumetric Rate Riders	-$ 0.0002	2000	$ (0.40)	$ 0.0010	2000	$ 2.00	$ 2.40	-600.00%
Sub-Total A (excluding pass through)			**$ 64.73**			**$ 67.88**	**$ 3.15**	**4.87%**
Line Losses on Cost of Power	$ 0.0822	75	$ 6.19	$ 0.0822	75	$ 6.19	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	2,000	$ (5.60)	-$ 0.0001	2,000	$ (0.20)	$ 5.40	-96.43%
CBR Class B Rate Riders	$ 0.0003	2,000	$ 0.60	-$ 0.0001	2,000	$ (0.20)	$ (0.80)	-133.33%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 66.71**			**$ 74.46**	**$ 7.75**	**11.62%**
RTSR - Network	$ 0.0072	2,075	$ 14.94	$ 0.0073	2,075	$ 15.15	$ 0.21	1.39%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	2,075	$ 10.17	$ 0.0046	2,075	$ 9.55	$ (0.62)	-6.12%
Sub-Total C - Delivery (including Sub-Total B)			**$ 91.83**			**$ 99.16**	**$ 7.33**	**7.99%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,075	$ 7.47	$ 0.0036	2,075	$ 7.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,075	$ 0.62	$ 0.0003	2,075	$ 0.62	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	1,300	$ 84.50	$ 0.0650	1,300	$ 84.50	$ -	0.00%
TOU - Mid Peak	$ 0.0950	340	$ 32.30	$ 0.0950	340	$ 32.30	$ -	0.00%
TOU - On Peak	$ 0.1320	360	$ 47.52	$ 0.1320	360	$ 47.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 278.49**			**$ 285.83**	**$ 7.33**	**2.63%**
HST	13%		$ 36.20	13%		$ 37.16	$ 0.95	2.63%
8% Rebate	8%		$ (22.28)	8%		$ (22.87)	$ (0.59)	
Total Bill on TOU			**$ 292.42**			**$ 300.12**	**$ 7.70**	**2.63%**

Customer Class:	**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**63,000** **kWh**
Demand	**200** **kW**
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 106.33	1	$ 106.33	$ 107.71	1	$ 107.71	$ 1.38	1.30%
Distribution Volumetric Rate	$ 4.9099	200	$ 981.98	$ 4.9737	200	$ 994.74	$ 12.76	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0356	200	$ (7.12)	$ 0.2363	200	$ 47.26	$ 54.38	-763.76%
Sub-Total A (excluding pass through)			**$ 1,081.19**			**$ 1,149.71**	**$ 68.52**	**6.34%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.0707	200	$ (214.14)	$ 0.2217	200	$ 44.34	$ 258.48	-120.71%
CBR Class B Rate Riders	$ 0.1095	200	$ 21.90	-$ 0.0202	200	$ (4.04)	$ (25.94)	-118.45%
GA Rate Riders	-$ 0.0005	63,000	$ (31.50)	-$ 0.0051	63,000	$ (321.30)	$ (289.80)	920.00%
Low Voltage Service Charge	$ -	200	$ -		200	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		200	$ -	$ -	200	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 857.45**			**$ 868.71**	**$ 11.26**	**1.31%**
RTSR - Network	$ 2.4568	200	$ 491.36	$ 2.4766	200	$ 495.32	$ 3.96	0.81%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6958	200	$ 339.16	$ 1.5970	200	$ 319.40	$ (19.76)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,687.97**			**$ 1,683.43**	**$ (4.54)**	**-0.27%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	65,375	$ 235.35	$ 0.0036	65,375	$ 235.35	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	65,375	$ 19.61	$ 0.0003	65,375	$ 19.61	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	63,000	$ 441.00	$ 0.0070	63,000	$ 441.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	65,375	$ 7,197.80	$ 0.1101	65,375	$ 7,197.80	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 9,581.98**			**$ 9,577.44**	**$ (4.54)**	**-0.05%**
HST	13%		$ 1,245.66	13%		$ 1,245.07	$ (0.59)	-0.05%
Total Bill on Average IESO Wholesale Market Price			**$ 10,827.64**			**$ 10,822.51**	**$ (5.13)**	**-0.05%**

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,223,000 kWh
Demand	3,600 kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2,222.01	1	$ 2,222.01	$ 2,250.90	1	$ 2,250.90	$ 28.89	1.30%
Distribution Volumetric Rate	$ 2.0543	3600	$ 7,395.48	$ 2.0810	3600	$ 7,491.60	$ 96.12	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0177	3600	$ (63.72)	-$ 0.0130	3600	$ (46.80)	$ 16.92	-26.55%
Sub-Total A (excluding pass through)			**$ 9,553.77**			**$ 9,695.70**	**$ 141.93**	**1.49%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9788	3,600	$ (3,523.68)	$ 0.2831	3,600	$ 1,019.16	$ 4,542.84	-128.92%
CBR Class B Rate Riders	$ 0.1269	3,600	$ 456.84	-$ 0.0188	3,600	$ (67.68)	$ (524.52)	-114.81%
GA Rate Riders	-$ 0.0005	1,223,000	$ (611.50)	-$ 0.0051	1,223,000	$ (6,237.30)	$ (5,625.80)	920.00%
Low Voltage Service Charge	$ -	3,600	$ -		3,600	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		3,600	$ -	$ -	3,600	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5,875.43**			**$ 4,409.88**	**$ (1,465.55)**	**-24.94%**
RTSR - Network	$ 3.3299	3,600	$ 11,987.64	$ 3.3567	3,600	$ 12,084.12	$ 96.48	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2983	3,600	$ 8,273.88	$ 2.1644	3,600	$ 7,791.84	$ (482.04)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 26,136.95**			**$ 24,285.84**	**$ (1,851.11)**	**-7.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,269,107	$ 4,568.79	$ 0.0036	1,269,107	$ 4,568.79	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,269,107	$ 380.73	$ 0.0003	1,269,107	$ 380.73	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,223,000	$ 8,561.00	$ 0.0070	1,223,000	$ 8,561.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	1,269,107	$ 139,728.69	$ 0.1101	1,269,107	$ 139,728.69	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 179,376.41**			**$ 177,525.30**	**$ (1,851.11)**	**-1.03%**
HST	13%		$ 23,318.93	13%		$ 23,078.29	$ (240.64)	-1.03%
Total Bill on Average IESO Wholesale Market Price			**$ 202,695.34**			**$ 200,603.59**	**$ (2,091.75)**	**-1.03%**

Customer Class:	**LARGE USE - REGULAR SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**4,419,000**	**kWh**
Demand	**8,000**	**kW**
Current Loss Factor	**1.0045**	
Proposed/Approved Loss Factor	**1.0045**	

0.4141

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 8,054.95	1	$ 8,054.95	$ 8,159.66	1	$ 8,159.66	$ 104.71	1.30%
Distribution Volumetric Rate	$ 2.3222	8000	$ 18,577.60	$ 2.3524	8000	$ 18,819.20	$ 241.60	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0200	8000	$ (160.00)	$ 0.1298	8000	$ 1,038.40	$ 1,198.40	-749.00%
Sub-Total A (excluding pass through)			**$ 26,472.55**			**$ 28,017.26**	**$ 1,544.71**	**5.84%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.4522	8,000	$ (11,617.60)	$ 0.4141	8,000	$ 3,312.80	$ 14,930.40	-128.52%
CBR Class B Rate Riders	$ -	8,000	$ -	$ -	8,000	$ -	$ -	
GA Rate Riders	$ -	4,419,000	$ -	$ -	4,419,000	$ -	$ -	
Low Voltage Service Charge	$ -	8,000	$ -		8,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		8,000	$ -	$ -	8,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14,854.95**			**$ 31,330.06**	**$ 16,475.11**	**110.91%**
RTSR - Network	$ 3.3810	8,000	$ 27,048.00	$ 3.4082	8,000	$ 27,265.60	$ 217.60	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3618	8,000	$ 18,894.40	$ 2.2242	8,000	$ 17,793.60	$ (1,100.80)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 60,797.35**			**$ 76,389.26**	**$ 15,591.91**	**25.65%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	4,438,886	$ 15,979.99	$ 0.0036	4,438,886	$ 15,979.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	4,438,886	$ 1,331.67	$ 0.0003	4,438,886	$ 1,331.67	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	4,419,000	$ 30,933.00	$ 0.0070	4,419,000	$ 30,933.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	4,438,886	$ 488,721.29	$ 0.1101	4,438,886	$ 488,721.29	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 597,763.55**			**$ 613,355.46**	**$ 15,591.91**	**2.61%**
HST	13%		$ 77,709.26	13%		$ 79,736.21	$ 2,026.95	2.61%
Total Bill on Average IESO Wholesale Market Price			**$ 675,472.81**			**$ 693,091.67**	**$ 17,618.86**	**2.61%**

Customer Class:	**LARGE USE - 3TS SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**11,001,000** **kWh**
Demand	**21,500** **kW**
Current Loss Factor	**1.0045**
Proposed/Approved Loss Factor	**1.0045**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 28,524.39	1	$ 28,524.39	$ 28,895.21	1	$ 28,895.21	$ 370.82	1.30%
Distribution Volumetric Rate	$ 2.8980	21500	$ 62,307.00	$ 2.9357	21500	$ 63,117.55	$ 810.55	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0361	21500	$ (776.15)	$ 0.3049	21500	$ 6,555.35	$ 7,331.50	-944.60%
Sub-Total A (excluding pass through)			**$ 90,055.24**			**$ 98,568.11**	**$ 8,512.87**	**9.45%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.7125	21,500	$ (36,818.75)	$ 0.4191	21,500	$ 9,010.65	$ 45,829.40	-124.47%
CBR Class B Rate Riders	$ -	21,500	$ -	$ -	21,500	$ -	$ -	
GA Rate Riders	$ -	11,001,000	$ -	$ -	11,001,000	$ -	$ -	
Low Voltage Service Charge	$ -	21,500	$ -		21,500	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		21,500	$ -	$ -	21,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 53,236.49**			**$ 107,578.76**	**$ 54,342.27**	**102.08%**
RTSR - Network	$ 3.3810	21,500	$ 72,691.50	$ 3.4082	21,500	$ 73,276.30	$ 584.80	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 0.6767	21,500	$ 14,549.05	$ 0.6373	21,500	$ 13,701.95	$ (847.10)	-5.82%
Sub-Total C - Delivery (including Sub-Total B)			**$ 140,477.04**			**$ 194,557.01**	**$ 54,079.97**	**38.50%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	11,050,505	$ 39,781.82	$ 0.0036	11,050,505	$ 39,781.82	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	11,050,505	$ 3,315.15	$ 0.0003	11,050,505	$ 3,315.15	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	11,001,000	$ 77,007.00	$ 0.0070	11,001,000	$ 77,007.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	11,050,505	$ 1,216,660.55	$ 0.1101	11,050,505	$ 1,216,660.55	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 1,477,241.80**			**$ 1,531,321.77**	**$ 54,079.97**	**3.66%**
HST	13%		$ 192,041.43	13%		$ 199,071.83	$ 7,030.40	3.66%
Total Bill on Average IESO Wholesale Market Price			**$ 1,669,283.24**			**$ 1,730,393.60**	**$ 61,110.37**	**3.66%**

Customer Class:	**LARGE USE - FORD ANNEX SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**3,698,000** **kWh**
Demand	**6,200** **kW**
Current Loss Factor	**1.0045**
Proposed/Approved Loss Factor	**1.0045**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 108,028.47	1	$ 108,028.47	$ 109,432.84	1	$ 109,432.84	$ 1,404.37	1.30%
Distribution Volumetric Rate	$ -	6200	$ -	$ -	6200	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0957	6200	$ (593.34)	-$ 0.1061	6200	$ (657.82)	$ (64.48)	10.87%
Sub-Total A (excluding pass through)			**$ 107,435.13**			**$ 108,775.02**	**$ 1,339.89**	**1.25%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.0274	6,200	$ 169.88	$ 0.0726	6,200	$ 450.12	$ 280.24	164.96%
CBR Class B Rate Riders	$ -	6,200	$ -	$ -	6,200	$ -	$ -	
GA Rate Riders	$ -	3,698,000	$ -	$ -	3,698,000	$ -	$ -	
Low Voltage Service Charge	$ -	6,200	$ -		6,200	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		6,200	$ -	$ -	6,200	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 107,605.01**			**$ 109,225.14**	**$ 1,620.13**	**1.51%**
RTSR - Network	$ 3.3810	6,200	$ 20,962.20	$ 3.4082	6,200	$ 21,130.84	$ 168.64	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 0.6767	6,200	$ 4,195.54	$ 0.6373	6,200	$ 3,951.26	$ (244.28)	-5.82%
Sub-Total C - Delivery (including Sub-Total B)			**$ 132,762.75**			**$ 134,307.24**	**$ 1,544.49**	**1.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	3,714,641	$ 13,372.71	$ 0.0036	3,714,641	$ 13,372.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	3,714,641	$ 1,114.39	$ 0.0003	3,714,641	$ 1,114.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	3,698,000	$ 25,886.00	$ 0.0070	3,698,000	$ 25,886.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	3,714,641	$ 408,981.97	$ 0.1101	3,714,641	$ 408,981.97	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 582,118.07**			**$ 583,662.56**	**$ 1,544.49**	**0.27%**
HST	13%		$ 75,675.35	13%		$ 75,876.13	$ 200.78	0.27%
Total Bill on Average IESO Wholesale Market Price			**$ 657,793.42**			**$ 659,538.70**	**$ 1,745.27**	**0.27%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**257**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 10.81	1	$ 10.81	$ 10.95	1	$ 10.95	$ 0.14	1.30%
Distribution Volumetric Rate	$ -	257	$ -	$ -	257	$ -	$ -	
Fixed Rate Riders	$ (0.08)	1	$ (0.08)	$ (0.08)	1	$ (0.08)	$ (0.00)	5.68%
Volumetric Rate Riders	$ -	257	$ -		257	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 10.73**			**$ 10.87**	**$ 0.14**	**1.26%**
Line Losses on Cost of Power	$ 0.1101	10	$ 1.07	$ 0.1101	10	$ 1.07	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.7600	1	$ (0.76)	-$ 0.0400	1	$ (0.04)	$ 0.72	-94.74%
CBR Class B Rate Riders	$ 0.0700	1	$ 0.07	-$ 0.0100	1	$ (0.01)	$ (0.08)	-114.29%
GA Rate Riders	-$ 0.0005	257	$ (0.13)	-$ 0.0051	257	$ (1.31)	$ (1.18)	920.00%
Low Voltage Service Charge	$ -	257	$ -		257	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders		1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		257	$ -	$ -	257	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 10.98**			**$ 10.58**	**$ (0.41)**	**-3.70%**
RTSR - Network	$ 0.0072	267	$ 1.92	$ 0.0073	267	$ 1.95	$ 0.03	1.39%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	267	$ 1.31	$ 0.0046	267	$ 1.23	$ (0.08)	-6.12%
Sub-Total C - Delivery (including Sub-Total B)			**$ 14.21**			**$ 13.75**	**$ (0.46)**	**-3.24%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	267	$ 0.96	$ 0.0036	267	$ 0.96	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	267	$ 0.08	$ 0.0003	267	$ 0.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	257	$ 1.80	$ 0.0070	257	$ 1.80	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	257	$ 28.30	$ 0.1101	257	$ 28.30	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 45.59**			**$ 45.13**	**$ (0.46)**	**-1.01%**
HST	13%		$ 5.93	13%		$ 5.87	$ (0.06)	-1.01%
Total Bill on Average IESO Wholesale Market Price			**$ 51.52**			**$ 51.00**	**$ (0.52)**	**-1.01%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**RPP**
Consumption	**120** **kWh**
Demand	**0** **kW**
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.41	1	$ 12.41	$ 12.57	1	$ 12.57	$ 0.16	1.29%
Distribution Volumetric Rate	$ -	0.3	$ -	$ -	0.3	$ -	$ -	
Fixed Rate Riders	$ (0.08)	1	$ (0.08)	$ (0.08)	1	$ (0.08)	$ 0.00	-2.20%
Volumetric Rate Riders	$ -	0.3	$ -		0.3	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 12.33**			**$ 12.49**	**$ 0.16**	**1.31%**
Line Losses on Cost of Power	$ 0.0822	5	$ 0.37	$ 0.0822	5	$ 0.37	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.3600	1	$ (0.36)	-$ 0.0600	1	$ (0.06)	$ 0.30	-83.33%
CBR Class B Rate Riders	$ 0.0300	1	$ 0.03	-$ 0.0100	1	$ (0.01)	$ (0.04)	-133.33%
GA Rate Riders	$ -	120	$ -	$ -	120	$ -	$ -	
Low Voltage Service Charge	$ -	0	$ -		0	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders		1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 12.37**			**$ 12.79**	**$ 0.42**	**3.41%**
RTSR - Network	$ 2.2479	0	$ 0.67	$ 2.2660	0	$ 0.68	$ 0.01	0.81%
RTSR - Connection and/or Line and Transformation Connection	$ 1.5516	0	$ 0.47	$ 1.4612	0	$ 0.44	$ (0.03)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 13.51**			**$ 13.91**	**$ 0.40**	**2.96%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	125	$ 0.45	$ 0.0036	125	$ 0.45	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	125	$ 0.04	$ 0.0003	125	$ 0.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	120	$ 0.84	$ 0.0070	120	$ 0.84	$ -	0.00%
TOU - Off Peak	$ 0.0650	78	$ 5.07	$ 0.0650	78	$ 5.07	$ -	0.00%
TOU - Mid Peak	$ 0.0950	20	$ 1.94	$ 0.0950	20	$ 1.94	$ -	0.00%
TOU - On Peak	$ 0.1320	22	$ 2.85	$ 0.1320	22	$ 2.85	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 24.94**			**$ 25.34**	**$ 0.40**	**1.60%**
HST	13%		$ 3.24	13%		$ 3.29	$ 0.05	1.60%
Total Bill on TOU			**$ 28.19**			**$ 28.64**	**$ 0.45**	**1.60%**

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	52 kWh
Demand	0 kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5.98	1	$ 5.98	$ 6.06	1	$ 6.06	$ 0.08	1.34%
Distribution Volumetric Rate	$ -	0.2	$ -	$ -	0.2	$ -	$ -	
Fixed Rate Riders	$ (0.02)	1	$ (0.02)	$ (0.02)	1	$ (0.02)	$ 0.00	-18.70%
Volumetric Rate Riders	$ -	0.2	$ -	$ -	0.2	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 5.96**			**$ 6.04**	**$ 0.08**	**1.42%**
Line Losses on Cost of Power	$ 0.1101	2	$ 0.22	$ 0.1101	2	$ 0.22	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.1700	1	$ (0.17)	$ 0.0500	1	$ 0.05	$ 0.22	-129.41%
CBR Class B Rate Riders	$ 0.0200	1	$ 0.02	$ -	1	$ -	$ (0.02)	-100.00%
GA Rate Riders	-$ 0.0005	52	$ (0.03)	-$ 0.0051	52	$ (0.27)	$ (0.24)	920.00%
Low Voltage Service Charge	$ -	0	$ -		0	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders		1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6.00**			**$ 6.04**	**$ 0.05**	**0.76%**
RTSR - Network	$ 2.2452	0	$ 0.45	$ 2.2633	0	$ 0.45	$ 0.00	0.81%
RTSR - Connection and/or Line and Transformation Connection	$ 1.5500	0	$ 0.31	$ 1.4597	0	$ 0.29	$ (0.02)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 6.75**			**$ 6.79**	**$ 0.03**	**0.46%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	54	$ 0.19	$ 0.0036	54	$ 0.19	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	54	$ 0.02	$ 0.0003	54	$ 0.02	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	52	$ 0.36	$ 0.0070	52	$ 0.36	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	52	$ 5.73	$ 0.1101	52	$ 5.73	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 13.30**			**$ 13.33**	**$ 0.03**	**0.23%**
HST	13%		$ 1.73	13%		$ 1.73	$ 0.00	0.23%
Total Bill on Average IESO Wholesale Market Price			**$ 15.03**			**$ 15.07**	**$ 0.03**	**0.23%**

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	-	**kWh**
Demand	-	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 0.5589	0	$ -	$ 0.5662	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1101	-	$ -	$ 0.1101	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ -	-	$ -	$ -	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0003	-	$ -	$ -	-	$ -	$ -	
Standard Supply Service Charge	$ -	1	$ -	$ 0.25	1	$ 0.25	$ 0.25	
Debt Retirement Charge (DRC)	$ 0.0070	-	$ -	$ 0.0070	-	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.1101	-	$ -	$ 0.1101	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ -**			**$ 0.25**	**$ 0.25**	
HST	13%		$ -	13%		$ 0.03	$ 0.03	
Total Bill on Average IESO Wholesale Market Price			**$ -**			**$ 0.28**	**$ 0.28**	

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**309**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	309	$ 3.28	$ 0.0054	309	$ 1.67	$ (1.61)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	309	$ -	$ 0.0009	309	$ 0.28	$ 0.28	
Sub-Total A (excluding pass through)			**$ 22.99**			**$ 25.66**	**$ 2.67**	**11.63%**
Line Losses on Cost of Power	$ 0.0822	12	$ 0.96	$ 0.0822	12	$ 0.96	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	309	$ (0.87)	-$ 0.0002	309	$ (0.06)	$ 0.80	-92.86%
CBR Class B Rate Riders	$ 0.0003	309	$ 0.09	-$ 0.0001	309	$ (0.03)	$ (0.12)	-133.33%
GA Rate Riders	$ -	309	$ -	$ -	309	$ -	$ -	
Low Voltage Service Charge	$ -	309	$ -		309	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		309	$ -	$ -	309	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 23.96**			**$ 27.31**	**$ 3.35**	**13.99%**
RTSR - Network	$ 0.0078	321	$ 2.50	$ 0.0079	321	$ 2.53	$ 0.03	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	321	$ 1.70	$ 0.0050	321	$ 1.60	$ (0.10)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 28.16**			**$ 31.45**	**$ 3.29**	**11.68%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	321	$ 1.15	$ 0.0036	321	$ 1.15	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	321	$ 0.10	$ 0.0003	321	$ 0.10	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	201	$ 13.06	$ 0.0650	201	$ 13.06	$ -	0.00%
TOU - Mid Peak	$ 0.0950	53	$ 4.99	$ 0.0950	53	$ 4.99	$ -	0.00%
TOU - On Peak	$ 0.1320	56	$ 7.34	$ 0.1320	56	$ 7.34	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 55.05**			**$ 58.34**	**$ 3.29**	**5.97%**
HST	13%		$ 7.16	13%		$ 7.58	$ 0.43	5.97%
8% Rebate	8%		$ (4.40)	8%		$ (4.67)	$ (0.26)	
Total Bill on TOU			**$ 57.80**			**$ 61.25**	**$ 3.45**	**5.97%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**1,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	1000	$ 10.60	$ 0.0054	1000	$ 5.40	$ (5.20)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	1000	$ -	$ 0.0009	1000	$ 0.90	$ 0.90	
Sub-Total A (excluding pass through)			**$ 30.31**			**$ 30.01**	**$ (0.30)**	**-0.99%**
Line Losses on Cost of Power	$ 0.0822	38	$ 3.10	$ 0.0822	38	$ 3.10	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	1,000	$ (2.80)	-$ 0.0002	1,000	$ (0.20)	$ 2.60	-92.86%
CBR Class B Rate Riders	$ 0.0003	1,000	$ 0.30	-$ 0.0001	1,000	$ (0.10)	$ (0.40)	-133.33%
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ -	1,000	$ -		1,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		1,000	$ -	$ -	1,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.70**			**$ 33.60**	**$ 1.90**	**5.99%**
RTSR - Network	$ 0.0078	1,038	$ 8.09	$ 0.0079	1,038	$ 8.20	$ 0.10	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	1,038	$ 5.50	$ 0.0050	1,038	$ 5.19	$ (0.31)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 45.29**			**$ 46.98**	**$ 1.69**	**3.74%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,038	$ 3.74	$ 0.0036	1,038	$ 3.74	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,038	$ 0.31	$ 0.0003	1,038	$ 0.31	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	650	$ 42.25	$ 0.0650	650	$ 42.25	$ -	0.00%
TOU - Mid Peak	$ 0.0950	170	$ 16.15	$ 0.0950	170	$ 16.15	$ -	0.00%
TOU - On Peak	$ 0.1320	180	$ 23.76	$ 0.1320	180	$ 23.76	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 131.75**			**$ 133.44**	**$ 1.69**	**1.28%**
HST	13%		$ 17.13	13%		$ 17.35	$ 0.22	1.28%
8% Rebate	8%		$ (10.54)	8%		$ (10.68)	$ (0.14)	
Total Bill on TOU			**$ 138.34**			**$ 140.11**	**$ 1.78**	**1.28%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	750	$ 7.95	$ 0.0054	750	$ 4.05	$ (3.90)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ 0.0009	750	$ 0.68	$ 0.68	
Sub-Total A (excluding pass through)			**$ 27.66**			**$ 28.44**	**$ 0.78**	**2.82%**
Line Losses on Cost of Power	$ 0.1101	28	$ 3.11	$ 0.1101	28	$ 3.11	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	750	$ (2.10)	-$ 0.0002	750	$ (0.15)	$ 1.95	-92.86%
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	-$ 0.0001	750	$ (0.08)	$ (0.30)	-133.33%
GA Rate Riders	-$ 0.0005	750	$ (0.38)	-$ 0.0051	750	$ (3.83)	$ (3.45)	920.00%
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.31**			**$ 28.29**	**$ (1.02)**	**-3.48%**
RTSR - Network	$ 0.0078	778	$ 6.07	$ 0.0079	778	$ 6.15	$ 0.08	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	778	$ 4.12	$ 0.0050	778	$ 3.89	$ (0.23)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 39.51**			**$ 38.33**	**$ (1.18)**	**-2.98%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	778	$ 2.80	$ 0.0036	778	$ 2.80	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	778	$ 0.23	$ 0.0003	778	$ 0.23	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	$ 0.1101	750	$ 82.58	$ 0.1101	750	$ 82.58	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 125.12**			**$ 123.94**	**$ (1.18)**	**-0.94%**
HST	13%		$ 16.27	13%		$ 16.11	$ (0.15)	-0.94%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 141.38**			**$ 140.05**	**$ (1.33)**	**-0.94%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Retailer)**
Consumption	**2,000** kWh
Demand	**-** kW
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.78	1	$ 26.78	$ 27.13	1	$ 27.13	$ 0.35	1.31%
Distribution Volumetric Rate	$ 0.0173	2000	$ 34.60	$ 0.0175	2000	$ 35.00	$ 0.40	1.16%
Fixed Rate Riders	$ 3.75	1	$ 3.75	$ 3.75	1	$ 3.75	$ -	0.00%
Volumetric Rate Riders	-$ 0.0002	2000	$ (0.40)	$ 0.0010	2000	$ 2.00	$ 2.40	-600.00%
Sub-Total A (excluding pass through)			**$ 64.73**			**$ 67.88**	**$ 3.15**	**4.87%**
Line Losses on Cost of Power	$ 0.1101	75	$ 8.30	$ 0.1101	75	$ 8.30	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	2,000	$ (5.60)	-$ 0.0001	2,000	$ (0.20)	$ 5.40	-96.43%
CBR Class B Rate Riders	$ 0.0003	2,000	$ 0.60	-$ 0.0001	2,000	$ (0.20)	$ (0.80)	-133.33%
GA Rate Riders	-$ 0.0005	2,000	$ (1.00)	-$ 0.0051	2,000	$ (10.20)	$ (9.20)	920.00%
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 67.82**			**$ 66.37**	**$ (1.45)**	**-2.14%**
RTSR - Network	$ 0.0072	2,075	$ 14.94	$ 0.0073	2,075	$ 15.15	$ 0.21	1.39%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	2,075	$ 10.17	$ 0.0046	2,075	$ 9.55	$ (0.62)	-6.12%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.93**			**$ 91.07**	**$ (1.87)**	**-2.01%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,075	$ 7.47	$ 0.0036	2,075	$ 7.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,075	$ 0.62	$ 0.0003	2,075	$ 0.62	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Non-RPP Retailer Avg. Price	$ 0.1101	2,000	$ 220.20	$ 0.1101	2,000	$ 220.20	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 335.23**			**$ 333.36**	**$ (1.87)**	**-0.56%**
HST	13%		$ 43.58	13%		$ 43.34	$ (0.24)	-0.56%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 378.81**			**$ 376.70**	**$ (2.11)**	**-0.56%**

Appendix C

2018 GA Analysis Work Form

Instructions on Account 1589 RSVA - Global Adjustment (GA) Analysis Workform

Purpose:

To calculate an approximate expected balance in Account 1589 RSVA - GA and compare the expected amount to the amount in the general ledger. Material differences between the two need to be reconciled and explained on an annual basis. Materiality is assessed on an annual basis based on a threshold of +/- 1% of the annual IESO GA charges.

Notes to GA Analysis:
Refer to the GA Analysis Tab to complete the below steps.
Note that this is a generic analysis template, utilities may need to alter the analysis as needed for their specific circumstances. Any alternations to the analysis must be clearly disclosed and explained.

1 Indicate which years the balance requested for disposition pertains to (e.g. 2016, or 2016 and 2015)

2 Complete the Consumption Data Table for consumption (unadjusted for the loss factor) for each year that is being requested for disposition. The data should agree to the RRR data reported, where applicable (i.e. Total Metered excluding WMP, RPP and non-RPP).

3 GA Billing Rate

• Indicate the GA rate that is used to bill customers (also used for unbilled revenue) in the drop down box. Note that the "Other" rate is to represent a combination of the first estimate, second estimate and/or actual rate.

• In the GA Billing Rate Description textbox, provide a description of the GA billing rate that is used, i.e. first estimate, second estimate, or actual. Explain how the GA billing rate is determined for billing cycles that span more than one load month. Confirm that the GA rate that is used is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.* In addition, where the same GA rate is not used for non-RPP Class B customers in all customer classes, explain what GA rate is applied to each customer class.

• Where a distributor does not apply the same GA rate to all non-RPP Class B customers, the distributor must adapt the GA Analysis for this and breakdown the monthly non-RPP Class B volumes for each GA rate that was applied.

*O.Reg 429/04, section 16(3)

Note: Distributors should create a copy of the Analysis of Expected GA Amount table in a separate tab for each year that is being requested for disposition, calculate the net change in expected GA balance in the year, determine the reconciliation adjustments (see note 6) and assess materiality for each year requested for disposition.

4 Analysis of Expected GA Amount

• The analysis calculates a balance in Account 1589 RSVA- GA that can be reasonably expected. Distributors are charged by the IESO on a calendar/load month basis at the actual GA rate for relevant volumes each month. The methodology used in the GA Analysis is based on the calendar/load month consumption from revenue amounts (derived from billed and unbilled consumption). This is done by taking the billed kWh volumes (which would not be expected to align with the calendar/load month) and deducting the unbilled kWh consumption from the prior month and adding the unbilled kWh consumption of the current month. This approach to calculating monthly kWh volumes is used to represent calendar/load month consumption.

• Once calendar/load month kWh volumes are determined, the monthly GA rate(s) used to bill non-RPP Class B customers for each month as posted by the IESO can be multiplied by the consumption to determine expected GA revenue amounts. Therefore, a blended GA rate will not be required as the kWh volumes for revenues have been approximated on a calendar/load month basis as well. The expected GA revenues can then be compared to the actual GA rate charged by the IESO for each month multiplied by the consumption to determine a balance that can be expected in Account 1589 RSVA-GA.

• This methodology expects volume differences would not be significant. However, if unbilled consumption is not estimated with adequate precision by a distributor, this could impact the expected balance in Account 1589 RSVA-GA, which may have to be considered in the analysis by the distributor.

• Note that distributors who have more precise monthly kWh volume data available based on allocation of billing data by calendar/load month may propose to use this data in the GA Analysis to calculate the expected GA balance. However, any such methodology that differs from the one described above must be disclosed and explained.

Column F :	The consumption column is for monthly non-RPP Class B (loss adjusted) consumption billed. Total annual consumption is expected to differ from the Consumption Data Table (note 2) by the loss factor. Utilities are expected to ensure that the difference in consumption between that in column F and the Consumption Data Table are reasonable.
Column G, H :	Prior month unbilled consumption is to be deducted and current month unbilled consumption is to be added. Note that monthly non-RPP Class B unbilled consumption may not be readily available and may require estimates or allocations to be done.
Column J :	Fill in the GA rate billed by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.

Column L: Fill in the actual GA rate paid by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.

5 Reconciling Items

Enter the net change in principal balance in the GL. This will equal to the transactions recorded in the account for the year. If multiple years are requested for disposition, the sum of the net changes in principal balance will equal the cumulative principal balance requested for disposition.

The purpose of this section is to ensure that reconciling items have been appropriately factored into the GA Analysis. Reconciling items must be considered for each year requested for disposition.
For each reconciling item, indicate whether the item is a reconciling item to the utility's specific circumstances using the column "Applicability of Reconciling Item". Explain how each item applies or does not apply as a reconciling item. Assess if each reconciling item is significant, if so they must be quantified.

Reconciling items may include:

1) Impacts to GA from RPP settlement true up amounts
   Note that effective May 23, 2017, per the OEB's letter titled *Guidance on Disposition of Accounts 1588 and 1589* , applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Account 1588 and Account 1589. This would include true ups to the pro-ration of the GA charge based on RPP vs. non-RPP volumes, true up of GA accrual expense to the actual expense per invoice.
   a. Prior year impacts should be removed,
   b. Current year impacts should be added.
2) Unbilled revenue differences between the unbilled and actual billed amounts, which could relate to rate used or consumption volumes
   Analyses may have to be performed to identify the portion of the billed amounts that corresponded to the amount that was unbilled and recorded in the general ledger.
   a. Prior year end unbilled revenue differences should be removed,
   b. Current year end unbilled revenue differences should be added.
3) Accrual to actual differences in long term load transfers
   Amounts pertaining to load transfers may be unknown at the end of the year and therefore, are accrued based on an estimate. A true-up to actuals would then be done in the following year. Note that per the December 21, 2015 Distribution System Code Amendment, all load transfer arrangements shall be eliminated by transferring the load transfer customers to the physical distributor by June 21, 2017.
   a. Prior year end differences should be removed
   b. Current year end differences should be added.
4) GA balances pertaining to Class A customers must be excluded from the GA balance as the GA balance should only relate to Class B.
   Transactions pertaining to Class A customers are recorded in Account 1589 RSVA-GA and should net to zero. However, there may be balances pertaining to Class A included in the account at the end of the year due to timing issues. For example, a balance pertaining to Class A customers may exist if revenues are not accrued on the same basis as expenses.
   If any such balances pertaining to Class A exist, the distributor must also ensure that these amounts are excluded from the Account 1589 RSVA-GA balance requested for disposition.
5) Significant prior period billing adjustments
   Cancel and rebills for billing adjustments may be recorded in the current year revenue GL balance but would not be included in the current year consumption charged by the IESO.
6) Differences in GA IESO posted rate and rate charged on IESO invoice
   If there are any differences between the GA IESO posted rate used in the Analysis of Expected GA Amount table above (note 4) and the GA rate that is actually charged per a distributor's invoice for non-RPP volumes Class B, the impact of this may need to be quantified. The monthly difference in rate should be multiplied by non-RPP Class B volumes.

7-10) Any other items that cause differences between the expected GA amount and the GA recorded in the general ledger.
   Any remaining unreconciled balance that is greater than +/- 1% of the GA payments to the IESO annually must be analyzed and investigated to identify any additional reconciling items or to identify corrections to the balance requested for disposition.

6 Materiaility Threshold

The net change in principal balance in the GL should be summed with the reconciling items to determine the adjusted net change in principal balance in the GL. This amount will be compared to the expected net change in the principal balance as calculated in the Analysis of Expected GA Amount table (note 4). The difference between the two will be compared to the annual GA payments to the IESO. If the difference is greater than +/-1%, then distributors may reassess the reconciling items to determine if there are additional reconciling items that could impact the difference.

7 Complete the table to obtain the annual GA expected transactions and cumulative GA balance in the GL using each of the Analysis of Expected GA Amount table (note 4) and Reconciling Items tables (note 6) completed for each year.

Please provide any additional details in the Additional Notes and Comments textbox.

Ontario Energy Board

GA Analysis Workform

Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Note 1 **Year(s) Requested for Disposition** **2016**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	2,221,167,175	kWh	100%
RPP	A	941,616,848	kWh	42.4%
Non RPP	B = D+E	1,279,550,327	kWh	57.6%
Non-RPP Class A	D	415,302,111	kWh	18.7%
Non-RPP Class B*	E	864,248,216	kWh	38.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

GA Billing Rate Description

EnWin uses the 1st estimate of Global Adjustment for billing for all non-RPP Class B customers. Where the billing cycle spans more than one load month, the GA rate is prorated by number of days in each load month. The GA rate used, the 1st estimate, is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.

To determine the Non-RPP Class B Including Loss Factor Billed Consumption (kWh; Column F below) for each month, EnWIn used Total System Load (IESO and embedded generation) and reduced it by the billed RPP and Class A kWh. The Billed RPP report EnWin uses pro-rates the billing into correct month of usage, Class A is billed on calendar month and no proration required. Since EnWin is using the actual Non-RPP Class B Including Loss Factor Billed

Note 4 **Analysis of Expected GA Amount**

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	75,685,307			75,685,307	0.08423	$ 6,374,973	0.09179	$ 6,947,154	$ 572,181
February	70,129,824			70,129,824	0.10384	$ 7,282,281	0.09851	$ 6,908,489	-$ 373,792
March	70,147,930			70,147,930	0.09022	$ 6,328,746	0.10610	$ 7,442,695	$ 1,113,949
April	69,478,114			69,478,114	0.12115	$ 8,417,273	0.11132	$ 7,734,304	-$ 682,970
May	72,280,223			72,280,223	0.10405	$ 7,520,757	0.10749	$ 7,769,401	$ 248,644
June	76,926,408			76,926,408	0.11650	$ 8,961,927	0.09545	$ 7,342,626	-$ 1,619,301
July	84,133,011			84,133,011	0.07667	$ 6,450,478	0.08306	$ 6,988,088	$ 537,610
August	89,493,973			89,493,973	0.08569	$ 7,668,739	0.07103	$ 6,356,757	-$ 1,311,982
September	72,937,422			72,937,422	0.07060	$ 5,149,382	0.09531	$ 6,951,666	$ 1,802,284
October	68,764,454			68,764,454	0.09720	$ 6,683,905	0.11226	$ 7,719,498	$ 1,035,593
November	64,971,271			64,971,271	0.12271	$ 7,972,625	0.11109	$ 7,217,659	-$ 754,966
December	88,565,581			88,565,581	0.10594	$ 9,382,638	0.08708	$ 7,712,291	-$ 1,670,347
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**903,513,519**	**-**	**-**	**903,513,519**		**$ 88,193,724**		**$ 87,090,627**	**-$ 1,103,097**

GA Rates per IESO website

	2016			2015			2014		
($/kWh)	First Estimate	Second Estimate	Actual	First Estimate	Second Estimate	Actual	First Estimate	Second Estimate	Actual
January	0.08423	0.09214	0.09179	0.05549	0.06161	0.05068	0.03626	0.01806	0.01261
February	0.10384	0.09678	0.09851	0.06981	0.04095	0.03961	0.02231	0.01118	0.01330
March	0.09022	0.10299	0.10610	0.03604	0.05740	0.06290	0.01103	-0.00800	-0.00027
April	0.12115	0.11177	0.11132	0.06705	0.09268	0.09559	-0.00965	0.05453	0.05198
May	0.10405	0.11493	0.10749	0.09416	0.09730	0.09668	0.05356	0.07352	0.07196
June	0.11650	0.09360	0.09545	0.09228	0.09768	0.09540	0.07190	0.06664	0.06025
July	0.07667	0.08412	0.08306	0.08888	0.08413	0.07883	0.05976	0.05753	0.06256
August	0.08569	0.07050	0.07103	0.08805	0.07355	0.08010	0.06108	0.06897	0.06761
September	0.07060	0.09148	0.09531	0.08270	0.07191	0.06703	0.08049	0.08072	0.07963
October	0.09720	0.11780	0.11226	0.06371	0.07193	0.07544	0.07492	0.10135	0.10014
November	0.12271	0.11500	0.11109	0.07623	0.12448	0.11320	0.09901	0.08504	0.08232
December	0.10594	0.07872	0.08708	0.11462	0.08809	0.09471	0.07318	0.05789	0.07444

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			**-$ 2,755,723**	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	Yes	$ 1,727,054	Amount related to prior year (2015) but included in the GL in the current year (2016) therefore amount should be adjusted
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Yes	-$ 1,641,011	Amount relates to current year (2016) but recorded in the GL in the following year (2017) therefore amount should be adjusted
2a	Remove prior year end unbilled to actual revenue differences	Yes	$ 1,547,618	Prior year (2015) unbilled revenue accrual difference is a reconciling item
2b	Add current year end unbilled to actual revenue differences	Yes	-$ 1,468,808	Current year (2016) unbilled revenue accrual difference is also a reconciling item.
3a	Remove difference between prior year accrual to forecast from long term load transfers	No	$ -	Do not have any long term load transfers
3b	Add difference between current year accrual to forecast from long term load transfers	No	$ -	Do not have any long term load transfers
4	Remove GA balances pertaining to Class A customers	Yes	$ 1,001,263	Unbilled IESO December Class A
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	No	$ -	No significant prior period billing adjustments
6	Differences in GA IESO posted rate and rate charged on IESO invoice	No	$ -	Not a reconciling item
7				
8				
9				
10				

Note 6

Adjusted Net Change in Principal Balance in the GL	-$ 1,589,607
Net Change in Expected GA Balance in the Year Per Analysis	-$ 1,103,097
Unresolved Difference	-$ 486,509
Unresolved Difference as % of Expected GA Payments to IESO	-0.6%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
Not requesting multiple years				$ -	$ -		0.0%
				$ -	$ -		0.0%
				$ -	$ -		0.0%
				$ -	$ -		0.0%
Cumulative Balance	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**N/A**

Additional Notes and Comments

In Note 4, ENWIN provided actual consumption data by calendar month based on a retrospective view. ENWIN is proposing to use this data in the GA analysis rather than billed/unbilled data. By doing so, the calculation of "expected GA variance" more accurately reflects what the variance amount for the year should be as it eliminates variance related to other factors which would contribute to reconciling differences on a monthly basis (i.e. the differences on a month to month basis of unbilled versus actual and applying the associated rates of the impact).

Appendix D

2018 Tariff Sheet

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	22.78
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	0.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$	(0.16)
Distribution Volumetric Rate	$/kWh	0.0054
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.13
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	$	1.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0175
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	107.71
Distribution Volumetric Rate	$/kW	4.9737
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.2715
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.1499)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.3716
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kW	(0.0202)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0352)
Retail Transmission Rate - Network Service Rate	$/kW	2.4766
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5970

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,250.90
Distribution Volumetric Rate	$/kW	2.0810
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.2831
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	$/kW	(0.0188)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0174)
Retail Transmission Rate - Network Service Rate	$/kW	3.3567
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1644

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	8,159.66
Distribution Volumetric Rate	$/kW	2.3524
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.1492
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2109)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.6250
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	$/kW	3.4082
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373
Retail Transmission Rate - Transformation Connection Service Rate	$/kW	1.5869

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	28,895.21
Distribution Volumetric Rate	$/kW	2.9357
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	0.3390
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2165)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.6356
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	$/kW	3.4082
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	109,432.84
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	$/kW	0.0726
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	$/kW	(0.1060)
Retail Transmission Rate - Network Service Rate	$/kW	3.4082
Retail Transmission Rate - Line Connection Service Rate	$/kW	0.6373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	10.95
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	$	(0.04)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	$	(0.08)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.57
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	$	(0.06)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	$	(0.08)
Retail Transmission Rate - Network Service Rate	$/kW	2.2660
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	6.06
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	$	0.05
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	$	(0.02)
Retail Transmission Rate - Network Service Rate	$/kW	2.2633
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4597

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	0.5662

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2017-0037

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Pulling post dated cheques	$	15.00
Easement Letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned Cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Dispute test - residential	$	50.00
Dispute test - commercial self contained -- MC	$	105.00
Dispute test - commercial TT -- MC	$	180.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at Meter - during regular hours	$	65.00
Disconnect/Reconnect at Meter - after regular hours	$	185.00

Other

Service layout - residential	$	110.00
Service layout - commercial	$	150.00
Overtime locate	$	60.00
Disposal of concrete poles	$	95.00
Missed service appointment	$	65.00
Service call - customer owned equipment	$	30.00
Same day open trench	$	170.00
Scheduled day open trench	$	100.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix E

2018 Bill Impacts

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of $0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	63,000	200	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	Non-RPP (Other)	1.0377	1.0377	1,223,000	3,600	DEMAND	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	4,419,000	8,000	DEMAND	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	11,001,000	21,500	DEMAND	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	3,698,000	6,200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0377	1.0377	257		N/A	782
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0377	1.0377	120	0	DEMAND	592
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	52	0	DEMAND	23,585
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	-	-	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION 10th percentile	kWh	RPP	1.0377	1.0377	309		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total A + B + C	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.78	2.8%	$ 2.43	8.4%	$ 2.27	5.8%	$ 2.38	2.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ 3.15	4.9%	$ 7.75	11.6%	$ 7.33	8.0%	$ 7.70	2.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 68.52	6.3%	$ 11.26	1.3%	$ (4.54)	-0.3%	$ (5.13)	0.0%
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	$ 141.93	1.5%	$ (1,465.55)	-24.9%	$ (1,851.11)	-7.1%	$ (2,091.75)	-1.0%
LARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1,544.71	5.8%	$ 16,475.11	110.9%	$ 15,591.91	25.6%	$ 17,618.86	2.6%
LARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 8,512.87	9.5%	$ 54,342.27	102.1%	$ 54,079.97	38.5%	$ 61,110.37	3.7%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1,339.89	1.2%	$ 1,620.13	1.5%	$ 1,544.49	1.2%	$ 1,745.27	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.14	1.3%	$ (0.41)	-3.7%	$ (0.46)	-3.2%	$ (0.52)	-1.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 0.16	1.3%	$ 0.42	3.4%	$ 0.40	3.0%	$ 0.45	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.08	1.4%	$ 0.05	0.8%	$ 0.03	0.5%	$ 0.03	0.2%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ 0.28	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.67	11.6%	$ 3.35	14.0%	$ 3.29	11.7%	$ 3.45	6.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ (0.30)	-1.0%	$ 1.90	6.0%	$ 1.69	3.7%	$ 1.78	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.78	2.8%	$ (1.02)	-3.5%	$ (1.18)	-3.0%	$ (1.33)	-0.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	$ 3.15	4.9%	$ (1.45)	-2.1%	$ (1.87)	-2.0%	$ (2.11)	-0.6%

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**750**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	750	$ 7.95	$ 0.0054	750	$ 4.05	$ (3.90)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ 0.0009	750	$ 0.68	$ 0.68	
Sub-Total A (excluding pass through)			**$ 27.66**			**$ 28.44**	**$ 0.78**	**2.80%**
Line Losses on Cost of Power	$ 0.0822	28	$ 2.32	$ 0.0822	28	$ 2.32	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	750	$ (2.10)	-$ 0.0002	750	$ (0.15)	$ 1.95	-92.86%
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	-$ 0.0001	750	$ (0.08)	$ (0.30)	-133.33%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 28.90**			**$ 31.32**	**$ 2.43**	**8.39%**
RTSR - Network	$ 0.0078	778	$ 6.07	$ 0.0079	778	$ 6.15	$ 0.08	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	778	$ 4.12	$ 0.0050	778	$ 3.89	$ (0.23)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 39.09**			**$ 41.36**	**$ 2.27**	**5.80%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	778	$ 2.80	$ 0.0036	778	$ 2.80	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	778	$ 0.23	$ 0.0003	778	$ 0.23	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	488	$ 31.69	$ 0.0650	488	$ 31.69	$ -	0.00%
TOU - Mid Peak	$ 0.0950	128	$ 12.11	$ 0.0950	128	$ 12.11	$ -	0.00%
TOU - On Peak	$ 0.1320	135	$ 17.82	$ 0.1320	135	$ 17.82	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 104.00**			**$ 106.27**	**$ 2.27**	**2.18%**
HST	13%		$ 13.52	13%		$ 13.81	$ 0.30	2.18%
8% Rebate	8%		$ (8.32)	8%		$ (8.50)	$ (0.18)	
Total Bill on TOU			**$ 109.20**			**$ 111.58**	**$ 2.38**	**2.18%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**RPP**
Consumption	**2,000** kWh
Demand	**-** kW
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.78	1	$ 26.78	$ 27.13	1	$ 27.13	$ 0.35	1.31%
Distribution Volumetric Rate	$ 0.0173	2000	$ 34.60	$ 0.0175	2000	$ 35.00	$ 0.40	1.16%
Fixed Rate Riders	$ 3.75	1	$ 3.75	$ 3.75	1	$ 3.75	$ -	0.00%
Volumetric Rate Riders	-$ 0.0002	2000	$ (0.40)	$ 0.0010	2000	$ 2.00	$ 2.40	-600.00%
Sub-Total A (excluding pass through)			**$ 64.73**			**$ 67.88**	**$ 3.15**	**4.87%**
Line Losses on Cost of Power	$ 0.0822	75	$ 6.19	$ 0.0822	75	$ 6.19	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	2,000	$ (5.60)	-$ 0.0001	2,000	$ (0.20)	$ 5.40	-96.43%
CBR Class B Rate Riders	$ 0.0003	2,000	$ 0.60	-$ 0.0001	2,000	$ (0.20)	$ (0.80)	-133.33%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 66.71**			**$ 74.46**	**$ 7.75**	**11.62%**
RTSR - Network	$ 0.0072	2,075	$ 14.94	$ 0.0073	2,075	$ 15.15	$ 0.21	1.39%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	2,075	$ 10.17	$ 0.0046	2,075	$ 9.55	$ (0.62)	-6.12%
Sub-Total C - Delivery (including Sub-Total B)			**$ 91.83**			**$ 99.16**	**$ 7.33**	**7.99%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,075	$ 7.47	$ 0.0036	2,075	$ 7.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,075	$ 0.62	$ 0.0003	2,075	$ 0.62	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	1,300	$ 84.50	$ 0.0650	1,300	$ 84.50	$ -	0.00%
TOU - Mid Peak	$ 0.0950	340	$ 32.30	$ 0.0950	340	$ 32.30	$ -	0.00%
TOU - On Peak	$ 0.1320	360	$ 47.52	$ 0.1320	360	$ 47.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 278.49**			**$ 285.83**	**$ 7.33**	**2.63%**
HST	13%		$ 36.20	13%		$ 37.16	$ 0.95	2.63%
8% Rebate	8%		$ (22.28)	8%		$ (22.87)	$ (0.59)	
Total Bill on TOU			**$ 292.42**			**$ 300.12**	**$ 7.70**	**2.63%**

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	63,000 kWh
Demand	200 kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 106.33	1	$ 106.33	$ 107.71	1	$ 107.71	$ 1.38	1.30%
Distribution Volumetric Rate	$ 4.9099	200	$ 981.98	$ 4.9737	200	$ 994.74	$ 12.76	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0356	200	$ (7.12)	$ 0.2363	200	$ 47.26	$ 54.38	-763.76%
Sub-Total A (excluding pass through)			**$ 1,081.19**			**$ 1,149.71**	**$ 68.52**	**6.34%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.0707	200	$ (214.14)	$ 0.2217	200	$ 44.34	$ 258.48	-120.71%
CBR Class B Rate Riders	$ 0.1095	200	$ 21.90	-$ 0.0202	200	$ (4.04)	$ (25.94)	-118.45%
GA Rate Riders	-$ 0.0005	63,000	$ (31.50)	-$ 0.0051	63,000	$ (321.30)	$ (289.80)	920.00%
Low Voltage Service Charge	$ -	200	$ -		200	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		200	$ -	$ -	200	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 857.45**			**$ 868.71**	**$ 11.26**	**1.31%**
RTSR - Network	$ 2.4568	200	$ 491.36	$ 2.4766	200	$ 495.32	$ 3.96	0.81%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6958	200	$ 339.16	$ 1.5970	200	$ 319.40	$ (19.76)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,687.97**			**$ 1,683.43**	**$ (4.54)**	**-0.27%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	65,375	$ 235.35	$ 0.0036	65,375	$ 235.35	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	65,375	$ 19.61	$ 0.0003	65,375	$ 19.61	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	63,000	$ 441.00	$ 0.0070	63,000	$ 441.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	65,375	$ 7,197.80	$ 0.1101	65,375	$ 7,197.80	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 9,581.98**			**$ 9,577.44**	**$ (4.54)**	**-0.05%**
HST	13%		$ 1,245.66	13%		$ 1,245.07	$ (0.59)	-0.05%
Total Bill on Average IESO Wholesale Market Price			**$ 10,827.64**			**$ 10,822.51**	**$ (5.13)**	**-0.05%**

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,223,000 kWh
Demand	3,600 kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2,222.01	1	$ 2,222.01	$ 2,250.90	1	$ 2,250.90	$ 28.89	1.30%
Distribution Volumetric Rate	$ 2.0543	3600	$ 7,395.48	$ 2.0810	3600	$ 7,491.60	$ 96.12	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0177	3600	$ (63.72)	-$ 0.0130	3600	$ (46.80)	$ 16.92	-26.55%
Sub-Total A (excluding pass through)			**$ 9,553.77**			**$ 9,695.70**	**$ 141.93**	**1.49%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9788	3,600	$ (3,523.68)	$ 0.2831	3,600	$ 1,019.16	$ 4,542.84	-128.92%
CBR Class B Rate Riders	$ 0.1269	3,600	$ 456.84	-$ 0.0188	3,600	$ (67.68)	$ (524.52)	-114.81%
GA Rate Riders	-$ 0.0005	1,223,000	$ (611.50)	-$ 0.0051	1,223,000	$ (6,237.30)	$ (5,625.80)	920.00%
Low Voltage Service Charge	$ -	3,600	$ -		3,600	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		3,600	$ -	$ -	3,600	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5,875.43**			**$ 4,409.88**	**$ (1,465.55)**	**-24.94%**
RTSR - Network	$ 3.3299	3,600	$ 11,987.64	$ 3.3567	3,600	$ 12,084.12	$ 96.48	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2983	3,600	$ 8,273.88	$ 2.1644	3,600	$ 7,791.84	$ (482.04)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 26,136.95**			**$ 24,285.84**	**$ (1,851.11)**	**-7.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,269,107	$ 4,568.79	$ 0.0036	1,269,107	$ 4,568.79	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,269,107	$ 380.73	$ 0.0003	1,269,107	$ 380.73	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,223,000	$ 8,561.00	$ 0.0070	1,223,000	$ 8,561.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	1,269,107	$ 139,728.69	$ 0.1101	1,269,107	$ 139,728.69	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 179,376.41**			**$ 177,525.30**	**$ (1,851.11)**	**-1.03%**
HST	13%		$ 23,318.93	13%		$ 23,078.29	$ (240.64)	-1.03%
Total Bill on Average IESO Wholesale Market Price			**$ 202,695.34**			**$ 200,603.59**	**$ (2,091.75)**	**-1.03%**

Customer Class:	**LARGE USE - REGULAR SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**4,419,000**	**kWh**
Demand	**8,000**	**kW**
Current Loss Factor	**1.0045**	
Proposed/Approved Loss Factor	**1.0045**	

0.4141

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 8,054.95	1	$ 8,054.95	$ 8,159.66	1	$ 8,159.66	$ 104.71	1.30%
Distribution Volumetric Rate	$ 2.3222	8000	$ 18,577.60	$ 2.3524	8000	$ 18,819.20	$ 241.60	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0200	8000	$ (160.00)	$ 0.1298	8000	$ 1,038.40	$ 1,198.40	-749.00%
Sub-Total A (excluding pass through)			**$ 26,472.55**			**$ 28,017.26**	**$ 1,544.71**	**5.84%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.4522	8,000	$ (11,617.60)	$ 0.4141	8,000	$ 3,312.80	$ 14,930.40	-128.52%
CBR Class B Rate Riders	$ -	8,000	$ -	$ -	8,000	$ -	$ -	
GA Rate Riders	$ -	4,419,000	$ -	$ -	4,419,000	$ -	$ -	
Low Voltage Service Charge	$ -	8,000	$ -		8,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		8,000	$ -	$ -	8,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14,854.95**			**$ 31,330.06**	**$ 16,475.11**	**110.91%**
RTSR - Network	$ 3.3810	8,000	$ 27,048.00	$ 3.4082	8,000	$ 27,265.60	$ 217.60	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3618	8,000	$ 18,894.40	$ 2.2242	8,000	$ 17,793.60	$ (1,100.80)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 60,797.35**			**$ 76,389.26**	**$ 15,591.91**	**25.65%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	4,438,886	$ 15,979.99	$ 0.0036	4,438,886	$ 15,979.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	4,438,886	$ 1,331.67	$ 0.0003	4,438,886	$ 1,331.67	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	4,419,000	$ 30,933.00	$ 0.0070	4,419,000	$ 30,933.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	4,438,886	$ 488,721.29	$ 0.1101	4,438,886	$ 488,721.29	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 597,763.55**			**$ 613,355.46**	**$ 15,591.91**	**2.61%**
HST	13%		$ 77,709.26	13%		$ 79,736.21	$ 2,026.95	2.61%
Total Bill on Average IESO Wholesale Market Price			**$ 675,472.81**			**$ 693,091.67**	**$ 17,618.86**	**2.61%**

Customer Class:	**LARGE USE - 3TS SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**11,001,000** **kWh**
Demand	**21,500** **kW**
Current Loss Factor	**1.0045**
Proposed/Approved Loss Factor	**1.0045**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 28,524.39	1	$ 28,524.39	$ 28,895.21	1	$ 28,895.21	$ 370.82	1.30%
Distribution Volumetric Rate	$ 2.8980	21500	$ 62,307.00	$ 2.9357	21500	$ 63,117.55	$ 810.55	1.30%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0361	21500	$ (776.15)	$ 0.3049	21500	$ 6,555.35	$ 7,331.50	-944.60%
Sub-Total A (excluding pass through)			**$ 90,055.24**			**$ 98,568.11**	**$ 8,512.87**	**9.45%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.7125	21,500	$ (36,818.75)	$ 0.4191	21,500	$ 9,010.65	$ 45,829.40	-124.47%
CBR Class B Rate Riders	$ -	21,500	$ -	$ -	21,500	$ -	$ -	
GA Rate Riders	$ -	11,001,000	$ -	$ -	11,001,000	$ -	$ -	
Low Voltage Service Charge	$ -	21,500	$ -		21,500	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		21,500	$ -	$ -	21,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 53,236.49**			**$ 107,578.76**	**$ 54,342.27**	**102.08%**
RTSR - Network	$ 3.3810	21,500	$ 72,691.50	$ 3.4082	21,500	$ 73,276.30	$ 584.80	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 0.6767	21,500	$ 14,549.05	$ 0.6373	21,500	$ 13,701.95	$ (847.10)	-5.82%
Sub-Total C - Delivery (including Sub-Total B)			**$ 140,477.04**			**$ 194,557.01**	**$ 54,079.97**	**38.50%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	11,050,505	$ 39,781.82	$ 0.0036	11,050,505	$ 39,781.82	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	11,050,505	$ 3,315.15	$ 0.0003	11,050,505	$ 3,315.15	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	11,001,000	$ 77,007.00	$ 0.0070	11,001,000	$ 77,007.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	11,050,505	$ 1,216,660.55	$ 0.1101	11,050,505	$ 1,216,660.55	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 1,477,241.80**			**$ 1,531,321.77**	**$ 54,079.97**	**3.66%**
HST	13%		$ 192,041.43	13%		$ 199,071.83	$ 7,030.40	3.66%
Total Bill on Average IESO Wholesale Market Price			**$ 1,669,283.24**			**$ 1,730,393.60**	**$ 61,110.37**	**3.66%**

Customer Class:	**LARGE USE - FORD ANNEX SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**3,698,000**	**kWh**
Demand	**6,200**	**kW**
Current Loss Factor	**1.0045**	
Proposed/Approved Loss Factor	**1.0045**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 108,028.47	1	$ 108,028.47	$ 109,432.84	1	$ 109,432.84	$ 1,404.37	1.30%
Distribution Volumetric Rate	$ -	6200	$ -	$ -	6200	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0957	6200	$ (593.34)	-$ 0.1061	6200	$ (657.82)	$ (64.48)	10.87%
Sub-Total A (excluding pass through)			**$ 107,435.13**			**$ 108,775.02**	**$ 1,339.89**	**1.25%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.0274	6,200	$ 169.88	$ 0.0726	6,200	$ 450.12	$ 280.24	164.96%
CBR Class B Rate Riders	$ -	6,200	$ -	$ -	6,200	$ -	$ -	
GA Rate Riders	$ -	3,698,000	$ -	$ -	3,698,000	$ -	$ -	
Low Voltage Service Charge	$ -	6,200	$ -		6,200	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		6,200	$ -	$ -	6,200	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 107,605.01**			**$ 109,225.14**	**$ 1,620.13**	**1.51%**
RTSR - Network	$ 3.3810	6,200	$ 20,962.20	$ 3.4082	6,200	$ 21,130.84	$ 168.64	0.80%
RTSR - Connection and/or Line and Transformation Connection	$ 0.6767	6,200	$ 4,195.54	$ 0.6373	6,200	$ 3,951.26	$ (244.28)	-5.82%
Sub-Total C - Delivery (including Sub-Total B)			**$ 132,762.75**			**$ 134,307.24**	**$ 1,544.49**	**1.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	3,714,641	$ 13,372.71	$ 0.0036	3,714,641	$ 13,372.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	3,714,641	$ 1,114.39	$ 0.0003	3,714,641	$ 1,114.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	3,698,000	$ 25,886.00	$ 0.0070	3,698,000	$ 25,886.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	3,714,641	$ 408,981.97	$ 0.1101	3,714,641	$ 408,981.97	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 582,118.07**			**$ 583,662.56**	**$ 1,544.49**	**0.27%**
HST	13%		$ 75,675.35	13%		$ 75,876.13	$ 200.78	0.27%
Total Bill on Average IESO Wholesale Market Price			**$ 657,793.42**			**$ 659,538.70**	**$ 1,745.27**	**0.27%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**257** kWh
Demand	**-** kW
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 10.81	1	$ 10.81	$ 10.95	1	$ 10.95	$ 0.14	1.30%
Distribution Volumetric Rate	$ -	257	$ -	$ -	257	$ -	$ -	
Fixed Rate Riders	$ (0.08)	1	$ (0.08)	$ (0.08)	1	$ (0.08)	$ (0.00)	5.68%
Volumetric Rate Riders	$ -	257	$ -		257	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 10.73**			**$ 10.87**	**$ 0.14**	**1.26%**
Line Losses on Cost of Power	$ 0.1101	10	$ 1.07	$ 0.1101	10	$ 1.07	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.7600	1	$ (0.76)	-$ 0.0400	1	$ (0.04)	$ 0.72	-94.74%
CBR Class B Rate Riders	$ 0.0700	1	$ 0.07	-$ 0.0100	1	$ (0.01)	$ (0.08)	-114.29%
GA Rate Riders	-$ 0.0005	257	$ (0.13)	-$ 0.0051	257	$ (1.31)	$ (1.18)	920.00%
Low Voltage Service Charge	$ -	257	$ -		257	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders		1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		257	$ -	$ -	257	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 10.98**			**$ 10.58**	**$ (0.41)**	**-3.70%**
RTSR - Network	$ 0.0072	267	$ 1.92	$ 0.0073	267	$ 1.95	$ 0.03	1.39%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	267	$ 1.31	$ 0.0046	267	$ 1.23	$ (0.08)	-6.12%
Sub-Total C - Delivery (including Sub-Total B)			**$ 14.21**			**$ 13.75**	**$ (0.46)**	**-3.24%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	267	$ 0.96	$ 0.0036	267	$ 0.96	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	267	$ 0.08	$ 0.0003	267	$ 0.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	257	$ 1.80	$ 0.0070	257	$ 1.80	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	257	$ 28.30	$ 0.1101	257	$ 28.30	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 45.59**			**$ 45.13**	**$ (0.46)**	**-1.01%**
HST	13%		$ 5.93	13%		$ 5.87	$ (0.06)	-1.01%
Total Bill on Average IESO Wholesale Market Price			**$ 51.52**			**$ 51.00**	**$ (0.52)**	**-1.01%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**120**	**kWh**
Demand	**0**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.41	1	$ 12.41	$ 12.57	1	$ 12.57	$ 0.16	1.29%
Distribution Volumetric Rate	$ -	0.3	$ -	$ -	0.3	$ -	$ -	
Fixed Rate Riders	$ (0.08)	1	$ (0.08)	$ (0.08)	1	$ (0.08)	$ 0.00	-2.20%
Volumetric Rate Riders	$ -	0.3	$ -		0.3	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 12.33**			**$ 12.49**	**$ 0.16**	**1.31%**
Line Losses on Cost of Power	$ 0.0822	5	$ 0.37	$ 0.0822	5	$ 0.37	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.3600	1	$ (0.36)	-$ 0.0600	1	$ (0.06)	$ 0.30	-83.33%
CBR Class B Rate Riders	$ 0.0300	1	$ 0.03	-$ 0.0100	1	$ (0.01)	$ (0.04)	-133.33%
GA Rate Riders	$ -	120	$ -	$ -	120	$ -	$ -	
Low Voltage Service Charge	$ -	0	$ -		0	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders		1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 12.37**			**$ 12.79**	**$ 0.42**	**3.41%**
RTSR - Network	$ 2.2479	0	$ 0.67	$ 2.2660	0	$ 0.68	$ 0.01	0.81%
RTSR - Connection and/or Line and Transformation Connection	$ 1.5516	0	$ 0.47	$ 1.4612	0	$ 0.44	$ (0.03)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 13.51**			**$ 13.91**	**$ 0.40**	**2.96%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	125	$ 0.45	$ 0.0036	125	$ 0.45	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	125	$ 0.04	$ 0.0003	125	$ 0.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	120	$ 0.84	$ 0.0070	120	$ 0.84	$ -	0.00%
TOU - Off Peak	$ 0.0650	78	$ 5.07	$ 0.0650	78	$ 5.07	$ -	0.00%
TOU - Mid Peak	$ 0.0950	20	$ 1.94	$ 0.0950	20	$ 1.94	$ -	0.00%
TOU - On Peak	$ 0.1320	22	$ 2.85	$ 0.1320	22	$ 2.85	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 24.94**			**$ 25.34**	**$ 0.40**	**1.60%**
HST	13%		$ 3.24	13%		$ 3.29	$ 0.05	1.60%
Total Bill on TOU			**$ 28.19**			**$ 28.64**	**$ 0.45**	**1.60%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**52** kWh
Demand	**0** kW
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5.98	1	$ 5.98	$ 6.06	1	$ 6.06	$ 0.08	1.34%
Distribution Volumetric Rate	$ -	0.2	$ -	$ -	0.2	$ -	$ -	
Fixed Rate Riders	$ (0.02)	1	$ (0.02)	$ (0.02)	1	$ (0.02)	$ 0.00	-18.70%
Volumetric Rate Riders	$ -	0.2	$ -	$ -	0.2	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 5.96**			**$ 6.04**	**$ 0.08**	**1.42%**
Line Losses on Cost of Power	$ 0.1101	2	$ 0.22	$ 0.1101	2	$ 0.22	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.1700	1	$ (0.17)	$ 0.0500	1	$ 0.05	$ 0.22	-129.41%
CBR Class B Rate Riders	$ 0.0200	1	$ 0.02	$ -	1	$ -	$ (0.02)	-100.00%
GA Rate Riders	-$ 0.0005	52	$ (0.03)	-$ 0.0051	52	$ (0.27)	$ (0.24)	920.00%
Low Voltage Service Charge	$ -	0	$ -		0	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders		1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6.00**			**$ 6.04**	**$ 0.05**	**0.76%**
RTSR - Network	$ 2.2452	0	$ 0.45	$ 2.2633	0	$ 0.45	$ 0.00	0.81%
RTSR - Connection and/or Line and Transformation Connection	$ 1.5500	0	$ 0.31	$ 1.4597	0	$ 0.29	$ (0.02)	-5.83%
Sub-Total C - Delivery (including Sub-Total B)			**$ 6.75**			**$ 6.79**	**$ 0.03**	**0.46%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	54	$ 0.19	$ 0.0036	54	$ 0.19	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	54	$ 0.02	$ 0.0003	54	$ 0.02	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	52	$ 0.36	$ 0.0070	52	$ 0.36	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	52	$ 5.73	$ 0.1101	52	$ 5.73	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 13.30**			**$ 13.33**	**$ 0.03**	**0.23%**
HST	13%		$ 1.73	13%		$ 1.73	$ 0.00	0.23%
Total Bill on Average IESO Wholesale Market Price			**$ 15.03**			**$ 15.07**	**$ 0.03**	**0.23%**

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	-	**kWh**
Demand	-	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 0.5589	0	$ -	$ 0.5662	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1101	-	$ -	$ 0.1101	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders (Sheet 18)		-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ -	-	$ -	$ -	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0003	-	$ -	$ -	-	$ -	$ -	
Standard Supply Service Charge	$ -	1	$ -	$ 0.25	1	$ 0.25	$ 0.25	
Debt Retirement Charge (DRC)	$ 0.0070	-	$ -	$ 0.0070	-	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.1101	-	$ -	$ 0.1101	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ -**			**$ 0.25**	**$ 0.25**	
HST	13%		$ -	13%		$ 0.03	$ 0.03	
Total Bill on Average IESO Wholesale Market Price			**$ -**			**$ 0.28**	**$ 0.28**	

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**309**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	309	$ 3.28	$ 0.0054	309	$ 1.67	$ (1.61)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	309	$ -	$ 0.0009	309	$ 0.28	$ 0.28	
Sub-Total A (excluding pass through)			**$ 22.99**			**$ 25.66**	**$ 2.67**	**11.63%**
Line Losses on Cost of Power	$ 0.0822	12	$ 0.96	$ 0.0822	12	$ 0.96	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	309	$ (0.87)	-$ 0.0002	309	$ (0.06)	$ 0.80	-92.86%
CBR Class B Rate Riders	$ 0.0003	309	$ 0.09	-$ 0.0001	309	$ (0.03)	$ (0.12)	-133.33%
GA Rate Riders	$ -	309	$ -	$ -	309	$ -	$ -	
Low Voltage Service Charge	$ -	309	$ -		309	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		309	$ -	$ -	309	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 23.96**			**$ 27.31**	**$ 3.35**	**13.99%**
RTSR - Network	$ 0.0078	321	$ 2.50	$ 0.0079	321	$ 2.53	$ 0.03	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	321	$ 1.70	$ 0.0050	321	$ 1.60	$ (0.10)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 28.16**			**$ 31.45**	**$ 3.29**	**11.68%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	321	$ 1.15	$ 0.0036	321	$ 1.15	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	321	$ 0.10	$ 0.0003	321	$ 0.10	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	201	$ 13.06	$ 0.0650	201	$ 13.06	$ -	0.00%
TOU - Mid Peak	$ 0.0950	53	$ 4.99	$ 0.0950	53	$ 4.99	$ -	0.00%
TOU - On Peak	$ 0.1320	56	$ 7.34	$ 0.1320	56	$ 7.34	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 55.05**			**$ 58.34**	**$ 3.29**	**5.97%**
HST	13%		$ 7.16	13%		$ 7.58	$ 0.43	5.97%
8% Rebate	8%		$ (4.40)	8%		$ (4.67)	$ (0.26)	
Total Bill on TOU			**$ 57.80**			**$ 61.25**	**$ 3.45**	**5.97%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**1,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0377**	
Proposed/Approved Loss Factor	**1.0377**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	1000	$ 10.60	$ 0.0054	1000	$ 5.40	$ (5.20)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	1000	$ -	$ 0.0009	1000	$ 0.90	$ 0.90	
Sub-Total A (excluding pass through)			**$ 30.31**			**$ 30.01**	**$ (0.30)**	**-0.99%**
Line Losses on Cost of Power	$ 0.0822	38	$ 3.10	$ 0.0822	38	$ 3.10	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	1,000	$ (2.80)	-$ 0.0002	1,000	$ (0.20)	$ 2.60	-92.86%
CBR Class B Rate Riders	$ 0.0003	1,000	$ 0.30	-$ 0.0001	1,000	$ (0.10)	$ (0.40)	-133.33%
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ -	1,000	$ -		1,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		1,000	$ -	$ -	1,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.70**			**$ 33.60**	**$ 1.90**	**5.99%**
RTSR - Network	$ 0.0078	1,038	$ 8.09	$ 0.0079	1,038	$ 8.20	$ 0.10	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	1,038	$ 5.50	$ 0.0050	1,038	$ 5.19	$ (0.31)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 45.29**			**$ 46.98**	**$ 1.69**	**3.74%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,038	$ 3.74	$ 0.0036	1,038	$ 3.74	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,038	$ 0.31	$ 0.0003	1,038	$ 0.31	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	650	$ 42.25	$ 0.0650	650	$ 42.25	$ -	0.00%
TOU - Mid Peak	$ 0.0950	170	$ 16.15	$ 0.0950	170	$ 16.15	$ -	0.00%
TOU - On Peak	$ 0.1320	180	$ 23.76	$ 0.1320	180	$ 23.76	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 131.75**			**$ 133.44**	**$ 1.69**	**1.28%**
HST	13%		$ 17.13	13%		$ 17.35	$ 0.22	1.28%
8% Rebate	8%		$ (10.54)	8%		$ (10.68)	$ (0.14)	
Total Bill on TOU			**$ 138.34**			**$ 140.11**	**$ 1.78**	**1.28%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Retailer)**
Consumption	**750** **kWh**
Demand	**-** **kW**
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 18.78	1	$ 18.78	$ 22.78	1	$ 22.78	$ 4.00	21.30%
Distribution Volumetric Rate	$ 0.0106	750	$ 7.95	$ 0.0054	750	$ 4.05	$ (3.90)	-49.06%
Fixed Rate Riders	$ 0.93	1	$ 0.93	$ 0.93	1	$ 0.93	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ 0.0009	750	$ 0.68	$ 0.68	
Sub-Total A (excluding pass through)			**$ 27.66**			**$ 28.44**	**$ 0.78**	**2.82%**
Line Losses on Cost of Power	$ 0.1101	28	$ 3.11	$ 0.1101	28	$ 3.11	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	750	$ (2.10)	-$ 0.0002	750	$ (0.15)	$ 1.95	-92.86%
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	-$ 0.0001	750	$ (0.08)	$ (0.30)	-133.33%
GA Rate Riders	-$ 0.0005	750	$ (0.38)	-$ 0.0051	750	$ (3.83)	$ (3.45)	920.00%
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.31**			**$ 28.29**	**$ (1.02)**	**-3.48%**
RTSR - Network	$ 0.0078	778	$ 6.07	$ 0.0079	778	$ 6.15	$ 0.08	1.28%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	778	$ 4.12	$ 0.0050	778	$ 3.89	$ (0.23)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 39.51**			**$ 38.33**	**$ (1.18)**	**-2.98%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	778	$ 2.80	$ 0.0036	778	$ 2.80	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	778	$ 0.23	$ 0.0003	778	$ 0.23	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	$ 0.1101	750	$ 82.58	$ 0.1101	750	$ 82.58	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 125.12**			**$ 123.94**	**$ (1.18)**	**-0.94%**
HST	13%		$ 16.27	13%		$ 16.11	$ (0.15)	-0.94%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 141.38**			**$ 140.05**	**$ (1.33)**	**-0.94%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Retailer)**
Consumption	**2,000** kWh
Demand	**-** kW
Current Loss Factor	**1.0377**
Proposed/Approved Loss Factor	**1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.78	1	$ 26.78	$ 27.13	1	$ 27.13	$ 0.35	1.31%
Distribution Volumetric Rate	$ 0.0173	2000	$ 34.60	$ 0.0175	2000	$ 35.00	$ 0.40	1.16%
Fixed Rate Riders	$ 3.75	1	$ 3.75	$ 3.75	1	$ 3.75	$ -	0.00%
Volumetric Rate Riders	-$ 0.0002	2000	$ (0.40)	$ 0.0010	2000	$ 2.00	$ 2.40	-600.00%
Sub-Total A (excluding pass through)			**$ 64.73**			**$ 67.88**	**$ 3.15**	**4.87%**
Line Losses on Cost of Power	$ 0.1101	75	$ 8.30	$ 0.1101	75	$ 8.30	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	2,000	$ (5.60)	-$ 0.0001	2,000	$ (0.20)	$ 5.40	-96.43%
CBR Class B Rate Riders	$ 0.0003	2,000	$ 0.60	-$ 0.0001	2,000	$ (0.20)	$ (0.80)	-133.33%
GA Rate Riders	-$ 0.0005	2,000	$ (1.00)	-$ 0.0051	2,000	$ (10.20)	$ (9.20)	920.00%
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed ($) Deferral/Variance Account Rate Riders	$ 0.79	1	$ 0.79	$ 0.79	1	$ 0.79	$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 67.82**			**$ 66.37**	**$ (1.45)**	**-2.14%**
RTSR - Network	$ 0.0072	2,075	$ 14.94	$ 0.0073	2,075	$ 15.15	$ 0.21	1.39%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	2,075	$ 10.17	$ 0.0046	2,075	$ 9.55	$ (0.62)	-6.12%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.93**			**$ 91.07**	**$ (1.87)**	**-2.01%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,075	$ 7.47	$ 0.0036	2,075	$ 7.47	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,075	$ 0.62	$ 0.0003	2,075	$ 0.62	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Non-RPP Retailer Avg. Price	$ 0.1101	2,000	$ 220.20	$ 0.1101	2,000	$ 220.20	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 335.23**			**$ 333.36**	**$ (1.87)**	**-0.56%**
HST	13%		$ 43.58	13%		$ 43.34	$ (0.24)	-0.56%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 378.81**			**$ 376.70**	**$ (2.11)**	**-0.56%**

Appendix F

2018 LRAMVA Work Form

Ontario Energy Board

Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 2.0 (2017)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	**Tables 1-a and 1-b** provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	**Tables A-1 and A-2** include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	**Tables 2-a, 2-b and 2-c** include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	**Tables 3-a and 3-b** include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	**Tables 4-a, 4-b, 4-c and 4-d** include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	**Tables 5-a, 5-b, 5-c and 5-d** include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	**Table 6-b** includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

LRAMVA Work Form: Instructions

Version 2.0 (2017)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	The LRAMVA work form was created in a generic manner for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components) but have been included in an effort to avoid major updates in the future. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below: o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following: o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).

Ontario Energy Board

LRAMVA Work Form: Checklist and Schematic

Version 2.0 (2017)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA ($) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)	

Important Checklist

Yes	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
Yes	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
Not Applicable	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
Yes	o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
Yes	o Apply the IESO verified savings adjustments to the year it relates to.
Not Applicable	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
Yes	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA ($) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges ($) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA ($) by Rate Class	Tab "1. LRAMVA Summary"			

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LRAMVA Work Form: Summary Tab

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Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name	EnWin Utilities Ltd.

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2011-0165
Application of Previous LRAMVA Claim	2012 IRM Application
Period of LRAMVA Claimed in Previous Application	2005-2010
Amount of LRAMVA Claimed in Previous Application	$ 853,320.27

B. Current LRAMVA Application

Current LRAMVA Application (EB#)		EB-2017-0037
Application of Current LRAMVA Claim		2018 IRM Application
Period of New LRAMVA in this Application		2011-2016
Actual Lost Revenues ($)	A	**$ 3,361,402**
Forecast Lost Revenues ($)	B	**$ -**
Carrying Charges ($)	C	**$ 83,223**
LRAMVA ($) for Account 1568	A-B+C	**$ 3,444,625**

C. Documentation of Changes

Original Amount	$ 3,444,624.70
Amount for Final Disposition	

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal ($)	Carrying Charges ($)	Total LRAMVA ($)
Residential	kWh	$1,084,115	$26,423	$1,110,537
General Service < 50 kW	kWh	$474,634	$13,184	$487,819
General Service 50 - 4,999 kW	kW	$1,293,246	$30,034	$1,323,280
General Service 3,000 - 4,999 kW	kW	$1,123	$24	$1,147
Large Use - Regular	kW	$167,209	$4,792	$172,002
Large Use - 3TS	kW	$341,092	$8,766	$349,857
Large Use - Ford Annex	kW	-$17	-$1	-$17
Other	kW	$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
Total		**$3,361,402**	**$83,223**	**$3,444,625**

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

Description	LRAMVA Previously Claimed	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
		kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
2011 Actuals		$41,771.71	$33,751.59	$34,829.07	$0.00	$9,035.20	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$119,387.56
2011 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2012 Actuals		$81,476.85	$51,064.10	$84,863.47	$94.20	$16,603.96	$36,061.91	($3.26)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$270,161.23
2012 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2013 Actuals		$135,939.33	$62,528.51	$169,413.55	$94.01	$29,083.18	$63,755.83	($3.30)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$460,811.11
2013 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2014 Actuals		$213,880.27	$79,064.99	$253,372.21	$272.28	$34,966.64	$69,865.01	($3.22)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$651,418.18
2014 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2015 Actuals		$277,475.23	$118,097.91	$328,245.60	$301.68	$38,548.83	$78,612.60	($3.34)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$841,278.51
2015 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2016 Actuals		$333,571.18	$130,127.28	$422,522.31	$360.41	$38,971.63	$92,796.42	($3.60)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,018,345.62
2016 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
Carrying Charges		$26,422.55	$13,184.41	$30,033.72	$24.49	$4,792.37	$8,765.63	($0.51)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$83,222.66
Total LRAMVA Balance		**$1,110,537**	**$487,819**	**$1,323,280**	**$1,147**	**$172,002**	**$349,857**	**-$17**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$3,444,625**

Note: LDC to make note of assumptions included above, if any

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LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

Legend	
	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	AA63	Overrode formula in cell AA63 to reflect rate class allocation	Done as there was no savings listed in the IESO's 2011 final verified results report and savings came through as an adjustment in the IESO's 2014 final verified results report
2	4. 2011-2014 LRAM	Y92	Overrode formula in cell Y92 to reflect rate class allocation	Done as there was no savings listed in the IESO's 2011 final verified results report and savings came through as an adjustment in the IESO's 2014 final verified results report. Addionally, the IESO's 2014 verified results report indicated that these savings were attributable to the 2012 implentation year, however the report placed the savings in 2011. To address this, EnWin has removed the savings from the 2011 implmentation year in this work form.
3	4. 2011-2014 LRAM	Z188	Overrode formula in cell Z188 to reflect rate class allocation	Done as there was no savings listed in the IESO's 2011 final verified results report and savings came through as an adjustment in the IESO's 2014 final verified results report
4	5. 2015-2020 LRAM	Y122 - AF122	Overrode formulas in cells Y18 - AF122 to reflect rate class allocation	Done as there was no savings listed in the IESO's 2015 final verified results report and savings came through as an adjustment in the IESO's 2016 final verified results report.
5	5. 2015-2020 LRAM	B325 & B326	Add program to LRAMVA work form	Added program name and adjustment row to work form to capture savings included in IESO's 2016 final verified results report
6	5. 2015-2020 LRAM	B381 & B382	Add program to LRAMVA work form	Added program name and adjustment row to work form to capture savings included in IESO's 2016 final verified results report
7	4. 2011-2014 LRAM	Column A	Unique identifiers added to each program	Allowed ENWIN to tie work form back to supporting document to pull program level savings (both incremental and persistent) and allocation splits to ensure conistency between work form and calculations used in annual LRAMVA filings to the OEB.
8	5. 2015-2020 LRAM	Column A	Unique identifiers added to each program	Allowed ENWIN to tie work form back to supporting document to pull program level savings (both incremental and persistent) and allocation splits to ensure conistency between work form and calculations used in annual LRAMVA filings to the OEB.
9	3. Distribution Rates	E30:J30, E37:J37, E44:J44, E5	Overrode formula in cells to remove rounding to 4 decimal place	Allowed ENWIN to tie work form back to supporting document to pull the distributions rates to the same decimal point to ensure consistency between work form and calculations used in annual LRAMVA filings to the OEB.

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1		none		

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LRAMVA Work Form: Forecast Lost Revenues

Version

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
		kWh	kWh	kW	kW	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0	0	0	0	0	0	0	0	0						
kW	0	0	0	0	0	0	0	0	0						
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
		kWh	kWh	kW	kW	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0	0	0	0	0	0	0	0	0						
kW	0	0	0	0	0	0	0	0	0						
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
		kWh	kWh	kW	kW	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0
2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

Ontario Energy Board

LRAMVA Work Form: Distribution Rates

Version 2.0 (2017)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Tables

Table 3
Table 3-a.

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0221	EB-2010-0079	EB-2011-0165	EB-2012-0120	EB-2013-0125	EB-2014-0069	EB-2015-0066	EB-2016-XXXX	EB-2017-XXXX	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		*4*	*4*	*4*	*4*	*4*	*4*	*4*					
Period 2 (# months)		*8*	*8*	*8*	*8*	*8*	*8*	*8*	*12*	*12*	*12*	*12*	*12*
Residential	kWh	$ 0.0199	$ 0.0200	$ 0.0201	$ 0.0202	$ 0.0204	$ 0.0206	$ 0.0157					
Rate rider for tax sharing			-$ 0.0003	-$ 0.0003	-$ 0.0003	-$ 0.0003	-$ 0.0003	$ -					
Rate rider for foregone revenue													
Other													
Adjusted rate		$ 0.0199	$ 0.0197	$ 0.0198	$ 0.0199	$ 0.0201	$ 0.0203	$ 0.0157	$ -	$ -	$ -	$ -	
Calendar year equivalent			**$ 0.0198**	**$ 0.0198**	**$ 0.0199**	**$ 0.0200**	**$ 0.0202**	**$ 0.0172**	$ -	$ -	$ -	$ -	
General Service < 50 kW	kWh	$ 0.0162	$ 0.0162	$ 0.0163	$ 0.0164	$ 0.0166	$ 0.0168	$ 0.0171					
Rate rider for tax sharing			-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002					
Rate rider for foregone revenue													
Other													
Adjusted rate		$ 0.0162	$ 0.0160	$ 0.0161	$ 0.0162	$ 0.0164	$ 0.0166	$ 0.0169	$ -	$ -	$ -	$ -	
Calendar year equivalent			**$ 0.0161**	**$ 0.0161**	**$ 0.0162**	**$ 0.0163**	**$ 0.0165**	**$ 0.0168**	$ -	$ -	$ -	$ -	
General Service 50 - 4,999 kW	kW	$ 4.7075	$ 4.6229	$ 4.6543	$ 4.6766	$ 4.7280	$ 4.7753	$ 4.8469					
Rate rider for tax sharing			-$ 0.0394	-$ 0.0485	-$ 0.0453	-$ 0.0453	-$ 0.0500	-$ 0.0347					
Rate rider for foregone revenue													
Other													
Adjusted rate		$ 4.7075	$ 4.5835	$ 4.6058	$ 4.6313	$ 4.6827	$ 4.7253	$ 4.8122	$ -	$ -	$ -	$ -	
Calendar year equivalent			**$ 4.6248**	**$ 4.5984**	**$ 4.6228**	**$ 4.6656**	**$ 4.7111**	**$ 4.7832**	$ -	$ -	$ -	$ -	
General Service 3,000 - 4,999 kW	kW	$ 1.9306	$ 1.9341	$ 1.9473	$ 1.9566	$ 1.9781	$ 1.9979	$ 2.0279					
Rate rider for tax sharing			-$ 0.0187	-$ 0.0229	-$ 0.0214	-$ 0.0214	-$ 0.0227	-$ 0.0173					
Rate rider for foregone revenue													
Other													
Adjusted rate		$ 1.9306	$ 1.9154	$ 1.9244	$ 1.9352	$ 1.9567	$ 1.9752	$ 2.0106	$ -	$ -	$ -	$ -	
Calendar year equivalent			**$ 1.9205**	**$ 1.9214**	**$ 1.9316**	**$ 1.9495**	**$ 1.9690**	**$ 1.9988**	$ -	$ -	$ -	$ -	
Large Use - Regular	kW	$ 2.1824	$ 2.1863	$ 2.2012	$ 2.2118	$ 2.2361	$ 2.2585	$ 2.2924					
Rate rider for tax sharing			-$ 0.0242	-$ 0.0298	-$ 0.0278	-$ 0.0278	-$ 0.0294	-$ 0.0201					
Rate rider for foregone revenue													
Other													
Adjusted rate		$ 2.1824	$ 2.1621	$ 2.1714	$ 2.1840	$ 2.2083	$ 2.2291	$ 2.2723	$ -	$ -	$ -	$ -	
Calendar year equivalent			**$ 2.1689**	**$ 2.1683**	**$ 2.1798**	**$ 2.2002**	**$ 2.2222**	**$ 2.2579**	$ -	$ -	$ -	$ -	
Large Use - 3TS	kW	$ 2.7235	$ 2.7284	$ 2.7470	$ 2.7602	$ 2.7906	$ 2.8185	$ 2.8608					
Rate rider for tax sharing			-$ 0.3210	-$ 0.0395	-$ 0.0369	-$ 0.0369	-$ 0.0390	-$ 0.0335					
Rate rider for foregone revenue													
Other													
Adjusted rate		$ 2.7235	$ 2.4074	$ 2.7075	$ 2.7233	$ 2.7537	$ 2.7795	$ 2.8273	$ -	$ -	$ -	$ -	
Calendar year equivalent			**$ 2.5128**	**$ 2.6075**	**$ 2.7180**	**$ 2.7436**	**$ 2.7709**	**$ 2.8114**	$ -	$ -	$ -	$ -	
Large Use - Ford Annex	kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Rate rider for tax sharing			-$ 0.0693	-$ 0.0852	-$ 0.0796	-$ 0.0796	-$ 0.0842	-$ 0.0914					
Rate rider for foregone revenue													
Other													
Adjusted rate		$ -	-$ 0.0693	-$ 0.0852	-$ 0.0796	-$ 0.0796	-$ 0.0842	-$ 0.0914	$ -	$ -	$ -	$ -	
Calendar year equivalent			**-$ 0.0462**	**-$ 0.0799**	**-$ 0.0815**	**-$ 0.0796**	**-$ 0.0827**	**-$ 0.0890**	$ -	$ -	$ -	$ -	
Other	kW												
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
	kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0
2011	$0.0198	$0.0161	$4.6248	$1.9205	$2.1689	$2.5128	($0.0462)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2012	$0.0198	$0.0161	$4.5984	$1.9214	$2.1683	$2.6075	($0.0799)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2013	$0.0199	$0.0162	$4.6228	$1.9316	$2.1798	$2.7180	($0.0815)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2014	$0.0200	$0.0163	$4.6656	$1.9495	$2.2002	$2.7436	($0.0796)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2015	$0.0202	$0.0165	$4.7111	$1.9690	$2.2222	$2.7709	($0.0827)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2016	$0.0172	$0.0168	$4.7832	$1.9988	$2.2579	$2.8114	($0.0890)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition

Ontario Energy Board

LRAMVA Work Form:
Determination of Rate Class Allocations

Version 2.0 (2017)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

Rationale:

1) Where CDM programs are only available to customers which reside in one particular rate class, all savings resulting from said programs are allocated to these individual rate classes. These programs would include:

2011-2014 Conservation Framework:
- Appliance Retirement (Residential)
- Appliance Exchange (Residential)
- HVAC Incentives (Residential)
- Conservation Instant Coupon Booklet (Residential)
- Bi-Annual Retailer Event (Residential)
- Retailer Co-op (Residential)
- Residential Demand Response (Residential)
- Residential Demand Response IHD (Residential)
- Residential New Construction (Residential)
- Home Assistance Program (Residential)
- Direct Install Lighting (General Service < 50 kW)
- Small Commercial Demand Response (General Service < 50 kW)
- Small Commercial Demand Response IHD (General Service < 50 kW)

2015-2020 Conservation First Framework:
- Coupon Program (Residential)
- Heating & Cooling Program (Residential)
- New Consturction Program (Residential)
- Home Assistance Program (Residential)

2) Where CDM programs are available to customers which reside in multiple rate classes, ENWIN reviews the project lists provided by the IESO (accompanies the final verified results report) to determine which rate class the individual projects belong to. ENWIN verifies both the facility address and the account number provided in the project list against it's CIS system. Once the data verification process is complete, a pivot table is created from the data in the project list which can be filtered by program and rate class. The savings (kW or kWh, based on rate class) are then allocated to each rate class based on the percentage of the total savings for the program.

Example:

ProgramName	Save on Energy Retrofit Program			
ImplementationYear	2016			
Row Labels	**Sum of Net kW 2016**	**Sum of Net kWh 2016**	kW Allocation	kWh Allocation
G1	814.92	5,429,676.57	61.34%	27.13%
G2	148.91	744,922.24	11.21%	3.72%
G3	5.95	43,740.90	0.45%	0.22%
G4	2.21	7,193.05	0.17%	0.04%
G6	319.91	2,124,143.86	24.08%	10.61%
R1	36.55	130,816.66	2.75%	0.65%
SL	0.00	11,532,303.96	0.00%	57.62%
Grand Total	**1,328.45**	**20,012,797.25**		

Supporting Docs:

Appendix N LRAM Allocation - 2010-2015
Appendix O LRAM Allocation - 2016

Ontario Energy Board

LRAMVA Work Form:
2011 - 2014 Lost Revenues Work Form

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014
2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the
3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in
4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-

Tables

Table 4-a. 2011 Lost Revenues
Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2011	2011	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Consumer Program				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2011		**9,087,896**	**3,091**	**2,113,240**	**2,100,722**	**7,531**	**0**	**4,166**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2011				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2011				$0.01977	$0.01607	$4.62483	$1.92047	$2.16887	$2.51277	-$0.04620	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2011 from 2011 programs				**$41,771.71**	**$33,751.59**	**$34,829.07**	**$0.00**	**$9,035.20**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$119,387.56**
Forecast Lost Revenues in 2011				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2011																		**$119,387.56**
2011 Savings Persisting in 2012				2,125,115	2,089,032	7,531	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2013				2,125,115	2,087,362	7,531	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2014				2,119,335	1,252,032	7,531	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2015				2,015,923	1,251,389	7,525	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2016				1,812,041	1,251,050	7,401	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2017				1,650,426	502,357	7,401	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018				1,647,699	502,051	7,401	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2019				1,778,548	467,882	6,915	0	4,166	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020				1,370,377	251,222	4,115	0	4,166	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 4-b. 2012 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2012	2012	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Consumer Program				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2012		**17,913,351**	**4,224**	**1,996,817**	**1,089,232**	**10,924**	**49**	**3,492**	**13,830**	**41**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2012				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2012				$0.01977	$0.01607	$4.59837	$1.92140	$2.16830	$2.60747	-$0.07990	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2012 from 2011 programs				$42,006.44	$33,563.77	$34,629.75	$0.00	$9,032.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$119,232.80
Lost Revenue in 2012 from 2012 programs				$39,470.42	$17,500.33	$50,233.72	$94.20	$7,571.12	$36,061.91	-$3.26	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$150,928.43
Total Lost Revenues in 2012				**$81,476.85**	**$51,064.10**	**$84,863.47**	**$94.20**	**$16,603.96**	**$36,061.91**	**-$3.26**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$270,161.23**
Forecast Lost Revenues in 2012				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2012																		**$270,161.23**
2012 Savings Persisting in 2013				1,996,817	1,085,612	10,848	49	3,466	13,741	41	0	0	0	0	0	0	0	
2012 Savings Persisting in 2014				1,996,817	1,083,359	10,834	49	3,461	13,724	41	0	0	0	0	0	0	0	
2012 Savings Persisting in 2015				1,996,533	990,612	10,819	49	3,456	13,707	40	0	0	0	0	0	0	0	
2012 Savings Persisting in 2016				1,907,602	990,612	10,326	49	3,456	13,707	40	0	0	0	0	0	0	0	
2012 Savings Persisting in 2017				1,802,007	841,730	9,770	46	3,270	13,054	38	0	0	0	0	0	0	0	
2012 Savings Persisting in 2018				1,659,018	823,072	9,573	45	3,204	12,823	37	0	0	0	0	0	0	0	
2012 Savings Persisting in 2019				1,655,792	823,072	9,573	45	3,204	12,823	37	0	0	0	0	0	0	0	
2012 Savings Persisting in 2020				1,081,276	778,833	8,300	39	2,778	11,329	33	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2011	2011	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total

Table 4-c. 2013 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2013	2013	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Consumer Program				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2013		**22,498,654**	**8,486**	**2,720,652**	**694,768**	**18,268**	**0**	**5,710**	**9,715**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2013				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2013				$0.01987	$0.01617	$4.62280	$1.93160	$2.17980	$2.71803	-$0.08147	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2013 from 2011 programs				$42,218.95	$33,745.69	$34,813.75	$0.00	$9,080.74	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$119,859.14
Lost Revenue in 2013 from 2012 programs				$39,670.10	$17,550.73	$50,149.55	$94.01	$7,555.86	$37,348.86	-$3.30	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$152,365.81
Lost Revenue in 2013 from 2013 programs				$54,050.28	$11,232.09	$84,450.25	$0.00	$12,446.57	$26,406.98	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$188,586.17
Total Lost Revenues in 2013				**$135,939.33**	**$62,528.51**	**$169,413.55**	**$94.01**	**$29,083.18**	**$63,755.83**	**-$3.30**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$460,811.11**
Forecast Lost Revenues in 2013				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2013																		**$460,811.11**
2013 Savings Persisting in 2014				2,672,897	693,702	18,193	0	5,684	9,675	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2015				2,614,135	688,264	18,149	0	5,669	9,651	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2016				2,405,423	609,178	17,984	0	5,612	9,560	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2017				2,304,770	504,895	16,811	0	5,390	9,213	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2018				2,232,300	495,725	16,492	0	5,281	9,041	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2019				2,188,960	495,725	16,492	0	5,281	9,041	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2020				2,187,894	494,189	16,452	0	5,267	9,019	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 4-d. 2014 Lost Revenues Work Form Return to Top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2014	2014	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Consumer Program				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2014		**20,128,288**	**8,950**	**3,887,171**	**1,811,620**	**17,749**	**91**	**2,581**	**2,066**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2014				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2014				$0.02003	$0.01633	$4.66557	$1.94953	$2.20020	$2.74357	-$0.07960	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2014 from 2011 programs				$42,457.35	$20,449.85	$35,135.82	$0.00	$9,165.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$107,208.76
Lost Revenue in 2014 from 2012 programs				$40,002.90	$17,694.87	$50,545.53	$94.75	$7,615.85	$37,652.82	-$3.22	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$153,603.49
Lost Revenue in 2014 from 2013 programs				$53,547.03	$11,330.47	$84,881.45	$0.00	$12,506.26	$26,544.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$188,809.22
Lost Revenue in 2014 from 2014 programs				$77,872.98	$29,589.80	$82,809.41	$177.54	$5,678.81	$5,668.18	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$201,796.71
Total Lost Revenues in 2014				**$213,880.27**	**$79,064.99**	**$253,372.21**	**$272.28**	**$34,966.64**	**$69,865.01**	**-$3.22**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$651,418.18**
Forecast Lost Revenues in 2014				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2014																		**$651,418.18**
2014 Savings Persisting in 2015				3,576,889	1,810,067	17,578	91	2,549	1,902	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2016				3,361,642	1,727,760	17,073	91	2,447	1,234	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2017				3,327,717	1,150,293	16,757	89	2,400	1,234	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2018				3,260,154	1,150,293	16,275	89	2,400	1,234	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2019				3,234,373	1,148,031	15,880	88	2,324	817	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2020				3,199,671	1,120,093	15,340	85	2,244	817	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

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Ontario Energy Board

LRAMVA Work Form:
2015 - 2020 Lost Revenues Work Form

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments

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4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-

Tables

Table 5-a. 2015 Lost Revenues
Table 5-b. 2016 Lost Revenues
Table 5-c. 2017 Lost Revenues
Table 5-d. 2018 Lost Revenues
Table 5-e. 2019 Lost Revenues
Table 5-f. 2020 Lost Revenues

Table 5-a. 2015 Lost Revenues Work Form

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2015	2015	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Legacy Framework				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2015		**18,206,636**	**2,625**	**3,510,287**	**2,402,686**	**15,603**	**14**	**1,507**	**3,111**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2015				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2015				$0.02023	$0.01653	$4.71110	$1.96903	$2.22217	$2.77090	-$0.08267	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2015 from 2011 programs				$40,788.85	$20,689.64	$35,450.83	$0.00	$9,257.24	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$106,186.55
Lost Revenue in 2015 from 2012 programs				$40,396.52	$16,378.13	$50,968.82	$95.56	$7,680.83	$37,979.63	-$3.34	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$153,496.14
Lost Revenue in 2015 from 2013 programs				$52,892.67	$11,379.30	$85,502.91	$0.00	$12,597.54	$26,742.81	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$189,115.23
Lost Revenue in 2015 from 2014 programs				$72,372.38	$29,926.44	$82,813.93	$178.77	$5,664.40	$5,268.89	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$196,224.81
Lost Revenue in 2015 from 2015 programs				$71,024.81	$39,724.41	$73,509.11	$27.35	$3,348.82	$8,621.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$196,255.78
Total Lost Revenues in 2015				**$277,475.23**	**$118,097.91**	**$328,245.60**	**$301.68**	**$38,548.83**	**$78,612.60**	**-$3.34**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$841,278.51**
Forecast Lost Revenues in 2015				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2015																		**$841,278.51**
2015 Savings Persisting in 2016				3,432,315	2,402,686	15,603	14	1,507	3,111	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2017				3,425,045	2,388,868	14,736	14	1,363	3,074	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2018				3,418,879	2,388,868	14,736	14	1,363	3,074	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2019				3,407,050	2,388,868	14,766	14	1,363	3,074	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2020				3,391,178	2,388,868	14,766	14	1,363	3,074	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-b. 2016 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2016	2016	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Legacy Framework				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2016		**29,617,170**	**2,730**	**6,437,138**	**764,385**	**19,946**	**27**	**72**	**5,396**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2016				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2016				$0.01723	$0.01680	$4.78323	$1.99880	$2.25790	$2.81137	-$0.08900	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2016 from 2011 programs				$31,227.51	$21,017.64	$35,399.30	$0.00	$9,406.10	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$97,050.54
Lost Revenue in 2016 from 2012 programs				$32,874.35	$16,642.29	$49,392.83	$97.00	$7,804.34	$38,534.29	-$3.60	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$145,341.50

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Lost Revenue in 2016 from 2013 programs	$41,453.45	$10,234.19	$86,021.62	$0.00	$12,671.73	$26,876.79	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$177,257.78
Lost Revenue in 2016 from 2014 programs	$57,932.30	$29,026.37	$81,666.04	$181.47	$5,524.81	$3,468.13	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$177,799.12
Lost Revenue in 2016 from 2015 programs	$59,150.24	$40,365.13	$74,634.64	$27.76	$3,402.67	$8,747.18	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$186,327.62
Lost Revenue in 2016 from 2016 programs	$110,933.34	$12,841.67	$95,407.88	$54.17	$161.97	$15,170.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$234,569.06
Total Lost Revenues in 2016	**$333,571.18**	**$130,127.28**	**$422,522.31**	**$360.41**	**$38,971.63**	**$92,796.42**	**-$3.60**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$1,018,345.62**
Forecast Lost Revenues in 2016	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2016															**$1,018,345.62**
2016 Savings Persisting in 2017	6,436,013	757,544	19,525	27	70	5,319	0	0	0	0	0	0	0	0	
2016 Savings Persisting in 2018	6,436,013	757,544	19,525	27	70	5,319	0	0	0	0	0	0	0	0	
2016 Savings Persisting in 2019	6,436,013	757,119	19,486	27	70	5,319	0	0	0	0	0	0	0	0	
2016 Savings Persisting in 2020	6,436,013	757,119	19,486	27	70	5,319	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-c. 2017 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2017	2017	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Legacy Framework				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2017		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2017				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2017				$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2017 from 2011 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2012 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2013 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2014 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2015 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2016 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2017 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2017				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2017				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2017																		**$0.00**
2017 Savings Persisting in 2018				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2017 Savings Persisting in 2019				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2017 Savings Persisting in 2020				0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-d. 2018 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2018	2018	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Legacy Framework				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2018		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2018				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2018				$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2018 from 2011 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2012 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2013 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2014 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2015 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2016 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2017 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2018 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2018				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2018				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2018																		**$0.00**
2018 Savings Persisting in 2019				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2018 Savings Persisting in 2020				0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-e. 2019 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2019	2019	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Legacy Framework				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2019		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2019				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2019				$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2019 from 2011 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2012 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2013 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2014 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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Lost Revenue in 2019 from 2015 programs			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2016 programs			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2017 programs			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2018 programs			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2019 programs			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2019			**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2019			**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2019																	**$0.00**
2019 Savings Persisting in 2020			0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-f. 2020 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA														
		2020	2020	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total
Legacy Framework				kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	
Actual CDM Savings in 2020		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2020				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2020				$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2020 from 2011 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2012 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2013 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2014 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2015 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2016 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2017 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2018 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2019 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2020 programs				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2020				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2020				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2020																		**$0.00**

Note: LDC to make note of key assumptions included above

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Ontario Energy Board

LRAMVA Work Form:
Carrying Charges by Rate Class

Version 2.0 (2017)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.10%
2018 Q1	1.10%
2018 Q2	1.10%
2018 Q3	1.10%
2018 Q4	1.10%
2019 Q1	1.10%
2019 Q2	1.10%
2019 Q3	1.10%
2019 Q4	1.10%
2020 Q1	1.10%
2020 Q2	1.10%
2020 Q3	1.10%
2020 Q4	1.10%

Check OEB website

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

Month	Period	Quarter	Monthly Rate	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other								Total
Jan-11	2011	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Feb-11	2011	Q1	0.12%	$4.26	$3.45	$3.56	$0.00	$0.92	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$12.19
Mar-11	2011	Q1	0.12%	$8.53	$6.89	$7.11	$0.00	$1.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$24.37
Apr-11	2011	Q2	0.12%	$12.79	$10.34	$10.67	$0.00	$2.77	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$36.56
May-11	2011	Q2	0.12%	$17.06	$13.78	$14.22	$0.00	$3.69	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$48.75
Jun-11	2011	Q2	0.12%	$21.32	$17.23	$17.78	$0.00	$4.61	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$60.94
Jul-11	2011	Q3	0.12%	$25.59	$20.67	$21.33	$0.00	$5.53	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$73.12
Aug-11	2011	Q3	0.12%	$29.85	$24.12	$24.89	$0.00	$6.46	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$85.31
Sep-11	2011	Q3	0.12%	$34.11	$27.56	$28.44	$0.00	$7.38	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$97.50
Oct-11	2011	Q4	0.12%	$38.38	$31.01	$32.00	$0.00	$8.30	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$109.69
Nov-11	2011	Q4	0.12%	$42.64	$34.45	$35.55	$0.00	$9.22	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$121.87
Dec-11	2011	Q4	0.12%	$46.91	$37.90	$39.11	$0.00	$10.15	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$134.06
Total for 2011				**$281.44**	**$227.40**	**$234.66**	**$0.00**	**$60.87**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$804.37**
Amount Cleared																			
Opening Balance for 2012				**$281.44**	**$227.40**	**$234.66**	**$0.00**	**$60.87**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$804.37**
Jan-12	2011-2012	Q1	0.12%	$51.17	$41.35	$42.67	$0.00	$11.07	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$146.25
Feb-12	2011-2012	Q1	0.12%	$59.49	$46.56	$51.33	$0.01	$12.76	$3.68	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$173.83
Mar-12	2011-2012	Q1	0.12%	$67.81	$51.77	$59.99	$0.02	$14.46	$7.36	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$201.41
Apr-12	2011-2012	Q2	0.12%	$76.12	$56.98	$68.66	$0.03	$16.15	$11.04	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$228.99
May-12	2011-2012	Q2	0.12%	$84.44	$62.20	$77.32	$0.04	$17.85	$14.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$256.57
Jun-12	2011-2012	Q2	0.12%	$92.76	$67.41	$85.98	$0.05	$19.54	$18.41	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$284.14
Jul-12	2011-2012	Q3	0.12%	$101.07	$72.62	$94.64	$0.06	$21.24	$22.09	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$311.72
Aug-12	2011-2012	Q3	0.12%	$109.39	$77.84	$103.31	$0.07	$22.93	$25.77	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$339.30
Sep-12	2011-2012	Q3	0.12%	$117.71	$83.05	$111.97	$0.08	$24.63	$29.45	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$366.88
Oct-12	2011-2012	Q4	0.12%	$126.03	$88.26	$120.63	$0.09	$26.32	$33.13	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$394.46
Nov-12	2011-2012	Q4	0.12%	$134.34	$93.47	$129.30	$0.10	$28.02	$36.81	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$422.04
Dec-12	2011-2012	Q4	0.12%	$142.66	$98.69	$137.96	$0.11	$29.71	$40.49	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.62
Total for 2012				**$1,444.43**	**$1,067.59**	**$1,318.42**	**$0.63**	**$305.56**	**$242.97**	**-$0.02**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$4,379.58**
Amount Cleared																			
Opening Balance for 2013				**$1,444.43**	**$1,067.59**	**$1,318.42**	**$0.63**	**$305.56**	**$242.97**	**-$0.02**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$4,379.58**
Jan-13	2011-2013	Q1	0.12%	$150.98	$103.90	$146.62	$0.12	$31.41	$44.18	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$477.20
Feb-13	2011-2013	Q1	0.12%	$164.86	$110.28	$163.92	$0.12	$34.38	$50.68	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$524.24
Mar-13	2011-2013	Q1	0.12%	$178.73	$116.67	$181.21	$0.13	$37.35	$57.19	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$571.28
Apr-13	2011-2013	Q2	0.12%	$192.61	$123.05	$198.51	$0.14	$40.31	$63.70	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$618.32
May-13	2011-2013	Q2	0.12%	$206.49	$129.43	$215.80	$0.15	$43.28	$70.21	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$665.36
Jun-13	2011-2013	Q2	0.12%	$220.37	$135.81	$233.09	$0.16	$46.25	$76.72	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$712.40
Jul-13	2011-2013	Q3	0.12%	$234.24	$142.20	$250.39	$0.17	$49.22	$83.23	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$759.44
Aug-13	2011-2013	Q3	0.12%	$248.12	$148.58	$267.68	$0.18	$52.19	$89.73	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$806.49
Sep-13	2011-2013	Q3	0.12%	$262.00	$154.96	$284.98	$0.19	$55.16	$96.24	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$853.53
Oct-13	2011-2013	Q4	0.12%	$275.87	$161.35	$302.27	$0.20	$58.13	$102.75	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$900.57
Nov-13	2011-2013	Q4	0.12%	$289.75	$167.73	$319.57	$0.21	$61.10	$109.26	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$947.61
Dec-13	2011-2013	Q4	0.12%	$303.63	$174.11	$336.86	$0.22	$64.07	$115.77	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$994.65
Total for 2013				**$4,172.08**	**$2,735.67**	**$4,219.32**	**$2.65**	**$878.40**	**$1,202.63**	**-$0.09**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$13,210.66**
Amount Cleared																			
Opening Balance for 2014				**$4,172.08**	**$2,735.67**	**$4,219.32**	**$2.65**	**$878.40**	**$1,202.63**	**-$0.09**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$13,210.66**
Jan-14	2011-2014	Q1	0.12%	$317.51	$180.50	$354.15	$0.23	$67.03	$122.28	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,041.69
Feb-14	2011-2014	Q1	0.12%	$339.34	$188.57	$380.02	$0.26	$70.60	$129.41	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,108.19
Mar-14	2011-2014	Q1	0.12%	$361.17	$196.64	$405.89	$0.29	$74.17	$136.54	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,174.69
Apr-14	2011-2014	Q2	0.12%	$383.01	$204.71	$431.75	$0.31	$77.74	$143.67	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,241.19
May-14	2011-2014	Q2	0.12%	$404.84	$212.78	$457.62	$0.34	$81.31	$150.80	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,307.69
Jun-14	2011-2014	Q2	0.12%	$426.67	$220.85	$483.48	$0.37	$84.88	$157.94	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,374.19
Jul-14	2011-2014	Q3	0.12%	$448.51	$228.92	$509.35	$0.40	$88.45	$165.07	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,440.68
Aug-14	2011-2014	Q3	0.12%	$470.34	$237.00	$535.21	$0.43	$92.02	$172.20	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,507.18
Sep-14	2011-2014	Q3	0.12%	$492.17	$245.07	$561.08	$0.45	$95.59	$179.33	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,573.68
Oct-14	2011-2014	Q4	0.12%	$514.01	$253.14	$586.94	$0.48	$99.16	$186.47	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,640.18
Nov-14	2011-2014	Q4	0.12%	$535.84	$261.21	$612.81	$0.51	$102.73	$193.60	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,706.68
Dec-14	2011-2014	Q4	0.12%	$557.67	$269.28	$638.67	$0.54	$106.30	$200.73	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,773.18
Total for 2014				**$9,423.16**	**$5,434.33**	**$10,176.27**	**$7.25**	**$1,918.41**	**$3,140.67**	**-$0.21**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$30,099.88**
Amount Cleared																			
Opening Balance for 2015				**$9,423.16**	**$5,434.33**	**$10,176.27**	**$7.25**	**$1,918.41**	**$3,140.67**	**-$0.21**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$30,099.88**
Jan-15	2011-2015	Q1	0.12%	$579.51	$277.35	$664.54	$0.56	$109.87	$207.86	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,839.68
Feb-15	2011-2015	Q1	0.12%	$607.83	$289.41	$698.04	$0.59	$113.80	$215.89	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,925.56
Mar-15	2011-2015	Q1	0.12%	$636.16	$301.46	$731.55	$0.63	$117.74	$223.91	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,011.44
Apr-15	2011-2015	Q2	0.09%	$497.23	$234.61	$572.49	$0.49	$91.05	$173.56	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,569.42
May-15	2011-2015	Q2	0.09%	$518.43	$243.63	$597.57	$0.51	$93.99	$179.56	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,633.69
Jun-15	2011-2015	Q2	0.09%	$539.63	$252.65	$622.64	$0.54	$96.94	$185.57	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,697.95

Jul-15	2011-2015	Q3	0.09%	$560.82	$261.67	$647.72	$0.56	$99.88	$191.57	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,762.22
Aug-15	2011-2015	Q3	0.09%	$582.02	$270.69	$672.79	$0.58	$102.83	$197.58	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,826.48
Sep-15	2011-2015	Q3	0.09%	$603.21	$279.71	$697.87	$0.61	$105.77	$203.58	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,890.74
Oct-15	2011-2015	Q4	0.09%	$624.41	$288.73	$722.94	$0.63	$108.72	$209.59	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,955.01
Nov-15	2011-2015	Q4	0.09%	$645.61	$297.76	$748.01	$0.65	$111.66	$215.59	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,019.27
Dec-15	2011-2015	Q4	0.09%	$666.80	$306.78	$773.09	$0.68	$114.61	$221.60	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,083.54
Total for 2015				**$16,484.82**	**$8,738.77**	**$18,325.54**	**$14.29**	**$3,185.27**	**$5,566.53**	**-$0.34**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$52,314.88**
Amount Cleared																		
Opening Balance for 2016				**$16,484.82**	**$8,738.77**	**$18,325.54**	**$14.29**	**$3,185.27**	**$5,566.53**	**-$0.34**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$52,314.88**
Jan-16	2011-2016	Q1	0.09%	$688.00	$315.80	$798.16	$0.70	$117.55	$227.60	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,147.80
Feb-16	2011-2016	Q1	0.09%	$713.48	$325.74	$830.44	$0.73	$120.53	$234.69	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,225.59
Mar-16	2011-2016	Q1	0.09%	$738.96	$335.68	$862.72	$0.75	$123.51	$241.78	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,303.38
Apr-16	2011-2016	Q2	0.09%	$764.44	$345.62	$894.99	$0.78	$126.48	$248.87	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,381.17
May-16	2011-2016	Q2	0.09%	$789.92	$355.56	$927.27	$0.81	$129.46	$255.96	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,458.96
Jun-16	2011-2016	Q2	0.09%	$815.40	$365.50	$959.54	$0.84	$132.44	$263.05	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,536.75
Jul-16	2011-2016	Q3	0.09%	$840.88	$375.44	$991.82	$0.86	$135.41	$270.14	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,614.54
Aug-16	2011-2016	Q3	0.09%	$866.37	$385.38	$1,024.10	$0.89	$138.39	$277.22	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,692.33
Sep-16	2011-2016	Q3	0.09%	$891.85	$395.32	$1,056.37	$0.92	$141.37	$284.31	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,770.12
Oct-16	2011-2016	Q4	0.09%	$917.33	$405.26	$1,088.65	$0.95	$144.34	$291.40	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,847.91
Nov-16	2011-2016	Q4	0.09%	$942.81	$415.20	$1,120.92	$0.97	$147.32	$298.49	-$0.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,925.70
Dec-16	2011-2016	Q4	0.09%	$968.29	$425.14	$1,153.20	$1.00	$150.30	$305.58	-$0.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3,003.50
Total for 2016				**$26,422.55**	**$13,184.41**	**$30,033.72**	**$24.49**	**$4,792.37**	**$8,765.63**	**-$0.51**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$83,222.66**
Amount Cleared																		

Ontario Energy Board

Supporting Documentation:
LDC Persistence Savings Results from IESO

Version 2.0 (2017)

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Instructions
(Steps)

1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in Columns B to H and the corresponding demand and energy savings data by initiative in Columns L to BT of this work form.

2. Please identify the source of the report via the dropdown list in Column I.

3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be done by clicking on the filter button at cell H25 (highlighted in orange). Before you sort values, please ensure that all table columns have filters.

4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identified with an implementation year that matches the year of the persistence report. A savings adjustment would be identified with a prior year implementation in the future year's results report.

5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below match those provided by the IESO.

Table 7. 2011-2020 Verified Program Results and Persistence into Future Years

Step:	*#1*					*#3*	*#2*	*#4*
Portfolio	Program	Initiative	LDC	Sector	Conser vation Resour	(Imple mentati on)	Identify Source of Report	Identify Status of Savings
Tier 1	Consumer	Appliance Exchange	ENWIN Utilities Ltd.	Residential	EE	2011	2011 Results Persis	Current year saving
Tier 1	Consumer	Appliance Retirement	ENWIN Utilities Ltd.	Residential	EE	2011	2011 Results Persis	Current year saving
Tier 1	Consumer	Bi-Annual Retailer Event	ENWIN Utilities Ltd.	Residential	EE	2011	2011 Results Persis	Current year saving
Tier 1	Consumer	Conservation Instant Coupon Booklet	ENWIN Utilities Ltd.	Residential	EE	2011	2011 Results Persis	Current year saving
Tier 1	Consumer	HVAC Incentives	ENWIN Utilities Ltd.	Residential	EE	2011	2011 Results Persis	Current year saving
Tier 1	Consumer	Residential Demand Response	ENWIN Utilities Ltd.	Residential	DR	2011	2011 Results Persis	Current year saving
Tier 1	Consumer	Retailer Co-op	ENWIN Utilities Ltd.	Residential	EE	2011	2011 Results Persis	Current year saving
Tier 1	Business	Demand Response 3 (part of the Industrial prog	ENWIN Utilities Ltd.	Commercial & I	DR	2011	2011 Results Persis	Current year saving
Tier 1	Business	Direct Install Lighting	ENWIN Utilities Ltd.	Commercial & I	EE	2011	2011 Results Persis	Current year saving
Tier 1	Business	Retrofit	ENWIN Utilities Ltd.	Commercial & I	EE	2011	2011 Results Persis	Current year saving
Tier 1	Industrial	Demand Response 3	ENWIN Utilities Ltd.	Industrial	DR	2011	2011 Results Persis	Current year saving
Tier 1	Industrial	Retrofit	ENWIN Utilities Ltd.	Industrial	EE	2011	2011 Results Persis	Current year saving
Tier 1	Pre-2011 Pro	Electricity Retrofit Incentive Program	ENWIN Utilities Ltd.	Commercial & I	EE	2011	2011 Results Persis	Current year saving
Tier 1	Pre-2011 Pro	EnWin Green Suites	ENWIN Utilities Ltd.	Commercial & I	EE	2011	2011 Results Persis	Current year saving
Tier 1	Pre-2011 Pro	High Performance New Construction	ENWIN Utilities Ltd.	Commercial & I	EE	2011	2011 Results Persis	Current year saving
Tier 1	Business	Commercial Demand Response (part of the Res	ENWIN Utilities Ltd.	Commercial & I	DR	2011	2011 Results Persis	Current year saving
Tier 1	Business	Direct Install Lighting	ENWIN Utilities Ltd.	C&I	EE	2012	2012 Results Persis	Current year saving
Tier 1	Business	Retrofit	ENWIN Utilities Ltd.	C&I	EE	2012	2012 Results Persis	Current year saving
Tier 1	Business	Energy Audit	ENWIN Utilities Ltd.	C&I	EE	2012	2012 Results Persis	Current year saving
Tier 1	Business	Demand Response 3 (part of the Industrial prog	ENWIN Utilities Ltd.	C&I	DR	2012	2012 Results Persis	Current year saving
Tier 1	Consumer	Appliance Exchange	ENWIN Utilities Ltd.	Residential	EE	2012	2012 Results Persis	Current year saving
Tier 1	Consumer	Appliance Retirement	ENWIN Utilities Ltd.	Residential	EE	2012	2012 Results Persis	Current year saving
Tier 1	Consumer	Bi-Annual Retailer Event	ENWIN Utilities Ltd.	Residential	EE	2012	2012 Results Persis	Current year saving
Tier 1	Consumer	Conservation Instant Coupon Booklet	ENWIN Utilities Ltd.	Residential	EE	2012	2012 Results Persis	Current year saving
Tier 1	Consumer	HVAC Incentives	ENWIN Utilities Ltd.	Residential	EE	2012	2012 Results Persis	Current year saving
Tier 1	Home Assista	Home Assistance Program	ENWIN Utilities Ltd.	Residential	EE	2012	2012 Results Persis	Current year saving
Tier 1	Industrial	Demand Response 3	ENWIN Utilities Ltd.	Industrial	DR	2012	2012 Results Persis	Current year saving
Tier 1	Industrial	Energy Manager	ENWIN Utilities Ltd.	Industrial		2012	2012 Results Persis	Current year saving

#1
Net Verified Annual Peak Demand Savings at the End-User Level (kW)

Initiative	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####
Appliance Exchange	10	10	10	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Retirement	22	22	22	22	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bi-Annual Retailer Event	26	26	26	26	24	22	18	18	22	10	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Conservation Instant Coupon Booklet	18	18	18	18	17	16	13	13	16	9	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Incentives	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	587	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	348	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retailer Co-op	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3 (part of the Industrial prog	235	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	662	658	658	357	356	356	66	65	65	65	57	57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	250	250	250	250	250	250	250	250	204	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	84	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	62	62	62	62	62	62	62	62	62	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Electricity Retrofit Incentive Program	361	361	361	361	361	361	361	361	361	361	361	361	361	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Green Suites	317	317	317	317	317	317	317	317	317	317	317	317	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High Performance New Construction	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0
Commercial Demand Response (part of the Res	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	0	61	61	61	43	43	8	8	8	8	8	7	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	0	2,206	2,189	2,186	2,183	2,183	2,083	2,041	2,041	1,765	1,204	1,197	1,197	70	64	64	36	34	34	34	34	0	0	0	0	0	0	0	0	0
Energy Audit	0	26	26	26	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3 (part of the Industrial prog	0	236	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Exchange	0	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Retirement	0	8	8	8	7	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bi-Annual Retailer Event	0	23	23	23	23	21	18	13	13	13	9	3	3	3	3	3	3	1	1	1	1	0	0	0	0	0	0	0	0	0
Conservation Instant Coupon Booklet	0	4	4	4	4	4	4	3	3	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Incentives	0	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	214	0	0	0	0	0	0	0	0	0	0
Home Assistance Program	0	99	99	99	99	99	99	97	97	67	62	56	56	50	50	32	28	28	28	28	28	5	0	0	0	0	0	0	0	0
Demand Response 3	0	1,004	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	0	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	0	0	0	0	0	0	0	0	0	0	0	0	0	0

#1
Net Verified Annual Energy Savings at the End-User Level (kWh)

Initiative	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####	####
Appliance Exchange	11,796	11,796	11,796	6,182	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Retirement	165,482	165,482	165,482	165,378	130,938	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bi-Annual Retailer Event	456,748	456,748	456,748	456,748	417,434	374,485	282,338	281,308	363,571	116,667	42,008	36,978	36,978	27,310	27,310	24,814	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Conservation Instant Coupon Booklet	292,537	292,537	292,537	292,537	269,183	243,669	190,631	189,412	238,279	91,608	29,495	23,882	23,882	22,062	22,062	21,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Incentives	########	########	########	########	########	########	########	########	########	########	########	########	########	########	########	########	########	########	########	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retailer Co-op			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3 (part of the Industrial prog	9,180		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	########	########	########	883,071	882,428	882,089	188,998	188,692	188,692	188,692	134,076	134,076	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	########	########	########	########	########	########	########	########	########	84,325	84,325	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	4,947		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	414,515	414,515	414,515	414,515	414,515	414,515	414,515	414,515	414,515	32,403	32,403	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Electricity Retrofit Incentive Program	########	########	########	########	########	########	########	########	########	########	########	########	########	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Green Suites	834,132	834,132	834,132	834,132	834,132	834,132	834,132	834,132	834,132	834,132	834,132	834,132	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High Performance New Construction	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	0	0	0	0
Commercial Demand Response (part of the Res			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting		234,272	234,272	232,517	159,873	159,873	31,540	31,540	31,540	31,540	31,540	24,061	24,061	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit		########	########	########	########	########	########	########	########	########	########	########	########	355,727	336,022	336,022	99,614	98,240	98,240	98,240	98,240	0	0	0	0	0	0	0	0	0
Energy Audit		125,881	125,881	125,881	125,881	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3 (part of the Industrial prog		3,428	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Exchange		21,788	21,788	21,788	21,606	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Retirement		55,074	55,074	55,074	54,972	35,677	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bi-Annual Retailer Event		416,248	416,248	416,248	416,248	374,180	304,262	207,538	207,107	207,107	105,194	78,068	75,642	75,642	70,361	70,361	69,398	19,472	19,472	19,472	19,472	0	0	0	0	0	0	0	0	0
Conservation Instant Coupon Booklet		21,731	21,731	21,731	21,731	21,405	21,405	10,079	10,024	10,024	10,024	1,628	1,311	1,311	1,127	1,127	1,085	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Incentives		479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	412,839	0	0	0	0	0	0	0	0	0	0
Home Assistance Program		989,326	989,326	989,326	989,326	983,691	983,691	948,751	946,012	371,496	366,615	294,177	288,003	267,123	267,123	124,698	97,856	97,856	97,856	97,856	97,856	39,879	0	0	0	0	0	0	0	0
Demand Response 3		24,195	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager		667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Ontario Energy Board

LRAMVA Work Form:
Documentation for Streetlighting Projects

Version 2.0 (2017)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Appendix G

2011-2014 Final Results Report

Message from the Vice President:

The IESO is pleased to provide the enclosed 2011-2014 Final Results Report. This report is designed to help populate LDC Annual Reports that will be submitted to the Ontario Energy Board (OEB) in September 2015.

2011-2014 Conservation Framework Highlights:

- LDCs have made significant achievements against dual energy and peak demand savings targets. Collectively, the LDCs have achieved 109% of the energy target and 70% of the peak demand target.
- Momentum has built as we transition to the Conservation First Framework. 2014 demonstrated an achievement of over 1 TWh of net incremental energy savings, positioning us well for average net incremental energy savings of 1.2 TWh required in the new framework to meet our 2020 CDM targets.
- Throughout the past framework, program results have become more predictable year over year as noted in the increasingly smaller variance between quarterly preliminary results and verified final results.
- Customer engagement continued to increase in both the Consumer and Business Programs. Between 2011 - 2014 consumers have purchased over 10 million energy efficient products through the saveONenergy COUPONS program. Customers in RETROFIT continue to declare a positive experience participating in the program with 86% likely to recommend.
- saveONenergy has seen a steady and significant increase in unaided brand awareness by 33% from 2011-2014
- Conservation is becoming even more cost-effective as programs become more efficient and effective. 2014 proved early investments in long lead time projects will pay off with the high savings now being realized in programs like PROCESS & SYSTEMS and RETROFIT. Within 4 cents per kWh, Conservation programs continue to be a valuable and cost effective resource for customers across the province.

The 2011-2014 Final Results within this report vary from the Draft 2011-2014 Final Results Report for the following reasons:

- Savings from Time of Use pricing are included in the Final Results Report. Overall the province saved 55 MWs from Time-of-Use pricing in 2014, or 0.73% of residential summer peak demand.
- Between August 4th and August 28th, the IESO and LDCs have worked collaboratively to reconcile projects from 2011-2014 Final Results Report to ensure every eligible project was captured and accurately reported.
- Verified savings from Innovation Fund pilots are also included for participating LDCs.

All results will be considered final for the 2011-2014 Conservation Framework. Any additional program activity not captured in the 2011-2014 Final Results Report will not be included as part of a future adjustment process.

Please continue to monitor saveONenergy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and we look forward to the success ahead in the Conservation First Framework.

Sincerely,

Terry Young

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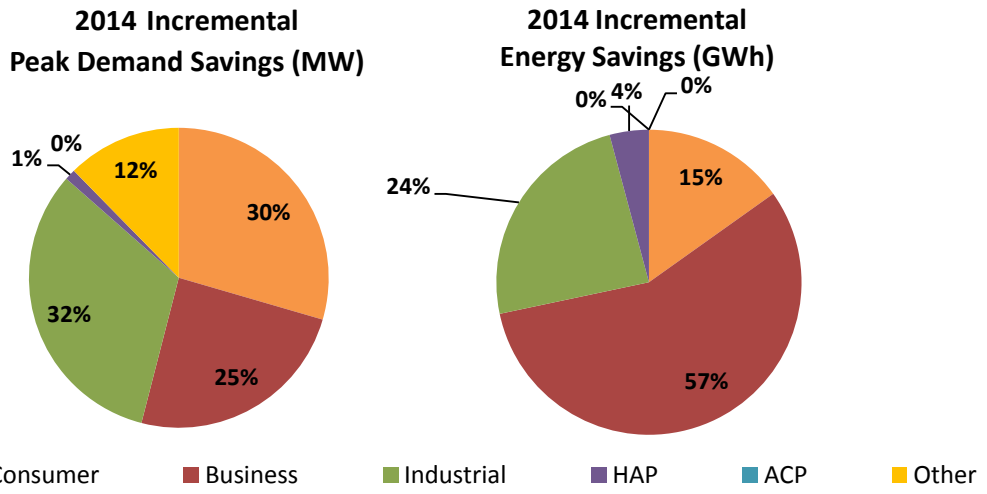
IESO-Contracted Province-Wide CDM Programs: 2011-2014 Final Results Report

LDC: ENWIN Utilities Ltd.

Final 2014 Achievement Against Targets	2014 Incremental	2011-2014 Achievement Against Target	% of Target Achieved
Net Annual Peak Demand Savings (MW)	9.2	17.5	**65.4%**
Net Energy Savings (GWh)	22.7	153.9	**130.5%**

Unless otherwise noted, results are presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Achievement by Sector



Comparison: LDC Achievement vs. LDC Community Achievement (Progress to Target)

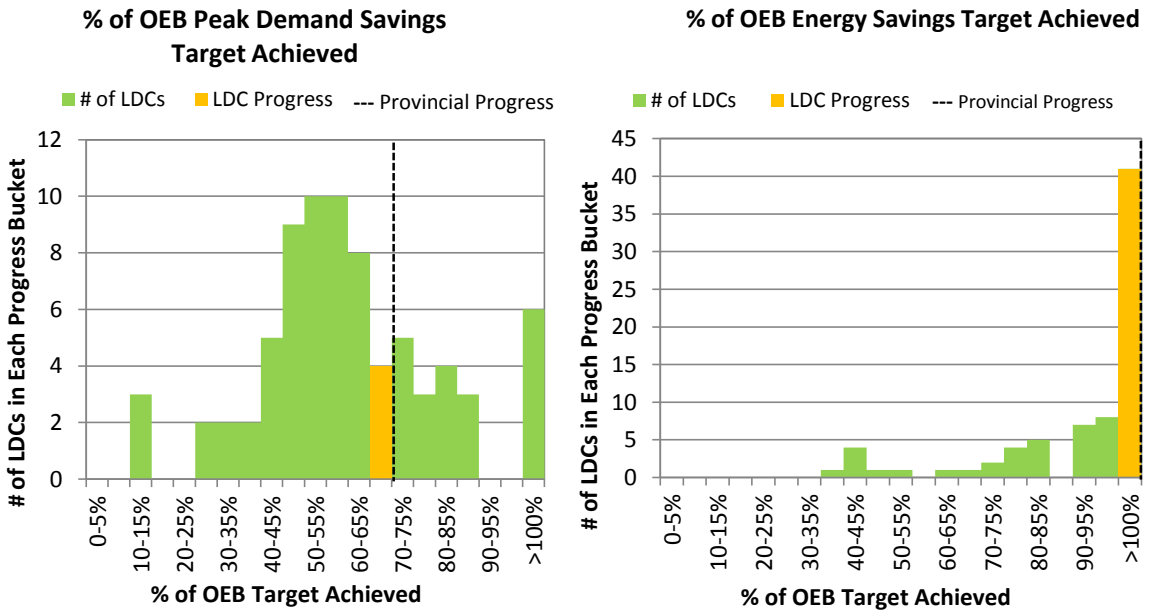


Table 1: ENWIN Utilities Ltd. Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	400	137	101	97	22	8	7	7	165,482	55,074	41,991	41,989	43	953,020
Appliance Exchange	Appliances	97	84	50	74	10	12	10	15	11,796	21,788	18,472	27,339	41	171,216
HVAC Incentives	Equipment	2,054	1,403	1,880	1,930	698	289	354	348	1,305,397	479,899	576,778	632,129	1,689	8,446,973
Conservation Instant Coupon Booklet	Items	7,928	480	5,408	16,102	18	4	8	33	292,537	21,731	119,793	438,729	63	1,913,655
Bi-Annual Retailer Event	Items	14,799	16,489	14,684	74,988	26	23	18	125	456,748	416,248	267,014	1,910,187	193	5,519,949
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	621	0	3,959	5,769	348	0	1,747	2,113	0	0	1,621	0	2,113	1,621
Residential Demand Response (IHD)	Devices	0	0	3,693	5,352	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Consumer Program Total						**1,122**	**335**	**2,144**	**2,641**	**2,231,960**	**994,741**	**1,025,669**	**3,050,373**	**4,141**	**17,006,434**
Business Program															
Retrofit	Projects	40	102	183	250	250	2,206	2,467	1,615	1,326,534	13,716,462	16,643,765	10,042,616	6,506	89,585,572
Direct Install Lighting	Projects	552	83	61	349	662	61	60	292	1,713,038	234,272	213,705	1,044,364	769	8,171,638
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Construction	Buildings	0	1	1	2	0	0	7	33	0	0	36,116	94,083	40	166,315
Energy Audit	Audits	2	8	5	3	0	26	44	40	0	125,881	242,254	195,821	110	1,057,972
Small Commercial Demand Response	Devices	33	0	44	79	21	0	28	43	0	0	22	0	43	22
Small Commercial Demand Response (IHD)	Devices	0	0	26	55	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	3	3	3	3	235	236	239	170	9,180	3,428	3,193	0	170	15,801
Business Program Total						**1,168**	**2,529**	**2,845**	**2,193**	**3,048,752**	**14,080,044**	**17,139,055**	**11,376,884**	**7,638**	**98,997,320**
Industrial Program															
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	1	7	16	0	77	67	329	0	667,663	625,401	4,864,234	435	7,668,231
Retrofit	Projects	8	0	0	0	62	0	0	0	414,515	0	0	0	62	1,658,058
Demand Response 3	Facilities	1	4	7	6	84	1,004	2,917	2,578	4,947	24,195	87,631	0	2,578	116,773
Industrial Program Total						**146**	**1,081**	**2,984**	**2,908**	**419,461**	**691,858**	**713,032**	**4,864,234**	**3,075**	**9,443,062**
Home Assistance Program															
Home Assistance Program	Homes	0	836	1,528	963	0	99	165	104	0	989,326	1,567,966	836,798	366	6,897,013
Home Assistance Program Total						**0**	**99**	**165**	**104**	**0**	**989,326**	**1,567,966**	**836,798**	**366**	**6,897,013**
Aboriginal Program															
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	39	0	0	0	361	0	0	0	2,461,078	0	0	0	361	9,844,311
High Performance New Construction	Projects	2	1	3	0	6	30	191	0	29,977	148,198	566,746	0	227	1,697,996
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	3	0	0	0	317	0	0	0	834,132	0	0	0	317	3,336,527
Pre-2011 Programs completed in 2011 Total						**684**	**30**	**191**	**0**	**3,325,187**	**148,198**	**566,746**	**0**	**905**	**14,878,834**
Other															
Program Enabled Savings	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	1,105	0	0	0	0	1,105	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Total						**0**	**0**	**0**	**1,105**	**0**	**0**	**0**	**0**	**1,105**	**0**
Adjustments to 2011 Verified Results							**-34**	**0**	**5**		**36,358**	**0**	**25,125**	**-36**	**228,697**
Adjustments to 2012 Verified Results								**82**	**69**			**409,131**	**596,152**	**151**	**3,031,687**
Adjustments to 2013 Verified Results									**196**				**1,931,375**	**196**	**3,417,560**
Energy Efficiency Total						**2,432**	**2,834**	**3,397**	**4,046**	**9,011,233**	**16,876,544**	**20,920,001**	**20,128,288**	**12,325**	**147,088,445**
Demand Response Total (Scenario 1)						**688**	**1,240**	**4,931**	**4,904**	**14,127**	**27,623**	**92,468**	**0**	**4,904**	**134,218**
Adjustments to Previous Years' Verified Results Total						**0**	**-34**	**82**	**270**	**0**	**36,358**	**409,131**	**2,552,652**	**312**	**6,677,945**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**3,121**	**4,040**	**8,410**	**9,220**	**9,025,360**	**16,940,525**	**21,421,600**	**22,680,940**	**17,541**	**153,900,608**
													Full OEB Target:	**26,810**	**117,890,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**65.4%**	**130.5%**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 2: Adjustments to ENWIN Utilities Ltd. Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-326	34	74		-88	7	15		-156,939	12,750	25,324		-66	-538,859
Conservation Instant Coupon Booklet	Items	128	0	16		0	0	0		4,284	0	366		0	17,869
Bi-Annual Retailer Event	Items	1,272	0	0		2	0	0		33,935	0	0		2	135,739
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0		0	0
Consumer Program Total						**-86**	**7**	**15**		**-118,720**	**12,750**	**25,690**		**-64**	**-385,251**
Business Program															
Retrofit	Projects	1	13	14		1	64	229		10,216	382,979	1,153,254		294	3,494,147
Direct Install Lighting	Projects	44	4	0		40	5	0		95,562	21,649	0		39	425,750
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	0	1	0		0	3	0		0	5,520	0		3	16,559
Energy Audit	Audits	2	3	0		11	15	0		52,797	74,186	161		26	434,065
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						**53**	**88**	**229**		**158,575**	**484,334**	**1,153,415**		**362**	**4,370,522**
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	0	0		0	56	-3		0	512,100	489,127		91	2,932,919
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						**0**	**56**	**-3**		**0**	**512,100**	**489,127**		**91**	**2,932,919**
Home Assistance Program															
Home Assistance Program	Homes	0	7	73		0	1	12		0	11,875	101,327		14	235,779
Home Assistance Program Total						**0**	**1**	**12**		**0**	**11,875**	**101,327**		**14**	**235,779**
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						**0**	**0**	**0**		**0**	**0**	**0**		**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0		0	0	0		0	0
High Performance New Construction	Projects	1	0	2		4	0	-95		22,681	0	-283,373		-91	-476,024
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						**4**	**0**	**-95**		**22,681**	**0**	**-283,373**		**-91**	**-476,024**
Other															
Program Enabled Savings	Projects	0	0	0		0	0	0		0	0	0		0	0
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						**0**	**0**	**0**		**0**	**0**	**0**		**0**	**0**
Adjustments to 2011 Verified Results						**-29**				**62,536**				**-36**	**228,697**
Adjustments to 2012 Verified Results							**151**				**1,021,059**			**151**	**3,031,687**
Adjustments to 2013 Verified Results								**158**				**1,486,185**		**196**	**3,417,560**
Total Adjustments to Previous Years' Verified Results						**-29**	**151**	**158**		**62,536**	**1,021,059**	**1,486,185**		**312**	**6,677,945**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustements in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 3: ENWIN Utilities Ltd. Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	n/a	n/a	0.51	0.47	0.42	0.42	1.00	1.00	n/a	n/a	0.51	0.47	0.44	0.44
Appliance Exchange	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	n/a	1.00	0.60	0.50	0.48	0.51	1.00	1.00	n/a	1.00	0.60	0.49	0.48	0.51
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.71	1.00	1.00	1.00	1.00	1.11	1.05	1.13	1.75
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.13	0.91	1.04	1.74	1.00	1.00	1.00	1.00	1.10	0.92	1.04	1.75
Retailer Co-op	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Business Program																
Retrofit	0.93	0.93	0.91	0.86	0.73	0.78	0.77	0.72	1.24	1.07	1.05	0.97	0.75	0.78	0.76	0.72
Direct Install Lighting	1.08	0.68	0.82	0.78	0.93	0.94	0.94	0.94	0.90	0.85	0.84	0.83	0.93	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
New Construction	n/a	n/a	0.78	0.57	n/a	n/a	0.54	0.54	n/a	n/a	1.02	0.80	n/a	n/a	0.54	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00	n/a	n/a	0.66	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Monitoring & Targeting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Energy Manager	n/a	1.30	0.90	0.91	n/a	0.90	0.90	0.90	n/a	1.30	0.90	0.96	n/a	0.90	0.90	0.90
Retrofit																
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	n/a	1.58	1.42	1.17	n/a	1.00	1.00	1.00	n/a	1.06	0.86	0.77	n/a	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.84	n/a	n/a	n/a	0.55	n/a	n/a	n/a	0.85	n/a	n/a	n/a	0.56	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50
Toronto Comprehensive	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Achievement Against CDM Targets

Results are recognized using current IESO reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year (Scenario 1). Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW) (Scenario 1)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	3.1	2.4	2.4	2.1
2012 - Verified†	0.0	4.0	2.8	2.8
2013 - Verified†	0.0	0.1	8.4	3.4
2014 - Verified†	0.0	0.1	0.2	9.2
Verified Net Annual Peak Demand Savings Persisting in 2014:				**17.5**
ENWIN Utilities Ltd. 2014 Annual CDM Capacity Target:				**26.8**
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				**65.4%**

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	9.0	9.0	9.0	8.2	35.2
2012 - Verified†	0.0	16.9	16.8	16.8	50.6
2013 - Verified†	0.0	0.4	21.4	20.8	42.6
2014 - Verified†	0.0	0.6	2.11	22.7	25.5
Verified Net Cumulative Energy Savings 2011-2014:					**153.9**
ENWIN Utilities Ltd. 2011-2014 Annual CDM Energy Target:					**117.9**
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					**130.5%**

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 6: Province-Wide Initiatives and Program Level Net Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146	20,952	22,563	3,299	2,011	1,433	1,617	23,005,812	13,424,518	8,713,107	9,497,343	8,221	159,100,415
Appliance Exchange	Appliances	3,688	3,836	5,337	5,685	371	556	1,106	1,178	450,187	974,621	1,971,701	2,100,266	2,973	10,556,192
HVAC Incentives	Equipment	92,748	87,540	96,286	113,002	32,037	19,060	19,552	23,106	59,437,670	32,841,283	33,923,592	42,888,217	93,755	447,009,930
Conservation Instant Coupon Booklet	Items	567,678	30,891	347,946	1,208,108	1,344	230	517	2,440	21,211,537	1,398,202	7,707,573	32,802,537	4,531	137,258,436
Bi-Annual Retailer Event	Items	952,149	1,060,901	944,772	4,824,751	1,681	1,480	1,184	8,043	29,387,468	26,781,674	17,179,841	122,902,769	12,389	355,157,348
Retailer Co-op	Items	152	0	0	0	0	0	0	0	2,652	0	0	0	0	10,607
Residential Demand Response	Devices	19,550	98,388	171,733	241,381	10,947	49,038	93,076	117,513	24,870	359,408	390,303	8,379	117,513	782,960
Residential Demand Response (IHD)	Devices	0	49,689	133,657	188,577	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	27	21	279	2,367	0	2	18	369	743	17,152	163,690	2,330,865	390	2,712,676
Consumer Program Total						**49,681**	**72,377**	**116,886**	**154,267**	**133,520,941**	**75,796,859**	**70,049,807**	**212,530,376**	**239,772**	**1,112,588,565**
Business Program															
Retrofit	Projects	2,828	6,481	9,746	10,925	24,467	61,147	59,678	70,662	136,002,258	314,922,468	345,346,008	462,903,521	213,493	2,631,401,223
Direct Install Lighting	Projects	20,741	18,691	17,833	23,784	23,724	15,284	18,708	23,419	61,076,701	57,345,798	64,315,558	84,503,302	73,304	604,196,658
Building Commissioning	Buildings	0	0	0	5	0	0	0	988	0	0	0	1,513,377	988	1,513,377
New Construction	Buildings	25	98	158	226	123	764	1,584	6,432	411,717	1,814,721	4,959,266	20,381,204	8,904	37,390,767
Energy Audit	Audits	222	357	589	473	0	1,450	2,811	6,323	0	7,049,351	15,455,795	30,874,399	10,583	82,934,042
Small Commercial Demand Response	Devices	132	294	1,211	3,652	84	187	773	2,116	157	1,068	373	319	2,116	1,916
Small Commercial Demand Response (IHD)	Devices	0	0	378	820	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	145	151	175	180	16,218	19,389	23,706	23,380	633,421	281,823	346,659	0	23,380	1,261,903
Business Program Total						**64,617**	**98,221**	**107,261**	**133,319**	**198,124,253**	**381,415,230**	**430,423,659**	**600,176,121**	**332,769**	**3,358,699,887**
Industrial Program															
Process & System Upgrades	Projects	0	0	5	10	0	0	294	9,692	0	0	2,603,764	72,053,255	9,986	77,260,782
Monitoring & Targeting	Projects	0	1	3	5	0	0	0	102	0	0	0	502,517	102	502,517
Energy Manager	Projects	1	132	306	379	0	1,086	3,558	5,191	0	7,372,108	21,994,263	40,436,427	8,384	95,324,998
Retrofit	Projects	433	0	0	0	4,615	0	0	0	28,866,840	0	0	0	4,613	115,462,282
Demand Response 3	Facilities	124	185	281	336	52,484	74,056	162,543	166,082	3,080,737	1,784,712	4,309,160	0	166,082	9,174,609
Industrial Program Total						**57,098**	**75,141**	**166,395**	**181,066**	**31,947,577**	**9,156,820**	**28,907,187**	**112,992,199**	**189,168**	**297,725,188**
Home Assistance Program															
Home Assistance Program	Homes	46	5,920	29,654	25,424	2	566	2,361	2,466	39,283	5,442,232	20,987,275	19,582,658	5,370	77,532,571
Home Assistance Program Total						**2**	**566**	**2,361**	**2,466**	**39,283**	**5,442,232**	**20,987,275**	**19,582,658**	**5,370**	**77,532,571**
Aboriginal Program															
Home Assistance Program	Homes	0	0	717	1,125	0	0	267	549	0	0	1,609,393	3,101,207	816	6,319,993
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						**0**	**0**	**267**	**549**	**0**	**0**	**1,609,393**	**3,101,207**	**816**	**6,319,993**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,028	0	0	0	21,662	0	0	0	121,138,219	0	0	0	21,662	484,552,876
High Performance New Construction	Projects	182	73	19	3	5,098	3,251	772	134	26,185,591	11,901,944	3,522,240	688,738	9,255	148,181,415
Toronto Comprehensive	Projects	577	15	4	5	15,805	0	0	281	86,964,886	0	0	2,479,840	16,086	350,339,385
Multifamily Energy Efficiency Rebates	Projects	110	0	0	0	1,981	0	0	0	7,595,683	0	0	0	1,981	30,382,733
LDC Custom Programs	Projects	8	0	0	0	399	0	0	0	1,367,170	0	0	0	399	5,468,679
Pre-2011 Programs completed in 2011 Total						**44,945**	**3,251**	**772**	**415**	**243,251,550**	**11,901,944**	**3,522,240**	**3,168,578**	**49,382**	**1,018,925,088**
Other															
Program Enabled Savings	Projects	33	71	46	43	0	2,304	3,692	5,500	0	1,188,362	4,075,382	19,035,337	11,496	30,751,187
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	54,795	0	0	0	0	54,795	0
LDC Pilots	Projects	0	0	0	1,174	0	0	0	1,170	0	0	0	5,061,522	1,170	5,061,522
Other Total						**0**	**2,304**	**3,692**	**61,466**	**0**	**1,188,362**	**4,075,382**	**24,096,859**	**67,462**	**35,812,709**
Adjustments to 2011 Verified Results							**1,406**	**641**	**1,418**		**18,689,081**	**1,736,381**	**7,319,857**	**3,215**	**110,143,550**
Adjustments to 2012 Verified Results								**6,260**	**9,221**			**41,947,840**	**37,080,215**	**15,401**	**238,780,637**
Adjustments to 2013 Verified Results									**24,391**				**150,785,808**	**24,391**	**296,465,211**
Energy Efficiency Total						**136,610**	**109,191**	**117,536**	**224,457**	**603,144,419**	**482,474,435**	**554,528,447**	**975,639,300**	**575,647**	**5,896,382,612**
Demand Response Total (Scenario 1)						**79,733**	**142,670**	**280,099**	**309,091**	**3,739,185**	**2,427,011**	**5,046,495**	**8,698**	**309,091**	**11,221,389**
Adjustments to Previous Years' Verified Results Total						**0**	**1,406**	**6,901**	**35,030**	**0**	**18,689,081**	**43,684,221**	**195,185,880**	**43,006**	**645,389,397**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**216,343**	**253,267**	**404,536**	**568,578**	**606,883,604**	**503,590,526**	**603,259,163**	**1,170,833,878**	**927,745**	**6,552,993,397**
													Full OEB Target:	**1,330,000**	**6,000,000,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**70%**	**109%**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 7: Adjustments to Province-Wide Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-18,839	2,319	4,705		-5,270	479	1,037		-9,707,002	955,512	1,838,408		-3,754	-32,284,656
Conservation Instant Coupon Booklet	Items	8,216	0	1,050		16	0	2		275,655	0	23,571		18	1,149,763
Bi-Annual Retailer Event	Items	81,817	0	0		108	0	0		2,183,391	0	0		108	8,733,563
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	20	2	193		1	1	72		14,667	985	441,938		74	945,497
Consumer Program Total						**-5,145**	**480**	**1,111**		**-7,233,290**	**956,497**	**2,303,917**		**-3,555**	**-21,664,975**
Business Program															
Retrofit	Projects	312	876	961		3,208	7,233	11,961		16,266,129	42,498,052	78,146,280		22,056	347,545,386
Direct Install Lighting	Projects	444	197	51		501	204	46		1,250,388	736,541	164,667		620	7,158,143
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	15	29	72		850	1,304	2,241		3,604,553	4,825,774	8,636,179		4,401	46,187,216
Energy Audit	Audits	119	77	270		604	439	2,383		2,945,189	2,145,367	13,100,635		3,426	44,418,129
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						**5,162**	**9,181**	**16,631**		**24,066,259**	**50,205,734**	**100,047,761**		**30,503**	**385,148,444**
Industrial Program															
Process & System Upgrades	Projects	0	0	2		0	0	324		0	0	968,659		324	1,937,318
Monitoring & Targeting	Projects	0	1	3		0	0	54		0	528,000	639,348		54	2,862,696
Energy Manager	Projects	1	93	101		27	1,067	2,395		241,515	8,266,841	25,814,853		4,345	81,853,489
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						**27**	**1,067**	**2,774**		**241,515**	**8,794,841**	**27,422,860**		**4,723**	**61,215,516**
Home Assistance Program															
Home Assistance Program	Homes	0	887	2,898		0	222	791		0	1,316,749	4,321,794		1,009	12,515,300
Home Assistance Program Total						**0**	**222**	**791**		**0**	**1,316,749**	**4,321,794**		**1,009**	**8,581,177**
Aboriginal Program															
Home Assistance Program	Homes	0	0	133		0	0	134		0	0	563,715		134	1,127,430
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						**0**	**0**	**134**		**0**	**0**	**563,715**		**134**	**1,127,430**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12	0	0		138	0	0		545,536	0	0		138	2,182,145
High Performance New Construction	Projects	37	4	15		1,507	363	-184		2,398,941	2,832,533	-993,596		1,686	16,106,171
Toronto Comprehensive	Projects	0	15	4		0	672	185		0	4,523,517	1,324,388		857	16,219,327
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						**1,645**	**1,035**	**2**		**2,944,477**	**7,356,050**	**330,792**		**2,682**	**11,104,528**
Other															
Program Enabled Savings	Projects	33	55	33		1,776	3,712	2,020		7,727,573	11,481,687	10,688,564		7,509	86,732,481
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						**1,776**	**3,712**	**2,020**		**7,727,573**	**11,481,687**	**10,688,564**		**7,509**	**86,732,481**
Adjustments to 2011 Verified Results						**3,465**				**27,746,535**				**3,215**	**110,143,550**
Adjustments to 2012 Verified Results							**15,697**				**80,111,558**			**15,401**	**238,780,637**
Adjustments to 2013 Verified Results								**23,463**				**145,679,403**		**24,391**	**296,465,211**
Adjustments to Previous Years' Verified Results Total						**3,465**	**15,697**	**23,463**		**27,746,535**	**80,111,558**	**145,679,403**		**43,006**	**645,389,397**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustements in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	1.00	1.00	0.51	0.46	0.42	0.45	1.00	1.00	1.00	1.00	0.46	0.47	0.44	0.47
Appliance Exchange	1.00	1.00	1.00	1.00	0.51	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	1.00	1.00	0.60	0.50	0.48	0.48	1.00	1.00	1.00	1.00	0.50	0.49	0.48	0.48
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.69	1.00	1.00	1.00	1.00	1.00	1.05	1.13	1.73
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.12	0.91	1.04	1.74	1.00	1.00	1.00	1.00	0.91	0.92	1.04	1.75
Retailer Co-op	1.00	n/a	n/a	n/a	0.68	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	1.00	3.65	0.78	1.03	0.41	0.49	0.63	0.63	3.65	7.17	3.09	0.62	0.49	0.49	0.63	0.63
Business Program																
Retrofit	1.06	0.93	0.92	0.84	0.72	0.75	0.73	0.71	0.93	1.05	1.01	0.98	0.75	0.76	0.73	0.72
Direct Install Lighting	1.08	0.69	0.82	0.78	1.08	0.94	0.94	0.94	0.69	0.85	0.84	0.83	0.94	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	1.97	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.16	n/a	n/a	n/a	1.00
New Construction	0.50	0.98	0.68	0.71	0.50	0.49	0.54	0.54	0.98	0.99	0.76	0.79	0.49	0.49	0.54	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00	n/a	n/a	0.66	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	0.85	0.96	n/a	n/a	0.94	0.79	n/a	n/a	0.87	0.96	n/a	n/a	0.93	0.80
Monitoring & Targeting	n/a	n/a	n/a	0.59	n/a	n/a	n/a	1.00	n/a	n/a	n/a	0.36	n/a	n/a	n/a	1.00
Energy Manager	n/a	1.16	0.90	0.91	n/a	0.90	0.90	0.90	1.16	1.16	0.90	0.96	0.90	0.90	0.90	0.85
Retrofit	1.11	n/a	n/a	n/a	0.72	n/a	n/a	n/a	0.91	n/a	n/a	n/a	0.75	n/a	n/a	n/a
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	1.00	0.32	0.26	0.49	0.70	1.00	1.00	1.00	0.32	0.99	0.88	0.78	1.00	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	0.05	0.15	n/a	n/a	1.00	1.00	n/a	n/a	0.95	0.97	n/a	n/a	1.00	1.00
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.80	n/a	n/a	n/a	0.54	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	n/a	0.49	0.50	0.50	0.50	1.00	1.00	1.00	n/a	0.50	0.50	0.50	0.50
Toronto Comprehensive	1.13	n/a	n/a	n/a	0.50	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	0.93	n/a	n/a	n/a	0.78	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	1.06	1.00	0.86	n/a	1.00	1.00	1.00	n/a	2.26	1.00	0.98	n/a	1.00	1.00	1.00
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Provincial Progress Towards CDM Targets

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012†	1.4	253.3	109.8	108.2
2013†	0.6	7.0	404.5	122.0
2014†	1.4	10.8	34.2	568.6
Verified Net Annual Peak Demand Savings in 2014:				**927.7**
2014 Annual CDM Capacity Target:				**1,330**
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				**69.8%**

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393.1
2012†	18.7	503.6	498.4	492.6	1,513.3
2013†	1.7	44.4	603.3	583.4	1,232.8
2014†	7.3	44.8	191.0	1,170.8	1,413.9
Verified Net Cumulative Energy Savings 2011-2014:					**6,553.0**
2011-2014 Cumulative CDM Energy Target:					**6,000**
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					**109.2%**

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	**Gross Savings = Activity * Per Unit Assumption** **Net Savings = Gross Savings * Net-to-Gross Ratio** **All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)**
Engineered and Custom Projects	**Gross Savings = Reported Savings * Realization Rate** **Net Savings = Gross Savings * Net-to-Gross Ratio** **All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)**
Demand Response	**Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio** **Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW** **All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)**
Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year that the exchange event occurred.	
HVAC Incentives	Results directly attributed to LDC based on customer postal code.	Savings are considered to begin in the year that the installation occurred.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists.	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any “snapback” in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system. Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program			
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Aboriginal Program			
Aboriginal Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014 assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported. A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation.		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation.		

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%
Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%

Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (e.g. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Table 11: ENWIN Utilities Ltd. Initiative and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	45	8	14	14	333,986	55,074	89,295	89,424
Appliance Exchange**	Appliances	19	12	20	29	22,888	21,788	35,096	51,942
HVAC Incentives	Equipment	1,160	576	719	729	2,183,396	973,029	1,198,823	1,328,597
Conservation Instant Coupon Booklet	Items	16	4	7	19	265,400	20,607	106,344	254,133
Bi-Annual Retailer Event	Items	23	25	18	72	418,075	454,177	255,535	1,091,913
Retailer Co-op	Items	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	348	0	1,747	2,113	0	0	1,621	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	0	0	0	0	0
Consumer Program Total		**1,611**	**625**	**2,525**	**2,976**	**3,223,745**	**1,524,676**	**1,686,714**	**2,816,008**
Business Program									
Retrofit	Projects	342	2,621	3,254	2,307	1,759,967	15,854,535	22,112,330	14,284,985
Direct Install Lighting	Projects	618	82	63	309	1,844,874	281,558	226,413	1,106,470
Building Commissioning	Buildings	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	13	62	0	0	66,881	174,227
Energy Audit	Audits	0	26	67	59	0	125,881	366,553	291,834
Small Commercial Demand Response	Devices	21	0	28	43	0	0	22	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	235	236	239	170	9,180	3,428	3,193	0
Business Program Total		**1,216**	**2,964**	**3,665**	**2,950**	**3,614,021**	**16,265,403**	**22,775,393**	**15,857,517**
Industrial Program									
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	66	74	366	0	569,000	694,890	5,404,704
Retrofit	Projects	86	0	0	0	554,667	0	0	0
Demand Response 3	Facilities	84	1,004	2,917	2,578	4,947	24,195	87,631	0
Industrial Program Total		**170**	**1,070**	**2,991**	**2,944**	**559,614**	**593,195**	**782,521**	**5,404,704**
Home Assistance Program									
Home Assistance Program	Homes	0	63	165	104	0	933,214	1,567,966	836,798
Home Assistance Program Total		**0**	**63**	**165**	**104**	**0**	**933,214**	**1,567,966**	**836,798**
Aboriginal Program									
Home Assistance Program	Homes	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	659	0	0	0	4,458,481	0	0	0
High Performance New Construction	Projects	12	61	191	0	59,954	296,396	566,746	0
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	453	0	0	0	116,102	0	0	0
Pre-2011 Programs completed in 2011 Total		**1,123**	**61**	**191**	**0**	**4,634,538**	**296,396**	**566,746**	**0**
Other									
Program Enabled Savings	Projects	0	0	0	0	0	0	0	0
Time-of-Use Savings	Homes	0	0	0	1,105	0	0	0	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0
Other Total		**0**	**0**	**0**	**1,105**	**0**	**0**	**0**	**0**
Adjustments to 2011 Verified Results			**-87**	**0**	**10**		**-53,822**	**0**	**48,963**
Adjustments to 2012 Verified Results				**106**	**83**			**515,014**	**674,486**
Adjustments to 2013 Verified Results					**377**				**2,866,629**
Energy Efficiency Total		**3,432**	**3,542**	**4,605**	**5,175**	**12,017,790**	**19,585,261**	**27,286,872**	**24,915,027**
Demand Response Total		**688**	**1,240**	**4,931**	**4,904**	**14,127**	**27,623**	**92,468**	**0**
Adjustments to Previous Years' Verified Results Total		**0**	**-87**	**106**	**470**	**0**	**-53,822**	**515,014**	**3,590,078**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		**4,120**	**4,695**	**9,643**	**10,549**	**12,031,917**	**19,559,062**	**27,894,354**	**28,505,105**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 12: Adjustments to ENWIN Utilities Ltd. Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-145	14	31		-261,394	25,845	52,894	
Conservation Instant Coupon Booklet	Items	0	0	0		3,978	0	321	
Bi-Annual Retailer Event	Items	2	0	0		36,891	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	0	0	0		0	0	0	
Consumer Program Total		**-143**	**14**	**31**		**-220,524**	**25,845**	**53,215**	
Business Program									
Retrofit	Projects	2	76	308		13,433	497,507	1,674,181	
Direct Install Lighting	Projects	44	6	0		102,917	22,981	0	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	0	0	0		0	11,265	0	
Energy Audit	Audits	10	10	0		50,353	85,473	243	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		**56**	**92**	**308**		**166,703**	**617,226**	**1,674,424**	
Industrial Program									
Process & System Upgrades	Projects	0	0	0		0	0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0	
Energy Manager	Projects	0	0	-3		0	551,540	543,474	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		**0**	**0**	**-3**		**0**	**551,540**	**543,474**	
Home Assistance Program									
Home Assistance Program	Homes	0	0	12		0	11,875	101,327	
Home Assistance Program Total		**0**	**0**	**12**		**0**	**11,875**	**101,327**	
Aboriginal Program									
Home Assistance Program	Homes	0	0	0		0	0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		**0**	**0**	**0**		**0**	**0**	**0**	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0	
High Performance New Construction	Projects	0	0	0		0	0	0	
Toronto Comprehensive	Projects	0	0	0		0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		**0**	**0**	**0**		**0**	**0**	**0**	
Other									
Program Enabled Savings	Projects	0	0	0		0	0	0	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		**0**	**0**	**0**		**0**	**0**	**0**	
Adjustments to 2011 Verified Results		**-87**				**-53,822**			
Adjustments to 2012 Verified Results			**106**				**1,206,486**		
Adjustments to 2013 Verified Results				**348**				**2,372,440**	
Total Adjustments to Previous Years' Verified Results		**-87**	**106**	**348**		**-53,822**	**1,206,486**	**2,372,440**	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

Table 13: Province-Wide Initiatives and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	6,750	2,011	3,151	3,579	45,971,627	13,424,518	18,616,239	20,315,770
Appliance Exchange**	Appliances	719	556	2,101	2,238	873,531	974,621	3,746,106	3,990,372
HVAC Incentives	Equipment	53,209	38,346	40,418	48,467	99,413,430	66,929,213	71,225,037	90,274,814
Conservation Instant Coupon Booklet	Items	1,184	231	464	1,442	19,192,453	1,325,898	6,842,244	19,000,254
Bi-Annual Retailer Event	Items	1,504	1,622	1,142	4,626	26,899,265	29,222,072	16,441,329	70,254,471
Retailer Co-op	Items	0	0	0	0	3,917	0	0	0
Residential Demand Response	Devices	10,390	49,038	93,076	117,513	23,597	359,408	390,303	8,379
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	1	29	587	1,813	4,884	259,826	3,699,786
Consumer Program Total		**73,757**	**91,805**	**140,380**	**178,452**	**192,379,633**	**112,240,615**	**117,521,084**	**207,543,846**
Business Program									
Retrofit	Projects	34,201	78,965	82,896	98,849	184,070,265	387,817,248	478,410,896	642,515,421
Direct Install Lighting	Projects	22,155	20,469	19,807	24,794	65,777,197	68,896,046	68,140,249	89,528,509
Building Commissioning	Buildings	0	0	0	988	0	0	0	1,513,377
New Construction	Buildings	247	1,596	2,934	11,911	823,434	3,755,869	9,183,826	37,742,970
Energy Audit	Audits	0	1,450	4,283	9,367	0	7,049,351	23,386,108	46,012,517
Small Commercial Demand Response	Devices	55	187	773	2,116	131	1,068	373	319
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	21,390	19,389	23,706	23,380	633,421	281,823	346,659	0
Business Program Total		**78,048**	**122,056**	**134,399**	**171,405**	**251,304,448**	**467,801,406**	**579,468,111**	**817,313,113**
Industrial Program									
Process & System Upgrades	Projects	0	0	313	12,287	0	0	2,799,746	90,463,617
Monitoring & Targeting	Projects	0	0	0	102	0	0	0	502,517
Energy Manager	Projects	0	1,034	3,953	5,767	0	7,067,535	24,438,070	44,929,364
Retrofit	Projects	6,372	0	0	0	38,412,408	0	0	0
Demand Response 3	Facilities	176,180	74,056	162,543	166,082	4,243,958	1,784,712	4,309,160	0
Industrial Program Total		**182,552**	**75,090**	**166,809**	**184,238**	**42,656,366**	**8,852,247**	**31,546,976**	**135,895,498**
Home Assistance Program									
Home Assistance Program	Homes	4	1,777	2,361	2,466	56,119	5,524,230	20,987,275	19,582,658
Home Assistance Program Total		**4**	**1,777**	**2,361**	**2,466**	**56,119**	**5,524,230**	**20,987,275**	**19,582,658**
Aboriginal Program									
Home Assistance Program	Homes	0	0	267	549	0	0	1,609,393	3,101,207
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		**0**	**0**	**267**	**549**	**0**	**0**	**1,609,393**	**3,101,207**
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	40,418	0	0	0	223,956,390	0	0	0
High Performance New Construction	Projects	10,197	6,501	772	268	52,371,183	23,803,888	3,522,240	1,377,475
Toronto Comprehensive	Projects	33,467	0	0	802	174,070,574	0	0	7,085,257
Multifamily Energy Efficiency Rebates	Projects	2,553	0	0	0	9,774,792	0	0	0
LDC Custom Programs	Projects	534	0	0	0	649,140	0	0	0
Pre-2011 Programs completed in 2011 Total		**87,169**	**6,501**	**772**	**1,070**	**460,822,079**	**23,803,888**	**3,522,240**	**8,462,733**
Other									
Program Enabled Savings	Projects	0	2,177	3,692	5,500	0	525,011	4,075,382	19,035,337
Time-of-Use Savings	Homes	0	0	0	54,795	0	0	0	0
LDC Pilots	Projects	0	0	0	1,170	0	0	0	5,061,522
Other Total		**0**	**2,177**	**3,692**	**60,296**	**0**	**525,011**	**4,075,382**	**19,035,337**
Adjustments to 2011 Verified Results			**13,266**	**645**	**1,601**		**48,705,294**	**20,581**	**6,028**
Adjustments to 2012 Verified Results				**8,632**	**13,449**			**54,301,893**	**59,098,939**
Adjustments to 2013 Verified Results					**34,727**				**206,413,158**
Energy Efficiency Total		**213,515**	**156,735**	**168,583**	**289,384**	**942,317,539**	**616,320,385**	**753,683,966**	**1,210,925,694**
Demand Response Total		**208,015**	**142,670**	**280,099**	**309,091**	**4,901,107**	**2,427,011**	**5,046,495**	**8,698**
Adjustments to Previous Years' Verified Results Total		**0**	**13,266**	**9,277**	**49,777**	**0**	**48,705,294**	**54,322,474**	**265,518,125**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		**421,530**	**312,671**	**457,958**	**648,252**	**947,218,646**	**667,452,690**	**813,052,934**	**1,476,452,516**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 14: Adjustments to Province-Wide Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-8,759	1,091	2,157		-16,241,086	1,952,473	3,873,449	
Conservation Instant Coupon Booklet	Items	15	0	1		255,975	0	20,668	
Bi-Annual Retailer Event	Items	117	0	0		2,373,616	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	1	1	115		330,093	2,009	701,488	
Consumer Program Total		**-8,628**	**1,092**	**2,273**		**-13,281,402**	**1,954,483**	**4,595,605**	
Business Program									
Retrofit	Projects	4,511	10,114	16,584		22,046,931	58,528,789	108,677,566	
Direct Install Lighting	Projects	541	217	49		1,346,618	781,858	174,460	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	3,287	2,673	4,151		11,323,593	9,884,305	15,992,924	
Energy Audit	Audits	656	488	3,631		2,391,744	2,386,374	19,822,524	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		**8,996**	**13,491**	**24,414**		**37,108,886**	**71,581,326**	**144,667,473**	
Industrial Program									
Process & System Upgrades	Projects	0	0	426		0	0	1,232,785	
Monitoring & Targeting	Projects	0	0	54		0	528,000	639,348	
Energy Manager	Projects	29	1,071	2,687		0	8,968,007	28,893,596	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		**29**	**1,071**	**3,168**		**0**	**9,496,007**	**30,765,729**	
Home Assistance Program									
Home Assistance Program	Homes	0	222	791		0	1,316,749	4,321,794	
Home Assistance Program Total		**0**	**222**	**791**		**0**	**1,316,749**	**4,321,794**	
Aboriginal Program									
Home Assistance Program	Homes	0	0	134		0	0	563,715	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		**0**	**0**	**134**		**0**	**0**	**563,715**	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	266	0	0		1,049,108	0	0	
High Performance New Construction	Projects	13,072	727	405		23,905,663	5,665,066	1,535,048	
Toronto Comprehensive	Projects	0	1,920	529		0	12,924,335	3,783,965	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		**13,337**	**2,647**	**934**		**24,954,771**	**18,589,400**	**5,319,013**	
Other									
Program Enabled Savings	Projects	1,776	3,712	2,020		1,673,712	11,481,687	10,688,564	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		**1,776**	**3,712**	**2,020**		**1,673,712**	**11,481,687**	**10,688,564**	
Adjustments to 2011 Verified Results		**15,511**				**50,455,967**			
Adjustments to 2012 Verified Results			**22,235**				**114,419,652**		
Adjustments to 2013 Verified Results				**33,734**				**200,921,892**	
Adjustments to Previous Years' Verified Results Total		**15,511**	**22,235**	**33,734**		**50,455,967**	**114,419,652**	**200,921,892**	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

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Appendix H

2011-2014 Persistence

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	10	10	10	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	22	22	22	22	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	26	26	26	26	24	22	18	18	22	10	1	1	1	1	1	1	0	0	0	0	0	0
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	18	18	18	18	17	16	13	13	16	9	1	1	1	1	1	1	0	0	0	0	0	0
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	587	0	0	0
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	348	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	235	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	662	658	658	357	356	356	66	65	65	65	57	57	0	0	0	0	0	0	0	0	0	0
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	250	250	250	250	250	250	250	250	204	1	1	0	0	0	0	0	0	0	0	0	0	0
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	84	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	62	62	62	62	62	62	62	62	62	4	4	0	0	0	0	0	0	0	0	0	0	0
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	361	361	361	361	361	361	361	361	361	361	361	361	361	0	0	0	0	0	0	0	0	0
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	317	317	317	317	317	317	317	317	317	317	317	317	0	0	0	0	0	0	0	0	0	0
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	1	1	1	1	1	1	1
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011	21.12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			TOTAL-should equal verified 2011-2014 verified summary					**3,121**	**2,429**	**2,429**	**2,121**	**2,110**	**2,089**	**1,792**	**1,791**	**1,751**	**1,471**												
			Less DR because COS does not include					-688	0	0	0	0	0	0	0	0	0												
			Total-value to be used in calculating persistence worksheet					**2,432**	**2,429**	**2,429**	**2,121**	**2,110**	**2,089**	**1,792**	**1,791**	**1,751**	**1,471**												
									99.85%	99.85%	87.20%	86.73%	85.89%	73.67%	73.64%	71.98%	60.50%	0	0	0	0	0	0	0	0	0	0	0

PLUS ADJUSTMENTS FROM:

2012

2013

2014

2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2032	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW) 2040	Net Annual Energy Savings (kWh) 2011	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	11,795.75	11,795.75	11,796	6,182	0	0	0
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	165,482.38	165,482.38	165,482	165,378	130,938	0	0
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	456,747.75	456,747.75	456,748	456,748	417,434	374,485	282,338
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	292,536.56	292,536.56	292,537	292,537	269,183	243,669	190,631
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	1,305,397.42	1,305,397.42	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	0	0	0	0	0	0	0	0	0	-	-	0	0	0	0	0
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	-	-	0	0	0	0	0
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	0	0	0	0	0	0	0	0	0	9,180.01	-	0	0	0	0	0
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	0	0	0	0	0	0	0	0	0	1,713,037.53	1,701,347.63	1,701,348	883,071	882,428	882,089	188,998
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	0	0	0	0	0	0	0	0	0	1,326,534.49	1,326,534.49	1,326,534	1,326,534	1,326,534	1,326,534	1,326,534
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	0	0	0	0	0	0	0	0	0	4,946.91	-	0	0	0	0	0
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	0	0	0	0	0	0	0	0	0	414,514.59	414,514.59	414,515	414,515	414,515	414,515	414,515
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	0	0	0	0	0	0	0	0	0	2,461,077.79	2,461,077.79	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	0	0	0	0	0	0	0	0	0	834,131.78	834,131.78	834,132	834,132	834,132	834,132	834,132
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	1	1	1	1	1	0	0	0	0	29,977.24	29,977.24	29,977	29,977	29,977	29,977	29,977
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011	0	0	0	0	0	0	0	0	0	-	-	0	0	0	0	0
			TOTAL-should equal verified 2011-2014 verified summary														**9,025,360.21**	**8,999,543.38**	**8,999,543.38**	**8,175,548.83**	**8,071,616.40**	**7,871,876.29**	**7,033,599.97**
			Less DR because COS does not include															99.71%	99.71%	90.58%	89.43%	87.22%	77.93%
			Total-value to be used in calculating persistence worksheet																				
								0	0	0	0	0	0	0	0	0							

PLUS ADJUSTMENTS FROM:

2012

2013

2014

2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savir
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings t

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	281,308	363,571	116,667	42,008	36,978	36,978	27,310	27,310	24,814	0	0	0	0	0	0	0	0	0	0
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	189,412	238,279	91,608	29,495	23,882	23,882	22,062	22,062	21,448	0	0	0	0	0	0	0	0	0	0
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,205,377	0	0	0	0	0	0	0
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	188,692	188,692	188,692	134,076	134,076	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	1,326,534	1,153,089	84,325	84,325	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	414,515	414,515	32,403	32,403	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	0	0	0	0	0	0	0	0	0	0	0	0	0
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	834,132	834,132	834,132	834,132	834,132	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

TOTAL-should equal verified 2011-2014 verified summary **7,031,044.26** **6,988,729.28** **5,144,278.68**

Less DR because COS does not include 77.90% 77.43% 57.00%

Total-value to be used in calculating persistence worksheet

PLUS ADJUSTMENTS FROM:

2012

2013

2014

2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savir
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings t

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038	Net Annual Energy Savings (kWh) 2039	Net Annual Energy Savings (kWh) 2040	Rate Allocation Percentages for Energy Savings		Rate Allocation Percentages for Peak Demand						Net Annual Peak Demand Savings (kW)	
												Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	0	0	0	0	100%								11,795.75	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	0	0	0	0	100%								165,482.38	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	0	0	0	0	100%								456,747.75	-
4_2011	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENWI	Residen	EE	2011	0	0	0	0	100%								292,536.56	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	0	0	0	0	100%								1,305,397.42	-
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	0	0	0	0									-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	0	0	0	0									-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	0	0	0	0									-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	0	0	0	0		100%							-	1,713,037.53
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	0	0	0	0		20%	87%						-	261,327.30
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	0	0	0	0									-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	0	0	0	0		2%	98%						-	6,632.23
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	0	0	0	0		1%	79%		20%				-	22,149.70
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	0	0	0	0			14%		86%				-	-
25_2011	Tier 1	Pre-2011 F	High Performance New Construction	ENWI	Comme	EE	2011	0	0	0	0			100%						-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011	0	0	0	0										

TOTAL-should equal verified 2011-2014 verified summary — **2,231,959.87** — **2,003,146.76**

Less DR because COS does not include

YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES

Total-value to be used in calculating persistence worksheet

PLUS ADJUSTMENTS FROM:

2012	(118,720.11)	97,574.74
2013	-	-
2014	-	-

2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS — **2,113,239.76** — **2,100,721.50**

DISTRIBUTION RATES — 0.0198 — 0.0161

LOST REVENUE — **41,771.71** — **33,751.59**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savir
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings t

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2011 Savings						2012 Savings				
								General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	-	-	-	-	-	11,795.75	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	-	-	-	-	-	165,482.38	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	-	-	-	-	-	456,747.75	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	-	-	-	-	-	292,536.56	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	-	-	-	-	-	1,305,397.42	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	-	-	-	-	-	-	-	1,701,347.63	-	-	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	2,605.63	-	-	-	-	-	-	261,327.30	2,605.63	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	732.15	-	-	-	-	-	-	6,632.23	732.15	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	3,401.76	-	884.02	-	-	-	-	22,149.70	3,401.76	-	884.02
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	523.25	-	3,281.84	-	-	-	-	-	523.25	-	3,281.84
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	70.04	-	-	-	-	-	-	-	70.04	-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011											
		TOTAL-should equal verified 2011-2014 verified summary																
		Less DR because COS does not include																
		Total-value to be used in calculating persistence worksheet						**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**2,231,959.87**	**1,991,456.86**	**7,332.83**	**-**	**4,165.86**
		PLUS ADJUSTMENTS FROM:																
		2012						139.13	-	-	-	-	-	(118,720.11)	97,574.74	139.13	-	-
		2013						-	-	-	-	-	-	-	-	-	-	-
		2014						58.91	-	-	-	-	-	11,875.00	-	58.91	-	-
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**7,530.88**	**-**	**4,165.86**	**-**	**-**	**-**	**2,125,114.76**	**2,089,031.60**	**7,530.88**	**-**	**4,165.86**
		DISTRIBUTION RATES						4.6248	1.9205	2.1689	2.5128	(0.0462)	-	0.0198	0.0161	4.5984	1.9214	2.1683
		LOST REVENUE						**34,829.07**	**-**	**9,035.20**	**-**	**-**	**-**	**42,006.44**	**33,563.77**	**34,629.75**	**-**	**9,032.84**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savir
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings t

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2013 Savings						
								Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	-	-	11,795.75	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	-	-	165,482.38	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	-	-	456,747.75	-	-	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	-	-	292,536.56	-	-	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	-	-	1,305,397.42	-	-	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	-	-	-	-	1,701,347.63	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	-	-	-	-	261,327.30	2,605.63	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	-	-	-	-	6,632.23	732.15	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	-	-	-	-	22,149.70	3,401.76	-	884.02	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	-	-	-	-	-	523.25	-	3,281.84	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	-	-	-	-	-	70.04	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011										
		TOTAL-should equal verified 2011-2014 verified summary															
		Less DR because COS does not include															
		Total-value to be used in calculating persistence worksheet						**-**	**-**	**-**	**2,231,959.87**	**1,991,456.86**	**7,332.83**	**-**	**4,165.86**	**-**	**-**
		PLUS ADJUSTMENTS FROM:															
		2012						-	-	-	(118,720.11)	95,905.58	139.13	-	-	-	-
		2013						-	-	-	-	-	-	-	-	-	-
		2014						-	-	-	11,875.00	-	58.91	-	-	-	-
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**-**	**-**	**2,125,114.76**	**2,087,362.44**	**7,530.88**	**-**	**4,165.86**	**-**	**-**
		DISTRIBUTION RATES						2.6075	(0.0799)	-	0.0199	0.0162	4.6228	1.9316	2.1798	2.7180	(0.0815)
		LOST REVENUE						**-**	**-**	**-**	**42,218.95**	**33,745.69**	**34,813.75**	**-**	**9,080.74**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savir
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings t

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2014 Savings								2014 Savings
								Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	6,182.05	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	165,378.37	-	-	-	-	-	-	-	130,938.39
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	456,747.75	-	-	-	-	-	-	-	417,433.81
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	292,536.56	-	-	-	-	-	-	-	269,182.50
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	1,305,397.42	-	-	-	-	-	-	-	1,305,397.42
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	-	-	883,070.79	-	-	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	-	-	261,327.30	2,605.63	-	-	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	-	-	6,632.23	732.15	-	-	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	-	-	22,149.70	3,401.76	-	884.02	-	-	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	-	-	-	523.25	-	3,281.84	-	-	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	-	-	-	70.04	-	-	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011										
		TOTAL-should equal verified 2011-2014 verified summary															
		Less DR because COS does not include															
		Total-value to be used in calculating persistence worksheet						**-**	**2,226,242.15**	**1,173,180.02**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**2,122,952.12**
		PLUS ADJUSTMENTS FROM:															
		2012						-	(118,720.11)	78,851.68	139.13	-	-	-	-	-	(118,720.11)
		2013						-	-	-	-	-	-	-	-	-	-
		2014						-	11,813.40	-	58.91	-	-	-	-	-	11,691.16
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**2,119,335.44**	**1,252,031.69**	**7,530.88**	**-**	**4,165.86**	**-**	**-**	**-**	**2,015,923.17**
		DISTRIBUTION RATES						-	0.0200	0.0163	4.6656	1.9495	2.2002	2.7436	(0.0796)	-	0.0202
		LOST REVENUE						**-**	**42,457.35**	**20,449.85**	**35,135.82**	**-**	**9,165.73**	**-**	**-**	**-**	**40,788.85**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2015 Savings									
								General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	374,484.98	-	-
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	243,669.18	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	1,305,397.42	-	-
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	882,428.40	-	-	-	-	-	-	-	882,088.83	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	261,327.30	2,605.63	-	-	-	-	-	-	261,327.30	2,605.63
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	6,632.23	732.15	-	-	-	-	-	-	6,632.23	732.15
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	22,149.70	3,401.76	-	884.02	-	-	-	-	22,149.70	3,401.76
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	-	523.25	-	3,281.84	-	-	-	-	-	523.25
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	-	70.04	-	-	-	-	-	-	-	70.04
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011										
		TOTAL-should equal verified 2011-2014 verified summary															
		Less DR because COS does not include															
		Total-value to be used in calculating persistence worksheet						**1,172,537.63**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**1,923,551.57**	**1,172,198.06**	**7,332.83**
		PLUS ADJUSTMENTS FROM:															
		2012						78,851.68	139.13	-	-	-	-	-	(122,187.73)	78,851.68	14.88
		2013						-	-	-	-	-	-	-	-	-	-
		2014						-	52.99	-	-	-	-	-	10,677.14	-	52.99
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**1,251,389.30**	**7,524.96**	**-**	**4,165.86**	**-**	**-**	**-**	**1,812,040.99**	**1,251,049.73**	**7,400.71**
		DISTRIBUTION RATES						0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172	0.0168	4.7832
		LOST REVENUE						**20,689.64**	**35,450.83**	**-**	**9,257.24**	**-**	**-**	**-**	**31,227.51**	**21,017.64**	**35,399.30**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2016 Savings					2017 Savings				
								General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	-	-	-	-	282,337.80	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	-	-	-	-	190,631.15	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	-	-	-	-	1,305,397.42	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	-	-	-	-	-	-	188,997.71	-	-	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	-	-	-	-	-	-	261,327.30	2,605.63	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	-	-	-	-	-	-	6,632.23	732.15	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	-	884.02	-	-	-	-	22,149.70	3,401.76	-	884.02
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	-	3,281.84	-	-	-	-	-	523.25	-	3,281.84
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	-	-	-	-	-	-	-	70.04	-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011										
		TOTAL-should equal verified 2011-2014 verified summary															
		Less DR because COS does not include															
		Total-value to be used in calculating persistence worksheet						**-**	**4,165.86**	**-**	**-**	**-**	**1,778,366.37**	**479,106.94**	**7,332.83**	**-**	**4,165.86**
		PLUS ADJUSTMENTS FROM:															
		2012						-	-	-	-	-	(137,889.16)	23,250.28	14.88	-	-
		2013						-	-	-	-	-	-	-	-	-	-
		2014						-	-	-	-	-	9,948.50	-	52.99	-	-
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**4,165.86**	**-**	**-**	**-**	**1,650,425.71**	**502,357.22**	**7,400.71**	**-**	**4,165.86**
		DISTRIBUTION RATES						1.9988	2.2579	2.8114	(0.0890)	-	-	-	-	-	-
		LOST REVENUE						**-**	**9,406.10**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Large Use - 3TS	Large Use - Ford Annex	Other	2018 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	-	-	281,307.85	-	-	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	-	-	189,411.55	-	-	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	-	-	1,305,397.42	-	-	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	-	-	-	-	188,691.56	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	-	-	-	-	261,327.30	2,605.63	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	-	-	-	-	6,632.23	732.15	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	-	-	-	-	22,149.70	3,401.76	-	884.02	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	-	-	-	-	-	523.25	-	3,281.84	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	-	-	-	-	-	70.04	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011										
		TOTAL-should equal verified 2011-2014 verified summary															
		Less DR because COS does not include															
		Total-value to be used in calculating persistence worksheet						**-**	**-**	**-**	**1,776,116.82**	**478,800.78**	**7,332.83**	**-**	**4,165.86**	**-**	**-**
		PLUS ADJUSTMENTS FROM:															
		2012						-	-	-	(137,895.82)	23,250.28	14.88	-	-	-	-
		2013						-	-	-	-	-	-	-	-	-	-
		2014						-	-	-	9,478.47	-	52.99	-	-	-	-
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**-**	**-**	**1,647,699.46**	**502,051.06**	**7,400.71**	**-**	**4,165.86**	**-**	**-**
		DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-
		LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year		2019 Savings								
								Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	363,570.62	-	-	-	-	-	-	-	116,666.64
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	238,278.94	-	-	-	-	-	-	-	91,608.07
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	1,305,397.42	-	-	-	-	-	-	-	1,305,397.42
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	-	-	188,691.56	-	-	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	-	-	227,158.60	2,119.94	-	-	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	-	-	6,632.23	732.15	-	-	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	-	-	22,149.70	3,401.76	-	884.02	-	-	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	-	-	-	523.25	-	3,281.84	-	-	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	-	-	-	70.04	-	-	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011										
		TOTAL-should equal verified 2011-2014 verified summary															
		Less DR because COS does not include															
		Total-value to be used in calculating persistence worksheet						**-**	**1,907,246.97**	**444,632.09**	**6,847.15**	**-**	**4,165.86**	**-**	**-**	**-**	**1,513,672.13**
		PLUS ADJUSTMENTS FROM:															
		2012						-	(137,895.82)	23,250.28	14.88	-	-	-	-	-	(152,417.70)
		2013						-	-	-	-	-	-	-	-	-	-
		2014						-	9,196.47	-	52.99	-	-	-	-	-	9,122.47
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**1,778,547.62**	**467,882.37**	**6,915.02**	**-**	**4,165.86**	**-**	**-**	**-**	**1,370,376.90**
		DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-
		LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2020 Savings						
								General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
2_2011	Tier 1	Consumer	Appliance Exchange	ENWI	Residen	EE	2011	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENWI	Residen	EE	2011	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENWI	Residen	EE	2011	-	-	-	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Coupon Bookl	ENWI	Residen	EE	2011	-	-	-	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENWI	Residen	EE	2011	-	-	-	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Response	ENWI	Residen	DR	2011	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENWI	Residen	EE	2011	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (part of the Ind	ENWI	Comme	DR	2011	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENWI	Comme	EE	2011	188,691.56	-	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENWI	Comme	EE	2011	16,612.04	9.45	-	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENWI	Industri	DR	2011	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENWI	Industri	EE	2011	518.45	42.64	-	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incentive Prograr	ENWI	Comme	EE	2011	22,149.70	3,401.76	-	884.02	-	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENWI	Comme	EE	2011	-	523.25	-	3,281.84	-	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New Constructio	ENWI	Comme	EE	2011	-	70.04	-	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Response (par	ENWI	Comme	DR	2011							
		TOTAL-should equal verified 2011-2014 verified summary												
		Less DR because COS does not include												
		Total-value to be used in calculating persistence worksheet						**227,971.75**	**4,047.14**	**-**	**4,165.86**	**-**	**-**	**-**
		PLUS ADJUSTMENTS FROM:												
		2012						23,250.28	14.88	-	-	-	-	-
		2013						-	-	-	-	-	-	-
		2014						-	52.99	-	-	-	-	-
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**251,222.02**	**4,115.02**	**-**	**4,165.86**	**-**	**-**	**-**
		DISTRIBUTION RATES						-	-	-	-	-	-	-
		LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**

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Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savir
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings t

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	0	61	61	61	43	43	8	8	8	8	8	7	7	0	0	0	0	0
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	0	2,206	2,189	2,186	2,183	2,183	2,083	2,041	2,041	1,765	1,204	1,197	1,197	70	64	64	36	34
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	0	26	26	26	26	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	0	236	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	0	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	0	8	8	8	7	5	0	0	0	0	0	0	0	0	0	0	0	0
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	0	23	23	23	23	21	18	13	13	13	9	3	3	3	3	3	3	1
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	0	4	4	4	4	4	4	3	3	3	3	0	0	0	0	0	0	0
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	0	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	0	99	99	99	99	99	99	97	97	67	62	56	56	50	50	32	28	28
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	1,004	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	0	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	0	0
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012	0	30	30	30	30	30	30	30	30	30	30	30	30	0	0	0	0	0
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	2,158	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	0	405	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	40	40	40	34	34	34	9	9	9	9	9	9	0	0	0	0	0	0
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	10	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	2	2	2	2	2	2	1	1	1	0	0	0	0	0	0	0	0	0
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		SUBTOTAL							-34	6,603	2,783	2,774	2,753	2,699	2,530	2,482	2,482	2,175								
			Demand Response 3							(2,158)																
			Demand Response 3							(405)																
f_2011			Energy Audit				2011	2011																		
		TOTAL-should equal verified 2011-2014 verified summary							**-34**	**4,040**	**2,783**	**2,774**	**2,753**	**2,699**	**2,530**	**2,482**	**2,482**	**2,175**								
			Less remaining DR because COS does not include						0	(1,240)	0	0	0	0	0	0	0	0								
		Total-value to be used in calculating persistence worksheet							**-34**	**2,800**	**2,783**	**2,774**	**2,753**	**2,699**	**2,530**	**2,482**	**2,482**	**2,175**								
											99.4%	99.1%	98.3%	96.4%	90.4%	88.6%	88.6%	77.7%								

PLUS ADJUSTMENTS FROM:

2013

2014

LESS ADJUSTMENTS FOR:

2011

2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included h

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031	Net Annual Summer Peak Demand Savings (kW) 2032	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW) 2040	Net Annual Energy Savings (kWh) 2011	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	234,272.18	234,272
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	34	34	34	0	0	0	0	0	0	0	0	0	-	13,716,462.42	13,641,366
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	125,881.27	125,881
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	3,427.70	0
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	21,788.12	21,788
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	55,074.40	55,074
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	1	1	1	0	0	0	0	0	0	0	0	0	-	416,247.81	416,248
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	21,731.22	21,731
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	289	214	0	0	0	0	0	0	0	0	0	0	-	479,899.21	479,899
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	28	28	28	5	0	0	0	0	0	0	0	0	-	989,326.29	989,326
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	24,195.06	0
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	667,662.72	667,663
27_2012	Tier 1	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	148,198.24	148,198
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	52,008.86	0
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	-	5,893.43	0
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	10,216.37	10,216.37	10,216
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	95,562.12	95,562.12	93,893
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	52,796.51	52,796.51	50,353
g_2011	Tier 1 - 201	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	-	-	0
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-67	0	0	0	0	0	0	0	0	0	0	0	(156,939.25)	(156,939.25)	-156,939
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	33,934.83	33,934.83	33,935
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	4,284.30	4,284.30	4,284
		SUBTOTAL																			39,854.88	17,001,923.81	16,837,189.13
			Demand Response 3																			(52,008.86)	
			Demand Response 3																			(5,893.43)	-
f_2011			Energy Audit				2011	2011													(2,444.00)	(2,444.00)	-
		TOTAL-should equal verified 2011-2014 verified summary																			**37,410.88**	**16,941,577.51**	**16,837,189.13**
			Less remaining DR because COS does not include																				99.38%
		Total-value to be used in calculating persistence worksheet																					

PLUS ADJUSTMENTS FROM:

2013

2014

LESS ADJUSTMENTS FOR:

2011

2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results here.

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	232,517	159,873	159,873	31,540	31,540	31,540	31,540	31,540	24,061	24,061	0	0	0
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	13,631,037	13,620,496	13,620,496	13,294,488	12,913,154	12,913,154	11,996,690	7,303,116	7,211,176	7,076,112	355,727	336,022	336,022
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	125,881	125,881	0	0	0	0	0	0	0	0	0	0	0
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	21,788	21,606	0	0	0	0	0	0	0	0	0	0	0
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	55,074	54,972	35,677	0	0	0	0	0	0	0	0	0	0
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	416,248	416,248	374,180	304,262	207,538	207,107	207,107	105,194	78,068	75,642	75,642	70,361	70,361
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	21,731	21,731	21,405	21,405	10,079	10,024	10,024	10,024	1,628	1,311	1,311	1,127	1,127
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	989,326	989,326	983,691	983,691	948,751	946,012	371,496	366,615	294,177	288,003	267,123	267,123	124,698
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	0	0	0
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	10,216	10,216	10,216	10,216	10,216	10,216	10,216	10,216	10,216	0	0	0	0
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	76,839	76,839	76,839	21,238	21,238	21,238	21,238	19,397	19,397	0	0	0	0
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	50,353	50,353	0	0	0	0	0	0	0	0	0	0	0
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	33,935	33,935	30,837	16,649	16,645	16,645	3,672	3,085	2,833	2,833	2,351	2,351	2,348
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	4,284	4,284	3,914	2,402	2,398	2,398	849	384	279	279	251	251	248
		SUBTOTAL							16,808,050.97	16,724,581.97	16,455,949.80	15,824,710.40	15,300,380.56	15,297,154.72	13,791,652.96						
			Demand Response 3																		
			Demand Response 3						-	-	-	-	-	-	-						
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-						
		TOTAL-should equal verified 2011-2014 verified summary							**16,808,050.97**	**16,724,581.97**	**16,455,949.80**	**15,824,710.40**	**15,300,380.56**	**15,297,154.72**	**13,791,652.96**						
			Less remaining DR because COS does not include						99.21%	98.72%	97.13%	93.41%	90.31%	90.29%	81.41%						
		Total-value to be used in calculating persistence worksheet																			

PLUS ADJUSTMENTS FROM:

2013

2014

LESS ADJUSTMENTS FOR:

2011

2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 result

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038	Net Annual Energy Savings (kWh) 2039	Net Annual Energy Savings (kWh) 2040	Rate Allocation Percentages for Energy Savings	
																							Residential	General Service <50 kW
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		100%
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	99,614	98,240	98,240	98,240	98,240	0	0	0	0	0	0	0	0	0		5%
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	69,398	19,472	19,472	19,472	19,472	0	0	0	0	0	0	0	0	0	100%	
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	1,085	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	479,899	479,899	479,899	412,839	0	0	0	0	0	0	0	0	0	0	100%	
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	97,856	97,856	97,856	97,856	97,856	39,879	0	0	0	0	0	0	0	0	100%	
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
27_2012	Tier 1	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		100%
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0		20%
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0		100%
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
g_2011	Tier 1 - 201	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-156,939	-156,939	-138,459	0	0	0	0	0	0	0	0	0	0	0	100%	
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
		SUBTOTAL																						
			Demand Response 3																					
			Demand Response 3																					
f_2011			Energy Audit				2011	2011																

TOTAL-should equal verified 2011-2014 verified summary

Less remaining DR because COS does not include

Total-value to be used in calculating persistence worksheet

YELLOW SHADED AREA INDICATES I
INITIATIVES WITH 2011 IMPLEMEN

PLUS ADJUSTMENTS FROM:

2013

2014

LESS ADJUSTMENTS FOR:

2011

2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 result

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Rate Allocation Percentages for Peak Demand						2011 Savings				
									General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012							-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	38%	0%	13%	45%	0%		-	-	-	-	-
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	100%						-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012							-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012							-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012							-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012							-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012							-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012							-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012							-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012							-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012				100%			-	-	-	-	-
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012							-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012							-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012							-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	87%						-	2,012.62	14.88	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011							-	95,562.12	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	100%						-	-	124.25	-	-
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011							-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011							(156,939.25)	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011							33,934.83	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011							4,284.30	-	-	-	-
		SUBTOTAL																	
			Demand Response 3																
			Demand Response 3																
f_2011			Energy Audit				2011	2011	100%						-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																	
			Less remaining DR because COS does not include						NPUT FIELD. SOURCE IS FROM C.R. FILES										
		Total-value to be used in calculating persistence worksheet							TATION YEAR, USE 2011 ALLOCATION %						**(118,720.11)**	**97,574.74**	**139.13**	**-**	**-**
		PLUS ADJUSTMENTS FROM:																	
		2013																	
		2014																	
		LESS ADJUSTMENTS FOR:																	
		2011													118,720.11	(97,574.74)	(139.13)	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS													**-**	**-**	**-**	**-**	**-**
		DISTRIBUTION RATES													0.0198	0.0161	4.6248	1.9205	2.1689
		LOST REVENUE													-	-	-	-	-

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 result

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2012 Savings							
									Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	-	-	-	-	234,272.18	-	-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	-	-	-	-	661,133.49	10,138.06	47.65	3,393.47	11,895.68	39.71	-
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	-	-	-	-	-	310.63	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	-	-	-	21,788.12	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	-	-	-	55,074.40	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	-	-	-	416,247.81	-	-	-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	-	-	-	21,731.22	-	-	-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	479,899.21	-	-	-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	-	-	-	989,326.29	-	-	-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	-	-	-	-	-	-	-	-	923.22	-	-
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012	-	-	-	-	148,198.24	-	-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	-	-	-	-	2,012.62	14.88	-	-	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	-	-	-	-	95,562.12	-	-	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	124.25	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-	-	-	(156,939.25)	-	-	-	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	-	-	-	33,934.83	-	-	-	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	-	-	-	4,284.30	-	-	-	-	-	-	-
		SUBTOTAL																	
			Demand Response 3																
			Demand Response 3																
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																	
			Less remaining DR because COS does not include																
		Total-value to be used in calculating persistence worksheet							**-**	**-**	**-**	**1,865,346.94**	**1,141,178.64**	**10,587.82**	**47.65**	**3,393.47**	**12,818.90**	**39.71**	**-**
		PLUS ADJUSTMENTS FROM:																	
		2013										12,078.56	37,316.13	400.34	1.30	92.42	323.96	1.08	-
		2014										671.58	8,311.93	75.22	0.08	5.85	687.39	0.07	-
		LESS ADJUSTMENTS FOR:																	
		2011							-	-	-	118,720.11	(97,574.74)	(139.13)	-	-	-	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS							**-**	**-**	**-**	**1,996,817.19**	**1,089,231.97**	**10,924.25**	**49.03**	**3,491.73**	**13,830.25**	**40.85**	**-**
		DISTRIBUTION RATES							2.5128	(0.0462)	-	0.0198	0.0161	4.5984	1.9214	2.1683	2.6075	(0.0799)	-
		LOST REVENUE							**-**	**-**	**-**	**39,470.42**	**17,500.33**	**50,233.72**	**94.20**	**7,571.12**	**36,061.91**	**(3.26)**	**-**

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OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 result

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2013 Savings										
									Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	-	234,272.18	-	-	-	-	-	-	-	232,516.95	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	-	657,513.84	10,062.11	47.29	3,368.05	11,806.56	39.41	-	-	657,015.98	10,047.54
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	-	-	310.63	-	-	-	-	-	-	-	310.63
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	21,788.12	-	-	-	-	-	-	-	21,788.12	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	55,074.40	-	-	-	-	-	-	-	55,074.40	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	416,247.81	-	-	-	-	-	-	-	416,247.81	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	21,731.22	-	-	-	-	-	-	-	21,731.22	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	479,899.21	-	-	-	-	-	-	-	479,899.21	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	989,326.29	-	-	-	-	-	-	-	989,326.29	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	-	-	-	-	-	923.22	-	-	-	-	-
27_2012	Tier 1	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2012	2012	-	148,198.24	-	-	-	-	-	-	-	148,198.24	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	-	2,012.62	14.88	-	-	-	-	-	-	2,012.62	14.88
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	-	93,892.96	-	-	-	-	-	-	-	76,839.05	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	-	-	124.25	-	-	-	-	-	-	-	124.25
g_2011	Tier 1 - 201	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	(156,939.25)	-	-	-	-	-	-	-	(156,939.25)	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	33,934.83	-	-	-	-	-	-	-	33,934.83	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	4,284.30	-	-	-	-	-	-	-	4,284.30	-	-
		SUBTOTAL																	
			Demand Response 3																
			Demand Response 3																
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																	
			Less remaining DR because COS does not include																
		Total-value to be used in calculating persistence worksheet							**1,865,346.94**	**1,135,889.83**	**10,511.88**	**47.29**	**3,368.05**	**12,729.78**	**39.41**	**-**	**1,865,346.94**	**1,116,582.84**	**10,497.31**
		PLUS ADJUSTMENTS FROM:																	
		2013							12,078.56	37,316.13	400.34	1.30	92.42	323.96	1.08	-	12,078.56	37,316.13	400.34
		2014							671.58	8,311.93	75.22	-	5.85	687.39	0.07	-	671.58	8,311.93	75.22
		LESS ADJUSTMENTS FOR:																	
		2011							118,720.11	(95,905.58)	(139.13)	-	-	-	-	-	118,720.11	(78,851.68)	(139.13)
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS							**1,996,817.19**	**1,085,612.32**	**10,848.31**	**48.59**	**3,466.31**	**13,741.13**	**40.56**	**-**	**1,996,817.19**	**1,083,359.23**	**10,833.74**
		DISTRIBUTION RATES							0.0199	0.0162	4.6228	1.9316	2.1798	2.7180	(0.0815)	-	0.0200	0.0163	4.6656
		LOST REVENUE							**39,670.10**	**17,550.73**	**50,149.55**	**93.85**	**7,555.86**	**37,348.86**	**(3.30)**	**-**	**40,002.90**	**17,694.87**	**50,545.53**

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Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 result

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2014 Savings					2015 Savings					
									General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	-	-	-	-	-	-	159,873.34	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	47.22	3,363.17	11,789.47	39.35	-	-	656,507.89	10,032.68	47.15	3,358.20	11,772.03
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	-	-	-	-	-	-	-	310.63	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	-	-	-	-	-	21,606.48	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	-	-	-	-	-	54,971.91	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	-	-	-	-	-	416,247.81	-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	-	-	-	-	-	21,731.22	-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	479,899.21	-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	-	-	-	-	-	989,326.29	-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	-	-	923.22	-	-	-	-	-	-	-	923.22
27_2012	Tier 1	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2012	2012	-	-	-	-	-	-	148,198.24	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	-	2,012.62	14.88	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	-	-	-	-	-	-	76,839.05	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	-	-	124.25	-	-	-
g_2011	Tier 1 - 201	Pre-2011 P	High Performance New Construction	ENW	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-	-	-	-	-	(156,939.25)	-	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	-	-	-	-	-	33,934.83	-	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	-	-	-	-	-	4,284.30	-	-	-	-	-
		SUBTOTAL																	
			Demand Response 3																
			Demand Response 3																
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																	
			Less remaining DR because COS does not include																
		Total-value to be used in calculating persistence worksheet							**47.22**	**3,363.17**	**12,712.69**	**39.35**	**-**	**1,865,062.82**	**1,043,431.14**	**10,482.45**	**47.15**	**3,358.20**	**12,695.25**
		PLUS ADJUSTMENTS FROM:																	
		2013							1.30	92.42	323.96	1.08	-	12,078.56	17,721.05	400.34	1.30	92.42	323.96
		2014							0.08	5.85	687.39	0.07	-	671.58	8,311.93	75.22	0.08	5.85	687.39
		LESS ADJUSTMENTS FOR:																	
		2011							-	-	-	-	-	118,720.11	(78,851.68)	(139.13)	-	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS							**48.60**	**3,461.43**	**13,724.04**	**40.50**	**-**	**1,996,533.07**	**990,612.45**	**10,818.88**	**48.53**	**3,456.46**	**13,706.60**
		DISTRIBUTION RATES							1.9495	2.2002	2.7436	(0.0796)	-	0.0202	0.0165	4.7111	1.9690	2.2222	2.7709
		LOST REVENUE							**94.75**	**7,615.85**	**37,652.82**	**(3.22)**	**-**	**40,396.52**	**16,378.13**	**50,968.82**	**95.56**	**7,680.83**	**37,979.63**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy
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Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 result

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2016 Savings								
									Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	-	-	-	159,873.34	-	-	-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	39.29	-	-	656,507.89	10,032.68	47.15	3,358.20	11,772.03	39.29	-	-
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	-	-	35,676.60	-	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	-	-	374,180.31	-	-	-	-	-	-	-	304,262.03
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	-	-	21,404.74	-	-	-	-	-	-	-	21,404.74
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	479,899.21	-	-	-	-	-	-	-	479,899.21
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	-	-	983,691.29	-	-	-	-	-	-	-	983,691.29
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	-	-	-	-	-	-	-	923.22	-	-	-
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012	-	-	-	148,198.24	-	-	-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	-	-	-	2,012.62	14.88	-	-	-	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	-	-	-	76,839.05	-	-	-	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-	-	(156,939.25)	-	-	-	-	-	-	-	(156,939.25)
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	-	-	30,837.04	-	-	-	-	-	-	-	16,648.58
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	-	-	3,914.49	-	-	-	-	-	-	-	2,401.50
		SUBTOTAL																	
			Demand Response 3																
			Demand Response 3																
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																	
			Less remaining DR because COS does not include																
		Total-value to be used in calculating persistence worksheet							**39.29**	**-**	**1,772,664.42**	**1,043,431.14**	**10,047.57**	**47.15**	**3,358.20**	**12,695.25**	**39.29**	**-**	**1,651,368.11**
		PLUS ADJUSTMENTS FROM:																	
		2013							1.08	-	12,078.56	17,721.05	276.09	1.30	92.42	323.96	1.08	-	12,078.56
		2014							0.07	-	671.58	8,311.93	17.46	0.08	5.85	687.39	0.07	-	671.58
		LESS ADJUSTMENTS FOR:																	
		2011							-	-	122,187.73	(78,851.68)	(14.88)	-	-	-	-	-	137,889.16
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS							**40.44**	**-**	**1,907,602.29**	**990,612.45**	**10,326.24**	**48.53**	**3,456.46**	**13,706.60**	**40.44**	**-**	**1,802,007.42**
		DISTRIBUTION RATES							(0.0827)	-	0.0172	0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-
		LOST REVENUE							**(3.34)**	**-**	**32,874.35**	**16,642.29**	**49,392.83**	**97.00**	**7,804.34**	**38,534.29**	**(3.60)**	**-**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2017 Savings							2018 S			
									General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	31,539.76	-	-	-	-	-	-	-	31,539.76	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	640,794.30	9,573.46	44.99	3,204.48	11,233.19	37.49	-	-	622,414.02	9,382.41	44.09
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	207,537.91	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	10,079.42	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	479,899.21	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	948,751.15	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	-	-	-	-	923.22	-	-	-	-	-	-
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012	148,198.24	-	-	-	-	-	-	-	148,198.24	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	2,012.62	14.88	-	-	-	-	-	-	2,012.62	14.88	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	21,237.65	-	-	-	-	-	-	-	21,237.65	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-	-	-	-	-	-	-	(156,939.25)	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	-	-	-	-	-	-	-	16,645.19	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	-	-	-	-	-	-	-	2,398.23	-	-	-
		SUBTOTAL																	
			Demand Response 3																
			Demand Response 3																
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																	
			Less remaining DR because COS does not include																
		Total-value to be used in calculating persistence worksheet							**843,782.58**	**9,588.34**	**44.99**	**3,204.48**	**12,156.41**	**37.49**	**-**	**1,508,371.87**	**825,402.30**	**9,397.30**	**44.09**
		PLUS ADJUSTMENTS FROM:																	
		2013							13,128.63	185.67	0.87	62.15	217.86	0.73	-	12,078.56	12,868.42	179.89	0.85
		2014							8,069.14	11.08	0.05	3.71	679.90	0.04	-	671.58	8,051.84	10.71	0.05
		LESS ADJUSTMENTS FOR:																	
		2011							(23,250.28)	(14.88)	-	-	-	-	-	137,895.82	(23,250.28)	(14.88)	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS							**841,730.07**	**9,770.20**	**45.92**	**3,270.34**	**13,054.16**	**38.26**	**-**	**1,659,017.84**	**823,072.28**	**9,573.01**	**44.99**
		DISTRIBUTION RATES							-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE							-	-	-	-	-	-	-	-	-	-	-

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	avings				2019 Savings						
									Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	-	-	-	-	-	31,539.76	-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	3,140.54	11,009.03	36.75	-	-	622,414.02	9,382.41	44.09	3,140.54	11,009.03	36.75
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	-	-	-	-	207,106.51	-	-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	-	-	-	-	10,023.79	-	-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	479,899.21	-	-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	-	-	-	-	946,012.34	-	-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	-	923.22	-	-	-	-	-	-	-	923.22	-
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012	-	-	-	-	-	148,198.24	-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	2,012.62	14.88	-	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	-	-	-	-	-	21,237.65	-	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-	-	-	-	(156,939.25)	-	-	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	-	-	-	-	16,645.19	-	-	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	-	-	-	-	2,398.23	-	-	-	-	-	-
		SUBTOTAL																	
			Demand Response 3																
			Demand Response 3																
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																	
			Less remaining DR because COS does not include																
		Total-value to be used in calculating persistence worksheet							**3,140.54**	**11,932.25**	**36.75**	**-**	**1,505,146.02**	**825,402.30**	**9,397.30**	**44.09**	**3,140.54**	**11,932.25**	**36.75**
		PLUS ADJUSTMENTS FROM:																	
		2013							60.21	211.07	0.70	-	12,078.56	12,868.42	179.89	0.85	60.21	211.07	0.70
		2014							3.58	679.47	0.04	-	671.58	8,051.84	10.71	0.05	3.58	679.47	0.04
		LESS ADJUSTMENTS FOR:																	
		2011							-	-	-	-	137,895.82	(23,250.28)	(14.88)	-	-	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS							**3,204.33**	**12,822.78**	**37.49**	**-**	**1,655,791.99**	**823,072.28**	**9,573.01**	**44.99**	**3,204.33**	**12,822.78**	**37.49**
		DISTRIBUTION RATES							-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE							-	-	-	-	-	-	-	-	-	-	-

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2020 Savings							
									Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	-	-	31,539.76	-	-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	-	-	578,240.46	8,111.37	38.12	2,715.09	9,517.63	31.77	-
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	-	-	-	-	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of the Industr	ENW	C&I	DR	2012	2012	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	-	207,106.51	-	-	-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2012	2012	-	10,023.79	-	-	-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	479,899.21	-	-	-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	-	371,496.34	-	-	-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	-	-	-	-	-	-	923.22	-	-
27_2012	Tier 1	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2012	2012	-	-	148,198.24	-	-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	2011	-	-	2,012.62	14.88	-	-	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	2011	-	-	21,237.65	-	-	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 F	High Performance New Construction	ENW	C&I	EE	2011	2011	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-	(156,939.25)	-	-	-	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	-	3,672.06	-	-	-	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2011	2011	-	849.49	-	-	-	-	-	-	-
		SUBTOTAL															
			Demand Response 3														
			Demand Response 3														
f_2011			Energy Audit				2011	2011	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary															
			Less remaining DR because COS does not include														
		Total-value to be used in calculating persistence worksheet							**-**	**916,108.15**	**781,228.74**	**8,126.25**	**38.12**	**2,715.09**	**10,440.85**	**31.77**	**-**
		PLUS ADJUSTMENTS FROM:															
		2013							-	12,078.56	12,868.42	179.89	0.85	60.21	211.07	0.70	-
		2014							-	671.58	7,986.53	8.96	0.04	3.00	677.42	0.04	-
		LESS ADJUSTMENTS FOR:															
		2011							-	152,417.70	(23,250.28)	(14.88)	-	-	-	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS							**-**	**1,081,275.99**	**778,833.41**	**8,300.22**	**39.01**	**2,778.30**	**11,329.33**	**32.51**	**-**
		DISTRIBUTION RATES							-	-	-	-	-	-	-	-	-
		LOST REVENUE							-	-	-	-	-	-	-	-	-

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 result

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	0	0	44	44	44	44	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	239	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	0	0	7	7	7	7	7	7	7	7	4	4	0	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0	0	2,467	2,455	2,448	2,430	2,349	2,303	2,303	2,303	2,077	1,744	1,360	1,360	517	453	453	370
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	0	0	60	60	58	38	9	9	9	8	8	8	7	6	0	0	0	0
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	0	0	8	8	8	7	7	7	7	7	5	5	4	4	4	4	4	4
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	0	0	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	7	7	7	6	4	0	0	0	0	0	0	0	0	0	0	0
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	0	0	18	18	17	14	14	14	14	14	12	12	9	6	6	5	5	5
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	0	0	165	163	161	154	151	149	147	147	119	111	99	99	98	98	58	54
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	0	0	354	354	354	354	354	354	354	354	354	354	354	354	354	354	354	354
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	0	0	787	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	2,917	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	0	0	67	29	29	14	0	0	0	0	0	0	0	0	0	0	0	0
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	0	0	191	191	191	191	191	191	191	191	191	191	191	191	0	0	0	0
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	224	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	0	0	960	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	0	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	0	5	5	5	1	1	0	0	0	0	0	0	0	0	0	0	0	0
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	0	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0	60	60	60	60	60	40	39	39	39	32	15	15	0	0	0	0	0
	SUBTOTAL								0	82	8,774	3,427	3,411	3,336	3,131	3,078	3,076	3,075									
	DR-3										(139)																
	DR-3										(224)																
	TOTAL-should equal verified 2011-2014 verified summary								**0**	**82**	**8,410**	**3,427**	**3,411**	**3,336**	**3,131**	**3,078**	**3,076**	**3,075**									
	Less remainin DR because COS does not include								0	0	(3,156)	0	0	0	0	0	0	0									
	Total-value to be used in calculating persistence worksheet								**0**	**82**	**5,254**	**3,427**	**3,411**	**3,336**	**3,131**	**3,078**	**3,076**	**3,075**									
												65.2%	64.9%	63.5%	59.6%	58.6%	58.6%	58.5%									

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011

2012

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031	Net Annual Summer Peak Demand Savings (kW) 2032	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW) 2040	Net Annual Energy Savings (kWh) 2011	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	242,254
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,193
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,116
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	27	26	26	26	0	0	0	0	0	0	0	0	0	0	16,643,765
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	213,705
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	4	2	2	2	0	0	0	0	0	0	0	0	0	0	119,793
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18,472
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41,896
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	5	3	3	3	0	0	0	0	0	0	0	0	0	0	267,014
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	54	54	54	54	11	0	0	0	0	0	0	0	0	0	1,567,966
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	354	354	249	0	0	0	0	0	0	0	0	0	0	0	576,778
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	87,631
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	625,401
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	566,746
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(5,471)
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,676
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	95
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,617
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	129	129
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	6	6	5	0	0	0	0	0	0	0	0	0	0	11,950	11,950
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	21,649	21,649
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	50,353	50,353
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	325,051	325,051

SUBTOTAL		409,131	21,424,805
DR-3			5,471
DR-3			(8,676)
TOTAL-should equal verified 2011-2014 verified summary		**409,131**	**21,421,600**
Less remainin DR because COS does not include			
Total-value to be used in calculating persistence worksheet			

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011

2012

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by :
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resuhere.

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	242,254	242,254	242,254	0	0	0	0	0	0	0	0	0	0	0	0
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	36,116	36,116	36,116	36,116	36,116	36,116	36,116	26,221	26,221	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	16,604,187	16,580,304	16,514,595	16,234,712	15,906,500	15,906,500	15,899,584	########	########	9,838,644	9,781,300	4,329,897	4,112,714	4,112,714	3,321,328
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	213,705	208,863	132,171	36,959	36,546	36,546	35,877	35,877	35,877	24,390	19,413	0	0	0	0
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	119,793	115,177	97,579	97,579	97,579	97,579	97,497	70,897	70,897	64,463	63,545	63,545	63,283	63,283	63,230
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	18,472	18,472	18,472	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	41,896	41,896	41,383	25,601	0	0	0	0	0	0	0	0	0	0	0
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	267,014	250,925	196,020	196,020	196,020	196,020	195,789	164,648	164,648	143,270	92,109	92,109	87,248	87,248	86,624
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	1,524,270	1,488,069	1,358,701	1,295,073	1,250,307	1,208,856	1,208,102	681,016	673,843	544,461	539,274	535,000	535,000	219,910	188,202
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	175,608	175,608	59,778	0	0	0	0	0	0	0	0	0	0	0	0
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	0	0	0	0
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	95	95	95	51	0	0	0	0	0	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	21,649	2,054	2,054	476	476	476	476	476	279	279	0	0	0	0	0
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	50,353	50,353	0	0	0	0	0	0	0	0	0	0	0	0	0
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	325,051	325,051	325,051	262,504	257,105	257,105	257,105	224,846	153,856	153,856	68,369	68,369	68,369	48,887	0

SUBTOTAL	20,796,064	20,690,840	20,179,872	19,340,693	18,936,252	18,894,801	18,886,150
DR-3	0	0	0	0	0	0	0
DR-3	-	-	-	-	-	-	-
TOTAL-should equal verified 2011-2014 verified summary	**20,796,064**	**20,690,840**	**20,179,872**	**19,340,693**	**18,936,252**	**18,894,801**	**18,886,150**
Less remainin DR because COS does not include	97.08%	96.59%	94.20%	90.29%	88.40%	88.20%	88.16%
Total-value to be used in calculating persistence worksheet							

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011

2012

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by :
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038	Net Annual Energy Savings (kWh) 2039	Net Annual Energy Savings (kWh) 2040	Rate Allocation Percentages for Energy Savings		
																					Residential	General Service <50 kW	General Service 50 - 4,999 kW
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0			100%
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0			
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0		100%	
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0		100%	
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0		100%	
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	65,118	63,796	63,796	63,796	0	0	0	0	0	0	0	0		3%	51%
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0		100%	
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	61,276	35,968	35,968	35,968	0	0	0	0	0	0	0	0	100%		
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	100%		
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	100%		
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	74,771	43,889	43,889	43,889	0	0	0	0	0	0	0	0	100%		
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	188,202	188,202	188,202	188,202	79,553	0	0	0	0	0	0	0	100%		
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	576,778	576,778	482,982	0	0	0	0	0	0	0	0	0	100%		
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	100%		
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	100%		
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0			
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0			
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0			100%
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0			
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0			
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	100%		
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	0	0	0	0	0	0	0	0	0	0	0	0		100%	
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	0	0	0	0	0	0	0	0	0	0	0	0	100%		
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	129	120	0	0	0	0	0	0	0	0	0	0	100%		
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	11,950	10,484	0	0	0	0	0	0	0	0	0	0	100%		
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0		100%	
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0			100%
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0		5%	38%

SUBTOTAL

DR-3

DR-3

TOTAL-should equal verified 2011-2014 verified summary

Less remainin DR because COS does not include

Total-value to be used in calculating persistence worksheet

YELLOW SHADED AREA INDICATES INPUT FIELD. SOUR
INITIATIVES WITH 2011 IMPLEMENTATION YEAR, USE 2
INITIATIVES WITH 2012 IMPLEMENTATION YEAR, USE 2

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011

2012

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 1
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Rate Allocation Percentages for Peak Demand					2011 Savings					
									General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013						-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013						-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013						-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013						-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013						-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0%	18%	28%			-	-	-	-	-	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013						-	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013						-	-	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013						-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013						-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013						-	-	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013						-	-	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013						-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013						-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013						-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013						-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013			100%			-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013						-	-	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013						-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013						-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013						-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011						-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011						-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012						-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012						-	-	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012						-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012						-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0%	13%	45%	0%		-	-	-	-	-	-

SUBTOTAL

DR-3

DR-3

TOTAL-should equal verified 2011-2014 verified summary

Less remainin DR because COS does not include

Total-value to be used in calculating persistence worksheet

CE IS FROM C.R. FILES
011 ALLOCATION %.
012 ALLOCATION %

-	-	-	-	-	-	-

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011	-	-	-	-	-	-
2012	-	-	-	-	-	-

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

-	-	-	-	-	-	-

DISTRIBUTION RATES	0.0198	0.0161	4.6248	1.9205	2.1689	2.5128

LOST REVENUE

-	-	-	-	-	-	-

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year			2012 Savings								
									Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	119,793.12
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	18,471.99
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	41,895.79
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	267,013.60
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	1,567,966.34
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	576,778.19
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	4.36
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	95.05
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	1,616.87
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	129.00	-	-	-	-	-	-	-	129.00
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	11,949.56	-	-	-	-	-	-	-	11,949.56
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	-	21,648.66	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	124.25	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	-	15,667.48	276.09	1.30	92.42	323.96	1.08	-	-
	SUBTOTAL																		
			DR-3																
			DR-3																
	TOTAL-should equal verified 2011-2014 verified summary																		
			Less remainin DR because COS does not include																
	Total-value to be used in calculating persistence worksheet								**-**	**-**	**12,078.56**	**37,316.13**	**400.34**	**1.30**	**92.42**	**323.96**	**1.08**	**-**	**2,605,713.87**
	PLUS ADJUSTMENTS FROM:																		
	2014																		127,016.25
	LESS ADJUSTMENTS FOR:																		
	2011								-	-	-	-	-	-	-	-	-	-	-
	2012								-	-	(12,078.56)	(37,316.13)	(400.34)	(1.30)	(92.42)	(323.96)	(1.08)	-	(12,078.56)
	2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS								-	-	-	-	-	-	-	-	-	-	2,720,651.56
	DISTRIBUTION RATES								(0.0462)	-	0.0198	0.0161	4.5984	1.9214	2.1683	2.6075	(0.0799)	-	0.0199
	LOST REVENUE								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**54,050.28**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
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OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2013 Savings							2014 S			
									General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	528.76	-	-	-	-	-	-	-	528.76	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	36,115.92	-	-	-	-	-	-	-	36,115.92	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	416,094.13	15,185.97	-	5,224.80	8,190.95	-	-	-	415,104.67	15,114.13	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	213,704.50	-	-	-	-	-	-	-	213,704.50	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	119,793.12	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	18,471.99	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	41,895.79	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	267,013.60	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	1,524,270.21	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	576,778.19	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	800.44	-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	2,286.00	-	-	-	-	-	-	-	2,286.00	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	95.05	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	22.46	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	129.00	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	11,949.56	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	21,648.66	-	-	-	-	-	-	-	21,648.66	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	124.25	-	-	-	-	-	-	-	124.25	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	15,667.48	276.09	1.30	92.42	323.96	1.08	-	-	15,667.48	276.09	1.30
			SUBTOTAL																
			DR-3																
			DR-3																
			TOTAL-should equal verified 2011-2014 verified summary																
			Less remainin DR because COS does not include																
			Total-value to be used in calculating persistence worksheet						**703,253.15**	**18,401.07**	**1.30**	**5,317.22**	**9,315.35**	**1.08**	**-**	**2,560,396.51**	**702,241.23**	**18,329.23**	**1.30**
			PLUS ADJUSTMENTS FROM:																
			2014						28,831.36	267.48	-	485.16	724.08	-	-	124,578.60	28,777.22	264.28	-
			LESS ADJUSTMENTS FOR:																
			2011						-	-	-	-	-	-	-	-	-	-	-
			2012						(37,316.13)	(400.34)	(1.30)	(92.42)	(323.96)	(1.08)	-	(12,078.56)	(37,316.13)	(400.34)	(1.30)
			2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						694,768.37	18,268.20	-	5,709.96	9,715.47	-	-	2,672,896.55	693,702.32	18,193.17	-
			DISTRIBUTION RATES						0.0162	4.6228	1.9316	2.1798	2.7180	(0.0815)	-	0.0200	0.0163	4.6656	1.9495
			LOST REVENUE						**11,232.09**	**84,450.25**	**-**	**12,446.57**	**26,406.98**	**-**	**-**	**53,547.03**	**11,330.47**	**84,881.45**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	avings				2015 Savings						
									Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	528.76	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	-	36,115.92	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	5,200.08	8,152.20	-	-	-	414,507.61	15,070.20	-	5,184.97	8,128.51	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	-	-	-	208,863.12	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	-	-	-	115,176.79	-	-	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	18,471.99	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	41,895.79	-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	-	-	-	250,925.39	-	-	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	1,488,069.33	-	-	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	-	-	-	576,778.19	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	343.60	-	-	-	-	-	-	-	343.60	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	2,286.00	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	95.05	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	129.00	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	11,949.56	-	-	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	-	-	-	2,053.58	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	124.25	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	92.42	323.96	1.08	-	-	15,667.48	276.09	1.30	92.42	323.96	1.08
	SUBTOTAL																		
	DR-3																		
	DR-3																		
	TOTAL-should equal verified 2011-2014 verified summary																		
	Less remainin DR because COS does not include																		
	Total-value to be used in calculating persistence worksheet								**5,292.50**	**8,819.76**	**1.08**	**-**	**2,503,491.09**	**677,207.70**	**18,285.31**	**1.30**	**5,277.39**	**8,796.07**	**1.08**
	PLUS ADJUSTMENTS FROM:																		
	2014								484.06	1,179.20	-	-	122,722.73	28,777.22	264.28	-	484.06	1,179.20	-
	LESS ADJUSTMENTS FOR:																		
	2011								-	-	-	-	-	-	-	-	-	-	-
	2012								(92.42)	(323.96)	(1.08)	-	(12,078.56)	(17,721.05)	(400.34)	(1.30)	(92.42)	(323.96)	(1.08)
	2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS								5,684.15	9,675.00	-	-	2,614,135.26	688,263.87	18,149.25	-	5,669.03	9,651.31	-
	DISTRIBUTION RATES								2.2002	2.7436	(0.0796)	-	0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)
	LOST REVENUE								**12,506.26**	**26,544.01**	**-**	**-**	**52,892.67**	**11,379.30**	**85,502.91**	**-**	**12,597.54**	**26,742.81**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by :
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OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year		2016 Savings												
									Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	528.76	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	36,115.92	-	-	-	-	-	-	-	36,115.92
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	412,864.88	14,957.61	-	5,146.23	8,067.78	-	-	-	405,867.79
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	132,170.84	-	-	-	-	-	-	-	36,958.74
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	97,578.51	-	-	-	-	-	-	-	97,578.51	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	18,471.99	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	41,383.07	-	-	-	-	-	-	-	25,601.00	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	196,020.40	-	-	-	-	-	-	-	196,020.40	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	1,358,701.48	-	-	-	-	-	-	-	1,295,072.55	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	576,778.19	-	-	-	-	-	-	-	576,778.19	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	168.64	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	2,286.00	-	-	-	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	95.05	-	-	-	-	-	-	-	51.34	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	129.00	-	-	-	-	-	-	-	129.00	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	11,949.56	-	-	-	-	-	-	-	11,949.56	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	2,053.58	-	-	-	-	-	-	-	475.94
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	15,667.48	276.09	1.30	92.42	323.96	1.08	-	-	12,652.69

SUBTOTAL

DR-3

DR-3

TOTAL-should equal verified 2011-2014 verified summary

Less remainin DR because COS does not include

Total-value to be used in calculating persistence worksheet	**-**	**2,301,107.26**	**598,872.70**	**18,048.46**	**1.30**	**5,238.65**	**8,560.38**	**1.08**	**-**	**2,203,180.55**	**492,071.08**
PLUS ADJUSTMENTS FROM:											
2014	-	116,393.81	28,026.12	211.62	-	465.94	1,323.62	-	-	113,668.06	25,953.04
LESS ADJUSTMENTS FOR:											
2011	-	-	-	-	-	-	-	-	-	-	-
2012	-	(12,078.56)	(17,721.05)	(276.09)	(1.30)	(92.42)	(323.96)	(1.08)	-	(12,078.56)	(13,128.63)
2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS	-	2,405,422.50	609,177.77	17,983.99	-	5,612.18	9,560.04	-	-	2,304,770.05	504,895.49
DISTRIBUTION RATES	-	0.0172	0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-	-
LOST REVENUE	**-**	**41,453.45**	**10,234.19**	**86,021.62**	**-**	**12,671.73**	**26,876.79**	**-**	**-**	**-**	**-**

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Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2017 Savings						2018 Savings				
									General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	36,115.92	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	14,458.64	-	4,974.56	7,798.65	-	-	-	397,662.51	14,177.77	-	4,877.93
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	36,545.68	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	97,578.51	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	196,020.40	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	1,250,306.69	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	576,778.19	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	2,286.00	-	-	-	-	-	-	-	2,286.00	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	129.00	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	11,949.56	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	475.94	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	185.67	0.87	62.15	217.86	0.73	-	-	12,392.48	179.89	0.85	60.21
			SUBTOTAL																
			DR-3																
			DR-3																
			TOTAL-should equal verified 2011-2014 verified summary																
			Less remainin DR because COS does not include																
			Total-value to be used in calculating persistence worksheet						**16,930.31**	**0.87**	**5,036.71**	**8,016.50**	**0.73**	**-**	**2,132,762.35**	**483,192.53**	**16,643.65**	**0.85**	**4,938.14**
			PLUS ADJUSTMENTS FROM:																
			2014						65.92	-	415.93	1,413.87	-	-	111,616.17	25,400.53	28.66	-	403.12
			LESS ADJUSTMENTS FOR:																
			2011						-	-	-	-	-	-	-	-	-	-	-
			2012						(185.67)	(0.87)	(62.15)	(217.86)	(0.73)	-	(12,078.56)	(12,868.42)	(179.89)	(0.85)	(60.21)
			2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						16,810.56	-	5,390.50	9,212.52	-	-	2,232,299.96	495,724.64	16,492.43	-	5,281.04
			DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-	-
			LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2019 Savings							
									Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	36,115.92	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	7,647.15	-	-	-	397,662.51	14,177.77	-	4,877.93	7,647.15	-	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	-	-	36,545.68	-	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	-	-	97,578.51	-	-	-	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	-	-	196,020.40	-	-	-	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	1,208,856.24	-	-	-	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	-	-	576,778.19	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	-	-	2,286.00	-	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	129.00	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	11,949.56	-	-	-	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	-	-	475.94	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	211.07	0.70	-	-	12,392.48	179.89	0.85	60.21	211.07	0.70	-
	SUBTOTAL																		
		DR-3																	
		DR-3																	
	TOTAL-should equal verified 2011-2014 verified summary																		
		Less remainin DR because COS does not include																	
	Total-value to be used in calculating persistence worksheet								**7,858.22**	**0.70**	**-**	**2,091,311.91**	**483,192.53**	**16,643.65**	**0.85**	**4,938.14**	**7,858.22**	**0.70**	**-**
	PLUS ADJUSTMENTS FROM:																		
	2014								1,393.77	-	-	109,726.76	25,400.53	28.66	-	403.12	1,393.77	-	-
	LESS ADJUSTMENTS FOR:																		
	2011								-	-	-	-	-	-	-	-	-	-	-
	2012								(211.07)	(0.70)	-	(12,078.56)	(12,868.42)	(179.89)	(0.85)	(60.21)	(211.07)	(0.70)	-
	2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS								9,040.92	-	-	2,188,960.10	495,724.64	16,492.43	-	5,281.04	9,040.92	-	-
	DISTRIBUTION RATES								-	-	-	-	-	-	-	-	-	-	-
	LOST REVENUE								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by :
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2020 Savings							
									Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	36,115.92	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	397,489.61	14,177.77	-	4,877.93	7,647.15	-	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	35,877.42	-	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	97,497.19	-	-	-	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	195,789.40	-	-	-	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	1,208,102.09	-	-	-	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	576,778.19	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	2,286.00	-	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	129.00	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	11,949.56	-	-	-	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	475.94	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	12,392.48	179.89	0.85	60.21	211.07	0.70	-
	SUBTOTAL															
		DR-3														
		DR-3														
	TOTAL-should equal verified 2011-2014 verified summary															
		Less remainin DR because COS does not include														
	Total-value to be used in calculating persistence worksheet								**2,090,245.44**	**482,351.37**	**16,643.65**	**0.85**	**4,938.14**	**7,858.22**	**0.70**	**-**
	PLUS ADJUSTMENTS FROM:															
	2014								109,726.76	24,706.54	(12.23)	-	389.05	1,371.72	-	-
	LESS ADJUSTMENTS FOR:															
	2011								-	-	-	-	-	-	-	-
	2012								(12,078.56)	(12,868.42)	(179.89)	(0.85)	(60.21)	(211.07)	(0.70)	-
	2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS								2,187,893.63	494,189.48	16,451.54	-	5,266.97	9,018.87	-	-
	DISTRIBUTION RATES								-	-	-	-	-	-	-	-
	LOST REVENUE								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energ
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by :
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OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 resu

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031	Net Annual Summer Peak Demand Savings (kW) 2032
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	0	0	0	292	292	271	102	102	102	102	102	102	102	100	44	0	0	0	0	0	0	0	0
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	0	0	0	15	15	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	2	2	2	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	4	4	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	0	0	0	125	109	101	101	101	101	101	101	101	94	86	73	73	72	72	72	59	59	59	
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	0	0	0	33	31	30	30	30	30	30	30	30	26	19	19	19	19	19	19	9	9	9	
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	0	0	0	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	302
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	0	0	0	40	40	40	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	0	0	0	329	303	197	197	197	130	130	130	130	130	130	130	0	0	0	0	0	0	0	0
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	0	0	0	33	33	33	33	33	33	33	33	28	28	28	25	25	25	25	0	0	0	0	0
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	0	0	0	1,105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	0	0	0	104	103	99	97	96	96	94	94	79	74	71	71	69	69	54	53	53	53	53	
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	0	0	0	1,615	1,610	1,610	1,576	1,576	1,568	1,511	1,511	1,479	1,238	977	973	747	723	723	587	152	152	152	
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	0	0	0	484	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	211	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	2,578	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	112	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	0	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	0	0	0	658	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	0	0	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	0	0	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	11	0	
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	0	0	12	12	12	12	12	12	11	11	10	10	9	9	8	8	5	5	5	5	5	5	
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	0	0	-3	35	35	49	63	63	63	63	63	63	63	63	63	48	48	8	8	8	8	8	
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0	0	229	229	229	220	196	190	190	184	170	168	101	45	34	33	33	25	2	2	2	2	
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	0	0	0	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	0	0	0	971	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	4	4	4	4	4	4	4	4	4	4	4	4	4	4	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	0	0	0	0
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	4	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0	4	4	4	4	4	2	2	2	2	1	0	0	0	0	0	0	0	0	0	0	0	0
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	0	56	56	56	56	56	56	56	56	56	56	56	56	0	0	0	0	0	0	0	0	0	0
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0
		SUBTOTAL							6	74	233	9,543	3,160	3,021	2,805	2,740	2,661	2,595													
h_2011	LDC	Home Assi	Home Assistance Program					2011	-1																						
	non-Tier 1	Industrial	**Demand Response 3**									-211																			
	non-Tier 1	Business	**Demand Response 3**									-112																			
			TOTAL-should equal verified 2011-2014 verified summary						**5**	**74**	**233**	**9,220**	**3,160**	**3,021**	**2,805**	**2,740**	**2,661**	**2,595**													
			Less DR because COS does not include						0	0	0	-4,865	0	0	0	0	0	0													
			Total-value to be used in calculating persistence worksheet						**5**	**74**	**233**	**4,355**	**3,160**	**3,021**	**2,805**	**2,740**	**2,661**	**2,595**													
													72.6%	69.4%	64.4%	62.9%	61.1%	59.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
																			0	0	0	0	0	0	0	0	0	0	0	0

LESS ADJUSTMENTS FOR:

2011

2012

2013

2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included here.

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh) 2011	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	1,044,364	1,044,364	962,058	393,524	393,524	393,524
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	27,339	27,339	27,339	27,339	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	104	104	104	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	947	947	947	947	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	15,158	15,158	15,158	15,158	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	25,780	25,780	25,780	25,780	25,780	0
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	59	0	0	0	0	0	0	0	0	0	0	1,910,187	1,657,067	1,525,155	1,525,155	1,525,155	1,525,155
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	9	0	0	0	0	0	0	0	0	0	0	438,729	408,567	393,982	393,982	393,982	393,982
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	632,129	632,129	632,129	632,129	632,129	632,129
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	195,821	195,821	195,821	195,821	0	0
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	4,864,234	4,668,970	3,685,392	3,685,392	3,685,392	3,283,632
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	94,083	94,083	94,083	94,083	94,083	94,083
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	53	9	0	0	0	0	0	0	0	0	0	836,798	809,797	741,048	707,228	683,107	683,107
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	152	0	0	0	0	0	0	0	0	0	0	10,042,616	10,022,283	10,022,283	9,905,353	9,905,353	9,875,747
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	-95	-95	-95	-95	-95	0	0	0	0	0	-283,373	-283,373	-283,373	-283,373	-283,373	-283,373	-283,373
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	161	161	161	161	0	0	0
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	366	366	349	301	301	301	301
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	25,324	25,324	25,324	25,324	25,324	25,324	25,324
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	1	0	0	0	0	0	0	0	0	0	101,327	98,889	97,050	90,769	88,043	85,991	84,102
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	489,127	938,920	938,920	1,044,282	1,088,346	1,088,346	1,088,346
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	1,153,254	1,151,089	1,151,089	1,121,045	1,038,122	1,016,021	1,016,021
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	0	0	0	0	0	0	0	0	2,444	2,444	2,444	2,444	0	0	0	0	0
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	0	0	0	0	0	0	0	0	22,681	22,681	22,681	22,681	22,681	22,681	22,681	22,681	22,681
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	672	672	672	672	672	672	672	672
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	4,270	4,270	4,270	4,270	0	0	0	0
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	5,520	5,520	5,520	5,520	5,520	5,520	5,520	5,520
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	19,563	19,563	19,563	19,563	0	0	0	0
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0	0	0	0	0	0	0	0	0	57,928	57,928	57,928	57,928	57,928	52,891	52,532	52,532
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	0	0	0	0	0	0	0	0	0	512,100	496,386	496,386	496,386	496,386	512,100	512,100	512,100
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	0	0	0	0	0	0	0	0	11,875	11,875	11,875	11,813	11,691	10,677	9,949	9,478	9,196
		SUBTOTAL															37,000	637,052	2,107,524	22,680,940	22,150,638	20,913,650	20,162,464	19,874,098	19,414,781
h_2011	LDC	Home Assi	Home Assistance Program				2011										-11,875	0	0	0					
	non-Tier 1	Industrial	**Demand Response 3**																						
	non-Tier 1	Business	**Demand Response 3**																						
		TOTAL-should equal verified 2011-2014 verified summary															**25,125**	**637,052**	**2,107,524**	**22,680,940**	**22,150,638**	**20,913,650**	**20,162,464**	**19,874,098**	**19,414,781**
			Less DR because COS does not include																		97.66%	92.21%	88.90%	87.62%	85.60%
		Total-value to be used in calculating persistence worksheet																							
									0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%									
									0	0	0	0	0	0	0	0									
		LESS ADJUSTMENTS FOR:																							
		2011																							
		2012																							
		2013																							
		2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS																							
		DISTRIBUTION RATES																							
		LOST REVENUE																							

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savi
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	393,524	393,524	393,524	393,524	375,634	149,431	-	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	1,525,155	1,524,494	1,524,494	1,417,864	1,378,434	1,165,616	1,165,616	1,148,924	1,148,924	1,147,300	932,679	932,679	932,679
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	393,982	393,218	393,218	336,590	310,188	306,269	306,269	304,435	304,435	304,071	137,023	137,023	137,023
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	590,796
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	3,283,632	3,283,632	3,283,632	3,283,632	2,200,176	1,112,832	-	-	-	-	-	-	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	94,083	94,083	77,509	77,509	77,509	71,696	71,696	71,696	71,696	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	648,405	648,144	355,923	351,011	320,468	311,362	302,874	302,874	181,601	176,279	176,279	176,279	176,279
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	9,510,058	9,510,058	9,325,119	7,751,164	5,974,706	5,887,938	4,447,387	4,347,122	4,347,122	3,431,150	342,659	342,659	342,659
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	0	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	0	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	-283,373	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	0	-	-	-	-	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	301	253	253	240	240	240	240	240	240	126	126	126	126
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	21,954	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	84,102	58,294	57,774	48,859	48,143	46,823	46,823	19,170	16,320	16,320	16,320	16,320	16,320
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	1,088,346	1,088,346	1,088,346	1,088,346	1,058,646	410,646	281,946	281,946	18,900	18,900	18,900	18,900	18,900
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	988,262	937,460	923,891	612,391	382,223	329,867	324,340	324,340	241,260	1,711	1,711	1,711	1,711
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	0	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	0	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	0	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	22,681	22,681	22,681	22,681	22,681	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	672	672	672	672	672	672	672	672	672	672	551	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	-	-	-	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	5,520	5,520	5,520	5,520	5,520	5,520	5,520	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	51,177	49,034	44,319	44,319	43,092	43,092	43,092	30,884	251	251	251	251	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	512,100	512,100	512,100	512,100	-	-	-	-	-	-	-	-	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	9,122	5,329	5,134	3,914	3,914	2,765	2,765	740	512	512	512	512	512
		SUBTOTAL							18,985,201	18,900,921	18,388,189	16,324,416	12,576,324	10,218,847	7,373,320	7,207,123	6,706,012	5,471,371	2,001,091	1,997,170	1,933,632
h_2011	LDC	Home Assi	Home Assistance Program				2011														
	non-Tier 1	Industrial	**Demand Response 3**																		
	non-Tier 1	Business	**Demand Response 3**																		
		TOTAL-should equal verified 2011-2014 verified summary							**18,985,201**												
		Less DR because COS does not include							83.71%												
		Total-value to be used in calculating persistence worksheet																			

LESS ADJUSTMENTS FOR:

2011

2012

2013

2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savi
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038	Net Annual Energy Savings (kWh) 2039	Net Annual Energy Savings (kWh) 2040
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	932,679	-	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	137,023	-	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	-	-	-	-	-	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	176,279	62,667	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	342,659	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	6,780	-	-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	-	-	-	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	-	-	-	-	-	-	-	-
		SUBTOTAL							1,312,047	-220,706	-283,373	-283,373	-283,373	0	0	0
h_2011	LDC	Home Assi	Home Assistance Program				2011									
	non-Tier 1	Industrial	**Demand Response 3**													
	non-Tier 1	Business	**Demand Response 3**													

TOTAL-should equal verified 2011-2014 verified summary

Less DR because COS does not include

Total-value to be used in calculating persistence worksheet

LESS ADJUSTMENTS FOR:

2011

2012

2013

2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

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Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

Rate Allocation Percentages for Energy Savings		Rate Allocation Percen		
Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular
	100%			
100%				
100%				
100%				
100%				
100%				
100%				
100%				
100%				
		100%		
		40%		8%
		100%		
100%				
	8%	79%	0%	12%
100%				
		100%		
		100%		
100%				
	3%	51%	0%	18%
		100%		
		100%		
100%				
		100%		
	100%			
		100%		
	5%	38%	0%	13%
100%				
100%				

YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES
INITIATIVES WITH 2011 IMPLEMENTATION YEAR, USE 2011 ALLOCATION %.
INITIATIVES WITH 2012 IMPLEMENTATION YEAR, USE 2012 ALLOCATION %
INITIATIVES WITH 2013 IMPLEMENTATION YEAR, USE 2013 ALLOCATION %

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	ages for Peak Demand			2011 Savings								
									Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014				-	-	-	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014				-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	52%			-	-	-	-	-	-	-	-	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014				-	-	-	-	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014				-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014				-	-	-	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014				-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014				-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014				-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014				-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014				-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014				-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014				-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013				-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013				-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013				-	-	-	-	-	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013				-	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013				-	-	-	-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013				-	-	-	-	-	-	-	-	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013				-	-	-	-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	100%			-	-	-	-	-	-	-	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	28%			-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011				-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011				-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011				-	-	5.92	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011				-	-	52.99	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012				-	-	-	-	-	-	-	-	671.58
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012				-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012				-	-	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012				-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	45%	0%		-	-	-	-	-	-	-	-	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	100%			-	-	-	-	-	-	-	-	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012				11,875.00	-	-	-	-	-	-	-	11,875.00
		SUBTOTAL																		
h_2011	LDC	Home Assi	Home Assistance Program				2011					(11,875.00)	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																	
	non-Tier 1	Business	**Demand Response 3**																	
			TOTAL-should equal verified 2011-2014 verified summary																	
			Less DR because COS does not include																	
			Total-value to be used in calculating persistence worksheet									**-**	**-**	**58.91**	**-**	**-**	**-**	**-**	**-**	**12,546.58**
			LESS ADJUSTMENTS FOR:																	
			2011									-	-	(58.91)	-	-	-	-	-	(11,875.00)
			2012									-	-	-	-	-	-	-	-	(671.58)
			2013									-	-	-	-	-	-	-	-	-
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS									-	-	-	-	-	-	-	-	(0.00)
			DISTRIBUTION RATES									0.0198	0.0161	4.6248	1.9205	2.1689	2.5128	(0.0462)	-	0.0198
			LOST REVENUE									**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(0.00)**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savi
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2012 Savings							2013 Savings					
									General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	(1,143.00)	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	0.35	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	366.00	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	25,323.69	-	-	-	-	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	101,326.57	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	(36.51)
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	28,831.36	1,410.12	-	485.16	760.59
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	5.92	-	-	-	-	-	-	-	5.92	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	-	52.99	-	-	-	-	-	-	-	52.99	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	671.58	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	10.35	-	-	-	-	-	-	-	10.35	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	5,519.80	-	-	-	-	-	-	-	5,519.80	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	47.41	-	-	-	-	-	-	-	47.41	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	2,792.13	17.46	0.08	5.85	20.49	0.07	-	-	2,792.13	17.46	0.08	5.85	20.49
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	666.90	-	-	-	-	-	-	-	666.90
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	-	-	-	-	-	-	-	11,875.00	-	-	-	-	-
		SUBTOTAL																			
h_2011	LDC	Home Assi	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																		
	non-Tier 1	Business	**Demand Response 3**																		
			TOTAL-should equal verified 2011-2014 verified summary																		
			Less DR because COS does not include																		
			Total-value to be used in calculating persistence worksheet						**8,311.93**	**134.13**	**0.08**	**5.85**	**687.39**	**0.07**	**-**	**139,562.84**	**37,143.29**	**401.61**	**0.08**	**491.01**	**1,411.47**
			LESS ADJUSTMENTS FOR:																		
			2011						-	(58.91)	-	-	-	-	-	(11,875.00)	-	(58.91)	-	-	-
			2012						(8,311.93)	(75.22)	(0.08)	(5.85)	(687.39)	(0.07)	-	(671.58)	(8,311.93)	(75.22)	-	(5.85)	(687.39)
			2013						-	-	-	-	-	-	-	(127,016.25)	(28,831.36)	(267.48)	-	(485.16)	(724.08)
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						-	(0.00)	-	-	-	-	-	-	-	-	0.08	-	-
			DISTRIBUTION RATES						0.0161	4.5984	1.9214	2.1683	2.6075	(0.0799)	-	0.0199	0.0162	4.6228	1.9316	2.1798	2.7180
			LOST REVENUE						**-**	**(0.00)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0.16**	**-**	**-**

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Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2014 Savings									
									Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	1,044,364.38	-	-	-	-	-	-	-	1,044,364.38
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	27,338.55	-	-	-	-	-	-	-	27,338.55	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	104.41	-	-	-	-	-	-	-	104.41	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	946.75	-	-	-	-	-	-	-	946.75	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	15,157.77	-	-	-	-	-	-	-	15,157.77	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	25,780.38	-	-	-	-	-	-	-	25,780.38	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	1,910,187.11	-	-	-	-	-	-	-	1,657,067.14	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	-	-	438,728.70	-	-	-	-	-	-	-	408,567.39	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	632,129.16	-	-	-	-	-	-	-	632,129.16	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	481.21	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	-	-	1,562.33	-	316.02	2,065.99	-	-	-	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	-	-	-	-	398.71	-	-	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	-	-	836,797.80	-	-	-	-	-	-	-	809,797.20	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	-	-	-	767,255.88	15,306.81	91.07	2,265.02	-	-	-	-	765,702.39
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	(1,143.00)	-	-	-	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	0.35	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	-	-	366.00	-	-	-	-	-	-	-	349.00	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	25,323.69	-	-	-	-	-	-	-	25,323.69	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	98,888.91	-	-	-	-	-	-	-	97,050.05	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	420.33	-	-	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	-	28,777.22	1,406.93	-	484.06	758.87	-	-	-	28,777.22
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	5.92	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	-	-	-	-	52.99	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	671.58	-	-	-	-	-	-	-	671.58	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	10.35	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	-	-	-	5,519.80	-	-	-	-	-	-	-	5,519.80
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	47.41	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0.07	-	-	2,792.13	17.46	0.08	5.85	20.49	0.07	-	-	2,792.13
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	-	-	-	666.90	-	-	-	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	-	-	11,813.40	-	-	-	-	-	-	-	11,691.16	-
		SUBTOTAL																		
h_2011	LDC	Home Assi	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																	
	non-Tier 1	Business	**Demand Response 3**																	
			TOTAL-should equal verified 2011-2014 verified summary																	
			Less DR because COS does not include																	
			Total-value to be used in calculating persistence worksheet						**0.07**	**-**	**4,024,234.21**	**1,848,709.41**	**18,147.47**	**91.15**	**3,070.95**	**3,932.58**	**0.07**	**-**	**3,711,974.22**	**1,847,155.92**
			LESS ADJUSTMENTS FOR:																	
			2011						-	-	(11,813.40)	-	(58.91)	-	-	-	-	-	(11,691.16)	-
			2012						(0.07)	-	(671.58)	(8,311.93)	(75.22)	(0.08)	(5.85)	(687.39)	(0.07)	-	(671.58)	(8,311.93)
			2013						-	-	(124,578.60)	(28,777.22)	(264.28)	-	(484.06)	(1,179.20)	-	-	(122,722.73)	(28,777.22)
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						-	-	3,887,170.63	1,811,620.25	17,749.06	91.07	2,581.04	2,065.99	-	-	3,576,888.75	1,810,066.77
			DISTRIBUTION RATES						(0.0815)	-	0.0200	0.0163	4.6656	1.9495	2.2002	2.7436	(0.0796)	-	0.0202	0.0165
			LOST REVENUE						**-**	**-**	**77,872.98**	**29,589.80**	**82,809.41**	**177.54**	**5,678.81**	**5,668.18**	**-**	**-**	**72,372.38**	**29,926.44**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savi
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2015 Savings						2016 Savings						
									General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	962,057.79	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	27,338.55	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	104.41	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	946.75	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	15,157.77	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	25,780.38	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	1,525,155.03	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	393,981.80	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	632,129.16	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	481.21	-	-	-	-	-	-	-	481.21	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	1,437.95	-	290.86	1,901.51	-	-	-	-	932.87	-	188.70	1,233.61	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	398.71	-	-	-	-	-	-	-	398.71	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	741,048.32	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	15,260.60	90.79	2,258.18	-	-	-	-	765,702.39	15,260.60	90.79	2,258.18	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	(1,143.00)	-	-	-	-	-	-	-	(1,143.00)	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	0.35	-	-	-	-	-	-	-	0.35	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	301.00	-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	25,323.69	-	-	-	-	-	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	90,769.12	-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	420.33	-	-	-	-	-	-	-	593.16	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	1,406.93	-	484.06	758.87	-	-	-	28,026.12	1,354.27	-	465.94	730.46	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	52.99	-	-	-	-	-	-	-	52.99	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	671.58	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	10.35	-	-	-	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	5,519.80	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	47.41	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	17.46	0.08	5.85	20.49	0.07	-	-	2,792.13	17.46	0.08	5.85	20.49	0.07
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	666.90	-	-	-	-	-	-	-	666.90	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	-	-	-	-	-	-	10,677.14	-	-	-	-	-	-
		SUBTOTAL																			
h_2011	LDC	Home Assi	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																		
	non-Tier 1	Business	**Demand Response 3**																		
			TOTAL-should equal verified 2011-2014 verified summary																		
			Less DR because COS does not include																		
			Total-value to be used in calculating persistence worksheet						**17,970.96**	**90.87**	**3,038.95**	**3,768.10**	**0.07**	**-**	**3,489,384.68**	**1,764,098.23**	**17,355.47**	**90.87**	**2,918.67**	**3,244.63**	**0.07**
			LESS ADJUSTMENTS FOR:																		
			2011						(52.99)	-	-	-	-	-	(10,677.14)	-	(52.99)	-	-	-	-
			2012						(75.22)	(0.08)	(5.85)	(687.39)	(0.07)	-	(671.58)	(8,311.93)	(17.46)	(0.08)	(5.85)	(687.39)	(0.07)
			2013						(264.28)	-	(484.06)	(1,179.20)	-	-	(116,393.81)	(28,026.12)	(211.62)	-	(465.94)	(1,323.62)	-
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						17,578.47	90.79	2,549.04	1,901.51	-	-	3,361,642.16	1,727,760.18	17,073.40	90.79	2,446.88	1,233.61	-
			DISTRIBUTION RATES						4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172	0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)
			LOST REVENUE						**82,813.93**	**178.77**	**5,664.40**	**5,268.89**	**-**	**-**	**57,932.30**	**29,026.37**	**81,666.04**	**181.47**	**5,524.81**	**3,468.13**	**-**

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Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Other	2017 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	393,524.15	-	-	-	-	-	-	-	393,524.15	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	27,338.55	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	946.75	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	15,157.77	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	25,780.38	-	-	-	-	-	-	-	25,780.38	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	1,525,155.03	-	-	-	-	-	-	-	1,525,155.03	-	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	-	393,981.80	-	-	-	-	-	-	-	393,981.80	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	632,129.16	-	-	-	-	-	-	-	632,129.16	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	481.21	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	-	932.87	-	188.70	1,233.61	-	-	-	-	932.87
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	-	-	-	398.71	-	-	-	-	-	-	-	398.71
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	-	707,227.55	-	-	-	-	-	-	-	683,107.38	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	-	-	756,768.96	14,943.85	88.91	2,211.31	-	-	-	-	756,768.96	14,943.85
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	-	-	-	(1,143.00)	-	-	-	-	-	-	-	(1,143.00)
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	-	301.00	-	-	-	-	-	-	-	301.00	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	25,323.69	-	-	-	-	-	-	-	25,323.69	-	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	-	88,043.37	-	-	-	-	-	-	-	85,991.49	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	761.81	-	-	-	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	25,953.04	1,208.92	-	415.93	652.06	-	-	-	25,400.53	1,171.66
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	-	-	-	52.99	-	-	-	-	-	-	-	52.99
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	671.58	-	-	-	-	-	-	-	671.58	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	-	-	5,519.80	-	-	-	-	-	-	-	5,519.80	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	2,549.35	11.08	0.05	3.71	13.00	0.04	-	-	2,532.04	10.71
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	-	-	666.90	-	-	-	-	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	-	9,948.50	-	-	-	-	-	-	-	9,478.47	-	-
		SUBTOTAL																		
h_2011	LDC	Home Assi	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																	
	non-Tier 1	Business	**Demand Response 3**																	
			TOTAL-should equal verified 2011-2014 verified summary																	
			Less DR because COS does not include																	
			Total-value to be used in calculating persistence worksheet						**-**	**3,452,005.13**	**1,184,315.29**	**16,886.64**	**88.96**	**2,819.65**	**3,327.38**	**0.04**	**-**	**3,381,919.96**	**1,183,745.48**	**16,367.80**
			LESS ADJUSTMENTS FOR:																	
			2011						-	(9,948.50)	-	(52.99)	-	-	-	-	-	(9,478.47)	-	(52.99)
			2012						-	(671.58)	(8,069.14)	(11.08)	(0.05)	(3.71)	(679.90)	(0.04)	-	(671.58)	(8,051.84)	(10.71)
			2013						-	(113,668.06)	(25,953.04)	(65.92)	-	(415.93)	(1,413.87)	-	-	(111,616.17)	(25,400.53)	(28.66)
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						-	3,327,716.98	1,150,293.11	16,756.65	88.91	2,400.01	1,233.61	-	-	3,260,153.73	1,150,293.11	16,275.44
			DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-	-	-
			LOST REVENUE						-	-	-	-	-	-	-	-	-	-	-	-

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2018 Savings					2019 Savings						
									General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	393,524.15	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	-	-	-	1,525,155.03	-	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	-	-	-	-	-	393,981.80	-	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	-	632,129.16	-	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	188.70	1,233.61	-	-	-	-	618.03	-	125.01	817.27	-	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	398.71	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	-	-	-	-	-	683,107.38	-	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	88.91	2,211.31	-	-	-	-	754,507.07	14,863.28	88.43	2,199.39	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	(1,143.00)	-	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	-	-	-	-	-	301.00	-	-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	-	25,323.69	-	-	-	-	-	-	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	84,102.07	-	-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	761.81	-	-	-	-	-	-	-	761.81	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	403.12	631.97	-	-	-	25,400.53	1,171.66	-	403.12	631.97	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	52.99	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	671.58	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	5,519.80	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0.05	3.58	12.57	0.04	-	-	2,532.04	10.71	0.05	3.58	12.57	0.04	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	666.90	-	-	-	-	-	-	-	666.90	-	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	-	-	-	-	-	9,196.47	-	-	-	-	-	-	-
		SUBTOTAL																			
h_2011	LDC	Home Assi	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																		
	non-Tier 1	Business	**Demand Response 3**																		
			TOTAL-should equal verified 2011-2014 verified summary																		
			Less DR because COS does not include																		
			Total-value to be used in calculating persistence worksheet						**88.96**	**2,806.71**	**3,306.85**	**0.04**	**-**	**3,353,968.17**	**1,181,483.59**	**15,972.39**	**88.48**	**2,731.10**	**2,890.51**	**0.04**	**-**
			LESS ADJUSTMENTS FOR:																		
			2011						-	-	-	-	-	(9,196.47)	-	(52.99)	-	-	-	-	-
			2012						(0.05)	(3.58)	(679.47)	(0.04)	-	(671.58)	(8,051.84)	(10.71)	(0.05)	(3.58)	(679.47)	(0.04)	-
			2013						-	(403.12)	(1,393.77)	-	-	(109,726.76)	(25,400.53)	(28.66)	-	(403.12)	(1,393.77)	-	-
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						88.91	2,400.01	1,233.61	-	-	3,234,373.36	1,148,031.22	15,880.02	88.43	2,324.40	817.27	-	-
			DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-	-	-	-
			LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savi
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2020 Savings							
									Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	393,524.15	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	1,525,155.03	-	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2014	2014	393,981.80	-	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	632,129.16	-	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	618.03	-	125.01	817.27	-	-
13_2014	LDC	Business	High Performance New Construction	ENW	Comme	EE	2014	2014	-	-	398.71	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-
23_2014	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2014	2014	648,404.78	-	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	-	726,568.45	14,323.04	85.21	2,119.45	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2013	2013	-	-	(1,143.00)	-	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Coupon Booklet	ENW	Residen	EE	2013	2013	301.00	-	-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	25,323.69	-	-	-	-	-	-	-
f_2013	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2013	2013	84,102.07	-	-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	761.81	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	24,706.54	1,130.77	-	389.05	609.91	-	-
15_2014	Tier 1	Business	**Commercial Demand Response**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Response**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 F	High Performance New Construction	ENW	Comme	EE	2011	2011	-	-	52.99	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	671.58	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New Construction	ENW	Comme	EE	2012	2012	-	5,519.80	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	2,466.73	8.96	0.04	3.00	10.52	0.04	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	-	666.90	-	-
h_2011	LDC	Home Assi	Home Assistance Program	ENW	Residen	EE	2011	2012	9,122.47	-	-	-	-	-	-	-
		SUBTOTAL														
h_2011	LDC	Home Assi	Home Assistance Program				2011		-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**													
	non-Tier 1	Business	**Demand Response 3**													
			TOTAL-should equal verified 2011-2014 verified summary													
			Less DR because COS does not include													
			Total-value to be used in calculating persistence worksheet						**3,319,191.57**	**1,152,785.67**	**15,389.51**	**85.26**	**2,636.51**	**2,866.40**	**0.04**	**-**
			LESS ADJUSTMENTS FOR:													
			2011						(9,122.47)	-	(52.99)	-	-	-	-	-
			2012						(671.58)	(7,986.53)	(8.96)	(0.04)	(3.00)	(677.42)	(0.04)	-
			2013						(109,726.76)	(24,706.54)	12.23	-	(389.05)	(1,371.72)	-	-
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						3,199,670.76	1,120,092.60	15,339.78	85.21	2,244.46	817.27	-	-
			DISTRIBUTION RATES						-	-	-	-	-	-	-	-
			LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savi
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results sh

2015 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Peak Demand Savings

	2015	Program	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
	Legacy Framework																			
1 2015	1	Coupon Initiative	2015	51	51	51	51	51	51	51	51	51	51	44	44	44	44	44	44	17
2_2015	2	Bi-Annual Retailer Event Initiative	2015	97	95	95	95	95	95	95	95	95	95	80	76	76	76	76	75	28
3 2015	3	Appliance Retirement Initiative	2015	4	4	4	4	2	0	0	0	0	0	0	0	0	0	0	0	0
4_2015	4	HVAC Incentives Initiative	2015	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
6_2015	6	Energy Audit Initiative	2015	15	15	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	1,368	1,368	1,348	1,348	1,348	1,348	1,304	1,304	1,297	1,153	795	791	523	513	513	300	102
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 2015	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 2015	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	185	185	185	185	185	185	185	185	185	185	0	0	0	0	0	0	0
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	109	109	38	38	38	38	38	38	38	38	11	11	0	0	0	0	0
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14_2015	14	Low Income Initiative	2015	21	20	20	20	20	20	20	20	18	18	17	17	17	17	14	14	14
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Conservation First Framework																			
	21	Save on Energy Coupon Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	22	Save on Energy Heating and Cooling Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	23	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	24	Save on Energy Audit Funding Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	25	Save on Energy Retrofit Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total			**2,279**	**2,276**	**2,184**	**2,184**	**2,167**	**2,165**	**2,121**	**2,121**	**2,112**	**1,968**	**1,375**	**1,367**	**1,088**	**1,078**	**1,075**	**861**	**589**

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015 (kW)	2016	2017	2018
		Legacy Framework														
1_2015	1	Coupon Initiative	2015	17	17	17	0	0	0	0	0	0	779,806	772,732	772,732	772,732
2_2015	2	Bi-Annual Retailer Event Initiative	2015	28	28	28	0	0	0	0	0	0	1,434,212	1,408,722	1,408,722	1,408,722
3_2015	3	Appliance Retirement Initiative	2015	0	0	0	0	0	0	0	0	0	27,073	27,073	27,073	27,073
4_2015	4	HVAC Incentives Initiative	2015	425	380	0	0	0	0	0	0	0	804,478	804,478	804,478	804,478
5_2015	5	Residential New Construction and Major Renovation Initiative	2015	3	3	3	3	3	3	0	0	0	7,789	7,789	7,789	7,789
6_2015	6	Energy Audit Initiative	2015	0	0	0	0	0	0	0	0	0	71,357	71,357	71,357	71,357
7_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	102	102	102	0	0	0	0	0	0	9,956,393	9,956,393	9,892,940	9,892,940
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	0	0	0	0	0	0	0	0	0	1,765	1,765	447	447
9_2015	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0
10_2015	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	0	0	0	0	0	0	0	0	0	1,654,892	1,654,892	1,654,892	1,654,892
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	0	0	0	0	0	0	0	0	0	699,957	580,257	162,019	162,019
12_2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0
14_2015	14	Low Income Initiative	2015	14	14	14	1	0	0	0	0	0	133,108	112,008	108,372	105,841
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0
		Conservation First Framework														
	21	Save on Energy Coupon Program		0	0	0	0	0	0	0	0	0	0	0	0	0
	22	Save on Energy Heating and Cooling Program		0	0	0	0	0	0	0	0	0	0	0	0	0
	23	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0
	24	Save on Energy Audit Funding Program		0	0	0	0	0	0	0	0	0	0	0	0	0
	25	Save on Energy Retrofit Program		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total			**589**	**544**	**164**	**4**	**3**	**3**	**0**	**0**	**0**	**15,570,830**	**15,397,466**	**14,910,821**	**14,908,290**

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2015 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Energy Savings (kW

	2015	Program	Implementation Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
		Legacy Framework											
1 2015	1	Coupon Initiative	2015	772,732	772,732	772,732	772,564	772,564	772,564	710,520	707,943	707,943	705,495
2_2015	2	Bi-Annual Retailer Event Initiative	2015	1,408,722	1,408,722	1,408,722	1,407,985	1,407,985	1,407,985	1,298,364	1,231,512	1,231,512	1,205,023
3 2015	3	Appliance Retirement Initiative	2015	15,872	0	0	0	0	0	0	0	0	0
4_2015	4	HVAC Incentives Initiative	2015	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789
6_2015	6	Energy Audit Initiative	2015	0	0	0	0	0	0	0	0	0	0
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	9,892,940	9,892,940	9,612,442	9,612,442	9,568,286	8,644,190	6,278,622	6,210,223	3,085,440	3,052,452
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	447	447	447	447	447	447	447	447	0	0
9 2015	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0
10 2015	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	1,654,892	1,654,892	1,654,892	1,654,892	1,654,892	1,654,892	0	0	0	0
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	162,019	162,019	162,019	162,019	162,019	162,019	85,388	85,388	0	0
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0
14_2015	14	Low Income Initiative	2015	105,420	105,420	102,761	102,511	70,337	69,951	63,476	63,099	62,458	62,458
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0
		Conservation First Framework											
	21	Save on Energy Coupon Program		0	0	0	0	0	0	0	0	0	0
	22	Save on Energy Heating and Cooling Program		0	0	0	0	0	0	0	0	0	0
	23	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0
	24	Save on Energy Audit Funding Program		0	0	0	0	0	0	0	0	0	0
	25	Save on Energy Retrofit Program		0	0	0	0	0	0	0	0	0	0
	Total			**14,825,311**	**14,809,439**	**14,526,282**	**14,525,127**	**14,448,797**	**13,524,315**	**9,249,084**	**9,110,879**	**5,899,620**	**5,837,695**

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2015 Verified Savings

For: EnWin Utilities Ltd. /h)

	2015	Program	Implementation Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
		Legacy Framework											
1_2015	1	Coupon Initiative	2015	705,495	705,192	263,607	263,607	263,607	263,607	0	0	0	0
2_2015	2	Bi-Annual Retailer Event Initiative	2015	1,205,023	1,202,213	445,376	445,376	445,376	445,376	0	0	0	0
3_2015	3	Appliance Retirement Initiative	2015	0	0	0	0	0	0	0	0	0	0
4_2015	4	HVAC Incentives Initiative	2015	804,478	804,478	804,478	804,478	764,595	0	0	0	0	0
5_2015	5	Residential New Construction and Major Renovation Initiative	2015	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	0
6_2015	6	Energy Audit Initiative	2015	0	0	0	0	0	0	0	0	0	0
7_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	3,052,452	1,524,359	271,999	271,999	271,999	271,999	0	0	0	0
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	0	0	0	0	0	0	0	0	0	0
9_2015	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0
10_2015	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	0	0	0	0	0	0	0	0	0	0
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	0	0	0	0	0	0	0	0	0	0
12_2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0
14_2015	14	Low Income Initiative	2015	40,082	39,493	39,493	39,493	39,493	39,493	5,271	0	0	0
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0
		Conservation First Framework											
	21	Save on Energy Coupon Program		0	0	0	0	0	0	0	0	0	0
	22	Save on Energy Heating and Cooling Program		0	0	0	0	0	0	0	0	0	0
	23	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0
	24	Save on Energy Audit Funding Program		0	0	0	0	0	0	0	0	0	0
	25	Save on Energy Retrofit Program		0	0	0	0	0	0	0	0	0	0
	Total			**5,815,319**	**4,283,524**	**1,832,742**	**1,832,742**	**1,792,859**	**1,028,264**	**13,060**	**7,789**	**7,789**	0

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
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2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2039	2040	Rate Allocation Percentages for Energy Savings		Rate Allocation Percentages for Peak Demand					
						Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
	Legacy Framework												
1 2015	1	Coupon Initiative	2015	0	0	100%							
2_2015	2	Bi-Annual Retailer Event Initiative	2015	0	0	100%							
3 2015	3	Appliance Retirement Initiative	2015	0	0	100%							
4_2015	4	HVAC Incentives Initiative	2015	0	0	100%							
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	0	0	100%							
6_2015	6	Energy Audit Initiative	2015	0	0			100%					
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	0	0		20%	60%	0%	7%	16%		
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	0	0		100%						
9 2015	9	New Construction and Major Renovation Initiative		0	0								
10 2015	10	Existing Building Commissioning Incentive Initiative		0	0								
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	0	0			100%					
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	0	0			85%		15%			
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0								
14_2015	14	Low Income Initiative	2015	0	0	100%							
	15	Loblaws Pilot		0	0								
	16	Social Benchmarking Pliot		0	0								
	17	Conservation Fund Pilot - SEG		0	0								
	18	Conservation Fund Pilot - EnerNOC		0	0								
	19	Aboriginal Conservation Program		0	0								
	20	Program Enabled Savings		0	0								
	Conservation First Framework												
	21	Save on Energy Coupon Program		0	0								
	22	Save on Energy Heating and Cooling Program		0	0								
	23	Save on Energy Home Assistance Program		0	0								
	24	Save on Energy Audit Funding Program		0	0								
	25	Save on Energy Retrofit Program		0	0								
	Total			0	0								

YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2015 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
		Legacy Framework										
1 2015	1	Coupon Initiative	2015	779,806.00	-	-	-	-	-	-	-	772,732.00
2_2015	2	Bi-Annual Retailer Event Initiative	2015	1,434,212.00	-	-	-	-	-	-	-	1,408,722.00
3 2015	3	Appliance Retirement Initiative	2015	27,073.00	-	-	-	-	-	-	-	27,073.00
4_2015	4	HVAC Incentives Initiative	2015	804,478.00	-	-	-	-	-	-	-	804,478.00
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	7,789.00	-	-	-	-	-	-	-	7,789.00
6_2015	6	Energy Audit Initiative	2015	-	-	180.00	-	-	-	-	-	-
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	-	1,961,409.42	9,833.18	11.49	1,083.46	2,574.03	-	-	-
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	-	1,765.00	-	-	-	-	-	-	-
9 2015	9	New Construction and Major Renovation Initiative										
10 2015	10	Existing Building Commissioning Incentive Initiative										
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	-	-	2,220.00	-	-	-	-	-	-
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	-	-	1,110.49	-	197.38	-	-	-	-
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative										
14_2015	14	Low Income Initiative	2015	133,108.00	-	-	-	-	-	-	-	112,008.00
	15	Loblaws Pilot										
	16	Social Benchmarking Pliot										
	17	Conservation Fund Pilot - SEG										
	18	Conservation Fund Pilot - EnerNOC										
	19	Aboriginal Conservation Program										
	20	Program Enabled Savings										
		Conservation First Framework										
	21	Save on Energy Coupon Program										
	22	Save on Energy Heating and Cooling Program										
	23	Save on Energy Home Assistance Program										
	24	Save on Energy Audit Funding Program										
	25	Save on Energy Retrofit Program										
	Total			3,186,466.00	1,963,174.42	13,343.68	11.49	1,280.83	2,574.03	-	-	3,132,802.00
	PLUS ADJUSTMENTS FROM:											
	2016			323,821.29	439,511.81	2,259.71	2.40	226.17	537.33	-	-	299,513.45
	2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS			3,510,287.29	2,402,686.23	15,603.39	13.89	1,507.01	3,111.36	-	-	3,432,315.45
	DISTRIBUTION RATES			0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172
	LOST REVENUE			**$ 71,024.81**	**$ 39,724.41**	**$ 73,509.11**	**$ 27.35**	**$ 3,348.82**	**$ 8,621.28**	**$ -**	**$ -**	**$ 59,150.24**

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
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2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2016 Savings: General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW
		Legacy Framework										
1 2015	1	Coupon Initiative	2015	-	-	-	-	-	-	-	772,732.00	-
2_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	-	-	-	1,408,722.00	-
3 2015	3	Appliance Retirement Initiative	2015	-	-	-	-	-	-	-	27,073.00	-
4_2015	4	HVAC Incentives Initiative	2015	-	-	-	-	-	-	-	804,478.00	-
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	-	-	-	7,789.00	-
6_2015	6	Energy Audit Initiative	2015	-	180.00	-	-	-	-	-	-	-
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	1,961,409.42	9,833.18	11.49	1,083.46	2,574.03	-	-	-	1,948,909.18
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	1,765.00	-	-	-	-	-	-	-	447.00
9 2015	9	New Construction and Major Renovation Initiative										
10 2015	10	Existing Building Commissioning Incentive Initiative										
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	-	2,220.00	-	-	-	-	-	-	-
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	-	1,110.49	-	197.38	-	-	-	-	-
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative										
14_2015	14	Low Income Initiative	2015	-	-	-	-	-	-	-	108,372.00	-
	15	Loblaws Pilot										
	16	Social Benchmarking Pliot										
	17	Conservation Fund Pilot - SEG										
	18	Conservation Fund Pilot - EnerNOC										
	19	Aboriginal Conservation Program										
	20	Program Enabled Savings										
		Conservation First Framework										
	21	Save on Energy Coupon Program										
	22	Save on Energy Heating and Cooling Program										
	23	Save on Energy Home Assistance Program										
	24	Save on Energy Audit Funding Program										
	25	Save on Energy Retrofit Program										
	Total			1,963,174.42	13,343.68	11.49	1,280.83	2,574.03	-	-	3,129,166.00	1,949,356.18
	PLUS ADJUSTMENTS FROM:											
	2016			439,511.81	2,259.71	2.40	226.17	537.33	-	-	295,878.67	439,511.81
	2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS			2,402,686.23	15,603.39	13.89	1,507.01	3,111.36	-	-	3,425,044.67	2,388,867.99
DISTRIBUTION RATES				0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-	-
LOST REVENUE				**$ 40,365.13**	**$ 74,634.64**	**$ 27.76**	**$ 3,402.67**	**$ 8,747.18**	**$ -**	**$ -**	**$ -**	**$ -**

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2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2017 Savings: General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	2018 Savi: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW
		Legacy Framework											
1 2015	1	Coupon Initiative	2015	-	-	-	-	-	-	772,732.00	-	-	-
2_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	-	-	1,408,722.00	-	-	-
3 2015	3	Appliance Retirement Initiative	2015	-	-	-	-	-	-	27,073.00	-	-	-
4_2015	4	HVAC Incentives Initiative	2015	-	-	-	-	-	-	804,478.00	-	-	-
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	-	-	7,789.00	-	-	-
6_2015	6	Energy Audit Initiative	2015	180.00	-	-	-	-	-	-	-	180.00	-
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	9,689.42	11.32	1,067.62	2,536.40	-	-	-	1,948,909.18	9,689.42	11.32
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	-	-	-	-	-	-	-	447.00	-	-
9 2015	9	New Construction and Major Renovation Initiative											
10 2015	10	Existing Building Commissioning Incentive Initiative											
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	2,220.00	-	-	-	-	-	-	-	2,220.00	-
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	387.14	-	68.81	-	-	-	-	-	387.14	-
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative											
14_2015	14	Low Income Initiative	2015	-	-	-	-	-	-	105,841.00	-	-	-
	15	Loblaws Pilot											
	16	Social Benchmarking Pliot											
	17	Conservation Fund Pilot - SEG											
	18	Conservation Fund Pilot - EnerNOC											
	19	Aboriginal Conservation Program											
	20	Program Enabled Savings											
		Conservation First Framework											
	21	Save on Energy Coupon Program											
	22	Save on Energy Heating and Cooling Program											
	23	Save on Energy Home Assistance Program											
	24	Save on Energy Audit Funding Program											
	25	Save on Energy Retrofit Program											
	Total			12,476.57	11.32	1,136.43	2,536.40	-	-	3,126,635.00	1,949,356.18	12,476.57	11.32
	PLUS ADJUSTMENTS FROM: 2016			2,259.71	2.40	226.17	537.33	-	-	292,243.89	439,511.81	2,259.71	2.40
	2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS			14,736.28	13.72	1,362.60	3,073.73	-	-	3,418,878.89	2,388,867.99	14,736.28	13.72
	DISTRIBUTION RATES			-	-	-	-	-	-	-	-	-	-
	LOST REVENUE			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	ngs Large use - Regular	ngs Large Use - 3TS	ngs Large Use - Ford Annex	ngs Other	2019 Savings Residential	2019 Savings General Service <50 kW	2019 Savings General Service 50 - 4,999 kW	2019 Savings General Service 3,000 - 4,999 kW	2019 Savings Large use - Regular	2019 Savings Large Use - 3TS
		Legacy Framework											
1 2015	1	Coupon Initiative	2015	-	-	-	-	772,732.00	-	-	-	-	-
2_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	1,408,722.00	-	-	-	-	-
3 2015	3	Appliance Retirement Initiative	2015	-	-	-	-	15,872.00	-	-	-	-	-
4_2015	4	HVAC Incentives Initiative	2015	-	-	-	-	804,478.00	-	-	-	-	-
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	7,789.00	-	-	-	-	-
6_2015	6	Energy Audit Initiative	2015	-	-	-	-	-	-	-	-	-	-
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	1,067.62	2,536.40	-	-	-	1,948,909.18	9,689.42	11.32	1,067.62	2,536.40
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	-	-	-	-	-	447.00	-	-	-	-
9 2015	9	New Construction and Major Renovation Initiative											
10 2015	10	Existing Building Commissioning Incentive Initiative											
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	-	-	-	-	-	-	2,220.00	-	-	-
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	68.81	-	-	-	-	-	387.14	-	68.81	-
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative											
14_2015	14	Low Income Initiative	2015	-	-	-	-	105,420.00	-	-	-	-	-
	15	Loblaws Pilot											
	16	Social Benchmarking Pliot											
	17	Conservation Fund Pilot - SEG											
	18	Conservation Fund Pilot - EnerNOC											
	19	Aboriginal Conservation Program											
	20	Program Enabled Savings											
		Conservation First Framework											
	21	Save on Energy Coupon Program											
	22	Save on Energy Heating and Cooling Program											
	23	Save on Energy Home Assistance Program											
	24	Save on Energy Audit Funding Program											
	25	Save on Energy Retrofit Program											
	Total			1,136.43	2,536.40	-	-	3,115,013.00	1,949,356.18	12,296.57	11.32	1,136.43	2,536.40
	PLUS ADJUSTMENTS FROM: 2016			226.17	537.33	-	-	292,036.87	439,511.81	2,469.53	2.40	226.17	537.33
	2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS			1,362.60	3,073.73	-	-	3,407,049.87	2,388,867.99	14,766.10	13.72	1,362.60	3,073.73
	DISTRIBUTION RATES			-	-	-	-	-	-	-	-	-	-
	LOST REVENUE			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	Large Use - Ford Annex	Other	2020 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
		Legacy Framework											
1 2015	1	Coupon Initiative	2015	-	-	772,732.00	-	-	-	-	-	-	-
2_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	1,408,722.00	-	-	-	-	-	-	-
3 2015	3	Appliance Retirement Initiative	2015	-	-	-	-	-	-	-	-	-	-
4_2015	4	HVAC Incentives Initiative	2015	-	-	804,478.00	-	-	-	-	-	-	-
5 2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	7,789.00	-	-	-	-	-	-	-
6_2015	6	Energy Audit Initiative	2015	-	-	-	-	-	-	-	-	-	-
7 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	-	-	-	1,948,909.18	9,689.42	11.32	1,067.62	2,536.40	-	-
8_2015	8	Direct Install Lighting and Water Heating Initiative	2015	-	-	-	447.00	-	-	-	-	-	-
9 2015	9	New Construction and Major Renovation Initiative											
10 2015	10	Existing Building Commissioning Incentive Initiative											
11_2015	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	-	-	-	-	2,220.00	-	-	-	-	-
13_2015	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	-	-	-	-	387.14	-	68.81	-	-	-
12 2015	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative											
14_2015	14	Low Income Initiative	2015	-	-	105,420.00	-	-	-	-	-	-	-
	15	Loblaws Pilot											
	16	Social Benchmarking Pliot											
	17	Conservation Fund Pilot - SEG											
	18	Conservation Fund Pilot - EnerNOC											
	19	Aboriginal Conservation Program											
	20	Program Enabled Savings											
		Conservation First Framework											
	21	Save on Energy Coupon Program											
	22	Save on Energy Heating and Cooling Program											
	23	Save on Energy Home Assistance Program											
	24	Save on Energy Audit Funding Program											
	25	Save on Energy Retrofit Program											
	Total			-	-	3,099,141.00	1,949,356.18	12,296.57	11.32	1,136.43	2,536.40	-	-
	PLUS ADJUSTMENTS FROM: 2016			-	-	292,036.87	439,511.81	2,469.53	2.40	226.17	537.33	-	-
	2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS			-	-	3,391,177.87	2,388,867.99	14,766.10	13.72	1,362.60	3,073.73	-	-
	DISTRIBUTION RATES			-	-	-	-	-	-	-	-	-	-
	LOST REVENUE			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual pea
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2016 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Peak Demand Savings

	2015	Program	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
		Legacy Framework																	
a_2015	1	Coupon Initiative	2015	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
b_2015	2	Bi-Annual Retailer Event Initiative	2015	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	3	Appliance Retirement Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c_2015	4	HVAC Incentives Initiative	2015	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e_2015	6	Energy Audit Initiative	2015	17	17	17	17	35	35	35	35	35	35	35	35	35	24	0	0
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	248	248	248	248	248	248	237	237	237	188	138	138	110	110	110	89
	8	Direct Install Lighting and Water Heating Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2015	14	Low Income Initiative	2015	17	16	16	16	16	16	16	16	14	14	14	14	13	13	7	7
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Conservation First Framework																	
38_2016	21	Building Optimization Pilot Program	2016	0	828	809	809	806	806	805	791	791	787	787	787	776	643	643	614
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	23	EnWin Heat Pump Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	24	Intelligent Air Technology Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24_2016	25	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30_2016	26	Save on Energy Process & Systems Upgrade Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25_2016	27	Save on Energy Audit Funding Program	2016	0	34	34	34	34	34	34	34	34	34	34	8	0	0	0	0
21_2016	28	Save on Energy Coupon Program	2016	0	409	409	409	409	409	409	409	409	409	407	393	393	393	393	341
32_2016	29	Save on Energy Energy Manager Program	2016	0	130	130	130	130	130	130	130	130	0	0	0	0	0	0	0
26_2016	30	Save on Energy Retrofit Program	2016	0	1,328	1,302	1,302	1,302	1,302	1,299	1,299	1,299	1,298	1,298	1,294	764	300	300	150
h_2015	31	Save on Energy Retrofit Program	2015	37	37	37	37	37	37	34	34	34	24	1	1	1	1	1	0
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total			**346**	**3,074**	**3,028**	**3,028**	**3,042**	**3,042**	**3,023**	**3,009**	**3,007**	**2,815**	**2,739**	**2,695**	**2,117**	**1,510**	**1,479**	**1,226**

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015	2016	2017	2018
		Legacy Framework															
a_2015	1	Coupon Initiative	2015	4	4	4	4	0	0	0	0	0	0	131,213	129,341	129,341	129,341
b_2015	2	Bi-Annual Retailer Event Initiative	2015	0	0	0	0	0	0	0	0	0	0	14,835	14,661	14,661	14,661
	3	Appliance Retirement Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c_2015	4	HVAC Incentives Initiative	2015	16	16	14	0	0	0	0	0	0	0	30,489	30,489	30,489	30,489
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	0	0	0	0	0	0	0	0	0	0	3,038	3,038	3,038	3,038
e_2015	6	Energy Audit Initiative	2015	0	0	0	0	0	0	0	0	0	0	80,960	80,960	80,960	80,960
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	19	19	19	19	0	0	0	0	0	0	2,064,736	2,064,736	2,064,736	2,064,736
	8	Direct Install Lighting and Water Heating Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2015	14	Low Income Initiative	2015	7	7	7	7	2	0	0	0	0	0	144,246	121,984	118,349	114,715
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Conservation First Framework															
38_2016	21	Building Optimization Pilot Program	2016	569	561	561	11	11	0	0	0	0	0	0	1,878,207	1,840,083	1,840,083
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	0	0	0	0	0	0	0	0	0	0	0	827	827	827
	23	EnWin Heat Pump Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	24	Intelligent Air Technology Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0
24_2016	25	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0
30_2016	26	Save on Energy Process & Systems Upgrade Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0
25_2016	27	Save on Energy Audit Funding Program	2016	0	0	0	0	0	0	0	0	0	0	0	262,853	262,853	262,853
21_2016	28	Save on Energy Coupon Program	2016	341	147	0	0	0	0	0	0	0	0	0	6,293,912	6,293,912	6,293,912
32_2016	29	Save on Energy Energy Manager Program	2016	0	0	0	0	0	0	0	0	0	0	0	1,122,503	1,122,503	1,122,503
26_2016	30	Save on Energy Retrofit Program	2016	16	16	16	16	16	0	0	0	0	0	0	20,012,797	19,839,762	19,839,762
h_2015	31	Save on Energy Retrofit Program	2015	0	0	0	0	0	0	0	0	0	0	166,288	166,288	166,288	166,288
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	0	0	0	0	0	0	0	0	0	0	0	46,072	46,072	46,072
	Total			**973**	**771**	**622**	**58**	**29**	**0**	**0**	0	0	0	**2,635,806**	**32,228,669**	**32,013,875**	**32,010,240**

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Energy Savir

	2015	Program	Implementation Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
		Legacy Framework											
a_2015	1	Coupon Initiative	2015	129,341	129,341	129,341	129,289	129,289	129,289	126,049	125,909	125,909	125,623
b_2015	2	Bi-Annual Retailer Event Initiative	2015	14,661	14,661	14,661	14,624	14,624	14,624	12,403	12,302	12,302	11,923
	3	Appliance Retirement Initiative		0	0	0	0	0	0	0	0	0	0
c_2015	4	HVAC Incentives Initiative	2015	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038
e_2015	6	Energy Audit Initiative	2015	152,318	152,318	152,318	152,318	152,318	152,318	152,318	152,318	152,318	106,622
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	2,064,736	2,064,736	1,978,587	1,978,587	1,964,991	1,596,280	1,198,943	1,185,811	967,855	967,855
	8	Direct Install Lighting and Water Heating Initiative		0	0	0	0	0	0	0	0	0	0
	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0
	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0	0	0	0	0	0	0	0	0
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0	0	0	0	0	0	0	0	0
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0
g_2015	14	Low Income Initiative	2015	114,508	114,508	111,791	111,341	78,761	78,409	76,848	76,848	76,528	76,528
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0
		Conservation First Framework											
38_2016	21	Building Optimization Pilot Program	2016	1,799,960	1,799,960	1,777,557	1,738,800	1,738,800	1,710,984	1,710,984	1,621,620	1,604,782	1,422,206
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	827	827	827	827	827	827	827	827	827	827
	23	EnWin Heat Pump Pilot Program		0	0	0	0	0	0	0	0	0	0
	24	Intelligent Air Technology Pilot Program		0	0	0	0	0	0	0	0	0	0
24_2016	25	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0
30_2016	26	Save on Energy Process & Systems Upgrade Program		0	0	0	0	0	0	0	0	0	0
25_2016	27	Save on Energy Audit Funding Program	2016	262,853	262,853	262,853	262,853	262,853	262,853	262,853	64,895	0	0
21_2016	28	Save on Energy Coupon Program	2016	6,293,912	6,293,912	6,293,912	6,293,912	6,292,985	6,292,985	6,265,010	6,189,578	6,185,902	6,185,902
32_2016	29	Save on Energy Energy Manager Program	2016	1,122,503	1,122,503	1,122,503	1,122,503	1,122,503	0	0	0	0	0
26_2016	30	Save on Energy Retrofit Program	2016	19,839,762	19,839,762	19,814,000	19,814,000	19,814,000	19,809,177	19,809,177	19,779,727	17,070,974	2,067,077
h_2015	31	Save on Energy Retrofit Program	2015	166,288	166,288	152,144	152,144	152,144	107,478	828	828	828	828
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	46,072	46,072	0	0	0	0	0	0	0	0
	Total			**32,041,267**	**32,041,267**	**31,844,021**	**31,804,725**	**31,757,623**	**30,188,751**	**29,649,766**	**29,244,190**	**26,231,750**	**10,998,918**

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

igs (kWh)

	2015	Program	Implementation Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
		Legacy Framework											
a_2015	1	Coupon Initiative	2015	125,623	125,395	64,604	64,604	64,604	64,604	0	0	0	0
b_2015	2	Bi-Annual Retailer Event Initiative	2015	11,923	11,879	4,964	4,964	4,964	4,964	0	0	0	0
	3	Appliance Retirement Initiative		0	0	0	0	0	0	0	0	0	0
c_2015	4	HVAC Incentives Initiative	2015	30,489	30,489	30,489	30,489	29,010	0	0	0	0	0
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	0
e_2015	6	Energy Audit Initiative	2015	0	0	0	0	0	0	0	0	0	0
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	967,855	766,119	48,097	48,097	48,097	48,097	0	0	0	0
	8	Direct Install Lighting and Water Heating Initiative		0	0	0	0	0	0	0	0	0	0
	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0
	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0	0	0	0	0	0	0	0	0
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0	0	0	0	0	0	0	0	0
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0
g_2015	14	Low Income Initiative	2015	26,822	26,102	26,102	26,102	26,102	26,102	12,788	0	0	0
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pliot		0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0
		Conservation First Framework											
38_2016	21	Building Optimization Pilot Program	2016	1,372,626	1,344,457	705,160	673,655	673,655	13,541	13,541	0	0	0
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	827	491	491	491	491	0	0	0	0	0
	23	EnWin Heat Pump Pilot Program		0	0	0	0	0	0	0	0	0	0
	24	Intelligent Air Technology Pilot Program		0	0	0	0	0	0	0	0	0	0
24_2016	25	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0
30_2016	26	Save on Energy Process & Systems Upgrade Program		0	0	0	0	0	0	0	0	0	0
25_2016	27	Save on Energy Audit Funding Program	2016	0	0	0	0	0	0	0	0	0	0
21_2016	28	Save on Energy Coupon Program	2016	6,152,573	5,334,914	5,334,914	2,346,283	0	0	0	0	0	0
32_2016	29	Save on Energy Energy Manager Program	2016	0	0	0	0	0	0	0	0	0	0
26_2016	30	Save on Energy Retrofit Program	2016	2,067,077	548,765	12,489	12,489	12,489	12,489	12,489	0	0	0
h_2015	31	Save on Energy Retrofit Program	2015	828	391	0	0	0	0	0	0	0	0
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	0	0	0	0	0	0	0	0	0	0
	Total			**10,759,681**	**8,192,041**	**6,230,347**	**3,210,211**	**862,449**	**172,833**	**41,855**	**3,038**	**3,038**	**0**

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2039	2040	Rate Allocation Percentages for Energy Savings		Rate Allocation Percentages for Peak Demand					
						Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
	Legacy Framework												
a_2015	1	Coupon Initiative	2015	0	0	100%							
b_2015	2	Bi-Annual Retailer Event Initiative	2015	0	0	100%							
	3	Appliance Retirement Initiative		0	0								
c_2015	4	HVAC Incentives Initiative	2015	0	0	100%							
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	0	0	100%							
e_2015	6	Energy Audit Initiative	2015	0	0			100%					
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	0	0		20%	60%	0%	7%	16%		
	8	Direct Install Lighting and Water Heating Initiative		0	0								
	9	New Construction and Major Renovation Initiative		0	0								
	10	Existing Building Commissioning Incentive Initiative		0	0								
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0								
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0								
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0								
g_2015	14	Low Income Initiative	2015	0	0	100%							
	15	Loblaws Pilot		0	0								
	16	Social Benchmarking Pliot		0	0								
	17	Conservation Fund Pilot - SEG		0	0								
	18	Conservation Fund Pilot - EnerNOC		0	0								
	19	Aboriginal Conservation Program		0	0								
	20	Program Enabled Savings		0	0								
	Conservation First Framework												
38_2016	21	Building Optimization Pilot Program	2016	0	0		1%	98%					
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	0	0			100%					
	23	EnWin Heat Pump Pilot Program		0	0								
	24	Intelligent Air Technology Pilot Program		0	0								
24_2016	25	Save on Energy Home Assistance Program		0	0								
30_2016	26	Save on Energy Process & Systems Upgrade Program		0	0								
25_2016	27	Save on Energy Audit Funding Program	2016	0	0	5%		95%					
21_2016	28	Save on Energy Coupon Program	2016	0	0	100%							
32_2016	29	Save on Energy Energy Manager Program	2016	0	0						100%		
26_2016	30	Save on Energy Retrofit Program	2016	0	0	1%	4%	61%	0%	0%	24%		
h_2015	31	Save on Energy Retrofit Program	2015	0	0		20%	60%	0%	7%	16%		
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	0	0								
	Total			0	0								

YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2015 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
		Legacy Framework										
a_2015	1	Coupon Initiative	2015	131,213.13	-	-	-	-	-	-	-	129,341.35
b_2015	2	Bi-Annual Retailer Event Initiative	2015	14,835.03	-	-	-	-	-	-	-	14,660.91
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-	-
c_2015	4	HVAC Incentives Initiative	2015	30,489.00	-	-	-	-	-	-	-	30,489.00
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	3,038.00	-	-	-	-	-	-	-	3,038.00
e_2015	6	Energy Audit Initiative	2015	-	-	207.01	-	-	-	-	-	-
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	-	406,753.01	1,785.04	2.09	196.68	467.27	-	-	-
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative										
	10	Existing Building Commissioning Incentive Initiative										
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative										
g_2015	14	Low Income Initiative	2015	144,246.12	-	-	-	-	-	-	-	121,984.20
	15	Loblaws Pilot										
	16	Social Benchmarking Pliot										
	17	Conservation Fund Pilot - SEG										
	18	Conservation Fund Pilot - EnerNOC										
	19	Aboriginal Conservation Program										
	20	Program Enabled Savings										
		Conservation First Framework										
38_2016	21	Building Optimization Pilot Program	2016	-	-	-	-	-	-	-	-	-
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-	-	-	-	-	-	-	-	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-	-
24_2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-	-
30_2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-	-
25_2016	27	Save on Energy Audit Funding Program	2016	-	-	-	-	-	-	-	-	13,142.64
21_2016	28	Save on Energy Coupon Program	2016	-	-	-	-	-	-	-	-	6,293,911.88
32_2016	29	Save on Energy Energy Manager Program	2016	-	-	-	-	-	-	-	-	-
26_2016	30	Save on Energy Retrofit Program	2016	-	-	-	-	-	-	-	-	130,083.18
h_2015	31	Save on Energy Retrofit Program	2015	-	32,758.80	267.66	0.31	29.49	70.06	-	-	-
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-
	Total			323,821.29	439,511.81	2,259.71	2.40	226.17	537.33	-	-	6,736,651.15

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:

2015	(323,821.29)	(439,511.81)	(2,259.71)	(2.40)	(226.17)	(537.33)	-	-	(299,513.45)

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS	-	-	-	-	-	-	-	-	6,437,137.70
DISTRIBUTION RATES	0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172
LOST REVENUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 110,933.34

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2016 Savings								
				General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW
	Legacy Framework											
a_2015	1	Coupon Initiative	2015	-	-	-	-	-	-	-	129,341.35	-
b_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	-	-	-	14,660.91	-
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-	-
c_2015	4	HVAC Incentives Initiative	2015	-	-	-	-	-	-	-	30,489.00	-
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	-	-	-	3,038.00	-
e_2015	6	Energy Audit Initiative	2015	-	207.01	-	-	-	-	-	-	-
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	406,753.01	1,785.04	2.09	196.68	467.27	-	-	-	406,753.01
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative										
	10	Existing Building Commissioning Incentive Initiative										
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative										
g_2015	14	Low Income Initiative	2015	-	-	-	-	-	-	-	118,349.41	-
	15	Loblaws Pilot										
	16	Social Benchmarking Pliot										
	17	Conservation Fund Pilot - SEG										
	18	Conservation Fund Pilot - EnerNOC										
	19	Aboriginal Conservation Program										
	20	Program Enabled Savings										
	Conservation First Framework											
38_2016	21	Building Optimization Pilot Program	2016	19,908.99	9,775.39	-	-	-	-	-	-	19,504.88
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-	1.44	-	-	-	-	-	-	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-	-
24_2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-	-
30_2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-	-
25_2016	27	Save on Energy Audit Funding Program	2016	-	391.02	-	-	-	-	-	13,142.64	-
21_2016	28	Save on Energy Coupon Program	2016	-	-	-	-	-	-	-	6,293,911.88	-
32_2016	29	Save on Energy Energy Manager Program	2016	-	-	-	-	1,557.27	-	-	-	-
26_2016	30	Save on Energy Retrofit Program	2016	744,476.06	9,778.47	27.10	71.74	3,838.69	-	-	128,958.45	738,039.13
h_2015	31	Save on Energy Retrofit Program	2015	32,758.80	267.66	0.31	29.49	70.06	-	-	-	32,758.80
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-
	Total			1,203,896.86	22,206.03	29.50	297.91	5,933.30	-	-	6,731,891.64	1,197,055.83
	PLUS ADJUSTMENTS FROM:											
	LESS ADJUSTMENTS FROM:											
	2015			(439,511.81)	(2,259.71)	(2.40)	(226.17)	(537.33)	-	-	(295,878.67)	(439,511.81)
	2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS			764,385.05	19,946.32	27.10	71.74	5,395.96	-	-	6,436,012.97	757,544.01
	DISTRIBUTION RATES			0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-	-
	LOST REVENUE			**$ 12,841.67**	**$ 95,407.88**	**$ 54.17**	**$ 161.97**	**$ 15,170.02**	**$ -**	**$ -**	**$ -**	**$ -**

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2017 Savings: General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	2018 Sa: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW
		Legacy Framework											
a_2015	1	Coupon Initiative	2015	-	-	-	-	-	-	129,341.35	-	-	-
b_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	-	-	14,660.91	-	-	-
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-	-	-
c_2015	4	HVAC Incentives Initiative	2015	-	-	-	-	-	-	30,489.00	-	-	-
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	-	-	3,038.00	-	-	-
e_2015	6	Energy Audit Initiative	2015	207.01	-	-	-	-	-	-	-	207.01	-
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	1,785.04	2.09	196.68	467.27	-	-	-	406,753.01	1,785.04	2.09
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative											
	10	Existing Building Commissioning Incentive Initiative											
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative											
g_2015	14	Low Income Initiative	2015	-	-	-	-	-	-	114,714.63	-	-	-
	15	Loblaws Pilot											
	16	Social Benchmarking Pliot											
	17	Conservation Fund Pilot - SEG											
	18	Conservation Fund Pilot - EnerNOC											
	19	Aboriginal Conservation Program											
	20	Program Enabled Savings											
		Conservation First Framework											
38_2016	21	Building Optimization Pilot Program	2016	9,550.49	-	-	-	-	-	-	19,504.88	9,550.49	-
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	1.44	-	-	-	-	-	-	-	1.44	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-	-	-
24_2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-	-	-
30_2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-	-	-
25_2016	27	Save on Energy Audit Funding Program	2016	391.02	-	-	-	-	-	13,142.64	-	391.02	-
21_2016	28	Save on Energy Coupon Program	2016	-	-	-	-	-	-	6,293,911.88	-	-	-
32_2016	29	Save on Energy Energy Manager Program	2016	-	-	-	1,557.27	-	-	-	-	-	-
26_2016	30	Save on Energy Retrofit Program	2016	9,583.00	26.56	70.30	3,761.96	-	-	128,958.45	738,039.13	9,583.00	26.56
h_2015	31	Save on Energy Retrofit Program	2015	267.66	0.31	29.49	70.06	-	-	-	32,758.80	267.66	0.31
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-	-
	Total			21,785.67	28.96	296.48	5,856.56	-	-	6,728,256.85	1,197,055.83	21,785.67	28.96
		PLUS ADJUSTMENTS FROM:											
		LESS ADJUSTMENTS FROM:											
		2015		(2,259.71)	(2.40)	(226.17)	(537.33)	-	-	(292,243.89)	(439,511.81)	(2,259.71)	(2.40)
		2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		19,525.96	26.56	70.30	5,319.23	-	-	6,436,012.97	757,544.01	19,525.96	26.56
		DISTRIBUTION RATES		-	-	-	-	-	-	-	-	-	-
		LOST REVENUE		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	ıvings Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	2019 Savings Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS
		Legacy Framework											
a_2015	1	Coupon Initiative	2015	-	-	-	-	129,341.35	-	-	-	-	-
b_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	14,660.91	-	-	-	-	-
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-	-	-
c_2015	4	HVAC Incentives Initiative	2015	-	-	-	-	30,489.00	-	-	-	-	-
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	3,038.00	-	-	-	-	-
e_2015	6	Energy Audit Initiative	2015	-	-	-	-	-	-	416.83	-	-	-
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	196.68	467.27	-	-	-	406,753.01	1,785.04	2.09	196.68	467.27
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative											
	10	Existing Building Commissioning Incentive Initiative											
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative											
g_2015	14	Low Income Initiative	2015	-	-	-	-	114,507.61	-	-	-	-	-
	15	Loblaws Pilot											
	16	Social Benchmarking Pliot											
	17	Conservation Fund Pilot - SEG											
	18	Conservation Fund Pilot - EnerNOC											
	19	Aboriginal Conservation Program											
	20	Program Enabled Savings											
		Conservation First Framework											
38_2016	21	Building Optimization Pilot Program	2016	-	-	-	-	-	19,079.58	9,512.11	-	-	-
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-	-	-	-	-	-	1.44	-	-	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-	-	-
24_2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-	-	-
30_2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-	-	-
25_2016	27	Save on Energy Audit Funding Program	2016	-	-	-	-	13,142.64	-	391.02	-	-	-
21_2016	28	Save on Energy Coupon Program	2016	-	-	-	-	6,293,911.88	-	-	-	-	-
32_2016	29	Save on Energy Energy Manager Program	2016	-	1,557.27	-	-	-	-	-	-	-	1,557.27
26_2016	30	Save on Energy Retrofit Program	2016	70.30	3,761.96	-	-	128,958.45	738,039.13	9,583.00	26.56	70.30	3,761.96
h_2015	31	Save on Energy Retrofit Program	2015	29.49	70.06	-	-	-	32,758.80	267.66	0.31	29.49	70.06
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-	-
	Total			296.48	5,856.56	-	-	6,728,049.84	1,196,630.52	21,957.10	28.96	296.48	5,856.56
		PLUS ADJUSTMENTS FROM:											
		LESS ADJUSTMENTS FROM:											
		2015		(226.17)	(537.33)	-	-	(292,036.87)	(439,511.81)	(2,469.53)	(2.40)	(226.17)	(537.33)
		2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		70.30	5,319.23	-	-	6,436,012.97	757,118.71	19,487.58	26.56	70.30	5,319.23
		DISTRIBUTION RATES		-	-	-	-	-	-	-	-	-	-
		LOST REVENUE		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	Large Use - Ford Annex	Other	2020 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
		Legacy Framework										
a_2015	1	Coupon Initiative	2015	-	-	129,341.35	-	-	-	-	-	-
b_2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	14,660.91	-	-	-	-	-	-
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-	-
c_2015	4	HVAC Incentives Initiative	2015	-	-	30,489.00	-	-	-	-	-	-
d_2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	3,038.00	-	-	-	-	-	-
e_2015	6	Energy Audit Initiative	2015	-	-	-	-	416.83	-	-	-	-
f_2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	-	-	-	406,753.01	1,785.04	2.09	196.68	467.27	-
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative										
	10	Existing Building Commissioning Incentive Initiative										
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative										
g_2015	14	Low Income Initiative	2015	-	-	114,507.61	-	-	-	-	-	-
	15	Loblaws Pilot										
	16	Social Benchmarking Pliot										
	17	Conservation Fund Pilot - SEG										
	18	Conservation Fund Pilot - EnerNOC										
	19	Aboriginal Conservation Program										
	20	Program Enabled Savings										
		Conservation First Framework										
38_2016	21	Building Optimization Pilot Program	2016	-	-	-	19,079.58	9,512.11	-	-	-	-
51_2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-	-	-	-	1.44	-	-	-	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-	-
24_2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-	-
30_2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-	-
25_2016	27	Save on Energy Audit Funding Program	2016	-	-	13,142.64	-	391.02	-	-	-	-
21_2016	28	Save on Energy Coupon Program	2016	-	-	6,293,911.88	-	-	-	-	-	-
32_2016	29	Save on Energy Energy Manager Program	2016	-	-	-	-	-	-	-	1,557.27	-
26_2016	30	Save on Energy Retrofit Program	2016	-	-	128,958.45	738,039.13	9,583.00	26.56	70.30	3,761.96	-
h_2015	31	Save on Energy Retrofit Program	2015	-	-	-	32,758.80	267.66	0.31	29.49	70.06	-
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-
	Total			-	-	6,728,049.84	1,196,630.52	21,957.10	28.96	296.48	5,856.56	-
		PLUS ADJUSTMENTS FROM:										
		LESS ADJUSTMENTS FROM:										
		2015		-	-	(292,036.87)	(439,511.81)	(2,469.53)	(2.40)	(226.17)	(537.33)	-
		2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		-	-	6,436,012.97	757,118.71	19,487.58	26.56	70.30	5,319.23	-
		DISTRIBUTION RATES		-	-	-	-	-	-	-	-	-
		LOST REVENUE		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	Other
		Legacy Framework		
a 2015	1	Coupon Initiative	2015	-
b_2015	2	Bi-Annual Retailer Event Initiative	2015	-
	3	Appliance Retirement Initiative		-
c_2015	4	HVAC Incentives Initiative	2015	-
d 2015	5	Residential New Construction and Major Renovation Initiative	2015	-
e_2015	6	Energy Audit Initiative	2015	-
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	-
	8	Direct Install Lighting and Water Heating Initiative		-
	9	New Construction and Major Renovation Initiative		
	10	Existing Building Commissioning Incentive Initiative		
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		
g_2015	14	Low Income Initiative	2015	-
	15	Loblaws Pilot		
	16	Social Benchmarking Pliot		
	17	Conservation Fund Pilot - SEG		
	18	Conservation Fund Pilot - EnerNOC		
	19	Aboriginal Conservation Program		
	20	Program Enabled Savings		
		Conservation First Framework		
38_2016	21	Building Optimization Pilot Program	2016	-
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-
	23	EnWin Heat Pump Pilot Program		-
	24	Intelligent Air Technology Pilot Program		-
24_2016	25	Save on Energy Home Assistance Program		-
30_2016	26	Save on Energy Process & Systems Upgrade Program		-
25_2016	27	Save on Energy Audit Funding Program	2016	-
21_2016	28	Save on Energy Coupon Program	2016	-
32_2016	29	Save on Energy Energy Manager Program	2016	-
26_2016	30	Save on Energy Retrofit Program	2016	-
h_2015	31	Save on Energy Retrofit Program	2015	-
33_2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-
	Total			-

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015 -

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS -

DISTRIBUTION RATES -

LOST REVENUE **$** -

Peak Demand and Energy savings are annual savings in IESO reports.

Distribution Rates

Instruction

Please update **Table 5** with the approved distribution rates for the utility's respective rate classes . The applicable rates to estimate lost revenues will autopopulate in **Table 6.**

LDCs to update the rate classes as appropriate below depending on the utility's customer mix.

Legend

User Inputs (Green)

Auto Populated Cells (White)

Table 5. Distribution Volumetric Rate by Billing Period

Volumetric Rate Rider Charges for Tax Changes

Rate Class	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2012 to Apr 30, 2013	May 1, 2013 to Apr 30, 2014	May 1, 2014 to Apr 30, 2015	May 1, 2015 to Apr 30, 2016	May 1, 2016 to Apr 30, 2017	May 1, 2017 to Apr 30, 2018
Rate Year		*2010*	*2011*	*2012*	*2013*	*2014*	*2015*	*2016*	*2017*
Pro-ratio of Rates (months) - Period 1		*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	8
Residential	kWh	$ -	-$ 0.0003	-$ 0.0003	-$ 0.0003	-$ 0.0003	-$ 0.0003	$ -	
General Service <50 kW	kWh	$ -	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	
General Service 50 - 4,999 kW	kW	$ -	-$ 0.0394	-$ 0.0485	-$ 0.0453	-$ 0.0453	-$ 0.0500	-$ 0.0347	
General Service 3,000 - 4,999 kW	kW	$ -	-$ 0.0187	-$ 0.0229	-$ 0.0214	-$ 0.0214	-$ 0.0227	-$ 0.0173	
Large use - Regular	kW	$ -	-$ 0.0242	-$ 0.0298	-$ 0.0278	-$ 0.0278	-$ 0.0294	-$ 0.0201	
Large Use - 3TS	kW	$ -	-$ 0.3210	-$ 0.0395	-$ 0.0369	-$ 0.0369	-$ 0.0390	-$ 0.0335	
Large Use - Ford Annex	kW	$ -	-$ 0.0693	-$ 0.0852	-$ 0.0796	-$ 0.0796	-$ 0.0842	-$ 0.0914	
Other									

Volumetric Dx Charge

Rate Class	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2012 to Apr 30, 2013	May 1, 2013 to Apr 30, 2014	May 1, 2014 to Apr 30, 2015	May 1, 2015 to Apr 30, 2016	May 1, 2016 to Apr 30, 2017	May 1, 2017 to Apr 30, 2018
Rate Year		*2010*	*2011*	*2012*	*2013*	*2014*	*2015*	*2016*	*2017*
Pro-ratio of Rates (months) - Period 1		*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	8
Residential	kWh	$ 0.0199	$ 0.0200	$ 0.0201	$ 0.0202	$ 0.0204	$ 0.0206	$ 0.0157	
General Service <50 kW	kWh	$ 0.0162	$ 0.0162	$ 0.0163	$ 0.0164	$ 0.0166	$ 0.0168	$ 0.0171	
General Service 50 - 4,999 kW	kW	$ 4.7075	$ 4.6229	$ 4.6543	$ 4.6766	$ 4.7280	$ 4.7753	$ 4.8469	
General Service 3,000 - 4,999 kW	kW	$ 1.9306	$ 1.9341	$ 1.9473	$ 1.9566	$ 1.9781	$ 1.9979	$ 2.0279	
Large use - Regular	kW	$ 2.1824	$ 2.1863	$ 2.2012	$ 2.2118	$ 2.2361	$ 2.2585	$ 2.2924	
Large Use - 3TS	kW	$ 2.7235	$ 2.7284	$ 2.7470	$ 2.7602	$ 2.7906	$ 2.8185	$ 2.8608	
Large Use - Ford Annex	kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Other									

Total Volumetric Charge

Rate Class	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2012 to Apr 30, 2013	May 1, 2013 to Apr 30, 2014	May 1, 2014 to Apr 30, 2015	May 1, 2015 to Apr 30, 2016	May 1, 2016 to Apr 30, 2017	May 1, 2017 to Apr 30, 2018
Rate Year		*2010*	*2011*	*2012*	*2013*	*2014*	*2015*	*2016*	*2017*
Pro-ratio of Rates (months) - Period 1		*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	8
Residential	kWh	$ 0.0199	$ 0.0197	$ 0.0198	$ 0.0199	$ 0.0201	$ 0.0203	$ 0.0157	$ -
General Service <50 kW	kWh	$ 0.0162	$ 0.0160	$ 0.0161	$ 0.0162	$ 0.0164	$ 0.0166	$ 0.0169	$ -
General Service 50 - 4,999 kW	kW	$ 4.7075	$ 4.5835	$ 4.6058	$ 4.6313	$ 4.6827	$ 4.7253	$ 4.8122	$ -
General Service 3,000 - 4,999 kW	kW	$ 1.9306	$ 1.9154	$ 1.9244	$ 1.9352	$ 1.9567	$ 1.9752	$ 2.0106	$ -
Large use - Regular	kW	$ 2.1824	$ 2.1621	$ 2.1714	$ 2.1840	$ 2.2083	$ 2.2291	$ 2.2723	$ -
Large Use - 3TS	kW	$ 2.7235	$ 2.4074	$ 2.7075	$ 2.7233	$ 2.7537	$ 2.7795	$ 2.8273	$ -
Large Use - Ford Annex	kW	$ -	-$ 0.0693	-$ 0.0852	-$ 0.0796	-$ 0.0796	-$ 0.0842	-$ 0.0914	$ -
Other									

Table 6. Summary Table: Average Distribution Volumetric Rates by Year for LRAM Calculation

Rate Class	Billing Unit	2011	2012	2013	2014	2015	2016	2017	2018
Residential	kWh	$ 0.0198	$ 0.0198	$ 0.0199	$ 0.0200	$ 0.0202	$ 0.0172	$ -	
General Service <50 kW	kWh	$ 0.0161	$ 0.0161	$ 0.0162	$ 0.0163	$ 0.0165	$ 0.0168	$ -	
General Service 50 - 4,999 kW	kW	$ 4.6248	$ 4.5984	$ 4.6228	$ 4.6656	$ 4.7111	$ 4.7832	$ -	
General Service 3,000 - 4,999 kW	kW	$ 1.9205	$ 1.9214	$ 1.9316	$ 1.9495	$ 1.9690	$ 1.9988	$ -	
Large use - Regular	kW	$ 2.1689	$ 2.1683	$ 2.1798	$ 2.2002	$ 2.2222	$ 2.2579	$ -	
Large Use - 3TS	kW	$ 2.5128	$ 2.6075	$ 2.7180	$ 2.7436	$ 2.7709	$ 2.8114	$ -	
Large Use - Ford Annex	kWh	-$ 0.0462	-$ 0.0799	-$ 0.0815	-$ 0.0796	-$ 0.0827	-$ 0.0890	$ -	
Other									

Interest Rates & Charges

Interest Charge Summary

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Opening Balance	$ -	$ 804.37	$ 4,379.58	$ 13,210.66	$ 30,099.88	$ 52,314.88	$ -	$ -	$ -	$ -
Incremental Annual Charges	804.37	3,575.21	8,831.08	16,889.22	22,215.00	30,907.78	-	-	-	-
Ending Balance	$ 804.37	$ 4,379.58	$ 13,210.66	$ 30,099.88	$ 52,314.88	$ 83,222.66	$ -	$ -	$ -	$ -

Prescribed Annual Interest Rates

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Jan	1.47%	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%
Feb	1.47%	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%
Mar	1.47%	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%
Apr	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
May	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Jun	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Jul	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Aug	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Sep	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Oct	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Nov	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Dec	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Annual Average	**1.47%**	**1.47%**	**1.47%**	**1.47%**	**1.19%**	**1.10%**	**1.10%**	**1.10%**	**1.10%**	**1.10%**

LRAM

LRAM Account Summary

		Lost Revenue in 2011 from 2011 programs	Lost Revenue in 2012 from 2012 programs and savings persisting in 2012	Lost Revenue in 2013 from 2013 programs and savings persisting in 2013	Lost Revenue in 2014 from 2014 programs and savings persisting in 2014	Lost Revenue in 2015 from 2015 programs and savings persisting in 2015	Lost Revenue in 2016 from 2016 programs and savings persisting in 2016	Lost Revenue in 2017 from 2017 programs and savings persisting in 2017	Lost Revenue in 2018 from 2018 programs and savings persisting in 2018	Lost Revenue in 2019 from 2019 programs and savings persisting in 2019	Lost Revenue in 2020 from 2020 programs and savings persisting in 2020	Account Balance	
Opening LRAM Balance		**$ -**	**$ 119,387.56**	**$ 389,548.79**	**$ 850,359.75**	**$ 1,501,777.92**	**$ 2,343,056.43**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	
Residential	150680	41,771.71	81,476.85	135,939.33	213,880.27	277,475.23	333,571.18					1,084,114.56	
General Service <50 kW	150682	33,751.59	51,064.10	62,528.51	79,064.99	118,097.91	130,127.28					474,634.38	
General Service 50 - 4,999 kW	150683	34,829.07	84,863.47	169,413.55	253,372.21	328,245.60	422,522.31					1,293,246.21	
General Service 3,000 - 4,999 kW	150684	-	94.20	93.85	272.28	301.68	360.41					1,122.42	
Large use - Regular	150685	9,035.20	16,603.96	29,083.18	34,966.64	38,548.83	38,971.63					167,209.43	
Large Use - 3TS	150686	-	36,061.91	63,755.83	69,865.01	78,612.60	92,796.42					341,091.77	
Large Use - Ford Annex	-	-	(3.26)	(3.30)	(3.22)	(3.34)	(3.60)					(16.73)	
Other	-	-	-	-	-	-	-					-	
Incremental Annual LRAM		**119,387.56**	**270,161.23**	**460,810.95**	**651,418.18**	**841,278.51**	**1,018,345.62**	**-**	**-**	**-**	**-**	**3,361,402.05**	**0.16** Variance check s/b 0
Ending LRAM Balance		**$ 119,387.56**	**$ 389,548.79**	**$ 850,359.75**	**$ 1,501,777.92**	**$ 2,343,056.43**	**$ 3,361,402.05**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,361,402.05**	
Interest Charge Ending Balance	150681	$ 804.37	$ 4,379.58	$ 13,210.66	$ 30,099.88	$ 52,314.88	$ 83,222.66	$ -	$ -	$ -	$ -	**$ 83,222.66**	
Total LRAM & Interest Balance		**$ 120,191.94**	**$ 393,928.37**	**$ 863,570.41**	**$ 1,531,877.80**	**$ 2,395,371.31**	**$ 3,444,624.70**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,444,624.70**	

Treatment of Adjustments:

Per LRAM workform and comment from OEB instructing us on treatment.
OEB Staff:

Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included here.

GENERAL COMMENTS:

- Sentinel Lighting, Streetlighting and Unmeter Scattered Load are categorized as "Other" for the purposes of this report
- Savings related to Sentinel Lighting, Streetlighting and Unmeter Scattered Load are excluded from LRAM calculations as distribution revenue is collected through a per connection service charge (energy savings has no impact on distribution revenues)

Appendix I

Final 2015 Annual Verified Results Report

Final 2015 Annual Verified Results Report
Letter from the Vice-President, Conservation & Corporate Relations

June 30, 2016

The IESO is pleased to provide the Final 2015 Annual Verified Results Report including final 2015 Project Lists and EM&V Key Findings & FAQs. Collectively LDCs achieved 1.1 TWh of energy savings persisting to 2020 – representing 16% of the 7 TWh target. These results were achieved through both Legacy Framework and Conservation First Framework (CFF) programs. The results indicate a smooth transition between frameworks and demonstrate the continued collaboration between LDCs and the IESO in promoting a culture of conservation across the province.

The IESO remains committed to supporting LDCs in the delivery of conservation programs and 2015 marked some significant milestones, including the completion and approval of over 40 CDM plans and the implementation of 14 pilot programs and 5 local programs. Other highlights include:

- Business sector accounted for 79% of the net energy savings persisting to 2020 with the remainder 21% through the Residential sector.
- The Coupons program shifted toward ENERGY STAR® rated LED lighting, accounting for roughly 90% of coupons redeemed.
- The Retrofit program participation increased nearly 20%, and net energy savings increased by over 50% over 2014 results. Net-to-gross adjustments are trending higher than previous years, minimum of a 75% net-to-gross in all regions.
- The Process & Systems Upgrades program achieved a 20% increase in Capital Incentive projects totalling 12 in all, including 4 Behind-the-Meter Generation, and a broad spectrum of industrial processes and end-uses.

2015 also marks the first year that regional and local net-to-gross values have been employed where possible in certain programs, providing LDCs with a more granular analysis on their individual results.

CFF provides many opportunities to support LDCs in achieving their energy targets and delivering value to customers. Through increased flexibility for LDCs to design and deliver programs based on local needs and fostering collaboration and innovation through enhanced program funding opportunities we are well positioned to achieve success in delivering effective conservation programs to all customers.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and as we look ahead to the remainder of 2016, the IESO will be focusing on improving its communication and support services to further enhance the participation in conservation programs for both LDCs and customers.

Please continue to monitor Save on Energy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young
Vice-President, Conservation & Corporate Relations
Independent Electricity System Operator

Final 2015 Annual Verified Results Report
Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	A high level summary of the Final 2015 Annual Verified Results Report, including: 1) progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2015 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Progress	A comprehensive report of 2015 conservation results including: 1) activity; 2) savings including; a) energy and demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses. Data is grouped by category and summarized at the LDC level.
4	Province-Wide Progress	A comprehensive report of 2015 conservation results including: 1) activity; 2) savings including; a) energy and demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses. Data is grouped by category and summarized at the province-wide level.
5	IESO Value Added Services Costs	Provision of the LDCs and the Province-Wide aggregated IESO Value Added Services activity and costs for each year.
6	Methodology	Description of the methods used to calculate energy savings, financial results and cost-effectiveness.
7	Reference Tables	Consumer Program Province-Wide results allocation to specific LDCs.
8	Glossary	Definitions for the terms used throughout this report.

Final 2015 Annual Verified Results Report
How to use this 2015 Annual Verified Results Report

The IESO is pleased to provide you with the 2015 Annual Verified Results Report.

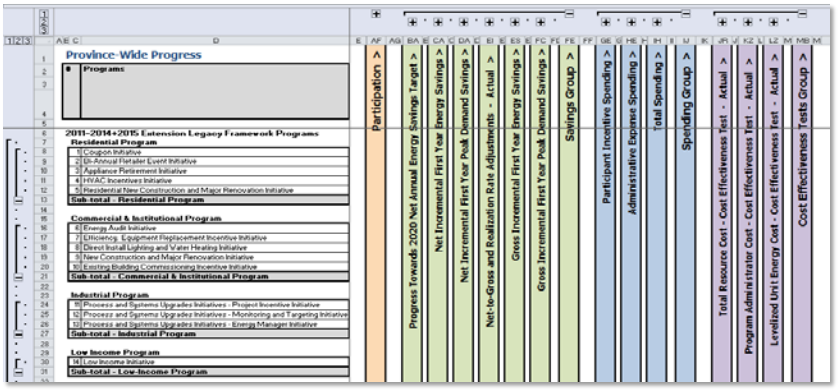
This report provides:
1) electricity savings;
2) annual Full Cost Recovery funding model program progress; and
3) peak demand savings;
4) IESO Value Added Services Costs
in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:
1) program participation results including:
a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

2) program savings results including:
a) net 2020 annual energy savings;
b) allocated target, target achievement and progress towards target;
c) incremental net first year energy savings;
d) incremental net first year demand savings;
e) annual net-to-gross and realization rate adjustments;
f) incremental gross first year energy savings; and
g) incremental gross first year demand savings;
and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
a) participation incentive spending;
b) administrative expense spending (including IESO value-added services costs);
c) aggregated total spending;
and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

by both the LDC specific level and the province-wide aggregated level.
This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Please note:
1) Cost Effectiveness Test (CET) results including:
a) total resource cost test;
b) program administration cost test;
c) levelized unit energy cost test;
and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio;
will not be available for the 2015 program year in this report but will be provided to LDCs in August 2016.

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on LDC submitted and IESO received CDM Plan - Cost Effectiveness Tools as of May 16, 2016 (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets); Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.

3) Annual FCR Progress only includes Full Cost Recovery funded program savings. In future reports, any Pay-for-Performance funded programs will be reported as a separate line item.

4) The complete list of programs and pilots launched into market in 2015 has been included, however no programs and pilots were in market for a sufficient period of time to enable a valid EM&V process. Therefore these programs and pilots have nothing to report at this time and have cells greyed out rather than reporting zero savings or spending. Any results in 2015 will be determined in a subsequent EM&V process and will be included in a future year's Annual Verified Results Report as a 2015 adjustment;

5) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

6) This Annual Verified Results Report provides results for the LDC and province only. No aggregated

Final 2015 Annual Verified Results Report
Summary

For: EnWin Utilities Ltd.

Target Achievement

#	Metric	2015 Verified Results	2015-2020 Total CDM Plan Forecast	2015 Verified Results versus CDM Plan (%)	2015-2020 Total Allocated Target / Budget	2015 Verified Results versus Allocated Target / Budget (%)	LDC Ranking in the Province out of 75 (2015 Verified Results versus Allocated Target / Budget (%))
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	14,809.439	152,801.847	10	151,300.000	10	63
2	Total Spending ($)	0	38,421,929	0	38,421,929	0	30

Annual Results

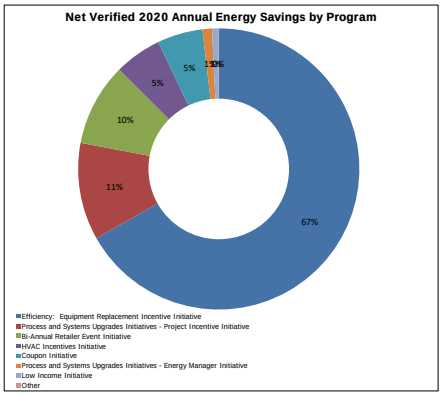
#	Metric	2015	2016	2017	2018	2019	2020	Total
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	14,809.439						14,809.439
2	Net Verified Incremental First Year Energy Savings (MWh)	15,570.830						15,570.830
3	Total Spending ($)	0						0
4	Total Resource Cost Test (Ratio)	n/a						n/a
5	Program Administrator Cost Test (Ratio)	n/a						n/a
6	Levelized Unit Energy Cost Result ($/kWh)	n/a						n/a

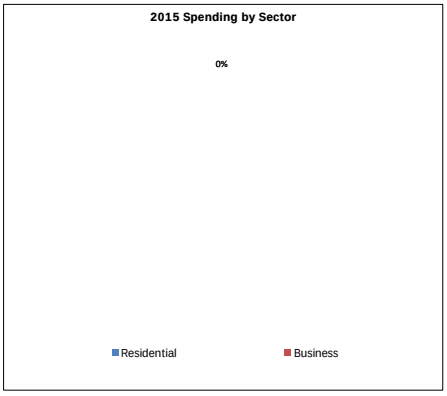
Annual Full Cost Recovery Progress

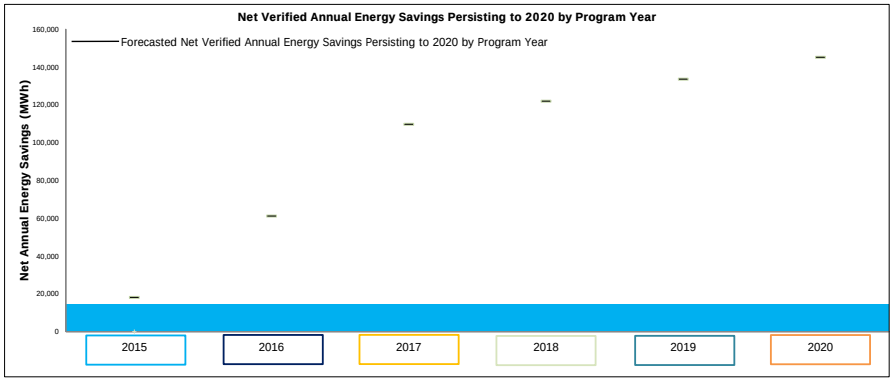
#	Metric	Result
1	Net Verified 2015 Annual Energy Savings from Full Cost Recovery Programs (MWh)	15,570.830
2	Net 2015 Annual Energy Savings from Full Cost Recovery Program per CDM Plan Forecast (MWh)	18,558.549
3	Annual Full Cost Recovery Progress (%)	84

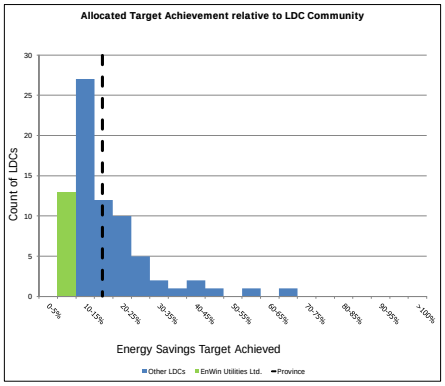
Budget Progress

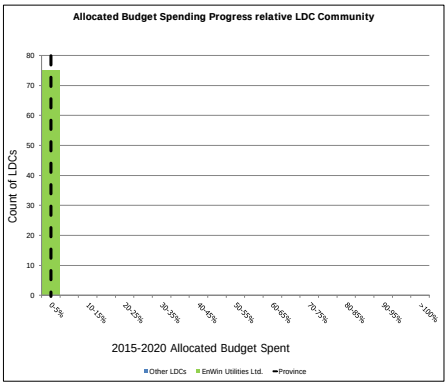
#	Metric	Result
1	2015 Spending ($)	0
2	2015 CDM Plan Budget ($)	0
3	CDM Plan Budget Progress (%)	0











EnWin Utilities Ltd. Progress

Participation

#	Programs	Unit of Measure	CDM Plan Forecast Reported (#)							Actual Verified (#)							Progress vs. CDM Plan (%)						
			2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																							
Residential Program																							
1	Coupon Initiative	Measures	25,635						**25,635**	32,431						**32,431**	127%						**127%**
2	Bi-Annual Retailer Event Initiative	Measures	0						**0**	59,803						**59,803**							
3	Appliance Retirement Initiative	Appliances	244						**244**	61						**61**	25%						**25%**
4	HVAC Incentives Initiative	Equipment	1,802						**1,802**	2,178						**2,178**	121%						**121%**
5	Residential New Construction and Major Renovation Initiative	Homes	0						**0**	6						**6**							
Sub-total - Residential Program																							
Commercial & Institutional Program																							
6	Energy Audit Initiative	Audits	5						**5**	1						**1**	20%						**20%**
7	Efficiency: Equipment Replacement Incentive Initiative	Projects	252						**252**	301						**301**	119%						**119%**
8	Direct Install Lighting and Water Heating Initiative	Projects	0						**0**	1						**1**							
9	New Construction and Major Renovation Initiative	Buildings	4						**4**	0						**0**	0%						**0%**
10	Existing Building Commissioning Incentive Initiative	Buildings	0						**0**	0						**0**							
Sub-total - Commercial & Institutional Program																							
Industrial Program																							
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	6						**6**	2						**2**	33%						**33%**
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Audits	0						**0**	0						**0**							
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	0						**0**	7						**7**							
Sub-total - Industrial Program																							
Low Income Program																							
14	Low Income Initiative	Homes	1,147						**1,147**	105						**105**	9%						**9%**
Sub-total - Low-Income Program																							
Pilot Program																							
15	Loblaws Pilot	Projects	0						**0**	0						**0**							
16	Social Benchmarking Pliot	Participants	0						**0**	0						**0**							
17	Conservation Fund Pilot - SEG	Projects	0						**0**	0						**0**							
18	Conservation Fund Pilot - EnerNOC	Projects	0						**0**	0						**0**							
Sub-total - Pilot Program																							
Other																							
19	Aboriginal Conservation Program	Homes	0						**0**	0						**0**							
20	Program Enabled Savings	Projects	n/a						**0**	0						**0**							
21	Adjustments to 2015 Legacy Framework Verified Results		n/a						**0**	0						**0**							
Sub-total - Other																							
Sub-total - 2011-2014+2015 Extension Legacy Framework																							
2015-2020 Conservation First Framework Programs																							
Residential Province-Wide Program																							
22	Save on Energy Coupon Program	Measures	0	24,600	21,591	19,500	20,250	20,936	**106,877**	0						**0**							**0%**
23	Save on Energy Heating and Cooling Program	Equipment	0	0	0	0	0	0	**0**	0						**0**							
24	Save on Energy New Construction Program	Homes	0	0	0	0	0	0	**0**	0						**0**							
25	Save on Energy Home Assistance Program	Homes	0	500	400	300	300	300	**1,800**	0						**0**							**0%**
Sub-total - Residential Province-Wide Program																							
Business Province-Wide Program																							
26	Save on Energy Audit Funding Program	Audits	0	5	5	5	5	1	**21**	0						**0**							**0%**
27	Save on Energy Retrofit Program	Projects	0	242	239	227	226	226	**1,160**	0						**0**							**0%**
28	Save on Energy Small Business Lighting Program	Projects	0	200	190	150	0	0	**540**	0						**0**							**0%**
29	Save on Energy High Performance New Construction Program	Buildings	0	0	0	0	0	0	**0**	0						**0**							
30	Save on Energy Existing Building Commissioning Program	Buildings	0	0	0	0	0	0	**0**	0						**0**							
31	Save on Energy Process & Systems Upgrades Program	Projects	0	7	6	3	3	3	**22**	0						**0**							**0%**
32	Save on Energy Monitoring & Targeting Program	Audits	0	0	0	0	0	0	**0**	0						**0**							
33	Save on Energy Energy Manager Program	Projects	0	0	0	0	0	0	**0**	0						**0**							
Sub-total - Business Province-Wide Program																							
Local & Regional Program																							
34	Business Refrigeration Local Program	Projects	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
35	First Nation Conservation Local Program	Projects	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
36	Social Benchmarking Local Program	Participants	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
Sub-total - Local & Regional Program																							

EnWin Utilities Ltd. Progress

#	Programs	Progress Towards Net 2020 Annual Energy Savings Target - (Contribution by Year)												
		CDM Plan Forecast Reported (kWh)							Actual Verified (kWh)						
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs															
Residential Program															
1	Coupon Initiative	182,630						**182,630**	772,732						**772,732**
2	Bi-Annual Retailer Event Initiative	639,731						**639,731**	1,408,722						**1,408,722**
3	Appliance Retirement Initiative	20,162						**20,162**	0						**0**
4	HVAC Incentives Initiative	667,638						**667,638**	804,478						**804,478**
5	Residential New Construction and Major Renovation Initiative	0						**0**	7,789						**7,789**
Sub-total - Residential Program		**1,510,161**						1,510,161	**2,993,721**						**2,993,721**
Commercial & Institutional Program															
6	Energy Audit Initiative	0						**0**	0						**0**
7	Efficiency: Equipment Replacement Incentive Initiative	10,678,234						**10,678,234**	9,892,940						**9,892,940**
8	Direct Install Lighting and Water Heating Initiative	0						**0**	447						**447**
9	New Construction and Major Renovation Initiative	228,000						**228,000**	0						**0**
10	Existing Building Commissioning Incentive Initiative	0						**0**	0						**0**
Sub-total - Commercial & Institutional Program		**10,906,234**						10,906,234	**9,893,387**						**9,893,387**
Industrial Program															
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	4,828,682						**4,828,682**	1,654,892						**1,654,892**
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0						**0**	0						**0**
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0						**0**	162,019						**162,019**
Sub-total - Industrial Program		**4,828,682**						4,828,682	**1,816,911**						**1,816,911**
Low Income Program															
14	Low Income Initiative	899,701						**899,701**	105,420						**105,420**
Sub-total - Low-Income Program		**899,701**						899,701	**105,420**						**105,420**
Pilot Program															
15	Loblaws Pilot	0						**0**	0						**0**
16	Social Benchmarking Pliot	0						**0**	0						**0**
17	Conservation Fund Pilot - SEG	0						**0**	0						**0**
18	Conservation Fund Pilot - EnerNOC	0						**0**	0						**0**
Sub-total - Pilot Program		**0**						0	**0**						**0**
Other															
19	Aboriginal Conservation Program	0						**0**	0						**0**
20	Program Enabled Savings	n/a						**0**	0						**0**
21	Adjustments to 2015 Legacy Framework Verified Results	n/a						**0**	0						**0**
Sub-total - Other		**0**						0	**0**						**0**
Sub-total - 2011-2014+2015 Extension Legacy Framework		**18,144,778**						18,144,778	**14,809,439**						**14,809,439**
2015-2020 Conservation First Framework Programs															
Residential Province-Wide Program															
22	Save on Energy Coupon Program	0	786,895	687,291	622,633	647,467	668,355	**3,412,641**	0						**0**
23	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	**0**	0						**0**
24	Save on Energy New Construction Program	0	0	0	0	0	0	**0**	0						**0**
25	Save on Energy Home Assistance Program	0	392,198	313,758	235,319	235,319	235,319	**1,411,913**	0						**0**
Sub-total - Residential Province-Wide Program		**0**	**1,179,093**	**1,001,049**	**857,952**	**882,786**	**903,674**	4,824,554	**0**						**0**
Business Province-Wide Program															
26	Save on Energy Audit Funding Program	0	0	379,268	379,268	379,268	75,854	**1,213,658**	0						**0**
27	Save on Energy Retrofit Program	0	14,805,844	8,628,364	8,006,617	7,927,192	8,147,607	**47,515,624**	0						**0**
28	Save on Energy Small Business Lighting Program	0	720,382	684,363	540,287	0	0	**1,945,032**	0						**0**
29	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	**0**	0						**0**
30	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	**0**	0						**0**
31	Save on Energy Process & Systems Upgrades Program	0	26,321,304	37,841,371	2,451,894	2,451,894	2,451,894	**71,518,357**	0						**0**
32	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	**0**	0						**0**
33	Save on Energy Energy Manager Program	0	0	0	0	0	0	**0**	0						**0**
Sub-total - Business Province-Wide Program		**0**	**41,847,530**	**47,533,366**	**11,378,066**	**10,758,354**	**10,675,355**	122,192,671	**0**						**0**
Local & Regional Program															
34	Business Refrigeration Local Program	0	0	0	0	0	0	**0**	n/a						**0**
35	First Nation Conservation Local Program	0	0	0	0	0	0	**0**	n/a						**0**
36	Social Benchmarking Local Program	0	0	0	0	0	0	**0**	n/a						**0**
Sub-total - Local & Regional Program		**0**	**0**	**0**	**0**	**0**	**0**	0	**0**						**0**

EnWin Utilities Ltd. Progress

#	Programs	Allocated Target (kWh)	Progress vs. Target (%)
2011-2014+2015 Extension Legacy Framework Programs			
Residential Program			
1	Coupon Initiative		
2	Bi-Annual Retailer Event Initiative		
3	Appliance Retirement Initiative		
4	HVAC Incentives Initiative		
5	Residential New Construction and Major Renovation Initiative		
Sub-total - Residential Program			
Commercial & Institutional Program			
6	Energy Audit Initiative		
7	Efficiency: Equipment Replacement Incentive Initiative		
8	Direct Install Lighting and Water Heating Initiative		
9	New Construction and Major Renovation Initiative		
10	Existing Building Commissioning Incentive Initiative		
Sub-total - Commercial & Institutional Program			
Industrial Program			
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative		
Sub-total - Industrial Program			
Low Income Program			
14	Low Income Initiative		
Sub-total - Low-Income Program			
Pilot Program			
15	Loblaws Pilot		
16	Social Benchmarking Pliot		
17	Conservation Fund Pilot - SEG		
18	Conservation Fund Pilot - EnerNOC		
Sub-total - Pilot Program			
Other			
19	Aboriginal Conservation Program		
20	Program Enabled Savings		
21	Adjustments to 2015 Legacy Framework Verified Results		
Sub-total - Other			
Sub-total - 2011-2014+2015 Extension Legacy Framework			
2015-2020 Conservation First Framework Programs			
Residential Province-Wide Program			
22	Save on Energy Coupon Program		
23	Save on Energy Heating and Cooling Program		
24	Save on Energy New Construction Program		
25	Save on Energy Home Assistance Program		
Sub-total - Residential Province-Wide Program			
Business Province-Wide Program			
26	Save on Energy Audit Funding Program		
27	Save on Energy Retrofit Program		
28	Save on Energy Small Business Lighting Program		
29	Save on Energy High Performance New Construction Program		
30	Save on Energy Existing Building Commissioning Program		
31	Save on Energy Process & Systems Upgrades Program		
32	Save on Energy Monitoring & Targeting Program		
33	Save on Energy Energy Manager Program		
Sub-total - Business Province-Wide Program			
Local & Regional Program			
34	Business Refrigeration Local Program		
35	First Nation Conservation Local Program		
36	Social Benchmarking Local Program		
Sub-total - Local & Regional Program			

Progress Towards 2020 Net Annual Energy Savings Target >

EnWin Utilities Ltd. Progress

#	Programs	Net Incremental First Year Energy Savings													Annual Cumulative Pr vs. CDM Plan (%)					
		CDM Plan Forecast Reported (kWh)							Actual Verified (kWh)											
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020
2011-2014+2015 Extension Legacy Framework Programs																					
Residential Program																					
1	Coupon Initiative	182,630						**182,630**	779,806						**779,806**	427%					
2	Bi-Annual Retailer Event Initiative	639,731						**639,731**	1,434,212						**1,434,212**	224%					
3	Appliance Retirement Initiative	79,950						**79,950**	27,073						**27,073**	34%					
4	HVAC Incentives Initiative	667,638						**667,638**	804,478						**804,478**	120%					
5	Residential New Construction and Major Renovation Initiative	0						**0**	7,789						**7,789**						
Sub-total - Residential Program		**1,569,949**						1,569,949	**3,053,358**						**3,053,358**	**194%**					
Commercial & Institutional Program																					
6	Energy Audit Initiative	353,983						**353,983**	71,357						**71,357**	20%					
7	Efficiency: Equipment Replacement Incentive Initiative	10,678,234						**10,678,234**	9,956,393						**9,956,393**	93%					
8	Direct Install Lighting and Water Heating Initiative	0						**0**	1,765						**1,765**						
9	New Construction and Major Renovation Initiative	228,000						**228,000**	0						**0**	0%					
10	Existing Building Commissioning Incentive Initiative	0						**0**	0						**0**						
Sub-total - Commercial & Institutional Program		**11,260,217**						11,260,217	**10,029,515**						**10,029,515**	**89%**					
Industrial Program																					
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	4,828,682						**4,828,682**	1,654,892						**1,654,892**	34%					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0						**0**	0						**0**						
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0						**0**	699,957						**699,957**						
Sub-total - Industrial Program		**4,828,682**						4,828,682	**2,354,849**						**2,354,849**	**49%**					
Low Income Program																					
14	Low Income Initiative	899,701						**899,701**	133,108						**133,108**	15%					
Sub-total - Low-Income Program		**899,701**						899,701	**133,108**						**133,108**	**15%**					
Pilot Program																					
15	Loblaws Pilot	0						**0**	0						**0**						
16	Social Benchmarking Pliot	0						**0**	0						**0**						
17	Conservation Fund Pilot - SEG	0						**0**	0						**0**						
18	Conservation Fund Pilot - EnerNOC	0						**0**	0						**0**						
Sub-total - Pilot Program		**0**						0	**0**						**0**						
Other																					
19	Aboriginal Conservation Program	0						**0**	0						**0**						
20	Program Enabled Savings	n/a						**0**	0						**0**						
21	Adjustments to 2015 Legacy Framework Verified Results	n/a						**0**	0						**0**						
Sub-total - Other		**0**						0	**0**						**0**						
Sub-total - 2011-2014+2015 Extension Legacy Framework		**18,558,549**						18,558,549	**15,570,830**						**15,570,830**	**84%**					
2015-2020 Conservation First Framework Programs																					
Residential Province-Wide Program																					
22	Save on Energy Coupon Program	0	786,895	687,291	622,633	647,467	668,355	**3,412,641**	0						**0**						
23	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	**0**	0						**0**						
24	Save on Energy New Construction Program	0	0	0	0	0	0	**0**	0						**0**						
25	Save on Energy Home Assistance Program	0	392,198	313,758	235,319	235,319	235,319	**1,411,913**	0						**0**						
Sub-total - Residential Province-Wide Program		**0**	**1,179,093**	**1,001,049**	**857,952**	**882,786**	**903,674**	4,824,554	**0**						**0**						
Business Province-Wide Program																					
26	Save on Energy Audit Funding Program	0	379,268	379,268	379,268	379,268	75,854	**1,592,926**	0						**0**						
27	Save on Energy Retrofit Program	0	14,805,844	8,628,364	8,006,617	7,927,192	8,147,607	**47,515,624**	0						**0**						
28	Save on Energy Small Business Lighting Program	0	720,382	684,363	540,287	0	0	**1,945,032**	0						**0**						
29	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	**0**	0						**0**						
30	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	**0**	0						**0**						
31	Save on Energy Process & Systems Upgrades Program	0	26,321,304	37,841,371	2,451,894	2,451,894	2,451,894	**71,518,357**	0						**0**						
32	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	**0**	0						**0**						
33	Save on Energy Energy Manager Program	0	0	0	0	0	0	**0**	0						**0**						
Sub-total - Business Province-Wide Program		**0**	**42,226,798**	**47,533,366**	**11,378,066**	**10,758,354**	**10,675,355**	122,571,939	**0**						**0**						
Local & Regional Program																					
34	Business Refrigeration Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a					
35	First Nation Conservation Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a					
36	Social Benchmarking Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a					
Sub-total - Local & Regional Program		**0**	**0**	**0**	**0**	**0**	**0**	0	**0**						**0**						

EnWin Utilities Ltd. Progress

#	Programs	Progress Total
2011-2014+2015 Extension Legacy Framework Programs		
Residential Program		
1	Coupon Initiative	427%
2	Bi-Annual Retailer Event Initiative	224%
3	Appliance Retirement Initiative	34%
4	HVAC Incentives Initiative	120%
5	Residential New Construction and Major Renovation Initiative	
Sub-total - Residential Program		194%
Commercial & Institutional Program		
6	Energy Audit Initiative	20%
7	Efficiency: Equipment Replacement Incentive Initiative	93%
8	Direct Install Lighting and Water Heating Initiative	
9	New Construction and Major Renovation Initiative	0%
10	Existing Building Commissioning Incentive Initiative	
Sub-total - Commercial & Institutional Program		89%
Industrial Program		
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	34%
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	
Sub-total - Industrial Program		49%
Low Income Program		
14	Low Income Initiative	15%
Sub-total - Low-Income Program		15%
Pilot Program		
15	Loblaws Pilot	
16	Social Benchmarking Pliot	
17	Conservation Fund Pilot - SEG	
18	Conservation Fund Pilot - EnerNOC	
Sub-total - Pilot Program		
Other		
19	Aboriginal Conservation Program	
20	Program Enabled Savings	
21	Adjustments to 2015 Legacy Framework Verified Results	
Sub-total - Other		
Sub-total - 2011-2014+2015 Extension Legacy Framework		84%
2015-2020 Conservation First Framework Programs		
Residential Province-Wide Program		
22	Save on Energy Coupon Program	0%
23	Save on Energy Heating and Cooling Program	
24	Save on Energy New Construction Program	
25	Save on Energy Home Assistance Program	0%
Sub-total - Residential Province-Wide Program		0%
Business Province-Wide Program		
26	Save on Energy Audit Funding Program	0%
27	Save on Energy Retrofit Program	0%
28	Save on Energy Small Business Lighting Program	0%
29	Save on Energy High Performance New Construction Program	
30	Save on Energy Existing Building Commissioning Program	
31	Save on Energy Process & Systems Upgrades Program	0%
32	Save on Energy Monitoring & Targeting Program	
33	Save on Energy Energy Manager Program	
Sub-total - Business Province-Wide Program		0%
Local & Regional Program		
34	Business Refrigeration Local Program	
35	First Nation Conservation Local Program	
36	Social Benchmarking Local Program	
Sub-total - Local & Regional Program		

Net Incremental First Year Energy Savings >

EnWin Utilities Ltd. Progress

#	Programs	Net Incremental First Year Peak Demand Savings																							
		CDM Plan Forecast Reported (kW)							Actual Verified (kW)							Progress vs. CDM Plan (%)									
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total			
2011-2014+2015 Extension Legacy Framework Programs																									
Residential Program																									
1	Coupon Initiative	12						**12**	51						**51**	425%						**425%**			
2	Bi-Annual Retailer Event Initiative	44						**44**	97						**97**	220%						**220%**			
3	Appliance Retirement Initiative	67						**67**	4						**4**	6%						**6%**			
4	HVAC Incentives Initiative	513						**513**	425						**425**	83%						**83%**			
5	Residential New Construction and Major Renovation Initiative	0						**0**	3						**3**										
Sub-total - Residential Program		**636**						636	**580**						**580**	**91%**						**91%**			
Commercial & Institutional Program																									
6	Energy Audit Initiative	62						**62**	15						**15**	24%						**24%**			
7	Efficiency: Equipment Replacement Incentive Initiative	1,746						**1,746**	1,368						**1,368**	78%						**78%**			
8	Direct Install Lighting and Water Heating Initiative	0						**0**	1						**1**										
9	New Construction and Major Renovation Initiative	73						**73**	0						**0**	0%						**0%**			
10	Existing Building Commissioning Incentive Initiative	0						**0**	0						**0**										
Sub-total - Commercial & Institutional Program		**1,881**						1,881	**1,384**						**1,384**	**74%**						**74%**			
Industrial Program																									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	551						**551**	185						**185**	34%						**34%**			
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0						**0**	0						**0**										
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0						**0**	109						**109**										
Sub-total - Industrial Program		**551**						551	**294**						**294**	**53%**						**53%**			
Low Income Program																									
14	Low Income Initiative	1,046						**1,046**	21						**21**	2%						**2%**			
Sub-total - Low-Income Program		**1,046**						1,046	**21**						**21**	**2%**						**2%**			
Pilot Program																									
15	Loblaws Pilot	0						**0**	0						**0**										
16	Social Benchmarking Pliot	0						**0**	0						**0**										
17	Conservation Fund Pilot - SEG	0						**0**	0						**0**										
18	Conservation Fund Pilot - EnerNOC	0						**0**	0						**0**										
Sub-total - Pilot Program		**0**						0	**0**						**0**										
Other																									
19	Aboriginal Conservation Program	0						**0**	0						**0**										
20	Program Enabled Savings	n/a						**0**	0						**0**										
21	Adjustments to 2015 Legacy Framework Verified Results	n/a						**0**	0						**0**										
Sub-total - Other		**0**						0	**0**						**0**										
Sub-total - 2011-2014+2015 Extension Legacy Framework		**4,114**						4,114	**2,279**						**2,279**	**55%**						**55%**			
2015-2020 Conservation First Framework Programs																									
Residential Province-Wide Program																									
22	Save on Energy Coupon Program	0	54	47	43	45	46	**235**	0						**0**							**0%**			
23	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	**0**	0						**0**										
24	Save on Energy New Construction Program	0	0	0	0	0	0	**0**	0						**0**										
25	Save on Energy Home Assistance Program	0	456	365	274	274	274	**1,643**	0						**0**							**0%**			
Sub-total - Residential Province-Wide Program		**0**	**510**	**412**	**317**	**319**	**320**	1,878	**0**						**0**							**0%**			
Business Province-Wide Program																									
26	Save on Energy Audit Funding Program	0	66	66	66	66	13	**277**	0						**0**							**0%**			
27	Save on Energy Retrofit Program	0	1,709	1,643	1,536	1,523	1,554	**7,965**	0						**0**							**0%**			
28	Save on Energy Small Business Lighting Program	0	209	199	157	0	0	**565**	0						**0**							**0%**			
29	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	**0**	0						**0**										
30	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	**0**	0						**0**										
31	Save on Energy Process & Systems Upgrades Program	0	3,050	4,335	280	280	280	**8,225**	0						**0**							**0%**			
32	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	**0**	0						**0**										
33	Save on Energy Energy Manager Program	0	0	0	0	0	0	**0**	0						**0**										
Sub-total - Business Province-Wide Program		**0**	**5,034**	**6,243**	**2,039**	**1,869**	**1,847**	17,032	**0**						**0**							**0%**			
Local & Regional Program																									
34	Business Refrigeration Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a									
35	First Nation Conservation Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a									
36	Social Benchmarking Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a									
Sub-total - Local & Regional Program		**0**	**0**	**0**	**0**	**0**	**0**	0	**0**						**0**										

Net Incremental First Year Peak Demand Savings >

EnWin Utilities Ltd. Progress

Net-to-Gross and Realization Rate Adjustments - Actual Verified

#	Programs	Energy Savings												Demand Savings											
		Realization Rate (%)						Net-to-Gross (%)						Realization Rate (%)						Net-to-Gross (%)					
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																									
Residential Program																									
1	Coupon Initiative	100%							164%							100%							165%						
2	Bi-Annual Retailer Event Initiative	100%							164%							100%							164%						
3	Appliance Retirement Initiative	100%							47%							100%							50%						
4	HVAC Incentives Initiative	100%							45%							100%							45%						
5	Residential New Construction and Major Renovation Initiative	106%							49%							600%							50%						
Sub-total - Residential Program																									
Commercial & Institutional Program																									
6	Energy Audit Initiative	100%							86%							100%							83%						
7	Efficiency: Equipment Replacement Incentive Initiative	97%							67%							84%							66%						
8	Direct Install Lighting and Water Heating Initiative	75%							89%							100%							100%						
9	New Construction and Major Renovation Initiative	100%							100%							100%							100%						
10	Existing Building Commissioning Incentive Initiative	100%							100%							100%							100%						
Sub-total - Commercial & Institutional Program																									
Industrial Program																									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	85%							87%							64%							89%						
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	100%							100%							100%							100%						
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	98%							75%							118%							81%						
Sub-total - Industrial Program																									
Low Income Program																									
14	Low Income Initiative	86%							100%							91%							100%						
Sub-total - Low-Income Program																									
Pilot Program																									
15	Loblaws Pilot	100%							100%							100%							100%						
16	Social Benchmarking Pliot	100%							100%							100%							100%						
17	Conservation Fund Pilot - SEG	100%							100%							100%							100%						
18	Conservation Fund Pilot - EnerNOC	100%							100%							100%							100%						
Sub-total - Pilot Program																									
Other																									
19	Aboriginal Conservation Program	100%							100%							100%							100%						
20	Program Enabled Savings	100%							100%							100%							100%						
21	Adjustments to 2015 Legacy Framework Verified Results	100%							100%							100%							100%						
Sub-total - Other																									
Sub-total - 2011-2014+2015 Extension Legacy Framework																									
2015-2020 Conservation First Framework Programs																									
Residential Province-Wide Program																									
22	Save on Energy Coupon Program	100%							100%							100%							100%						
23	Save on Energy Heating and Cooling Program	100%							100%							100%							100%						
24	Save on Energy New Construction Program	100%							100%							100%							100%						
25	Save on Energy Home Assistance Program	100%							100%							100%							100%						
Sub-total - Residential Province-Wide Program																									
Business Province-Wide Program																									
26	Save on Energy Audit Funding Program	100%							100%							100%							100%						
27	Save on Energy Retrofit Program	100%							100%							100%							100%						
28	Save on Energy Small Business Lighting Program	100%							100%							100%							100%						
29	Save on Energy High Performance New Construction Program	100%							100%							100%							100%						
30	Save on Energy Existing Building Commissioning Program	100%							100%							100%							100%						
31	Save on Energy Process & Systems Upgrades Program	100%							100%							100%							100%						
32	Save on Energy Monitoring & Targeting Program	100%							100%							100%							100%						
33	Save on Energy Energy Manager Program	100%							100%							100%							100%						
Sub-total - Business Province-Wide Program																									
Local & Regional Program																									
34	Business Refrigeration Local Program	n/a							n/a							n/a							n/a						
35	First Nation Conservation Local Program	n/a							n/a							n/a							n/a						
36	Social Benchmarking Local Program	n/a							n/a							n/a							n/a						
Sub-total - Local & Regional Program																									

Net-to-Gross and Realization Rate Adjustments - Actual >

EnWin Utilities Ltd. Progress

#	Programs	Gross Incremental First Year Energy Savings (Actual Verified (kWh))							Gross Incremental First Year Energy Savings >	Gross Incremental First Year Peak Demand Savings (Actual Verified (kW))							Gross Incremental First Year Peak Demand Savings >	Savings Group >
		2015	2016	2017	2018	2019	2020	Total		2015	2016	2017	2018	2019	2020	Total		
2011-2014+2015 Extension Legacy Framework Programs																		
Residential Program																		
1	Coupon Initiative	476,372						**476,372**		31						**31**		
2	Bi-Annual Retailer Event Initiative	876,139						**876,139**		59						**59**		
3	Appliance Retirement Initiative	57,223						**57,223**		8						**8**		
4	HVAC Incentives Initiative	1,782,242						**1,782,242**		945						**945**		
5	Residential New Construction and Major Renovation Initiative	15,895						**15,895**		6						**6**		
Sub-total - Residential Program		**3,207,871**						3,207,871		**1,049**						1,049		
Commercial & Institutional Program																		
6	Energy Audit Initiative	82,968						**82,968**		18						**18**		
7	Efficiency: Equipment Replacement Incentive Initiative	14,899,855						**14,899,855**		2,070						**2,070**		
8	Direct Install Lighting and Water Heating Initiative	1,983						**1,983**		1						**1**		
9	New Construction and Major Renovation Initiative	0						**0**		0						**0**		
10	Existing Building Commissioning Incentive Initiative	0						**0**		0						**0**		
Sub-total - Commercial & Institutional Program		**14,984,806**						14,984,806		**2,089**						2,089		
Industrial Program																		
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	1,895,800						**1,895,800**		209						**209**		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0						**0**		0						**0**		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	933,276						**933,276**		134						**134**		
Sub-total - Industrial Program		**2,829,076**						2,829,076		**343**						343		
Low Income Program																		
14	Low Income Initiative	133,108						**133,108**		21						**21**		
Sub-total - Low-Income Program		**133,108**						133,108		**21**						21		
Pilot Program																		
15	Loblaws Pilot	0						**0**		0						**0**		
16	Social Benchmarking Pliot	0						**0**		0						**0**		
17	Conservation Fund Pilot - SEG	0						**0**		0						**0**		
18	Conservation Fund Pilot - EnerNOC	0						**0**		0						**0**		
Sub-total - Pilot Program		**0**						0		**0**						0		
Other																		
19	Aboriginal Conservation Program	0						**0**		0						**0**		
20	Program Enabled Savings	0						**0**		0						**0**		
21	Adjustments to 2015 Legacy Framework Verified Results	0						**0**		0						**0**		
Sub-total - Other		**0**						0		**0**						0		
Sub-total - 2011-2014+2015 Extension Legacy Framework		**21,154,861**						21,154,861		**3,502**						3,502		
2015-2020 Conservation First Framework Programs																		
Residential Province-Wide Program																		
22	Save on Energy Coupon Program	0						**0**		0						**0**		
23	Save on Energy Heating and Cooling Program	0						**0**		0						**0**		
24	Save on Energy New Construction Program	0						**0**		0						**0**		
25	Save on Energy Home Assistance Program	0						**0**		0						**0**		
Sub-total - Residential Province-Wide Program		**0**						0		**0**						0		
Business Province-Wide Program																		
26	Save on Energy Audit Funding Program	0						**0**		0						**0**		
27	Save on Energy Retrofit Program	0						**0**		0						**0**		
28	Save on Energy Small Business Lighting Program	0						**0**		0						**0**		
29	Save on Energy High Performance New Construction Program	0						**0**		0						**0**		
30	Save on Energy Existing Building Commissioning Program	0						**0**		0						**0**		
31	Save on Energy Process & Systems Upgrades Program	0						**0**		0						**0**		
32	Save on Energy Monitoring & Targeting Program	0						**0**		0						**0**		
33	Save on Energy Energy Manager Program	0						**0**		0						**0**		
Sub-total - Business Province-Wide Program		**0**						0		**0**						0		
Local & Regional Program																		
34	Business Refrigeration Local Program	n/a						**0**		n/a						**0**		
35	First Nation Conservation Local Program	n/a						**0**		n/a						**0**		
36	Social Benchmarking Local Program	n/a						**0**		n/a						**0**		
Sub-total - Local & Regional Program		**0**						0		**0**						0		

EnWin Utilities Ltd. Progress

#	Programs	Participant Incentive Spending																			
		CDM Plan Forecast ($)							Actual Verified ($)							Progress vs. CDM Plan (%)						
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																						
Residential Program																						
1	Coupon Initiative																					
2	Bi-Annual Retailer Event Initiative																					
3	Appliance Retirement Initiative																					
4	HVAC Incentives Initiative																					
5	Residential New Construction and Major Renovation Initiative																					
Sub-total - Residential Program																						
Commercial & Institutional Program																						
6	Energy Audit Initiative																					
7	Efficiency: Equipment Replacement Incentive Initiative																					
8	Direct Install Lighting and Water Heating Initiative																					
9	New Construction and Major Renovation Initiative																					
10	Existing Building Commissioning Incentive Initiative																					
Sub-total - Commercial & Institutional Program																						
Industrial Program																						
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																					
Sub-total - Industrial Program																						
Low Income Program																						
14	Low Income Initiative																					
Sub-total - Low-Income Program																						
Pilot Program																						
15	Loblaws Pilot																					
16	Social Benchmarking Pliot																					
17	Conservation Fund Pilot - SEG																					
18	Conservation Fund Pilot - EnerNOC																					
Sub-total - Pilot Program																						
Other																						
19	Aboriginal Conservation Program																					
20	Program Enabled Savings																					
21	Adjustments to 2015 Legacy Framework Verified Results																					
Sub-total - Other																						
Sub-total - 2011-2014+2015 Extension Legacy Framework																						
2015-2020 Conservation First Framework Programs																						
Residential Province-Wide Program																						
22	Save on Energy Coupon Program	0	123,000	107,954	97,500	101,250	104,680	**534,384**	0						**0**							**0%**
23	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	**0**	0						**0**							
24	Save on Energy New Construction Program	0	0	0	0	0	0	**0**	0						**0**							
25	Save on Energy Home Assistance Program	0	137,500	110,000	82,500	82,500	82,500	**495,000**	0						**0**							**0%**
Sub-total - Residential Province-Wide Program		**0**	**260,500**	**217,954**	**180,000**	**183,750**	**187,180**	**1,029,384**	**0**						**0**							**0%**
Business Province-Wide Program																						
26	Save on Energy Audit Funding Program	0	26,636	26,636	26,636	26,636	5,327	**111,873**	0						**0**							**0%**
27	Save on Energy Retrofit Program	0	3,654,290	1,652,244	1,683,148	1,665,838	1,738,076	**10,393,596**	0						**0**							**0%**
28	Save on Energy Small Business Lighting Program	0	255,600	242,820	191,700	0	0	**690,120**	0						**0**							**0%**
29	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	**0**	0						**0**							
30	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	**0**	0						**0**							
31	Save on Energy Process & Systems Upgrades Program	0	5,004,756	7,063,670	609,000	609,000	609,000	**13,895,426**	0						**0**							**0%**
32	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	**0**	0						**0**							
33	Save on Energy Energy Manager Program	0	0	0	0	0	0	**0**	0						**0**							
Sub-total - Business Province-Wide Program		**0**	**8,941,283**	**8,985,370**	**2,510,485**	**2,301,475**	**2,352,403**	**25,091,014**	**0**						**0**							**0%**
Local & Regional Program																						
34	Business Refrigeration Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
35	First Nation Conservation Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
36	Social Benchmarking Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
Sub-total - Local & Regional Program		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**n/a**						**0**							

EnWin Utilities Ltd. Progress

#	Programs

Participant Incentive Spending >

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

15	Loblaws Pilot
16	Social Benchmarking Pliot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

EnWin Utilities Ltd. Progress

#	Programs	Administrative Expense Spending																			
		CDM Plan Forecast ($)							Actual Verified ($)							Progress vs. CDM Plan (%)						
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																						
Residential Program																						
1	Coupon Initiative																					
2	Bi-Annual Retailer Event Initiative																					
3	Appliance Retirement Initiative																					
4	HVAC Incentives Initiative																					
5	Residential New Construction and Major Renovation Initiative																					
Sub-total - Residential Program																						
Commercial & Institutional Program																						
6	Energy Audit Initiative																					
7	Efficiency: Equipment Replacement Incentive Initiative																					
8	Direct Install Lighting and Water Heating Initiative																					
9	New Construction and Major Renovation Initiative																					
10	Existing Building Commissioning Incentive Initiative																					
Sub-total - Commercial & Institutional Program																						
Industrial Program																						
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																					
Sub-total - Industrial Program																						
Low Income Program																						
14	Low Income Initiative																					
Sub-total - Low-Income Program																						
Pilot Program																						
15	Loblaws Pilot																					
16	Social Benchmarking Pliot																					
17	Conservation Fund Pilot - SEG																					
18	Conservation Fund Pilot - EnerNOC																					
Sub-total - Pilot Program																						
Other																						
19	Aboriginal Conservation Program																					
20	Program Enabled Savings																					
21	Adjustments to 2015 Legacy Framework Verified Results																					
Sub-total - Other																						
Sub-total - 2011-2014+2015 Extension Legacy Framework																						
2015-2020 Conservation First Framework Programs																						
Residential Province-Wide Program																						
22	Save on Energy Coupon Program	0	184,438	183,413	184,123	189,936	195,771	**937,682**	0						**0**							**0%**
23	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	**0**	0						**0**							
24	Save on Energy New Construction Program	0	0	0	0	0	0	**0**	0						**0**							
25	Save on Energy Home Assistance Program	0	402,533	391,609	380,957	390,586	400,504	**1,966,189**	0						**0**							**0%**
Sub-total - Residential Province-Wide Program		**0**	**586,971**	**575,022**	**565,081**	**580,522**	**596,275**	**2,903,871**	**0**						**0**							**0%**
Business Province-Wide Program																						
26	Save on Energy Audit Funding Program	0	116,679	120,179	116,679	120,179	116,679	**590,395**	0						**0**							**0%**
27	Save on Energy Retrofit Program	0	938,183	955,434	973,202	967,874	1,010,354	**4,845,047**	0						**0**							**0%**
28	Save on Energy Small Business Lighting Program	0	182,720	185,001	181,411	0	0	**549,133**	0						**0**							**0%**
29	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	**0**	0						**0**							
30	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	**0**	0						**0**							
31	Save on Energy Process & Systems Upgrades Program	0	420,909	412,154	420,645	585,345	599,032	**2,438,085**	0						**0**							**0%**
32	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	**0**	0						**0**							
33	Save on Energy Energy Manager Program	0	0	0	0	0	0	**0**	0						**0**							
Sub-total - Business Province-Wide Program		**0**	**1,658,490**	**1,672,768**	**1,691,938**	**1,673,398**	**1,726,065**	**8,422,659**	**0**						**0**							**0%**
Local & Regional Program																						
34	Business Refrigeration Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
35	First Nation Conservation Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
36	Social Benchmarking Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a						
Sub-total - Local & Regional Program		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**n/a**						**0**							

EnWin Utilities Ltd. Progress

#	Programs

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

15	Loblaws Pilot
16	Social Benchmarking Pliot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Administrative Expense Spending >

EnWin Utilities Ltd. Progress

#	Programs	Total Spending																							
		CDM Plan Forecast ($)							Actual Verified ($)							Progress vs. CDM Plan (%)									
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total			
2011-2014+2015 Extension Legacy Framework Programs																									
Residential Program																									
1	Coupon Initiative																								
2	Bi-Annual Retailer Event Initiative																								
3	Appliance Retirement Initiative																								
4	HVAC Incentives Initiative																								
5	Residential New Construction and Major Renovation Initiative																								
Sub-total - Residential Program																									
Commercial & Institutional Program																									
6	Energy Audit Initiative																								
7	Efficiency: Equipment Replacement Incentive Initiative																								
8	Direct Install Lighting and Water Heating Initiative																								
9	New Construction and Major Renovation Initiative																								
10	Existing Building Commissioning Incentive Initiative																								
Sub-total - Commercial & Institutional Program																									
Industrial Program																									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																								
Sub-total - Industrial Program																									
Low Income Program																									
14	Low Income Initiative																								
Sub-total - Low-Income Program																									
Pilot Program																									
15	Loblaws Pilot																								
16	Social Benchmarking Pliot																								
17	Conservation Fund Pilot - SEG																								
18	Conservation Fund Pilot - EnerNOC																								
Sub-total - Pilot Program																									
Other																									
19	Aboriginal Conservation Program																								
20	Program Enabled Savings																								
21	Adjustments to 2015 Legacy Framework Verified Results																								
Sub-total - Other																									
Sub-total - 2011-2014+2015 Extension Legacy Framework																									
2015-2020 Conservation First Framework Programs																									
Residential Province-Wide Program																									
22	Save on Energy Coupon Program	0	307,438	291,367	281,623	291,186	300,451	**1,472,066**	0						**0**										**0%**
23	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	**0**	0						**0**										
24	Save on Energy New Construction Program	0	0	0	0	0	0	**0**	0						**0**										
25	Save on Energy Home Assistance Program	0	540,033	501,609	463,457	473,086	483,004	**2,461,189**	0						**0**										**0%**
Sub-total - Residential Province-Wide Program		**0**	**847,471**	**792,976**	**745,081**	**764,272**	**783,455**	**3,933,255**	**0**						**0**										**0%**
Business Province-Wide Program																									
26	Save on Energy Audit Funding Program	0	143,315	146,816	143,315	146,816	122,006	**702,268**	0						**0**										**0%**
27	Save on Energy Retrofit Program	0	4,592,473	2,607,677	2,656,350	2,633,712	2,748,430	**15,238,642**	0						**0**										**0%**
28	Save on Energy Small Business Lighting Program	0	438,320	427,821	373,111	0	0	**1,239,253**	0						**0**										**0%**
29	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	**0**	0						**0**										
30	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	**0**	0						**0**										
31	Save on Energy Process & Systems Upgrades Program	0	5,425,665	7,475,824	1,029,645	1,194,345	1,208,032	**16,333,511**	0						**0**										**0%**
32	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	**0**	0						**0**										
33	Save on Energy Energy Manager Program	0	0	0	0	0	0	**0**	0						**0**										
Sub-total - Business Province-Wide Program		**0**	**10,599,773**	**10,658,138**	**4,202,422**	**3,974,873**	**4,078,468**	**33,513,674**	**0**						**0**										**0%**
Local & Regional Program																									
34	Business Refrigeration Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a									
35	First Nation Conservation Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a									
36	Social Benchmarking Local Program	0	0	0	0	0	0	**0**	n/a						**0**	n/a									
Sub-total - Local & Regional Program		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**n/a**						**0**										

EnWin Utilities Ltd. Progress

#	Programs	Allocated Budget ($)	Progress vs. Allocated Budget (%)	Total Spending >	Spending Group >
	2011-2014+2015 Extension Legacy Framework Programs				
	Residential Program				
1	Coupon Initiative				
2	Bi-Annual Retailer Event Initiative				
3	Appliance Retirement Initiative				
4	HVAC Incentives Initiative				
5	Residential New Construction and Major Renovation Initiative				
	Sub-total - Residential Program				
	Commercial & Institutional Program				
6	Energy Audit Initiative				
7	Efficiency: Equipment Replacement Incentive Initiative				
8	Direct Install Lighting and Water Heating Initiative				
9	New Construction and Major Renovation Initiative				
10	Existing Building Commissioning Incentive Initiative				
	Sub-total - Commercial & Institutional Program				
	Industrial Program				
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative				
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative				
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative				
	Sub-total - Industrial Program				
	Low Income Program				
14	Low Income Initiative				
	Sub-total - Low-Income Program				
	Pilot Program				
15	Loblaws Pilot				
16	Social Benchmarking Pliot				
17	Conservation Fund Pilot - SEG				
18	Conservation Fund Pilot - EnerNOC				
	Sub-total - Pilot Program				
	Other				
19	Aboriginal Conservation Program				
20	Program Enabled Savings				
21	Adjustments to 2015 Legacy Framework Verified Results				
	Sub-total - Other				
	Sub-total - 2011-2014+2015 Extension Legacy Framework				
	2015-2020 Conservation First Framework Programs				
	Residential Province-Wide Program				
22	Save on Energy Coupon Program				
23	Save on Energy Heating and Cooling Program				
24	Save on Energy New Construction Program				
25	Save on Energy Home Assistance Program				
	Sub-total - Residential Province-Wide Program				
	Business Province-Wide Program				
26	Save on Energy Audit Funding Program				
27	Save on Energy Retrofit Program				
28	Save on Energy Small Business Lighting Program				
29	Save on Energy High Performance New Construction Program				
30	Save on Energy Existing Building Commissioning Program				
31	Save on Energy Process & Systems Upgrades Program				
32	Save on Energy Monitoring & Targeting Program				
33	Save on Energy Energy Manager Program				
	Sub-total - Business Province-Wide Program				
	Local & Regional Program				
34	Business Refrigeration Local Program				
35	First Nation Conservation Local Program				
36	Social Benchmarking Local Program				
	Sub-total - Local & Regional Program				

EnWin Utilities Ltd. Progress

#	Programs	Total Resource Cost - Cost Effectiveness Test - Actual Verified																								Total Resource Cost - Cost Effectiveness Test - Actual >	Program Administrator Cost - Cost Effectiveness Test - Actual Verifi																							
		Benefits ($)						Costs ($)						Net Benefit ($)						Net Benefit Ratio							Benefits ($)						Costs ($)						Net Benefit ($)						Net Benefi			
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018
2011-2014+2015 Extension Legacy Framework Programs																																																
Residential Program																																																
1	Coupon Initiative																																															
2	Bi-Annual Retailer Event Initiative																																															
3	Appliance Retirement Initiative																																															
4	HVAC Incentives Initiative																																															
5	Residential New Construction and Major Renovation Initiative																																															
Sub-total - Residential Program																																															
Commercial & Institutional Program																																															
6	Energy Audit Initiative																																															
7	Efficiency: Equipment Replacement Incentive Initiative																																															
8	Direct Install Lighting and Water Heating Initiative																																															
9	New Construction and Major Renovation Initiative																																															
10	Existing Building Commissioning Incentive Initiative																																															
Sub-total - Commercial & Institutional Program																																															
Industrial Program																																																
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																																															
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																																															
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																																															
Sub-total - Industrial Program																																															
Low Income Program																																																
14	Low Income Initiative																																															
Sub-total - Low-Income Program																																															
Pilot Program																																																
15	Loblaws Pilot																																															
16	Social Benchmarking Pliot																																															
17	Conservation Fund Pilot - SEG																																															
18	Conservation Fund Pilot - EnerNOC																																															
Sub-total - Pilot Program																																															
Other																																															
19	Aboriginal Conservation Program																																															
20	Program Enabled Savings																																															
21	Adjustments to 2015 Legacy Framework Verified Results																																															
Sub-total - Other																																															
Sub-total - 2011-2014+2015 Extension Legacy Framework																																															
2015-2020 Conservation First Framework Programs																																															
Residential Province-Wide Program																																															
22	Save on Energy Coupon Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
23	Save on Energy Heating and Cooling Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
24	Save on Energy New Construction Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
25	Save on Energy Home Assistance Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
Sub-total - Residential Province-Wide Program		0					0	0					0	0					0								0					0	0					0	0					0					
Business Province-Wide Program																																																
26	Save on Energy Audit Funding Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
27	Save on Energy Retrofit Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
28	Save on Energy Small Business Lighting Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
29	Save on Energy High Performance New Construction Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
30	Save on Energy Existing Building Commissioning Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
31	Save on Energy Process & Systems Upgrades Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
32	Save on Energy Monitoring & Targeting Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
33	Save on Energy Energy Manager Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
Sub-total - Business Province-Wide Program		0					0	0					0	0					0								0					0	0					0	0					0					
Local & Regional Program																																															
34	Business Refrigeration Local Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
35	First Nation Conservation Local Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
36	Social Benchmarking Local Program	n/a					0	n/a					0	n/a					0	n/a							n/a					0	n/a					0	n/a					0	n/a				
Sub-total - Local & Regional Program		0					0	0					0	0					0								0					0	0					0	0					0					

EnWin Utilities Ltd. Progress

#	Programs	ed Ratio 2019	2020	Total	Levelized Costs ($) 2015	2016	2017	2018	2019	2020	Total	Energy Savings (kWh) 2015	2016	2017	2018	2019	2020	Total	LUEC ($/kWh) 2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																									
Residential Program																									
1	Coupon Initiative																								
2	Bi-Annual Retailer Event Initiative																								
3	Appliance Retirement Initiative																								
4	HVAC Incentives Initiative																								
5	Residential New Construction and Major Renovation Initiative																								
Sub-total - Residential Program																									
Commercial & Institutional Program																									
6	Energy Audit Initiative																								
7	Efficiency: Equipment Replacement Incentive Initiative																								
8	Direct Install Lighting and Water Heating Initiative																								
9	New Construction and Major Renovation Initiative																								
10	Existing Building Commissioning Incentive Initiative																								
Sub-total - Commercial & Institutional Program																									
Industrial Program																									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																								
Sub-total - Industrial Program																									
Low Income Program																									
14	Low Income Initiative																								
Sub-total - Low-Income Program																									
Pilot Program																									
15	Loblaws Pilot																								
16	Social Benchmarking Pliot																								
17	Conservation Fund Pilot - SEG																								
18	Conservation Fund Pilot - EnerNOC																								
Sub-total - Pilot Program																									
Other																									
19	Aboriginal Conservation Program																								
20	Program Enabled Savings																								
21	Adjustments to 2015 Legacy Framework Verified Results																								
Sub-total - Other																									
Sub-total - 2011-2014+2015 Extension Legacy Framework																									
2015-2020 Conservation First Framework Programs																									
Residential Province-Wide Program																									
22	Save on Energy Coupon Program				n/a						0	n/a						0	n/a						
23	Save on Energy Heating and Cooling Program				n/a						0	n/a						0	n/a						
24	Save on Energy New Construction Program				n/a						0	n/a						0	n/a						
25	Save on Energy Home Assistance Program				n/a						0	n/a						0	n/a						
Sub-total - Residential Province-Wide Program					0						0	0						0							
Business Province-Wide Program																									
26	Save on Energy Audit Funding Program				n/a						0	n/a						0	n/a						
27	Save on Energy Retrofit Program				n/a						0	n/a						0	n/a						
28	Save on Energy Small Business Lighting Program				n/a						0	n/a						0	n/a						
29	Save on Energy High Performance New Construction Program				n/a						0	n/a						0	n/a						
30	Save on Energy Existing Building Commissioning Program				n/a						0	n/a						0	n/a						
31	Save on Energy Process & Systems Upgrades Program				n/a						0	n/a						0	n/a						
32	Save on Energy Monitoring & Targeting Program				n/a						0	n/a						0	n/a						
33	Save on Energy Energy Manager Program				n/a						0	n/a						0	n/a						
Sub-total - Business Province-Wide Program					0						0	0						0							
Local & Regional Program																									
34	Business Refrigeration Local Program				n/a						0	n/a						0	n/a						
35	First Nation Conservation Local Program				n/a						0	n/a						0	n/a						
36	Social Benchmarking Local Program				n/a						0	n/a						0	n/a						
Sub-total - Local & Regional Program					0						0	0						0							

Program Administrator Cost - Cost Effectiveness Test - Actual >

Levelized Unit Energy Cost - Cost Effectiveness Test - Actual >

Cost Effectiveness Tests Group >

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	Projects								n/a						0								
38	EnWin Utilities Ltd. - Building Optimization Pilot	Projects								n/a						0								
39	EnWin Utilities Ltd. - Re-Invest Pilot	Projects								n/a						0								
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Projects								n/a						0								
41	Horizon Utilities Corporation - Social Benchmarking Pilot	Participants								n/a						0								
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	Projects								n/a						0								
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Homes								n/a						0								
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Projects								n/a						0								
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	Projects								n/a						0								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Projects								n/a						0								
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Projects								n/a						0								
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Projects								n/a						0								
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Projects								n/a						0								
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Projects								n/a						0								
	Sub-total - Pilot Program									0						0								

Other

51	Adjustments to 2015 CFF Verified Results									n/a						0								
52	Adjustments to 2016 CFF Verified Results									n/a						0								
53	Adjustments to 2017 CFF Verified Results									n/a						0								
54	Adjustments to 2018 CFF Verified Results									n/a						0								
55	Adjustments to 2019 CFF Verified Results									n/a						0								
	Sub-total - Other									0						0								
	Sub-total - 2015-2020 Conservation First Framework																							
	Total																							

Pilot Program															
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0
Sub-total - Pilot Program									0						0
Other															
51	Adjustments to 2015 CFF Verified Results								n/a						0
52	Adjustments to 2016 CFF Verified Results								n/a						0
53	Adjustments to 2017 CFF Verified Results								n/a						0
54	Adjustments to 2018 CFF Verified Results								n/a						0
55	Adjustments to 2019 CFF Verified Results								n/a						0
Sub-total - Other									0						0
Sub-total - 2015-2020 Conservation First Framework		0	43,026,623	48,534,415	12,236,018	11,641,140	11,579,029	127,017,225	0						0
Total		18,144,778	43,026,623	48,534,415	12,236,018	11,641,140	11,579,029	145,162,003	14,809,439						14,809,439

Pilot Program			
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C		
38	EnWin Utilities Ltd. - Building Optimization Pilot		
39	EnWin Utilities Ltd. - Re-Invest Pilot		
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot		
41	Horizon Utilities Corporation - Social Benchmarking Pilot		
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil		
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot		
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV		
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic		
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls		
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)		
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)		
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)		
Sub-total - Pilot Program			
Other			
51	Adjustments to 2015 CFF Verified Results		
52	Adjustments to 2016 CFF Verified Results		
53	Adjustments to 2017 CFF Verified Results		
54	Adjustments to 2018 CFF Verified Results		
55	Adjustments to 2019 CFF Verified Results		
Sub-total - Other			
Sub-total - 2015-2020 Conservation First Framework			
Total		**151,300,000**	**9.79%**

Pilot Program																					
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0						
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0						
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0						
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0						
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0						
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0						
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0						
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0						
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0						
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0						
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0						
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0						
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0						
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0						
Sub-total - Pilot Program									0						0						
Other																					
51	Adjustments to 2015 CFF Verified Results								n/a						0						
52	Adjustments to 2016 CFF Verified Results								n/a						0						
53	Adjustments to 2017 CFF Verified Results								n/a						0						
54	Adjustments to 2018 CFF Verified Results								n/a						0						
55	Adjustments to 2019 CFF Verified Results								n/a						0						
Sub-total - Other									0						0						
Sub-total - 2015-2020 Conservation First Framework		0	43,405,891	48,534,415	12,236,018	11,641,140	11,579,029	127,396,493	0						0						
Total		18,558,549	43,405,891	48,534,415	12,236,018	11,641,140	11,579,029	145,955,042	15,570,830						15,570,830	84%					

Pilot Program		
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	
38	EnWin Utilities Ltd. - Building Optimization Pilot	
39	EnWin Utilities Ltd. - Re-Invest Pilot	
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	
41	Horizon Utilities Corporation - Social Benchmarking Pilot	
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	
Sub-total - Pilot Program		
Other		
51	Adjustments to 2015 CFF Verified Results	
52	Adjustments to 2016 CFF Verified Results	
53	Adjustments to 2017 CFF Verified Results	
54	Adjustments to 2018 CFF Verified Results	
55	Adjustments to 2019 CFF Verified Results	
Sub-total - Other		
Sub-total - 2015-2020 Conservation First Framework		**0%**
Total		**11%**

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0							
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0							
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0							
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0							
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0							
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0							
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0							
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0							
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0							
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0							
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0							
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0							
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0							
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0							
	Sub-total - Pilot Program								**0**						**0**							

Other

51	Adjustments to 2015 CFF Verified Results								n/a						0							
52	Adjustments to 2016 CFF Verified Results								n/a						0							
53	Adjustments to 2017 CFF Verified Results								n/a						0							
54	Adjustments to 2018 CFF Verified Results								n/a						0							
55	Adjustments to 2019 CFF Verified Results								n/a						0							
	Sub-total - Other								**0**						**0**							
	Sub-total - 2015-2020 Conservation First Framework	**0**	**5,544**	**6,655**	**2,356**	**2,188**	**2,167**	**18,910**	**0**						**0**							**0%**
	Total	**4,114**	**5,544**	**6,655**	**2,356**	**2,188**	**2,167**	**23,024**	**2,279**						**2,279**	**55%**						**10%**

Pilot Program																																					
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	n/a						n/a						n/a						n/a																	
38	EnWin Utilities Ltd. - Building Optimization Pilot	n/a						n/a						n/a						n/a																	
39	EnWin Utilities Ltd. - Re-Invest Pilot	n/a						n/a						n/a						n/a																	
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	n/a						n/a						n/a						n/a																	
41	Horizon Utilities Corporation - Social Benchmarking Pilot	n/a						n/a						n/a						n/a																	
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	n/a						n/a						n/a						n/a																	
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	n/a						n/a						n/a						n/a																	
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	n/a						n/a						n/a						n/a																	
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	n/a						n/a						n/a						n/a																	
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	n/a						n/a						n/a						n/a																	
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	n/a						n/a						n/a						n/a																	
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	n/a						n/a						n/a						n/a																	
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	n/a						n/a						n/a						n/a																	
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	n/a						n/a						n/a						n/a																	
Sub-total - Pilot Program																																					
Other																																					
51	Adjustments to 2015 CFF Verified Results	n/a						n/a						n/a						n/a																	
52	Adjustments to 2016 CFF Verified Results	n/a						n/a						n/a						n/a																	
53	Adjustments to 2017 CFF Verified Results	n/a						n/a						n/a						n/a																	
54	Adjustments to 2018 CFF Verified Results	n/a						n/a						n/a						n/a																	
55	Adjustments to 2019 CFF Verified Results	n/a						n/a						n/a						n/a																	
Sub-total - Other																																					
Sub-total - 2015-2020 Conservation First Framework																																					
Total																																					

Pilot Program																	
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	n/a						0		n/a							0
38	EnWin Utilities Ltd. - Building Optimization Pilot	n/a						0		n/a							0
39	EnWin Utilities Ltd. - Re-Invest Pilot	n/a						0		n/a							0
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	n/a						0		n/a							0
41	Horizon Utilities Corporation - Social Benchmarking Pilot	n/a						0		n/a							0
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	n/a						0		n/a							0
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	n/a						0		n/a							0
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	n/a						0		n/a							0
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	n/a						0		n/a							0
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	n/a						0		n/a							0
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	n/a						0		n/a							0
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	n/a						0		n/a							0
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	n/a						0		n/a							0
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	n/a						0		n/a							0
Sub-total - Pilot Program		0						0		0							0
Other																	
51	Adjustments to 2015 CFF Verified Results	n/a						0		n/a							0
52	Adjustments to 2016 CFF Verified Results	n/a						0		n/a							0
53	Adjustments to 2017 CFF Verified Results	n/a						0		n/a							0
54	Adjustments to 2018 CFF Verified Results	n/a						0		n/a							0
55	Adjustments to 2019 CFF Verified Results	n/a						0		n/a							0
Sub-total - Other		0						0		0							0
Sub-total - 2015-2020 Conservation First Framework		0						0		0							0
Total		21,154,861						21,154,861		3,502							3,502

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0									
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0									
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0									
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0									
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0									
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0									
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0									
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0									
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0									
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0									
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0									
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0									
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0									
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0									
Sub-total - Pilot Program									**n/a**						**0**									

Other

51	Adjustments to 2015 CFF Verified Results								n/a						0									
52	Adjustments to 2016 CFF Verified Results								n/a						0									
53	Adjustments to 2017 CFF Verified Results								n/a						0									
54	Adjustments to 2018 CFF Verified Results								n/a						0									
55	Adjustments to 2019 CFF Verified Results								n/a						0									
Sub-total - Other									**n/a**						**0**									

Sub-total - 2015-2020 Conservation First Framework	**0**	**9,201,783**	**9,203,324**	**2,690,485**	**2,485,225**	**2,539,583**	**26,120,398**	**0**						**0**									**0%**
Total	**0**	**9,201,783**	**9,203,324**	**2,690,485**	**2,485,225**	**2,539,583**	**26,120,398**	**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0%**

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0										
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0										
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0										
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0										
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0										
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0										
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0										
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0										
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0										
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0										
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0										
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0										
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0										
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0										
Sub-total - Pilot Program									**n/a**						**0**										

Other

51	Adjustments to 2015 CFF Verified Results								n/a						0										
52	Adjustments to 2016 CFF Verified Results								n/a						0										
53	Adjustments to 2017 CFF Verified Results								n/a						0										
54	Adjustments to 2018 CFF Verified Results								n/a						0										
55	Adjustments to 2019 CFF Verified Results								n/a						0										
Sub-total - Other									**n/a**						**0**										

Sub-total - 2015-2020 Conservation First Framework		**0**	**2,245,461**	**2,247,791**	**2,257,018**	**2,253,920**	**2,322,340**	**11,326,530**	**0**						**0**										**0%**
Total		**0**	**2,245,461**	**2,247,791**	**2,257,018**	**2,253,920**	**2,322,340**	**11,326,530**	**0**	**0**	**0**	**0**	**0**	**0**	**0**										**0%**

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0									
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0									
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0									
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0									
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0									
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0									
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0									
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0									
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0									
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0									
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0									
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0									
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0									
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0									
Sub-total - Pilot Program									**n/a**						**0**									

Other

51	Adjustments to 2015 CFF Verified Results								n/a						0									
52	Adjustments to 2016 CFF Verified Results								n/a						0									
53	Adjustments to 2017 CFF Verified Results								n/a						0									
54	Adjustments to 2018 CFF Verified Results								n/a						0									
55	Adjustments to 2019 CFF Verified Results								n/a						0									
Sub-total - Other									**n/a**						**0**									

Sub-total - 2015-2020 Conservation First Framework		**0**	**11,447,244**	**11,451,114**	**4,947,503**	**4,739,144**	**4,861,923**	**37,446,929**	**0**						**0**									**0%**
Total		**0**	**11,447,244**	**11,451,114**	**4,947,503**	**4,739,144**	**4,861,923**	**37,446,929**	**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0%**

Pilot Program			
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C		
38	EnWin Utilities Ltd. - Building Optimization Pilot		
39	EnWin Utilities Ltd. - Re-Invest Pilot		
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot		
41	Horizon Utilities Corporation - Social Benchmarking Pilot		
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil		
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot		
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV		
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic		
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls		
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)		
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)		
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)		
Sub-total - Pilot Program			
Other			
51	Adjustments to 2015 CFF Verified Results		
52	Adjustments to 2016 CFF Verified Results		
53	Adjustments to 2017 CFF Verified Results		
54	Adjustments to 2018 CFF Verified Results		
55	Adjustments to 2019 CFF Verified Results		
Sub-total - Other			
Sub-total - 2015-2020 Conservation First Framework			
Total		**38,421,929**	**0.00%**

#	Program															
	Pilot Program															
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
38	EnWin Utilities Ltd. - Building Optimization Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
39	EnWin Utilities Ltd. - Re-Invest Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
41	Horizon Utilities Corporation - Social Benchmarking Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
	Sub-total - Pilot Program	0	0	0	0	0	0			0	0	0	0	0	0	
	Other															
51	Adjustments to 2015 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
52	Adjustments to 2016 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
53	Adjustments to 2017 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
54	Adjustments to 2018 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
55	Adjustments to 2019 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
	Sub-total - Other	0	0	0	0	0	0			0	0	0	0	0	0	
	Sub-total - 2015-2020 Conservation First Framework	0	0	0	0	0	0			0	0	0	0	0	0	
	Total	0	0	0	0	0	0			0	0	0	0	0	0	

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C					n/a						0	n/a						0	n/a								
38	EnWin Utilities Ltd. - Building Optimization Pilot					n/a						0	n/a						0	n/a								
39	EnWin Utilities Ltd. - Re-Invest Pilot					n/a						0	n/a						0	n/a								
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot					n/a						0	n/a						0	n/a								
41	Horizon Utilities Corporation - Social Benchmarking Pilot					n/a						0	n/a						0	n/a								
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil					n/a						0	n/a						0	n/a								
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot					n/a						0	n/a						0	n/a								
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV					n/a						0	n/a						0	n/a								
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric					n/a						0	n/a						0	n/a								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic					n/a						0	n/a						0	n/a								
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls					n/a						0	n/a						0	n/a								
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)					n/a						0	n/a						0	n/a								
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)					n/a						0	n/a						0	n/a								
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)					n/a						0	n/a						0	n/a								
	Sub-total - Pilot Program					0						0	0						0									

Other

51	Adjustments to 2015 CFF Verified Results					n/a						0	n/a						0	n/a								
52	Adjustments to 2016 CFF Verified Results					n/a						0	n/a						0	n/a								
53	Adjustments to 2017 CFF Verified Results					n/a						0	n/a						0	n/a								
54	Adjustments to 2018 CFF Verified Results					n/a						0	n/a						0	n/a								
55	Adjustments to 2019 CFF Verified Results					n/a						0	n/a						0	n/a								
	Sub-total - Other					0						0	0						0									
	Sub-total - 2015-2020 Conservation First Framework					0						0	0						0									
	Total					0						0	0						0									

Province-Wide Progress

#	Programs	Unit of Measure	Participation																							
			CDM Plan Forecast Reported (#)							Actual Verified (#)							Progress vs. CDM Plan (%)									
			2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total			
2011-2014+2015 Extension Legacy Framework Programs																										
Residential Program																										
1	Coupon Initiative	Measures	1,293,491						**1,293,491**	2,075,200						**2,075,200**	160%						**160%**			
2	Bi-Annual Retailer Event Initiative	Measures	239,193						**239,193**	3,178,024						**3,178,024**	1329%						**1329%**			
3	Appliance Retirement Initiative	Appliances	3,613						**3,613**	14,733						**14,733**	408%						**408%**			
4	HVAC Incentives Initiative	Equipment	82,193						**82,193**	102,154						**102,154**	124%						**124%**			
5	Residential New Construction and Major Renovation Initiative	Homes	0						**0**	4,012						**4,012**										
Sub-total - Residential Program																										
Commercial & Institutional Program																										
6	Energy Audit Initiative	Audits	219						**219**	356						**356**	163%						**163%**			
7	Efficiency: Equipment Replacement Incentive Initiative	Projects	12,750						**12,750**	12,547						**12,547**	98%						**98%**			
8	Direct Install Lighting and Water Heating Initiative	Projects	16,852						**16,852**	18,643						**18,643**	111%						**111%**			
9	New Construction and Major Renovation Initiative	Buildings	20,636						**20,636**	168						**168**	1%						**1%**			
10	Existing Building Commissioning Incentive Initiative	Buildings	15						**15**	11						**11**	73%						**73%**			
Sub-total - Commercial & Institutional Program																										
Industrial Program																										
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	89						**89**	12						**12**	13%						**13%**			
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Audits	9						**9**	2						**2**	22%						**22%**			
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	132						**132**	424						**424**	321%						**321%**			
Sub-total - Industrial Program																										
Low Income Program																										
14	Low Income Initiative	Homes	32,506						**32,506**	15,494						**15,494**	48%						**48%**			
Sub-total - Low-Income Program																										
Pilot Program																										
15	Loblaws Pilot	Projects	0						**0**	18						**18**										
16	Social Benchmarking Pliot	Participants	0						**0**	150,258						**150,258**										
17	Conservation Fund Pilot - SEG	Projects	0						**0**	10						**10**										
18	Conservation Fund Pilot - EnerNOC	Projects	0						**0**	12						**12**										
Sub-total - Pilot Program																										
Other																										
19	Aboriginal Conservation Program	Homes	0						**0**	1,586						**1,586**										
20	Program Enabled Savings	Projects	n/a						**0**	14						**14**										
21	Adjustments to 2015 Legacy Framework Verified Results		n/a						**0**	0						**0**										
Sub-total - Other																										
Sub-total - 2011-2014+2015 Extension Legacy Framework																										
2015-2020 Conservation First Framework Programs																										
Residential Province-Wide Program																										
22	Save on Energy Coupon Program	Measures	149,482	1,533,885	2,045,606	1,986,558	1,690,883	1,544,515	**8,950,929**	1,207,534						**1,207,534**	808%						**13%**			
23	Save on Energy Heating and Cooling Program	Equipment	8,324	83,272	70,001	62,933	63,984	63,070	**351,584**	20,235						**20,235**	243%						**6%**			
24	Save on Energy New Construction Program	Homes	13,332	42,669	50,506	42,748	34,718	26,943	**210,916**	0						**0**	0%						**0%**			
25	Save on Energy Home Assistance Program	Homes	7,484	36,746	36,572	34,367	33,292	30,995	**179,456**	1,032						**1,032**	14%						**1%**			
Sub-total - Residential Province-Wide Program																										
Business Province-Wide Program																										
26	Save on Energy Audit Funding Program	Audits	33	271	285	284	274	250	**1,397**	2						**2**	6%						**0%**			
27	Save on Energy Retrofit Program	Projects	1,451	15,657	17,628	14,107	12,928	10,518	**72,289**	811						**811**	56%						**1%**			
28	Save on Energy Small Business Lighting Program	Projects	114	20,368	22,696	15,979	13,110	12,941	**85,208**	0						**0**	0%						**0%**			
29	Save on Energy High Performance New Construction Program	Buildings	3	210	213	212	211	204	**1,053**	0						**0**	0%						**0%**			
30	Save on Energy Existing Building Commissioning Program	Buildings	0	17	18	18	18	18	**89**	0						**0**							**0%**			
31	Save on Energy Process & Systems Upgrades Program	Projects	23	755	763	758	720	697	**3,716**	0						**0**	0%						**0%**			
32	Save on Energy Monitoring & Targeting Program	Audits	0	10	5	2	2	1	**20**	0						**0**							**0%**			
33	Save on Energy Energy Manager Program	Projects	6	139	145	148	147	145	**730**	0						**0**	0%						**0%**			
Sub-total - Business Province-Wide Program																										
Local & Regional Program																										
34	Business Refrigeration Local Program	Projects	0	732	1,556	535	545	530	**3,898**	n/a						**0**	n/a						**0%**			
35	First Nation Conservation Local Program	Projects	0	300	400	400	400	300	**1,800**	n/a						**0**	n/a						**0%**			
36	Social Benchmarking Local Program	Participants	0	1,089,456	1,914,876	2,435,636	2,536,005	2,535,617	**10,511,590**	n/a						**0**	n/a						**0%**			
Sub-total - Local & Regional Program																										

Pilot Program																								
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	Projects								n/a						0								
38	EnWin Utilities Ltd. - Building Optimization Pilot	Projects								n/a						0								
39	EnWin Utilities Ltd. - Re-Invest Pilot	Projects								n/a						0								
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Projects								n/a						0								
41	Horizon Utilities Corporation - Social Benchmarking Pilot	Participants								n/a						0								
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	Projects								n/a						0								
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Homes								n/a						0								
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Projects								n/a						0								
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	Projects								n/a						0								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Projects								n/a						0								
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Projects								n/a						0								
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Projects								n/a						0								
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Projects								n/a						0								
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Projects								n/a						0								
Sub-total - Pilot Program																								
Other																								
51	Adjustments to 2015 CFF Verified Results									n/a						0								
52	Adjustments to 2016 CFF Verified Results									n/a						0								
53	Adjustments to 2017 CFF Verified Results									n/a						0								
54	Adjustments to 2018 CFF Verified Results									n/a						0								
55	Adjustments to 2019 CFF Verified Results									n/a						0								
Sub-total - Other																								
Sub-total - 2015-2020 Conservation First Framework																								
Total																								

Province-Wide Progress

#	Programs	Progress Towards Net 2020 Annual Energy Savings Target - (Contribution by Year)												
		CDM Plan Forecast Reported (kWh)							Actual Verified (kWh)						
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs															
Residential Program															
1	Coupon Initiative	21,035,720						**21,035,720**	49,828,856						**49,828,856**
2	Bi-Annual Retailer Event Initiative	27,592,320						**27,592,320**	72,999,617						**72,999,617**
3	Appliance Retirement Initiative	317,807						**317,807**	0						**0**
4	HVAC Incentives Initiative	35,159,491						**35,159,491**	45,965,427						**45,965,427**
5	Residential New Construction and Major Renovation Initiative	0						**0**	6,305,281						**6,305,281**
Sub-total - Residential Program		**84,105,338**						**84,105,338**	**175,099,181**						**175,099,181**
Commercial & Institutional Program															
6	Energy Audit Initiative	2,824,611						**2,824,611**	0						**0**
7	Efficiency: Equipment Replacement Incentive Initiative	421,370,270						**421,370,270**	648,322,776						**648,322,776**
8	Direct Install Lighting and Water Heating Initiative	61,191,201						**61,191,201**	32,305,094						**32,305,094**
9	New Construction and Major Renovation Initiative	29,093,852						**29,093,852**	21,792,687						**21,792,687**
10	Existing Building Commissioning Incentive Initiative	1,674,286						**1,674,286**	0						**0**
Sub-total - Commercial & Institutional Program		**516,154,220**						**516,154,220**	**702,420,557**						**702,420,557**
Industrial Program															
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	331,578,763						**331,578,763**	122,704,030						**122,704,030**
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	356,288						**356,288**	0						**0**
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	17,210,325						**17,210,325**	25,183,067						**25,183,067**
Sub-total - Industrial Program		**349,145,376**						**349,145,376**	**147,887,097**						**147,887,097**
Low Income Program															
14	Low Income Initiative	8,889,660						**8,889,660**	11,746,825						**11,746,825**
Sub-total - Low-Income Program		**8,889,660**						**8,889,660**	**11,746,825**						**11,746,825**
Pilot Program															
15	Loblaws Pilot	0						**0**	8,311,388						**8,311,388**
16	Social Benchmarking Pliot	0						**0**	0						**0**
17	Conservation Fund Pilot - SEG	0						**0**	0						**0**
18	Conservation Fund Pilot - EnerNOC	0						**0**	0						**0**
Sub-total - Pilot Program		**0**						**0**	**8,311,388**						**8,311,388**
Other															
19	Aboriginal Conservation Program	0						**0**	3,243,409						**3,243,409**
20	Program Enabled Savings	n/a						**0**	7,275,075						**7,275,075**
21	Adjustments to 2015 Legacy Framework Verified Results	n/a						**0**	0						**0**
Sub-total - Other		**0**						**0**	**10,518,484**						**10,518,484**
Sub-total - 2011-2014+2015 Extension Legacy Framework		**958,294,594**						**958,294,594**	**1,055,983,532**						**1,055,983,532**
2015-2020 Conservation First Framework Programs															
Residential Province-Wide Program															
22	Save on Energy Coupon Program	6,244,259	50,174,012	52,135,347	50,409,465	45,585,837	43,216,378	**247,765,298**	31,200,969						**31,200,969**
23	Save on Energy Heating and Cooling Program	2,347,079	37,406,039	30,675,176	27,751,713	28,295,451	27,814,750	**154,290,208**	10,181,961						**10,181,961**
24	Save on Energy New Construction Program	952,308	7,774,866	8,049,121	7,920,517	7,292,805	7,133,175	**39,122,792**	0						**0**
25	Save on Energy Home Assistance Program	1,413,841	10,785,092	11,095,404	12,605,295	14,402,363	14,227,736	**64,529,731**	975,736						**975,736**
Sub-total - Residential Province-Wide Program		**10,957,487**	**106,140,009**	**101,955,048**	**98,686,990**	**95,576,456**	**92,392,039**	**505,708,029**	**42,358,666**						**42,358,666**
Business Province-Wide Program															
26	Save on Energy Audit Funding Program	294,892	3,290,088	13,879,164	13,572,063	13,693,127	12,151,578	**56,880,912**	0						**0**
27	Save on Energy Retrofit Program	55,584,426	534,759,858	534,753,270	428,553,238	423,763,890	419,628,306	**2,397,042,988**	19,147,625						**19,147,625**
28	Save on Energy Small Business Lighting Program	410,618	63,588,379	73,395,760	57,879,500	46,967,274	46,439,579	**288,681,110**	0						**0**
29	Save on Energy High Performance New Construction Program	327,354	19,263,709	19,599,588	19,542,588	24,401,193	18,778,476	**101,912,908**	0						**0**
30	Save on Energy Existing Building Commissioning Program	0	2,221,667	2,471,667	2,471,667	2,471,667	2,471,667	**12,108,335**	0						**0**
31	Save on Energy Process & Systems Upgrades Program	10,251,801	243,859,602	255,271,328	256,631,017	167,630,191	119,267,669	**1,052,911,608**	0						**0**
32	Save on Energy Monitoring & Targeting Program	0	9,045,544	5,023,688	1,078,144	356,288	178,144	**15,681,808**	0						**0**
33	Save on Energy Energy Manager Program	740,583	19,815,119	23,375,625	24,057,971	24,057,500	22,808,912	**114,855,710**	0						**0**
Sub-total - Business Province-Wide Program		**67,609,674**	**895,843,966**	**927,770,090**	**803,786,188**	**703,341,130**	**641,724,331**	**4,040,075,379**	**19,147,625**						**19,147,625**
Local & Regional Program															
34	Business Refrigeration Local Program	0	2,421,358	5,498,784	665,731	825,631	635,934	**10,047,438**	n/a						**0**
35	First Nation Conservation Local Program	0	826,800	1,102,400	1,102,400	1,102,400	826,800	**4,960,800**	n/a						**0**
36	Social Benchmarking Local Program	0	30,000	54,000	436,404	1,588,200	76,350,738	**78,459,342**	n/a						**0**
Sub-total - Local & Regional Program		**0**	**3,278,158**	**6,655,184**	**2,204,535**	**3,516,231**	**77,813,472**	**93,467,580**	**0**						**0**

Pilot Program																
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a							0
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a							0
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a							0
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a							0
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a							0
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a							0
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a							0
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a							0
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a							0
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a							0
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a							0
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a							0
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a							0
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a							0
Sub-total - Pilot Program									0							0
Other																
51	Adjustments to 2015 CFF Verified Results								n/a							0
52	Adjustments to 2016 CFF Verified Results								n/a							0
53	Adjustments to 2017 CFF Verified Results								n/a							0
54	Adjustments to 2018 CFF Verified Results								n/a							0
55	Adjustments to 2019 CFF Verified Results								n/a							0
Sub-total - Other									0							0
Sub-total - 2015-2020 Conservation First Framework		78,567,161	1,005,262,133	1,036,380,322	904,677,713	802,433,817	811,929,842	4,639,250,988	61,506,291	0	0	0	0	0		61,506,291
Total		1,036,861,755	1,005,262,133	1,036,380,322	904,677,713	802,433,817	811,929,842	5,597,545,582	1,117,489,823	0	0	0	0	0		1,117,489,823

Province-Wide Progress

#	Programs	Allocated Target (kWh)	Progress vs. Target (%)
2011-2014+2015 Extension Legacy Framework Programs			
Residential Program			
1	Coupon Initiative		
2	Bi-Annual Retailer Event Initiative		
3	Appliance Retirement Initiative		
4	HVAC Incentives Initiative		
5	Residential New Construction and Major Renovation Initiative		
Sub-total - Residential Program			
Commercial & Institutional Program			
6	Energy Audit Initiative		
7	Efficiency: Equipment Replacement Incentive Initiative		
8	Direct Install Lighting and Water Heating Initiative		
9	New Construction and Major Renovation Initiative		
10	Existing Building Commissioning Incentive Initiative		
Sub-total - Commercial & Institutional Program			
Industrial Program			
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative		
Sub-total - Industrial Program			
Low Income Program			
14	Low Income Initiative		
Sub-total - Low-Income Program			
Pilot Program			
15	Loblaws Pilot		
16	Social Benchmarking Pliot		
17	Conservation Fund Pilot - SEG		
18	Conservation Fund Pilot - EnerNOC		
Sub-total - Pilot Program			
Other			
19	Aboriginal Conservation Program		
20	Program Enabled Savings		
21	Adjustments to 2015 Legacy Framework Verified Results		
Sub-total - Other			
Sub-total - 2011-2014+2015 Extension Legacy Framework			
2015-2020 Conservation First Framework Programs			
Residential Province-Wide Program			
22	Save on Energy Coupon Program		
23	Save on Energy Heating and Cooling Program		
24	Save on Energy New Construction Program		
25	Save on Energy Home Assistance Program		
Sub-total - Residential Province-Wide Program			
Business Province-Wide Program			
26	Save on Energy Audit Funding Program		
27	Save on Energy Retrofit Program		
28	Save on Energy Small Business Lighting Program		
29	Save on Energy High Performance New Construction Program		
30	Save on Energy Existing Building Commissioning Program		
31	Save on Energy Process & Systems Upgrades Program		
32	Save on Energy Monitoring & Targeting Program		
33	Save on Energy Energy Manager Program		
Sub-total - Business Province-Wide Program			
Local & Regional Program			
34	Business Refrigeration Local Program		
35	First Nation Conservation Local Program		
36	Social Benchmarking Local Program		
Sub-total - Local & Regional Program			

Progress Towards 2020 Net Annual Energy Savings Target >

Pilot Program			
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C		
38	EnWin Utilities Ltd. - Building Optimization Pilot		
39	EnWin Utilities Ltd. - Re-Invest Pilot		
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot		
41	Horizon Utilities Corporation - Social Benchmarking Pilot		
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil		
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot		
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV		
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic		
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls		
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)		
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)		
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)		
Sub-total - Pilot Program			
Other			
51	Adjustments to 2015 CFF Verified Results		
52	Adjustments to 2016 CFF Verified Results		
53	Adjustments to 2017 CFF Verified Results		
54	Adjustments to 2018 CFF Verified Results		
55	Adjustments to 2019 CFF Verified Results		
Sub-total - Other			
Sub-total - 2015-2020 Conservation First Framework			
Total		**6,999,990,000**	**15.96%**

Province-Wide Progress

#	Programs	Net Incremental First Year Energy Savings																				
		CDM Plan Forecast Reported (kWh)							Actual Verified (kWh)								Annual Cumulative P vs. CDM Plan (%)					
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total		2015	2016	2017	2018	2019	2020
2011-2014+2015 Extension Legacy Framework Programs																						
Residential Program																						
1	Coupon Initiative	21,145,720						**21,145,720**	50,267,679						**50,267,679**		238%					
2	Bi-Annual Retailer Event Initiative	28,087,320						**28,087,320**	74,495,781						**74,495,781**		265%					
3	Appliance Retirement Initiative	1,420,382						**1,420,382**	6,231,034						**6,231,034**		439%					
4	HVAC Incentives Initiative	35,159,491						**35,159,491**	45,965,427						**45,965,427**		131%					
5	Residential New Construction and Major Renovation Initiative	0						**0**	6,305,281						**6,305,281**							
Sub-total - Residential Program		**85,812,913**						**85,812,913**	**183,265,202**						**183,265,202**		**214%**					
Commercial & Institutional Program																						
6	Energy Audit Initiative	11,116,083						**11,116,083**	26,333,804						**26,333,804**		237%					
7	Efficiency: Equipment Replacement Incentive Initiative	421,370,270						**421,370,270**	653,480,201						**653,480,201**		155%					
8	Direct Install Lighting and Water Heating Initiative	61,191,201						**61,191,201**	50,394,978						**50,394,978**		82%					
9	New Construction and Major Renovation Initiative	29,093,852						**29,093,852**	22,022,383						**22,022,383**		76%					
10	Existing Building Commissioning Incentive Initiative	1,924,286						**1,924,286**	947,849						**947,849**		49%					
Sub-total - Commercial & Institutional Program		**524,695,692**						**524,695,692**	**753,179,215**						**753,179,215**		**144%**					
Industrial Program																						
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	331,806,287						**331,806,287**	122,704,030						**122,704,030**		37%					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	1,256,288						**1,256,288**	1,369,000						**1,369,000**		109%					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	21,625,594						**21,625,594**	35,834,323						**35,834,323**		166%					
Sub-total - Industrial Program		**354,688,169**						**354,688,169**	**159,907,353**						**159,907,353**		**45%**					
Low Income Program																						
14	Low Income Initiative	8,917,339						**8,917,339**	14,906,764						**14,906,764**		167%					
Sub-total - Low-Income Program		**8,917,339**						**8,917,339**	**14,906,764**						**14,906,764**		**167%**					
Pilot Program																						
15	Loblaws Pilot	0						**0**	8,311,388						**8,311,388**							
16	Social Benchmarking Pliot	0						**0**	17,391,939						**17,391,939**							
17	Conservation Fund Pilot - SEG	0						**0**	11,772,874						**11,772,874**							
18	Conservation Fund Pilot - EnerNOC	0						**0**	328,828						**328,828**							
Sub-total - Pilot Program		**0**						**0**	**37,805,029**						**37,805,029**							
Other																						
19	Aboriginal Conservation Program	0						**0**	3,627,223						**3,627,223**							
20	Program Enabled Savings	n/a						**0**	16,255,915						**16,255,915**							
21	Adjustments to 2015 Legacy Framework Verified Results	n/a						**0**	0						**0**							
Sub-total - Other		**0**						**0**	**19,883,138**						**19,883,138**							
Sub-total - 2011-2014+2015 Extension Legacy Framework		**974,114,113**						**974,114,113**	**1,168,946,701**						**1,168,946,701**		**120%**					
2015-2020 Conservation First Framework Programs																						
Residential Province-Wide Program																						
22	Save on Energy Coupon Program	6,244,259	50,174,012	52,135,347	50,409,465	45,585,837	43,216,378	**247,765,298**	31,459,586						**31,459,586**		504%					
23	Save on Energy Heating and Cooling Program	2,347,079	37,406,039	30,675,176	27,751,713	28,295,451	27,814,750	**154,290,208**	10,181,961						**10,181,961**		434%					
24	Save on Energy New Construction Program	952,308	7,774,866	8,049,121	7,920,517	7,292,805	7,133,175	**39,122,792**	0						**0**		0%					
25	Save on Energy Home Assistance Program	1,421,144	10,816,092	11,095,404	12,605,295	14,402,363	14,227,736	**64,568,034**	1,145,792						**1,145,792**		81%					
Sub-total - Residential Province-Wide Program		**10,964,790**	**106,171,009**	**101,955,048**	**98,686,990**	**95,576,456**	**92,392,039**	**505,746,332**	**42,787,339**						**42,787,339**		**390%**					
Business Province-Wide Program																						
26	Save on Energy Audit Funding Program	1,199,165	13,523,765	14,379,164	14,172,063	13,693,127	12,151,578	**69,118,862**	162,592						**162,592**		14%					
27	Save on Energy Retrofit Program	55,584,426	534,759,858	534,753,270	428,553,238	423,763,890	419,628,306	**2,397,042,988**	19,243,297						**19,243,297**		35%					
28	Save on Energy Small Business Lighting Program	410,618	63,588,379	73,395,760	57,879,500	46,967,274	46,439,579	**288,681,110**	0						**0**		0%					
29	Save on Energy High Performance New Construction Program	327,354	19,263,709	19,599,588	19,542,588	24,401,193	18,778,476	**101,912,908**	0						**0**		0%					
30	Save on Energy Existing Building Commissioning Program	0	2,221,667	2,471,667	2,471,667	2,471,667	2,471,667	**12,108,335**	0						**0**							
31	Save on Energy Process & Systems Upgrades Program	10,251,801	244,013,300	255,271,338	256,631,027	167,630,201	119,267,669	**1,053,065,336**	0						**0**		0%					
32	Save on Energy Monitoring & Targeting Program	0	9,045,544	5,023,688	1,078,144	356,288	178,144	**15,681,808**	0						**0**							
33	Save on Energy Energy Manager Program	740,583	22,509,192	23,375,625	24,057,971	24,057,500	22,808,912	**117,549,783**	0						**0**		0%					
Sub-total - Business Province-Wide Program		**68,513,947**	**908,925,414**	**928,270,100**	**804,386,198**	**703,341,140**	**641,724,331**	**4,055,161,130**	**19,405,889**						**19,405,889**		**28%**					
Local & Regional Program																						
34	Business Refrigeration Local Program	0	2,448,730	5,548,937	715,884	875,784	635,934	**10,225,269**	n/a						**0**		n/a					
35	First Nation Conservation Local Program	0	826,800	1,102,400	1,102,400	1,102,400	826,800	**4,960,800**	n/a						**0**		n/a					
36	Social Benchmarking Local Program	0	44,571,820	63,353,167	65,106,690	73,526,874	76,350,738	**322,909,289**	n/a						**0**		n/a					
Sub-total - Local & Regional Program		**0**	**47,847,350**	**70,004,504**	**66,924,974**	**75,505,058**	**77,813,472**	**338,095,358**	**0**						**0**		**n/a**					

	Pilot Program																				
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0						
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0						
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0						
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0						
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0						
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0						
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0						
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0						
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0						
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0						
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0						
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0						
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0						
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0						
	Sub-total - Pilot Program								0						0						
	Other																				
51	Adjustments to 2015 CFF Verified Results								n/a						0						
52	Adjustments to 2016 CFF Verified Results								n/a						0						
53	Adjustments to 2017 CFF Verified Results								n/a						0						
54	Adjustments to 2018 CFF Verified Results								n/a						0						
55	Adjustments to 2019 CFF Verified Results								n/a						0						
	Sub-total - Other								0						0						
	Sub-total - 2015-2020 Conservation First Framework	**79,478,737**	**1,062,943,773**	**1,100,229,652**	**969,998,162**	**874,422,654**	**811,929,842**	**4,899,002,820**	**62,193,228**						**62,193,228**	**78%**					
	Total	**1,053,592,850**	**1,062,943,773**	**1,100,229,652**	**969,998,162**	**874,422,654**	**811,929,842**	**5,873,116,933**	**1,231,139,929**						**1,231,139,929**	**117%**					

Province-Wide Progress

#	Programs	Progress Total
2011-2014+2015 Extension Legacy Framework Programs		
Residential Program		
1	Coupon Initiative	238%
2	Bi-Annual Retailer Event Initiative	265%
3	Appliance Retirement Initiative	439%
4	HVAC Incentives Initiative	131%
5	Residential New Construction and Major Renovation Initiative	
Sub-total - Residential Program		214%
Commercial & Institutional Program		
6	Energy Audit Initiative	237%
7	Efficiency: Equipment Replacement Incentive Initiative	155%
8	Direct Install Lighting and Water Heating Initiative	82%
9	New Construction and Major Renovation Initiative	76%
10	Existing Building Commissioning Incentive Initiative	49%
Sub-total - Commercial & Institutional Program		144%
Industrial Program		
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	37%
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	109%
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	166%
Sub-total - Industrial Program		45%
Low Income Program		
14	Low Income Initiative	167%
Sub-total - Low-Income Program		167%
Pilot Program		
15	Loblaws Pilot	
16	Social Benchmarking Pliot	
17	Conservation Fund Pilot - SEG	
18	Conservation Fund Pilot - EnerNOC	
Sub-total - Pilot Program		
Other		
19	Aboriginal Conservation Program	
20	Program Enabled Savings	
21	Adjustments to 2015 Legacy Framework Verified Results	
Sub-total - Other		
Sub-total - 2011-2014+2015 Extension Legacy Framework		120%
2015-2020 Conservation First Framework Programs		
Residential Province-Wide Program		
22	Save on Energy Coupon Program	13%
23	Save on Energy Heating and Cooling Program	7%
24	Save on Energy New Construction Program	0%
25	Save on Energy Home Assistance Program	2%
Sub-total - Residential Province-Wide Program		8%
Business Province-Wide Program		
26	Save on Energy Audit Funding Program	0%
27	Save on Energy Retrofit Program	1%
28	Save on Energy Small Business Lighting Program	0%
29	Save on Energy High Performance New Construction Program	0%
30	Save on Energy Existing Building Commissioning Program	0%
31	Save on Energy Process & Systems Upgrades Program	0%
32	Save on Energy Monitoring & Targeting Program	0%
33	Save on Energy Energy Manager Program	0%
Sub-total - Business Province-Wide Program		0%
Local & Regional Program		
34	Business Refrigeration Local Program	0%
35	First Nation Conservation Local Program	0%
36	Social Benchmarking Local Program	0%
Sub-total - Local & Regional Program		0%

Net Incremental First Year Energy Savings >

Pilot Program		
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	
38	EnWin Utilities Ltd. - Building Optimization Pilot	
39	EnWin Utilities Ltd. - Re-Invest Pilot	
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	
41	Horizon Utilities Corporation - Social Benchmarking Pilot	
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	
Sub-total - Pilot Program		
Other		
51	Adjustments to 2015 CFF Verified Results	
52	Adjustments to 2016 CFF Verified Results	
53	Adjustments to 2017 CFF Verified Results	
54	Adjustments to 2018 CFF Verified Results	
55	Adjustments to 2019 CFF Verified Results	
Sub-total - Other		
Sub-total - 2015-2020 Conservation First Framework		**1%**
Total		**21%**

Province-Wide Progress

#	Programs	Net Incremental First Year Peak Demand Savings																						
		CDM Plan Forecast Reported (kW)							Actual Verified (kW)							Progress vs. CDM Plan (%)							
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																							
Residential Program																							
1	Coupon Initiative	1,426						**1,426**	3,285						**3,285**	230%						**230%**
2	Bi-Annual Retailer Event Initiative	1,917						**1,917**	5,100						**5,100**	266%						**266%**
3	Appliance Retirement Initiative	1,036						**1,036**	1,027						**1,027**	99%						**99%**
4	HVAC Incentives Initiative	20,618						**20,618**	24,035						**24,035**	117%						**117%**
5	Residential New Construction and Major Renovation Initiative	0						**0**	1,113						**1,113**							
Sub-total - Residential Program		**24,997**						**24,997**	**34,560**						**34,560**	**138%**						**138%**
Commercial & Institutional Program																							
6	Energy Audit Initiative	1,821						**1,821**	5,614						**5,614**	308%						**308%**
7	Efficiency: Equipment Replacement Incentive Initiative	70,109						**70,109**	93,596						**93,596**	134%						**134%**
8	Direct Install Lighting and Water Heating Initiative	16,601						**16,601**	11,893						**11,893**	72%						**72%**
9	New Construction and Major Renovation Initiative	5,495						**5,495**	5,222						**5,222**	95%						**95%**
10	Existing Building Commissioning Incentive Initiative	783						**783**	437						**437**	56%						**56%**
Sub-total - Commercial & Institutional Program		**94,809**						**94,809**	**116,762**						**116,762**	**123%**						**123%**
Industrial Program																							
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	44,236						**44,236**	13,649						**13,649**	31%						**31%**
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	143						**143**	0						**0**	0%						**0%**
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	3,791						**3,791**	7,590						**7,590**	200%						**200%**
Sub-total - Industrial Program		**48,170**						**48,170**	**21,239**						**21,239**	**44%**						**44%**
Low Income Program																							
14	Low Income Initiative	7,758						**7,758**	2,225						**2,225**	29%						**29%**
Sub-total - Low-Income Program		**7,758**						**7,758**	**2,225**						**2,225**	**29%**						**29%**
Pilot Program																							
15	Loblaws Pilot	0						**0**	724						**724**							
16	Social Benchmarking Pliot	0						**0**	1,649						**1,649**							
17	Conservation Fund Pilot - SEG	0						**0**	1,055						**1,055**							
18	Conservation Fund Pilot - EnerNOC	0						**0**	0						**0**							
Sub-total - Pilot Program		**0**						**0**	**3,428**						**3,428**							
Other																							
19	Aboriginal Conservation Program	0						**0**	625						**625**							
20	Program Enabled Savings	n/a						**0**	1,145						**1,145**							
21	Adjustments to 2015 Legacy Framework Verified Results	n/a						**0**	0						**0**							
Sub-total - Other		**0**						**0**	**1,770**						**1,770**							
Sub-total - 2011-2014+2015 Extension Legacy Framework		**175,734**						**175,734**	**179,984**						**179,984**	**102%**						**102%**
2015-2020 Conservation First Framework Programs																							
Residential Province-Wide Program																							
22	Save on Energy Coupon Program	416	3,539	3,685	3,569	3,248	3,090	**17,547**	2,025						**2,025**	487%						**12%**
23	Save on Energy Heating and Cooling Program	1,806	18,347	13,914	11,980	12,104	11,834	**69,985**	5,322						**5,322**	295%						**8%**
24	Save on Energy New Construction Program	87	1,393	1,375	1,420	1,366	1,408	**7,049**	0						**0**	0%						**0%**
25	Save on Energy Home Assistance Program	313	6,559	6,435	6,295	6,245	6,215	**32,062**	213						**213**	68%						**1%**
Sub-total - Residential Province-Wide Program		**2,622**	**29,838**	**25,409**	**23,264**	**22,963**	**22,547**	**126,643**	**7,560**						**7,560**	**288%**						**6%**
Business Province-Wide Program																							
26	Save on Energy Audit Funding Program	205	2,241	2,394	2,357	2,278	2,015	**11,490**	35						**35**	17%						**0%**
27	Save on Energy Retrofit Program	9,937	80,144	83,912	71,001	71,370	71,359	**387,723**	2,828						**2,828**	28%						**1%**
28	Save on Energy Small Business Lighting Program	119	16,459	18,087	14,685	12,429	12,219	**73,998**	0						**0**	0%						**0%**
29	Save on Energy High Performance New Construction Program	44	4,202	4,316	4,298	4,546	4,149	**21,555**	0						**0**	0%						**0%**
30	Save on Energy Existing Building Commissioning Program	0	945	1,057	1,057	1,057	1,057	**5,173**	0						**0**							**0%**
31	Save on Energy Process & Systems Upgrades Program	1,221	29,166	28,760	28,010	20,416	15,277	**122,850**	0						**0**	0%						**0%**
32	Save on Energy Monitoring & Targeting Program	0	1,323	503	123	41	20	**2,010**	0						**0**							**0%**
33	Save on Energy Energy Manager Program	90	3,581	3,673	3,816	3,816	3,673	**18,649**	0						**0**	0%						**0%**
Sub-total - Business Province-Wide Program		**11,616**	**138,061**	**142,702**	**125,347**	**115,953**	**109,769**	**643,448**	**2,863**						**2,863**	**25%**						**0%**
Local & Regional Program																							
34	Business Refrigeration Local Program	0	333	755	94	114	84	**1,380**	n/a						**0**	n/a						**0%**
35	First Nation Conservation Local Program	0	131	175	175	175	131	**787**	n/a						**0**	n/a						**0%**
36	Social Benchmarking Local Program	0	7,426	9,895	10,316	11,613	11,925	**51,175**	n/a						**0**	n/a						**0%**
Sub-total - Local & Regional Program		**0**	**7,890**	**10,825**	**10,585**	**11,902**	**12,140**	**53,342**	**0**						**0**							**0%**

Net Incremental First Year Peak Demand Savings >

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0							
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0							
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0							
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0							
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0							
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0							
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0							
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0							
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0							
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0							
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0							
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0							
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0							
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0							
Sub-total - Pilot Program									**0**						**0**							

Other

51	Adjustments to 2015 CFF Verified Results								n/a						0							
52	Adjustments to 2016 CFF Verified Results								n/a						0							
53	Adjustments to 2017 CFF Verified Results								n/a						0							
54	Adjustments to 2018 CFF Verified Results								n/a						0							
55	Adjustments to 2019 CFF Verified Results								n/a						0							
Sub-total - Other									**0**						**0**							
Sub-total - 2015-2020 Conservation First Framework		**14,238**	**175,789**	**178,936**	**159,196**	**150,818**	**144,456**	**823,433**	**10,423**						**10,423**	**73%**						**1%**
Total		**189,972**	**175,789**	**178,936**	**159,196**	**150,818**	**144,456**	**999,167**	**190,407**						**190,407**	**100%**						**19%**

Province-Wide Progress

Net-to-Gross and Realization Rate Adjustments - Actual Verified

#	Programs	Energy Savings												Demand Savings											
		Realization Rate (%)						Net-to-Gross (%)						Realization Rate (%)						Net-to-Gross (%)					
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																									
Residential Program																									
1	Coupon Initiative	100%							164%							100%							164%						
2	Bi-Annual Retailer Event Initiative	100%							164%							100%							164%						
3	Appliance Retirement Initiative	100%							47%							100%							46%						
4	HVAC Incentives Initiative	100%							51%							100%							51%						
5	Residential New Construction and Major Renovation Initiative	76%							49%							187%							49%						
Sub-total - Residential Program																									
Commercial & Institutional Program																									
6	Energy Audit Initiative	100%							89%							100%							89%						
7	Efficiency: Equipment Replacement Incentive Initiative	99%							77%							90%							76%						
8	Direct Install Lighting and Water Heating Initiative	71%							89%							59%							87%						
9	New Construction and Major Renovation Initiative	98%							54%							92%							54%						
10	Existing Building Commissioning Incentive Initiative	100%							95%							137%							92%						
Sub-total - Commercial & Institutional Program																									
Industrial Program																									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	100%							80%							94%							80%						
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	100%							100%							0%							100%						
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	101%							75%							115%							81%						
Sub-total - Industrial Program																									
Low Income Program																									
14	Low Income Initiative	87%							100%							95%							100%						
Sub-total - Low-Income Program																									
Pilot Program																									
15	Loblaws Pilot	100%							100%							100%							100%						
16	Social Benchmarking Pliot	100%							99%							100%							99%						
17	Conservation Fund Pilot - SEG	107%							100%							100%							100%						
18	Conservation Fund Pilot - EnerNOC	23%							64%							100%							100%						
Sub-total - Pilot Program																									
Other																									
19	Aboriginal Conservation Program	75%							100%							84%							100%						
20	Program Enabled Savings	87%							75%							72%							75%						
21	Adjustments to 2015 Legacy Framework Verified Results	100%							100%							100%							100%						
Sub-total - Other																									
Sub-total - 2011-2014+2015 Extension Legacy Framework																									
2015-2020 Conservation First Framework Programs																									
Residential Province-Wide Program																									
22	Save on Energy Coupon Program	100%							162%							100%							162%						
23	Save on Energy Heating and Cooling Program	100%							56%							100%							56%						
24	Save on Energy New Construction Program	100%							100%							100%							100%						
25	Save on Energy Home Assistance Program	94%							100%							97%							100%						
Sub-total - Residential Province-Wide Program																									
Business Province-Wide Program																									
26	Save on Energy Audit Funding Program	100%							98%							100%							100%						
27	Save on Energy Retrofit Program	96%							76%							81%							75%						
28	Save on Energy Small Business Lighting Program	100%							100%							100%							100%						
29	Save on Energy High Performance New Construction Program	100%							100%							100%							100%						
30	Save on Energy Existing Building Commissioning Program	100%							100%							100%							100%						
31	Save on Energy Process & Systems Upgrades Program	100%							100%							100%							100%						
32	Save on Energy Monitoring & Targeting Program	100%							100%							100%							100%						
33	Save on Energy Energy Manager Program	100%							100%							100%							100%						
Sub-total - Business Province-Wide Program																									
Local & Regional Program																									
34	Business Refrigeration Local Program	n/a							n/a							n/a							n/a						
35	First Nation Conservation Local Program	n/a							n/a							n/a							n/a						
36	Social Benchmarking Local Program	n/a							n/a							n/a							n/a						
Sub-total - Local & Regional Program																									

Net-to-Gross and Realization Rate Adjustments - Actual >

Pilot Program

#	Program																													
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	n/a							n/a							n/a							n/a							
38	EnWin Utilities Ltd. - Building Optimization Pilot	n/a							n/a							n/a							n/a							
39	EnWin Utilities Ltd. - Re-Invest Pilot	n/a							n/a							n/a							n/a							
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	n/a							n/a							n/a							n/a							
41	Horizon Utilities Corporation - Social Benchmarking Pilot	n/a							n/a							n/a							n/a							
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	n/a							n/a							n/a							n/a							
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	n/a							n/a							n/a							n/a							
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	n/a							n/a							n/a							n/a							
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	n/a							n/a							n/a							n/a							
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	n/a							n/a							n/a							n/a							
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	n/a							n/a							n/a							n/a							
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	n/a							n/a							n/a							n/a							
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	n/a							n/a							n/a							n/a							
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	n/a							n/a							n/a							n/a							
Sub-total - Pilot Program																														

Other

#	Program																													
51	Adjustments to 2015 CFF Verified Results	n/a							n/a							n/a							n/a							
52	Adjustments to 2016 CFF Verified Results	n/a							n/a							n/a							n/a							
53	Adjustments to 2017 CFF Verified Results	n/a							n/a							n/a							n/a							
54	Adjustments to 2018 CFF Verified Results	n/a							n/a							n/a							n/a							
55	Adjustments to 2019 CFF Verified Results	n/a							n/a							n/a							n/a							
Sub-total - Other																														
Sub-total - 2015-2020 Conservation First Framework																														
Total																														

Province-Wide Progress

#	Programs	Gross Incremental First Year Energy Savings (Actual Verified (kWh))							Gross Incremental First Year Peak Demand Savings (Actual Verified (kW))						
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs															
Residential Program															
1	Coupon Initiative	30,609,961						**30,609,961**	2,000						**2,000**
2	Bi-Annual Retailer Event Initiative	45,290,557						**45,290,557**	3,101						**3,101**
3	Appliance Retirement Initiative	13,310,542						**13,310,542**	2,256						**2,256**
4	HVAC Incentives Initiative	90,971,430						**90,971,430**	47,588						**47,588**
5	Residential New Construction and Major Renovation Initiative	12,752,074						**12,752,074**	2,263						**2,263**
Sub-total - Residential Program		**192,934,564**						**192,934,564**	**57,208**						**57,208**
Commercial & Institutional Program															
6	Energy Audit Initiative	29,536,555						**29,536,555**	6,296						**6,296**
7	Efficiency: Equipment Replacement Incentive Initiative	851,918,970						**851,918,970**	122,480						**122,480**
8	Direct Install Lighting and Water Heating Initiative	56,889,848						**56,889,848**	13,676						**13,676**
9	New Construction and Major Renovation Initiative	40,729,120						**40,729,120**	9,656						**9,656**
10	Existing Building Commissioning Incentive Initiative	999,323						**999,323**	475						**475**
Sub-total - Commercial & Institutional Program		**980,073,816**						**980,073,816**	**152,583**						**152,583**
Industrial Program															
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	152,701,395						**152,701,395**	17,026						**17,026**
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	1,369,000						**1,369,000**	0						**0**
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	47,779,097						**47,779,097**	9,370						**9,370**
Sub-total - Industrial Program		**201,849,492**						**201,849,492**	**26,396**						**26,396**
Low Income Program															
14	Low Income Initiative	14,906,764						**14,906,764**	2,225						**2,225**
Sub-total - Low-Income Program		**14,906,764**						**14,906,764**	**2,225**						**2,225**
Pilot Program															
15	Loblaws Pilot	8,311,388						**8,311,388**	724						**724**
16	Social Benchmarking Pliot	17,572,400						**17,572,400**	1,661						**1,661**
17	Conservation Fund Pilot - SEG	11,772,874						**11,772,874**	1,055						**1,055**
18	Conservation Fund Pilot - EnerNOC	516,430						**516,430**	0						**0**
Sub-total - Pilot Program		**38,173,092**						**38,173,092**	**3,440**						**3,440**
Other															
19	Aboriginal Conservation Program	3,627,223						**3,627,223**	625						**625**
20	Program Enabled Savings	21,581,829						**21,581,829**	1,517						**1,517**
21	Adjustments to 2015 Legacy Framework Verified Results	0						**0**	0						**0**
Sub-total - Other		**25,209,052**						**25,209,052**	**2,142**						**2,142**
Sub-total - 2011-2014+2015 Extension Legacy Framework		**1,453,146,780**						**1,453,146,780**	**243,994**						**243,994**
2015-2020 Conservation First Framework Programs															
Residential Province-Wide Program															
22	Save on Energy Coupon Program	19,373,413						**19,373,413**	1,247						**1,247**
23	Save on Energy Heating and Cooling Program	18,146,542						**18,146,542**	9,482						**9,482**
24	Save on Energy New Construction Program	0						**0**	0						**0**
25	Save on Energy Home Assistance Program	1,145,792						**1,145,792**	213						**213**
Sub-total - Residential Province-Wide Program		**38,665,747**						**38,665,747**	**10,942**						**10,942**
Business Province-Wide Program															
26	Save on Energy Audit Funding Program	165,936						**165,936**	35						**35**
27	Save on Energy Retrofit Program	25,397,914						**25,397,914**	3,752						**3,752**
28	Save on Energy Small Business Lighting Program	0						**0**	0						**0**
29	Save on Energy High Performance New Construction Program	0						**0**	0						**0**
30	Save on Energy Existing Building Commissioning Program	0						**0**	0						**0**
31	Save on Energy Process & Systems Upgrades Program	0						**0**	0						**0**
32	Save on Energy Monitoring & Targeting Program	0						**0**	0						**0**
33	Save on Energy Energy Manager Program	0						**0**	0						**0**
Sub-total - Business Province-Wide Program		**25,563,850**						**25,563,850**	**3,787**						**3,787**
Local & Regional Program															
34	Business Refrigeration Local Program	n/a						**0**	n/a						**0**
35	First Nation Conservation Local Program	n/a						**0**	n/a						**0**
36	Social Benchmarking Local Program	n/a						**0**	n/a						**0**
Sub-total - Local & Regional Program		**0**						**0**	**0**						**0**

Gross Incremental First Year Energy Savings >

Gross Incremental First Year Peak Demand Savings >

Savings Group >

Pilot Program																	
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	n/a						0	n/a							0	
38	EnWin Utilities Ltd. - Building Optimization Pilot	n/a						0	n/a							0	
39	EnWin Utilities Ltd. - Re-Invest Pilot	n/a						0	n/a							0	
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	n/a						0	n/a							0	
41	Horizon Utilities Corporation - Social Benchmarking Pilot	n/a						0	n/a							0	
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	n/a						0	n/a							0	
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	n/a						0	n/a							0	
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	n/a						0	n/a							0	
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	n/a						0	n/a							0	
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	n/a						0	n/a							0	
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	n/a						0	n/a							0	
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	n/a						0	n/a							0	
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	n/a						0	n/a							0	
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	n/a						0	n/a							0	
Sub-total - Pilot Program		0						0	0							0	
Other																	
51	Adjustments to 2015 CFF Verified Results	n/a						0	n/a							0	
52	Adjustments to 2016 CFF Verified Results	n/a						0	n/a							0	
53	Adjustments to 2017 CFF Verified Results	n/a						0	n/a							0	
54	Adjustments to 2018 CFF Verified Results	n/a						0	n/a							0	
55	Adjustments to 2019 CFF Verified Results	n/a						0	n/a							0	
Sub-total - Other		0						0	0							0	
Sub-total - 2015-2020 Conservation First Framework		64,229,597						64,229,597	14,729							14,729	
Total		1,517,376,377						1,517,376,377	258,723							258,723	

Province-Wide Progress

#	Programs	Participant Incentive Spending																		
		CDM Plan Forecast ($)							Actual Verified ($)							Progress vs. CDM Plan (%)						
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																						
Residential Program																						
1	Coupon Initiative																					
2	Bi-Annual Retailer Event Initiative																					
3	Appliance Retirement Initiative																					
4	HVAC Incentives Initiative																					
5	Residential New Construction and Major Renovation Initiative																					
Sub-total - Residential Program																						
Commercial & Institutional Program																						
6	Energy Audit Initiative																					
7	Efficiency: Equipment Replacement Incentive Initiative																					
8	Direct Install Lighting and Water Heating Initiative																					
9	New Construction and Major Renovation Initiative																					
10	Existing Building Commissioning Incentive Initiative																					
Sub-total - Commercial & Institutional Program																						
Industrial Program																						
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																					
Sub-total - Industrial Program																						
Low Income Program																						
14	Low Income Initiative																					
Sub-total - Low-Income Program																						
Pilot Program																						
15	Loblaws Pilot																					
16	Social Benchmarking Pliot																					
17	Conservation Fund Pilot - SEG																					
18	Conservation Fund Pilot - EnerNOC																					
Sub-total - Pilot Program																						
Other																						
19	Aboriginal Conservation Program																					
20	Program Enabled Savings																					
21	Adjustments to 2015 Legacy Framework Verified Results																					
Sub-total - Other																						
Sub-total - 2011-2014+2015 Extension Legacy Framework																						
2015-2020 Conservation First Framework Programs																						
Residential Province-Wide Program																						
22	Save on Energy Coupon Program	836,741	6,478,003	6,233,444	6,084,964	5,786,556	5,646,296	**31,066,005**	3,845,994						**3,845,994**	460%						**12%**
23	Save on Energy Heating and Cooling Program	2,615,502	24,495,755	16,817,561	14,735,952	15,030,616	14,705,075	**88,400,460**	6,213,250						**6,213,250**	238%						**7%**
24	Save on Energy New Construction Program	213,491	2,656,350	2,670,989	2,701,863	2,467,819	2,485,918	**13,196,430**	0						**0**	0%						**0%**
25	Save on Energy Home Assistance Program	953,840	4,998,085	4,991,410	5,202,197	5,612,890	5,544,666	**27,303,088**	753,158						**753,158**	79%						**3%**
Sub-total - Residential Province-Wide Program		**4,619,575**	**38,628,192**	**30,713,404**	**28,724,976**	**28,897,881**	**28,381,955**	**159,965,983**	**10,812,402**						**10,812,402**	**234%**						**7%**
Business Province-Wide Program																						
26	Save on Energy Audit Funding Program	153,359	1,542,753	1,615,699	1,613,407	1,557,753	1,431,535	**7,914,505**	6,420						**6,420**	4%						**0%**
27	Save on Energy Retrofit Program	9,410,310	94,346,939	92,472,903	73,478,459	71,418,770	70,706,271	**411,833,652**	2,662,418						**2,662,418**	28%						**1%**
28	Save on Energy Small Business Lighting Program	145,692	19,229,226	21,773,089	18,397,746	15,183,151	14,973,435	**89,702,340**	0						**0**	0%						**0%**
29	Save on Energy High Performance New Construction Program	107,329	8,376,038	8,454,289	8,390,473	8,890,399	8,232,746	**42,451,274**	0						**0**	0%						**0%**
30	Save on Energy Existing Building Commissioning Program	0	773,313	773,313	773,313	773,313	773,313	**3,866,567**	0						**0**							**0%**
31	Save on Energy Process & Systems Upgrades Program	2,029,498	49,178,059	53,219,433	52,890,240	33,685,450	24,985,194	**215,987,874**	16,893						**16,893**	1%						**0%**
32	Save on Energy Monitoring & Targeting Program	0	487,500	300,000	112,500	75,000	37,500	**1,012,500**	0						**0**							**0%**
33	Save on Energy Energy Manager Program	600,000	3,176,551	3,296,566	3,511,926	3,431,940	3,243,954	**17,260,937**	0						**0**	0%						**0%**
Sub-total - Business Province-Wide Program		**12,446,188**	**177,110,380**	**181,905,292**	**159,168,064**	**135,015,776**	**124,383,950**	**790,029,649**	**2,685,731**						**2,685,731**	**22%**						**0%**
Local & Regional Program																						
34	Business Refrigeration Local Program	0	650,292	1,495,462	75,000	100,000	62,500	**2,383,254**	n/a						**0**	n/a						**0%**
35	First Nation Conservation Local Program	0	1,500,000	2,000,000	2,000,000	2,000,000	1,500,000	**9,000,000**	n/a						**0**	n/a						**0%**
36	Social Benchmarking Local Program	0	0	0	150,000	510,000	1,050,000	**1,710,000**	n/a						**0**	n/a						**0%**
Sub-total - Local & Regional Program		**0**	**2,150,292**	**3,495,462**	**2,225,000**	**2,610,000**	**2,612,500**	**13,093,254**	**n/a**						**0**	**n/a**						**0%**

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0								
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0								
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0								
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0								
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0								
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0								
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0								
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0								
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0								
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0								
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0								
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0								
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0								
Sub-total - Pilot Program									**n/a**						**0**								

Other

51	Adjustments to 2015 CFF Verified Results								n/a						0								
52	Adjustments to 2016 CFF Verified Results								n/a						0								
53	Adjustments to 2017 CFF Verified Results								n/a						0								
54	Adjustments to 2018 CFF Verified Results								n/a						0								
55	Adjustments to 2019 CFF Verified Results								n/a						0								
Sub-total - Other									**n/a**						**0**								

Sub-total - 2015-2020 Conservation First Framework	**17,065,763**	**217,888,864**	**216,114,158**	**190,118,040**	**166,523,657**	**155,378,405**	**963,088,886**	**13,498,133**						**13,498,133**	**79%**						**1%**	
Total	**17,065,763**	**217,888,864**	**216,114,158**	**190,118,040**	**166,523,657**	**155,378,405**	**963,088,886**	**13,498,133**						**13,498,133**	**79%**						**1%**	

Province-Wide Progress

#	Programs

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

15	Loblaws Pilot
16	Social Benchmarking Pliot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Participant Incentive Spending >

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total

Province-Wide Progress

#	Programs	Administrative Expense Spending																			
		CDM Plan Forecast ($)							Actual Verified ($)							Progress vs. CDM Plan (%)						
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																						
Residential Program																						
1	Coupon Initiative																					
2	Bi-Annual Retailer Event Initiative																					
3	Appliance Retirement Initiative																					
4	HVAC Incentives Initiative																					
5	Residential New Construction and Major Renovation Initiative																					
Sub-total - Residential Program																						
Commercial & Institutional Program																						
6	Energy Audit Initiative																					
7	Efficiency: Equipment Replacement Incentive Initiative																					
8	Direct Install Lighting and Water Heating Initiative																					
9	New Construction and Major Renovation Initiative																					
10	Existing Building Commissioning Incentive Initiative																					
Sub-total - Commercial & Institutional Program																						
Industrial Program																						
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																					
Sub-total - Industrial Program																						
Low Income Program																						
14	Low Income Initiative																					
Sub-total - Low-Income Program																						
Pilot Program																						
15	Loblaws Pilot																					
16	Social Benchmarking Pliot																					
17	Conservation Fund Pilot - SEG																					
18	Conservation Fund Pilot - EnerNOC																					
Sub-total - Pilot Program																						
Other																						
19	Aboriginal Conservation Program																					
20	Program Enabled Savings																					
21	Adjustments to 2015 Legacy Framework Verified Results																					
Sub-total - Other																						
Sub-total - 2011-2014+2015 Extension Legacy Framework																						
2015-2020 Conservation First Framework Programs																						
Residential Province-Wide Program																						
22	Save on Energy Coupon Program	638,410	8,428,919	10,273,194	10,250,022	9,306,555	8,588,305	**47,485,406**	1,577,289						**1,577,289**	247%						**3%**
23	Save on Energy Heating and Cooling Program	420,606	5,847,820	5,545,394	4,852,144	4,933,782	4,844,901	**26,444,647**	466,132						**466,132**	111%						**2%**
24	Save on Energy New Construction Program	255,177	1,551,259	1,496,832	1,498,192	1,386,160	1,378,703	**7,566,322**	16,829						**16,829**	7%						**0%**
25	Save on Energy Home Assistance Program	1,755,621	7,045,133	7,252,528	7,032,346	6,736,996	6,538,523	**36,361,147**	149,262						**149,262**	9%						**0%**
Sub-total - Residential Province-Wide Program		**3,069,814**	**22,873,132**	**24,567,948**	**23,632,703**	**22,363,494**	**21,350,432**	**117,857,522**	**2,209,514**						**2,209,514**	**72%**						**2%**
Business Province-Wide Program																						
26	Save on Energy Audit Funding Program	314,965	1,944,277	1,964,949	2,010,284	1,997,225	1,990,171	**10,221,871**	167,592						**167,592**	53%						**2%**
27	Save on Energy Retrofit Program	11,005,756	40,215,167	39,404,225	39,906,451	40,715,058	41,326,512	**212,573,170**	5,895,425						**5,895,425**	54%						**3%**
28	Save on Energy Small Business Lighting Program	321,264	11,971,386	12,887,559	9,707,279	7,893,971	7,729,994	**50,511,452**	0						**0**	0%						**0%**
29	Save on Energy High Performance New Construction Program	366,994	2,907,933	3,019,009	3,061,203	3,395,615	3,070,797	**15,821,551**	148,817						**148,817**	41%						**1%**
30	Save on Energy Existing Building Commissioning Program	25,314	302,183	299,453	305,492	309,810	300,636	**1,542,889**	0						**0**	0%						**0%**
31	Save on Energy Process & Systems Upgrades Program	1,538,726	6,647,149	6,490,249	6,629,200	7,240,876	7,124,544	**35,670,745**	341,070						**341,070**	22%						**1%**
32	Save on Energy Monitoring & Targeting Program	10,000	134,879	137,772	113,728	70,366	70,641	**537,385**	9,180						**9,180**	92%						**2%**
33	Save on Energy Energy Manager Program	484,790	4,394,908	4,411,791	4,492,839	4,515,396	4,466,328	**22,766,051**	156,835						**156,835**	32%						**1%**
Sub-total - Business Province-Wide Program		**14,067,809**	**68,517,881**	**68,615,007**	**66,226,476**	**66,138,318**	**66,079,623**	**349,645,113**	**6,718,919**						**6,718,919**	**48%**						**2%**
Local & Regional Program																						
34	Business Refrigeration Local Program	173,152	251,773	669,769	46,474	57,024	45,306	**1,243,498**	n/a						**0**	n/a						**0%**
35	First Nation Conservation Local Program	0	1,700,000	2,000,000	2,000,000	2,000,000	1,500,000	**9,200,000**	n/a						**0**	n/a						**0%**
36	Social Benchmarking Local Program	119,166	4,957,207	5,814,158	5,772,302	6,342,957	6,602,570	**29,608,360**	n/a						**0**	n/a						**0%**
Sub-total - Local & Regional Program		**292,318**	**6,908,980**	**8,483,927**	**7,818,776**	**8,399,982**	**8,147,876**	**40,051,858**	**n/a**						**0**	**n/a**						**0%**

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C								n/a						0									
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a						0									
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a						0									
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a						0									
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a						0									
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil								n/a						0									
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a						0									
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a						0									
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric								n/a						0									
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a						0									
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a						0									
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a						0									
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a						0									
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a						0									
Sub-total - Pilot Program									**n/a**						**0**									

Other

51	Adjustments to 2015 CFF Verified Results								n/a						0									
52	Adjustments to 2016 CFF Verified Results								n/a						0									
53	Adjustments to 2017 CFF Verified Results								n/a						0									
54	Adjustments to 2018 CFF Verified Results								n/a						0									
55	Adjustments to 2019 CFF Verified Results								n/a						0									
Sub-total - Other									**n/a**						**0**									

Sub-total - 2015-2020 Conservation First Framework	**17,429,941**	**98,299,992**	**101,666,881**	**97,677,956**	**96,901,793**	**95,577,930**	**507,554,493**	**8,928,433**						**8,928,433**	**51%**								**2%**
Total	**17,429,941**	**98,299,992**	**101,666,881**	**97,677,956**	**96,901,793**	**95,577,930**	**507,554,493**	**8,928,433**						**8,928,433**	**51%**								**2%**

Province-Wide Progress

#	Programs

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

15	Loblaws Pilot
16	Social Benchmarking Pliot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Administrative Expense Spending >

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total

Province-Wide Progress

#	Programs	Total Spending																							
		CDM Plan Forecast ($)							Actual Verified ($)							Progress vs. CDM Plan (%)									
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total			
2011-2014+2015 Extension Legacy Framework Programs																									
Residential Program																									
1	Coupon Initiative																								
2	Bi-Annual Retailer Event Initiative																								
3	Appliance Retirement Initiative																								
4	HVAC Incentives Initiative																								
5	Residential New Construction and Major Renovation Initiative																								
Sub-total - Residential Program																									
Commercial & Institutional Program																									
6	Energy Audit Initiative																								
7	Efficiency: Equipment Replacement Incentive Initiative																								
8	Direct Install Lighting and Water Heating Initiative																								
9	New Construction and Major Renovation Initiative																								
10	Existing Building Commissioning Incentive Initiative																								
Sub-total - Commercial & Institutional Program																									
Industrial Program																									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																								
Sub-total - Industrial Program																									
Low Income Program																									
14	Low Income Initiative																								
Sub-total - Low-Income Program																									
Pilot Program																									
15	Loblaws Pilot																								
16	Social Benchmarking Pliot																								
17	Conservation Fund Pilot - SEG																								
18	Conservation Fund Pilot - EnerNOC																								
Sub-total - Pilot Program																									
Other																									
19	Aboriginal Conservation Program																								
20	Program Enabled Savings																								
21	Adjustments to 2015 Legacy Framework Verified Results																								
Sub-total - Other																									
Sub-total - 2011-2014+2015 Extension Legacy Framework																									
2015-2020 Conservation First Framework Programs																									
Residential Province-Wide Program																									
22	Save on Energy Coupon Program	1,475,151	14,906,922	16,506,638	16,334,987	15,093,111	14,234,601	**78,551,411**	5,423,283						**5,423,283**	368%						**7%**			
23	Save on Energy Heating and Cooling Program	3,036,108	30,343,575	22,362,955	19,588,095	19,964,398	19,549,976	**114,845,107**	6,679,382						**6,679,382**	220%						**6%**			
24	Save on Energy New Construction Program	468,668	4,207,609	4,167,821	4,200,055	3,853,979	3,864,621	**20,762,753**	16,829						**16,829**	4%						**0%**			
25	Save on Energy Home Assistance Program	2,709,461	12,043,218	12,243,938	12,234,543	12,349,886	12,083,188	**63,664,235**	902,421						**902,421**	33%						**1%**			
Sub-total - Residential Province-Wide Program		**7,689,389**	**61,501,324**	**55,281,352**	**52,357,679**	**51,261,375**	**49,732,387**	**277,823,505**	**13,021,916**						**13,021,916**	**169%**						**5%**			
Business Province-Wide Program																									
26	Save on Energy Audit Funding Program	468,323	3,487,030	3,580,648	3,623,691	3,554,978	3,421,706	**18,136,376**	174,012						**174,012**	37%						**1%**			
27	Save on Energy Retrofit Program	20,416,067	134,562,105	131,877,128	113,384,910	112,133,828	112,032,783	**624,406,822**	8,557,844						**8,557,844**	42%						**1%**			
28	Save on Energy Small Business Lighting Program	466,956	31,200,612	34,660,648	28,105,025	23,077,122	22,703,429	**140,213,792**	0						**0**	0%						**0%**			
29	Save on Energy High Performance New Construction Program	474,323	11,283,971	11,473,298	11,451,676	12,286,014	11,303,543	**58,272,824**	148,817						**148,817**	31%						**0%**			
30	Save on Energy Existing Building Commissioning Program	25,314	1,075,496	1,072,766	1,078,805	1,083,124	1,073,950	**5,409,455**	0						**0**	0%						**0%**			
31	Save on Energy Process & Systems Upgrades Program	3,568,224	55,825,208	59,709,682	59,519,440	40,926,326	32,109,738	**251,658,619**	357,962						**357,962**	10%						**0%**			
32	Save on Energy Monitoring & Targeting Program	10,000	622,379	437,772	226,228	145,366	108,141	**1,549,885**	9,180						**9,180**	92%						**1%**			
33	Save on Energy Energy Manager Program	1,084,790	7,571,459	7,708,357	8,004,765	7,947,336	7,710,282	**40,026,988**	156,835						**156,835**	14%						**0%**			
Sub-total - Business Province-Wide Program		**26,513,997**	**245,628,261**	**250,520,299**	**225,394,540**	**201,154,094**	**190,463,572**	**1,139,674,762**	**9,404,650**						**9,404,650**	**35%**						**1%**			
Local & Regional Program																									
34	Business Refrigeration Local Program	173,152	902,065	2,165,231	121,474	157,024	107,806	**3,626,752**	n/a						**0**	n/a						**0%**			
35	First Nation Conservation Local Program	0	3,200,000	4,000,000	4,000,000	4,000,000	3,000,000	**18,200,000**	n/a						**0**	n/a						**0%**			
36	Social Benchmarking Local Program	119,166	4,957,207	5,814,158	5,922,302	6,852,957	7,652,570	**31,318,360**	n/a						**0**	n/a						**0%**			
Sub-total - Local & Regional Program		**292,318**	**9,059,272**	**11,979,389**	**10,043,776**	**11,009,982**	**10,760,376**	**53,145,112**	**n/a**						**0**	**n/a**						**0%**			

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C									n/a						0							
38	EnWin Utilities Ltd. - Building Optimization Pilot									n/a						0							
39	EnWin Utilities Ltd. - Re-Invest Pilot									n/a						0							
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot									n/a						0							
41	Horizon Utilities Corporation - Social Benchmarking Pilot									n/a						0							
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil									n/a						0							
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot									n/a						0							
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV									n/a						0							
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric									n/a						0							
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic									n/a						0							
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls									n/a						0							
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)									n/a						0							
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)									n/a						0							
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)									n/a						0							
Sub-total - Pilot Program										**n/a**						**0**							

Other

51	Adjustments to 2015 CFF Verified Results									n/a						0							
52	Adjustments to 2016 CFF Verified Results									n/a						0							
53	Adjustments to 2017 CFF Verified Results									n/a						0							
54	Adjustments to 2018 CFF Verified Results									n/a						0							
55	Adjustments to 2019 CFF Verified Results									n/a						0							
Sub-total - Other										**n/a**						**0**							

Sub-total - 2015-2020 Conservation First Framework		**34,495,704**	**316,188,856**	**317,781,039**	**287,795,996**	**263,425,450**	**250,956,335**	**1,470,643,380**	**22,426,566**						**22,426,566**	**65%**						**2%**
Total		**34,495,704**	**316,188,856**	**317,781,039**	**287,795,996**	**263,425,450**	**250,956,335**	**1,470,643,380**	**22,426,566**						**22,426,566**	**65%**						**2%**

Province-Wide Progress

#	Programs	Allocated Budget ($)	Progress vs. Allocated Budget (%)
	2011-2014+2015 Extension Legacy Framework Programs		
	Residential Program		
1	Coupon Initiative		
2	Bi-Annual Retailer Event Initiative		
3	Appliance Retirement Initiative		
4	HVAC Incentives Initiative		
5	Residential New Construction and Major Renovation Initiative		
	Sub-total - Residential Program		
	Commercial & Institutional Program		
6	Energy Audit Initiative		
7	Efficiency: Equipment Replacement Incentive Initiative		
8	Direct Install Lighting and Water Heating Initiative		
9	New Construction and Major Renovation Initiative		
10	Existing Building Commissioning Incentive Initiative		
	Sub-total - Commercial & Institutional Program		
	Industrial Program		
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative		
	Sub-total - Industrial Program		
	Low Income Program		
14	Low Income Initiative		
	Sub-total - Low-Income Program		
	Pilot Program		
15	Loblaws Pilot		
16	Social Benchmarking Pliot		
17	Conservation Fund Pilot - SEG		
18	Conservation Fund Pilot - EnerNOC		
	Sub-total - Pilot Program		
	Other		
19	Aboriginal Conservation Program		
20	Program Enabled Savings		
21	Adjustments to 2015 Legacy Framework Verified Results		
	Sub-total - Other		
	Sub-total - 2011-2014+2015 Extension Legacy Framework		
	2015-2020 Conservation First Framework Programs		
	Residential Province-Wide Program		
22	Save on Energy Coupon Program		
23	Save on Energy Heating and Cooling Program		
24	Save on Energy New Construction Program		
25	Save on Energy Home Assistance Program		
	Sub-total - Residential Province-Wide Program		
	Business Province-Wide Program		
26	Save on Energy Audit Funding Program		
27	Save on Energy Retrofit Program		
28	Save on Energy Small Business Lighting Program		
29	Save on Energy High Performance New Construction Program		
30	Save on Energy Existing Building Commissioning Program		
31	Save on Energy Process & Systems Upgrades Program		
32	Save on Energy Monitoring & Targeting Program		
33	Save on Energy Energy Manager Program		
	Sub-total - Business Province-Wide Program		
	Local & Regional Program		
34	Business Refrigeration Local Program		
35	First Nation Conservation Local Program		
36	Social Benchmarking Local Program		
	Sub-total - Local & Regional Program		

Total Spending >

Spending Group >

Pilot Program			
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C		
38	EnWin Utilities Ltd. - Building Optimization Pilot		
39	EnWin Utilities Ltd. - Re-Invest Pilot		
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot		
41	Horizon Utilities Corporation - Social Benchmarking Pilot		
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil		
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44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV		
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic		
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls		
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)		
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)		
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)		
Sub-total - Pilot Program			
Other			
51	Adjustments to 2015 CFF Verified Results		
52	Adjustments to 2016 CFF Verified Results		
53	Adjustments to 2017 CFF Verified Results		
54	Adjustments to 2018 CFF Verified Results		
55	Adjustments to 2019 CFF Verified Results		
Sub-total - Other			
Sub-total - 2015-2020 Conservation First Framework			
Total		**1,835,264,933**	**1.22%**

Province-Wide Progress

#	Programs	Total Resource Cost - Cost Effectiveness Test - Actual Verified																								Program Administrator Cost - Cost Effectiveness Test - Actual Verifi																							
		Benefits ($)						Costs ($)						Net Benefit ($)						Net Benefit Ratio						Benefits ($)						Costs ($)						Net Benefit ($)						Net Benefi			
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018
2011-2014+2015 Extension Legacy Framework Programs																																																
Residential Program																																																
1	Coupon Initiative																																															
2	Bi-Annual Retailer Event Initiative																																															
3	Appliance Retirement Initiative																																															
4	HVAC Incentives Initiative																																															
5	Residential New Construction and Major Renovation Initiative																																															
Sub-total - Residential Program																																																
Commercial & Institutional Program																																																
6	Energy Audit Initiative																																															
7	Efficiency: Equipment Replacement Incentive Initiative																																															
8	Direct Install Lighting and Water Heating Initiative																																															
9	New Construction and Major Renovation Initiative																																															
10	Existing Building Commissioning Incentive Initiative																																															
Sub-total - Commercial & Institutional Program																																																
Industrial Program																																																
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																																															
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																																															
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																																															
Sub-total - Industrial Program																																															
Low Income Program																																																
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Sub-total - Low-Income Program																																															
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Sub-total - Pilot Program																																															
Other																																															
19	Aboriginal Conservation Program																																															
20	Program Enabled Savings																																															
21	Adjustments to 2015 Legacy Framework Verified Results																																															
Sub-total - Other																																															
Sub-total - 2011-2014+2015 Extension Legacy Framework																																															
2015-2020 Conservation First Framework Programs																																															
Residential Province-Wide Program																																															
22	Save on Energy Coupon Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
23	Save on Energy Heating and Cooling Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
24	Save on Energy New Construction Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
25	Save on Energy Home Assistance Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
Sub-total - Residential Province-Wide Program		n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
Business Province-Wide Program																																																
26	Save on Energy Audit Funding Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
27	Save on Energy Retrofit Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
28	Save on Energy Small Business Lighting Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
29	Save on Energy High Performance New Construction Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
30	Save on Energy Existing Building Commissioning Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
31	Save on Energy Process & Systems Upgrades Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
32	Save on Energy Monitoring & Targeting Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
33	Save on Energy Energy Manager Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
Sub-total - Business Province-Wide Program		n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
Local & Regional Program																																																
34	Business Refrigeration Local Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
35	First Nation Conservation Local Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
36	Social Benchmarking Local Program	n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				
Sub-total - Local & Regional Program		n/a					0	n/a					0	n/a					0	n/a						n/a					0	n/a					0	n/a					0	n/a				

Total Resource Cost - Cost Effectiveness Test - Actual >

#															
	Pilot Program														
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
38	EnWin Utilities Ltd. - Building Optimization Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
39	EnWin Utilities Ltd. - Re-Invest Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
41	Horizon Utilities Corporation - Social Benchmarking Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
	Sub-total - Pilot Program	**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**		**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**
	Other														
51	Adjustments to 2015 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
52	Adjustments to 2016 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
53	Adjustments to 2017 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
54	Adjustments to 2018 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
55	Adjustments to 2019 CFF Verified Results	n/a	0	n/a	0	n/a	0	n/a		n/a	0	n/a	0	n/a	0	n/a
	Sub-total - Other	**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**		**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**
	Sub-total - 2015-2020 Conservation First Framework	**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**		**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**
	Total	**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**		**n/a**	**0**	**n/a**	**0**	**n/a**	**0**	**n/a**

Province-Wide Progress

#	Programs	ed Ratio 2019	2020	Total	Levelized Unit Energy Cost - Cost Effectiveness Test - Actual Verified: Levelized Costs ($) 2015	2016	2017	2018	2019	2020	Total	Energy Savings (kWh) 2015	2016	2017	2018	2019	2020	Total	LUEC ($/kWh) 2015	2016	2017	2018	2019	2020	Total
2011-2014+2015 Extension Legacy Framework Programs																									
Residential Program																									
1	Coupon Initiative																								
2	Bi-Annual Retailer Event Initiative																								
3	Appliance Retirement Initiative																								
4	HVAC Incentives Initiative																								
5	Residential New Construction and Major Renovation Initiative																								
Sub-total - Residential Program																									
Commercial & Institutional Program																									
6	Energy Audit Initiative																								
7	Efficiency: Equipment Replacement Incentive Initiative																								
8	Direct Install Lighting and Water Heating Initiative																								
9	New Construction and Major Renovation Initiative																								
10	Existing Building Commissioning Incentive Initiative																								
Sub-total - Commercial & Institutional Program																									
Industrial Program																									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative																								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative																								
Sub-total - Industrial Program																									
Low Income Program																									
14	Low Income Initiative																								
Sub-total - Low-Income Program																									
Pilot Program																									
15	Loblaws Pilot																								
16	Social Benchmarking Pliot																								
17	Conservation Fund Pilot - SEG																								
18	Conservation Fund Pilot - EnerNOC																								
Sub-total - Pilot Program																									
Other																									
19	Aboriginal Conservation Program																								
20	Program Enabled Savings																								
21	Adjustments to 2015 Legacy Framework Verified Results																								
Sub-total - Other																									
Sub-total - 2011-2014+2015 Extension Legacy Framework																									
2015-2020 Conservation First Framework Programs																									
Residential Province-Wide Program																									
22	Save on Energy Coupon Program				n/a						0	n/a						0	n/a						
23	Save on Energy Heating and Cooling Program				n/a						0	n/a						0	n/a						
24	Save on Energy New Construction Program				n/a						0	n/a						0	n/a						
25	Save on Energy Home Assistance Program				n/a						0	n/a						0	n/a						
Sub-total - Residential Province-Wide Program					n/a						0	n/a						0	n/a						
Business Province-Wide Program																									
26	Save on Energy Audit Funding Program				n/a						0	n/a						0	n/a						
27	Save on Energy Retrofit Program				n/a						0	n/a						0	n/a						
28	Save on Energy Small Business Lighting Program				n/a						0	n/a						0	n/a						
29	Save on Energy High Performance New Construction Program				n/a						0	n/a						0	n/a						
30	Save on Energy Existing Building Commissioning Program				n/a						0	n/a						0	n/a						
31	Save on Energy Process & Systems Upgrades Program				n/a						0	n/a						0	n/a						
32	Save on Energy Monitoring & Targeting Program				n/a						0	n/a						0	n/a						
33	Save on Energy Energy Manager Program				n/a						0	n/a						0	n/a						
Sub-total - Business Province-Wide Program					n/a						0	n/a						0	n/a						
Local & Regional Program																									
34	Business Refrigeration Local Program				n/a						0	n/a						0	n/a						
35	First Nation Conservation Local Program				n/a						0	n/a						0	n/a						
36	Social Benchmarking Local Program				n/a						0	n/a						0	n/a						
Sub-total - Local & Regional Program					n/a						0	n/a						0	n/a						

> Program Administrator Cost - Cost Effectiveness Test - Actual

> Levelized Unit Energy Cost - Cost Effectiveness Test - Actual

> Cost Effectiveness Tests Group

	Pilot Program																											
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C					n/a						0	n/a						0	n/a								
38	EnWin Utilities Ltd. - Building Optimization Pilot					n/a						0	n/a						0	n/a								
39	EnWin Utilities Ltd. - Re-Invest Pilot					n/a						0	n/a						0	n/a								
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot					n/a						0	n/a						0	n/a								
41	Horizon Utilities Corporation - Social Benchmarking Pilot					n/a						0	n/a						0	n/a								
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil					n/a						0	n/a						0	n/a								
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot					n/a						0	n/a						0	n/a								
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV					n/a						0	n/a						0	n/a								
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric					n/a						0	n/a						0	n/a								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic					n/a						0	n/a						0	n/a								
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls					n/a						0	n/a						0	n/a								
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)					n/a						0	n/a						0	n/a								
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)					n/a						0	n/a						0	n/a								
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)					n/a						0	n/a						0	n/a								
	Sub-total - Pilot Program					**n/a**						**0**	**n/a**						**0**	**n/a**								
	Other																											
51	Adjustments to 2015 CFF Verified Results					n/a						0	n/a						0	n/a								
52	Adjustments to 2016 CFF Verified Results					n/a						0	n/a						0	n/a								
53	Adjustments to 2017 CFF Verified Results					n/a						0	n/a						0	n/a								
54	Adjustments to 2018 CFF Verified Results					n/a						0	n/a						0	n/a								
55	Adjustments to 2019 CFF Verified Results					n/a						0	n/a						0	n/a								
	Sub-total - Other					**n/a**						**0**	**n/a**						**0**	**n/a**								
	Sub-total - 2015-2020 Conservation First Framework					**n/a**						**0**	**n/a**						**0**	**n/a**								
	Total					**n/a**						**0**	**n/a**						**0**	**n/a**								

Final 2015 Annual Verified Results Report

IESO Value Added Services Costs (as of March 31, 2016)

#	Reporting Level	Program	Unit of Measure	Units (#) 2015	2016	2017	2018	2019	2020	Total	Administrative Expenses ($) 2015	2016	2017	2018	2019	2020	Total
1	EnWin Utilities Ltd.	Save on Energy Coupon Program	Coupons	0	0	0	0	0	0	**0**	0	0	0	0	0	0	**0**
2		Save on Energy Heating and Cooling Program	Applications	0	0	0	0	0	0	**0**	0	0	0	0	0	0	**0**
Total				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
3	Province Wide	Save on Energy Coupon Program	Coupons	785,625	0	0	0	0	0	**785,625**	1,374,844	0	0	0	0	0	**1,374,844**
4		Save on Energy Heating and Cooling Program	Applications	20,446	0	0	0	0	0	**20,446**	265,798	0	0	0	0	0	**265,798**
Total				**806,071**	**0**	**0**	**0**	**0**	**0**	**806,071**	**1,640,642**	**0**	**0**	**0**	**0**	**0**	**1,640,642**

General

All results are at the end-user level (not including transmission and distribution losses) and are based on activity completed on or after January 1, 2015 and on or before December 31, 2015 and reported to IESO by March 31, 2016.

Savings Calculations

#	Project Type	Equations
1	Prescriptive Measures and Projects Programs	**Gross Reported Savings** = Activity * Per Unit Assumption Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	**Gross Reported Savings** = Reported Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

2011-2014+2015 Extension Legacy Framework Initiatives

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	March 31, 2016	Savings are considered to begin in the year in which the coupon was redeemed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	March 31, 2016	Savings are considered to begin in the year in which the event occurs.	
3	saveONenergy Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	March 31, 2016	Savings are considered to begin in the year the appliance is picked up.	
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	March 31, 2016	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	March 31, 2016	Savings are considered to begin in the year of the project completion date.	
6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year of the audit date.	**Peak demand and energy** savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date in the iCON system.	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
		Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)			
9	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
10	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016		**Peak demand and energy savings** are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	saveONenergy Existing Building Commissioning Incentive		March 31, 2016		
12	saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	March 31, 2016	Savings are considered to begin in the year in which the incentive project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
13	saveONenergy Monitoring & Targeting		March 31, 2016		
14	saveONenergy Energy Manager		March 31, 2016	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program		March 31, 2016		

2015-2020 Conservation First Framework Programs

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'Start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	March 31, 2016	Savings are considered to begin in the year in which the coupon was redeemed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Heating and Cooling Program	Results directly attributed to LDC based on customer applications and postal code. LDCs may see additional participation, savings and spending relative to the March 2016 Value Added Services Report due to previously unassigned applications completed in 2015. Adjustments to reflect final 2015 verified participation will appear in your July 2016 Value Added Services Report to be issued on August 15, 2016	March 31, 2016	Savings are considered to begin in the year that the installation occurred.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in CDM LDC Report Template.	March 31, 2016	Savings are considered to begin in the year of the project completion date.	
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year of the audit date.	**Peak demand and energy savings** are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
6	Save on Energy Retrofit Program	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date as reported in the CDM LDC Report Template	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016		**Peak demand and energy savings** are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.
9	Save on Energy Existing Building Commissioning Program		March 31, 2016		
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	March 31, 2016	Savings are considered to begin in the year in which the project was in-service.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011, 2012 or 2013.	March 31, 2016	Savings are considered to begin in the year in which the incentive project was completed.	
12	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	Busines Refrigeration Incentive Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
14	Social Benchmarking Program		March 31, 2016	Savings are considered to begin in the year in which the report was sent.	**Peak demand and energy savings** are determined using the verified measure level (home) per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level (home).
15	First Nations Conservation Program		March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

IESO Value Added Services Costs

1) IESO Value Added Services Costs are based on activity reported as of March 31, 2016.

2) Save on Energy Heating & Cooling Program activity may be greater than the March 2016 IESO Value Added Services Report due to previously unassigned applications being assigned to LDCs through the Evaluation, Measurement & Verification Process based on updated applicant postal code mappings. These additional applications and costs will be reflected in the July 2016 IESO Value Added Services Report.

3) Future years may include adjustments to prior years based on delays of Value-Added Service report submissions to IESO from IESO Value-Added Service providers.

4) IESO Value Added Serivces costs are calculated based on the prevailing IESO Value Added Services Rates as per the applicable IESO Central Services Strategy and Rate Guideline.

Final 2015 Annual Verified Results Report
Consumer Program Allocation Methodology

#	Local Distribution Company	Allocation
1	Algoma Power Inc.	0.2207%
2	Atikokan Hydro Inc.	0.0265%
3	Attawapiskat Power Corporation	0.0255%
4	Bluewater Power Distribution Corporation	0.6460%
5	Brant County Power Inc.	0.1979%
6	Brantford Power Inc.	0.7255%
7	Burlington Hydro Inc.	1.3757%
8	Cambridge and North Dumfries Hydro Inc.	0.9578%
9	Canadian Niagara Power Inc.	0.5110%
10	Centre Wellington Hydro Ltd.	0.1129%
11	Chapleau Public Utilities Corporation	0.0379%
12	COLLUS PowerStream Corp.	0.2858%
13	Cooperative Hydro Embrun Inc.	0.0494%
14	E.L.K. Energy Inc.	0.2270%
15	Enersource Hydro Mississauga Inc.	3.9265%
16	Entegrus Powerlines Inc.	0.7226%
17	EnWin Utilities Ltd.	1.5542%
18	Erie Thames Powerlines Corporation	0.3535%
19	Espanola Regional Hydro Distribution Corporation	0.0821%
20	Essex Powerlines Corporation	0.6539%
21	Festival Hydro Inc.	0.3498%
22	Fort Albany Power Corporation	0.0212%

23	Fort Frances Power Corporation	0.0995%
24	Greater Sudbury Hydro Inc.	1.0276%
25	Grimsby Power Incorporated	0.2279%
26	Guelph Hydro Electric Systems Inc.	0.8983%
27	Haldimand County Hydro Inc.	0.4244%
28	Halton Hills Hydro Inc.	0.5475%
29	Hearst Power Distribution Company Limited	0.0667%
30	Horizon Utilities Corporation	4.0429%
31	Hydro 2000 Inc.	0.0390%
32	Hydro Hawkesbury Inc.	0.1394%
33	Hydro One Brampton Networks Inc.	2.8180%
34	Hydro One Networks Inc.	29.9788%
35	Hydro Ottawa Limited	5.5954%
36	InnPower Corporation	0.3951%
37	Kashechewan Power Corporation	0.0286%
38	Kenora Hydro Electric Corporation Ltd.	0.0989%
39	Kingston Hydro Corporation	0.5014%
40	Kitchener-Wilmot Hydro Inc.	1.6310%
41	Lakefront Utilities Inc.	0.1907%
42	Lakeland Power Distribution Ltd.	0.2906%
43	London Hydro Inc.	2.7308%
44	Midland Power Utility Corporation	0.1196%
45	Milton Hydro Distribution Inc.	0.5695%
46	Newmarket-Tay Power Distribution Ltd.	0.6607%
47	Niagara Peninsula Energy Inc.	0.9945%
48	Niagara-on-the-Lake Hydro Inc.	0.1586%
49	Norfolk Power Distribution Inc.	0.3495%
50	North Bay Hydro Distribution Limited	0.5333%

51	Northern Ontario Wires Inc.	0.1061%
52	Oakville Hydro Electricity Distribution Inc.	1.4632%
53	Orangeville Hydro Limited	0.2120%
54	Orillia Power Distribution Corporation	0.2722%
55	Oshawa PUC Networks Inc.	1.2283%
56	Ottawa River Power Corporation	0.1974%
57	Peterborough Distribution Incorporated	0.7132%
58	PowerStream Inc.	6.6383%
59	PUC Distribution Inc.	0.8687%
60	Renfrew Hydro Inc.	0.0775%
61	Rideau St. Lawrence Distribution Inc.	0.1120%
62	Sioux Lookout Hydro Inc.	0.0841%
63	St. Thomas Energy Inc.	0.2939%
64	Thunder Bay Hydro Electricity Distribution Inc.	0.8738%
65	Tillsonburg Hydro Inc.	0.1280%
66	Toronto Hydro-Electric System Limited	12.7979%
67	Veridian Connections Inc.	2.3525%
68	Wasaga Distribution Inc.	0.1799%
69	Waterloo North Hydro Inc.	1.0019%
70	Welland Hydro-Electric System Corp.	0.3879%
71	Wellington North Power Inc.	0.0632%
72	West Coast Huron Energy Inc.	0.0653%
73	Westario Power Inc.	0.5411%
74	Whitby Hydro Electric Corporation	0.8651%
75	Woodstock Hydro Services Inc.	0.2548%
Total		**100.0000%**

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Final 2015 Annual Verified Results Report
Glossary

#	Term	Definition
1	2011-2014+2015 Extension Legacy Framework Programs	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
2	2015-2020 Conservation First Framework Programs	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
3	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.
4	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.
5	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
6	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
7	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
8	Pilot Program	A program pilot that may achieve energy or demand savings and is funded extraneous to an LDC's CDM Plan Budget.
9	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2015-2020 Conservation First Framework.

11	Activity	The number of projects.
12	Unit	For a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).
13	Forecast	LDC's forecast of activity, savings, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools.
14	Actual	The IESO determined final results of activity, savings, expenditures and cost effectiveness.
15	Progress	A comparison of Actuals versus Forecasts.
16	Full Cost Recovery Progress	For a given year, the perscentage calculated by dividing: a) the sum of verified electricity savings for all years of the term up to and including the applicable year for all Programs that receive full cost recovery funding, by b) the Cumulative FCR Milestone, multiplied by 100%, as specified in Schedule A of the Energy Conservation Agreement.
17	Reported Savings	Savings determined by the LDC: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
18	Verified Savings	Savings determined by the IESO's evaluation, measurement and verification that may adjust reported savings by the realization rate.
19	Gross Savings	Savings determined as either: 1) program activity multiplied by per unit savings assumptions for prescriptive programs; or 2) reported savings multiplied by the realization rate for engineered or custom program streams.
20	Net Savings	The peak demand or energy savings attributable to conservation and demand management activities net of free-riders, etc.
21	Realization Rate	A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.
22	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free ridership and spillover.

23	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
24	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
25	Incremental Savings	The new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.
26	First Year Savings	The peak demand or energy savings that occur in the year it was achieved (includes resource savings from only new program activity).
27	Annual Savings	The peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
28	Demand Savings	Demand savings attributable to conservation and demand management activities.
29	Energy Savings	Energy savings attributable to conservation and demand management activities.
30	Administrative Expenses	Costs incurred in the delivery of a program related to labour, marketing, third-party expenses, value added services or other central services.
31	Participant Incentives	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
32	Total Expenditure	The sum of Administrative Expenses and Participant Incentives
33	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
34	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
35	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

Appendix J

Final 2015 Annual Verified Results Report - Annual Persistence

Final 2015 Annual Verified Results - Annual Persistence Report



#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Energy Savings	Provides a description of the 2015 - 2040 annual persistence of Net Verified Energy Savings at the end-user level resulting from the 2015 CDM Program Year
3	Demand Savings	Provides a description of the 2015 - 2040 annual persistence of Net Verified Demand Savings at the end-user level resulting from the 2015 CDM Program Year

Final 2015 Annual Verified Results - Annual Persistence Report

The IESO is pleased to provide the Final 2015 Annual Verified Results - Annual Persistence Report.

This report is based on the same data used to provide the Final 2015 Annual Verified Results Report to LDCs on June 30, 2016. The data included in this report is provided on a more granular level, providing annual savings amounts for the 2015 - 2040 period resulting from the 2015 CDM Program Year to aid LDCs in analysis such as supporting Lost Revenue Adjustment Mechanism (LRAM) calculations.

The data provided is the same final 2015 net verified, end-user level savings amounts for both energy savings and demand savings for the specific LDC service areas only, no province-wide data is included in this report. The program list has been condensed to show only those programs that had achieved savings in the province, not necessarily in every LDC's service area. Initiatives, programs, pilots that were in market in 2015 and adjustments to specific years that may be populated in future years are not displayed for ease of use.

The list of initiatives, programs and pilots is shown on the left and each year's remaining savings is shown across the columns. Savings may deteriorate by year as a result of the mix of measures actually installed may have some measures with shorter expected useful lives (EULs) than others and some measures may have a baseline shift occur during their EULs.

This type of data will be incorporated on an annual basis in each future year's Annual Verified Results Reports rather than provided separately for 2015. We hope you will find this report useful.

Final 2015 Annual Verified Results - Annual Persistence Report

For: EnWin Utilities Ltd.

#	Program	2015	2016	2017	2018
Legacy Framework					
1	Coupon Initiative	779,806	772,732	772,732	772,732
2	Bi-Annual Retailer Event Initiative	1,434,212	1,408,722	1,408,722	1,408,722
3	Appliance Retirement Initiative	27,073	27,073	27,073	27,073
4	HVAC Incentives Initiative	804,478	804,478	804,478	804,478
5	Residential New Construction and Major Renovation Initiative	7,789	7,789	7,789	7,789
6	Energy Audit Initiative	71,357	71,357	71,357	71,357
7	Efficiency: Equipment Replacement Incentive Initiative	9,956,393	9,956,393	9,892,940	9,892,940
8	Direct Install Lighting and Water Heating Initiative	1,765	1,765	447	447
9	New Construction and Major Renovation Initiative	0	0	0	0
10	Existing Building Commissioning Incentive Initiative	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	1,654,892	1,654,892	1,654,892	1,654,892
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	699,957	580,257	162,019	162,019
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0
14	Low Income Initiative	133,108	112,008	108,372	105,841
15	Loblaws Pilot	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0
20	Program Enabled Savings	0	0	0	0
Conservation First Framework					
21	Save on Energy Coupon Program	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0
Total		**15,570,830**	**15,397,466**	**14,910,821**	**14,908,290**

Final 2015 Annual Verified Results - Annu

For: EnWin Utilities Ltd.

#	Program	2019	2020	2021	2022
Legacy Framework					
1	Coupon Initiative	772,732	772,732	772,732	772,564
2	Bi-Annual Retailer Event Initiative	1,408,722	1,408,722	1,408,722	1,407,985
3	Appliance Retirement Initiative	15,872	0	0	0
4	HVAC Incentives Initiative	804,478	804,478	804,478	804,478
5	Residential New Construction and Major Renovation Initiative	7,789	7,789	7,789	7,789
6	Energy Audit Initiative	0	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	9,892,940	9,892,940	9,612,442	9,612,442
8	Direct Install Lighting and Water Heating Initiative	447	447	447	447
9	New Construction and Major Renovation Initiative	0	0	0	0
10	Existing Building Commissioning Incentive Initiative	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	1,654,892	1,654,892	1,654,892	1,654,892
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	162,019	162,019	162,019	162,019
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0
14	Low Income Initiative	105,420	105,420	102,761	102,511
15	Loblaws Pilot	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0
20	Program Enabled Savings	0	0	0	0
Conservation First Framework					
21	Save on Energy Coupon Program	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0
Total		**14,825,311**	**14,809,439**	**14,526,282**	**14,525,127**

Final 2015 Annual Verified Results - Annu

For: EnWin Utilities Ltd.

#	Program	2023	2024	2025	2026
Legacy Framework					
1	Coupon Initiative	772,564	772,564	710,520	707,943
2	Bi-Annual Retailer Event Initiative	1,407,985	1,407,985	1,298,364	1,231,512
3	Appliance Retirement Initiative	0	0	0	0
4	HVAC Incentives Initiative	804,478	804,478	804,478	804,478
5	Residential New Construction and Major Renovation Initiative	7,789	7,789	7,789	7,789
6	Energy Audit Initiative	0	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	9,568,286	8,644,190	6,278,622	6,210,223
8	Direct Install Lighting and Water Heating Initiative	447	447	447	447
9	New Construction and Major Renovation Initiative	0	0	0	0
10	Existing Building Commissioning Incentive Initiative	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	1,654,892	1,654,892	0	0
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	162,019	162,019	85,388	85,388
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0
14	Low Income Initiative	70,337	69,951	63,476	63,099
15	Loblaws Pilot	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0
20	Program Enabled Savings	0	0	0	0
Conservation First Framework					
21	Save on Energy Coupon Program	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0
Total		**14,448,797**	**13,524,315**	**9,249,084**	**9,110,879**

Final 2015 Annual Verified Results - Annu

For: EnWin Utilities Ltd.

#	Program	2027	2028	2029	2030
Legacy Framework					
1	Coupon Initiative	707,943	705,495	705,495	705,192
2	Bi-Annual Retailer Event Initiative	1,231,512	1,205,023	1,205,023	1,202,213
3	Appliance Retirement Initiative	0	0	0	0
4	HVAC Incentives Initiative	804,478	804,478	804,478	804,478
5	Residential New Construction and Major Renovation Initiative	7,789	7,789	7,789	7,789
6	Energy Audit Initiative	0	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	3,085,440	3,052,452	3,052,452	1,524,359
8	Direct Install Lighting and Water Heating Initiative	0	0	0	0
9	New Construction and Major Renovation Initiative	0	0	0	0
10	Existing Building Commissioning Incentive Initiative	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	0	0	0
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	0	0	0
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0
14	Low Income Initiative	62,458	62,458	40,082	39,493
15	Loblaws Pilot	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0
20	Program Enabled Savings	0	0	0	0
Conservation First Framework					
21	Save on Energy Coupon Program	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0
Total		**5,899,620**	**5,837,695**	**5,815,319**	**4,283,524**

Final 2015 Annual Verified Results - Annu

For: EnWin Utilities Ltd.

#	Program	2031	2032	2033	2034
Legacy Framework					
1	Coupon Initiative	263,607	263,607	263,607	263,607
2	Bi-Annual Retailer Event Initiative	445,376	445,376	445,376	445,376
3	Appliance Retirement Initiative	0	0	0	0
4	HVAC Incentives Initiative	804,478	804,478	764,595	0
5	Residential New Construction and Major Renovation Initiative	7,789	7,789	7,789	7,789
6	Energy Audit Initiative	0	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	271,999	271,999	271,999	271,999
8	Direct Install Lighting and Water Heating Initiative	0	0	0	0
9	New Construction and Major Renovation Initiative	0	0	0	0
10	Existing Building Commissioning Incentive Initiative	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	0	0	0
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	0	0	0
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0
14	Low Income Initiative	39,493	39,493	39,493	39,493
15	Loblaws Pilot	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0
20	Program Enabled Savings	0	0	0	0
Conservation First Framework					
21	Save on Energy Coupon Program	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0
Total		**1,832,742**	**1,832,742**	**1,792,859**	**1,028,264**

Final 2015 Annual Verified Results - Annu

For: EnWin Utilities Ltd.

#	Program	2035	2036	2037	2038
Legacy Framework					
1	Coupon Initiative	0	0	0	0
2	Bi-Annual Retailer Event Initiative	0	0	0	0
3	Appliance Retirement Initiative	0	0	0	0
4	HVAC Incentives Initiative	0	0	0	0
5	Residential New Construction and Major Renovation Initiative	7,789	7,789	7,789	0
6	Energy Audit Initiative	0	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	0	0	0	0
8	Direct Install Lighting and Water Heating Initiative	0	0	0	0
9	New Construction and Major Renovation Initiative	0	0	0	0
10	Existing Building Commissioning Incentive Initiative	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	0	0	0
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	0	0	0
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0
14	Low Income Initiative	5,271	0	0	0
15	Loblaws Pilot	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0
20	Program Enabled Savings	0	0	0	0
Conservation First Framework					
21	Save on Energy Coupon Program	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0
Total		**13,060**	**7,789**	**7,789**	**0**

Final 2015 Annual Verified Results - Annu

For: EnWin Utilities Ltd.

#	Program	2039	2040
Legacy Framework			
1	Coupon Initiative	0	0
2	Bi-Annual Retailer Event Initiative	0	0
3	Appliance Retirement Initiative	0	0
4	HVAC Incentives Initiative	0	0
5	Residential New Construction and Major Renovation Initiative	0	0
6	Energy Audit Initiative	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	0	0
8	Direct Install Lighting and Water Heating Initiative	0	0
9	New Construction and Major Renovation Initiative	0	0
10	Existing Building Commissioning Incentive Initiative	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	0
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	0
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0
14	Low Income Initiative	0	0
15	Loblaws Pilot	0	0
16	Social Benchmarking Pliot	0	0
17	Conservation Fund Pilot - SEG	0	0
18	Conservation Fund Pilot - EnerNOC	0	0
19	Aboriginal Conservation Program	0	0
20	Program Enabled Savings	0	0
Conservation First Framework			
21	Save on Energy Coupon Program	0	0
22	Save on Energy Heating and Cooling Program	0	0
23	Save on Energy Home Assistance Program	0	0
24	Save on Energy Audit Funding Program	0	0
25	Save on Energy Retrofit Program	0	0
Total		0	0

Final 2015 Annual Verified Results - Annual Persistence Report

For: EnWin Utilities Ltd.

#	Program	2015	2016	2017	2018	2019	2020	2021
Legacy Framework								
1	Coupon Initiative	51	51	51	51	51	51	51
2	Bi-Annual Retailer Event Initiative	97	95	95	95	95	95	95
3	Appliance Retirement Initiative	4	4	4	4	2	0	0
4	HVAC Incentives Initiative	425	425	425	425	425	425	425
5	Residential New Construction and Major Renovation Initiative	3	3	3	3	3	3	3
6	Energy Audit Initiative	15	15	15	15	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	1,368	1,368	1,348	1,348	1,348	1,348	1,304
8	Direct Install Lighting and Water Heating Initiative	1	1	0	0	0	0	0
9	New Construction and Major Renovation Initiative	0	0	0	0	0	0	0
10	Existing Building Commissioning Incentive Initiative	0	0	0	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	185	185	185	185	185	185	185
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	109	109	38	38	38	38	38
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0	0	0	0
14	Low Income Initiative	21	20	20	20	20	20	20
15	Loblaws Pilot	0	0	0	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0	0	0	0
20	Program Enabled Savings	0	0	0	0	0	0	0
Conservation First Framework								
21	Save on Energy Coupon Program	0	0	0	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0	0	0	0
Total		**2,279**	**2,276**	**2,184**	**2,184**	**2,167**	**2,165**	**2,121**



2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
51	51	51	44	44	44	44	44	44	17	17	17	17	0	0	0	0
95	95	95	80	76	76	76	76	75	28	28	28	28	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
425	425	425	425	425	425	425	425	425	425	425	380	0	0	0	0	0
3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,304	1,297	1,153	795	791	523	513	513	300	102	102	102	102	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
185	185	185	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	38	38	11	11	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	18	18	17	17	17	17	14	14	14	14	14	14	1	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2,121	**2,112**	**1,968**	**1,375**	**1,367**	**1,088**	**1,078**	**1,075**	**861**	**589**	**589**	**544**	**164**	**4**	**3**	**3**	**0**

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Appendix K

Final Verified 2016 Annual LDC CDM Results Report

Final Verified 2016 Annual LDC CDM Program Results Report

Letter from the Vice-President, Conservation & Corporate Relations

June 30, 2017

I am pleased to provide LDCs with their Final Verified 2016 Annual Results Report. Collectively in 2016, LDCs achieved 1.2 TWh of energy savings persisting to 2020. When combined with the 2015 results, LDCs have achieved 2.6 TWh of energy savings, representing 38 % of the 7 TWh target. The results show positive progress towards the achievement of the Conservation First Framework (CFF) target and demonstrate the continued collaboration between LDCs and the IESO in promoting a culture of conservation across the province.

Key highlights from the 2016 final results include the following:

- The Coupons program produced a record achievement, delivering 428 GWh of energy savings in 2016, more than doubling the results from 2015. LED light bulbs remained the most common measure accounting for 75 % of coupons redeemed and 96 % of savings.

- The Retrofit program continues to be the highest performing program achieving 567 GWh of energy savings in 2016, despite experiencing a 29 % reduction in savings over the 2015 results (including adjustments). Lighting measures continue to produce the majority of savings, 74 % in 2016, with non-lighting measures accounting for the remainder.

- The success of the Coupons program supported residential sector programs in achieving a larger share of the portfolio savings in 2016 than in previous years, accounting for 44 % of target achievement, with business sector programs and local and pilot programs accounting for 54 % and 1 %, respectively.

  o It is important to note that there remains a considerable data lag, representing completed, but unreported projects for the Retrofit and Process and Systems Upgrades Programs. Together, these programs have roughly 250 GWh in unverified savings waiting to be reported by LDCs. It is anticipated that these savings will be reported in future year's 2016 adjustments.

- As with 2015, the IESO evaluation methodology enabled further granulation of net verified results in 2016, resulting in increased LDC-specific and regional level net-to-gross adjustment factors, where data permitted.

- Four LDCs have achieved at least 90 % of their CFF target, and nine others are above 50 %. These early successes are prompting increased dialogue between LDCs with respect to potential target exchange, which is both permitted and encouraged under the CFF.

There were minor revisions to the final results relative to the preliminary results including: 1) revisions/corrections to program savings assumptions / adjustments as required (primarily to participation levels for Coupons Program and Heating & Cooling Program); 2) the inclusion of an additional five LDC Innovation Fund and Conservation Fund Pilot Programs; and 3) amendments based on comments received by LDCs as part of their review of the preliminary results. Further details on the revisions between the preliminary and the final 2016 verified results can be found in the 2016 Frequently Asked Questions (FAQs) and Evaluation Findings Report which will be posted along with the results on the LDC extranet.

Please note that all results contained within this report are considered to be final verified results. Projects included in this report are reflected in the accompanying LDC Project List Report. Any program activity not captured in this report will be included as part of a future adjustment process.

In terms of next steps, as with the 2015 CFF results, Final Verified 2016 Annual Results Reports will be posted on the IESO website in early July. In addition, LDC-Program level and portfolio-level cost effectiveness test results will be available on September 15, 2017, as outlined in the Energy Conservation Agreement version 3.0 update. Finally, 2016 EM&V reports will be available later this summer along with key program recommendations to be shared with the LDC Working Groups and the IESO.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process. As we look ahead, the IESO will be focusing on enhancing its communication and support services to further support LDCs in the delivery of programs and to increase customer participation in these programs. I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young
Vice-President, Conservation & Corporate Relations
Independent Electricity System Operator

Final Verified 2016 Annual LDC CDM Program Results Report

Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	A high level summary of the Final 2016 Annual Verified Results Report, including: 1) progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2015 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the LDC level.
5	Province-Wide Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the province wide level.
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the LDC Level.
7	Province-Wide Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

Final Verified 2016 Annual LDC CDM Program Results Report

How to Use this Report

The IESO is pleased to provide you with the 2016 Annual Verified Results Report.

This report provides:
1) electricity savings;
2) annual Full Cost Recovery funding model program progress; and
3) peak demand savings;
4) IESO Value Added Services Costs
in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:
1) program participation results including:
   a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

2) program savings results including:
   a) net 2020 annual energy and peak demand savings;
   b) allocated target, target achievement and progress towards target;
   c) incremental net first year energy and peak demand savings;
   d) annual net-to-gross and realization rate adjustments; and
   e) incremental gross first year energy and peak demand savings;
   and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
   a) participation incentive spending;
   b) administrative expense spending (including IESO value-added services costs);
   c) aggregated total spending; and
   d) allocated budget, LDC CDM Plan budget spending and progress towards budget;
   and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

4) program savings results persistence for:
   a) gross energy savings;
   b) gross peak demand savings;
   c) net energy savings; and
   d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2016 and 2015 including 2015 Adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Please note:

1) Cost Effectiveness Test (CET) results including:
   a) total resource cost test;
   b) program administration cost test;
   c) levelized unit energy cost test;
   and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio; at the LDC and province wide level will not be available in this report but will be provided to LDCs by September 15 2017, as per the Energy Conservation Agreement, version 3.0.

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on approved LDC CDM Plan - Cost Effectiveness Tools as of April 1, 2017 (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets); Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.

3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results.

4) The complete list of approved programs and pilots as of April 1, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results.

5) 2015 Adjustments consists of projects completed in 2015 but were not reported to the IESO by the 2015 Verified Results Reporting deadline of March 31, 2016.

6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

7) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

Final Verified 2016 Annual LDC CDM Program Results Report

Summary

For: EnWin Utilities Ltd.

Results

#	Metric	2015 Verified Results	2016 Verified Results	2015-2016 Verified Results	Allocated Target / Budget	2015-2016 Progress versus Allocated Target / Budget	2015-2020 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast	2016 LDC CDM Plan Forecast	2016 Progress versus 2016 LDC CDM Plan Forecast	2015-2016 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast
1	Net Verified Annual Energy Savings Persisting to 2020	17,485 MWh	29,366 MWh	46,851 MWh	151,300 MWh	31 %	151,106 MWh	31 %	44,722 MWh	66 %	62,867 MWh	75 %
2	LDC Ranking - Net Verified Annual Energy Savings Persisting to 2020	16	9	12	10	47	10	45	5	61	9	62
3	Total Spending ($)	$ 111,618	$ 2,430,726	$ 2,542,344	$ 38,421,929	7 %	$ 38,421,927	7 %	$ 11,447,243	21 %	$ 11,447,243	22 %
4	LDC Ranking - Total Spending ($)	19	13	15	10	64	10	64	8	67	8	67

Annual Results

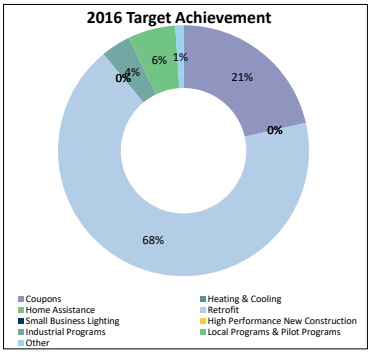
#	Metric	2015	2016	Total
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	17,485 MWh	29,366 MWh	**46,851 MWh**
2	Net Verified Incremental First Year Energy Savings (MWh)	18,207 MWh	29,617 MWh	**47,824 MWh**
3	Total Spending ($)	$ 111,618	$ 2,430,726	**$ 2,542,344**

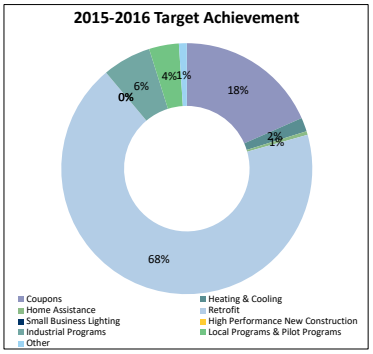
Cost Effectiveness

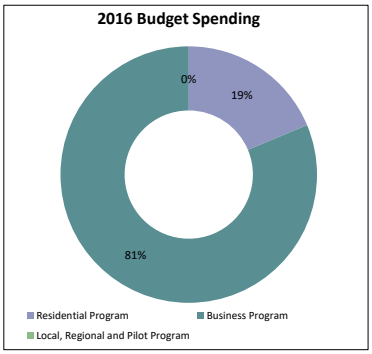
#	Test	2015	2016	Total
1	Total Resource Cost Test (Ratio)	n/a	tbd	**tbd**
2	Program Administrator Cost Test (Ratio)	n/a	tbd	**tbd**
3	Levelized Unit Energy Cost Result (¢/kWh)	n/a	tbd	**tbd**

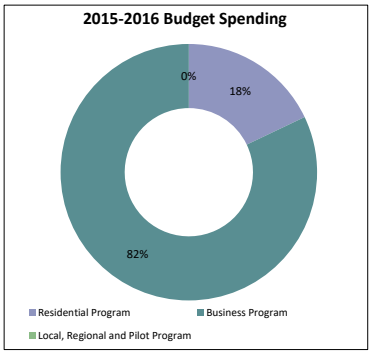
Annual FCR Progress

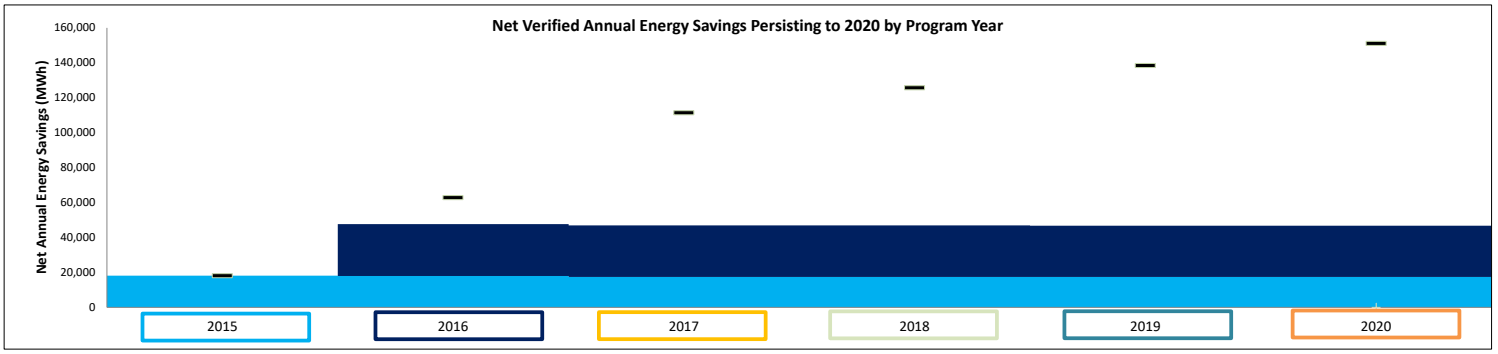
#	Metric	Result
1	2015-2016 Incremental Net Verified 2020 Annual Energy Savings from Full Cost Recovery Programs	**46,851 MWh**
2	2015-2016 Incremental Net 2020 Annual Energy Savingsfrom Full Cost Recovery Program per CDM Plan Forecast	**62,867 MWh**
3	FCR Progress (%)	**75 %**

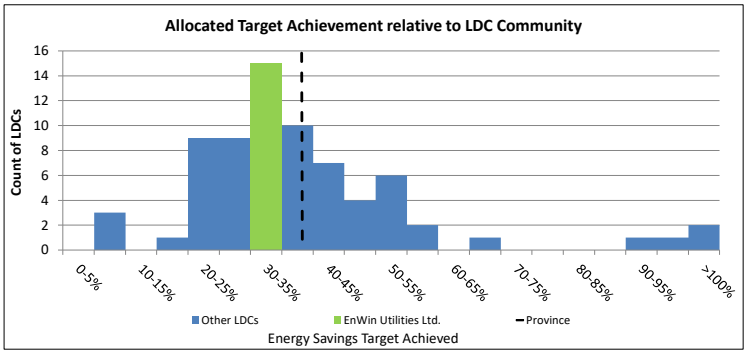


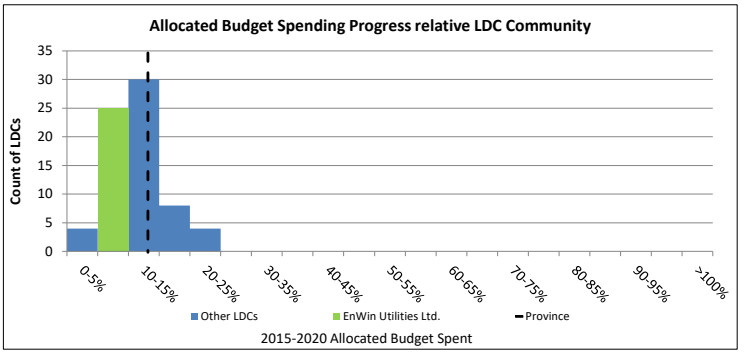












Final Verified 2016 Annual LDC CDM Program Results Report

LDC Rankings

#	LDC	Net Verified Annual Energy Savings Persisting to 2020																						Total Spending			
		2015 Verified Results		Verified 2015 Adjustment Results	Verified Adjusted 2015 Results		2016 Verified Results		2015-2016 Verified Results		Allocated Target		2015-2016 Progress versus Allocated Target		2015-2020 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast		2016 LDC CDM Plan Forecast		2016 Progress versus 2016 LDC CDM Plan Forecast		2015-2016 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast		2015 Verified Spending		Verified 2015 Adjustment Spending	Verified Adjusted 2015 Spending
		Value (kWh)	LDC Ranking (#)	Value (kWh)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	Value ($)
1	Algoma Power Inc.	1,031,011	57	25,818	1,056,828	58	1,285,402	52	2,342,230	56	7,510,000	54	31	45	11,100,760	47	21	66	816,284	54	157	16	1,777,226	53	132	34	39,320	22	59,951	99,271
2	Atikokan Hydro Inc.	109,769	67	2,444	112,213	67	189,357	68	301,570	68	1,140,000	67	26	54	1,139,590	67	26	52	127,788	71	148	18	170,828	71	177	17	0	30	0	0
3	Attawapiskat Power Corporation	35,822	70	2,343	38,165	70	0	69	38,165	70	510,000	70	7	71	556,816	69	7	71	209,344	66	0	69	209,344	68	18	70	0	30	0	0
4	Bluewater Power Distribution Corporation	7,755,327	21	268,687	8,024,013	26	5,570,598	28	13,594,611	30	62,370,000	19	22	65	62,370,000	19	22	64	7,092,037	25	79	56	14,839,910	25	92	57	5,119	29	0	5,119
5	Brantford Power Inc.	7,457,011	22	1,458,523	8,915,534	25	10,499,455	19	19,414,989	21	54,320,000	22	36	33	54,880,608	23	35	36	9,918,198	18	106	39	17,760,851	22	109	46	0	30	29,000	29,000
6	Burlington Hydro Inc.	12,632,309	18	1,975,945	14,608,254	18	11,531,861	15	26,140,115	16	99,040,000	13	26	55	99,040,000	14	26	53	11,672,695	15	99	47	18,090,682	21	144	24	118,667	17	193,116	311,783
7	Canadian Niagara Power Inc.	3,502,396	37	5,579,808	9,082,204	23	5,553,280	29	14,635,484	27	28,480,000	32	51	12	28,104,418	31	52	15	4,745,580	30	117	29	11,046,585	27	132	33	162,334	14	58,069	220,403
8	Centre Wellington Hydro Ltd.	1,581,029	53	109,971	1,690,999	53	1,548,975	50	3,239,975	52	8,730,000	50	37	30	8,729,845	50	37	33	2,771,886	40	56	62	4,123,814	39	79	60	0	30	0	0
9	Chapleau Public Utilities Corporation	275,333	64	3,485	278,818	64	191,711	67	470,529	66	1,050,000	68	45	18	1,057,696	68	44	21	134,983	70	142	21	508,197	62	93	56	0	30	3,354	3,354
10	COLLUS PowerStream Corp.	1,637,947	51	385,929	2,023,876	49	2,194,349	44	4,218,225	47	16,860,000	39	25	58	16,860,000	38	25	57	2,047,097	42	107	38	3,784,720	41	111	43	157,689	15	0	157,689
11	Cooperative Hydro Embrun Inc.	120,443	66	19,234	139,677	66	730,806	57	870,483	62	1,790,000	65	49	15	1,790,697	65	49	18	241,547	65	303	2	320,602	66	272	9	0	30	0	0
12	E.L.K. Energy Inc.	1,662,553	49	583,829	2,246,382	47	1,963,393	48	4,209,775	48	16,200,000	41	26	56	16,203,264	40	26	54	1,785,578	45	110	36	3,064,492	45	137	29	0	30	0	0
13	Energy+ Inc.	17,245,241	13	60,025,983	77,271,224	5	14,252,795	12	91,524,019	7	100,950,000	12	91	4	106,219,451	11	86	4	10,054,813	17	142	22	67,208,866	8	136	30	0	30	0	0
14	Enersource Hydro Mississauga Inc.	59,582,917	5	15,701,481	75,284,398	6	80,992,918	4	156,277,316	4	483,270,000	4	32	42	483,273,204	4	32	42	79,419,033	3	102	42	149,356,740	4	105	50	0	30	0	0
15	Entegrus Powerlines Inc.	38,558,192	8	3,536,019	42,094,211	9	14,186,934	13	56,281,145	11	56,830,000	21	99	3	62,079,147	20	91	3	5,611,768	27	253	4	34,007,927	14	165	21	374,365	8	60,099	434,464
16	EnWin Utilities Ltd.	14,809,440	15	2,675,379	17,484,819	16	29,365,888	9	46,850,707	12	151,300,000	10	31	47	152,801,848	10	31	45	44,722,046	5	66	61	64,562,249	9	73	62	0	30	111,618	111,618
17	Erie Thames Powerlines Corporation	5,180,177	27	922,335	6,102,511	30	2,555,215	40	8,657,726	34	27,630,000	33	31	44	39,589,797	26	22	63	3,215,423	37	79	55	21,956,460	19	39	68	23,149	25	19,384	42,533
18	Espanola Regional Hydro Distribution Corporation	502,006	61	14,537	516,543	62	339,978	65	856,521	63	2,410,000	64	36	34	1,998,806	64	43	23	328,608	64	103	40	328,608	65	261	10	5,306	28	0	5,306
19	Essex Powerlines Corporation	3,819,710	36	1,720,380	5,540,090	33	7,059,017	26	12,599,107	31	31,430,000	30	40	24	31,430,000	28	40	29	7,103,736	24	99	46	9,728,188	29	130	35	176,840	12	6,737	183,577
20	Festival Hydro Inc.	4,822,853	30	2,088,958	6,911,811	27	9,417,074	21	16,328,885	26	34,650,000	28	47	17	29,884,429	30	55	10	4,336,821	31	217	7	4,336,821	36	377	5	0	30	8,075	8,075
21	Fort Albany Power Corporation	29,906	71	1,956	31,862	71	0	69	31,862	71	340,000	71	9	69	373,387	71	9	70	197,235	68	0	69	197,235	70	16	71	0	30	0	0
22	Fort Frances Power Corporation	254,688	65	11,215	265,903	65	553,935	60	819,838	64	4,000,000	61	20	67	3,687,415	61	22	62	348,835	63	159	15	486,914	64	168	19	0	30	0	0
23	Greater Sudbury Hydro Inc.	6,959,582	23	3,141,790	10,101,372	22	9,312,088	22	19,413,460	22	34,740,000	27	56	7	23,985,670	34	81	5	3,943,302	34	236	5	3,943,302	40	492	2	112,497	18	0	112,497
24	Grimsby Power Incorporated	2,804,724	40	319,119	3,123,843	40	2,159,053	45	5,282,896	43	10,850,000	48	49	14	10,863,961	48	49	17	1,870,647	44	115	33	3,670,614	42	144	25	0	30	34,500	34,500
25	Guelph Hydro Electric Systems Inc.	58,594,547	6	2,215,864	60,810,411	8	8,394,053	24	69,204,463	9	99,040,000	13	70	5	99,040,001	13	70	7	7,470,386	22	112	35	59,741,607	11	116	41	278,441	10	103,065	381,506
26	Halton Hills Hydro Inc.	5,500,566	25	212,955	5,713,521	31	4,755,591	32	10,469,112	33	30,940,000	31	34	38	30,962,677	29	34	39	3,268,861	36	145	20	6,234,990	34	168	20	0	30	0	0
27	Hearst Power Distribution Company Limited	1,510,384	54	985,005	2,495,390	44	2,417,972	42	4,913,361	44	3,180,000	63	155	1	3,183,595	62	154	1	369,657	62	654	1	1,033,780	59	475	3	0	30	10,063	10,063
28	Horizon Utilities Corporation	70,835,688	4	6,703,611	77,539,298	4	44,884,274	6	122,423,572	6	330,680,000	6	37	31	366,197,247	6	33	41	41,674,275	7	108	37	116,705,818	5	105	49	2,679,921	3	194,944	2,874,865
29	Hydro 2000 Inc.	80,683	68	3,633	84,316	68	257,750	66	342,066	67	1,360,000	66	25	57	1,360,459	66	25	56	165,677	69	156	17	215,261	67	159	22	0	30	0	0
30	Hydro Hawkesbury Inc.	1,162,440	56	26,255	1,188,695	57	1,339,759	51	2,528,454	54	7,920,000	53	32	43	7,920,346	53	32	43	1,335,307	50	100	44	2,406,871	49	105	48	0	30	0	0
31	Hydro One Brampton Networks Inc.	29,578,103	9	6,302,266	35,880,369	10	41,650,660	7	77,531,030	8	255,160,000	7	30	49	255,160,000	7	30	46	40,763,367	8	102	41	70,364,866	7	110	45	363,847	9	139,709	503,556
32	Hydro One Networks Inc.	220,487,100	1	89,902,682	310,389,782	1	208,374,078	2	518,763,860	2	1,220,690,000	2	42	19	1,263,550,435	2	41	26	257,427,028	2	81	54	477,719,756	1	109	47	1,742,284	4	32,818	1,775,101
33	Hydro Ottawa Limited	57,247,836	7	15,553,929	72,801,765	7	59,247,505	5	132,049,269	5	394,540,000	5	33	40	394,559,846	5	33	40	42,147,373	6	141	23	99,489,881	6	133	32	389,296	7	0	389,296
34	InnPower Corporation	1,850,172	47	132,220	1,982,392	50	2,561,285	39	4,543,677	46	13,010,000	44	35	35	13,009,980	43	35	37	3,158,377	38	81	53	4,728,558	35	96	54	0	30	0	0
35	Kashechewan Power Corporation	40,200	69	2,629	42,829	69	0	69	42,829	69	520,000	69	8	70	438,286	70	10	69	209,344	66	0	69	209,344	68	20	69	0	30	0	0
36	Kenora Hydro Electric Corporation Ltd.	1,606,080	52	65,793	1,671,873	54	552,901	61	2,224,774	57	5,270,000	57	42	21	5,269,561	56	42	24	1,403,058	48	39	65	1,596,071	56	139	28	0	30	0	0
37	Kingston Hydro Corporation	4,445,966	32	1,046,947	5,492,913	35	2,580,410	38	8,073,324	36	34,500,000	29	23	63	37,182,911	27	22	65	11,465,768	16	23	68	14,206,168	26	57	65	0	30	17,728	17,728
38	Kitchener-Wilmot Hydro Inc.	21,865,242	11	2,654,908	24,520,150	12	14,184,542	14	38,704,692	14	105,710,000	11	37	32	105,712,088	12	37	34	17,127,724	12	83	52	27,136,429	16	143	27	0	30	0	0
39	Lakefront Utilities Inc.	2,239,136	44	280,605	2,519,741	43	1,185,986	53	3,705,727	50	12,170,000	45	30	48	12,201,915	44	30	47	1,739,771	46	68	60	3,639,829	43	102	51	0	30	0	0
40	Lakeland Power Distribution Ltd.	4,432,710	33	708,780	5,141,489	37	2,495,021	41	7,636,510	37	15,770,000	42	48	16	15,832,919	41	48	20	1,345,374	49	185	9	4,319,290	37	177	16	0	30	0	0
41	London Hydro Inc.	28,534,591	10	3,454,236	31,988,827	11	31,824,871	8	63,813,698	10	196,660,000	8	32	41	219,747,453	8	29	50	34,869,274	9	91	49	63,862,340	10	100	53	1,611,279	5	506,532	2,117,811
42	Midland Power Utility Corporation	2,860,953	39	301,878	3,162,831	39	2,402,265	43	5,565,096	41	10,830,000	49	51	13	10,830,000	49	51	16	1,433,109	47	168	14	3,063,543	46	182	14	0	30	0	0
43	Milton Hydro Distribution Inc.	9,889,501	19	476,099	10,365,601	21	6,501,088	27	16,866,689	25	45,360,000	24	37	29	45,363,753	24	37	32	5,584,323	28	116	30	9,970,719	28	169	18	0	30	41,699	41,699
44	Newmarket-Tay Power Distribution Ltd.	8,218,024	20	840,996	9,059,020	24	4,962,518	31	14,021,538	28	36,240,000	26	39	25	26,923,645	32	52	14	4,271,910	32	116	32	4,271,910	38	328	7	51,311	20	0	51,311
45	Niagara Peninsula Energy Inc.	12,742,252	17	1,752,111	14,494,363	19	10,838,434	17	25,332,796	18	74,440,000	17	34	37	74,440,000	17	34	38	7,449,258	23	145	19	20,191,139	20	125	36	0	30	40,000	40,000
46	Niagara-on-the-Lake Hydro Inc.	2,598,018	42	369,192	2,967,210	41	3,401,852	36	6,369,062	39	11,680,000	46	55	8	11,877,636	46	54	13	3,546,990	35	96	48	6,289,627	33	101	52	0	30	0	0
47	North Bay Hydro Distribution Limited	4,245,690	35	12,427,153	16,672,842	17	4,001,370	34	20,674,212	20	20,260,000	37	102	2	17,933,641	37	115	2	2,300,259	41	174	12	2,300,259	50	899	1	27,296	23	0	27,296
48	Northern Ontario Wires Inc.	509,731	60	38,057	547,788	60	907,761	56	1,455,549	59	4,310,000	59	34	39	2,998,209	63	49	19	492,913	61	184	10	492,913	63	295	8	6,212	27	0	6,212
49	Oakville Hydro Electricity Distribution Inc.	21,252,248	12	2,499,447	23,751,695	13	15,431,935	11	39,183,630	13	92,390,000	15	42	20	93,974,490	15	42	25	13,265,566	14	116	31	34,517,814	13	114	42	0	30	77,518	77,518
50	Orangeville Hydro Limited	3,398,117	38	314,840	3,712,958	38	2,056,808	46	5,769,766	40	14,150,000	43	41	22	14,301,698	42	40	27	1,194,829	51	172	13	2,889,637	47	200	11	0	30	0	0
51	Orillia Power Distribution Corporation	1,662,040	50	246,213	1,908,253	52	2,008,907	47	3,917,160	49	16,580,000	40	24	62	16,653,694	39	24	60	5,922,408	26	34	66	7,529,238	32	52	66	0	30	17,378	17,378
52	Oshawa PUC Networks Inc.	5,046,074	28	1,182,326	6,228,399	29	11,449,535	16	17,677,934	23	73,010,000	18	24	61	73,010,000	18	24	59	8,484,484	20	135	24	24,199,815	18	73	61	0	30	24,000	24,000
53	Ottawa River Power Corporation	2,779,858	41	156,362	2,936,220	42	1,812,492	49	4,748,712	45	8,720,000	51	54	9	8,724,947	51	54	11	985,681	52	184	11	2,614,339	48	182	15	0	30	0	0
54	Peterborough Distribution Incorporated	4,979,980	29	554,811	5,534,790	34	5,186,524	30	10,721,314	32	37,880,000	25	28	52	42,122,834	25	25	55	20,077,835	10	26	67	25,666,491	17	42	67	0	30	43,197	43,197
55	PowerStream Inc.	76,511,169	3	20,976,284	97,487,452	3	103,018,833	3	200,506,286	3	535,440,000	3	37	27	535,440,000	3	37	31	76,738,762	4	134	25	165,941,199	3	121	38	5,019,130	2	0	5,019,130
56	PUC Distribution Inc.	4,538,096	31	659,247	5,197,342	36	8,793,170	23	13,990,513	29	26,410,000	34	53	11	18,988,655	36	74	6	3,121,781	39	282	3	3,121,781	44	448	4	58,515	19	0	58,515
57	Renfrew Hydro Inc.	351,383	63	32,771	384,155	63	418,059	64	802,214	65	4,170,000	60	19	68	4,169,705	59	19	68	595,808	58	70	58	946,461	60	85	59	8,025	26	0	8,025
58	Rideau St. Lawrence Distribution Inc.	1,353,836	55	95,782	1,449,618	56	570,963	59	2,020,581	58	5,020,000	58	40	23	5,020,495	57	40	28	561,831	59	102	43	1,627,920	55	124	37	0	30	0	0
59	Sioux Lookout Hydro Inc.	537,110	59	7,737	544,847	61	485,367	63	1,030,214	61	3,700,000	62	28	53	3,699,848	60	28	51	621,773	57	78	57	764,616	61	135	31	0	30	0	0
60	St. Thomas Energy Inc.	2,146,544	45	188,013	2,334,556	46	4,191,889	33	6,526,446	38	17,510,000	38	37	28	11,992,835	45	54	12	1,971,651	43	213	8	1,971,651	51	331	6	25,415	24	0	25,415
61	Thunder Bay Hydro Electricity Distribution Inc.	5,286,985	26	13,266,747	18,553,733	15	7,141,247	25	25,694,979	17	48,420,000	23	53	10	58,393,454	22	44	22	17,239,812	11	41	64	36,097,692	12	71	63	485,575	6	48,109	533,684
62	Tillsonburg Hydro Inc.	1,886,420	46	243,278	2,129,698	48	673,753	58	2,803,451	53	11,310,000	47	25	59	4,901,901	58	57	8	741,159	56	91	50	1,483,941	57	189	13	122,716	16	0	122,716
63	Toronto Hydro-Electric System Limited	197,146,346	2	78,444,901	275,591,247	2	269,366,448	1	544,957,695	1	1,576,050,000	1	35	36	1,437,213,978	1	38	30	270,786,926	1	99	45	467,933,206	2	116	40	7,855,850	1	396,666	8,252,517
64	Veridian Connections Inc.	16,332,332	14	2,693,631	19,025,963	14	18,086,912	10	37,112,875	15	152,970,000	9	24	60	152,970,000	9	24	58	14,873,397	13	122	28	31,199,796	15	119	39	275,672	11	121,369	397,041
65	Wasaga Distribution Inc.	2,385,191	43	26,401	2,411,591	45	1,165,103	54	3,576,694	51	6,320,000	55	57	6	6,319,847	54	57	9	530,215	60	220	6	1,837,059	52	195	12	0	30	0	0
66	Waterloo North Hydro Inc.	12,799,897	16	1,083,855	13,883,752	20	10,576,686	18	24,460,438	19	82,380,000	16	30	50	82,384,212	16	30	48	8,465,944	21	125	26	15,800,261	23	155	23	0	30	0	0
67	Welland Hydro-Electric System Corp.	1,729,306	48	230,560	1,959,866	51	3,416,423	35	5,376,290	42	25,500,000	35	21	66	25,500,101	33	21	67	3,976,815	33	86	51	8,694,159	31	62	64	163,173	13	0	163,173
68	Wellington North Power Inc.	709,927	58	86,269	796,196	59	522,470	62	1,318,666	60	5,890,000	56	22	64	5,897,926	55	22	61	757,400	55	69	59	1,467,327	58	90	58	0	30	0	0
69	West Coast Huron Energy Inc.	438,855	62	1,041,276	1,480,131	55	1,033,396	55	2,513,526	55	8,080,000	52	31	46	8,175,845	52	31	44	829,562	53	125	27	1,752,338	54	143	26	0	30	0	0
70	Westario Power Inc.	4,282,957	34	1,285,842	5,568,799	32	3,071,071	37	8,639,870	35	23,010,000	36	38	26	23,824,531	35	36	35	5,570,909	29	55	63	9,007,283	30	96	55	0	30	0	0
71	Whitby Hydro Electric Corporation	6,210,809	24	410,389	6,621,198	28	10,455,293	20	17,076,491	24	58,440,000	20	29	51	58,440,000	21	29	49	9,262,887	19	113	34	15,473,631	24	110	44	50,281	21	0	50,281
Total		1,117,489,826		372,776,418	1,490,266,244		1,154,154,798		2,644,421,042		6,999,990,000		38		6,961,838,409		38		1,160,312,103		99		2,298,209,799		115		22,426,566		2,398,699	24,825,265

Final Verified 2016 Annua

LDC Rankings

#	LDC	2016 Verified Spending		2015-2016 Verified Spending		Allocated Budget		2015-2016 Progress versus Allocated Budget		2015-2020 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast		2016 LDC CDM Plan Forecast		2016 Progress versus 2016 LDC CDM Plan Forecast		2015-2016 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast	
		LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)
1	Algoma Power Inc.	20	344,836	47	444,108	42	2,107,963	53	21	3	3,449,717	45	13	24	683,154	43	50	51	737,814	43	60	37
2	Atikokan Hydro Inc.	43	50,265	66	50,265	66	311,330	67	16	9	374,405	70	13	19	56,766	71	89	8	56,772	71	89	10
3	Attawapiskat Power Corporation	43	0	69	0	69	148,832	70	0	69	1,846,142	54	0	69	386,748	52	0	69	386,748	52	0	69
4	Bluewater Power Distribution Corporation	41	1,340,938	26	1,346,056	27	15,838,687	20	8	56	15,838,687	20	8	54	2,579,261	19	52	48	2,584,380	21	52	50
5	Brantford Power Inc.	30	1,564,432	22	1,593,432	24	14,048,458	22	11	30	11,591,730	23	14	16	2,207,285	23	71	29	2,236,285	23	71	28
6	Burlington Hydro Inc.	12	2,472,234	12	2,784,017	13	25,825,521	13	11	37	25,890,159	12	11	38	3,893,532	15	63	35	4,877,008	12	57	43
7	Canadian Niagara Power Inc.	13	1,200,961	27	1,421,364	26	7,355,555	33	19	5	6,338,440	35	22	4	1,589,930	29	76	22	1,643,473	29	86	12
8	Centre Wellington Hydro Ltd.	43	276,194	49	276,194	50	2,252,724	51	12	26	2,252,724	51	12	29	651,826	44	42	59	651,826	44	42	59
9	Chapleau Public Utilities Corporation	42	19,890	68	23,244	68	298,764	68	8	60	298,764	71	8	59	57,618	69	35	64	57,618	69	40	62
10	COLLUS PowerStream Corp.	16	636,318	33	794,008	31	4,446,841	39	18	7	4,446,841	39	18	8	842,348	39	76	21	1,118,451	35	71	30
11	Cooperative Hydro Embrun Inc.	43	61,223	64	61,223	65	525,743	65	12	28	525,743	68	12	31	78,227	68	78	16	78,227	68	78	17
12	E.L.K. Energy Inc.	43	435,083	42	435,083	43	4,273,057	41	10	41	4,273,057	41	10	42	504,219	48	86	10	504,219	48	86	13
13	Energy+ Inc.	43	2,916,887	11	2,916,887	11	25,873,071	12	11	32	23,678,815	14	12	28	4,939,935	10	59	38	4,939,935	11	59	39
14	Enersource Hydro Mississauga Inc.	43	5,508,332	8	5,508,332	8	122,499,403	4	4	68	123,761,401	4	4	68	20,565,231	4	27	66	23,154,175	4	24	66
15	Entegrus Powerlines Inc.	8	2,370,550	14	2,805,014	12	14,695,867	21	19	6	13,843,474	21	20	6	2,447,799	20	97	5	3,048,339	19	92	6
16	EnWin Utilities Ltd.	19	2,430,728	13	2,542,346	15	38,421,929	10	7	64	38,421,929	10	7	64	11,447,244	8	21	67	11,447,244	8	22	67
17	Erie Thames Powerlines Corporation	26	561,528	39	604,060	37	7,104,954	34	9	55	7,020,999	33	9	52	1,352,450	30	42	60	1,524,690	30	40	63
18	Espanola Regional Hydro Distribution Corporation	40	57,969	65	63,275	63	685,489	64	9	48	759,788	67	8	57	141,751	63	41	61	141,751	64	45	58
19	Essex Powerlines Corporation	14	1,818,727	18	2,002,304	17	8,532,573	30	23	1	8,421,412	30	24	3	1,871,165	25	97	4	2,199,199	25	91	8
20	Festival Hydro Inc.	37	1,003,864	29	1,011,939	29	8,768,149	28	12	29	8,768,149	28	12	32	1,323,777	32	76	20	1,323,777	33	76	18
21	Fort Albany Power Corporation	43	0	69	0	69	98,990	71	0	69	1,682,107	58	0	69	345,251	55	0	69	345,251	55	0	69
22	Fort Frances Power Corporation	43	92,580	60	92,580	60	1,109,758	60	8	59	1,119,638	63	8	58	124,580	66	74	23	124,601	66	74	23
23	Greater Sudbury Hydro Inc.	18	1,425,683	24	1,538,180	25	9,672,498	26	16	10	9,117,459	27	17	10	1,701,015	28	84	12	1,701,015	28	90	9
24	Grimsby Power Incorporated	29	292,926	48	327,426	48	2,894,613	47	11	31	2,894,612	47	11	33	633,209	45	46	57	633,209	45	52	52
25	Guelph Hydro Electric Systems Inc.	11	1,377,942	25	1,759,447	20	24,920,625	14	7	62	23,290,402	15	8	60	3,782,778	16	36	63	4,255,743	16	41	61
26	Halton Hills Hydro Inc.	43	604,017	35	604,017	38	8,387,497	31	7	61	8,387,497	31	7	62	1,310,004	33	46	58	1,458,606	31	41	60
27	Hearst Power Distribution Company Limited	36	71,209	62	81,272	62	843,903	63	10	45	843,903	66	10	45	122,762	67	58	39	122,762	67	66	36
28	Horizon Utilities Corporation	3	10,061,393	5	12,936,258	5	84,830,304	6	15	12	84,830,304	6	15	13	14,826,453	6	68	32	17,664,321	5	73	25
29	Hydro 2000 Inc.	43	41,957	67	41,957	67	394,750	66	11	38	394,750	69	11	39	56,806	70	74	24	56,806	70	74	24
30	Hydro Hawkesbury Inc.	43	189,396	52	189,396	53	2,139,160	52	9	51	2,139,160	52	9	50	399,100	51	47	56	399,100	51	47	57
31	Hydro One Brampton Networks Inc.	7	7,314,450	7	7,818,006	7	66,798,531	7	12	27	66,798,530	7	12	30	14,629,427	7	50	52	14,994,829	7	52	49
32	Hydro One Networks Inc.	5	44,738,829	1	46,513,930	2	338,355,409	2	14	16	341,857,197	1	14	17	62,293,684	2	72	27	63,838,190	2	73	26
33	Hydro Ottawa Limited	10	13,469,631	4	13,858,927	4	105,242,155	5	13	19	105,242,156	5	13	21	17,214,251	5	78	17	17,591,400	6	79	16
34	InnPower Corporation	43	467,510	41	467,510	41	3,680,241	44	13	23	3,680,241	44	13	25	851,157	37	55	45	851,157	38	55	48
35	Kashechewan Power Corporation	43	0	69	0	69	155,966	69	0	69	1,741,263	56	0	69	358,436	54	0	69	358,436	54	0	69
36	Kenora Hydro Electric Corporation Ltd.	43	124,005	59	124,005	59	1,407,448	57	9	52	1,688,937	57	7	61	220,129	59	56	43	220,150	59	56	46
37	Kingston Hydro Corporation	34	566,812	38	584,540	39	8,674,286	29	7	63	8,631,873	29	7	63	1,716,251	27	33	65	1,716,251	27	34	65
38	Kitchener-Wilmot Hydro Inc.	43	1,754,249	20	1,754,249	21	27,710,719	11	6	65	27,710,719	11	6	65	4,634,072	14	38	62	4,634,072	15	38	64
39	Lakefront Utilities Inc.	43	265,025	50	265,025	51	3,077,834	45	9	53	3,077,834	46	9	51	511,743	46	52	49	511,744	46	52	51
40	Lakeland Power Distribution Ltd.	43	433,380	43	433,380	44	4,142,391	42	10	40	4,142,392	42	10	41	511,363	47	85	11	511,364	47	85	14
41	London Hydro Inc.	4	8,721,449	6	10,839,260	6	51,192,690	8	21	2	51,389,905	8	21	5	9,187,376	9	95	7	10,660,376	9	102	3
42	Midland Power Utility Corporation	43	345,045	46	345,045	47	2,739,690	49	13	24	2,739,690	48	13	26	432,693	49	80	14	432,694	49	80	15
43	Milton Hydro Distribution Inc.	27	1,563,222	23	1,604,921	23	11,911,927	24	13	17	11,908,123	22	13	18	2,051,810	24	76	18	2,205,823	24	73	27
44	Newmarket-Tay Power Distribution Ltd.	23	1,009,481	28	1,060,792	28	9,649,555	27	11	35	9,993,198	25	11	40	1,842,766	26	55	46	1,842,766	26	58	41
45	Niagara Peninsula Energy Inc.	28	2,317,811	15	2,357,811	16	19,056,865	18	12	25	19,056,865	18	12	27	2,378,879	22	97	3	2,378,879	22	99	4
46	Niagara-on-the-Lake Hydro Inc.	43	424,921	44	424,921	45	2,993,633	46	14	14	2,321,538	49	18	7	828,092	40	51	50	828,092	41	51	53
47	North Bay Hydro Distribution Limited	31	713,129	32	740,425	33	5,545,424	37	13	18	5,738,692	37	13	23	992,259	35	72	26	992,259	37	75	22
48	Northern Ontario Wires Inc.	39	156,126	56	162,339	56	1,174,934	59	14	15	1,139,682	62	14	15	212,627	61	73	25	212,627	61	76	19
49	Oakville Hydro Electricity Distribution Inc.	21	3,120,547	10	3,198,065	10	24,575,982	15	13	21	24,574,176	13	13	22	4,665,101	13	67	33	4,742,101	13	67	34
50	Orangeville Hydro Limited	43	229,432	51	229,432	52	3,705,603	43	6	66	3,705,604	43	6	66	412,100	50	56	44	412,100	50	56	47
51	Orillia Power Distribution Corporation	35	605,352	34	622,730	35	4,318,856	40	14	13	4,289,364	40	15	14	765,330	42	79	15	831,580	40	75	21
52	Oshawa PUC Networks Inc.	33	1,975,382	17	1,999,382	18	19,963,922	17	10	42	19,918,698	17	10	43	3,504,522	17	56	42	3,504,522	17	57	44
53	Ottawa River Power Corporation	43	353,106	45	353,106	46	2,282,373	50	15	11	2,282,373	50	15	12	366,122	53	96	6	366,122	53	96	5
54	Peterborough Distribution Incorporated	25	847,015	30	890,212	30	9,781,455	25	9	49	9,581,681	26	9	48	4,697,210	12	18	68	4,697,210	14	19	68
55	PowerStream Inc.	2	19,030,891	3	24,050,021	3	140,696,240	3	17	8	140,696,240	3	17	9	26,679,186	3	71	28	34,058,295	3	71	31
56	PUC Distribution Inc.	22	729,307	31	787,822	32	7,440,107	32	11	39	7,217,989	32	11	37	1,346,637	31	54	47	1,346,637	32	59	40
57	Renfrew Hydro Inc.	38	82,258	61	90,283	61	1,070,574	61	8	57	1,070,547	64	8	55	170,067	62	48	53	178,092	62	51	54
58	Rideau St. Lawrence Distribution Inc.	43	124,517	58	124,517	58	1,306,239	58	10	46	1,306,239	60	10	46	217,038	60	57	40	217,038	60	57	42
59	Sioux Lookout Hydro Inc.	43	61,605	63	61,605	64	1,016,095	62	6	67	1,219,314	61	5	67	128,495	64	48	55	128,512	65	48	56
60	St. Thomas Energy Inc.	32	579,723	36	605,138	36	4,643,532	38	13	20	4,558,730	38	13	20	850,507	38	68	31	850,507	39	71	29
61	Thunder Bay Hydro Electricity Distribution Inc.	6	2,110,681	16	2,644,365	14	12,927,445	23	20	4	10,763,047	24	25	2	2,413,463	21	87	9	2,885,599	20	92	7
62	Tillsonburg Hydro Inc.	17	158,627	55	281,343	49	2,881,461	48	10	43	939,108	65	30	1	126,641	65	125	2	167,576	63	168	2
63	Toronto Hydro-Electric System Limited	1	42,611,695	2	50,864,212	1	400,296,506	1	13	22	320,548,882	2	16	11	64,707,553	1	66	34	72,960,069	1	70	33
64	Veridian Connections Inc.	9	4,125,057	9	4,522,099	9	40,482,340	9	11	33	40,482,340	9	11	34	4,935,532	11	84	13	5,203,645	10	87	11
65	Wasaga Distribution Inc.	43	176,877	53	176,877	54	1,814,647	55	10	44	1,814,647	55	10	44	232,600	58	76	19	232,600	58	76	20
66	Waterloo North Hydro Inc.	43	1,816,067	19	1,816,067	19	21,192,868	16	9	54	21,192,868	16	9	53	3,185,447	18	57	41	3,185,447	18	57	45
67	Welland Hydro-Electric System Corp.	15	571,216	37	734,389	34	6,584,437	35	11	34	6,584,434	34	11	35	932,633	36	61	36	1,108,547	36	66	35
68	Wellington North Power Inc.	43	141,935	57	141,935	57	1,493,412	56	10	47	1,493,412	59	10	47	236,870	57	60	37	236,870	57	60	38
69	West Coast Huron Energy Inc.	43	169,605	54	169,605	55	2,012,404	54	8	58	2,012,404	53	8	56	240,844	56	70	30	240,844	56	70	32
70	Westario Power Inc.	43	553,926	40	553,926	40	6,101,269	36	9	50	6,101,269	36	9	49	1,152,483	34	48	54	1,152,485	34	48	55
71	Whitby Hydro Electric Corporation	24	1,690,118	21	1,740,399	22	15,860,460	19	11	36	15,860,460	19	11	36	811,391	41	208	1	811,391	42	214	1
Total			**205,478,075**		**230,303,339**		**1,835,264,933**		**13**		**1,753,574,871**		**13**		**324,567,014**		**63**		**353,772,247**		**65**	

Progress Report

For: EnWin Utilities Ltd.

Participation

#	Programs	Unit of Measure	Forecasted (#) 2015	2016	2017	2018	2019	2020	Total	Verified (#) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress vs Forecast (%) Adjusted 2015	2016	Total
	2015-2020 Conservation First Framework Programs																
	Residential Province-Wide Programs																
1	Save on Energy Coupon Program	Products	0	24,600	21,591	19,500	20,250	20,936	106,877	0	0	0	234,932	234,932		955%	955%
2	Save on Energy Heating & Cooling Program	Equipment	1,802	0	0	0	0	0	1,802	0	0	0	0	0	0%		0%
3	Save on Energy New Construction Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
4	Save on Energy Home Assistance Program	Homes	1,147	500	400	300	300	300	2,947	0	0	0	0	0	0%	0%	0%
	Sub-total: Residential Province-Wide Programs																
	Business Province-Wide Programs																
5	Save on Energy Audit Funding Program	Projects	5	5	5	5	5	1	26	0	0	0	20	20	0%	400%	200%
6	Save on Energy Retrofit Program	Projects	252	242	239	227	226	226	1,412	0	6	6	206	212	2%	85%	43%
7	Save on Energy Small Business Lighting Program	Projects	0	200	190	150	0	0	540	0	0	0	0	0		0%	0%
8	Save on Energy High Performance New Construction Program	Projects	4	0	0	0	0	0	4	0	0	0	0	0	0%		0%
9	Save on Energy Existing Building Commissioning Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
10	Save on Energy Process & Systems Upgrades Program	Projects	2	3	4	1	1	1	12	0	0	0	0	0	0%	0%	0%
11	Save on Energy Energy Manager Program	Projects	4	4	2	2	2	2	16	0	0	0	1	1	0%	25%	13%
12	Save on Energy Monitoring & Targeting Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
13	Save on Energy Retrofit Program - P4P	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
14	Save on Energy Process & Systems Upgrades Program - P4P	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Business Province-Wide Programs																
	Local & Regional Programs																
15	Adaptive Thermostat Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
16	Business Refrigeration Incentives Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
17	Conservation on the Coast Home Assistance Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
18	Conservation on the Coast Small Business Lighting Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
19	First Nations Conservation Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
20	High Efficiency Agricultural Pumping Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
21	Instant Savings Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
22	OPsaver Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
23	PUMPsaver Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
24	Social Benchmarking Local Program	Participants	0	0	0	0	0	0	0	0	0	0	0	0			
25	THESL Swimming Pool Efficiency Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Local & Regional Programs																
	LDC Innovation Fund Pilot Programs																
26	Air Source Heat Pump for Residential Water Heating Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
27	Building Optimization Pilot Program	Projects	100	0	0	0	0	0	100	0	0	0	75	75	0%		75%
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
29	Demand Control Kitchen Ventilation Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
30	Direct Install - Hydronic Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
31	Direct Install - RTU Controls Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
32	Electronically Commutated Furnace Motor Pilot Program	Furnaces	0	0	0	0	0	0	0	0	0	0	0	0			
33	Electronics Takeback Pilot Program	Products	0	0	0	0	0	0	0	0	0	0	0	0			
34	Home Energy Assessment and Retrofit Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
35	HONI HP Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
36	P4P for Class B Office Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
37	Performance Based Conservation Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
38	Re-Invest Pilot Program	Projects	1	0	0	0	0	0	1	0	0	0	0	0	0%		0%
39	Residential Direct Install Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
40	Residential Direct Mail Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
41	Residential Ductless Heat Pump Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
42	Residential Install Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
43	Social Benchmarking Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
45	Truckload Event Pilot Program	Products	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: LDC Innovation Fund Pilot Programs																
	Program Enabled Savings																
46	Save on Energy Retrofit Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	0	0	1	1			
47	Save on Energy High Performance New Construction Program Enabled Sa	Claims	-	-	-	-	-	-	-	0	0	0	0	0			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	0	0	0	0			
	Sub-total: Program Enabled Savings																
	Other																
49	Proposed Program or Pilot	Various	244	1	0	100	50	50	445	-	-	-	-	-	0%	0%	0%
50	Unassigned Target	Various	0	0	0	0	0	0	0								
	Sub-total: Other																
	Sub-total: 2015-2020 Conservation First Framework																
	Conservation Fund																
51	EnerNOC Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	Projects	0	0	0	0	0	0	0	0	0	0	68	68			
53	Loblaw P4P Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
55	Social Benchmarking Conservation Fund Pilot Program	Participants	0	0	0	0	0	0	0	0	0	0	0	0			
56	Strategic Energy Group Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Conservation Fund																
	2011-2014+2015 Extension Legacy Framework Programs																
	Residential Program																
57	Appliance Retirement Initiative	Appliances	0	-	-	-	-	-	0	61	0	61	-	61			
58	Coupon Initiative	Products	25,635	-	-	-	-	-	25,635	32,431	5,971	38,402	-	38,402	150%		150%
59	Bi-Annual Retailer Event Initiative	Products	0	-	-	-	-	-	0	59,803	658	60,461	-	60,461			
60	HVAC Incentives Initiative	Equipment	0	-	-	-	-	-	0	2,178	82	2,260	-	2,260			
61	Residential New Construction and Major Renovation Initiative	Homes	0	-	-	-	-	-	0	6	1	7	-	7			
	Sub-total: Residential Program																
	Commercial & Institutional Program																
62	Energy Audit Initiative	Projects	0	-	-	-	-	-	0	1	1	2	-	2			
63	Efficiency: Equipment Replacement Incentive Initiative	Projects	0	-	-	-	-	-	0	301	43	344	-	344			
64	Direct Install Lighting and Water Heating Initiative	Projects	0	-	-	-	-	-	0	1	0	1	-	1			
65	New Construction and Major Renovation Initiative	Projects	0	-	-	-	-	-	0	0	1	1	-	1			
66	Existing Building Commissioning Incentive Initiative	Projects	0	-	-	-	-	-	0	0	0	0	-	0			
	Sub-total: Commercial & Institutional Program																
	Industrial Program																
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	0	-	-	-	-	-	0	2	0	2	-	2			
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	0	-	-	-	-	-	0	7	0	7	-	7			
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	Projects	0	-	-	-	-	-	0	0	0	0	-	0			
	Sub-total: Industrial Program																
	Low Income Program																
70	Low Income Initiative	Homes	0	-	-	-	-	-	0	105	123	228	-	228			
	Sub-total: Low-Income Program																
	Other																
71	Aboriginal Conservation Program	Homes	0	-	-	-	-	-	0	0	0	0	-	0			
72	Program Enabled Savings	Claims	0	-	-	-	-	-	0	0	0	0	-	0			
	Sub-total: Other																
	Sub-total: 2011-2014+2015 Extension Legacy Framework																
	Total																

Participation

Net Incremental 2020 Annual Energy Savings

#	Programs	Forecasted (kWh) 2015	2016	2017	2018	2019	2020	Total	Verified (kWh) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total	2015-2020 CFF LDC CDM Plan Allocated Target (kWh)
	2015-2020 Conservation First Framework Programs																
	Residential Province-Wide Programs																
1	Save on Energy Coupon Program	0	786,895	687,291	622,633	647,467	668,355	3,412,641	0	0	0	6,293,912	6,293,912		800%	800%	
2	Save on Energy Heating & Cooling Program	667,638	0	0	0	0	0	667,638	0	0	0	0	0	0%		0%	
3	Save on Energy New Construction Program	0	0	0	0	0	0	0	0	0	0	0	0				
4	Save on Energy Home Assistance Program	899,701	392,198	313,758	235,319	235,319	235,319	2,311,614	0	0	0	0	0	0%	0%	0%	
	Sub-total: Residential Province-Wide Programs	1,567,339	1,179,093	1,001,049	857,952	882,786	903,674	6,391,893	0	0	0	6,293,912	6,293,912	0%	534%	229%	
	Business Province-Wide Programs																
5	Save on Energy Audit Funding Program	0	0	379,268	379,268	379,268	75,854	1,213,658	0	0	0	262,853	262,853				
6	Save on Energy Retrofit Program	10,678,234	14,805,844	8,628,364	8,006,617	7,927,192	8,147,607	58,193,858	0	166,288	166,288	19,885,834	20,052,122	2%	134%	79%	
7	Save on Energy Small Business Lighting Program	0	720,382	684,363	540,287	0	0	1,945,032	0	0	0	0	0		0%	0%	
8	Save on Energy High Performance New Construction Program	228,000	0	0	0	0	0	228,000	0	0	0	0	0	0%		0%	
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	0	0	0	0	0	0				
10	Save on Energy Process & Systems Upgrades Program	2,828,724	24,321,345	36,841,392	1,451,915	1,451,915	1,451,915	68,347,206	0	0	0	0	0	0%	0%	0%	
11	Save on Energy Energy Manager Program	1,999,958	1,999,958	999,979	999,979	999,979	999,979	7,999,832	0	0	0	1,122,503	1,122,503	0%	56%	28%	
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	0	0	0	0	0	0				
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0	0	0	0	0	0				
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0	0	0	0	0	0				
	Sub-total: Business Province-Wide Programs	15,734,916	41,847,529	47,533,366	11,378,066	10,758,354	10,675,355	137,927,586	0	166,288	166,288	21,271,190	21,437,478	1%	51%	37%	
	Local & Regional Programs																
15	Adaptive Thermostat Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
16	Business Refrigeration Incentives Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
19	First Nations Conservation Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
20	High Efficiency Agricultural Pumping Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
21	Instant Savings Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
22	OPsaver Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
23	PUMPsaver Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
24	Social Benchmarking Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0	0	0	0	0	0				
	Sub-total: Local & Regional Programs	0	0	0	0	0	0	0	0	0	0	0	0				
	LDC Innovation Fund Pilot Programs																
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
27	Building Optimization Pilot Program	0	0	0	0	0	0	0	0	0	0	1,799,960	1,799,960				
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
35	HONI HP Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
38	Re-Invest Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
42	Residential Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
45	Truckload Event Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
	Sub-total: LDC Innovation Fund Pilot Programs	0	0	0	0	0	0	0	0	0	0	1,799,960	1,799,960				
	Program Enabled Savings																
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-				
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-	-	-	-	-	-				
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-				
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-				
	Other																
49	Proposed Program or Pilot	20,162	1,695,425	0	2,124,500	1,062,250	1,062,250	5,964,587	-	-	-	-	-	0%	0%	0%	
50	Unassigned Target	0	0	0	0	0	0	0	-	-	-	-	-				
	Sub-total: Other	20,162	1,695,425	0	2,124,500	1,062,250	1,062,250	5,964,587	-	-	-	-	-	0%	0%	0%	
	Sub-total: 2015-2020 Conservation First Framework	17,322,417	44,722,047	48,534,415	14,360,518	12,703,390	12,641,279	150,284,066	0	166,288	166,288	29,365,062	29,531,350	1%	66%	48%	
	Conservation Fund																
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0	0	0	0	827	827				
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0				
	Sub-total: Conservation Fund	0	0	0	0	0	0	0	0	0	0	827	827				
	2011-2014+2015 Extension Legacy Framework Programs																
	Residential Program																
57	Appliance Retirement Initiative	0	-	-	-	-	-	0	0	-	0	-	0				
58	Coupon Initiative	822,361	-	-	-	-	-	822,361	772,732	129,341	902,073	-	902,073	110%		110%	
59	Bi-Annual Retailer Event Initiative	0	-	-	-	-	-	0	1,408,722	14,661	1,423,383	-	1,423,383				
60	HVAC Incentives Initiative	0	-	-	-	-	-	0	804,478	30,489	834,967	-	834,967				
61	Residential New Construction and Major Renovation Initiative	0	-	-	-	-	-	0	7,789	3,038	10,827	-	10,827				
	Sub-total: Residential Program	822,361	-	-	-	-	-	822,361	2,993,721	177,529	3,171,250	-	3,171,250	386%		386%	
	Commercial & Institutional Program																
62	Energy Audit Initiative	0	-	-	-	-	-	0	0	152,318	152,318	-	152,318				
63	Efficiency: Equipment Replacement Incentive Initiative	0	-	-	-	-	-	0	9,892,940	2,064,736	11,957,676	-	11,957,676				
64	Direct Install Lighting and Water Heating Initiative	0	-	-	-	-	-	0	447	0	447	-	447				
65	New Construction and Major Renovation Initiative	0	-	-	-	-	-	0	0	0	0	-	0				
66	Existing Building Commissioning Incentive Initiative	0	-	-	-	-	-	0	0	0	0	-	0				
	Sub-total: Commercial & Institutional Program	0	-	-	-	-	-	0	9,893,387	2,217,054	12,110,441	-	12,110,441				
	Industrial Program																
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	-	-	-	-	-	0	1,654,892	0	1,654,892	-	1,654,892				
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	-	-	-	-	-	0	162,019	0	162,019	-	162,019				
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	0	-	-	-	-	-	0	0	0	0	-	0				
	Sub-total: Industrial Program	0	-	-	-	-	-	0	1,816,911	0	1,816,911	-	1,816,911				
	Low Income Program																
70	Low Income Initiative	0	-	-	-	-	-	0	105,420	114,508	219,928	-	219,928				
	Sub-total: Low-Income Program	0	-	-	-	-	-	0	105,420	114,508	219,928	-	219,928				
	Other																
71	Aboriginal Conservation Program	0	-	-	-	-	-	0	0	0	0	-	0				
72	Program Enabled Savings	0	-	-	-	-	-	0	0	0	0	-	0				
	Sub-total: Other	0	-	-	-	-	-	0	0	0	0	-	0				
	Sub-total: 2011-2014+2015 Extension Legacy Framework	822,361	-	-	-	-	-	822,361	14,809,439	2,509,091	17,318,530	-	17,318,530	2106%		2106%	
	Total	18,144,778	44,722,047	48,534,415	14,360,518	12,703,390	12,641,279	151,106,427	14,809,439	2,675,379	17,484,818	29,365,889	46,850,707	96%	66%	75%	151,300,000

Progress Report

For: EnWin Utilities Ltd.

#	Programs	Progress versus Target (%)	Net Incremental 2020 Annual Peak Demand Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >	Net Incremental 2020 Annual Peak Demand Savings (kW) Forecasted							Net Incremental 2020 Annual Peak Demand Savings (kW) Verified					Net Incremental 2020 Annual Peak Demand Savings (%) Progress			Net Incremental First Year Energy Savings >	Net Incremental First Year Energy Savings (kWh) Forecasted							Net Incremental First Year Energy Savings (kWh) Verified					Net Incremental First Year Energy Savings (%) Progress			Net Incremental	
				2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total		2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	Forecasted (kW) 2015	2016
	2015-2020 Conservation First Framework Programs																																	
	Residential Province-Wide Programs																																	
1	Save on Energy Coupon Program			0	54	47	43	45	46	**235**	0	0	0	409	**409**		757%	**757%**		0	786,895	687,291	622,633	647,467	668,355	**3,412,641**	0	0	0	6,293,912	**6,293,912**		800%	**800%**	0	54
2	Save on Energy Heating & Cooling Program			513	0	0	0	0	0	**513**	0	0	0	0	**0**	0%		**0%**		667,638	0	0	0	0	0	**667,638**	0	0	0	0	**0**	0%		**0%**	513	0
3	Save on Energy New Construction Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
4	Save on Energy Home Assistance Program			1,046	456	365	274	274	274	**2,689**	0	0	0	0	**0**	0%	0%	**0%**		899,701	392,198	313,758	235,319	235,319	235,319	**2,311,614**	0	0	0	0	**0**	0%	0%	**0%**	1,046	456
	Sub-total: Residential Province-Wide Programs			**1,559**	**510**	**412**	**317**	**319**	**320**	**3,437**	**0**	**0**	**0**	**409**	**409**	**0%**	**80%**	**20%**		**1,567,339**	**1,179,093**	**1,001,049**	**857,952**	**882,786**	**903,674**	**6,391,893**	**0**	**0**	**0**	**6,293,912**	**6,293,912**	**0%**	**534%**	**229%**	**1,559**	**510**
	Business Province-Wide Programs																																	
5	Save on Energy Audit Funding Program			0	0	66	66	66	13	**211**	0	0	0	34	**34**					353,983	379,268	379,268	379,268	379,268	75,854	**1,946,909**	0	0	0	262,853	**262,853**	0%	69%	**36%**	62	66
6	Save on Energy Retrofit Program			1,746	1,709	1,643	1,536	1,523	1,554	**9,711**	0	37	37	1,302	**1,339**	2%	76%	**39%**		10,678,234	14,805,844	8,628,364	8,006,617	7,927,192	8,147,607	**58,193,858**	0	166,288	166,288	20,058,869	**20,225,157**	2%	135%	**79%**	1,746	1,709
7	Save on Energy Small Business Lighting Program			0	209	199	157	0	0	**565**	0	0	0	0	**0**		0%	**0%**		0	720,382	684,363	540,287	0	0	**1,945,032**	0	0	0	0	**0**		0%	**0%**	0	209
8	Save on Energy High Performance New Construction Program			73	0	0	0	0	0	**73**	0	0	0	0	**0**	0%		**0%**		228,000	0	0	0	0	0	**228,000**	0	0	0	0	**0**	0%		**0%**	73	0
9	Save on Energy Existing Building Commissioning Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
10	Save on Energy Process & Systems Upgrades Program			323	2,821	4,221	166	166	166	**7,863**	0	0	0	0	**0**	0%	0%	**0%**		2,828,724	24,321,345	36,841,392	1,451,915	1,451,915	1,451,915	**68,347,206**	0	0	0	0	**0**	0%	0%	**0%**	323	2,821
11	Save on Energy Energy Manager Program			228	228	114	114	114	114	**912**	0	0	0	130	**130**	0%	57%	**29%**		1,999,958	1,999,958	999,979	999,979	999,979	999,979	**7,999,832**	0	0	0	1,122,503	**1,122,503**	0%	56%	**28%**	228	228
12	Save on Energy Monitoring & Targeting Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
13	Save on Energy Retrofit Program - P4P			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
14	Save on Energy Process & Systems Upgrades Program - P4P			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
	Sub-total: Business Province-Wide Programs			**2,370**	**4,967**	**6,243**	**2,039**	**1,869**	**1,847**	**19,335**	**0**	**37**	**37**	**1,466**	**1,503**	**2%**	**30%**	**20%**		**16,088,899**	**42,226,797**	**47,533,366**	**11,378,066**	**10,758,354**	**10,675,355**	**138,660,837**	**0**	**166,288**	**166,288**	**21,444,225**	**21,610,513**	**1%**	**51%**	**37%**	**2,432**	**5,033**
	Local & Regional Programs																																	
15	Adaptive Thermostat Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
16	Business Refrigeration Incentives Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
17	Conservation on the Coast Home Assistance Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
18	Conservation on the Coast Small Business Lighting Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
19	First Nations Conservation Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
20	High Efficiency Agricultural Pumping Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
21	Instant Savings Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
22	OPsaver Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
23	PUMPsaver Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
24	Social Benchmarking Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
25	THESL Swimming Pool Efficiency Local Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
	Sub-total: Local & Regional Programs			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**				**0**	**0**
	LDC Innovation Fund Pilot Programs																																	
26	Air Source Heat Pump for Residential Water Heating Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
27	Building Optimization Pilot Program			0	0	0	0	0	0	**0**	0	0	0	806	**806**					2,154,850	0	0	0	0	0	**2,154,850**	0	0	0	1,878,207	**1,878,207**	0%		**87%**	260	0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
29	Demand Control Kitchen Ventilation Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
30	Direct Install - Hydronic Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
31	Direct Install - RTU Controls Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
32	Electronically Commutated Furnace Motor Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
33	Electronics Takeback Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
34	Home Energy Assessment and Retrofit Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
35	HONI HP Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
36	P4P for Class B Office Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
37	Performance Based Conservation Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
38	Re-Invest Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					944,322	0	0	0	0	0	**944,322**	0	0	0	0	**0**	0%		**0%**	107	0
39	Residential Direct Install Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
40	Residential Direct Mail Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
41	Residential Ductless Heat Pump Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
42	Residential Install Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
43	Social Benchmarking Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
44	Solar Powered Attic Ventilation Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
45	Truckload Event Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
	Sub-total: LDC Innovation Fund Pilot Programs			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**806**	**806**					**3,099,172**	**0**	**0**	**0**	**0**	**0**	**3,099,172**	**0**	**0**	**0**	**1,878,207**	**1,878,207**	**0%**		**61%**	**367**	**0**
	Program Enabled Savings																																	
46	Save on Energy Retrofit Program Enabled Savings			-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-				-	-
47	Save on Energy High Performance New Construction Program Enabled Sa			-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-				-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings			-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-				-	-
	Sub-total: Program Enabled Savings			-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-				-	-
	Other																																	
49	Proposed Program or Pilot			6	234	0	256	128	128	**752**	-	-	-	-	-	0%	0%	**0%**		79,950	1,695,425	0	2,124,500	1,062,250	1,062,250	**6,024,375**	-	-	-	-	-	0%	0%	**0%**	67	234
50	Unassigned Target			0	0	0	0	0	0	**0**	-	-	-	-	-					0	0	0	0	0	0	**0**	-	-	-	-	-				0	0
	Sub-total: Other			**6**	**234**	**0**	**256**	**128**	**128**	**752**	-	-	-	-	-	**0%**	**0%**	**0%**		**79,950**	**1,695,425**	**0**	**2,124,500**	**1,062,250**	**1,062,250**	**6,024,375**	-	-	-	-	-	**0%**	**0%**	**0%**	**67**	**234**
	Sub-total: 2015-2020 Conservation First Framework			**3,935**	**5,711**	**6,655**	**2,612**	**2,316**	**2,295**	**23,524**	**0**	**37**	**37**	**2,681**	**2,718**	**1%**	**47%**	**28%**		**20,835,360**	**45,101,315**	**48,534,415**	**14,360,518**	**12,703,390**	**12,641,279**	**154,176,277**	**0**	**166,288**	**166,288**	**29,616,344**	**29,782,632**	**1%**	**66%**	**45%**	**4,425**	**5,777**
	Conservation Fund																																	
51	EnerNOC Conservation Fund Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	827	**827**				0	0
53	Loblaw P4P Conservation Fund Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
55	Social Benchmarking Conservation Fund Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
56	Strategic Energy Group Conservation Fund Pilot Program			0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
	Sub-total: Conservation Fund			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**827**	**827**				**0**	**0**
	2011-2014+2015 Extension Legacy Framework Programs																																	
	Residential Program																																	
57	Appliance Retirement Initiative			0	-	-	-	-	-	**0**	0	0	0	-	**0**					0	-	-	-	-	-	**0**	27,073	0	27,073	-	**27,073**				0	-
58	Coupon Initiative			57	-	-	-	-	-	**57**	51	8	59	-	**59**	104%		**104%**		822,361	-	-	-	-	-	**822,361**	779,806	131,213	911,019	-	**911,019**	111%		**111%**	57	-
59	Bi-Annual Retailer Event Initiative			0	-	-	-	-	-	**0**	95	1	96	-	**96**					0	-	-	-	-	-	**0**	1,434,212	14,835	1,449,047	-	**1,449,047**				0	-
60	HVAC Incentives Initiative			0	-	-	-	-	-	**0**	425	16	441	-	**441**					0	-	-	-	-	-	**0**	804,478	30,489	834,967	-	**834,967**				0	-
61	Residential New Construction and Major Renovation Initiative			0	-	-	-	-	-	**0**	3	0	3	-	**3**					0	-	-	-	-	-	**0**	7,789	3,038	10,827	-	**10,827**				0	-
	Sub-total: Residential Program			**57**	**-**	**-**	**-**	**-**	**-**	**57**	**574**	**25**	**599**	**-**	**599**	**1051%**		**1051%**		**822,361**	**-**	**-**	**-**	**-**	**-**	**822,361**	**3,053,358**	**179,575**	**3,232,933**	**-**	**3,232,933**	**393%**		**393%**	**57**	**-**
	Commercial & Institutional Program																																	
62	Energy Audit Initiative			0	-	-	-	-	-	**0**	0	35	35	-	**35**					0	-	-	-	-	-	**0**	71,357	80,960	152,317	-	**152,317**				0	-
63	Efficiency: Equipment Replacement Incentive Initiative			0	-	-	-	-	-	**0**	1,348	248	1,596	-	**1,596**					0	-	-	-	-	-	**0**	9,956,393	2,064,736	12,021,129	-	**12,021,129**				0	-
64	Direct Install Lighting and Water Heating Initiative			0	-	-	-	-	-	**0**	0	0	0	-	**0**					0	-	-	-	-	-	**0**	1,765	0	1,765	-	**1,765**				0	-
65	New Construction and Major Renovation Initiative			0	-	-	-	-	-	**0**	0	0	0	-	**0**					0	-	-	-	-	-	**0**	0	0	0	-	**0**				0	-
66	Existing Building Commissioning Incentive Initiative			0	-	-	-	-	-	**0**	0	0	0	-	**0**					0	-	-	-	-	-	**0**	0	0	0	-	**0**				0	-
	Sub-total: Commercial & Institutional Program			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**1,348**	**283**	**1,631**	**-**	**1,631**					**0**	**-**	**-**	**-**	**-**	**-**	**0**	**10,029,515**	**2,145,696**	**12,175,211**	**-**	**12,175,211**				**0**	**-**
	Industrial Program																																	
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative			0	-	-	-	-	-	**0**	185	0	185	-	**185**					0	-	-	-	-	-	**0**	1,654,892	0	1,654,892	-	**1,654,892**				0	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative			0	-	-	-	-	-	**0**	38	0	38	-	**38**					0	-	-	-	-	-	**0**	699,957	0	699,957	-	**699,957**				0	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia			0	-	-	-	-	-	**0**	0	0	0	-	**0**					0	-	-	-	-	-	**0**	0	0	0	-	**0**				0	-
	Sub-total: Industrial Program			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**223**	**0**	**223**	**-**	**223**					**0**	**-**	**-**	**-**	**-**	**-**	**0**	**2,354,849**	**0**	**2,354,849**	**-**	**2,354,849**				**0**	**-**
	Low Income Program																																	
70	Low Income Initiative			0	-	-	-	-	-	**0**	20	16	36	-	**36**					0	-	-	-	-	-	**0**	133,108	144,246	277,354	-	**277,354**				0	-
	Sub-total: Low-Income Program			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**20**	**16**	**36**	**-**	**36**					**0**	**-**	**-**	**-**	**-**	**-**	**0**	**133,108**	**144,246**	**277,354**	**-**	**277,354**				**0**	**-**
	Other																																	
71	Aboriginal Conservation Program			0	-	-	-	-	-	**0**	0	0	0	-	**0**					0	-	-	-	-	-	**0**	0	0	0	-	**0**				0	-
72	Program Enabled Savings			0	-	-	-	-	-	**0**	0	0	0	-	**0**					0	-	-	-	-	-	**0**	0	0	0	-	**0**				0	-
	Sub-total: Other			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**0**	**0**	**0**	**-**	**0**					**0**	**-**	**-**	**-**	**-**	**-**	**0**	**0**	**0**	**0**	**-**	**0**				**0**	**-**
	Sub-total: 2011-2014+2015 Extension Legacy Framework			**57**	**-**	**-**	**-**	**-**	**-**	**57**	**2,165**	**324**	**2,489**	**-**	**2,489**	**4367%**		**4367%**		**822,361**	**-**	**-**	**-**	**-**	**-**	**822,361**	**15,570,830**	**2,469,517**	**18,040,347**	**-**	**18,040,347**	**2194%**		**2194%**	**57**	**-**
	Total	**31%**		**3,992**	**5,711**	**6,655**	**2,612**	**2,316**	**2,295**	**23,581**	**2,165**	**361**	**2,526**	**2,681**	**5,207**	**63%**	**47%**	**54%**		**21,657,721**	**45,101,315**	**48,534,415**	**14,360,518**	**12,703,390**	**12,641,279**	**154,998,638**	**15,570,830**	**2,635,805**	**18,206,635**	**29,617,171**	**47,823,806**	**84%**	**66%**	**72%**	**4,482**	**5,777**

Progress Report
For: EnWin Utilities Ltd.

#	Programs	First Year Peak Demand Savings												Net Incremental First Year Peak Demand Savings >	Net-to-Gross Adjustment - Energy												Net-to-Gross Adjustment - Energy >	Net-to-Gross Adjustment - Peak Demand												Net-to-Gross Adjustment - Peak Demand >	Realization Rate - Energy				Realization Rate - Energy >	Realization Rate - P		
							Verified (kW)					Progress (%)			Forecasted (%)							Verified (%)				Comparison (%)			Forecasted (%)							Verified (%)				Comparison (%)			Verified (%)					
		2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	2015	2015 Adjustment in 2016	Adjusted 2015
2015-2020 Conservation First Framework Programs																																																	
Residential Province-Wide Programs																																																	
1	Save on Energy Coupon Program	47	43	45	46	235	0	0	0	409	409		757%	757%		99%	99%	99%	99%	99%				150%			51%			98%	98%	100%	100%	100%				150%			52%						164%					
2	Save on Energy Heating & Cooling Program	0	0	0	0	513	0	0	0	0	0	0%		0%	48%													51%																							
3	Save on Energy New Construction Program	0	0	0	0	0	0	0	0	0	0																																							
4	Save on Energy Home Assistance Program	365	274	274	274	2,689	0	0	0	0	0	0%	0%	0%	100%	100%	100%	100%	100%	100%								100%	100%	100%	100%	100%	100%																		
Sub-total: Residential Province-Wide Programs		**412**	**317**	**319**	**320**	**3,437**	**0**	**0**	**0**	**409**	**409**	**0%**	**80%**	**20%**																																					
Business Province-Wide Programs																																																	
5	Save on Energy Audit Funding Program	66	66	66	13	339	0	0	0	34	34	0%	52%	27%	100%	100%	100%	100%	100%	100%				69%			-31%	100%	100%	100%	100%	100%	100%				68%			-32%											
6	Save on Energy Retrofit Program	1,643	1,536	1,523	1,554	9,711	0	37	37	1,328	1,365	2%	78%	40%	73%	75%	72%	71%	71%	71%		59%	59%	74%		-14%	0%	72%	72%	71%	70%	70%	70%		59%	59%	74%		-13%	2%			96%	96%	105%			93%	93%	
7	Save on Energy Small Business Lighting Program	199	157	0	0	565	0	0	0	0	0		0%	0%		94%	94%	94%											94%	94%	94%																			
8	Save on Energy High Performance New Construction Program	0	0	0	0	73	0	0	0	0	0	0%		0%	54%													54%																							
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	0	0	0	0																																							
10	Save on Energy Process & Systems Upgrades Program	4,221	166	166	166	7,863	0	0	0	0	0	0%	0%	0%	80%	93%	93%	71%	71%	71%								80%	93%	93%	71%	71%	71%																		
11	Save on Energy Energy Manager Program	114	114	114	114	912	0	0	0	130	130	0%	57%	29%	100%	100%	100%	100%	100%	100%				86%			-14%	100%	100%	100%	100%	100%	100%				86%			-14%						98%					
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	0	0	0	0																																							
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0	0	0	0																																							
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0	0	0	0																																							
Sub-total: Business Province-Wide Programs		**6,243**	**2,039**	**1,869**	**1,847**	**19,463**	**0**	**37**	**37**	**1,492**	**1,529**	**2%**	**30%**	**20%**																																					
Local & Regional Programs																																																	
15	Adaptive Thermostat Local Program	0	0	0	0	0	0	0	0	0	0																																							
16	Business Refrigeration Incentives Local Program	0	0	0	0	0	0	0	0	0	0																																							
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0	0	0	0																																							
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0	0	0	0																																							
19	First Nations Conservation Local Program	0	0	0	0	0	0	0	0	0	0																																							
20	High Efficiency Agricultural Pumping Local Program	0	0	0	0	0	0	0	0	0	0																																							
21	Instant Savings Local Program	0	0	0	0	0	0	0	0	0	0																																							
22	OPsaver Local Program	0	0	0	0	0	0	0	0	0	0																																							
23	PUMPsaver Local Program	0	0	0	0	0	0	0	0	0	0																																							
24	Social Benchmarking Local Program	0	0	0	0	0	0	0	0	0	0																																							
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0	0	0	0																																							
Sub-total: Local & Regional Programs		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**																																							
LDC Innovation Fund Pilot Programs																																																	
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
27	Building Optimization Pilot Program	0	0	0	0	260	0	0	0	828	828	0%		318%	71%									122%				71%										226%						24%							
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
34	Home Energy Assesment and Retrofit Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
35	HONI HP Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
38	Re-Invest Pilot Program	0	0	0	0	107	0	0	0	0	0	0%		0%	71%													71%																							
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
42	Residential Install Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
45	Truckload Event Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
Sub-total: LDC Innovation Fund Pilot Programs		**0**	**0**	**0**	**0**	**367**	**0**	**0**	**0**	**828**	**828**	**0%**		**226%**																																					
Program Enabled Savings																																																	
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-	-	-																																							
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-	-	-	-																																							
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-	-	-																																							
Sub-total: Program Enabled Savings		-	-	-	-	-	-	-	-	-	-																																						
Other																																																	
49	Proposed Program or Pilot	0	256	128	128	813	-	-	-	-	-	0%	0%	0%	46%	77%		70%	70%	70%								44%	93%		70%	70%	70%																		
50	Unassigned Target	0	0	0	0	0	-	-	-	-	-																																							
Sub-total: Other		**0**	**256**	**128**	**128**	**813**	-	-	-	-	-	**0%**	**0%**	**0%**																																					
Sub-total: 2015-2020 Conservation First Framework		**6,655**	**2,612**	**2,316**	**2,295**	**24,080**	**0**	**37**	**37**	**2,729**	**2,766**	**1%**	**47%**	**27%**																																					
Conservation Fund																																																	
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0	0	0	0													9%														0%						233%							
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0																																							
Sub-total: Conservation Fund		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**																																							
2011-2014+2015 Extension Legacy Framework Programs																																																	
Residential Program																																																	
57	Appliance Retirement Initiative	-	-	-	-	0	4	0	4	-	4											47%		47%														50%		50%					100%		100%			100%		100%
58	Coupon Initiative	-	-	-	-	57	51	8	59	-	59	104%		104%	99%							164%	164%	164%			64%										165%	160%	164%			64%			100%	104%	101%			100%	38%	82%
59	Bi-Annual Retailer Event Initiative	-	-	-	-	0	97	1	98	-	98											164%	164%	163%														164%	100%	163%						100%	96%	100%			100%		102%
60	HVAC Incentives Initiative	-	-	-	-	0	425	16	441	-	441											45%	45%	45%														45%	44%	45%						100%	121%	101%			100%	212%	102%
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	0	3	0	3	-	3											49%	49%	49%														50%		50%						106%	100%	104%			600%		600%
Sub-total: Residential Program		**-**	**-**	**-**	**-**	**57**	**580**	**25**	**605**	**-**	**605**	**1061%**		**1061%**																																					
Commercial & Institutional Program																																																	
62	Energy Audit Initiative	-	-	-	-	0	15	17	32	-	32											86%	86%	86%														83%	85%	84%						100%		213%			100%		211%
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	0	1,368	248	1,616	-	1,616											67%	69%	67%														66%	69%	67%						97%	94%	97%			84%	95%	86%
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	0	1	0	1	-	1											89%		89%														100%		100%						75%		75%			100%		100%
65	New Construction and Major Renovation Initiative	-	-	-	-	0	0	0	0	-	0																																							
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	0	0	0	0	-	0																																							
Sub-total: Commercial & Institutional Program		**-**	**-**	**-**	**-**	**0**	**1,384**	**265**	**1,649**	**-**	**1,649**																																							
Industrial Program																																																	
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	0	185	0	185	-	185											87%		87%														89%		89%						85%		85%			64%		64%
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	0	109	0	109	-	109											75%		75%														81%		81%						98%		98%			118%		118%
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	-	-	-	-	0	0	0	0	-	0																																							
Sub-total: Industrial Program		**-**	**-**	**-**	**-**	**0**	**294**	**0**	**294**	**-**	**294**																																							
Low Income Program																																																	
70	Low Income Initiative	-	-	-	-	0	21	17	38	-	38											100%	100%	100%														100%	100%	100%						86%	87%	87%			91%	89%	90%
Sub-total: Low-Income Program		**-**	**-**	**-**	**-**	**0**	**21**	**17**	**38**	**-**	**38**																																							
Other																																																	
71	Aboriginal Conservation Program	-	-	-	-	0	0	0	0	-	0																																							
72	Program Enabled Savings	-	-	-	-	0	0	0	0	-	0																																							
Sub-total: Other		**-**	**-**	**-**	**-**	**0**	**0**	**0**	**0**	**-**	**0**																																							
Sub-total: 2011-2014+2015 Extension Legacy Framework		**-**	**-**	**-**	**-**	**57**	**2,279**	**307**	**2,586**	**-**	**2,586**	**4537%**		**4537%**																																					
Total		**6,655**	**2,612**	**2,316**	**2,295**	**24,137**	**2,279**	**344**	**2,623**	**2,729**	**5,352**	**59%**	**47%**	**52%**																																					

Progress Report
For: EnWin Utilities Ltd.

#	Programs	Peak Demand Realization Rate		Gross Incremental First Year Energy Savings														Gross Incremental First Year Energy Savings >	Gross Incremental First Year Peak Demand Savings													Gross Incremental First Year Peak Demand Savings >	Savings Group >	Participant
				Forecasted (kWh)							Verified (kWh)					Progress (%)			Forecasted (kW)							Verified (kW)					Progress (%)				Forecasted (S
		2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total			2015
	2015-2020 Conservation First Framework Programs																																			
	Residential Province-Wide Programs																																			
1	Save on Energy Coupon Program	162%		0	792,915	692,308	627,316	652,401	673,372	3,438,312	0	0	0	4,202,957	4,202,957		530%	530%	0	55	48	43	45	46	237	0	0	0	273	273		496%	496%			0
2	Save on Energy Heating & Cooling Program			1,401,477	0	0	0	0	0	1,401,477	0	0	0	0	0	0%		0%	1,006	0	0	0	0	0	1,006	0	0	0	0	0	0%		0%			0
3	Save on Energy New Construction Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
4	Save on Energy Home Assistance Program			899,701	392,198	313,758	235,319	235,319	235,319	2,311,614	0	0	0	0	0	0%	0%	0%	1,046	456	365	274	274	274	2,689	0	0	0	0	0	0%	0%	0%			0
	Sub-total: Residential Province-Wide Programs			**2,301,178**	**1,185,113**	**1,006,066**	**862,635**	**887,720**	**908,691**	**7,151,403**	**0**	**0**	**0**	**4,202,957**	**4,202,957**	**0%**	**355%**	**121%**	**2,052**	**511**	**413**	**317**	**319**	**320**	**3,932**	**0**	**0**	**0**	**273**	**273**	**0%**	**53%**	**11%**			**0**
	Business Province-Wide Programs																																			
5	Save on Energy Audit Funding Program			353,983	379,268	379,268	379,268	379,268	75,854	1,946,909	0	0	0	383,060	383,060	0%	101%	52%	62	66	66	66	66	13	339	0	0	0	50	50	0%	76%	39%			0
6	Save on Energy Retrofit Program	91%		14,544,901	19,856,733	11,964,262	11,242,959	11,121,884	11,518,686	80,249,425	0	281,308	281,308	27,042,179	27,323,487	2%	136%	79%	2,431	2,389	2,309	2,183	2,162	2,222	13,696	0	63	63	1,794	1,857	3%	75%	39%			0
7	Save on Energy Small Business Lighting Program			0	766,364	728,046	574,773	0	0	2,069,183	0	0	0	0	0		0%	0%	0	223	212	167	0	0	602	0	0	0	0	0		0%	0%			0
8	Save on Energy High Performance New Construction Program			422,222	0	0	0	0	0	422,222	0	0	0	0	0	0%		0%	135	0	0	0	0	0	135	0	0	0	0	0	0%		0%			0
9	Save on Energy Existing Building Commissioning Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
10	Save on Energy Process & Systems Upgrades Program			3,525,390	26,151,984	39,614,400	2,044,950	2,044,950	2,044,950	75,426,624	0	0	0	0	0	0%	0%	0%	402	3,034	4,539	233	233	233	8,674	0	0	0	0	0	0%	0%	0%			0
11	Save on Energy Energy Manager Program	99%		1,999,958	1,999,958	999,979	999,979	999,979	999,979	7,999,832	0	0	0	1,305,236	1,305,236	0%	65%	33%	228	228	114	114	114	114	912	0	0	0	151	151	0%	66%	33%			0
12	Save on Energy Monitoring & Targeting Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
13	Save on Energy Retrofit Program - P4P			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
14	Save on Energy Process & Systems Upgrades Program - P4P			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
	Sub-total: Business Province-Wide Programs			**20,846,454**	**49,154,307**	**53,685,955**	**15,241,929**	**14,546,081**	**14,639,469**	**168,114,195**	**0**	**281,308**	**281,308**	**28,730,475**	**29,011,783**	**1%**	**58%**	**41%**	**3,258**	**5,940**	**7,240**	**2,763**	**2,575**	**2,582**	**24,358**	**0**	**63**	**63**	**1,995**	**2,058**	**2%**	**34%**	**22%**			**0**
	Local & Regional Programs																																			
15	Adaptive Thermostat Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
16	Business Refrigeration Incentives Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
17	Conservation on the Coast Home Assistance Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
18	Conservation on the Coast Small Business Lighting Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
19	First Nations Conservation Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
20	High Efficiency Agricultural Pumping Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
21	Instant Savings Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
22	OPsaver Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
23	PUMPsaver Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
24	Social Benchmarking Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
25	THESL Swimming Pool Efficiency Local Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
	Sub-total: Local & Regional Programs			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**						**0**
	LDC Innovation Fund Pilot Programs																																			
26	Air Source Heat Pump for Residential Water Heating Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
27	Building Optimization Pilot Program	49%		3,035,000	0	0	0	0	0	3,035,000	0	0	0	1,539,807	1,539,807	0%		51%	366	0	0	0	0	0	366	0	0	0	366	366	0%		100%			0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
29	Demand Control Kitchen Ventilation Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
30	Direct Install - Hydronic Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
31	Direct Install - RTU Controls Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
32	Electronically Commutated Furnace Motor Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
33	Electronics Takeback Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
34	Home Energy Assesment and Retrofit Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
35	HONI HP Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
36	P4P for Class B Office Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
37	Performance Based Conservation Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
38	Re-Invest Pilot Program			1,330,031	0	0	0	0	0	1,330,031	0	0	0	0	0	0%		0%	151	0	0	0	0	0	151	0	0	0	0	0	0%		0%			0
39	Residential Direct Install Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
40	Residential Direct Mail Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
41	Residential Ductless Heat Pump Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
42	Residential Install Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
43	Social Benchmarking Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
44	Solar Powered Attic Ventilation Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
45	Truckload Event Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
	Sub-total: LDC Innovation Fund Pilot Programs			**4,365,031**	**0**	**0**	**0**	**0**	**0**	**4,365,031**	**0**	**0**	**0**	**1,539,807**	**1,539,807**	**0%**		**35%**	**517**	**0**	**0**	**0**	**0**	**0**	**517**	**0**	**0**	**0**	**366**	**366**	**0%**		**71%**			**0**
	Program Enabled Savings																																			
46	Save on Energy Retrofit Program Enabled Savings			-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-						-
47	Save on Energy High Performance New Construction Program Enabled Sa			-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-						-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings			-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-						-
	Sub-total: Program Enabled Savings			-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-						-
	Other																																			
49	Proposed Program or Pilot			173,543	2,201,850	0	3,035,000	1,517,500	1,517,500	8,445,393	-	-	-	-	-	0%	0%	0%	151	251	0	366	183	183	1,134	-	-	-	-	-	0%	0%	0%			0
50	Unassigned Target			0	0	0	0	0	0	0	-	-	-	-	-				0	0	0	0	0	0	0	-	-	-	-	-						0
	Sub-total: Other			**173,543**	**2,201,850**	**0**	**3,035,000**	**1,517,500**	**1,517,500**	**8,445,393**	**-**	**-**	**-**	**-**	**-**	**0%**	**0%**	**0%**	**151**	**251**	**0**	**366**	**183**	**183**	**1,134**	**-**	**-**	**-**	**-**	**-**	**0%**	**0%**	**0%**			**0**
	Sub-total: 2015-2020 Conservation First Framework			**27,686,206**	**52,541,270**	**54,692,021**	**19,139,564**	**16,951,301**	**17,065,660**	**188,076,022**	**0**	**281,308**	**281,308**	**34,473,239**	**34,754,547**	**1%**	**66%**	**43%**	**5,978**	**6,702**	**7,653**	**3,446**	**3,077**	**3,085**	**29,941**	**0**	**63**	**63**	**2,634**	**2,697**	**1%**	**39%**	**21%**			**0**
	Conservation Fund																																			
51	EnerNOC Conservation Fund Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog			0	0	0	0	0	0	0	0	0	0	8,839	8,839				0	0	0	0	0	0	0	0	0	0	1	1						0
53	Loblaw P4P Conservation Fund Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
55	Social Benchmarking Conservation Fund Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
56	Strategic Energy Group Conservation Fund Pilot Program			0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0						0
	Sub-total: Conservation Fund			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**8,839**	**8,839**				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**						**0**
	2011-2014+2015 Extension Legacy Framework Programs																																			
	Residential Program																																			
57	Appliance Retirement Initiative			0	-	-	-	-	-	0	57,223	0	57,223	-	57,223				0	-	-	-	-	-	0	8	0	8	-	8						-
58	Coupon Initiative			828,823	-	-	-	-	-	828,823	476,372	80,156	556,528	-	556,528	67%		67%	57	-	-	-	-	-	57	31	5	36	-	36	63%		63%			-
59	Bi-Annual Retailer Event Initiative			0	-	-	-	-	-	0	876,139	9,063	885,202	-	885,202				0	-	-	-	-	-	0	59	1	60	-	60						-
60	HVAC Incentives Initiative			0	-	-	-	-	-	0	1,782,242	67,545	1,849,787	-	1,849,787				0	-	-	-	-	-	0	941	36	977	-	977						-
61	Residential New Construction and Major Renovation Initiative			0	-	-	-	-	-	0	15,895	6,200	22,095	-	22,095				0	-	-	-	-	-	0	6	0	6	-	6						-
	Sub-total: Residential Program			**828,823**	**-**	**-**	**-**	**-**	**-**	**828,823**	**3,207,871**	**162,964**	**3,370,835**	**-**	**3,370,835**	**407%**		**407%**	**57**	**-**	**-**	**-**	**-**	**-**	**57**	**1,045**	**42**	**1,087**	**-**	**1,087**	**1907%**		**1907%**			**-**
	Commercial & Institutional Program																																			
62	Energy Audit Initiative			0	-	-	-	-	-	0	82,968	94,134	177,102	-	177,102				0	-	-	-	-	-	0	18	20	38	-	38						-
63	Efficiency: Equipment Replacement Incentive Initiative			0	-	-	-	-	-	0	14,899,855	3,011,313	17,911,168	-	17,911,168				0	-	-	-	-	-	0	2,070	359	2,429	-	2,429						-
64	Direct Install Lighting and Water Heating Initiative			0	-	-	-	-	-	0	1,983	0	1,983	-	1,983				0	-	-	-	-	-	0	1	0	1	-	1						-
65	New Construction and Major Renovation Initiative			0	-	-	-	-	-	0	0	0	0	-	0				0	-	-	-	-	-	0	0	0	0	-	0						-
66	Existing Building Commissioning Incentive Initiative			0	-	-	-	-	-	0	0	0	0	-	0				0	-	-	-	-	-	0	0	0	0	-	0						-
	Sub-total: Commercial & Institutional Program			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**14,984,806**	**3,105,447**	**18,090,253**	**-**	**18,090,253**				**0**	**-**	**-**	**-**	**-**	**-**	**0**	**2,089**	**379**	**2,468**	**-**	**2,468**						**-**
	Industrial Program																																			
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative			0	-	-	-	-	-	0	1,895,800	0	1,895,800	-	1,895,800				0	-	-	-	-	-	0	209	0	209	-	209						-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative			0	-	-	-	-	-	0	933,276	0	933,276	-	933,276				0	-	-	-	-	-	0	134	0	134	-	134						-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi			0	-	-	-	-	-	0	-	0	0	-	0				0	-	-	-	-	-	0	0	0	0	-	0						-
	Sub-total: Industrial Program			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**2,829,076**	**0**	**2,829,076**	**-**	**2,829,076**				**0**	**-**	**-**	**-**	**-**	**-**	**0**	**343**	**0**	**343**	**-**	**343**						**-**
	Low Income Program																																			
70	Low Income Initiative			0	-	-	-	-	-	0	133,108	144,246	277,354	-	277,354				0	-	-	-	-	-	0	21	17	38	-	38						-
	Sub-total: Low-Income Program			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**133,108**	**144,246**	**277,354**	**-**	**277,354**				**0**	**-**	**-**	**-**	**-**	**-**	**0**	**21**	**17**	**38**	**-**	**38**						**-**
	Other																																			
71	Aboriginal Conservation Program			0	-	-	-	-	-	0	0	0	0	-	0				0	-	-	-	-	-	0	0	0	0	-	0						-
72	Program Enabled Savings			0	-	-	-	-	-	0	0	0	0	-	0				0	-	-	-	-	-	0	0	0	0	-	0						-
	Sub-total: Other			**0**	**-**	**-**	**-**	**-**	**-**	**0**	**0**	**0**	**0**	**-**	**0**				**0**	**-**	**-**	**-**	**-**	**-**	**0**	**0**	**0**	**0**	**-**	**0**						**-**
	Sub-total: 2011-2014+2015 Extension Legacy Framework			**828,823**	**-**	**-**	**-**	**-**	**-**	**828,823**	**21,154,861**	**3,412,657**	**24,567,518**	**-**	**24,567,518**	**3964%**		**2964%**	**57**	**-**	**-**	**-**	**-**	**-**	**57**	**3,498**	**438**	**3,936**	**-**	**3,936**	**6905%**		**6905%**			**-**
	Total			**28,515,029**	**52,541,270**	**54,692,021**	**19,139,564**	**16,951,301**	**17,065,660**	**188,904,845**	**21,154,861**	**3,693,965**	**24,848,826**	**34,482,078**	**59,330,904**	**87%**	**66%**	**73%**	**6,035**	**6,702**	**7,653**	**3,446**	**3,077**	**3,085**	**29,998**	**3,498**	**501**	**3,999**	**2,635**	**6,634**	**66%**	**39%**	**52%**			**0**

Progress Report
For: EnWin Utilities Ltd.

Incentive Spending

#	Programs	2016	2017	2018	2019	2020	Total	Verified ($) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total
	2015-2020 Conservation First Framework Programs														
	Residential Province-Wide Programs														
1	Save on Energy Coupon Program	123,000	107,954	97,500	101,250	104,680	534,384	0	0	0	376,624	376,624		306%	306%
2	Save on Energy Heating & Cooling Program	0	0	0	0	0	0	0	0	0	0	0			
3	Save on Energy New Construction Program	0	0	0	0	0	0	0	0	0	0	0			
4	Save on Energy Home Assistance Program	137,500	110,000	82,500	82,500	82,500	495,000	0	0	0	0	0		0%	0%
	Sub-total: Residential Province-Wide Programs	260,500	217,954	180,000	183,750	187,180	1,029,384	0	0	0	376,624	376,624		145%	145%
	Business Province-Wide Programs														
5	Save on Energy Audit Funding Program	26,636	26,636	26,636	26,636	5,327	111,871	0	0	0	51,787	51,787		194%	194%
6	Save on Energy Retrofit Program	3,654,290	1,652,244	1,683,148	1,665,838	1,738,076	10,393,596	0	0	0	614,255	614,255		17%	17%
7	Save on Energy Small Business Lighting Program	255,600	242,820	191,700	0	0	690,120	0	0	0	0	0		0%	0%
8	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	0	0	0	0	0			
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	0	0	0	0	0			
10	Save on Energy Process & Systems Upgrades Program	4,604,756	6,863,670	409,000	409,000	409,000	12,695,426	0	0	0	46,570	46,570		1%	1%
11	Save on Energy Energy Manager Program	400,000	200,000	200,000	200,000	200,000	1,200,000	0	0	0	90,000	90,000		23%	23%
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	0	0	0	0	0			
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0	0	0	0	0			
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Business Province-Wide Programs	8,941,282	8,985,370	2,510,484	2,301,474	2,352,403	25,091,013	0	0	0	802,612	802,612		9%	9%
	Local & Regional Programs														
15	Adaptive Thermostat Local Program	0	0	0	0	0	0	0	0	0	0	0			
16	Business Refrigeration Incentives Local Program	0	0	0	0	0	0	0	0	0	0	0			
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0	0	0	0	0			
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0	0	0	0	0			
19	First Nations Conservation Local Program	0	0	0	0	0	0	0	0	0	0	0			
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0	0	0	0	0	0	0	0			
21	Instant Savings Local Program	0	0	0	0	0	0	0	0	0	0	0			
22	OPsaver Local Program	0	0	0	0	0	0	0	0	0	0	0			
23	PUMPsaver Local Program	0	0	0	0	0	0	0	0	0	0	0			
24	Social Benchmarking Local Program	0	0	0	0	0	0	0	0	0	0	0			
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Local & Regional Programs	0	0	0	0	0	0	0	0	0	0	0			
	LDC Innovation Fund Pilot Programs														
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
27	Building Optimization Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
35	HONI HP Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
38	Re-Invest Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
42	Residential Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
45	Truckload Event Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: LDC Innovation Fund Pilot Programs	0	0	0	0	0	0	0	0	0	0	0			
	Program Enabled Savings														
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-	-	-	-	-			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
	Other														
49	Proposed Program or Pilot	0	0	250,000	200,000	200,000	650,000	-	-	-	-	-			
50	Unassigned Target	0	0	0	0	0	0	-	-	-	-	-			
	Sub-total: Other	0	0	250,000	200,000	200,000	650,000	-	-	-	-	-			
	Sub-total: 2015-2020 Conservation First Framework	9,201,782	9,203,324	2,940,484	2,685,224	2,739,583	26,770,397	0	0	0	1,179,236	1,179,236		13%	13%
	Conservation Fund														
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0	0	0	0	0			
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Conservation Fund	0	0	0	0	0	0	0	0	0	0	0			
	2011-2014+2015 Extension Legacy Framework Programs														
	Residential Program														
57	Appliance Retirement Initiative	-	-	-	-	-	-	-	-	-	-	-			
58	Coupon Initiative	-	-	-	-	-	-	-	-	-	-	-			
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-	-	-	-	-	-	-			
60	HVAC Incentives Initiative	-	-	-	-	-	-	-	-	-	-	-			
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Residential Program	-	-	-	-	-	-	-	-	-	-	-			
	Commercial & Institutional Program														
62	Energy Audit Initiative	-	-	-	-	-	-	-	-	-	-	-			
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-			
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-	-	-	-	-	-			
65	New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-	-	-	-			
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Commercial & Institutional Program	-	-	-	-	-	-	-	-	-	-	-			
	Industrial Program														
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-			
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-	-	-	-	-	-	-			
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Industrial Program	-	-	-	-	-	-	-	-	-	-	-			
	Low Income Program														
70	Low Income Initiative	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Low-Income Program	-	-	-	-	-	-	-	-	-	-	-			
	Other														
71	Aboriginal Conservation Program	-	-	-	-	-	-	-	-	-	-	-			
72	Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Other	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	-	-	-	-	-	-	-			
	Total	9,201,782	9,203,324	2,940,484	2,685,224	2,739,583	26,770,397	0	0	0	1,179,236	1,179,236		13%	13%

Participant Incentive Spending >

LDC Administrative Expense Spending

#	Programs	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total
	2015-2020 Conservation First Framework Programs															
	Residential Province-Wide Programs															
1	Save on Energy Coupon Program	0	141,388	145,630	149,998	154,498	159,133	750,647	0	1,116	1,116	35,515	36,631		25%	26%
2	Save on Energy Heating & Cooling Program	0	0	0	0	0	0	0	0	0	0	0	0			
3	Save on Energy New Construction Program	0	0	0	0	0	0	0	0	0	0	0	0			
4	Save on Energy Home Assistance Program	0	302,533	311,609	320,957	330,586	340,504	1,606,189	0	0	0	5,511	5,511		2%	2%
	Sub-total: Residential Province-Wide Programs	0	443,921	457,239	470,955	485,084	499,637	2,356,836	0	1,116	1,116	41,026	42,142		9%	9%
	Business Province-Wide Programs															
5	Save on Energy Audit Funding Program	0	116,679	120,179	116,679	120,179	116,679	590,395	0	2,232	2,232	-8,367	-6,135		-7%	-5%
6	Save on Energy Retrofit Program	0	938,183	955,434	973,202	967,874	1,010,354	4,845,047	0	93,759	93,759	1,091,045	1,184,804		116%	126%
7	Save on Energy Small Business Lighting Program	0	142,720	147,001	151,411	0	0	441,132	0	0	0	0	0		0%	0%
8	Save on Energy High Performance New Construction Program	0	0	0	0	0	0	0	0	0	0	0	0			
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	0	0	0	0	0	0			
10	Save on Energy Process & Systems Upgrades Program	0	373,603	380,389	388,408	552,621	565,806	2,260,827	0	10,046	10,046	73,397	83,443		20%	22%
11	Save on Energy Energy Manager Program	0	15,305	15,765	16,237	16,725	17,226	81,258	0	4,465	4,465	17,513	21,978		114%	144%
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	0	0	0	0	0	0			
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0	0	0	0	0	0			
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Business Province-Wide Programs	0	1,586,490	1,618,768	1,645,937	1,657,399	1,710,065	8,218,659	0	110,502	110,502	1,173,588	1,284,090		74%	81%
	Local & Regional Programs															
15	Adaptive Thermostat Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
16	Business Refrigeration Incentives Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
19	First Nations Conservation Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
21	Instant Savings Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
22	OPsaver Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
23	PUMPsaver Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
24	Social Benchmarking Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Local & Regional Programs	0	0	0	0	0	0	0	0	0	0	0	0			
	LDC Innovation Fund Pilot Programs															
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
27	Building Optimization Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
35	HONI HP Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
38	Re-Invest Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
42	Residential Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
45	Truckload Event Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: LDC Innovation Fund Pilot Programs	0	0	0	0	0	0	0	0	0	0	0	0			
	Program Enabled Savings															
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-			
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-	-	-	-	-	-			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-			
	Other															
49	Proposed Program or Pilot	0	0	0	95,000	115,000	115,000	325,000	-	-	-	-	-			
50	Unassigned Target	0	0	0	0	0	0	0	-	-	-	-	-			
	Sub-total: Other	0	0	0	95,000	115,000	115,000	325,000	-	-	-	-	-			
	Sub-total: 2015-2020 Conservation First Framework	0	2,030,411	2,076,007	2,211,892	2,257,483	2,324,702	10,900,495	0	111,618	111,618	1,214,614	1,326,232		60%	65%
	Conservation Fund															
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0	0	0	0	0	0			
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Conservation Fund	0	0	0	0	0	0	0	0	0	0	0	0			
	2011-2014+2015 Extension Legacy Framework Programs															
	Residential Program															
57	Appliance Retirement Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
58	Coupon Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
60	HVAC Incentives Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Residential Program	-	-	-	-	-	-	-	-	-	-	-	-			
	Commercial & Institutional Program															
62	Energy Audit Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
65	New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Commercial & Institutional Program	-	-	-	-	-	-	-	-	-	-	-	-			
	Industrial Program															
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Industrial Program	-	-	-	-	-	-	-	-	-	-	-	-			
	Low Income Program															
70	Low Income Initiative	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Low-Income Program	-	-	-	-	-	-	-	-	-	-	-	-			
	Other															
71	Aboriginal Conservation Program	-	-	-	-	-	-	-	-	-	-	-	-			
72	Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Other	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	-	-	-	-	-	-	-	-			
	Total	0	2,030,411	2,076,007	2,211,892	2,257,483	2,324,702	10,900,495	0	111,618	111,618	1,214,614	1,326,232		60%	65%

LDC Administrative Expense Spending >

Value Added Services Provider Administra

#	Programs	Forecasted ($) 2015	2016	2017	2018
	2015-2020 Conservation First Framework Programs				
	Residential Province-Wide Programs				
1	Save on Energy Coupon Program	0	43,050	37,784	34,125
2	Save on Energy Heating & Cooling Program	0	0	0	0
3	Save on Energy New Construction Program	0	0	0	0
4	Save on Energy Home Assistance Program	0	100,000	80,000	60,000
	Sub-total: Residential Province-Wide Programs	0	143,050	117,784	94,125
	Business Province-Wide Programs				
5	Save on Energy Audit Funding Program	0	0	0	0
6	Save on Energy Retrofit Program	0	0	0	0
7	Save on Energy Small Business Lighting Program	0	40,000	38,000	30,000
8	Save on Energy High Performance New Construction Program	0	0	0	0
9	Save on Energy Existing Building Commissioning Program	0	0	0	0
10	Save on Energy Process & Systems Upgrades Program	0	0	0	0
11	Save on Energy Energy Manager Program	0	32,000	16,000	16,000
12	Save on Energy Monitoring & Targeting Program	0	0	0	0
13	Save on Energy Retrofit Program - P4P	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0
	Sub-total: Business Province-Wide Programs	0	72,000	54,000	46,000
	Local & Regional Programs				
15	Adaptive Thermostat Local Program	0	0	0	0
16	Business Refrigeration Incentives Local Program	0	0	0	0
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0
19	First Nations Conservation Local Program	0	0	0	0
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0
21	Instant Savings Local Program	0	0	0	0
22	OPsaver Local Program	0	0	0	0
23	PUMPsaver Local Program	0	0	0	0
24	Social Benchmarking Local Program	0	0	0	0
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0
	Sub-total: Local & Regional Programs	0	0	0	0
	LDC Innovation Fund Pilot Programs				
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0
27	Building Optimization Pilot Program	0	0	0	0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0
30	Direct Install - Hydronic Pilot Program	0	0	0	0
31	Direct Install - RTU Controls Pilot Program	0	0	0	0
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0
33	Electronics Takeback Pilot Program	0	0	0	0
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0
35	HONI HP Pilot Program	0	0	0	0
36	P4P for Class B Office Pilot Program	0	0	0	0
37	Performance Based Conservation Pilot Program	0	0	0	0
38	Re-Invest Pilot Program	0	0	0	0
39	Residential Direct Install Pilot Program	0	0	0	0
40	Residential Direct Mail Pilot Program	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0
42	Residential Install Pilot Program	0	0	0	0
43	Social Benchmarking Pilot Program	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0
45	Truckload Event Pilot Program	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs	0	0	0	0
	Program Enabled Savings				
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-
	Other				
49	Proposed Program or Pilot	0	0	0	0
50	Unassigned Target	0	0	0	0
	Sub-total: Other	0	0	0	0
	Sub-total: 2015-2020 Conservation First Framework	0	215,050	171,784	140,125
	Conservation Fund				
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0
	Sub-total: Conservation Fund	0	0	0	0
	2011-2014+2015 Extension Legacy Framework Programs				
	Residential Program				
57	Appliance Retirement Initiative	-	-	-	-
58	Coupon Initiative	-	-	-	-
59	Bi-Annual Retailer Event Initiative	-	-	-	-
60	HVAC Incentives Initiative	-	-	-	-
61	Residential New Construction and Major Renovation Initiative	-	-	-	-
	Sub-total: Residential Program	-	-	-	-
	Commercial & Institutional Program				
62	Energy Audit Initiative	-	-	-	-
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-
65	New Construction and Major Renovation Initiative	-	-	-	-
66	Existing Building Commissioning Incentive Initiative	-	-	-	-
	Sub-total: Commercial & Institutional Program	-	-	-	-
	Industrial Program				
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-
	Sub-total: Industrial Program	-	-	-	-
	Low Income Program				
70	Low Income Initiative	-	-	-	-
	Sub-total: Low-Income Program	-	-	-	-
	Other				
71	Aboriginal Conservation Program	-	-	-	-
72	Program Enabled Savings	-	-	-	-
	Sub-total: Other	-	-	-	-
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-
	Total	0	215,050	171,784	140,125

Progress Report
For: EnWin Utilities Ltd.

#	Programs	tive Expense Spending										Value Added Services Provider Administrative Expense Spending >	Total Administrative Expense Spending													Total Administrative Expense Spending >	Total 2015-2020 CFF LDC CDM Plan Budget Spending						
					Verified ($)					Progress (%)			Forecasted ($)							Verified ($)					Progress (%)				Forecasted ($)						
		2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total		2015	2016	2017	2018	2019	2020	Total
	2015-2020 Conservation First Framework Programs																																	
	Residential Province-Wide Programs																																	
1	Save on Energy Coupon Program	35,438	36,638	**187,035**	0	0	0	36,876	**36,876**		86%	**86%**	0	184,438	183,413	184,123	189,936	195,771	**937,681**	0	1,116	1,116	72,391	**73,507**		39%	**40%**		0	307,438	291,367	281,623	291,186	300,451	**1,472,065**
2	Save on Energy Heating & Cooling Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
3	Save on Energy New Construction Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
4	Save on Energy Home Assistance Program	60,000	60,000	**360,000**	0	0	0	0	**0**	0%	0%	**0%**	0	402,533	391,609	380,957	390,586	400,504	**1,966,189**	0	0	0	5,511	**5,511**	1%	1%	**1%**		0	540,033	501,609	463,457	473,086	483,004	**2,461,189**
	Sub-total: Residential Province-Wide Programs	**95,438**	**96,638**	**547,035**	**0**	**0**	**0**	**36,876**	**36,876**		**26%**	**26%**	**0**	**586,971**	**575,022**	**565,080**	**580,522**	**596,275**	**2,903,870**	**0**	**1,116**	**1,116**	**77,902**	**79,018**		**13%**	**13%**		**0**	**847,471**	**792,976**	**745,080**	**764,272**	**783,455**	**3,933,254**
	Business Province-Wide Programs																																	
5	Save on Energy Audit Funding Program	0	0	**0**	0	0	0	0	**0**				0	116,679	120,179	116,679	120,179	116,679	**590,395**	0	2,232	2,232	-8,367	**-6,135**		-7%	**-5%**		0	143,315	146,816	143,315	146,816	122,006	**702,268**
6	Save on Energy Retrofit Program	0	0	**0**	0	0	0	0	**0**				0	938,183	955,434	973,202	967,874	1,010,354	**4,845,047**	0	93,759	93,759	1,091,045	**1,184,804**		116%	**126%**		0	4,592,473	2,607,677	2,656,350	2,633,712	2,748,430	**15,238,642**
7	Save on Energy Small Business Lighting Program	0	0	**108,000**	0	0	0	0	**0**	0%		**0%**	0	182,720	185,001	181,411	0	0	**549,132**	0	0	0	0	**0**		0%	**0%**		0	438,320	427,821	373,111	0	0	**1,239,252**
8	Save on Energy High Performance New Construction Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
9	Save on Energy Existing Building Commissioning Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
10	Save on Energy Process & Systems Upgrades Program	0	0	**0**	0	0	0	0	**0**				0	373,603	380,389	388,408	552,621	565,806	**2,260,827**	0	10,046	10,046	73,397	**83,443**		20%	**22%**		0	4,978,359	7,244,059	797,408	961,621	974,806	**14,956,253**
11	Save on Energy Energy Manager Program	16,000	16,000	**96,000**	0	0	0	0	**0**	0%		**0%**	0	47,305	31,765	32,237	32,725	33,226	**177,258**	0	4,465	4,465	17,513	**21,978**		37%	**46%**		0	447,305	231,765	232,237	232,725	233,226	**1,377,258**
12	Save on Energy Monitoring & Targeting Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
13	Save on Energy Retrofit Program - P4P	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
	Sub-total: Business Province-Wide Programs	**16,000**	**16,000**	**204,000**	**0**	**0**	**0**	**0**	**0**		**0%**	**0%**	**0**	**1,658,490**	**1,672,768**	**1,691,937**	**1,673,399**	**1,726,065**	**8,422,659**	**0**	**110,502**	**110,502**	**1,173,588**	**1,284,090**		**71%**	**77%**		**0**	**10,599,772**	**10,658,138**	**4,202,421**	**3,974,874**	**4,078,468**	**33,513,673**
	Local & Regional Programs																																	
15	Adaptive Thermostat Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
16	Business Refrigeration Incentives Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
17	Conservation on the Coast Home Assistance Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
18	Conservation on the Coast Small Business Lighting Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
19	First Nations Conservation Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
20	High Efficiency Agricultural Pumping Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
21	Instant Savings Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
22	OPsaver Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
23	PUMPsaver Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
24	Social Benchmarking Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
25	THESL Swimming Pool Efficiency Local Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
	Sub-total: Local & Regional Programs	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					**0**	**0**	**0**	**0**	**0**	**0**	**0**
	LDC Innovation Fund Pilot Programs																																	
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
27	Building Optimization Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
29	Demand Control Kitchen Ventilation Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
30	Direct Install - Hydronic Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
31	Direct Install - RTU Controls Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
32	Electronically Commutated Furnace Motor Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
33	Electronics Takeback Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
34	Home Energy Assessment and Retrofit Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
35	HONI HP Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
36	P4P for Class B Office Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
37	Performance Based Conservation Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
38	Re-Invest Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
39	Residential Direct Install Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
40	Residential Direct Mail Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
41	Residential Ductless Heat Pump Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
42	Residential Install Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
43	Social Benchmarking Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
44	Solar Powered Attic Ventilation Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
45	Truckload Event Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
	Sub-total: LDC Innovation Fund Pilot Programs	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					**0**	**0**	**0**	**0**	**0**	**0**	**0**
	Program Enabled Savings																																	
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Other																																	
49	Proposed Program or Pilot	0	0	**0**	-	-	-	-	-				0	0	0	95,000	115,000	115,000	**325,000**	-	-	-	-	-					0	0	0	345,000	315,000	315,000	**975,000**
50	Unassigned Target	0	0	**0**	-	-	-	-	-				0	0	0	0	0	0	**0**	-	-	-	-	-					0	0	0	0	0	0	**0**
	Sub-total: Other	**0**	**0**	**0**	-	-	-	-	-				**0**	**0**	**0**	**95,000**	**115,000**	**115,000**	**325,000**	-	-	-	-	-					**0**	**0**	**0**	**345,000**	**315,000**	**315,000**	**975,000**
	Sub-total: 2015-2020 Conservation First Framework	**111,438**	**112,638**	**751,035**	**0**	**0**	**0**	**36,876**	**36,876**		**17%**	**17%**	**0**	**2,245,461**	**2,247,790**	**2,352,017**	**2,368,921**	**2,437,340**	**11,651,529**	**0**	**111,618**	**111,618**	**1,251,490**	**1,363,108**		**56%**	**61%**		**0**	**11,447,243**	**11,451,114**	**5,292,501**	**5,054,146**	**5,176,923**	**38,421,927**
	Conservation Fund																																	
51	EnerNOC Conservation Fund Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
53	Loblaw P4P Conservation Fund Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
55	Social Benchmarking Conservation Fund Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**					0	0	0	0	0	0	**0**
	Sub-total: Conservation Fund	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					**0**	**0**	**0**	**0**	**0**	**0**	**0**
	2011-2014+2015 Extension Legacy Framework Programs																																	
	Residential Program																																	
57	Appliance Retirement Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
58	Coupon Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
60	HVAC Incentives Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Residential Program	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Commercial & Institutional Program																																	
62	Energy Audit Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
65	New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Commercial & Institutional Program	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Industrial Program																																	
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Industrial Program	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Low Income Program																																	
70	Low Income Initiative	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Low-Income Program	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Other																																	
71	Aboriginal Conservation Program	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
72	Program Enabled Savings	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Other	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Total	**111,438**	**112,638**	**751,035**	**0**	**0**	**0**	**36,876**	**36,876**		**17%**	**17%**	**0**	**2,245,461**	**2,247,790**	**2,352,017**	**2,368,921**	**2,437,340**	**11,651,529**	**0**	**111,618**	**111,618**	**1,251,490**	**1,363,108**		**56%**	**61%**		**0**	**11,447,243**	**11,451,114**	**5,292,501**	**5,054,146**	**5,176,923**	**38,421,927**

Progress Report
For: EnWin Utilities Ltd.

#	Programs	Verified ($) 2015	Verified ($) 2015 Adjustment in 2016	Verified ($) Adjusted 2015	Verified ($) 2016	Verified ($) Total	Progress (%) Adjusted 2015	Progress (%) 2016	Progress (%) Total	2015-2020 CFF LDC CDM Plan Allocated Budget ($)	Progress versus Budget (%)
2015-2020 Conservation First Framework Programs											
	Residential Province-Wide Programs										
1	Save on Energy Coupon Program	0	1,116	1,116	449,015	450,131		146%	146%		
2	Save on Energy Heating & Cooling Program	0	0	0	0	0					
3	Save on Energy New Construction Program	0	0	0	0	0					
4	Save on Energy Home Assistance Program	0	0	0	5,511	5,511		1%	1%		
	Sub-total: Residential Province-Wide Programs	0	1,116	1,116	454,526	455,642		54%	54%		
	Business Province-Wide Programs										
5	Save on Energy Audit Funding Program	0	2,232	2,232	43,420	45,652		30%	32%		
6	Save on Energy Retrofit Program	0	93,759	93,759	1,705,300	1,799,059		37%	39%		
7	Save on Energy Small Business Lighting Program	0	0	0	0	0		0%	0%		
8	Save on Energy High Performance New Construction Program	0	0	0	0	0					
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0					
10	Save on Energy Process & Systems Upgrades Program	0	10,046	10,046	119,967	130,013		2%	3%		
11	Save on Energy Energy Manager Program	0	4,465	4,465	107,513	111,978		24%	25%		
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0					
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0					
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0					
	Sub-total: Business Province-Wide Programs	0	110,502	110,502	1,976,200	2,086,702		19%	20%		
	Local & Regional Programs										
15	Adaptive Thermostat Local Program	0	0	0	0	0					
16	Business Refrigeration Incentives Local Program	0	0	0	0	0					
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0					
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0					
19	First Nations Conservation Local Program	0	0	0	0	0					
20	High Efficiency Agricultural Pumping Local Program	0	0	0	0	0					
21	Instant Savings Local Program	0	0	0	0	0					
22	OPsaver Local Program	0	0	0	0	0					
23	PUMPsaver Local Program	0	0	0	0	0					
24	Social Benchmarking Local Program	0	0	0	0	0					
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0					
	Sub-total: Local & Regional Programs	0	0	0	0	0					
	LDC Innovation Fund Pilot Programs										
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0					
27	Building Optimization Pilot Program	0	0	0	0	0					
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0					
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0					
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0					
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0					
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0					
33	Electronics Takeback Pilot Program	0	0	0	0	0					
34	Home Energy Assesment and Retrofit Pilot Program	0	0	0	0	0					
35	HONI HP Pilot Program	0	0	0	0	0					
36	P4P for Class B Office Pilot Program	0	0	0	0	0					
37	Performance Based Conservation Pilot Program	0	0	0	0	0					
38	Re-Invest Pilot Program	0	0	0	0	0					
39	Residential Direct Install Pilot Program	0	0	0	0	0					
40	Residential Direct Mail Pilot Program	0	0	0	0	0					
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0					
42	Residential Install Pilot Program	0	0	0	0	0					
43	Social Benchmarking Pilot Program	0	0	0	0	0					
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0	0					
45	Truckload Event Pilot Program	0	0	0	0	0					
	Sub-total: LDC Innovation Fund Pilot Programs	0	0	0	0	0					
	Program Enabled Savings										
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-					
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-					
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-					
	Sub-total: Program Enabled Savings	-	-	-	-	-					
	Other										
49	Proposed Program or Pilot	-	-	-	-	-					
50	Unassigned Target	-	-	-	-	-					
	Sub-total: Other	-	-	-	-	-					
	Sub-total: 2015-2020 Conservation First Framework	0	111,618	111,618	2,430,726	2,542,344		21%	22%		
	Conservation Fund										
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0					
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0					
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0					
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0					
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0					
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0					
	Sub-total: Conservation Fund	0	0	0	0	0					
	2011-2014+2015 Extension Legacy Framework Programs										
	Residential Program										
57	Appliance Retirement Initiative	-	-	-	-	-					
58	Coupon Initiative	-	-	-	-	-					
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-					
60	HVAC Incentives Initiative	-	-	-	-	-					
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-					
	Sub-total: Residential Program	-	-	-	-	-					
	Commercial & Institutional Program										
62	Energy Audit Initiative	-	-	-	-	-					
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-					
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-					
65	New Construction and Major Renovation Initiative	-	-	-	-	-					
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-					
	Sub-total: Commercial & Institutional Program	-	-	-	-	-					
	Industrial Program										
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-					
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-					
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	-					
	Sub-total: Industrial Program	-	-	-	-	-					
	Low Income Program										
70	Low Income Initiative	-	-	-	-	-					
	Sub-total: Low-Income Program	-	-	-	-	-					
	Other										
71	Aboriginal Conservation Program	-	-	-	-	-					
72	Program Enabled Savings	-	-	-	-	-					
	Sub-total: Other	-	-	-	-	-					
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	-					
	Total	0	111,618	111,618	2,430,726	2,542,344		21%	22%	38,421,929	7%

Total 2015-2020 CFF LDC CDM Plan Budget Spending >

Spending Group >

Total Resource Cost - Cost Effectiveness Test - Gross Benefit

#	Programs	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Comparison (%) Adjusted 2015	2016	Total
2015-2020 Conservation First Framework Programs																
	Residential Province-Wide Programs															
1	Save on Energy Coupon Program	394,891	387,117	350,103	321,831	340,404	355,023	2,149,369								
2	Save on Energy Heating & Cooling Program	1,649,407	0	0	0	0	0	1,649,407								
3	Save on Energy New Construction Program	0	0	0	0	0	0	0								
4	Save on Energy Home Assistance Program	1,583,112	776,988	695,692	523,572	526,018	527,182	4,632,564								
	Sub-total: Residential Province-Wide Programs	3,627,410	1,164,105	1,045,795	845,403	866,422	882,205	8,431,340								
	Business Province-Wide Programs															
5	Save on Energy Audit Funding Program	137,773	158,377	171,544	175,608	180,805	36,530	860,637								
6	Save on Energy Retrofit Program	7,741,670	9,868,142	7,507,918	7,261,082	7,258,753	7,552,594	47,190,159								
7	Save on Energy Small Business Lighting Program	0	549,798	565,998	449,940	0	0	1,565,736								
8	Save on Energy High Performance New Construction Program	252,408	0	0	0	0	0	252,408								
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	0								
10	Save on Energy Process & Systems Upgrades Program	2,154,257	35,960,647	55,395,750	1,185,854	1,198,396	1,203,244	97,098,148								
11	Save on Energy Energy Manager Program	752,779	801,605	429,375	436,030	445,809	448,498	3,314,096								
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	0								
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0								
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0								
	Sub-total: Business Province-Wide Programs	11,038,887	47,338,569	64,070,585	9,508,514	9,083,763	9,240,866	150,281,184								
	Local & Regional Programs															
15	Adaptive Thermostat Local Program	0	0	0	0	0	0	0								
16	Business Refrigeration Incentives Local Program	0	0	0	0	0	0	0								
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0								
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0								
19	First Nations Conservation Local Program	0	0	0	0	0	0	0								
20	High Efficiency Agricultural Pumping Local Program	0	0	0	0	0	0	0								
21	Instant Savings Local Program	0	0	0	0	0	0	0								
22	OPsaver Local Program	0	0	0	0	0	0	0								
23	PUMPsaver Local Program	0	0	0	0	0	0	0								
24	Social Benchmarking Local Program	0	0	0	0	0	0	0								
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0								
	Sub-total: Local & Regional Programs	0	0	0	0	0	0	0								
	LDC Innovation Fund Pilot Programs															
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0								
27	Building Optimization Pilot Program	572,699	0	0	0	0	0	572,699								
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0								
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0								
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0								
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0	0	0								
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0								
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0								
34	Home Energy Assesment and Retrofit Pilot Program	0	0	0	0	0	0	0								
35	HONI HP Pilot Program	0	0	0	0	0	0	0								
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0								
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0								
38	Re-Invest Pilot Program	247,553	0	0	0	0	0	247,553								
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0								
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0								
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0								
42	Residential Install Pilot Program	0	0	0	0	0	0	0								
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0								
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0	0	0	0								
45	Truckload Event Pilot Program	0	0	0	0	0	0	0								
	Sub-total: LDC Innovation Fund Pilot Programs	820,252	0	0	0	0	0	820,252								
	Program Enabled Savings															
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-								
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-								
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-								
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-								
	Other															
49	Proposed Program or Pilot	1,753,454	1,741,067	0	694,056	357,779	361,975	4,908,331								
50	Unassigned Target	0	0	0	0	0	0	0								
	Sub-total: Other	1,753,454	1,741,067	0	694,056	357,779	361,975	4,908,331								
	Sub-total: 2015-2020 Conservation First Framework	17,240,003	50,243,741	65,116,380	11,047,973	10,307,964	10,485,046	164,441,107								
	Conservation Fund															
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0								
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0								
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0								
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0								
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0								
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0								
	Sub-total: Conservation Fund	0	0	0	0	0	0	0								
	2011-2014+2015 Extension Legacy Framework Programs															
	Residential Program															
57	Appliance Retirement Initiative	0	-	-	-	-	-	0								
58	Coupon Initiative	0	-	-	-	-	-	0								
59	Bi-Annual Retailer Event Initiative	0	-	-	-	-	-	0								
60	HVAC Incentives Initiative	0	-	-	-	-	-	0								
61	Residential New Construction and Major Renovation Initiative	0	-	-	-	-	-	0								
	Sub-total: Residential Program	0	-	-	-	-	-	0								
	Commercial & Institutional Program															
62	Energy Audit Initiative	0	-	-	-	-	-	0								
63	Efficiency: Equipment Replacement Incentive Initiative	0	-	-	-	-	-	0								
64	Direct Install Lighting and Water Heating Initiative	0	-	-	-	-	-	0								
65	New Construction and Major Renovation Initiative	0	-	-	-	-	-	0								
66	Existing Building Commissioning Incentive Initiative	0	-	-	-	-	-	0								
	Sub-total: Commercial & Institutional Program	0	-	-	-	-	-	0								
	Industrial Program															
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	-	-	-	-	-	0								
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	-	-	-	-	-	0								
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	0	-	-	-	-	-	0								
	Sub-total: Industrial Program	0	-	-	-	-	-	0								
	Low Income Program															
70	Low Income Initiative	0	-	-	-	-	-	0								
	Sub-total: Low-Income Program	0	-	-	-	-	-	0								
	Other															
71	Aboriginal Conservation Program	0	-	-	-	-	-	0								
72	Program Enabled Savings	0	-	-	-	-	-	0								
	Sub-total: Other	0	-	-	-	-	-	0								
	Sub-total: 2011-2014+2015 Extension Legacy Framework	0	-	-	-	-	-	0								
	Total	17,240,003	50,243,741	65,116,380	11,047,973	10,307,964	10,485,046	164,441,107								

Total Resource Cost - Cost Effectiveness Test - Gross Benefit >

Total Resource Cost - Cost Effectiveness Test - Gross Cost

#	Programs	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015	2015 Adjustment in 2016	Adjusted 2015	2016
2015-2020 Conservation First Framework Programs												
	Residential Province-Wide Programs											
1	Save on Energy Coupon Program	127,209	300,527	279,332	264,720	268,329	271,449	1,511,566				
2	Save on Energy Heating & Cooling Program	692,914	0	0	0	0	0	692,914				
3	Save on Energy New Construction Program	0	0	0	0	0	0	0				
4	Save on Energy Home Assistance Program	555,148	631,895	562,485	495,810	494,983	494,260	3,234,581				
	Sub-total: Residential Province-Wide Programs	1,375,271	932,422	841,817	760,530	763,312	765,709	5,439,061				
	Business Province-Wide Programs											
5	Save on Energy Audit Funding Program	270,600	398,635	394,183	383,156	378,876	158,199	1,983,649				
6	Save on Energy Retrofit Program	6,879,595	14,070,802	5,201,400	5,168,939	5,046,779	5,058,691	41,426,206				
7	Save on Energy Small Business Lighting Program	0	414,690	397,205	340,753	0	0	1,152,648				
8	Save on Energy High Performance New Construction Program	195,780	0	0	0	0	0	195,780				
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	0				
10	Save on Energy Process & Systems Upgrades Program	444,493	11,007,453	23,585,812	784,861	921,179	915,059	37,658,857				
11	Save on Energy Energy Manager Program	577,500	612,554	308,069	302,474	296,993	291,624	2,389,214				
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	0				
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0				
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0				
	Sub-total: Business Province-Wide Programs	8,367,968	26,504,134	29,886,669	6,980,183	6,643,827	6,423,573	84,806,354				
	Local & Regional Programs											
15	Adaptive Thermostat Local Program	0	0	0	0	0	0	0				
16	Business Refrigeration Incentives Local Program	0	0	0	0	0	0	0				
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0				
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0				
19	First Nations Conservation Local Program	0	0	0	0	0	0	0				
20	High Efficiency Agricultural Pumping Local Program	0	0	0	0	0	0	0				
21	Instant Savings Local Program	0	0	0	0	0	0	0				
22	OPsaver Local Program	0	0	0	0	0	0	0				
23	PUMPsaver Local Program	0	0	0	0	0	0	0				
24	Social Benchmarking Local Program	0	0	0	0	0	0	0				
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0				
	Sub-total: Local & Regional Programs	0	0	0	0	0	0	0				
	LDC Innovation Fund Pilot Programs											
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0				
27	Building Optimization Pilot Program	1	0	0	0	0	0	1				
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0				
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0				
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0				
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0	0	0				
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0				
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0				
34	Home Energy Assesment and Retrofit Pilot Program	0	0	0	0	0	0	0				
35	HONI HP Pilot Program	0	0	0	0	0	0	0				
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0				
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0				
38	Re-Invest Pilot Program	0	0	0	0	0	0	0				
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0				
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0				
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0				
42	Residential Install Pilot Program	0	0	0	0	0	0	0				
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0				
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	0	0	0	0				
45	Truckload Event Pilot Program	0	0	0	0	0	0	0				
	Sub-total: LDC Innovation Fund Pilot Programs	1	0	0	0	0	0	1				
	Program Enabled Savings											
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-				
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-				
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-				
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-				
	Other											
49	Proposed Program or Pilot	10,094	0	0	320,390	219,413	215,111	765,008				
50	Unassigned Target	0	0	0	0	0	0	0				
	Sub-total: Other	10,094	0	0	320,390	219,413	215,111	765,008				
	Sub-total: 2015-2020 Conservation First Framework	9,753,334	27,436,556	30,728,486	8,061,103	7,626,552	7,404,393	91,010,424				
	Conservation Fund											
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0				
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0				
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0				
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0				
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0				
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0				
	Sub-total: Conservation Fund	0	0	0	0	0	0	0				
	2011-2014+2015 Extension Legacy Framework Programs											
	Residential Program											
57	Appliance Retirement Initiative	0	-	-	-	-	-	0				
58	Coupon Initiative	0	-	-	-	-	-	0				
59	Bi-Annual Retailer Event Initiative	0	-	-	-	-	-	0				
60	HVAC Incentives Initiative	0	-	-	-	-	-	0				
61	Residential New Construction and Major Renovation Initiative	0	-	-	-	-	-	0				
	Sub-total: Residential Program	0	-	-	-	-	-	0				
	Commercial & Institutional Program											
62	Energy Audit Initiative	0	-	-	-	-	-	0				
63	Efficiency: Equipment Replacement Incentive Initiative	0	-	-	-	-	-	0				
64	Direct Install Lighting and Water Heating Initiative	0	-	-	-	-	-	0				
65	New Construction and Major Renovation Initiative	0	-	-	-	-	-	0				
66	Existing Building Commissioning Incentive Initiative	0	-	-	-	-	-	0				
	Sub-total: Commercial & Institutional Program	0	-	-	-	-	-	0				
	Industrial Program											
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	-	-	-	-	-	0				
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	-	-	-	-	-	0				
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	0	-	-	-	-	-	0				
	Sub-total: Industrial Program	0	-	-	-	-	-	0				
	Low Income Program											
70	Low Income Initiative	0	-	-	-	-	-	0				
	Sub-total: Low-Income Program	0	-	-	-	-	-	0				
	Other											
71	Aboriginal Conservation Program	0	-	-	-	-	-	0				
72	Program Enabled Savings	0	-	-	-	-	-	0				
	Sub-total: Other	0	-	-	-	-	-	0				
	Sub-total: 2011-2014+2015 Extension Legacy Framework	0	-	-	-	-	-	0				
	Total	9,753,334	27,436,556	30,728,486	8,061,103	7,626,552	7,404,393	91,010,424				

Progress Report
For: EnWin Utilities Ltd.

#	Programs	Total Resource Cost - Cost Effectiveness Test - Net Benefit													Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio													Program Administrator Cost - Cost Effectiveness Test - Gross Benefit						
		Total	Comparison (%)			Forecasted ($)							Verified ($)					Comparison (%)			Forecasted (x)							Verified (x)					Comparison (%)			Forecasted ($)						
			Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total
	2015-2020 Conservation First Framework Programs																																							
	Residential Province-Wide Programs																																							
1	Save on Energy Coupon Program					267,682	86,590	70,771	57,111	72,075	83,574	**637,803**									3.10	1.29	1.25	1.22	1.27	1.31	**1.42**									343,384	336,623	304,438	279,853	296,003	308,715	**1,869,016**
2	Save on Energy Heating & Cooling Program					956,493	0	0	0	0	0	**956,493**									2.38	0.00	0.00	0.00	0.00	0.00	**2.38**									1,434,267	0	0	0	0	0	**1,434,267**
3	Save on Energy New Construction Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
4	Save on Energy Home Assistance Program					1,027,964	145,093	133,207	27,762	31,035	32,922	**1,397,983**									2.85	1.23	1.24	1.06	1.06	1.07	**1.43**									1,376,619	675,641	604,950	455,280	457,407	458,419	**4,028,316**
	Sub-total: Residential Province-Wide Programs					**2,252,139**	**231,683**	**203,978**	**84,873**	**103,110**	**116,496**	**2,992,279**									**2.64**	**1.25**	**1.24**	**1.11**	**1.14**	**1.15**	**1.55**									**3,154,270**	**1,012,264**	**909,388**	**735,133**	**753,410**	**767,134**	**7,331,599**
	Business Province-Wide Programs																																							
5	Save on Energy Audit Funding Program					-132,827	-240,258	-222,639	-207,548	-198,071	-121,669	**-1,123,012**									0.51	0.40	0.44	0.46	0.48	0.23	**0.43**									70,234	84,610	96,060	99,594	104,112	21,143	**475,753**
6	Save on Energy Retrofit Program					862,075	-4,202,660	2,306,518	2,092,143	2,211,974	2,493,903	**5,763,953**									1.13	0.70	1.44	1.40	1.44	1.49	**1.14**									6,513,046	8,386,019	6,343,625	6,167,346	6,165,322	6,429,953	**40,005,311**
7	Save on Energy Small Business Lighting Program					0	135,108	168,793	109,187	0	0	**413,088**									0.00	1.33	1.42	1.32	0.00	0.00	**1.36**									0	478,085	492,172	391,253	0	0	**1,361,510**
8	Save on Energy High Performance New Construction Program					56,628	0	0	0	0	0	**56,628**									1.29	0.00	0.00	0.00	0.00	0.00	**1.29**									219,485	0	0	0	0	0	**219,485**
9	Save on Energy Existing Building Commissioning Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
10	Save on Energy Process & Systems Upgrades Program					1,709,764	24,953,194	31,809,938	400,993	277,217	288,185	**59,439,291**									4.85	3.27	2.35	1.51	1.30	1.31	**2.58**									1,873,267	16,636,093	26,002,932	1,031,177	1,042,083	1,046,299	**47,631,851**
11	Save on Energy Manager Program					175,279	189,051	121,306	133,556	148,816	156,874	**924,882**									1.30	1.31	1.39	1.44	1.50	1.54	**1.39**									654,590	697,047	373,369	379,157	387,660	389,999	**2,881,822**
12	Save on Energy Monitoring & Targeting Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
13	Save on Energy Retrofit Program - P4P					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
14	Save on Energy Process & Systems Upgrades Program - P4P					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
	Sub-total: Business Province-Wide Programs					**2,670,919**	**20,834,435**	**34,183,916**	**2,528,331**	**2,439,936**	**2,817,293**	**65,474,830**									**1.32**	**1.79**	**2.14**	**1.36**	**1.37**	**1.44**	**1.77**									**9,330,622**	**26,281,854**	**33,308,158**	**8,068,527**	**7,699,177**	**7,887,394**	**92,575,732**
	Local & Regional Programs																																							
15	Adaptive Thermostat Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
16	Business Refrigeration Incentives Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
17	Conservation on the Coast Home Assistance Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
18	Conservation on the Coast Small Business Lighting Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
19	First Nations Conservation Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
20	High Efficiency Agricultural Pumping Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
21	Instant Savings Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
22	OPsaver Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
23	PUMPsaver Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
24	Social Benchmarking Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
25	THESL Swimming Pool Efficiency Local Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
	Sub-total: Local & Regional Programs					**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**									**0**	**0**	**0**	**0**	**0**	**0**	**0**
	LDC Innovation Fund Pilot Programs																																							
26	Air Source Heat Pump for Residential Water Heating Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
27	Building Optimization Pilot Program					572,698	0	0	0	0	0	**572,698**									572,699.00	0.00	0.00	0.00	0.00	0.00	**572,699.00**									497,999	0	0	0	0	0	**497,999**
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
29	Demand Control Kitchen Ventilation Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
30	Direct Install - Hydronic Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
31	Direct Install - RTU Controls Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
32	Electronically Commutated Furnace Motor Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
33	Electronics Takeback Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
34	Home Energy Assessment and Retrofit Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
35	HONI HP Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
36	P4P for Class B Office Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
37	Performance Based Conservation Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
38	Re-Invest Pilot Program					247,553	0	0	0	0	0	**247,553**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									215,263	0	0	0	0	0	**215,263**
39	Residential Direct Install Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
40	Residential Direct Mail Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
41	Residential Ductless Heat Pump Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
42	Residential Install Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
43	Social Benchmarking Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
44	Solar Powered Attic Ventilation Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
45	Truckload Event Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
	Sub-total: LDC Innovation Fund Pilot Programs					**820,251**	**0**	**0**	**0**	**0**	**0**	**820,251**									**820,252.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**820,252.00**									**713,262**	**0**	**0**	**0**	**0**	**0**	**713,262**
	Program Enabled Savings																																							
46	Save on Energy Retrofit Program Enabled Savings					-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa					-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings					-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings					-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-
	Other																																							
49	Proposed Program or Pilot					1,743,360	1,741,067	0	373,666	138,366	146,864	**4,143,323**									173.71	0.00	0.00	2.17	1.63	1.68	**6.42**									1,524,743	1,513,972	0	603,527	311,112	314,761	**4,268,115**
50	Unassigned Target					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
	Sub-total: Other					**1,743,360**	**1,741,067**	**0**	**373,666**	**138,366**	**146,864**	**4,143,323**									**173.71**	**0.00**	**0.00**	**2.17**	**1.63**	**1.68**	**6.42**									**1,524,743**	**1,513,972**	**0**	**603,527**	**311,112**	**314,761**	**4,268,115**
	Sub-total: 2015-2020 Conservation First Framework					**7,486,669**	**22,807,185**	**34,387,894**	**2,986,870**	**2,681,412**	**3,080,653**	**73,430,683**									**1.77**	**1.83**	**2.12**	**1.37**	**1.35**	**1.42**	**1.81**									**14,722,897**	**28,808,090**	**34,217,546**	**9,407,187**	**8,763,699**	**8,969,289**	**104,888,708**
	Conservation Fund																																							
51	EnerNOC Conservation Fund Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
53	Loblaw P4P Conservation Fund Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
55	Social Benchmarking Conservation Fund Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
56	Strategic Energy Group Conservation Fund Pilot Program					0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00	0.00	**0.00**									0	0	0	0	0	0	**0**
	Sub-total: Conservation Fund					**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**									**0**	**0**	**0**	**0**	**0**	**0**	**0**
	2011-2014+2015 Extension Legacy Framework Programs																																							
	Residential Program																																							
57	Appliance Retirement Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
58	Coupon Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
59	Bi-Annual Retailer Event Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
60	HVAC Incentives Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
61	Residential New Construction and Major Renovation Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
	Sub-total: Residential Program					**0**	**-**	**-**	**-**	**-**	**-**	**0**									**0.00**	**-**	**-**	**-**	**-**	**-**	**0.00**									**0**	**-**	**-**	**-**	**-**	**-**	**0**
	Commercial & Institutional Program																																							
62	Energy Audit Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
63	Efficiency: Equipment Replacement Incentive Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
64	Direct Install Lighting and Water Heating Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
65	New Construction and Major Renovation Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
66	Existing Building Commissioning Incentive Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
	Sub-total: Commercial & Institutional Program					**0**	**-**	**-**	**-**	**-**	**-**	**0**									**0.00**	**-**	**-**	**-**	**-**	**-**	**0.00**									**0**	**-**	**-**	**-**	**-**	**-**	**0**
	Industrial Program																																							
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
	Sub-total: Industrial Program					**0**	**-**	**-**	**-**	**-**	**-**	**0**									**0.00**	**-**	**-**	**-**	**-**	**-**	**0.00**									**0**	**-**	**-**	**-**	**-**	**-**	**0**
	Low Income Program																																							
70	Low Income Initiative					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
	Sub-total: Low-Income Program					**0**	**-**	**-**	**-**	**-**	**-**	**0**									**0.00**	**-**	**-**	**-**	**-**	**-**	**0.00**									**0**	**-**	**-**	**-**	**-**	**-**	**0**
	Other																																							
71	Aboriginal Conservation Program					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
72	Program Enabled Savings					0	-	-	-	-	-	**0**									0.00	-	-	-	-	-	**0.00**									0	-	-	-	-	-	**0**
	Sub-total: Other					**0**	**-**	**-**	**-**	**-**	**-**	**0**									**0.00**	**-**	**-**	**-**	**-**	**-**	**0.00**									**0**	**-**	**-**	**-**	**-**	**-**	**0**
	Sub-total: 2011-2014+2015 Extension Legacy Framework					**0**	**-**	**-**	**-**	**-**	**-**	**0**									**0.00**	**-**	**-**	**-**	**-**	**-**	**0.00**									**0**	**-**	**-**	**-**	**-**	**-**	**0**
	Total					**7,486,669**	**22,807,185**	**34,387,894**	**2,986,870**	**2,681,412**	**3,080,653**	**73,430,683**									**1.77**	**1.83**	**2.12**	**1.37**	**1.35**	**1.42**	**1.81**									**14,722,897**	**28,808,090**	**34,217,546**	**9,407,187**	**8,763,699**	**8,969,289**	**104,888,708**

Total Resource Cost - Cost Effectiveness Test - Gross Cost >

Total Resource Cost - Cost Effectiveness Test - Net Benefit >

Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >

Progress Report

For: EnWin Utilities Ltd.

#	Programs	Verified ($) 2015	Verified ($) 2015 Adjustment in 2016	Verified ($) Adjusted 2015	Verified ($) 2016	Verified ($) Total	Comparison (%) Adjusted 2015	Comparison (%) 2016	Comparison (%) Total	Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >	Program Administrator Cost - Cost Effectiveness Test - Gross Cost	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015	Verified ($) 2015 Adjustment in 2016	Verified ($) Adjusted 2015	Verified ($) 2016	Verified ($) Total	Comparison (%) Adjusted 2015	Comparison (%) 2016	Comparison (%) Total	Program Administrator Cost - Cost Effectiveness Test - Gross Cost >	Program Administrator Cost - Cost Effectiveness Test - Net Benefit	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015	Verified ($) 2015 Adjustment in 2016	Verified ($) Adjusted 2015	Verified ($) 2016	Verified ($) Total	Comparison (%) Adjusted 2015	Comparison (%) 2016	Comparison (%) Total	Program Administrator Cost - Cost Effectiveness Test - Net Benefit >	Program Administrator Cost - C Forecasted (x) 2015	2016	2017	2018	2019
	2015-2020 Conservation First Framework Programs																																														
	Residential Province-Wide Programs																																														
1	Save on Energy Coupon Program											0	301,410	280,053	265,380	269,011	272,128	**1,387,982**											343,384	35,213	24,385	14,473	26,992	36,587	**481,034**											0.00	1.12	1.09	1.05	1.10
2	Save on Energy Heating & Cooling Program											0	0	0	0	0	0	**0**											1,434,267	0	0	0	0	0	**1,434,267**											0.00	0.00	0.00	0.00	0.00
3	Save on Energy New Construction Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
4	Save on Energy Home Assistance Program											0	529,444	482,131	436,726	437,058	437,471	**2,322,830**											1,376,619	146,197	122,819	18,554	20,349	20,948	**1,705,486**											0.00	1.28	1.25	1.04	1.05
	Sub-total: Residential Province-Wide Programs											**0**	**830,854**	**762,184**	**702,106**	**706,069**	**709,599**	**3,710,812**											**3,154,270**	**181,410**	**147,204**	**33,027**	**47,341**	**57,535**	**3,620,787**											**0.00**	**1.22**	**1.19**	**1.05**	**1.07**
	Business Province-Wide Programs																																														
5	Save on Energy Audit Funding Program											0	140,505	141,115	135,049	135,635	110,505	**662,809**											70,234	-55,895	-45,055	-35,455	-31,523	-89,362	**-187,056**											0.00	0.60	0.68	0.74	0.77
6	Save on Energy Retrofit Program											0	4,502,425	2,506,418	2,503,138	2,433,143	2,489,337	**14,434,461**											6,513,046	3,883,594	3,837,207	3,664,208	3,732,179	3,940,616	**25,570,850**											0.00	1.86	2.53	2.46	2.53
7	Save on Energy Small Business Lighting Program											0	429,725	411,209	351,591	0	0	**1,192,525**											0	48,360	80,963	39,662	0	0	**168,985**											0.00	1.11	1.20	1.11	0.00
8	Save on Energy High Performance New Construction Program											0	0	0	0	0	0	**0**											219,485	0	0	0	0	0	**219,485**											0.00	0.00	0.00	0.00	0.00
9	Save on Energy Existing Building Commissioning Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
10	Save on Energy Process & Systems Upgrades Program											0	4,880,745	6,962,764	751,415	888,389	882,912	**14,366,225**											1,873,267	11,755,348	19,040,168	279,762	153,694	163,387	**33,265,626**											0.00	3.41	3.73	1.37	1.17
11	Save on Energy Energy Manager Program											0	438,535	222,765	218,843	215,002	211,240	**1,306,385**											654,590	258,512	150,604	160,314	172,658	178,759	**1,575,437**											0.00	1.59	1.68	1.73	1.80
12	Save on Energy Monitoring & Targeting Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
13	Save on Energy Retrofit Program - P4P											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
14	Save on Energy Process & Systems Upgrades Program - P4P											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
	Sub-total: Business Province-Wide Programs											**0**	**10,391,935**	**10,244,271**	**3,960,036**	**3,672,169**	**3,693,994**	**31,962,405**											**9,330,622**	**15,889,919**	**23,063,887**	**4,108,491**	**4,027,008**	**4,193,400**	**60,613,327**											**0.00**	**2.53**	**3.25**	**2.04**	**2.10**
	Local & Regional Programs																																														
15	Adaptive Thermostat Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
16	Business Refrigeration Incentives Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
17	Conservation on the Coast Home Assistance Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
18	Conservation on the Coast Small Business Lighting Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
19	First Nations Conservation Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
20	High Efficiency Agricultural Pumping Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
21	Instant Savings Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
22	OPsaver Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
23	PUMPsaver Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
24	Social Benchmarking Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
25	THESL Swimming Pool Efficiency Local Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
	Sub-total: Local & Regional Programs											**0**	**0**	**0**	**0**	**0**	**0**	**0**											**0**	**0**	**0**	**0**	**0**	**0**	**0**											**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
	LDC Innovation Fund Pilot Programs																																														
26	Air Source Heat Pump for Residential Water Heating Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
27	Building Optimization Pilot Program											0	0	0	0	0	0	**0**											497,999	0	0	0	0	0	**497,999**											0.00	0.00	0.00	0.00	0.00
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
29	Demand Control Kitchen Ventilation Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
30	Direct Install - Hydronic Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
31	Direct Install - RTU Controls Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
32	Electronically Commutated Furnace Motor Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
33	Electronics Takeback Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
34	Home Energy Assessment and Retrofit Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
35	HONI HP Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
36	P4P for Class B Office Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
37	Performance Based Conservation Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
38	Re-Invest Pilot Program											0	0	0	0	0	0	**0**											215,263	0	0	0	0	0	**215,263**											0.00	0.00	0.00	0.00	0.00
39	Residential Direct Install Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
40	Residential Direct Mail Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
41	Residential Ductless Heat Pump Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
42	Residential Install Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
43	Social Benchmarking Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
44	Solar Powered Attic Ventilation Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
45	Truckload Event Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
	Sub-total: LDC Innovation Fund Pilot Programs											**0**	**0**	**0**	**0**	**0**	**0**	**0**											**713,262**	**0**	**0**	**0**	**0**	**0**	**713,262**											**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
	Program Enabled Savings																																														
46	Save on Energy Retrofit Program Enabled Savings											-	-	-	-	-	-	-											-	-	-	-	-	-	-											-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa											-	-	-	-	-	-	-											-	-	-	-	-	-	-											-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings											-	-	-	-	-	-	-											-	-	-	-	-	-	-											-	-	-	-	-
	Sub-total: Program Enabled Savings											-	-	-	-	-	-	-											-	-	-	-	-	-	-											-	-	-	-	-
	Other																																														
49	Proposed Program or Pilot											0	0	0	325,101	291,011	285,305	**901,417**											1,524,743	1,513,972	0	278,426	20,101	29,456	**3,366,698**											0.00	0.00	0.00	1.86	1.07
50	Unassigned Target											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
	Sub-total: Other											**0**	**0**	**0**	**325,101**	**291,011**	**285,305**	**901,417**											**1,524,743**	**1,513,972**	**0**	**278,426**	**20,101**	**29,456**	**3,366,698**											**0.00**	**0.00**	**0.00**	**1.86**	**1.07**
	Sub-total: 2015-2020 Conservation First Framework											**0**	**11,222,789**	**11,006,455**	**4,987,243**	**4,669,249**	**4,688,898**	**36,574,634**											**14,722,897**	**17,585,301**	**23,211,091**	**4,419,944**	**4,094,450**	**4,280,391**	**68,314,074**											**0.00**	**2.57**	**3.11**	**1.89**	**1.88**
	Conservation Fund																																														
51	EnerNOC Conservation Fund Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
53	Loblaw P4P Conservation Fund Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
55	Social Benchmarking Conservation Fund Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
56	Strategic Energy Group Conservation Fund Pilot Program											0	0	0	0	0	0	**0**											0	0	0	0	0	0	**0**											0.00	0.00	0.00	0.00	0.00
	Sub-total: Conservation Fund											**0**	**0**	**0**	**0**	**0**	**0**	**0**											**0**	**0**	**0**	**0**	**0**	**0**	**0**											**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
	2011-2014+2015 Extension Legacy Framework Programs																																														
	Residential Program																																														
57	Appliance Retirement Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
58	Coupon Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
59	Bi-Annual Retailer Event Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
60	HVAC Incentives Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
61	Residential New Construction and Major Renovation Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
	Sub-total: Residential Program											**0**	-	-	-	-	-	-											**0**	-	-	-	-	-	**0**											**0.00**	-	-	-	-
	Commercial & Institutional Program																																														
62	Energy Audit Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
63	Efficiency: Equipment Replacement Incentive Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
64	Direct Install Lighting and Water Heating Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
65	New Construction and Major Renovation Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
66	Existing Building Commissioning Incentive Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
	Sub-total: Commercial & Institutional Program											**0**	-	-	-	-	-	-											**0**	-	-	-	-	-	**0**											**0.00**	-	-	-	-
	Industrial Program																																														
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
	Sub-total: Industrial Program											**0**	-	-	-	-	-	-											**0**	-	-	-	-	-	**0**											**0.00**	-	-	-	-
	Low Income Program																																														
70	Low Income Initiative											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
	Sub-total: Low-Income Program											**0**	-	-	-	-	-	-											**0**	-	-	-	-	-	**0**											**0.00**	-	-	-	-
	Other																																														
71	Aboriginal Conservation Program											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
72	Program Enabled Savings											0	-	-	-	-	-	-											0	-	-	-	-	-	**0**											0.00	-	-	-	-
	Sub-total: Other											**0**	-	-	-	-	-	-											**0**	-	-	-	-	-	**0**											**0.00**	-	-	-	-
	Sub-total: 2011-2014+2015 Extension Legacy Framework											**0**	-	-	-	-	-	-											**0**	-	-	-	-	-	**0**											**0.00**	-	-	-	-
	Total											**0**	**11,222,789**	**11,006,455**	**4,987,243**	**4,669,249**	**4,688,898**	**36,574,634**											**14,722,897**	**17,585,301**	**23,211,091**	**4,419,944**	**4,094,450**	**4,280,391**	**68,314,074**											**0.00**	**2.57**	**3.11**	**1.89**	**1.88**

Progress Report
For: EnWin Utilities Ltd.

#	Programs	Cost Effectiveness Test - Net Benefit Ratio									Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >	Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit											Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >	Levelized Unit Energy Cost - Cost Effectiveness Test - Cost											Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >	Leve
				Verified (x)					Comparison (%)			Forecasted (kWh)							Verified (kWh)					Comparison (%)				Forecasted ($)							Verified ($)					Comparison (%)				Forec
		2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total		2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total		2015
	2015-2020 Conservation First Framework Programs																																									
	Residential Province-Wide Programs																																									
1	Save on Energy Coupon Program	1.13	**1.35**									6,643,833	6,231,370	5,334,040	4,738,520	4,831,377	4,888,899	**32,668,039**									0	301,410	280,053	265,380	269,011	272,128	**1,387,982**									0.00
2	Save on Energy Heating & Cooling Program	0.00	**0.00**									16,945,994	0	0	0	0	0	**16,945,994**									0	0	0	0	0	0	0	**0**									0.00
3	Save on Energy New Construction Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
4	Save on Energy Home Assistance Program	1.05	**1.73**									6,666,887	2,849,243	2,234,700	1,643,162	1,610,943	1,579,356	**16,584,291**									0	529,444	482,131	436,726	437,058	437,471	**2,322,830**									0.00
	Sub-total: Residential Province-Wide Programs	1.08	**1.98**									**30,256,714**	**9,080,613**	**7,568,740**	**6,381,682**	**6,442,320**	**6,468,255**	**66,198,324**									**0**	**830,854**	**762,184**	**702,106**	**706,069**	**709,599**	**3,710,812**									**0.00**
	Business Province-Wide Programs																																									
5	Save on Energy Audit Funding Program	0.19	**0.72**									1,338,513	1,406,001	1,378,432	1,351,404	1,324,906	259,785	**7,059,041**									0	140,505	141,115	135,049	135,635	110,505	**662,809**									0.00
6	Save on Energy Retrofit Program	2.58	**2.77**									130,562,280	176,925,772	105,635,456	100,523,426	97,323,341	100,080,786	**711,051,061**									0	4,502,425	2,506,418	2,503,138	2,433,143	2,489,337	**14,434,461**									0.00
7	Save on Energy Small Business Lighting Program	0.00	**1.14**									0	5,567,493	5,185,410	4,013,476	0	0	**14,766,379**									0	429,725	411,209	351,591	0	0	**1,192,525**									0.00
8	Save on Energy High Performance New Construction Program	0.00	**0.00**									4,269,327	0	0	0	0	0	**4,269,327**									0	0	0	0	0	0	0	**0**									0.00
9	Save on Energy Existing Building Commissioning Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
10	Save on Energy Process & Systems Upgrades Program	1.19	**3.32**									37,237,323	270,816,898	402,183,295	20,354,173	19,955,072	19,563,796	**770,110,557**									0	4,880,745	6,962,764	751,415	888,389	882,912	**14,366,225**									0.00
11	Save on Energy Energy Manager Program	1.85	**2.21**									12,170,966	11,932,320	5,849,176	5,734,487	5,622,046	5,511,810	**46,820,805**									0	438,535	222,765	218,843	215,002	211,240	**1,306,385**									0.00
12	Save on Energy Monitoring & Targeting Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
13	Save on Energy Retrofit Program - P4P	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
14	Save on Energy Process & Systems Upgrades Program - P4P	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
	Sub-total: Business Province-Wide Programs	2.14	**2.90**									**185,578,409**	**466,648,484**	**520,231,769**	**131,976,966**	**124,225,365**	**125,416,177**	**1,554,077,170**									**0**	**10,391,935**	**10,244,271**	**3,960,036**	**3,672,169**	**3,693,994**	**31,962,405**									**0.00**
	Local & Regional Programs																																									
15	Adaptive Thermostat Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
16	Business Refrigeration Incentives Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
17	Conservation on the Coast Home Assistance Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
18	Conservation on the Coast Small Business Lighting Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
19	First Nations Conservation Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
20	High Efficiency Agricultural Pumping Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
21	Instant Savings Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
22	OPsaver Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
23	PUMPsaver Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
24	Social Benchmarking Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
25	THESL Swimming Pool Efficiency Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
	Sub-total: Local & Regional Programs	**0.00**	**0.00**									**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0.00**
	LDC Innovation Fund Pilot Programs																																									
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
27	Building Optimization Pilot Program	0.00	**0.00**									13,946,285	0	0	0	0	0	**13,946,285**									0	0	0	0	0	0	0	**0**									0.00
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
29	Demand Control Kitchen Ventilation Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
30	Direct Install - Hydronic Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
31	Direct Install - RTU Controls Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
32	Electronically Commutated Furnace Motor Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
33	Electronics Takeback Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
34	Home Energy Assessment and Retrofit Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
35	HONI HP Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
36	P4P for Class B Office Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
37	Performance Based Conservation Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
38	Re-Invest Pilot Program	0.00	**0.00**									6,111,693	0	0	0	0	0	**6,111,693**									0	0	0	0	0	0	0	**0**									0.00
39	Residential Direct Install Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
40	Residential Direct Mail Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
41	Residential Ductless Heat Pump Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
42	Residential Install Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
43	Social Benchmarking Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
44	Solar Powered Attic Ventilation Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
45	Truckload Event Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
	Sub-total: LDC Innovation Fund Pilot Programs	**0.00**	**0.00**									**20,057,978**	**0**	**0**	**0**	**0**	**0**	**20,057,978**									**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0.00**
	Program Enabled Savings																																									
46	Save on Energy Retrofit Program Enabled Savings	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-	-									-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-	-									-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-	-									-
	Sub-total: Program Enabled Savings	-	-									-	-	-	-	-	-	-									-	-	-	-	-	-	-	-									-
	Other																																									
49	Proposed Program or Pilot	1.10	**4.73**									28,313,710	26,893,723	0	13,141,896	6,442,106	6,315,790	**81,107,225**									0	0	0	325,101	291,011	285,305	**901,417**									0.00
50	Unassigned Target	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
	Sub-total: Other	**1.10**	**4.73**									**28,313,710**	**26,893,723**	**0**	**13,141,896**	**6,442,106**	**6,315,790**	**81,107,225**									**0**	**0**	**0**	**325,101**	**291,011**	**285,305**	**901,417**									**0.00**
	Sub-total: 2015-2020 Conservation First Framework	1.91	**2.87**									**264,206,811**	**502,622,820**	**527,800,509**	**151,500,544**	**137,109,791**	**138,200,222**	**1,721,440,697**									**0**	**11,222,789**	**11,006,455**	**4,987,243**	**4,669,249**	**4,688,898**	**36,574,634**									**0.00**
	Conservation Fund																																									
51	EnerNOC Conservation Fund Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
53	Loblaw P4P Conservation Fund Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
55	Social Benchmarking Conservation Fund Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
56	Strategic Energy Group Conservation Fund Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**									0	0	0	0	0	0	0	**0**									0.00
	Sub-total: Conservation Fund	**0.00**	**0.00**									**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**									**0.00**
	2011-2014+2015 Extension Legacy Framework Programs																																									
	Residential Program																																									
57	Appliance Retirement Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
58	Coupon Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
59	Bi-Annual Retailer Event Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
60	HVAC Incentives Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
61	Residential New Construction and Major Renovation Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
	Sub-total: Residential Program	-	**0.00**									**0**	-	-	-	-	-	**0**									**0**	-	-	-	-	-	-	**0**									**0.00**
	Commercial & Institutional Program																																									
62	Energy Audit Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
63	Efficiency: Equipment Replacement Incentive Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
64	Direct Install Lighting and Water Heating Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
65	New Construction and Major Renovation Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
66	Existing Building Commissioning Incentive Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
	Sub-total: Commercial & Institutional Program	-	**0.00**									**0**	-	-	-	-	-	**0**									**0**	-	-	-	-	-	-	**0**									**0.00**
	Industrial Program																																									
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
	Sub-total: Industrial Program	-	**0.00**									**0**	-	-	-	-	-	**0**									**0**	-	-	-	-	-	-	**0**									**0.00**
	Low Income Program																																									
70	Low Income Initiative	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
	Sub-total: Low-Income Program	-	**0.00**									**0**	-	-	-	-	-	**0**									**0**	-	-	-	-	-	-	**0**									**0.00**
	Other																																									
71	Aboriginal Conservation Program	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
72	Program Enabled Savings	-	**0.00**									0	-	-	-	-	-	**0**									0	-	-	-	-	-	-	**0**									0.00
	Sub-total: Other	-	**0.00**									**0**	-	-	-	-	-	**0**									**0**	-	-	-	-	-	-	**0**									**0.00**
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	**0.00**									**0**	-	-	-	-	-	**0**									**0**	-	-	-	-	-	-	**0**									**0.00**
	Total	**1.91**	**2.87**									**264,206,811**	**502,622,820**	**527,800,509**	**151,500,544**	**137,109,791**	**138,200,222**	**1,721,440,697**									**0**	**11,222,789**	**11,006,455**	**4,987,243**	**4,669,249**	**4,688,898**	**36,574,634**									**0.00**

Progress Report

For: EnWin Utilities Ltd.

#	Programs	Levelized Unit Energy Cost - Cost Effectiveness Test													
		Forecasted (¢/kWh)						Verified (¢/kWh)					Comparison (%)		
		2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total
2015-2020 Conservation First Framework Programs															
Residential Province-Wide Programs															
1	Save on Energy Coupon Program	4.84	5.25	5.60	5.57	5.57	**4.25**								
2	Save on Energy Heating & Cooling Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
3	Save on Energy New Construction Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
4	Save on Energy Home Assistance Program	18.58	21.57	26.58	27.13	27.70	**14.01**								
Sub-total: Residential Province-Wide Programs		**9.15**	**10.07**	**11.00**	**10.96**	**10.97**	**5.61**								
Business Province-Wide Programs															
5	Save on Energy Audit Funding Program	9.99	10.24	9.99	10.24	42.54	**9.39**								
6	Save on Energy Retrofit Program	2.54	2.37	2.49	2.50	2.49	**2.03**								
7	Save on Energy Small Business Lighting Program	7.72	7.93	8.76	0.00	0.00	**8.08**								
8	Save on Energy High Performance New Construction Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
9	Save on Energy Existing Building Commissioning Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
10	Save on Energy Process & Systems Upgrades Program	1.80	1.73	3.69	4.45	4.51	**1.87**								
11	Save on Energy Energy Manager Program	3.68	3.81	3.82	3.82	3.83	**2.79**								
12	Save on Energy Monitoring & Targeting Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
13	Save on Energy Retrofit Program - P4P	0.00	0.00	0.00	0.00	0.00	**0.00**								
14	Save on Energy Process & Systems Upgrades Program - P4P	0.00	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: Business Province-Wide Programs		**2.23**	**1.97**	**3.00**	**2.96**	**2.95**	**2.06**								
Local & Regional Programs															
15	Adaptive Thermostat Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
16	Business Refrigeration Incentives Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
17	Conservation on the Coast Home Assistance Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
18	Conservation on the Coast Small Business Lighting Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
19	First Nations Conservation Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
20	High Efficiency Agricultural Pumping Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
21	Instant Savings Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
22	OPsaver Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
23	PUMPsaver Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
24	Social Benchmarking Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
25	THESL Swimming Pool Efficiency Local Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: Local & Regional Programs		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**								
LDC Innovation Fund Pilot Programs															
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
27	Building Optimization Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
29	Demand Control Kitchen Ventilation Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
30	Direct Install - Hydronic Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
31	Direct Install - RTU Controls Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
32	Electronically Commutated Furnace Motor Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
33	Electronics Takeback Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
34	Home Energy Assessment and Retrofit Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
35	HONI HP Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
36	P4P for Class B Office Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
37	Performance Based Conservation Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
38	Re-Invest Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
39	Residential Direct Install Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
40	Residential Direct Mail Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
41	Residential Ductless Heat Pump Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
42	Residential Install Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
43	Social Benchmarking Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
44	Solar Powered Attic Ventilation Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
45	Truckload Event Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: LDC Innovation Fund Pilot Programs		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**								
Program Enabled Savings															
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-								
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-								
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-								
Sub-total: Program Enabled Savings		-	-	-	-	-	-								
Other															
49	Proposed Program or Pilot	0.00	0.00	2.47	4.52	4.52	**1.11**								
50	Unassigned Target	0.00	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: Other		**0.00**	**0.00**	**2.47**	**4.52**	**4.52**	1.11								
Sub-total: 2015-2020 Conservation First Framework		**2.23**	**2.09**	**3.29**	**3.41**	**3.39**	2.12								
Conservation Fund															
51	EnerNOC Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0.00	0.00	0.00	0.00	0.00	**0.00**								
53	Loblaw P4P Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
55	Social Benchmarking Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
56	Strategic Energy Group Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: Conservation Fund		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00								
2011-2014+2015 Extension Legacy Framework Programs															
Residential Program															
57	Appliance Retirement Initiative	-	-	-	-	-	**0.00**								
58	Coupon Initiative	-	-	-	-	-	**0.00**								
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-	**0.00**								
60	HVAC Incentives Initiative	-	-	-	-	-	**0.00**								
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-	**0.00**								
Sub-total: Residential Program		-	-	-	-	-	0.00								
Commercial & Institutional Program															
62	Energy Audit Initiative	-	-	-	-	-	**0.00**								
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	**0.00**								
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	**0.00**								
65	New Construction and Major Renovation Initiative	-	-	-	-	-	**0.00**								
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-	**0.00**								
Sub-total: Commercial & Institutional Program		-	-	-	-	-	0.00								
Industrial Program															
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	**0.00**								
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-	**0.00**								
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	-	**0.00**								
Sub-total: Industrial Program		-	-	-	-	-	0.00								
Low Income Program															
70	Low Income Initiative	-	-	-	-	-	**0.00**								
Sub-total: Low-Income Program		-	-	-	-	-	0.00								
Other															
71	Aboriginal Conservation Program	-	-	-	-	-	**0.00**								
72	Program Enabled Savings	-	-	-	-	-	**0.00**								
Sub-total: Other		-	-	-	-	-	0.00								
Sub-total: 2011-2014+2015 Extension Legacy Framework		-	-	-	-	-	0.00								
Total		**2.23**	**2.09**	**3.29**	**3.41**	**3.39**	2.12								

Levelized Unit Energy Cost - Cost Effectiveness Test >

Cost Effectiveness Tests Group >

Progress Report

For: Province Wide

#	Programs	Unit of Measure	Participation Forecasted (#) 2015	2016	2017	2018	2019	2020	Total	Participation Verified (#) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress vs Forecast (%) Adjusted 2015	2016	Total	Net Incremental 2020 Annual Energy Savings Forecasted (kWh) 2015	2016	2017	2018	2019	2020	Total	Verified (kWh) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total	2015-2020 CFF LDC CDM Plan Allocated Target (kWh)
2015-2020 Conservation First Framework Programs																																
Residential Province-Wide Programs																																
1	Save on Energy Coupon Program	Products	173,427	4,709,977	3,691,273	2,595,701	2,511,758	2,076,898	15,759,034	1,207,534	198,108	1,405,642	17,053,287	18,458,929	811%	362%	372%	9,567,676	117,174,070	93,671,052	69,159,502	67,568,122	59,586,845	416,727,267	31,200,969	4,478,933	35,679,902	427,989,595	463,669,497	373%	365%	366%	
2	Save on Energy Heating & Cooling Program	Equipment	17,761	95,571	97,433	87,460	88,000	89,287	475,512	20,235	2,354	22,589	136,617	159,206	127%	143%	140%	8,062,973	36,426,864	35,339,096	31,982,899	32,643,744	33,088,329	177,543,905	10,181,961	1,384,912	11,566,873	76,249,162	87,816,035	143%	209%	197%	
3	Save on Energy New Construction Program	Homes	428	3,015	4,928	5,166	5,281	5,305	24,123	0	6	6	130	136	1%	4%	6%	788,095	5,498,154	5,331,029	5,725,642	5,919,151	5,981,789	29,243,860	0	70,679	70,679	1,624,371	1,695,050	9%	30%	27%	
4	Save on Energy Home Assistance Program	Homes	72,464	26,095	35,833	34,806	33,971	33,543	226,712	1,032	226	1,258	5,066	6,324	2%	19%	6%	2,131,696	7,712,366	7,767,862	7,395,066	7,314,570	7,255,988	39,577,548	975,726	275,931	1,251,657	7,538,941	8,790,608	59%	98%	89%	
Sub-total: Residential Province-Wide Programs																		20,550,440	166,811,454	142,109,039	114,263,109	113,445,587	105,912,951	663,092,580	42,358,666	6,210,455	48,569,121	513,402,069	561,971,190	236%	308%	300%	
Business Province-Wide Programs																																
5	Save on Energy Audit Funding Program	Projects	25	437	542	560	561	443	2,568	2	27	29	213	242	116%	49%	52%	0	341,172	36,236,441	37,299,851	38,140,195	29,715,760	141,733,419	0	2,159,479	2,159,479	2,799,382	4,958,861		821%	1453%	
6	Save on Energy Retrofit Program	Projects	5,775	318,456	340,452	236,576	231,773	233,869	1,366,901	811	2,495	3,306	10,690	13,996	57%	3%	4%	62,332,866	687,580,637	540,433,421	433,334,760	426,530,702	425,490,871	2,575,703,257	19,147,625	86,577,438	105,725,063	526,174,806	631,899,869	170%	77%	84%	
7	Save on Energy Small Business Lighting Program	Projects	1,026	31,408	64,832	51,045	46,597	46,532	241,440	0	0	0	2,421	2,421	0%	8%	7%	4,025,724	32,964,137	72,770,921	46,626,688	32,854,673	33,131,744	222,373,887	0	0	0	10,760,789	10,760,789	0%	33%	29%	
8	Save on Energy High Performance New Construction Program	Projects	12	1,004	4,760	4,595	4,593	4,581	19,545	0	8	8	180	188	67%	18%	19%	1,149,166	28,690,775	14,877,650	13,615,293	18,416,896	12,509,179	89,258,957	0	478,377	478,377	18,772,882	19,251,259	42%	65%	65%	
9	Save on Energy Existing Building Commissioning Program	Projects	0	21	33	29	29	29	141	0	0	0	0	0			0%	0	815,515	4,587,495	3,845,289	3,845,289	3,845,289	16,938,877	0	0	0	0	0		0%	0%	
10	Save on Energy Process & Systems Upgrades Program	Projects	15	716	756	726	715	692	3,620	0	0	0	1	1	0%	0%	0%	6,788,687	178,287,317	275,544,464	267,043,546	282,974,586	138,751,012	1,149,389,612	0	0	0	778,676	778,676	0%	0%	0%	
11	Save on Energy Energy Manager Program	Projects	30	186	219	221	218	212	1,086	0	0	0	69	69	0%	37%	32%	3,052,583	27,786,641	28,002,838	28,487,383	28,145,630	26,073,615	141,548,690	0	0	0	13,429,453	13,429,453	0%	48%	44%	
12	Save on Energy Monitoring & Targeting Program	Projects	0	20	27	19	17	19	102	0	0	0	0	0		0%	0%	0	4,525,000	9,978,602	3,591,400	3,941,400	12,292,300	34,328,702	0	0	0	0	0		0%	0%	
13	Save on Energy Retrofit Program - P4P	Projects	0	0	0	0	0	0	0	0	61	61	472	533				0	0	0	0	0	0	0	0	1,567,230	1,567,230	40,937,376	42,504,606				
14	Save on Energy Process & Systems Upgrades Program - P4P	Projects	0	0	0	0	0	0	0	0	0	0	3	3				0	0	0	0	0	0	0	0	0	0	10,957,531	10,957,531				
Sub-total: Business Province-Wide Programs																		77,349,026	960,991,194	982,431,832	833,844,208	834,849,371	681,809,770	4,371,275,401	19,147,625	90,782,524	109,930,149	624,610,895	734,541,044	142%	65%	71%	
Local & Regional Programs																																
15	Adaptive Thermostat Local Program	Homes	0	1,041	5,000	5,000	5,000	5,000	21,041	0	0	0	0	0		0%	0%	0	181,915	873,750	873,750	873,750	873,750	3,676,915	0	0	0	0	0		0%	0%	
16	Business Refrigeration Incentives Local Program	Projects	0	4,199	27,032	18,688	17,571	16,360	83,850	0	0	0	305	305		7%	7%	0	3,455,125	16,425,794	9,287,808	8,838,661	10,425,573	48,432,961	0	0	0	928,060	928,060		27%	27%	
17	Conservation on the Coast Home Assistance Local Program	Homes	0	2,494	2,408	1,671	1,328	1,165	9,066	0	0	0	0	0		0%	0%	0	262,402	254,239	184,480	159,752	65,716	926,589	0	0	0	0	0		0%	0%	
18	Conservation on the Coast Small Business Lighting Local Program	Projects	0	432	0	0	0	108	540	0	0	0	0	0		0%	0%	0	353,521	0	0	0	88,380	441,901	0	0	0	0	0		0%	0%	
19	First Nations Conservation Local Program	Homes	0	750	1,363	747	890	780	4,530	0	0	0	0	0		0%	0%	0	1,533,750	2,787,335	1,600,365	1,892,000	1,667,850	9,482,100	0	0	0	0	0		0%	0%	
20	High Efficiency Agriculturual Pumping Local Program	Projects	0	0	4,866	6,190	7,503	7,503	26,062	0	0	0	0	0				0	0	5,864,213	7,418,343	8,943,887	8,943,887	31,170,330	0	0	0	0	0				
21	Instant Savings Local Program	Homes	0	0	8,687	7,687	600	500	17,474	0	0	0	0	0				0	0	1,617,395	1,440,079	106,390	88,658	3,252,522	0	0	0	0	0				
22	OPsaver Local Program	Projects	0	0	1	2	2	2	7	0	0	0	0	0				0	0	0	0	0	42,059,633	42,059,633	0	0	0	0	0				
23	PUMPsaver Local Program	Projects	0	16	269	168	134	67	654	0	0	0	5	5		31%	31%	0	507,496	8,525,939	5,328,712	4,262,969	2,131,485	20,756,601	0	0	0	834,022	834,022		164%	164%	
24	Social Benchmarking Local Program	Participants	0	1,327,775	2,361,795	2,913,094	3,601,808	3,631,346	13,835,818	0	0	0	0	0		0%	0%	0	30,000	10,275,578	3,999,516	4,852,632	130,020,245	149,177,971	0	0	0	0	0		0%	0%	
25	THESL Swimming Pool Efficiency Local Program	Homes	0	0	3,919	3,919	3,919	3,919	15,676	0	0	0	0	0				0	0	5,403,626	5,403,626	5,403,626	5,403,626	21,614,504	0	0	0	0	0				
Sub-total: Local & Regional Programs																		0	6,324,209	52,027,869	35,536,679	35,334,467	201,768,803	330,992,027	0	0	0	1,762,082	1,762,082		28%	28%	
LDC Innovation Fund Pilot Programs																																
26	Air Source Heat Pump for Residential Water Heating Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0				
27	Building Optimization Pilot Program	Projects	100	0	0	0	0	0	100	0	0	0	75	75	0%		75%	0	0	0	0	0	0	0	0	0	0	1,799,960	1,799,960				
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	Projects	0	1	0	0	0	0	1	0	0	0	0	0		0%	0%	0	0	0	0	0	0	0	0	0	0	0	0				
29	Demand Control Kitchen Ventilation Pilot Program	Homes	1	0	0	0	0	0	1	0	0	0	0	0	0%		0%	232,700	0	0	0	0	0	232,700	0	0	0	0	0	0%		0%	
30	Direct Install - Hydronic Pilot Program	Projects	0	18	0	0	0	0	18	0	10	10	0	10		0%	59%	0	616,360	0	0	0	0	616,360	0	667,979	667,979	0	667,979		0%	108%	
31	Direct Install - RTU Controls Pilot Program	Projects	0	15	1,275	1,275	1,275	1,275	5,115	0	0	0	13	13		87%	87%	0	65,153	5,538,664	5,538,664	5,538,664	5,538,664	22,219,809	0	0	0	370,393	370,393		568%	568%	
32	Electronically Commutated Furnace Motor Pilot Program	Furnaces	0	300	60	0	0	0	360	0	0	0	0	0		0%	0%	0	245,216	49,043	0	0	0	294,259	0	0	0	0	0		0%	0%	
33	Electronics Takeback Pilot Program	Products	0	10,000	0	0	0	0	10,000	0	0	0	0	10,004	10,004	100%	100%	0	1,308,000	0	0	0	0	1,308,000	0	0	0	1,145,480	1,145,480		88%	88%	
34	Home Energy Assessment and Retrofit Pilot Program	Homes	0	1,034	1,034	1,034	1,034	1,034	5,170	0	0	0	0	0		0%	0%	0	1,282,160	1,282,160	1,282,160	1,282,160	1,282,160	6,410,800	0	0	0	0	0		0%	0%	
35	HONI HP Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	112	112				0	0	0	0	0	0	0	0	0	0	205,088	205,088				
36	P4P for Class B Office Pilot Program	Projects	0	5	0	0	0	0	5	0	0	0	5	5		100%	100%	0	2,500,000	0	0	0	0	2,500,000	0	0	0	2,864,454	2,864,454		115%	115%	
37	Performance Based Conservation Pilot Program	Projects	0	101	101	107	26	26	371	0	0	0	0	0		0%	0%	0	0	0	479,788	116,584	116,584	712,956	0	0	0	0	0				
38	Re-Invest Pilot Program	Projects	1	0	1	0	0	0	2	0	0	0	0	0	0%		0%	0	0	1,781,855	0	0	0	1,781,855	0	0	0	0	0				
39	Residential Direct Install Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	322	322				0	0	0	0	0	0	0	0	0	0	413,538	413,538				
40	Residential Direct Mail Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	726	726				0	0	0	0	0	0	0	0	0	0	347,825	347,825				
41	Residential Ductless Heat Pump Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0				
42	Residential Install Pilot Program	Homes	0	2	0	0	0	0	2	0	0	0	0	0		0%	0%	0	124,605	0	0	0	0	124,605	0	0	0	0	0		0%	0%	
43	Social Benchmarking Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0				
44	Solar Powered Attic Ventilation Pilot Program	Homes	0	1,500	1,010	2,354	3,354	3,354	11,572	0	0	0	1,026	1,026		68%	68%	0	293,108	295,427	2,822,316	3,009,816	3,009,816	9,430,483	0	0	0	178,202	178,202		61%	61%	
45	Truckload Event Pilot Program	Products	0	0	0	0	0	0	0	0	0	0	226,443	226,443				0	0	0	0	0	0	0	0	0	0	6,807,732	6,807,732				
Sub-total: LDC Innovation Fund Pilot Programs																		232,700	6,434,602	8,947,149	10,122,928	9,947,224	9,947,224	45,631,827	0	667,979	667,979	14,132,672	14,800,651	287%	220%	222%	
Program Enabled Savings																																
46	Save on Energy Retrofit Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	9	9	28	37				-	-	-	-	-	-	-	-	-	-	-	-				
47	Save on Energy High Performance New Construction Program Enabled Sav	Claims	-	-	-	-	-	-	-	0	0	0	0	0				-	-	-	-	-	-	-	-	-	-	-	-				
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	0	0	1	1				-	-	-	-	-	-	-	-	-	-	-	-				
Sub-total: Program Enabled Savings																		-	-	-	-	-	-	-	-	-	-	-	-				
Other																																
49	Proposed Program or Pilot	Various	357	246,247	952,159	2,572,441	2,529,725	2,683,242	8,984,171	-	-	-	-	-	0%	0%	0%	20,162	16,118,385	77,626,599	51,971,506	37,279,619	88,307,028	271,323,299	-	-	-	-	-	0%	0%	0%	
50	Unassigned Target	Various	0	3,632	3,847	33,566	33,564	33,569	108,178	-	-	-	-	-		0%	0%	0	3,632,260	5,151,774	77,016,689	76,192,635	77,784,549	239,777,907	-	-	-	-	-		0%	0%	
Sub-total: Other																		20,162	19,750,645	82,778,373	128,988,195	113,472,254	166,091,577	511,101,206	-	-	-	-	-	0%	0%	0%	
Sub-total: 2015-2020 Conservation First Framework																		98,152,328	1,160,312,104	1,268,294,262	1,122,755,119	1,107,048,903	1,165,530,325	5,922,093,041	61,506,291	97,660,958	159,167,249	1,153,907,718	1,313,074,967	162%	99%	104%	
Conservation Fund																																
51	EnerNOC Conservation Fund Pilot Program	Projects	11	0	0	0	0	0	11	12	0	12	0	12	109%		109%	0	0	0	0	0	0	0	0	0	0	0	0				
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	Projects	0	0	0	0	0	0	0	0	0	0	4,638	4,638				0	0	0	0	0	0	0	0	0	0	58,726	58,726				
53	Loblaw P4P Conservation Fund Pilot Program	Projects	12	0	0	0	0	0	12	18	0	18	0	18	150%		150%	5,316,437	0	0	0	0	0	5,316,437	8,311,388	0	8,311,388	0	8,311,388	156%		156%	
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	2	0	2	0	2				0	0	0	0	0	0	0	0	0	0	188,353	188,353				
55	Social Benchmarking Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	150,258	0	150,258	0	150,258				0	0	0	0	0	0	0	0	0	0	0	0				
56	Strategic Energy Group Conservation Fund Pilot Program	Participants	10	0	0	0	0	0	10	10	0	10	0	10	100%		100%	0	0	0	0	0	0	0	0	0	0	0	0				
Sub-total: Conservation Fund																		5,316,437	0	0	0	0	0	5,316,437	8,311,388	0	8,311,388	247,079	8,558,467	156%		161%	
2011-2014+2015 Extension Legacy Framework Programs																																
Residential Program																																
57	Appliance Retirement Initiative	Appliances	10,068	-	-	-	-	-	10,068	14,733	0	14,733	-	14,733	146%		146%	351	-	-	-	-	-	351	0	0	0	-	0	0%		0%	
58	Coupon Initiative	Products	4,399,102	-	-	-	-	-	4,399,102	2,075,200	413,479	2,488,679	-	2,488,679	57%		57%	108,616,634	-	-	-	-	-	108,616,634	49,828,856	9,574,814	59,403,670	-	59,403,670	55%		55%	
59	Bi-Annual Retailer Event Initiative	Products	156,261	-	-	-	-	-	156,261	3,178,024	27,954	3,205,978	-	3,205,978	2052%		2052%	5,886,149	-	-	-	-	-	5,886,149	72,999,617	627,017	73,626,634	-	73,626,634	1251%		1251%	
60	HVAC Incentives Initiative	Equipment	85,026	-	-	-	-	-	85,026	102,154	2,507	104,661	-	104,661	123%		123%	35,301,570	-	-	-	-	-	35,301,570	45,965,427	1,242,212	47,207,639	-	47,207,639	134%		134%	
61	Residential New Construction and Major Renovation Initiative	Homes	72,513	-	-	-	-	-	72,513	4,012	132	4,144	-	4,144	6%		6%	6,587,120	-	-	-	-	-	6,587,120	6,305,281	4,563,918	10,869,199	-	10,869,199	165%		165%	
Sub-total: Residential Program																		156,391,824	-	-	-	-	-	156,391,824	175,099,181	16,007,961	191,107,142	-	191,107,142	122%		122%	
Commercial & Institutional Program																																
62	Energy Audit Initiative	Projects	367	-	-	-	-	-	367	356	199	555	-	555	151%		151%	64,716	-	-	-	-	-	64,716	0	43,557,756	43,557,756	-	43,557,756	67306%		67306%	
63	Efficiency: Equipment Replacement Incentive Initiative	Projects	318,783	-	-	-	-	-	318,783	12,547	1,036	13,583	-	13,583	4%		4%	562,016,249	-	-	-	-	-	562,016,249	648,322,776	46,081,737	694,404,513	-	694,404,513	124%		124%	
64	Direct Install Lighting and Water Heating Initiative	Projects	276,277	-	-	-	-	-	276,277	18,643	0	18,643	-	18,643	7%		7%	34,615,281	-	-	-	-	-	34,615,281	32,305,094	0	32,305,094	-	32,305,094	93%		93%	
65	New Construction and Major Renovation Initiative	Projects	24,708	-	-	-	-	-	24,708	168	141	309	-	309	1%		1%	20,506,363	-	-	-	-	-	20,506,363	21,792,687	27,358,742	49,151,429	-	49,151,429	240%		240%	
66	Existing Building Commissioning Incentive Initiative	Projects	5	-	-	-	-	-	5	11	4	15	-	15	300%		300%	0	-	-	-	-	-	0	0	316,077	316,077	-	316,077				
Sub-total: Commercial & Institutional Program																		617,202,609	-	-	-	-	-	617,202,609	702,420,557	117,314,312	819,734,869	-	819,734,869	133%		133%	
Industrial Program																																
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	40	-	-	-	-	-	40	12	11	23	-	23	58%		58%	202,777,661	-	-	-	-	-	202,777,661	122,704,030	140,191,824	262,895,854	-	262,895,854	130%		130%	
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	249	-	-	-	-	-	249	424	1	425	-	425	171%		171%	18,694,337	-	-	-	-	-	18,694,337	25,183,067	0	25,183,067	-	25,183,067	135%		135%	
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	Projects	8	-	-	-	-	-	8	2	0	2	-	2	25%		25%	1,237,500	-	-	-	-	-	1,237,500	0	0	0	-	0	0%		0%	
Sub-total: Industrial Program																		222,709,498	-	-	-	-	-	222,709,498	147,887,097	140,191,824	288,078,921	-	288,078,921	129%		129%	
Low Income Program																																
70	Low Income Initiative	Homes	1,160,069	-	-	-	-	-	1,160,069	15,494	1,012	16,506	-	16,506	1%		1%	10,252,330	-	-	-	-	-	10,252,330	11,746,825	1,601,364	13,348,189	-	13,348,189	130%		130%	
Sub-total: Low-Income Program																		10,252,330	-	-	-	-	-	10,252,330	11,746,825	1,601,364	13,348,189	-	13,348,189	130%		130%	
Other																																
71	Aboriginal Conservation Program	Homes	0	-	-	-	-	-	0	1,586	0	1,586	-	1,586				0	-	-	-	-	-	0	3,243,409	0	3,243,409	-	3,243,409				
72	Program Enabled Savings	Claims	4	-	-	-	-	-	4	14	0	14	-	14	350%		350%	22,802,742	-	-	-	-	-	22,802,742	7,275,075	0	7,275,075	-	7,275,075	32%		32%	
Sub-total: Other																		22,802,742	-	-	-	-	-	22,802,742	10,518,484	0	10,518,484	-	10,518,484	46%		46%	
Sub-total: 2011-2014+2015 Extension Legacy Framework																		1,029,359,003	-	-	-	-	-	1,029,359,003	1,047,672,144	275,115,461	1,322,787,605	-	1,322,787,605	129%		129%	
Total																		1,132,827,768	1,160,312,104	1,268,294,262	1,122,755,119	1,107,048,903	1,165,530,325	6,956,768,481	1,117,489,823	372,776,419	1,490,266,242	1,154,154,797	2,644,421,039	132%	99%	115%	6,999,990,000

Progress Report

For: Province Wide

#	Programs	Progress versus Target (%)	Net Incremental 2020 Annual Peak Demand Savings — Forecasted (kW) 2015	2016	2017	2018	2019	2020	Total	Verified (kW) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total	Net Incremental First Year Energy Savings — Forecasted (kWh) 2015	2016	2017	2018	2019	2020	Total	Verified (kWh) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total	Net Incremental Forecasted (kW) 2015	2016
	2015-2020 Conservation First Framework Programs																																
	Residential Province-Wide Programs																																
1	Save on Energy Coupon Program		646	7,954	6,372	4,736	4,633	4,093	**28,434**	2,008	294	2,302	27,830	**30,132**	356%	350%	**350%**	9,568,954	117,342,474	93,815,035	69,257,401	67,666,022	59,586,845	**417,236,731**	31,459,586	4,531,473	35,991,059	427,989,595	**463,980,654**	376%	365%	**366%**	646	7,965
2	Save on Energy Heating & Cooling Program		4,610	20,953	20,300	18,702	19,107	19,405	**103,077**	5,322	711	6,033	22,421	**28,454**	131%	107%	**111%**	8,062,973	36,426,864	35,339,096	31,982,899	32,643,744	33,088,329	**177,543,905**	10,181,961	1,384,912	11,566,873	76,249,162	**87,816,035**	143%	209%	**197%**	4,610	20,953
3	Save on Energy New Construction Program		182	1,278	1,247	1,348	1,413	1,418	**6,886**	0	15	15	355	**370**	8%	28%	**25%**	788,095	5,498,154	5,331,029	5,725,642	5,919,151	5,981,789	**29,243,860**	0	70,679	70,679	1,624,371	**1,695,050**	9%	30%	**27%**	182	1,278
4	Save on Energy Home Assistance Program		1,743	6,127	5,718	5,421	5,076	4,976	**29,061**	204	39	243	825	**1,068**	282	14%	13%	**14%**	2,253,063	7,874,166	8,055,976	7,683,181	7,356,584	7,255,988	**40,478,958**	1,145,792	284,282	1,430,074	7,590,437	**9,020,511**	63%	96%	**89%**	1,749	6,136
	Sub-total: Residential Province-Wide Programs		**7,181**	**36,312**	**33,637**	**30,207**	**30,229**	**29,892**	**167,458**	**7,534**	**1,059**	**8,593**	**51,431**	**60,024**	**120%**	**142%**	**138%**	**20,673,085**	**167,141,658**	**142,541,136**	**114,649,123**	**113,585,501**	**105,912,951**	**664,503,454**	**42,787,339**	**6,271,346**	**49,058,685**	**513,453,565**	**562,512,250**	**237%**	**307%**	**300%**	**7,187**	**36,332**
	Business Province-Wide Programs																																
5	Save on Energy Audit Funding Program		0	67	6,700	6,959	7,105	5,384	**26,215**	0	460	460	365	**825**		545%	**1231%**	1,547,249	29,096,369	36,736,441	37,899,851	38,140,195	29,715,760	**173,135,865**	162,592	1,996,887	2,159,479	2,799,382	**4,958,861**	140%	10%	**16%**	275	5,166
6	Save on Energy Retrofit Program		10,195	103,331	83,731	68,206	68,288	69,364	**403,115**	2,798	12,377	15,175	70,440	**85,615**	149%	68%	**75%**	62,359,558	673,225,423	531,783,439	430,354,603	422,618,879	425,490,871	**2,545,832,773**	19,243,297	87,909,143	107,152,440	537,409,653	**644,562,093**	172%	80%	**88%**	10,204	100,163
7	Save on Energy Small Business Lighting Program		828	6,845	11,883	6,327	4,571	4,708	**35,162**	0	0	0	2,287	**2,287**	0%	33%	**30%**	4,025,724	33,873,397	74,425,341	48,117,407	34,030,246	33,131,744	**227,603,859**	0	0	0	13,854,737	**13,854,737**	0%	41%	**37%**	828	7,066
8	Save on Energy High Performance New Construction Program		228	5,187	3,973	3,370	3,600	3,112	**19,470**	0	96	96	5,693	**5,789**	42%	110%	**107%**	1,149,166	28,690,927	14,877,802	13,615,291	18,416,896	12,509,179	**89,259,261**	0	478,377	478,377	18,772,882	**19,251,259**	42%	65%	**65%**	228	5,187
9	Save on Energy Existing Building Commissioning Program		0	283	1,253	1,041	1,041	1,041	**4,659**	0	0	0	0	**0**		0%	**0%**	0	2,315,515	4,673,663	3,845,289	3,845,289	3,845,289	**18,525,045**	0	0	0	0	**0**		0%	**0%**	0	883
10	Save on Energy Process & Systems Upgrades Program		815	20,093	89,831	30,062	31,910	24,487	**197,198**	0	0	0	61	**61**	0%	0%	**0%**	6,788,687	178,441,016	275,544,474	267,043,556	282,974,596	138,751,012	**1,149,543,341**	0	0	0	778,676	**778,676**	0%	0%	**0%**	815	20,119
11	Save on Energy Energy Manager Program		747	3,562	3,047	3,113	3,069	2,830	**16,368**	0	0	0	1,326	**1,326**	0%	37%	**31%**	3,052,583	28,493,339	28,052,938	28,537,483	28,195,730	26,073,615	**142,405,688**	0	0	0	16,362,558	**16,362,558**	0%	57%	**52%**	747	3,621
12	Save on Energy Monitoring & Targeting Program		0	655	1,516	772	877	877	**4,697**	0	0	0	0	**0**		0%	**0%**	0	10,876,900	16,960,502	11,942,300	10,923,300	12,292,300	**62,995,302**	0	0	0	0	**0**		0%	**0%**	0	907
13	Save on Energy Retrofit Program - P4P		0	0	0	0	0	0	**0**	0	296	296	4,197	**4,493**				0	0	0	0	0	0	**0**	0	1,731,152	1,731,152	41,083,220	**42,814,372**				0	0
14	Save on Energy Process & Systems Upgrades Program - P4P		0	0	0	0	0	0	**0**	0	0	0	1,596	**1,596**		0%	**0%**	0	0	0	0	0	0	**0**	0	0	0	10,957,531	**10,957,531**				0	0
	Sub-total: Business Province-Wide Programs		**12,813**	**140,023**	**201,934**	**119,850**	**120,461**	**111,803**	**706,884**	**2,798**	**13,229**	**16,027**	**85,965**	**101,992**	**125%**	**61%**	**67%**	**78,922,967**	**985,012,886**	**983,054,600**	**841,355,780**	**839,145,131**	**681,809,770**	**4,409,301,134**	**19,405,889**	**92,115,559**	**111,521,448**	**642,018,639**	**753,540,087**	**141%**	**65%**	**71%**	**13,097**	**143,112**
	Local & Regional Programs																																
15	Adaptive Thermostat Local Program		0	44	210	210	210	210	**884**	0	0	0	0	**0**		0%	**0%**	0	181,915	873,750	873,750	873,750	873,750	**3,676,915**	0	0	0	0	**0**		0%	**0%**	0	44
16	Business Refrigeration Incentives Local Program		0	490	2,083	1,066	1,013	1,304	**5,956**	0	0	0	117	**117**		24%	**24%**	0	3,725,624	19,510,287	11,897,488	11,371,451	10,425,573	**56,930,423**	0	0	0	1,173,928	**1,173,928**		32%	**32%**	0	536
17	Conservation on the Coast Home Assistance Local Program		0	12	12	9	8	6	**47**	0	0	0	0	**0**		0%	**0%**	0	262,402	254,239	184,480	159,752	65,716	**926,589**	0	0	0	0	**0**		0%	**0%**	0	12
18	Conservation on the Coast Small Business Lighting Local Program		0	61	0	0	0	15	**76**	0	0	0	0	**0**		0%	**0%**	0	353,521	0	0	0	88,380	**441,901**	0	0	0	0	**0**		0%	**0%**	0	61
19	First Nations Conservation Local Program		0	296	537	308	365	321	**1,827**	0	0	0	0	**0**		0%	**0%**	0	1,533,750	2,787,335	1,600,365	1,892,800	1,667,850	**9,482,100**	0	0	0	0	**0**		0%	**0%**	0	296
20	High Efficiency Agriculturual Pumping Local Program		0	0	2,216	2,734	3,243	3,243	**11,436**	0	0	0	0	**0**				0	0	5,864,213	7,418,343	8,943,887	8,943,887	**31,170,330**	0	0	0	0	**0**				0	0
21	Instant Savings Local Program		0	0	180	135	27	22	**364**	0	0	0	0	**0**				0	0	1,617,395	1,440,079	106,390	88,658	**3,252,522**	0	0	0	0	**0**				0	0
22	OPsaver Local Program		0	0	0	0	0	5,073	**5,073**	0	0	0	0	**0**				0	0	5,183,820	22,266,865	31,519,984	42,059,633	**101,030,302**	0	0	0	0	**0**				0	0
23	PUMPsaver Local Program		0	58	980	612	490	245	**2,385**	0	0	0	75	**75**		129%	**129%**	0	507,496	8,525,939	5,328,712	4,262,969	2,131,485	**20,756,601**	0	0	0	834,022	**834,022**		164%	**164%**	0	58
24	Social Benchmarking Local Program		0	0	1,167	448	544	19,322	**21,481**	0	0	0	0	**0**				0	53,775,156	106,671,429	105,331,102	122,678,815	130,020,245	**518,476,747**	0	0	0	0	**0**		0%	**0%**	0	9,929
25	THESL Swimming Pool Efficiency Local Program		0	0	2,854	2,854	2,854	2,854	**11,416**	0	0	0	0	**0**				0	0	5,403,626	5,403,626	5,403,626	5,403,626	**21,614,504**	0	0	0	0	**0**				0	0
	Sub-total: Local & Regional Programs		**0**	**961**	**10,239**	**8,376**	**8,754**	**32,615**	**60,945**	**0**	**0**	**0**	**192**	**192**		**20%**	**20%**	**0**	**60,339,864**	**156,692,033**	**161,744,810**	**187,213,424**	**201,768,803**	**767,758,934**	**0**	**0**	**0**	**2,007,950**	**2,007,950**		**3%**	**3%**	**0**	**10,936**
	LDC Innovation Fund Pilot Programs																																
26	Air Source Heat Pump for Residential Water Heating Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
27	Building Optimization Pilot Program		0	0	0	0	0	0	**0**	0	0	0	806	**806**				2,154,850	0	0	0	0	0	**2,154,850**	0	0	0	1,878,207	**1,878,207**	0%		**87%**	260	0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	5,000,000	0	0	0	0	**5,000,000**	0	0	0	0	**0**		0%	**0%**	0	570
29	Demand Control Kitchen Ventilation Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				232,700	0	0	0	0	0	**232,700**	0	0	0	0	**0**	0%		**0%**	0	0
30	Direct Install - Hydronic Pilot Program		0	70	0	0	0	0	**70**	0	68	68	0	**68**		0%	**97%**	0	616,360	0	0	0	0	**616,360**	0	667,979	667,979	0	**667,979**		0%	**108%**	0	70
31	Direct Install - RTU Controls Pilot Program		0	21	1,775	1,775	1,775	1,775	**7,121**	0	0	0	27	**27**		129%	**129%**	0	65,153	5,538,664	5,538,664	5,538,664	5,538,664	**22,219,809**	0	0	0	370,393	**370,393**		568%	**568%**	0	21
32	Electronically Commutated Furnace Motor Pilot Program		0	14	3	0	0	0	**17**	0	0	0	0	**0**		0%	**0%**	0	245,216	49,043	0	0	0	**294,259**	0	0	0	0	**0**		0%	**0%**	0	14
33	Electronics Takeback Pilot Program		0	160	0	0	0	0	**160**	0	0	0	36	**36**		23%	**23%**	0	1,308,000	0	0	0	0	**1,308,000**	0	0	0	1,145,480	**1,145,480**		88%	**88%**	0	160
34	Home Energy Assessment and Retrofit Pilot Program		0	68	68	68	68	68	**340**	0	0	0	0	**0**		0%	**0%**	0	1,282,160	1,282,160	1,282,160	1,282,160	1,282,160	**6,410,800**	0	0	0	0	**0**		0%	**0%**	0	68
35	HONI HP Pilot Program		0	0	0	0	0	0	**0**	0	0	0	4	**4**				0	0	0	0	0	0	**0**	0	0	0	205,088	**205,088**				0	0
36	P4P for Class B Office Pilot Program		0	411	0	0	0	0	**411**	0	0	0	2	**2**		0%	**0%**	0	2,500,000	0	0	0	0	**2,500,000**	0	0	0	2,864,454	**2,864,454**		115%	**115%**	0	411
37	Performance Based Conservation Pilot Program		0	0	0	214	52	52	**318**	0	0	0	0	**0**				0	452,884	452,884	479,788	116,584	116,584	**1,618,724**	0	0	0	0	**0**		0%	**0%**	0	202
38	Re-Invest Pilot Program		0	0	208	0	0	0	**208**	0	0	0	0	**0**				944,322	0	1,781,855	0	0	0	**2,726,177**	0	0	0	0	**0**	0%		**0%**	107	0
39	Residential Direct Install Pilot Program		0	0	0	0	0	0	**0**	0	0	0	29	**29**				0	0	0	0	0	0	**0**	0	0	0	413,538	**413,538**				0	0
40	Residential Direct Mail Pilot Program		0	0	0	0	0	0	**0**	0	0	0	23	**23**				0	0	0	0	0	0	**0**	0	0	0	347,825	**347,825**				0	0
41	Residential Ductless Heat Pump Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
42	Residential Install Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	124,605	0	0	0	0	**124,605**	0	0	0	0	**0**		0%	**0%**	0	0
43	Social Benchmarking Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0
44	Solar Powered Attic Ventilation Pilot Program		0	175	129	500	612	612	**2,028**	0	0	0	199	**199**		114%	**114%**	0	293,108	295,427	2,822,316	3,009,816	3,009,816	**9,430,483**	0	0	0	178,202	**178,202**		61%	**61%**	0	175
45	Truckload Event Pilot Program		0	0	0	0	0	0	**0**	0	0	0	428	**428**				0	0	0	0	0	0	**0**	0	0	0	6,807,732	**6,807,732**				0	0
	Sub-total: LDC Innovation Fund Pilot Programs		**0**	**919**	**2,183**	**2,557**	**2,507**	**2,507**	**10,673**	**0**	**68**	**68**	**1,554**	**1,622**		**169%**	**176%**	**3,331,872**	**11,887,486**	**9,400,033**	**10,122,928**	**9,947,224**	**9,947,224**	**54,636,767**	**0**	**667,979**	**667,979**	**14,210,919**	**14,878,898**	**20%**	**120%**	**98%**	**367**	**1,691**
	Program Enabled Savings																																
46	Save on Energy Retrofit Program Enabled Savings		-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-				-	-
47	Save on Energy High Performance New Construction Program Enabled Sav		-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-				-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings		-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-				-	-
	Sub-total: Program Enabled Savings		-	-	-	-	-	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-	-	-				-	-
	Other																																
49	Proposed Program or Pilot		6	1,809	5,919	9,007	5,700	25,759	**48,200**	-	-	-	-	-	0%	0%	**0%**	126,626	35,749,179	109,383,240	94,406,770	81,977,688	88,307,028	**409,950,531**	-	-	-	-	-	0%	0%	**0%**	112	9,483
50	Unassigned Target		0	0	0	18,117	18,113	18,206	**54,436**	-	-	-	-	-				0	3,632,260	5,151,774	77,016,689	76,192,635	77,784,549	**239,777,907**	-	-	-	-	-		0%	**0%**	0	0
	Sub-total: Other		**6**	**1,809**	**5,919**	**27,124**	**23,813**	**43,965**	**102,636**	-	-	-	-	-	**0%**	**0%**	**0%**	**126,626**	**39,381,439**	**114,535,014**	**171,423,459**	**158,170,323**	**166,091,577**	**649,728,438**	-	-	-	-	-	**0%**	**0%**	**0%**	**112**	**9,483**
	Sub-total: 2015-2020 Conservation First Framework		**20,000**	**180,024**	**253,912**	**188,114**	**185,764**	**220,782**	**1,048,596**	**10,332**	**14,356**	**24,688**	**139,142**	**163,830**	**123%**	**77%**	**82%**	**103,054,550**	**1,263,763,333**	**1,406,222,816**	**1,299,296,100**	**1,308,061,603**	**1,165,530,325**	**6,545,928,727**	**62,193,228**	**99,054,884**	**161,248,112**	**1,171,691,073**	**1,332,939,185**	**156%**	**93%**	**98%**	**20,763**	**201,554**
	Conservation Fund																																
51	EnerNOC Conservation Fund Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				198,755	0	0	0	0	0	**198,755**	328,828	0	328,828	0	**328,828**	165%		**165%**	0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog		0	0	0	0	0	0	**0**	0	0	0	9	**9**				0	0	0	0	0	0	**0**	0	0	0	58,726	**58,726**				0	0
53	Loblaw P4P Conservation Fund Pilot Program		389	0	0	0	0	0	**389**	724	0	724	0	**724**	186%		**186%**	5,316,437	0	0	0	0	0	**5,316,437**	8,311,388	0	8,311,388	0	**8,311,388**	156%		**156%**	389	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program		0	0	0	0	0	0	**0**	0	0	0	18	**18**				0	0	0	0	0	0	**0**	0	0	0	188,353	**188,353**				0	0
55	Social Benchmarking Conservation Fund Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				0	0	0	0	0	0	**0**	17,391,939	0	17,391,939	0	**17,391,939**				0	0
56	Strategic Energy Group Conservation Fund Pilot Program		0	0	0	0	0	0	**0**	0	0	0	0	**0**				11,772,874	0	0	0	0	0	**11,772,874**	11,772,874	0	11,772,874	0	**11,772,874**	100%		**100%**	1,055	0
	Sub-total: Conservation Fund		**389**	**0**	**0**	**0**	**0**	**0**	**389**	**724**	**0**	**724**	**27**	**751**	**186%**		**193%**	**17,288,066**	**0**	**0**	**0**	**0**	**0**	**17,288,066**	**37,805,029**	**0**	**37,805,029**	**247,079**	**38,052,108**	**219%**		**220%**	**1,444**	**0**
	2011-2014+2015 Extension Legacy Framework Programs																																
	Residential Program																																
57	Appliance Retirement Initiative		0	-	-	-	-	-	**0**	0	0	0	-	**0**				4,383,837	-	-	-	-	-	**4,383,837**	6,231,034	0	6,231,034	-	**6,231,034**	142%		**142%**	1,316	-
58	Coupon Initiative		7,258	-	-	-	-	-	**7,258**	3,257	622	3,879	-	**3,879**	53%		**53%**	110,113,864	-	-	-	-	-	**110,113,864**	50,267,679	9,686,247	59,953,926	-	**59,953,926**	54%		**54%**	7,353	-
59	BI-Annual Retailer Event Initiative		386	-	-	-	-	-	**386**	5,006	40	5,046	-	**5,046**	1307%		**1307%**	6,381,149	-	-	-	-	-	**6,381,149**	74,495,781	634,435	75,130,216	-	**75,130,216**	1177%		**1177%**	419	-
60	HVAC Incentives Initiative		19,832	-	-	-	-	-	**19,832**	24,035	641	24,676	-	**24,676**	124%		**124%**	35,301,570	-	-	-	-	-	**35,301,570**	45,965,427	1,242,212	47,207,639	-	**47,207,639**	134%		**134%**	19,832	-
61	Residential New Construction and Major Renovation Initiative		1,166	-	-	-	-	-	**1,166**	1,113	252	1,365	-	**1,365**	117%		**117%**	6,587,120	-	-	-	-	-	**6,587,120**	6,305,281	4,563,918	10,869,199	-	**10,869,199**	165%		**165%**	1,166	-
	Sub-total: Residential Program		**28,642**	**-**	**-**	**-**	**-**	**-**	**28,642**	**33,411**	**1,555**	**34,966**	**-**	**34,966**	**122%**		**122%**	**162,767,540**	**-**	**-**	**-**	**-**	**-**	**162,767,540**	**183,265,202**	**16,126,812**	**199,392,014**	**-**	**199,392,014**	**123%**		**123%**	**30,086**	**-**
	Commercial & Institutional Program																																
62	Energy Audit Initiative		8	-	-	-	-	-	**8**	0	9,657	9,657	-	**9,657**	120713%		**120713%**	27,140,090	-	-	-	-	-	**27,140,090**	26,333,804	17,296,831	43,630,635	-	**43,630,635**	161%		**161%**	5,607	-
63	Efficiency: Equipment Replacement Incentive Initiative		81,437	-	-	-	-	-	**81,437**	92,012	7,033	99,045	-	**99,045**	122%		**122%**	564,799,092	-	-	-	-	-	**564,799,092**	653,480,201	46,529,101	700,009,302	-	**700,009,302**	124%		**124%**	82,296	-
64	Direct Install Lighting and Water Heating Initiative		7,602	-	-	-	-	-	**7,602**	7,432	-	7,432	-	**7,432**	98%		**98%**	46,435,612	-	-	-	-	-	**46,435,612**	50,394,978	-	50,394,978	-	**50,394,978**	109%		**109%**	10,492	-
65	New Construction and Major Renovation Initiative		4,955	-	-	-	-	-	**4,955**	5,188	7,229	12,417	-	**12,417**	251%		**251%**	20,517,515	-	-	-	-	-	**20,517,515**	22,022,383	27,140,198	49,162,581	-	**49,162,581**	240%		**240%**	4,957	-
66	Existing Building Commissioning Incentive Initiative		0	-	-	-	-	-	**0**	0	106	106	-	**106**				588,343	-	-	-	-	-	**588,343**	947,849	316,077	1,263,926	-	**1,263,926**	215%		**215%**	276	-
	Sub-total: Commercial & Institutional Program		**94,002**	**-**	**-**	**-**	**-**	**-**	**94,002**	**104,632**	**24,025**	**128,657**	**-**	**128,657**	**137%**		**137%**	**659,480,652**	**-**	**-**	**-**	**-**	**-**	**659,480,652**	**753,179,215**	**91,282,207**	**844,461,422**	**-**	**844,461,422**	**128%**		**128%**	**103,628**	**-**
	Industrial Program																																
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative		19,774	-	-	-	-	-	**19,774**	13,649	7,545	21,194	-	**21,194**	107%		**107%**	203,005,184	-	-	-	-	-	**203,005,184**	122,704,030	142,180,049	264,884,079	-	**264,884,079**	130%		**130%**	19,813	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative		4,304	-	-	-	-	-	**4,304**	5,371	0	5,371	-	**5,371**	125%		**125%**	29,095,357	-	-	-	-	-	**29,095,357**	35,834,323	125,317	35,959,640	-	**35,959,640**	124%		**124%**	6,402	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi		149	-	-	-	-	-	**149**	0	0	0	-	**0**	0%		**0%**	2,381,500	-	-	-	-	-	**2,381,500**	1,369,000	0	1,369,000	-	**1,369,000**	57%		**57%**	252	-
	Sub-total: Industrial Program		**24,227**	**-**	**-**	**-**	**-**	**-**	**24,227**	**19,020**	**7,545**	**26,565**	**-**	**26,565**	**110%**		**110%**	**234,482,041**	**-**	**-**	**-**	**-**	**-**	**234,482,041**	**159,907,353**	**142,305,366**	**302,212,719**	**-**	**302,212,719**	**129%**		**129%**	**26,467**	**-**
	Low Income Program																																
70	Low Income Initiative		3,830	-	-	-	-	-	**3,830**	2,064	471	2,535	-	**2,535**	66%		**66%**	12,192,956	-	-	-	-	-	**12,192,956**	14,906,764	1,722,061	16,628,825	-	**16,628,825**	136%		**136%**	3,930	-
	Sub-total: Low-Income Program		**3,830**	**-**	**-**	**-**	**-**	**-**	**3,830**	**2,064**	**471**	**2,535**	**-**	**2,535**	**66%**		**66%**	**12,192,956**	**-**	**-**	**-**	**-**	**-**	**12,192,956**	**14,906,764**	**1,722,061**	**16,628,825**	**-**	**16,628,825**	**136%**		**136%**	**3,930**	**-**
	Other																																
71	Aboriginal Conservation Program		0	-	-	-	-	-	**0**	605	0	605	-	**605**				0	-	-	-	-	-	**0**	3,627,223	0	3,627,223	-	**3,627,223**				0	-
72	Program Enabled Savings		1,871	-	-	-	-	-	**1,871**	142	0	142	-	**142**	8%		**8%**	22,802,742	-	-	-	-	-	**22,802,742**	16,255,915	0	16,255,915	-	**16,255,915**	71%		**71%**	1,871	-
	Sub-total: Other		**1,871**	**-**	**-**	**-**	**-**	**-**	**1,871**	**747**	**0**	**747**	**-**	**747**	**40%**		**40%**	**22,802,742**	**-**	**-**	**-**	**-**	**-**	**22,802,742**	**19,883,138**	**0**	**19,883,138**	**-**	**19,883,138**	**87%**		**87%**	**1,871**	**-**
	Sub-total: 2011-2014+2015 Extension Legacy Framework		**152,572**	**-**	**-**	**-**	**-**	**-**	**152,572**	**159,874**	**33,596**	**193,470**	**-**	**193,470**	**127%**		**127%**	**1,091,725,931**	**-**	**-**	**-**	**-**	**-**	**1,091,725,931**	**1,131,141,672**	**251,436,446**	**1,382,578,118**	**-**	**1,382,578,118**	**127%**		**127%**	**165,982**	**-**
	Total	**38%**	**172,961**	**180,024**	**253,912**	**188,114**	**185,764**	**220,782**	**1,201,557**	**170,930**	**47,952**	**218,882**	**139,169**	**358,051**	**127%**	**77%**	**101%**	**1,212,068,547**	**1,263,763,333**	**1,406,222,816**	**1,299,296,100**	**1,308,061,603**	**1,165,530,325**	**7,654,942,724**	**1,231,139,929**	**350,491,330**	**1,581,631,259**	**1,171,938,152**	**2,753,569,411**	**130%**	**93%**	**111%**	**188,189**	**201,554**

Net Incremental 2020 Annual Energy Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >

Net Incremental 2020 Annual Peak Demand Savings >

Net Incremental First Year Energy Savings >

Net Incremental

Progress Report

For: Province Wide

First Year Peak Demand Savings

#	Programs	2017	2018	2019	2020	Total	Verified (kW) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total
	2015-2020 Conservation First Framework Programs													
	Residential Province-Wide Programs													
1	Save on Energy Coupon Program	6,381	4,742	4,639	4,093	28,466	2,025	297	2,322	27,830	30,152	359%	349%	350%
2	Save on Energy Heating & Cooling Program	20,300	18,702	19,107	19,405	103,077	5,322	711	6,033	22,421	28,454	131%	107%	111%
3	Save on Energy New Construction Program	1,247	1,348	1,413	1,418	6,886	0	15	15	355	370	8%	28%	25%
4	Save on Energy Home Assistance Program	5,733	5,436	5,078	4,976	29,108	213	39	252	827	1,079	14%	13%	14%
	Sub-total: Residential Province-Wide Programs	33,661	30,228	30,237	29,892	167,537	7,560	1,062	8,622	51,433	60,055	120%	142%	138%
	Business Province-Wide Programs													
5	Save on Energy Audit Funding Program	6,760	7,031	7,105	5,384	31,721	35	426	461	365	826	168%	7%	15%
6	Save on Energy Retrofit Program	82,398	68,139	67,927	69,364	398,195	2,828	12,716	15,544	72,374	87,918	152%	72%	80%
7	Save on Energy Small Business Lighting Program	12,271	6,674	4,838	4,708	36,385	0	0	0	2,612	2,612	0%	37%	33%
8	Save on Energy High Performance New Construction Program	3,973	3,370	3,600	3,112	19,470	0	96	96	5,693	5,789	42%	110%	107%
9	Save on Energy Existing Building Commissioning Program	1,293	1,041	1,041	1,041	5,299	0	0	0	0	0		0%	0%
10	Save on Energy Process & Systems Upgrades Program	89,831	30,062	31,910	24,487	197,224	0	0	0	61	61	0%	0%	0%
11	Save on Energy Energy Manager Program	3,048	3,113	3,070	2,830	16,429	0	0	0	1,510	1,510	0%	42%	35%
12	Save on Energy Monitoring & Targeting Program	1,516	772	877	877	4,949	0	0	0	0	0		0%	0%
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	341	341	4,244	4,585			
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0	0	1,596	1,596			
	Sub-total: Business Province-Wide Programs	201,090	120,202	120,368	111,803	709,672	2,863	13,579	16,442	88,455	104,897	126%	62%	67%
	Local & Regional Programs													
15	Adaptive Thermostat Local Program	210	210	210	210	884	0	0	0	0	0		0%	0%
16	Business Refrigeration Incentives Local Program	2,586	1,490	1,425	1,304	7,341	0	0	0	160	160		30%	30%
17	Conservation on the Coast Home Assistance Local Program	12	9	8	6	47	0	0	0	0	0		0%	0%
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	15	76	0	0	0	0	0		0%	0%
19	First Nations Conservation Local Program	537	308	365	321	1,827	0	0	0	0	0		0%	0%
20	High Efficiency Agriculturual Pumping Local Program	2,216	2,734	3,243	3,243	11,436	0	0	0	0	0			
21	Instant Savings Local Program	180	135	27	22	364	0	0	0	0	0			
22	OPsaver Local Program	625	2,686	3,802	5,073	12,186	0	0	0	0	0			
23	PUMPsaver Local Program	980	612	490	245	2,385	0	0	0	75	75		129%	129%
24	Social Benchmarking Local Program	15,901	16,131	18,296	19,322	79,579	0	0	0	0	0		0%	0%
25	THESL Swimming Pool Efficiency Local Program	2,854	2,854	2,854	2,854	11,416	0	0	0	0	0			
	Sub-total: Local & Regional Programs	26,101	27,169	30,720	32,615	127,541	0	0	0	235	235		2%	2%
	LDC Innovation Fund Pilot Programs													
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0	0	0	0			
27	Building Optimization Pilot Program	0	0	0	0	260	0	0	0	828	828	0%		318%
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	570	0	0	0	0	0		0%	0%
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0			
30	Direct Install - Hydronic Pilot Program	0	0	0	0	70	0	68	68	0	68		0%	97%
31	Direct Install - RTU Controls Pilot Program	1,775	1,775	1,775	1,775	7,121	0	0	0	27	27		129%	129%
32	Electronically Commutated Furnace Motor Pilot Program	3	0	0	0	17	0	0	0	0	0		0%	0%
33	Electronics Takeback Pilot Program	0	0	0	0	160	0	0	0	36	36		23%	23%
34	Home Energy Assessment and Retrofit Pilot Program	68	68	68	68	340	0	0	0	0	0		0%	0%
35	HONI HP Pilot Program	0	0	0	0	0	0	0	0	4	4			
36	P4P for Class B Office Pilot Program	0	0	0	0	411	0	0	0	2	2		0%	0%
37	Performance Based Conservation Pilot Program	202	214	52	52	722	0	0	0	0	0		0%	0%
38	Re-Invest Pilot Program	208	0	0	0	315	0	0	0	0	0	0%		0%
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0	0	29	29			
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0	0	23	23			
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0	0	0	0			
42	Residential Install Pilot Program	0	0	0	0	0	0	0	0	0	0			
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	129	500	612	612	2,028	0	0	0	199	199		114%	114%
45	Truckload Event Pilot Program	0	0	0	0	0	0	0	0	428	428			
	Sub-total: LDC Innovation Fund Pilot Programs	2,385	2,557	2,507	2,507	12,014	0	68	68	1,576	1,644	19%	93%	80%
	Program Enabled Savings													
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-	-	-			
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-	-	-	-			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-	-	-	-			
	Other													
49	Proposed Program or Pilot	17,919	25,336	23,240	25,759	101,849	-	-	-	-	-	0%	0%	0%
50	Unassigned Target	0	18,117	18,113	18,206	54,436	-	-	-	-	-			
	Sub-total: Other	17,919	43,453	41,353	43,965	156,285	-	-	-	-	-	0%	0%	0%
	Sub-total: 2015-2020 Conservation First Framework	281,156	223,609	225,185	220,782	1,173,049	10,423	14,709	25,132	141,699	166,831	121%	70%	75%
	Conservation Fund													
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0			
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0	0	9	9			
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	389	724	0	724	0	724	186%		186%
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	18	18			
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	1,649	0	1,649	0	1,649			
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	1,055	1,055	0	1,055	0	1,055	100%		100%
	Sub-total: Conservation Fund	0	0	0	0	1,444	3,428	0	3,428	27	3,455	237%		239%
	2011-2014+2015 Extension Legacy Framework Programs													
	Residential Program													
57	Appliance Retirement Initiative	-	-	-	-	1,316	1,027	0	1,027	-	1,027	78%		78%
58	Coupon Initiative	-	-	-	-	7,353	3,285	629	3,914	-	3,914	53%		53%
59	Bi-Annual Retailer Event Initiative	-	-	-	-	419	5,100	41	5,141	-	5,141	1227%		1227%
60	HVAC Incentives Initiative	-	-	-	-	19,832	24,035	641	24,676	-	24,676	124%		124%
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	1,166	1,113	252	1,365	-	1,365	117%		117%
	Sub-total: Residential Program	-	-	-	-	30,086	34,560	1,563	36,123	-	36,123	120%		120%
	Commercial & Institutional Program													
62	Energy Audit Initiative	-	-	-	-	5,607	5,614	3,684	9,298	-	9,298	166%		166%
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	82,296	93,596	7,176	100,772	-	100,772	122%		122%
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	10,492	11,893	0	11,893	-	11,893	113%		113%
65	New Construction and Major Renovation Initiative	-	-	-	-	4,957	5,222	7,197	12,419	-	12,419	251%		251%
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	276	437	106	543	-	543	197%		197%
	Sub-total: Commercial & Institutional Program	-	-	-	-	103,628	116,762	18,163	134,925	-	134,925	130%		130%
	Industrial Program													
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	19,813	13,649	7,757	21,406	-	21,406	108%		108%
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	6,402	7,590	0	7,590	-	7,590	119%		119%
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	252	0	0	0	-	0	0%		0%
	Sub-total: Industrial Program	-	-	-	-	26,467	21,239	7,757	28,996	-	28,996	110%		110%
	Low Income Program													
70	Low Income Initiative	-	-	-	-	3,930	2,225	477	2,702	-	2,702	69%		69%
	Sub-total: Low-Income Program	-	-	-	-	3,930	2,225	477	2,702	-	2,702	69%		69%
	Other													
71	Aboriginal Conservation Program	-	-	-	-	0	625	0	625	-	625			
72	Program Enabled Savings	-	-	-	-	1,871	1,145	0	1,145	-	1,145	61%		61%
	Sub-total: Other	-	-	-	-	1,871	1,770	0	1,770	-	1,770	95%		95%
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	165,982	176,556	27,960	204,516	-	204,516	123%		123%
	Total	281,156	223,609	225,185	220,782	1,340,475	190,407	42,669	233,076	141,726	374,802	124%	70%	96%

Net Incremental First Year Peak Demand Savings >

Net-to-Gross Adjustment - Energy

#	Programs	Forecasted (%) 2015	2016	2017	2018	2019	2020	Total	Verified (%) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Comparison (%) Adjusted 2015	2016	Total
1	Save on Energy Coupon Program	131%	124%	117%	112%	112%	110%		162%	162%	162%	140%		32%	16%	
2	Save on Energy Heating & Cooling Program	53%	50%	49%	49%	49%	49%		56%	56%	56%	70%		4%	21%	
3	Save on Energy New Construction Program	63%	63%	62%	62%	62%	62%			85%	85%	81%		22%	19%	
4	Save on Energy Home Assistance Program	100%	100%	100%	100%	100%	100%		100%	100%	100%	100%		0%	0%	
5	Save on Energy Audit Funding Program	100%	89%	89%	89%	89%	88%		98%	90%	90%	69%		-9%	-20%	
6	Save on Energy Retrofit Program	75%	77%	76%	76%	76%	76%		76%	78%	77%	82%		2%	6%	
7	Save on Energy Small Business Lighting Program	94%	96%	94%	92%	91%	90%					93%			-2%	
8	Save on Energy High Performance New Construction Program	54%	51%	53%	52%	52%	52%			53%	53%	64%		-1%	13%	
9	Save on Energy Existing Building Commissioning Program		94%	96%	96%	96%	96%									
10	Save on Energy Process & Systems Upgrades Program	86%	91%	91%	90%	89%	80%					87%			-4%	
11	Save on Energy Energy Manager Program	99%	85%	87%	87%	87%	87%					86%			1%	
12	Save on Energy Monitoring & Targeting Program		97%	95%	98%	100%	100%									
13	Save on Energy Retrofit Program - P4P									75%	75%	71%				
14	Save on Energy Process & Systems Upgrades Program - P4P											81%				
15	Adaptive Thermostat Local Program		75%	75%	75%	75%	75%									
16	Business Refrigeration Incentives Local Program		97%	97%	97%	96%	97%					87%			-9%	
17	Conservation on the Coast Home Assistance Local Program		100%	100%	100%	100%	100%									
18	Conservation on the Coast Small Business Lighting Local Program		94%				94%									
19	First Nations Conservation Local Program		100%	100%	100%	100%	100%									
20	High Efficiency Agriculturual Pumping Local Program			72%	72%	71%	71%									
21	Instant Savings Local Program			73%	76%	60%	60%									
22	OPsaver Local Program			90%	90%	90%	90%									
23	PUMPsaver Local Program		90%	90%	90%	90%	90%					100%			10%	
24	Social Benchmarking Local Program		95%	98%	98%	96%	95%									
25	THESL Swimming Pool Efficiency Local Program			82%	82%	82%	82%									
26	Air Source Heat Pump for Residential Water Heating Pilot Program															
27	Building Optimization Pilot Program	71%										122%				
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program		100%													
29	Demand Control Kitchen Ventilation Pilot Program	100%														
30	Direct Install - Hydronic Pilot Program		100%							100%	100%					
31	Direct Install - RTU Controls Pilot Program		100%	100%	100%	100%	100%					71%			-29%	
32	Electronically Commutated Furnace Motor Pilot Program		75%	75%												
33	Electronics Takeback Pilot Program		100%									100%			0%	
34	Home Energy Assessment and Retrofit Pilot Program		100%	100%	100%	100%	100%									
35	HONI HP Pilot Program											100%				
36	P4P for Class B Office Pilot Program		100%									100%			0%	
37	Performance Based Conservation Pilot Program		95%	95%	95%	95%	95%									
38	Re-Invest Pilot Program	71%		100%												
39	Residential Direct Install Pilot Program											93%				
40	Residential Direct Mail Pilot Program											104%				
41	Residential Ductless Heat Pump Pilot Program															
42	Residential Install Pilot Program		60%													
43	Social Benchmarking Pilot Program															
44	Solar Powered Attic Ventilation Pilot Program		88%	77%	96%	94%	94%					100%			12%	
45	Truckload Event Pilot Program											97%				
46	Save on Energy Retrofit Program Enabled Savings															
47	Save on Energy High Performance New Construction Program Enabled Sa															
48	Save on Energy Process & Systems Upgrades Program Enabled Savings															
49	Proposed Program or Pilot	46%	97%	90%	85%	88%	89%									
50	Unassigned Target		100%	100%	86%	86%	86%									
51	EnerNOC Conservation Fund Pilot Program	51%							64%		64%			12%		
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog											9%				
53	Loblaw P4P Conservation Fund Pilot Program	100%							100%		100%			0%		
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program											86%				
55	Social Benchmarking Conservation Fund Pilot Program								99%		99%					
56	Strategic Energy Group Conservation Fund Pilot Program	100%							100%		100%			0%		
57	Appliance Retirement Initiative	47%							47%		47%			-1%		
58	Coupon Initiative	156%							164%	164%	164%			9%		
59	Bi-Annual Retailer Event Initiative	140%							164%	165%	164%			25%		
60	HVAC Incentives Initiative	49%							51%	49%	50%			2%		
61	Residential New Construction and Major Renovation Initiative	52%							49%	50%	50%			-3%		
62	Energy Audit Initiative	91%							89%	88%	89%			-2%		
63	Efficiency: Equipment Replacement Incentive Initiative	80%							77%	72%	76%			-3%		
64	Direct Install Lighting and Water Heating Initiative	91%							89%		89%			-2%		
65	New Construction and Major Renovation Initiative	55%							54%	55%	55%			-1%		
66	Existing Building Commissioning Incentive Initiative	97%							95%	95%	95%			-3%		
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	87%							80%	79%	80%			-7%		
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	78%							75%	86%	75%			-3%		
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	89%							100%		100%			11%		
70	Low Income Initiative	100%							100%	100%	100%			0%		
71	Aboriginal Conservation Program								100%		100%					
72	Program Enabled Savings	85%							75%		75%			-10%		

Net-to-Gross Adjustment - Energy >

Net-to-Gross Adjustment - Peak Demand

#	Programs	Forecast (%) 2015	2016	2017	2018	2019	2020	Total	Verified (%) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Comparison (%) Adjusted 2015	2016	Total
1	Save on Energy Coupon Program	130%	124%	116%	112%	112%	110%		162%	162%	162%	140%		33%	16%	
2	Save on Energy Heating & Cooling Program	50%	52%	52%	52%	52%	52%		56%	56%	56%	72%		6%	20%	
3	Save on Energy New Construction Program	63%	62%	62%	61%	61%	61%			83%	83%	79%		20%	16%	
4	Save on Energy Home Assistance Program	100%	100%	100%	100%	100%	100%		100%	100%	100%	100%		0%	0%	
5	Save on Energy Audit Funding Program	100%	89%	89%	89%	89%	88%		100%	90%	91%	68%		-9%	-20%	
6	Save on Energy Retrofit Program	76%	77%	75%	75%	75%	76%		75%	77%	77%	84%		1%	8%	
7	Save on Energy Small Business Lighting Program	94%	96%	94%	91%	90%	89%					92%			-4%	
8	Save on Energy High Performance New Construction Program	54%	52%	53%	53%	53%	53%			54%	54%	64%		0%	12%	
9	Save on Energy Existing Building Commissioning Program		97%	96%	97%	97%	97%									
10	Save on Energy Process & Systems Upgrades Program	84%	93%	97%	90%	89%	86%					86%			-7%	
11	Save on Energy Energy Manager Program	97%	87%	88%	88%	88%	89%					86%			-1%	
12	Save on Energy Monitoring & Targeting Program		96%	94%	96%	100%	100%									
13	Save on Energy Retrofit Program - P4P									75%	75%	69%				
14	Save on Energy Process & Systems Upgrades Program - P4P											80%				
15	Adaptive Thermostat Local Program		76%	75%	75%	75%	75%									
16	Business Refrigeration Incentives Local Program		97%	97%	96%	96%	97%					87%			-9%	
17	Conservation on the Coast Home Assistance Local Program		100%	100%	100%	100%	100%									
18	Conservation on the Coast Small Business Lighting Local Program		94%				94%									
19	First Nations Conservation Local Program		100%	100%	100%	100%	100%									
20	High Efficiency Agriculturual Pumping Local Program			73%	73%	72%	72%									
21	Instant Savings Local Program			60%	60%	60%	59%									
22	OPsaver Local Program			90%	90%	90%	90%									
23	PUMPsaver Local Program		89%	90%	90%	90%	90%					100%			11%	
24	Social Benchmarking Local Program		97%	98%	98%	97%	96%									
25	THESL Swimming Pool Efficiency Local Program			82%	82%	82%	82%									
26	Air Source Heat Pump for Residential Water Heating Pilot Program															
27	Building Optimization Pilot Program	71%										226%				
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program		100%													
29	Demand Control Kitchen Ventilation Pilot Program															
30	Direct Install - Hydronic Pilot Program		100%							100%	100%					
31	Direct Install - RTU Controls Pilot Program		100%	100%	100%	100%	100%					73%			-27%	
32	Electronically Commutated Furnace Motor Pilot Program		74%	75%												
33	Electronics Takeback Pilot Program		100%									100%			0%	
34	Home Energy Assessment and Retrofit Pilot Program		100%	100%	100%	100%	100%									
35	HONI HP Pilot Program											100%				
36	P4P for Class B Office Pilot Program		100%									100%			0%	
37	Performance Based Conservation Pilot Program		95%	95%	95%	95%	95%									
38	Re-Invest Pilot Program	71%		100%												
39	Residential Direct Install Pilot Program											94%				
40	Residential Direct Mail Pilot Program											105%				
41	Residential Ductless Heat Pump Pilot Program															
42	Residential Install Pilot Program															
43	Social Benchmarking Pilot Program															
44	Solar Powered Attic Ventilation Pilot Program		88%	75%	87%	85%	85%					1531%			1443%	
45	Truckload Event Pilot Program											97%				
46	Save on Energy Retrofit Program Enabled Savings															
47	Save on Energy High Performance New Construction Program Enabled Sa															
48	Save on Energy Process & Systems Upgrades Program Enabled Savings															
49	Proposed Program or Pilot	45%	92%	87%	89%	95%	95%									
50	Unassigned Target				65%	65%	65%									
51	EnerNOC Conservation Fund Pilot Program															
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog											12%				
53	Loblaw P4P Conservation Fund Pilot Program	100%							100%		100%			0%		
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program											100%				
55	Social Benchmarking Conservation Fund Pilot Program								99%		99%					
56	Strategic Energy Group Conservation Fund Pilot Program	100%							100%		100%			0%		
57	Appliance Retirement Initiative	47%							46%		46%			-1%		
58	Coupon Initiative	155%							164%	164%	164%			9%		
59	Bi-Annual Retailer Event Initiative	139%							164%	164%	164%			26%		
60	HVAC Incentives Initiative	48%							51%	49%	51%			2%		
61	Residential New Construction and Major Renovation Initiative	53%							49%	50%	49%			-4%		
62	Energy Audit Initiative	91%							89%	88%	89%			-2%		
63	Efficiency: Equipment Replacement Incentive Initiative	79%							76%	71%	76%			-3%		
64	Direct Install Lighting and Water Heating Initiative	89%							87%		87%			-2%		
65	New Construction and Major Renovation Initiative	55%							54%	55%	55%			0%		
66	Existing Building Commissioning Incentive Initiative	96%							92%	92%	92%			-3%		
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	87%							80%	74%	78%			-10%		
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	82%							81%		81%			-1%		
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	88%														
70	Low Income Initiative	100%							100%	100%	100%			0%		
71	Aboriginal Conservation Program								100%		100%					
72	Program Enabled Savings	90%							75%		75%			-15%		

Net-to-Gross Adjustment - Peak Demand >

Realization Rate - Energy / Realization Rate - P

#	Programs	Realization Rate - Energy: Verified (%) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Realization Rate - P: Verified (%) 2015	2015 Adjustment in 2016	Adjusted 2015
1	Save on Energy Coupon Program	100%	100%	100%	167%		100%	99%	100%
2	Save on Energy Heating & Cooling Program	100%	119%	102%	112%		100%	204%	106%
3	Save on Energy New Construction Program		14%	14%	20%			78%	78%
4	Save on Energy Home Assistance Program	94%	107%	97%	72%		97%	100%	98%
5	Save on Energy Audit Funding Program	100%		1441%			100%		1454%
6	Save on Energy Retrofit Program	96%	98%	98%	93%		81%	85%	84%
7	Save on Energy Small Business Lighting Program				68%				
8	Save on Energy High Performance New Construction Program		94%	94%	115%			86%	86%
9	Save on Energy Existing Building Commissioning Program								
10	Save on Energy Process & Systems Upgrades Program				110%				
11	Save on Energy Energy Manager Program				98%				
12	Save on Energy Monitoring & Targeting Program								
13	Save on Energy Retrofit Program - P4P		94%	94%	102%			99%	99%
14	Save on Energy Process & Systems Upgrades Program - P4P				101%				
15	Adaptive Thermostat Local Program								
16	Business Refrigeration Incentives Local Program				61%				
17	Conservation on the Coast Home Assistance Local Program								
18	Conservation on the Coast Small Business Lighting Local Program								
19	First Nations Conservation Local Program								
20	High Efficiency Agriculturual Pumping Local Program								
21	Instant Savings Local Program								
22	OPsaver Local Program								
23	PUMPsaver Local Program				109%				
24	Social Benchmarking Local Program								
25	THESL Swimming Pool Efficiency Local Program								
26	Air Source Heat Pump for Residential Water Heating Pilot Program								
27	Building Optimization Pilot Program				24%				
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program								
29	Demand Control Kitchen Ventilation Pilot Program								
30	Direct Install - Hydronic Pilot Program		109%	109%				85%	85%
31	Direct Install - RTU Controls Pilot Program				103%				
32	Electronically Commutated Furnace Motor Pilot Program								
33	Electronics Takeback Pilot Program				54%				
34	Home Energy Assessment and Retrofit Pilot Program								
35	HONI HP Pilot Program				31%				
36	P4P for Class B Office Pilot Program				104%				
37	Performance Based Conservation Pilot Program								
38	Re-Invest Pilot Program								
39	Residential Direct Install Pilot Program				52%				
40	Residential Direct Mail Pilot Program				54%				
41	Residential Ductless Heat Pump Pilot Program								
42	Residential Install Pilot Program								
43	Social Benchmarking Pilot Program								
44	Solar Powered Attic Ventilation Pilot Program				83%				
45	Truckload Event Pilot Program				130%				
46	Save on Energy Retrofit Program Enabled Savings		101%	101%	101%			100%	100%
47	Save on Energy High Performance New Construction Program Enabled Sa								
48	Save on Energy Process & Systems Upgrades Program Enabled Savings				101%				
49	Proposed Program or Pilot								
50	Unassigned Target								
51	EnerNOC Conservation Fund Pilot Program	23%		23%					
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog				247%				
53	Loblaw P4P Conservation Fund Pilot Program	100%		100%			100%		100%
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program				73%				
55	Social Benchmarking Conservation Fund Pilot Program	100%		100%			100%		100%
56	Strategic Energy Group Conservation Fund Pilot Program	107%		107%					
57	Appliance Retirement Initiative	100%		100%			100%		100%
58	Coupon Initiative	100%	103%	101%			100%	32%	75%
59	Bi-Annual Retailer Event Initiative	100%	96%	100%			100%	147%	100%
60	HVAC Incentives Initiative	100%	119%	100%			100%	206%	101%
61	Residential New Construction and Major Renovation Initiative	76%	97%	84%			187%	79%	150%
62	Energy Audit Initiative	100%		166%			100%		166%
63	Efficiency: Equipment Replacement Incentive Initiative	99%	97%	99%			90%	94%	90%
64	Direct Install Lighting and Water Heating Initiative	71%		71%			59%		59%
65	New Construction and Major Renovation Initiative	98%	98%	98%			92%	96%	94%
66	Existing Building Commissioning Incentive Initiative	100%	100%	100%			137%	137%	137%
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	100%	100%	100%			94%	99%	96%
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	101%	97%	101%			115%		115%
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	100%		100%			0%		0%
70	Low Income Initiative	87%	97%	88%			95%	100%	96%
71	Aboriginal Conservation Program	75%		75%			84%		84%
72	Program Enabled Savings	87%		87%			72%		72%

Realization Rate - Energy >

Progress Report

For: Province Wide

Realization Rate - Peak Demand > | Gross Incremental First Year Energy Savings > | Gross Incremental First Year Peak Demand Savings > | Savings Group >

Realization Rate (…eak Demand) and Gross Incremental First Year Energy Savings – Forecasted (kWh)

#	Programs	Realization Rate 2016	Realization Rate Total	2015	2016	2017	2018	2019	2020	Total
	2015-2020 Conservation First Framework Programs									
	Residential Province-Wide Programs									
1	Save on Energy Coupon Program	164%		7,328,459	94,353,801	80,403,911	61,941,960	60,396,639	54,161,654	358,586,424
2	Save on Energy Heating & Cooling Program	108%		15,348,136	73,542,348	71,663,460	64,984,636	66,517,420	67,824,730	359,880,730
3	Save on Energy New Construction Program	89%		1,250,945	8,791,887	8,590,047	9,280,479	9,620,856	9,687,061	47,221,275
4	Save on Energy Home Assistance Program	18%		2,253,063	7,874,166	8,055,976	7,683,181	7,356,584	7,255,988	40,478,958
	Sub-total: Residential Province-Wide Programs			26,180,603	184,562,202	168,713,394	143,890,256	143,891,499	138,929,433	806,167,387
	Business Province-Wide Programs									
5	Save on Energy Audit Funding Program			1,550,594	32,667,229	41,229,659	42,647,247	42,985,027	33,644,137	194,723,893
6	Save on Energy Retrofit Program	89%		82,660,369	879,300,772	702,478,581	569,474,502	558,557,251	560,223,784	3,352,695,259
7	Save on Energy Small Business Lighting Program	48%		4,282,685	35,431,947	79,270,703	52,441,383	37,525,394	36,759,036	245,711,148
8	Save on Energy High Performance New Construction Program	112%		2,128,085	56,048,094	28,279,600	25,934,420	35,608,610	23,886,064	171,884,873
9	Save on Energy Existing Building Commissioning Program			0	2,464,020	4,885,187	4,002,868	4,002,868	4,002,868	19,357,811
10	Save on Energy Process & Systems Upgrades Program	97%		7,936,254	195,517,051	302,218,849	296,216,858	318,855,430	174,039,433	1,294,783,875
11	Save on Energy Energy Manager Program	93%		3,088,955	33,585,596	32,255,674	32,760,370	32,390,614	29,832,500	163,913,709
12	Save on Energy Monitoring & Targeting Program			0	11,176,900	17,766,302	12,242,300	10,923,300	12,292,300	64,401,102
13	Save on Energy Retrofit Program - P4P	92%		0	0	0	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	103%		0	0	0	0	0	0	0
	Sub-total: Business Province-Wide Programs			101,646,942	1,246,191,609	1,208,384,555	1,035,719,948	1,040,848,494	874,680,122	5,507,471,670
	Local & Regional Programs									
15	Adaptive Thermostat Local Program			0	242,553	1,165,000	1,165,000	1,165,000	1,165,000	4,902,553
16	Business Refrigeration Incentives Local Program	61%		0	3,858,507	20,069,251	12,310,051	11,813,637	10,784,021	58,835,467
17	Conservation on the Coast Home Assistance Local Program			0	263,233	255,045	184,753	159,752	65,716	928,499
18	Conservation on the Coast Small Business Lighting Local Program			0	374,492	0	0	0	93,623	468,115
19	First Nations Conservation Local Program			0	1,533,750	2,787,335	1,600,365	1,892,800	1,667,850	9,482,100
20	High Efficiency Agriculturual Pumping Local Program			0	0	8,113,307	10,333,493	12,512,841	12,512,841	43,472,482
21	Instant Savings Local Program			0	0	2,201,063	1,905,535	177,316	147,764	4,431,678
22	OPsaver Local Program			0	0	5,759,800	24,740,961	35,022,205	46,732,926	112,255,892
23	PUMPsaver Local Program	85%		0	563,885	9,473,266	5,920,791	4,736,633	2,368,316	23,062,891
24	Social Benchmarking Local Program			0	56,317,401	109,194,764	108,017,237	128,413,165	137,141,054	539,083,621
25	THESL Swimming Pool Efficiency Local Program			0	0	6,624,993	6,624,993	6,624,993	6,624,993	26,499,972
	Sub-total: Local & Regional Programs			0	63,153,821	165,643,824	172,803,179	202,518,342	219,304,104	823,423,270
	LDC Innovation Fund Pilot Programs									
26	Air Source Heat Pump for Residential Water Heating Pilot Program			0	0	0	0	0	0	0
27	Building Optimization Pilot Program	49%		3,035,000	0	0	0	0	0	3,035,000
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program			0	5,000,000	0	0	0	0	5,000,000
29	Demand Control Kitchen Ventilation Pilot Program			232,700	0	0	0	0	0	232,700
30	Direct Install - Hydronic Pilot Program			0	616,360	0	0	0	0	616,360
31	Direct Install - RTU Controls Pilot Program	148%		0	65,153	5,538,664	5,538,664	5,538,664	5,538,664	22,219,809
32	Electronically Commutated Furnace Motor Pilot Program			0	326,955	65,391	0	0	0	392,346
33	Electronics Takeback Pilot Program	14%		0	1,308,000	0	0	0	0	1,308,000
34	Home Energy Assessment and Retrofit Pilot Program			0	1,282,160	1,282,160	1,282,160	1,282,160	1,282,160	6,410,800
35	HONI HP Pilot Program	11%		0	0	0	0	0	0	0
36	P4P for Class B Office Pilot Program			0	2,500,000	0	0	0	0	2,500,000
37	Performance Based Conservation Pilot Program			0	476,720	476,720	505,040	122,720	122,720	1,703,920
38	Re-Invest Pilot Program			1,330,031	0	1,781,855	0	0	0	3,111,886
39	Residential Direct Install Pilot Program	9%		0	0	0	0	0	0	0
40	Residential Direct Mail Pilot Program	129%		0	0	0	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program			0	0	0	0	0	0	0
42	Residential Install Pilot Program			0	207,675	0	0	0	0	207,675
43	Social Benchmarking Pilot Program			0	0	0	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	5%		0	334,850	382,659	2,947,544	3,197,544	3,197,544	10,060,141
45	Truckload Event Pilot Program	130%		0	0	0	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs			4,597,731	12,117,873	9,527,449	10,273,408	10,141,088	10,141,088	56,798,637
	Program Enabled Savings									
46	Save on Energy Retrofit Program Enabled Savings	100%		-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa			-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	100%		-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings			-	-	-	-	-	-	-
	Other									
49	Proposed Program or Pilot			273,308	36,960,003	121,512,901	110,669,557	93,260,524	99,688,823	462,365,116
50	Unassigned Target			0	3,632,260	5,151,774	89,363,423	88,539,369	90,161,921	276,848,747
	Sub-total: Other			273,308	40,592,263	126,664,675	200,032,980	181,799,893	189,850,744	739,213,863
	Sub-total: 2015-2020 Conservation First Framework			132,698,584	1,546,617,768	1,678,933,897	1,562,719,771	1,579,199,316	1,432,905,491	7,933,074,827
	Conservation Fund									
51	EnerNOC Conservation Fund Pilot Program			386,357	0	0	0	0	0	386,357
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	243%		0	0	0	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program			5,316,437	0	0	0	0	0	5,316,437
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	42%		0	0	0	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program			0	0	0	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program			11,772,874	0	0	0	0	0	11,772,874
	Sub-total: Conservation Fund			17,475,668	0	0	0	0	0	17,475,668
	2011-2014+2015 Extension Legacy Framework Programs									
	Residential Program									
57	Appliance Retirement Initiative			9,256,516	-	-	-	-	-	9,256,516
58	Coupon Initiative			70,789,366	-	-	-	-	-	70,789,366
59	Bi-Annual Retailer Event Initiative			4,574,069	-	-	-	-	-	4,574,069
60	HVAC Incentives Initiative			72,372,133	-	-	-	-	-	72,372,133
61	Residential New Construction and Major Renovation Initiative			12,614,682	-	-	-	-	-	12,614,682
	Sub-total: Residential Program			169,606,766	-	-	-	-	-	169,606,766
	Commercial & Institutional Program									
62	Energy Audit Initiative			29,735,836	-	-	-	-	-	29,735,836
63	Efficiency: Equipment Replacement Incentive Initiative			709,878,976	-	-	-	-	-	709,878,976
64	Direct Install Lighting and Water Heating Initiative			51,275,111	-	-	-	-	-	51,275,111
65	New Construction and Major Renovation Initiative			37,189,377	-	-	-	-	-	37,189,377
66	Existing Building Commissioning Incentive Initiative			603,477	-	-	-	-	-	603,477
	Sub-total: Commercial & Institutional Program			828,682,777	-	-	-	-	-	828,682,777
	Industrial Program									
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative			234,282,778	-	-	-	-	-	234,282,778
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative			37,437,616	-	-	-	-	-	37,437,616
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi			2,681,500	-	-	-	-	-	2,681,500
	Sub-total: Industrial Program			274,401,894	-	-	-	-	-	274,401,894
	Low Income Program									
70	Low Income Initiative			12,192,970	-	-	-	-	-	12,192,970
	Sub-total: Low-Income Program			12,192,970	-	-	-	-	-	12,192,970
	Other									
71	Aboriginal Conservation Program			0	-	-	-	-	-	0
72	Program Enabled Savings			26,745,600	-	-	-	-	-	26,745,600
	Sub-total: Other			26,745,600	-	-	-	-	-	26,745,600
	Sub-total: 2011-2014+2015 Extension Legacy Framework			1,311,630,007	-	-	-	-	-	1,311,630,007
	Total			1,461,804,259	1,546,617,768	1,678,933,897	1,562,719,771	1,579,199,316	1,432,905,491	9,262,180,502

Gross Incremental First Year Energy Savings – Verified (kWh) and Progress (%)

#	Programs	Verified 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress Adjusted 2015	Progress 2016	Progress Total
	2015-2020 Conservation First Framework Programs								
	Residential Province-Wide Programs								
1	Save on Energy Coupon Program	19,373,413	2,792,208	22,165,621	305,313,062	327,478,683	302%	324%	322%
2	Save on Energy Heating & Cooling Program	18,146,542	2,453,325	20,599,867	108,212,762	128,812,629	134%	147%	145%
3	Save on Energy New Construction Program	0	83,536	83,536	2,001,097	2,084,633	7%	23%	21%
4	Save on Energy Home Assistance Program	1,145,792	284,282	1,430,074	7,590,437	9,020,511	63%	96%	89%
	Sub-total: Residential Province-Wide Programs	38,665,747	5,613,351	44,279,098	423,117,358	467,396,456	169%	229%	222%
	Business Province-Wide Programs								
5	Save on Energy Audit Funding Program	165,936	2,224,941	2,390,877	4,079,589	6,470,466	154%	12%	19%
6	Save on Energy Retrofit Program	25,397,914	113,037,820	138,435,734	654,772,218	793,207,952	167%	74%	82%
7	Save on Energy Small Business Lighting Program	0	0	0	14,862,461	14,862,461	0%	42%	37%
8	Save on Energy High Performance New Construction Program	0	898,778	898,778	29,246,403	30,145,181	42%	52%	52%
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0		0%	0%
10	Save on Energy Process & Systems Upgrades Program	0	0	0	895,441	895,441	0%	0%	0%
11	Save on Energy Energy Manager Program	0	0	0	19,026,230	19,026,230	0%	57%	52%
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0		0%	0%
13	Save on Energy Retrofit Program - P4P	0	2,300,789	2,300,789	58,187,371	60,488,160			
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	13,469,502	13,469,502			
	Sub-total: Business Province-Wide Programs	25,563,850	118,462,328	144,026,178	794,539,215	938,565,393	142%	64%	70%
	Local & Regional Programs								
15	Adaptive Thermostat Local Program	0	0	0	0	0		0%	0%
16	Business Refrigeration Incentives Local Program	0	0	0	1,344,706	1,344,706		35%	35%
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0		0%	0%
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0		0%	0%
19	First Nations Conservation Local Program	0	0	0	0	0		0%	0%
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0	0			
21	Instant Savings Local Program	0	0	0	0	0			
22	OPsaver Local Program	0	0	0	0	0			
23	PUMPsaver Local Program	0	0	0	834,022	834,022		148%	148%
24	Social Benchmarking Local Program	0	0	0	0	0		0%	0%
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0			
	Sub-total: Local & Regional Programs	0	0	0	2,178,728	2,178,728		3%	3%
	LDC Innovation Fund Pilot Programs								
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0			
27	Building Optimization Pilot Program	0	0	0	1,539,807	1,539,807	0%		51%
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0		0%	0%
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0%		0%
30	Direct Install - Hydronic Pilot Program	0	667,979	667,979	0	667,979		0%	108%
31	Direct Install - RTU Controls Pilot Program	0	0	0	524,034	524,034		804%	804%
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0		0%	0%
33	Electronics Takeback Pilot Program	0	0	0	1,145,480	1,145,480		88%	88%
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0		0%	0%
35	HONI HP Pilot Program	0	0	0	205,088	205,088			
36	P4P for Class B Office Pilot Program	0	0	0	2,864,454	2,864,454		115%	115%
37	Performance Based Conservation Pilot Program	0	0	0	0	0		0%	0%
38	Re-Invest Pilot Program	0	0	0	0	0	0%		0%
39	Residential Direct Install Pilot Program	0	0	0	443,530	443,530			
40	Residential Direct Mail Pilot Program	0	0	0	334,435	334,435			
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0			
42	Residential Install Pilot Program	0	0	0	0	0		0%	0%
43	Social Benchmarking Pilot Program	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	178,202	178,202		53%	53%
45	Truckload Event Pilot Program	0	0	0	7,034,431	7,034,431			
	Sub-total: LDC Innovation Fund Pilot Programs	0	667,979	667,979	14,269,461	14,937,440	15%	118%	89%
	Program Enabled Savings								
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-			
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-			
	Sub-total: Program Enabled Savings	-	-	-	-	-			
	Other								
49	Proposed Program or Pilot	-	-	-	-	-	0%	0%	0%
50	Unassigned Target	-	-	-	-	-		0%	0%
	Sub-total: Other	-	-	-	-	-	0%	0%	0%
	Sub-total: 2015-2020 Conservation First Framework	64,229,597	124,743,658	188,973,255	1,234,104,762	1,423,078,017	142%	80%	85%
	Conservation Fund								
51	EnerNOC Conservation Fund Pilot Program	516,430	0	516,430	0	516,430	134%		134%
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	640,394	640,394			
53	Loblaw P4P Conservation Fund Pilot Program	8,311,388	0	8,311,388	0	8,311,388	156%		156%
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	219,122	219,122			
55	Social Benchmarking Conservation Fund Pilot Program	17,572,400	0	17,572,400	0	17,572,400			
56	Strategic Energy Group Conservation Fund Pilot Program	11,772,874	0	11,772,874	0	11,772,874	100%		100%
	Sub-total: Conservation Fund	38,173,092	0	38,173,092	859,516	39,032,608	218%		223%
	2011-2014+2015 Extension Legacy Framework Programs								
	Residential Program								
57	Appliance Retirement Initiative	13,310,542	0	13,310,542	-	13,310,542	144%		144%
58	Coupon Initiative	30,609,961	5,895,537	36,505,498	-	36,505,498	52%		52%
59	Bi-Annual Retailer Event Initiative	45,290,557	384,989	45,675,546	-	45,675,546	999%		999%
60	HVAC Incentives Initiative	90,971,430	2,509,768	93,481,198	-	93,481,198	129%		129%
61	Residential New Construction and Major Renovation Initiative	12,752,074	9,199,274	21,951,348	-	21,951,348	174%		174%
	Sub-total: Residential Program	192,934,564	17,989,568	210,924,132	-	210,924,132	124%		124%
	Commercial & Institutional Program								
62	Energy Audit Initiative	29,536,555	19,603,614	49,140,169	-	49,140,169	165%		165%
63	Efficiency: Equipment Replacement Incentive Initiative	851,918,970	64,928,682	916,847,652	-	916,847,652	129%		129%
64	Direct Install Lighting and Water Heating Initiative	56,889,848	0	56,889,848	-	56,889,848	111%		111%
65	New Construction and Major Renovation Initiative	40,729,120	49,445,048	90,174,168	-	90,174,168	242%		242%
66	Existing Building Commissioning Incentive Initiative	999,323	333,241	1,332,564	-	1,332,564	221%		221%
	Sub-total: Commercial & Institutional Program	980,073,816	134,310,585	1,114,384,401	-	1,114,384,401	134%		134%
	Industrial Program								
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	152,701,395	180,247,159	332,948,554	-	332,948,554	142%		142%
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	47,779,097	145,717	47,924,814	-	47,924,814	128%		128%
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	1,369,000	0	1,369,000	-	1,369,000	51%		51%
	Sub-total: Industrial Program	201,849,492	180,392,876	382,242,368	-	382,242,368	139%		139%
	Low Income Program								
70	Low Income Initiative	14,906,764	1,722,061	16,628,825	-	16,628,825	136%		136%
	Sub-total: Low-Income Program	14,906,764	1,722,061	16,628,825	-	16,628,825	136%		136%
	Other								
71	Aboriginal Conservation Program	3,627,223	0	3,627,223	-	3,627,223			
72	Program Enabled Savings	21,581,829	0	21,581,829	-	21,581,829	81%		81%
	Sub-total: Other	25,209,052	0	25,209,052	-	25,209,052	94%		94%
	Sub-total: 2011-2014+2015 Extension Legacy Framework	1,414,973,688	334,415,090	1,749,388,778	-	1,749,388,778	133%		133%
	Total	1,517,376,377	459,158,748	1,976,535,125	1,234,964,278	3,211,499,403	135%	80%	107%

Gross Incremental First Year Peak Demand Savings – Forecasted (kW)

#	Programs	2015	2016	2017	2018	2019	2020	Total
	2015-2020 Conservation First Framework Programs							
	Residential Province-Wide Programs							
1	Save on Energy Coupon Program	498	6,425	5,483	4,247	4,145	3,724	24,522
2	Save on Energy Heating & Cooling Program	9,179	40,367	39,211	36,078	36,904	37,607	199,346
3	Save on Energy New Construction Program	289	2,050	2,019	2,202	2,316	2,313	11,189
4	Save on Energy Home Assistance Program	1,749	6,136	5,733	5,436	5,078	4,976	29,108
	Sub-total: Residential Province-Wide Programs	11,715	54,978	52,446	47,963	48,443	48,620	264,165
	Business Province-Wide Programs							
5	Save on Energy Audit Funding Program	276	5,815	7,606	7,931	8,025	6,109	35,762
6	Save on Energy Retrofit Program	13,505	130,670	109,213	90,479	90,267	91,793	525,927
7	Save on Energy Small Business Lighting Program	881	7,368	13,027	7,321	5,380	5,266	39,243
8	Save on Energy High Performance New Construction Program	422	9,960	7,459	6,340	6,809	5,862	36,852
9	Save on Energy Existing Building Commissioning Program	0	915	1,353	1,076	1,076	1,076	5,496
10	Save on Energy Process & Systems Upgrades Program	974	21,733	92,768	33,304	35,914	28,376	213,069
11	Save on Energy Energy Manager Program	770	4,176	3,454	3,524	3,475	3,186	18,585
12	Save on Energy Monitoring & Targeting Program	0	942	1,611	806	877	877	5,113
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0
	Sub-total: Business Province-Wide Programs	16,828	181,579	236,491	150,781	151,823	142,545	880,047
	Local & Regional Programs							
15	Adaptive Thermostat Local Program	0	58	280	280	280	280	1,178
16	Business Refrigeration Incentives Local Program	0	554	2,662	1,545	1,483	1,351	7,595
17	Conservation on the Coast Home Assistance Local Program	0	12	12	9	8	6	47
18	Conservation on the Coast Small Business Lighting Local Program	0	65	0	0	0	16	81
19	First Nations Conservation Local Program	0	296	537	308	365	321	1,827
20	High Efficiency Agriculturual Pumping Local Program	0	0	3,023	3,763	4,490	4,490	15,766
21	Instant Savings Local Program	0	0	300	225	45	37	607
22	OPsaver Local Program	0	0	695	2,984	4,225	5,637	13,541
23	PUMPsaver Local Program	0	65	1,089	681	544	272	2,651
24	Social Benchmarking Local Program	0	10,217	16,180	16,428	18,939	20,126	81,890
25	THESL Swimming Pool Efficiency Local Program	0	0	3,487	3,487	3,487	3,487	13,948
	Sub-total: Local & Regional Programs	0	11,267	28,265	29,710	33,866	36,023	139,131
	LDC Innovation Fund Pilot Programs							
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0
27	Building Optimization Pilot Program	366	0	0	0	0	0	366
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	570	0	0	0	0	570
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0
30	Direct Install - Hydronic Pilot Program	0	70	0	0	0	0	70
31	Direct Install - RTU Controls Pilot Program	0	21	1,775	1,775	1,775	1,775	7,121
32	Electronically Commutated Furnace Motor Pilot Program	0	19	4	0	0	0	23
33	Electronics Takeback Pilot Program	0	160	0	0	0	0	160
34	Home Energy Assessment and Retrofit Pilot Program	0	68	68	68	68	68	340
35	HONI HP Pilot Program	0	0	0	0	0	0	0
36	P4P for Class B Office Pilot Program	0	411	0	0	0	0	411
37	Performance Based Conservation Pilot Program	0	212	212	225	55	55	759
38	Re-Invest Pilot Program	151	0	208	0	0	0	359
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0
42	Residential Install Pilot Program	0	0	0	0	0	0	0
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	0	200	171	575	724	724	2,394
45	Truckload Event Pilot Program	0	0	0	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs	517	1,731	2,438	2,643	2,622	2,622	12,573
	Program Enabled Savings							
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-
	Other							
49	Proposed Program or Pilot	248	10,351	20,574	28,451	24,563	27,157	111,344
50	Unassigned Target	0	0	0	27,822	27,819	27,917	83,558
	Sub-total: Other	248	10,351	20,574	56,273	52,382	55,074	194,902
	Sub-total: 2015-2020 Conservation First Framework	29,308	259,906	340,214	287,370	289,136	284,884	1,490,818
	Conservation Fund							
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program	389	0	0	0	0	0	389
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	1,055	0	0	0	0	0	1,055
	Sub-total: Conservation Fund	1,444	0	0	0	0	0	1,444
	2011-2014+2015 Extension Legacy Framework Programs							
	Residential Program							
57	Appliance Retirement Initiative	2,829	-	-	-	-	-	2,829
58	Coupon Initiative	4,733	-	-	-	-	-	4,733
59	Bi-Annual Retailer Event Initiative	302	-	-	-	-	-	302
60	HVAC Incentives Initiative	41,004	-	-	-	-	-	41,004
61	Residential New Construction and Major Renovation Initiative	2,202	-	-	-	-	-	2,202
	Sub-total: Residential Program	51,070	-	-	-	-	-	51,070
	Commercial & Institutional Program							
62	Energy Audit Initiative	6,161	-	-	-	-	-	6,161
63	Efficiency: Equipment Replacement Incentive Initiative	103,850	-	-	-	-	-	103,850
64	Direct Install Lighting and Water Heating Initiative	11,806	-	-	-	-	-	11,806
65	New Construction and Major Renovation Initiative	9,038	-	-	-	-	-	9,038
66	Existing Building Commissioning Incentive Initiative	289	-	-	-	-	-	289
	Sub-total: Commercial & Institutional Program	131,144	-	-	-	-	-	131,144
	Industrial Program							
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	22,644	-	-	-	-	-	22,644
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	7,794	-	-	-	-	-	7,794
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	286	-	-	-	-	-	286
	Sub-total: Industrial Program	30,724	-	-	-	-	-	30,724
	Low Income Program							
70	Low Income Initiative	3,930	-	-	-	-	-	3,930
	Sub-total: Low-Income Program	3,930	-	-	-	-	-	3,930
	Other							
71	Aboriginal Conservation Program	0	-	-	-	-	-	0
72	Program Enabled Savings	2,076	-	-	-	-	-	2,076
	Sub-total: Other	2,076	-	-	-	-	-	2,076
	Sub-total: 2011-2014+2015 Extension Legacy Framework	218,944	-	-	-	-	-	218,944
	Total	249,696	259,906	340,214	287,370	289,136	284,884	1,711,206

Gross Incremental First Year Peak Demand Savings – Verified (kW), Progress (%) and Participant – Forecasted ($)

#	Programs	Verified 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress Adjusted 2015	Progress 2016	Progress Total	Participant Forecasted ($) 2015
	2015-2020 Conservation First Framework Programs									
	Residential Province-Wide Programs									
1	Save on Energy Coupon Program	1,247	183	1,430	19,852	21,282	287%	309%	307%	3,066,317
2	Save on Energy Heating & Cooling Program	9,482	1,260	10,742	31,230	41,972	117%	77%	85%	5,615,573
3	Save on Energy New Construction Program	0	18	18	451	469	6%	22%	20%	83,250
4	Save on Energy Home Assistance Program	213	39	252	827	1,079	14%	13%	14%	547,189
	Sub-total: Residential Province-Wide Programs	10,942	1,500	12,442	52,360	64,802	106%	95%	97%	9,312,329
	Business Province-Wide Programs									
5	Save on Energy Audit Funding Program	35	474	509	533	1,042	184%	9%	17%	66,468
6	Save on Energy Retrofit Program	3,752	16,562	20,314	85,826	106,140	150%	66%	74%	6,305,916
7	Save on Energy Small Business Lighting Program	0	0	0	2,853	2,853	0%	39%	35%	7
8	Save on Energy High Performance New Construction Program	0	178	178	8,870	9,048	42%	89%	87%	101,880
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0		0%	0%	0
10	Save on Energy Process & Systems Upgrades Program	0	0	0	71	71	0%	0%	0%	184,641
11	Save on Energy Energy Manager Program	0	0	0	1,756	1,756	0%	42%	36%	0
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0		0%	0%	0
13	Save on Energy Retrofit Program - P4P	0	457	457	6,140	6,597				0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	2,002	2,002				0
	Sub-total: Business Province-Wide Programs	3,787	17,671	21,458	108,051	129,509	128%	60%	65%	6,658,912
	Local & Regional Programs									
15	Adaptive Thermostat Local Program	0	0	0	0	0		0%	0%	0
16	Business Refrigeration Incentives Local Program	0	0	0	183	183		33%	33%	0
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0		0%	0%	0
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0		0%	0%	0
19	First Nations Conservation Local Program	0	0	0	0	0		0%	0%	0
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0	0				0
21	Instant Savings Local Program	0	0	0	0	0				0
22	OPsaver Local Program	0	0	0	0	0				0
23	PUMPsaver Local Program	0	0	0	75	75		115%	115%	0
24	Social Benchmarking Local Program	0	0	0	0	0		0%	0%	0
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0				0
	Sub-total: Local & Regional Programs	0	0	0	258	258		2%	2%	0
	LDC Innovation Fund Pilot Programs									
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0				0
27	Building Optimization Pilot Program	0	0	0	366	366	0%		100%	0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0		0%	0%	0
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0				0
30	Direct Install - Hydronic Pilot Program	0	68	68	0	68		0%	97%	0
31	Direct Install - RTU Controls Pilot Program	0	0	0	37	37		176%	176%	0
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0		0%	0%	0
33	Electronics Takeback Pilot Program	0	0	0	36	36		23%	23%	0
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0		0%	0%	0
35	HONI HP Pilot Program	0	0	0	4	4				0
36	P4P for Class B Office Pilot Program	0	0	0	2	2		0%	0%	0
37	Performance Based Conservation Pilot Program	0	0	0	0	0		0%	0%	0
38	Re-Invest Pilot Program	0	0	0	0	0	0%		0%	0
39	Residential Direct Install Pilot Program	0	0	0	31	31				0
40	Residential Direct Mail Pilot Program	0	0	0	22	22				0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0				0
42	Residential Install Pilot Program	0	0	0	0	0				0
43	Social Benchmarking Pilot Program	0	0	0	0	0				0
44	Solar Powered Attic Ventilation Pilot Program	0	0	0	13	13		7%	7%	0
45	Truckload Event Pilot Program	0	0	0	442	442				0
	Sub-total: LDC Innovation Fund Pilot Programs	0	68	68	953	1,021	13%	55%	45%	0
	Program Enabled Savings									
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-				-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-				-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-				-
	Sub-total: Program Enabled Savings	-	-	-	-	-				-
	Other									
49	Proposed Program or Pilot	-	-	-	-	-	0%	0%	0%	1
50	Unassigned Target	-	-	-	-	-				0
	Sub-total: Other	-	-	-	-	-	0%	0%	0%	1
	Sub-total: 2015-2020 Conservation First Framework	14,729	19,239	33,968	161,622	195,590	116%	62%	68%	15,971,242
	Conservation Fund									
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0				0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	73	73				0
53	Loblaw P4P Conservation Fund Pilot Program	724	0	724	0	724	186%		186%	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	18	18				0
55	Social Benchmarking Conservation Fund Pilot Program	1,661	0	1,661	0	1,661				0
56	Strategic Energy Group Conservation Fund Pilot Program	1,055	0	1,055	0	1,055	100%		100%	0
	Sub-total: Conservation Fund	3,440	0	3,440	91	3,531	238%		245%	0
	2011-2014+2015 Extension Legacy Framework Programs									
	Residential Program									
57	Appliance Retirement Initiative	2,256	0	2,256	-	2,256	80%		80%	-
58	Coupon Initiative	2,000	383	2,383	-	2,383	50%		50%	-
59	Bi-Annual Retailer Event Initiative	3,101	25	3,126	-	3,126	1035%		1035%	-
60	HVAC Incentives Initiative	47,546	1,295	48,841	-	48,841	119%		119%	-
61	Residential New Construction and Major Renovation Initiative	2,263	508	2,771	-	2,771	126%		126%	-
	Sub-total: Residential Program	57,166	2,211	59,377	-	59,377	116%		116%	-
	Commercial & Institutional Program									
62	Energy Audit Initiative	6,296	4,176	10,472	-	10,472	170%		170%	-
63	Efficiency: Equipment Replacement Incentive Initiative	122,480	10,059	132,539	-	132,539	128%		128%	-
64	Direct Install Lighting and Water Heating Initiative	13,676	0	13,676	-	13,676	116%		116%	-
65	New Construction and Major Renovation Initiative	9,656	13,036	22,692	-	22,692	251%		251%	-
66	Existing Building Commissioning Incentive Initiative	475	115	590	-	590	204%		204%	-
	Sub-total: Commercial & Institutional Program	152,583	27,386	179,969	-	179,969	137%		137%	-
	Industrial Program									
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	17,026	10,540	27,566	-	27,566	122%		122%	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	9,370	0	9,370	-	9,370	120%		120%	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	0	0	0	-	0	0%		0%	-
	Sub-total: Industrial Program	26,396	10,540	36,936	-	36,936	120%		120%	-
	Low Income Program									
70	Low Income Initiative	2,225	477	2,702	-	2,702	69%		69%	-
	Sub-total: Low-Income Program	2,225	477	2,702	-	2,702	69%		69%	-
	Other									
71	Aboriginal Conservation Program	625	0	625	-	625				-
72	Program Enabled Savings	1,517	0	1,517	-	1,517	73%		73%	-
	Sub-total: Other	2,142	0	2,142	-	2,142	103%		103%	-
	Sub-total: 2011-2014+2015 Extension Legacy Framework	240,512	40,614	281,126	-	281,126	128%		128%	-
	Total	258,681	59,853	318,534	161,713	480,247	128%	62%	94%	15,971,242

Progress Report
For: Province Wide

Incentive Spending

#	Programs	Forecasted 2016	Forecasted 2017	Forecasted 2018	Forecasted 2019	Forecasted 2020	Forecasted Total	Verified ($) 2015	Verified 2015 Adjustment in 2016	Verified Adjusted 2015	Verified 2016	Verified Total	Progress (%) Adjusted 2015	Progress 2016	Progress Total
	2015-2020 Conservation First Framework Programs														
	Residential Province-Wide Programs														
1	Save on Energy Coupon Program	19,215,034	14,021,112	9,802,818	9,230,084	7,767,185	63,102,550	3,845,994	0	3,845,994	27,891,182	31,737,176	125%	145%	142%
2	Save on Energy Heating & Cooling Program	28,701,830	23,948,474	20,639,771	20,525,050	20,812,941	120,243,639	6,213,250	-35,350	6,177,900	32,445,500	38,623,400	110%	113%	113%
3	Save on Energy New Construction Program	2,279,931	2,199,295	2,330,484	2,417,005	2,395,169	11,705,134	0	0	0	631,532	631,532	0%	28%	27%
4	Save on Energy Home Assistance Program	5,496,592	5,176,381	4,986,963	4,845,862	4,796,153	25,849,140	753,158	0	753,158	4,839,355	5,592,513	138%	88%	93%
	Sub-total: Residential Province-Wide Programs	55,693,387	45,345,262	37,760,036	37,018,001	35,771,448	220,900,463	10,812,402	-35,350	10,777,052	65,807,569	76,584,621	116%	118%	118%
	Business Province-Wide Programs														
5	Save on Energy Audit Funding Program	2,053,271	2,588,601	2,689,847	2,690,884	2,062,487	12,151,558	6,420	0	6,420	543,115	549,535	10%	26%	26%
6	Save on Energy Retrofit Program	101,964,459	83,878,651	67,953,428	65,684,254	66,059,570	391,846,278	2,662,418	0	2,662,418	56,156,230	58,818,648	42%	55%	54%
7	Save on Energy Small Business Lighting Program	9,790,723	19,682,505	13,523,606	9,373,804	9,188,504	61,559,149	0	0	0	2,034,251	2,034,251	0%	21%	21%
8	Save on Energy High Performance New Construction Program	11,590,201	4,858,332	4,162,560	4,636,654	3,962,406	29,312,033	0	0	0	1,424,439	1,424,439	0%	12%	12%
9	Save on Energy Existing Building Commissioning Program	609,395	976,095	817,595	817,595	817,595	4,038,275	0	0	0	66,640	66,640		11%	11%
10	Save on Energy Process & Systems Upgrades Program	31,452,168	53,621,352	54,051,702	50,203,992	25,302,771	214,816,626	16,893	0	16,893	2,742,147	2,759,040	9%	9%	9%
11	Save on Energy Energy Manager Program	5,014,567	5,850,401	5,926,716	5,756,730	5,238,744	27,787,158	0	0	0	1,405,066	1,405,066		28%	28%
12	Save on Energy Monitoring & Targeting Program	713,200	1,075,700	600,700	525,700	600,700	3,516,000	0	0	0	31,816	31,816		4%	4%
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0	0	0	272,373	272,373			
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Business Province-Wide Programs	163,187,984	172,531,637	149,726,154	139,689,613	113,232,777	745,027,077	2,685,731	0	2,685,731	64,676,077	67,361,808	40%	40%	40%
	Local & Regional Programs														
15	Adaptive Thermostat Local Program	52,050	250,000	250,000	250,000	250,000	1,052,050	0	0	0	0	0		0%	0%
16	Business Refrigeration Incentives Local Program	1,076,808	4,641,090	2,354,643	2,218,780	2,020,401	12,311,722	0	0	0	136,783	136,783		13%	13%
17	Conservation on the Coast Home Assistance Local Program	214,206	213,152	203,013	198,843	2,123	831,337	0	0	0	0	0		0%	0%
18	Conservation on the Coast Small Business Lighting Local Program	21,600	0	0	0	5,400	27,000	0	0	0	0	0		0%	0%
19	First Nations Conservation Local Program	1,125,000	2,044,500	1,295,500	1,510,000	1,345,000	7,320,000	0	0	0	0	0		0%	0%
20	High Efficiency Agriculturual Pumping Local Program	0	1,692,373	2,137,550	2,577,569	2,577,569	8,985,061	0	0	0	0	0			
21	Instant Savings Local Program	0	124,679	113,429	6,750	5,625	250,483	0	0	0	0	0			
22	OPsaver Local Program	0	2,487,187	2,776,486	1,654,895	1,451,470	8,370,038	0	0	0	0	0			
23	PUMPsaver Local Program	104,527	1,756,060	1,097,537	878,030	439,015	4,275,169	0	0	0	0	0		0%	0%
24	Social Benchmarking Local Program	0	0	60,000	240,000	600,000	900,000	0	0	0	0	0			
25	THESL Swimming Pool Efficiency Local Program	0	1,539,833	1,539,833	1,539,833	1,539,833	6,159,332	0	0	0	0	0			
	Sub-total: Local & Regional Programs	2,594,191	14,748,874	11,827,991	11,074,700	10,236,436	50,482,192	0	0	0	136,783	136,783		5%	5%
	LDC Innovation Fund Pilot Programs														
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
27	Building Optimization Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
31	Direct Install - RTU Controls Pilot Program	40,671	3,457,459	3,457,459	3,457,459	3,457,459	13,870,507	0	0	0	0	0		0%	0%
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
34	Home Energy Assessment and Retrofit Pilot Program	318,265	318,265	318,265	318,265	318,265	1,591,325	0	0	0	0	0		0%	0%
35	HONI HP Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
38	Re-Invest Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
42	Residential Install Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	25,000	68,541	520,760	570,760	570,760	1,755,821	0	0	0	0	0		0%	0%
45	Truckload Event Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: LDC Innovation Fund Pilot Programs	383,936	3,844,265	4,296,484	4,346,484	4,346,484	17,217,653	0	0	0	0	0		0%	0%
	Program Enabled Savings														
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-	-	-	-	-			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
	Other														
49	Proposed Program or Pilot	2,001,546	9,194,791	13,055,525	11,128,313	11,790,871	47,171,047	-	-	-	-	-	0%	0%	0%
50	Unassigned Target	0	379,722	14,271,369	14,267,566	14,281,566	43,200,223	-	-	-	-	-			
	Sub-total: Other	2,001,546	9,574,513	27,326,894	25,395,879	26,072,437	90,371,270	-	-	-	-	-	0%	0%	0%
	Sub-total: 2015-2020 Conservation First Framework	223,861,044	246,044,551	230,937,559	217,524,677	189,659,582	1,123,998,655	13,498,133	-35,350	13,462,783	130,620,429	144,083,212	84%	58%	60%
	Conservation Fund														
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0	0	0	0	0			
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0	0	0	0	0			
	Sub-total: Conservation Fund	0	0	0	0	0	0	0	0	0	0	0			
	2011-2014+2015 Extension Legacy Framework Programs														
	Residential Program														
57	Appliance Retirement Initiative	-	-	-	-	-	-	-	-	-	-	-			
58	Coupon Initiative	-	-	-	-	-	-	-	-	-	-	-			
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-	-	-	-	-	-	-			
60	HVAC Incentives Initiative	-	-	-	-	-	-	-	-	-	-	-			
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Residential Program	-	-	-	-	-	-	-	-	-	-	-			
	Commercial & Institutional Program														
62	Energy Audit Initiative	-	-	-	-	-	-	-	-	-	-	-			
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-			
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-	-	-	-	-	-			
65	New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-	-	-	-			
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Commercial & Institutional Program	-	-	-	-	-	-	-	-	-	-	-			
	Industrial Program														
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	-	-	-	-	-	-			
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-	-	-	-	-	-	-			
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Industrial Program	-	-	-	-	-	-	-	-	-	-	-			
	Low Income Program														
70	Low Income Initiative	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Low-Income Program	-	-	-	-	-	-	-	-	-	-	-			
	Other														
71	Aboriginal Conservation Program	-	-	-	-	-	-	-	-	-	-	-			
72	Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Other	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	-	-	-	-	-	-	-			
	Total	223,861,044	246,044,551	230,937,559	217,524,677	189,659,582	1,123,998,655	13,498,133	-35,350	13,462,783	130,620,429	144,083,212	84%	58%	60%

Participant Incentive Spending >

LDC Administrative Expense Spending

#	Programs	Forecasted ($) 2015	Forecasted 2016	Forecasted 2017	Forecasted 2018	Forecasted 2019	Forecasted 2020	Forecasted Total
	2015-2020 Conservation First Framework Programs							
	Residential Province-Wide Programs							
1	Save on Energy Coupon Program	960,602	7,476,036	7,021,132	6,966,070	6,758,018	6,765,171	35,947,029
2	Save on Energy Heating & Cooling Program	404,113	5,019,640	5,062,624	4,568,780	4,543,820	4,549,439	24,148,416
3	Save on Energy New Construction Program	82,479	958,232	889,475	965,939	997,617	1,041,046	4,934,788
4	Save on Energy Home Assistance Program	159,811	4,285,377	4,590,916	4,584,145	4,631,912	4,621,892	22,874,053
	Sub-total: Residential Province-Wide Programs	1,607,005	17,739,285	17,564,147	17,084,934	16,931,367	16,977,548	87,904,286
	Business Province-Wide Programs							
5	Save on Energy Audit Funding Program	221,413	2,371,892	2,396,775	2,361,491	2,301,494	1,993,455	11,646,520
6	Save on Energy Retrofit Program	8,485,595	36,891,369	39,233,134	38,080,673	38,512,465	39,445,230	200,648,466
7	Save on Energy Small Business Lighting Program	7,053	7,572,473	9,120,922	5,726,949	4,908,975	4,743,734	32,080,106
8	Save on Energy High Performance New Construction Program	162,307	3,028,287	3,293,870	3,306,649	3,505,112	3,081,509	16,377,734
9	Save on Energy Existing Building Commissioning Program	0	572,571	519,848	493,949	557,839	502,210	2,646,417
10	Save on Energy Process & Systems Upgrades Program	398,430	6,476,366	10,989,109	9,233,934	10,145,743	11,400,134	48,643,716
11	Save on Energy Energy Manager Program	236,601	3,628,337	3,936,373	4,026,949	4,085,505	4,083,545	19,997,310
12	Save on Energy Monitoring & Targeting Program	0	360,591	409,204	364,969	273,060	263,527	1,671,351
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0
	Sub-total: Business Province-Wide Programs	9,511,399	60,901,886	69,899,235	63,595,563	64,290,193	65,513,344	333,711,620
	Local & Regional Programs							
15	Adaptive Thermostat Local Program	0	75,000	131,246	131,246	131,246	131,246	599,984
16	Business Refrigeration Incentives Local Program	173,152	498,764	1,886,356	855,060	844,262	809,660	5,067,254
17	Conservation on the Coast Home Assistance Local Program	0	794,410	653,225	1,055,825	1,007,825	556,615	4,067,900
18	Conservation on the Coast Small Business Lighting Local Program	0	30,000	30,000	30,000	30,000	30,000	150,000
19	First Nations Conservation Local Program	0	1,721,400	1,630,200	1,447,800	1,436,400	1,618,800	7,854,600
20	High Efficiency Agriculturual Pumping Local Program	0	0	1,234,307	523,563	386,800	405,957	2,550,627
21	Instant Savings Local Program	0	18,440	68,266	59,870	7,500	7,500	161,576
22	OPsaver Local Program	0	91,219	358,162	358,162	358,162	358,162	1,523,867
23	PUMPsaver Local Program	0	236,086	379,281	382,990	383,406	387,609	1,769,372
24	Social Benchmarking Local Program	1,472,036	2,773,908	7,000,593	4,796,954	6,632,065	6,533,306	29,208,862
25	THESL Swimming Pool Efficiency Local Program	0	0	161,375	106,375	106,375	106,375	480,500
	Sub-total: Local & Regional Programs	1,645,188	6,239,227	13,533,011	9,747,845	11,324,041	10,945,230	53,434,542
	LDC Innovation Fund Pilot Programs							
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0
27	Building Optimization Pilot Program	0	0	0	0	0	0	0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0
31	Direct Install - RTU Controls Pilot Program	0	198,043	445,631	450,023	450,515	455,491	1,999,703
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0
34	Home Energy Assessment and Retrofit Pilot Program	0	587,102	770,572	770,572	770,572	770,572	3,669,390
35	HONI HP Pilot Program	0	0	0	0	0	0	0
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0
37	Performance Based Conservation Pilot Program	0	7,528	7,528	49,474	36,145	36,348	137,023
38	Re-Invest Pilot Program	0	0	0	0	0	0	0
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0
42	Residential Install Pilot Program	0	0	0	0	0	0	0
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	10,100	14,261	12,132	290,357	293,370	291,681	911,901
45	Truckload Event Pilot Program	0	0	0	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs	10,100	806,934	1,235,863	1,560,426	1,550,602	1,554,092	6,718,017
	Program Enabled Savings							
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-
	Other							
49	Proposed Program or Pilot	17,031	2,865,378	6,602,983	12,774,115	11,801,543	11,966,058	46,027,108
50	Unassigned Target	0	4,629,233	4,639,730	11,118,185	10,552,641	11,096,686	42,036,475
	Sub-total: Other	17,031	7,494,611	11,242,713	23,892,300	22,354,184	23,062,744	88,063,583
	Sub-total: 2015-2020 Conservation First Framework	12,790,723	93,181,943	113,474,969	115,881,068	116,450,387	118,052,958	569,832,048
	Conservation Fund							
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0
	Sub-total: Conservation Fund	0	0	0	0	0	0	0
	2011-2014+2015 Extension Legacy Framework Programs							
	Residential Program							
57	Appliance Retirement Initiative	-	-	-	-	-	-	-
58	Coupon Initiative	-	-	-	-	-	-	-
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-	-	-
60	HVAC Incentives Initiative	-	-	-	-	-	-	-
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-	-	-
	Sub-total: Residential Program	-	-	-	-	-	-	-
	Commercial & Institutional Program							
62	Energy Audit Initiative	-	-	-	-	-	-	-
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	-	-
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-	-
65	New Construction and Major Renovation Initiative	-	-	-	-	-	-	-
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-	-
	Sub-total: Commercial & Institutional Program	-	-	-	-	-	-	-
	Industrial Program							
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	-	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-	-	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	-	-	-
	Sub-total: Industrial Program	-	-	-	-	-	-	-
	Low Income Program							
70	Low Income Initiative	-	-	-	-	-	-	-
	Sub-total: Low-Income Program	-	-	-	-	-	-	-
	Other							
71	Aboriginal Conservation Program	-	-	-	-	-	-	-
72	Program Enabled Savings	-	-	-	-	-	-	-
	Sub-total: Other	-	-	-	-	-	-	-
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	-	-	-
	Total	12,790,723	93,181,943	113,474,969	115,881,068	116,450,387	118,052,958	569,832,048

#	Programs	Verified ($) 2015	Verified 2015 Adjustment in 2016	Verified Adjusted 2015	Verified 2016	Verified Total	Progress (%) Adjusted 2015	Progress 2016	Progress Total
	2015-2020 Conservation First Framework Programs								
	Residential Province-Wide Programs								
1	Save on Energy Coupon Program	202,446	157,526	359,972	5,995,690	6,355,662	37%	80%	75%
2	Save on Energy Heating & Cooling Program	200,334	90,273	290,607	3,190,573	3,481,180	72%	64%	64%
3	Save on Energy New Construction Program	16,829	19,272	36,101	1,078,795	1,114,896	44%	113%	107%
4	Save on Energy Home Assistance Program	149,262	100,017	249,279	2,637,793	2,887,072	156%	62%	65%
	Sub-total: Residential Province-Wide Programs	568,871	367,088	935,959	12,902,852	13,838,811	58%	73%	72%
	Business Province-Wide Programs								
5	Save on Energy Audit Funding Program	167,592	43,261	210,853	1,527,563	1,738,416	95%	64%	67%
6	Save on Energy Retrofit Program	5,895,425	1,454,631	7,350,056	35,067,385	42,417,441	87%	95%	93%
7	Save on Energy Small Business Lighting Program	0	75,438	75,438	3,299,093	3,374,531	1070%	44%	45%
8	Save on Energy High Performance New Construction Program	148,817	41,141	189,958	2,893,601	3,083,559	117%	96%	97%
9	Save on Energy Existing Building Commissioning Program	0	3,333	3,333	526,893	530,226		92%	93%
10	Save on Energy Process & Systems Upgrades Program	341,070	312,940	654,010	4,897,016	5,551,026	164%	76%	81%
11	Save on Energy Energy Manager Program	156,835	32,158	188,993	720,547	909,540	80%	20%	24%
12	Save on Energy Monitoring & Targeting Program	9,180	10,326	19,506	24,304	43,810		7%	12%
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0			
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	5	5			
	Sub-total: Business Province-Wide Programs	6,718,919	1,973,228	8,692,147	48,956,407	57,648,554	91%	80%	82%
	Local & Regional Programs								
15	Adaptive Thermostat Local Program	0	0	0	26,672	26,672		36%	36%
16	Business Refrigeration Incentives Local Program	0	3,789	3,789	404,753	408,542	2%	81%	61%
17	Conservation on the Coast Home Assistance Local Program	0	0	0	7,021	7,021		1%	1%
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0		0%	0%
19	First Nations Conservation Local Program	0	0	0	355,623	355,623		21%	21%
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0	0			
21	Instant Savings Local Program	0	0	0	4,571	4,571		25%	25%
22	OPsaver Local Program	0	0	0	0	0		0%	0%
23	PUMPsaver Local Program	0	0	0	100,075	100,075		42%	42%
24	Social Benchmarking Local Program	0	1,745	1,745	9,214,899	9,216,644	0%	332%	217%
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0			
	Sub-total: Local & Regional Programs	0	5,534	5,534	10,113,614	10,119,148	0%	162%	128%
	LDC Innovation Fund Pilot Programs								
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0			
27	Building Optimization Pilot Program	0	0	0	0	0			
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0			
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0			
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0			
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0		0%	0%
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0			
33	Electronics Takeback Pilot Program	0	0	0	0	0			
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0		0%	0%
35	HONI HP Pilot Program	0	0	0	0	0			
36	P4P for Class B Office Pilot Program	0	0	0	0	0			
37	Performance Based Conservation Pilot Program	0	312	312	0	312		0%	4%
38	Re-Invest Pilot Program	0	0	0	0	0			
39	Residential Direct Install Pilot Program	0	0	0	0	0			
40	Residential Direct Mail Pilot Program	0	0	0	0	0			
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0			
42	Residential Install Pilot Program	0	0	0	0	0			
43	Social Benchmarking Pilot Program	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	0	4,194	4,194	0	4,194	42%	0%	17%
45	Truckload Event Pilot Program	0	0	0	0	0			
	Sub-total: LDC Innovation Fund Pilot Programs	0	4,506	4,506	0	4,506	45%	0%	1%
	Program Enabled Savings								
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-			
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-			
	Sub-total: Program Enabled Savings	-	-	-	-	-			
	Other								
49	Proposed Program or Pilot	-	31,989	31,989	-	31,989	188%	0%	1%
50	Unassigned Target	-	16,353	16,353	-	16,353		0%	0%
	Sub-total: Other	-	48,342	48,342	-	48,342	284%	0%	1%
	Sub-total: 2015-2020 Conservation First Framework	7,287,790	2,398,698	9,686,488	71,972,872	81,659,360	76%	77%	77%
	Conservation Fund								
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0			
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0			
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0			
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0			
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0			
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0			
	Sub-total: Conservation Fund	0	0	0	0	0			
	2011-2014+2015 Extension Legacy Framework Programs								
	Residential Program								
57	Appliance Retirement Initiative	-	-	-	-	-			
58	Coupon Initiative	-	-	-	-	-			
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-			
60	HVAC Incentives Initiative	-	-	-	-	-			
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-			
	Sub-total: Residential Program	-	-	-	-	-			
	Commercial & Institutional Program								
62	Energy Audit Initiative	-	-	-	-	-			
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-			
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-			
65	New Construction and Major Renovation Initiative	-	-	-	-	-			
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-			
	Sub-total: Commercial & Institutional Program	-	-	-	-	-			
	Industrial Program								
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-			
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-			
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	-			
	Sub-total: Industrial Program	-	-	-	-	-			
	Low Income Program								
70	Low Income Initiative	-	-	-	-	-			
	Sub-total: Low-Income Program	-	-	-	-	-			
	Other								
71	Aboriginal Conservation Program	-	-	-	-	-			
72	Program Enabled Savings	-	-	-	-	-			
	Sub-total: Other	-	-	-	-	-			
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	-	-	-	-			
	Total	7,287,790	2,398,698	9,686,488	71,972,872	81,659,360	76%	77%	77%

LDC Administrative Expense Spending >

Value Added Services Provider Administra

#	Programs	Forecasted ($) 2015	Forecasted 2016	Forecasted 2017	Forecasted 2018
	2015-2020 Conservation First Framework Programs				
	Residential Province-Wide Programs				
1	Save on Energy Coupon Program	252,034	2,386,737	1,957,106	1,732,572
2	Save on Energy Heating & Cooling Program	90,897	1,135,934	1,101,849	1,027,696
3	Save on Energy New Construction Program	8,160	101,073	98,767	104,627
4	Save on Energy Home Assistance Program	48,396	829,975	859,713	768,455
	Sub-total: Residential Province-Wide Programs	399,487	4,453,719	4,017,435	3,633,350
	Business Province-Wide Programs				
5	Save on Energy Audit Funding Program	0	6,000	6,000	7,500
6	Save on Energy Retrofit Program	58,936	319,557	248,671	190,281
7	Save on Energy Small Business Lighting Program	0	627,745	1,714,427	1,033,396
8	Save on Energy High Performance New Construction Program	5,000	35,000	40,000	35,000
9	Save on Energy Existing Building Commissioning Program	0	0	0	0
10	Save on Energy Process & Systems Upgrades Program	0	9,834	436,297	5,000
11	Save on Energy Energy Manager Program	0	32,000	21,000	21,000
12	Save on Energy Monitoring & Targeting Program	0	0	0	0
13	Save on Energy Retrofit Program - P4P	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0
	Sub-total: Business Province-Wide Programs	63,936	1,030,136	2,466,395	1,292,177
	Local & Regional Programs				
15	Adaptive Thermostat Local Program	0	0	0	0
16	Business Refrigeration Incentives Local Program	0	1,560	3,120	4,680
17	Conservation on the Coast Home Assistance Local Program	0	23,740	54,548	53,346
18	Conservation on the Coast Small Business Lighting Local Program	0	6,480	0	0
19	First Nations Conservation Local Program	0	0	0	0
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0
21	Instant Savings Local Program	0	0	0	0
22	OPsaver Local Program	0	0	169,600	164,724
23	PUMPsaver Local Program	0	800	13,445	8,403
24	Social Benchmarking Local Program	0	3,734,600	4,603,752	4,471,294
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0
	Sub-total: Local & Regional Programs	0	3,767,180	4,844,465	4,702,447
	LDC Innovation Fund Pilot Programs				
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0
27	Building Optimization Pilot Program	0	0	0	0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0
30	Direct Install - Hydronic Pilot Program	0	0	0	0
31	Direct Install - RTU Controls Pilot Program	0	0	0	0
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0
33	Electronics Takeback Pilot Program	0	0	0	0
34	Home Energy Assessment and Retrofit Pilot Program	0	206,800	206,800	206,800
35	HONI HP Pilot Program	0	0	0	0
36	P4P for Class B Office Pilot Program	0	0	0	0
37	Performance Based Conservation Pilot Program	0	0	0	0
38	Re-Invest Pilot Program	0	0	0	0
39	Residential Direct Install Pilot Program	0	0	0	0
40	Residential Direct Mail Pilot Program	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0
42	Residential Install Pilot Program	0	0	0	0
43	Social Benchmarking Pilot Program	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	0	875	1,750	3,500
45	Truckload Event Pilot Program	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs	0	207,675	208,550	210,300
	Program Enabled Savings				
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-
	Other				
49	Proposed Program or Pilot	0	111,915	1,435,554	1,668,528
50	Unassigned Target	0	0	0	860,000
	Sub-total: Other	0	111,915	1,435,554	2,528,528
	Sub-total: 2015-2020 Conservation First Framework	463,423	9,570,625	12,972,399	12,366,802
	Conservation Fund				
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0
	Sub-total: Conservation Fund	0	0	0	0
	2011-2014+2015 Extension Legacy Framework Programs				
	Residential Program				
57	Appliance Retirement Initiative	-	-	-	-
58	Coupon Initiative	29,400	-	-	-
59	Bi-Annual Retailer Event Initiative	-	-	-	-
60	HVAC Incentives Initiative	-	-	-	-
61	Residential New Construction and Major Renovation Initiative	-	-	-	-
	Sub-total: Residential Program	29,400	-	-	-
	Commercial & Institutional Program				
62	Energy Audit Initiative	-	-	-	-
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-
65	New Construction and Major Renovation Initiative	-	-	-	-
66	Existing Building Commissioning Incentive Initiative	-	-	-	-
	Sub-total: Commercial & Institutional Program	-	-	-	-
	Industrial Program				
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-
	Sub-total: Industrial Program	-	-	-	-
	Low Income Program				
70	Low Income Initiative	-	-	-	-
	Sub-total: Low-Income Program	-	-	-	-
	Other				
71	Aboriginal Conservation Program	-	-	-	-
72	Program Enabled Savings	-	-	-	-
	Sub-total: Other	-	-	-	-
	Sub-total: 2011-2014+2015 Extension Legacy Framework	29,400	-	-	-
	Total	492,823	9,570,625	12,972,399	12,366,802

Progress Report

For: Province Wide

#	Programs	Active Expense Spending			Verified ($)					Progress (%)			Value Added Services Provider Administrative Expense Spending >	Total Administrative Expense Spending												Verified ($)					Progress (%)			Total Administrative Expense Spending >	Total 2015-2020 CFF LDC CDM Plan Budget Spending						
														Forecasted ($)																						Forecasted ($)						
		2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total		2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total		2015	2016	2017	2018	2019	2020	Total
	2015-2020 Conservation First Framework Programs																																				
	Residential Province-Wide Programs																																				
1	Save on Energy Coupon Program	1,749,300	1,682,933	9,760,682	1,374,844	0	1,374,844	2,858,424	4,233,268	545%	120%	160%		1,212,636	9,862,773	8,978,237	8,698,642	8,507,318	8,448,103	45,707,709	1,577,290	157,526	1,734,816	8,854,114	10,588,930	143%	90%	96%		4,278,954	29,077,807	22,999,350	18,501,460	17,737,402	16,215,288	108,810,261
2	Save on Energy Heating & Cooling Program	1,027,229	1,045,458	5,429,063	265,798	-1,690	264,108	1,019,096	1,283,204	291%	90%	105%		495,011	6,155,575	6,164,474	5,596,476	5,571,049	5,594,897	29,577,482	466,132	88,583	554,715	4,209,669	4,764,384	112%	68%	72%		6,110,584	34,857,405	30,112,948	26,236,248	26,096,099	26,407,838	149,821,122
3	Save on Energy New Construction Program	92,137	102,198	506,962	0	0	0	0	0	0%	0%	0%		90,639	1,059,306	988,242	1,070,566	1,089,754	1,143,245	5,441,752	16,829	19,272	36,101	1,078,795	1,114,896	40%	102%	97%		173,889	3,339,237	3,187,538	3,401,050	3,506,759	3,538,414	17,146,887
4	Save on Energy Home Assistance Program	688,774	663,267	3,858,580	0	0	0	0	0	0%	0%	0%		208,207	5,115,353	5,450,628	5,352,600	5,320,686	5,285,159	26,732,633	149,262	100,017	249,279	2,637,793	2,887,072	120%	52%	54%		755,396	10,611,945	10,627,009	10,339,563	10,166,548	10,081,312	52,581,773
	Sub-total: Residential Province-Wide Programs	**3,557,440**	**3,493,856**	**19,555,287**	**1,640,642**	**-1,690**	**1,638,952**	**3,877,520**	**5,516,472**	**410%**	**87%**	**114%**		**2,006,493**	**22,193,007**	**21,581,581**	**20,718,284**	**20,488,807**	**20,471,404**	**107,459,576**	**2,209,513**	**365,398**	**2,574,911**	**16,780,372**	**19,355,283**	**128%**	**76%**	**80%**		**11,318,823**	**77,886,394**	**66,926,845**	**58,478,321**	**57,506,808**	**56,242,852**	**328,360,043**
	Business Province-Wide Programs																																				
5	Save on Energy Audit Funding Program	6,000	6,000	31,500	0	0	0	0	0		0%	0%		221,413	2,377,892	2,402,775	2,368,991	2,307,494	1,999,455	11,678,020	167,592	43,261	210,853	1,527,563	1,738,416	95%	64%	67%		287,882	4,431,162	4,991,375	5,058,838	4,998,378	4,061,943	23,829,578
6	Save on Energy Retrofit Program	190,281	190,281	1,198,007	0	0	0	0	0	0%	0%	0%		8,544,531	37,210,925	39,481,805	38,270,954	38,702,746	39,635,511	201,846,472	5,895,425	1,454,631	7,350,056	35,067,385	42,417,441	86%	94%	93%		14,850,447	139,175,385	123,360,456	106,224,382	104,386,999	105,695,081	593,692,750
7	Save on Energy Small Business Lighting Program	731,022	763,746	4,870,336	0	0	0	0	0		0%	0%		7,053	8,200,218	10,835,349	6,760,345	5,639,998	5,507,480	36,950,443	0	75,438	75,438	3,299,093	3,374,531	1070%	40%	41%		7,060	17,990,941	30,517,854	20,283,951	15,013,801	14,695,984	98,509,591
8	Save on Energy High Performance New Construction Program	30,000	25,000	170,000	0	0	0	0	0	0%	0%	0%		167,307	3,063,287	3,333,870	3,341,649	3,535,112	3,106,509	16,547,734	148,817	41,141	189,958	2,893,601	3,083,559	114%	94%	95%		269,187	14,653,488	8,192,202	7,504,210	8,171,766	7,068,915	45,859,768
9	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	0	0					0	572,571	519,848	493,949	557,839	502,210	2,646,417	0	3,333	3,333	526,893	530,226		92%	93%		0	1,181,966	1,495,943	1,311,544	1,375,434	1,319,805	6,684,692
10	Save on Energy Process & Systems Upgrades Program	15,000	5,000	471,131	0	0	0	0	0		0%	0%		398,430	6,486,200	11,425,406	9,238,934	10,160,743	11,405,134	49,114,847	341,070	312,940	654,010	4,897,016	5,551,026	164%	75%	81%		583,071	37,938,368	65,046,758	63,290,636	60,364,734	36,707,905	263,931,472
11	Save on Energy Energy Manager Program	21,000	21,000	116,000	0	0	0	0	0		0%	0%		236,601	3,660,337	3,957,373	4,047,949	4,106,505	4,104,545	20,113,310	156,835	32,158	188,993	720,547	909,540	80%	20%	23%		236,601	8,674,904	9,807,774	9,974,664	9,863,235	9,343,289	47,900,467
12	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	0	0					0	360,591	409,204	364,969	273,060	263,527	1,671,351	9,180	10,326	19,506	24,304	43,810		7%	12%		0	1,073,791	1,484,904	965,669	798,760	864,227	5,187,351
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	5	5					0	0	0	0	0	0	0
	Sub-total: Business Province-Wide Programs	**993,303**	**1,011,027**	**6,856,974**	**0**	**0**	**0**	**0**	**0**	**0%**	**0%**	**0%**		**9,575,335**	**61,932,021**	**72,365,630**	**64,887,740**	**65,283,497**	**66,524,371**	**340,568,594**	**6,718,919**	**1,973,228**	**8,692,147**	**48,956,407**	**57,648,554**	**91%**	**79%**	**81%**		**16,234,248**	**225,120,005**	**244,897,266**	**214,613,894**	**204,973,107**	**179,757,149**	**1,085,595,669**
	Local & Regional Programs																																				
15	Adaptive Thermostat Local Program	0	0	0	0	0	0	0	0					0	75,000	131,246	131,246	131,246	131,246	599,984	0	0	0	26,672	26,672		36%	36%		0	127,050	381,246	381,246	381,246	381,246	1,652,034
16	Business Refrigeration Incentives Local Program	6,240	3,900	19,500	0	0	0	0	0		0%	0%		173,152	500,324	1,889,476	859,740	850,502	813,560	5,086,754	0	3,789	3,789	404,753	408,542	2%	81%	61%		173,152	1,577,132	6,530,566	3,214,383	3,069,282	2,833,961	17,398,476
17	Conservation on the Coast Home Assistance Local Program	52,314	1,228	185,176	0	0	0	0	0		0%	0%		0	818,150	707,773	1,109,171	1,060,139	557,843	4,253,076	0	0	0	7,021	7,021		1%	1%		0	1,032,356	920,925	1,312,184	1,258,982	559,966	5,084,413
18	Conservation on the Coast Small Business Lighting Local Program	0	1,620	8,100	0	0	0	0	0		0%	0%		0	36,480	30,000	30,000	30,000	31,620	158,100	0	0	0	0	0		0%	0%		0	58,080	30,000	30,000	30,000	37,020	185,100
19	First Nations Conservation Local Program	0	0	0	0	0	0	0	0					0	1,721,400	1,630,200	1,447,800	1,436,400	1,618,800	7,854,600	0	0	0	355,623	355,623		21%	21%		0	2,846,400	3,674,700	2,743,300	2,946,400	2,963,800	15,174,600
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0	0	0	0	0					0	0	1,234,307	523,563	386,800	405,957	2,550,627	0	0	0	0	0					0	0	2,926,680	2,661,112	2,964,369	2,983,525	11,535,686
21	Instant Savings Local Program	0	0	0	0	0	0	0	0					0	18,440	68,266	59,870	7,500	7,500	161,576	0	0	0	4,571	4,571		25%	25%		0	18,440	192,945	173,299	14,250	13,125	412,059
22	OPsaver Local Program	68,561	50,753	453,638	0	0	0	0	0					0	91,219	527,762	522,886	426,723	408,915	1,977,505	0	0	0	0	0		0%	0%		0	91,219	3,014,949	3,299,372	2,081,618	1,860,385	10,347,543
23	PUMPsaver Local Program	6,723	5,361	32,732	0	0	0	0	0		0%	0%		0	236,886	392,726	391,393	390,129	390,970	1,802,104	0	0	0	100,075	100,075		42%	42%		0	341,414	2,148,786	1,488,931	1,268,159	829,985	6,077,275
24	Social Benchmarking Local Program	4,566,819	4,746,573	22,123,038	0	0	0	0	0		0%	0%		1,472,036	6,508,508	11,604,344	9,268,248	11,198,894	11,279,879	51,331,899	0	1,745	1,745	9,214,899	9,216,644	0%	142%	115%		1,472,036	6,508,508	11,604,344	9,328,248	11,438,884	11,879,879	52,231,899
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0	0					0	0	161,375	106,375	106,375	106,375	480,500	0	0	0	0	0					0	0	1,701,208	1,646,208	1,646,208	1,646,208	6,639,832
	Sub-total: Local & Regional Programs	**4,700,657**	**4,807,435**	**22,822,184**	**0**	**0**	**0**	**0**	**0**		**0%**	**0%**		**1,645,188**	**10,006,407**	**18,377,475**	**14,450,292**	**16,024,698**	**15,752,665**	**76,256,725**	**0**	**5,534**	**5,534**	**10,113,614**	**10,119,148**	**0%**	**101%**	**87%**		**1,645,188**	**12,600,599**	**33,126,349**	**26,278,283**	**27,099,398**	**25,989,100**	**126,738,917**
	LDC Innovation Fund Pilot Programs																																				
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
27	Building Optimization Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
30	Direct Install - Hydronic Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	0	0	0	0					0	198,043	445,631	450,023	450,515	455,491	1,999,703	0	0	0	0	0		0%	0%		0	238,714	3,903,090	3,907,482	3,907,974	3,912,950	15,870,210
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
33	Electronics Takeback Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
34	Home Energy Assessment and Retrofit Pilot Program	206,800	206,800	1,034,000	0	0	0	0	0		0%	0%		0	793,902	977,372	977,372	977,372	977,372	4,703,390	0	0	0	0	0		0%	0%		0	1,112,168	1,295,637	1,295,637	1,295,637	1,295,637	6,294,716
35	HONI HP Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
36	P4P for Class B Office Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
37	Performance Based Conservation Pilot Program	0	0	0	0	0	0	0	0					0	7,528	7,528	49,474	36,145	36,348	137,023	0	312	312	0	312		0%	4%		0	7,528	7,528	49,474	36,145	36,348	137,023
38	Re-Invest Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
42	Residential Install Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	5,250	5,250	16,625	0	0	0	0	0		0%	0%		10,100	15,136	13,882	293,857	298,620	296,931	928,526	0	4,194	4,194	0	4,194	42%	0%	17%		10,100	40,136	82,423	814,617	869,379	867,690	2,684,345
45	Truckload Event Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs	**212,050**	**212,050**	**1,050,625**	**0**	**0**	**0**	**0**	**0**		**0%**	**0%**		**10,100**	**1,014,609**	**1,444,413**	**1,770,726**	**1,762,652**	**1,766,142**	**7,768,642**	**0**	**4,506**	**4,506**	**0**	**4,506**	**45%**	**0%**	**0%**		**10,100**	**1,398,546**	**5,288,678**	**6,067,210**	**6,109,135**	**6,112,625**	**24,986,294**
	Program Enabled Savings																																				
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sav	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Other																																				
49	Proposed Program or Pilot	1,150,674	1,798,027	6,164,698	-	-	-	-	-		0%	0%		17,031	2,977,293	8,038,538	14,442,643	12,952,217	13,764,085	52,191,807	-	31,989	31,989	-	31,989	188%	0%	1%		17,032	4,978,839	17,233,329	27,498,167	24,080,530	25,554,956	99,362,853
50	Unassigned Target	860,000	1,545,000	3,265,000	-	-	-	-	-					0	4,629,233	4,639,730	11,978,185	11,412,641	12,641,686	45,301,475	-	16,353	16,353	-	16,353		0%	0%		0	4,629,233	5,019,452	26,249,553	25,680,207	26,923,252	88,501,697
	Sub-total: Other	**2,010,674**	**3,343,027**	**9,429,698**	**-**	**-**	**-**	**-**	**-**		**0%**	**0%**		**17,031**	**7,606,526**	**12,678,268**	**26,420,828**	**24,364,858**	**26,405,771**	**97,493,282**	**-**	**48,342**	**48,342**	**-**	**48,342**	**284%**	**0%**	**1%**		**17,032**	**9,608,072**	**22,252,781**	**53,747,720**	**49,760,737**	**52,478,208**	**187,864,550**
	Sub-total: 2015-2020 Conservation First Framework	**11,474,124**	**12,867,395**	**59,714,768**	**1,640,642**	**-1,690**	**1,638,952**	**3,877,520**	**5,516,472**	**354%**	**41%**	**55%**		**13,254,147**	**102,752,570**	**126,447,367**	**128,247,870**	**127,924,512**	**130,920,353**	**629,546,819**	**8,928,432**	**2,397,008**	**11,325,440**	**75,850,393**	**87,175,833**	**85%**	**74%**	**75%**		**29,225,391**	**326,613,616**	**372,491,919**	**359,185,428**	**345,449,185**	**320,579,934**	**1,753,545,473**
	Conservation Fund																																				
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0	0	0	0	0	0					0	0	0	0	0	0	0
	Sub-total: Conservation Fund	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					**0**	**0**	**0**	**0**	**0**	**0**	**0**
	2011-2014+2015 Extension Legacy Framework Programs																																				
	Residential Program																																				
57	Appliance Retirement Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
58	Coupon Initiative	-	-	29,400	-	-	-	-	-	0%		0%		29,400	-	-	-	-	-	29,400	-	-	-	-	-	0%		0%		29,400	-	-	-	-	-	29,400
59	Bi-Annual Retailer Event Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
60	HVAC Incentives Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Residential Program	**-**	**-**	**29,400**	**-**	**-**	**-**	**-**	**-**	**0%**		**0%**		**29,400**	**-**	**-**	**-**	**-**	**-**	**29,400**	**-**	**-**	**-**	**-**	**-**	**0%**		**0%**		**29,400**	**-**	**-**	**-**	**-**	**-**	**29,400**
	Commercial & Institutional Program																																				
62	Energy Audit Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
65	New Construction and Major Renovation Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Commercial & Institutional Program	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Industrial Program																																				
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Industrial Program	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Low Income Program																																				
70	Low Income Initiative	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Low-Income Program	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Other																																				
71	Aboriginal Conservation Program	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
72	Program Enabled Savings	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-
	Sub-total: Other	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Sub-total: 2011-2014+2015 Extension Legacy Framework	**-**	**-**	**29,400**	**-**	**-**	**-**	**-**	**-**	**0%**		**0%**		**29,400**	**-**	**-**	**-**	**-**	**-**	**29,400**	**-**	**-**	**-**	**-**	**-**	**0%**		**0%**		**29,400**	**-**	**-**	**-**	**-**	**-**	**29,400**
	Total	**11,474,124**	**12,867,395**	**59,744,168**	**1,640,642**	**-1,690**	**1,638,952**	**3,877,520**	**5,516,472**	**333%**	**41%**	**55%**		**13,283,547**	**102,752,570**	**126,447,367**	**128,247,870**	**127,924,512**	**130,920,353**	**629,576,219**	**8,928,432**	**2,397,008**	**11,325,440**	**75,850,393**	**87,175,833**	**85%**	**74%**	**75%**		**29,254,791**	**326,613,616**	**372,491,919**	**359,185,428**	**345,449,185**	**320,579,934**	**1,753,574,873**

Progress Report
For: Province Wide

Total 2015-2020 CFF LDC CDM Plan Budget Spending >

#	Programs	Verified ($) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total	2015-2020 CFF LDC CDM Plan Allocated Budget ($)	Progress versus Budget (%)
	2015-2020 Conservation First Framework Programs										
	Residential Province-Wide Programs										
1	Save on Energy Coupon Program	5,423,284	157,526	5,580,810	36,745,296	**42,326,106**	130%	126%	**127%**		
2	Save on Energy Heating & Cooling Program	6,679,382	53,233	6,732,615	36,655,169	**43,387,784**	110%	105%	**106%**		
3	Save on Energy New Construction Program	16,829	19,272	36,101	1,710,327	**1,746,428**	21%	51%	**50%**		
4	Save on Energy Home Assistance Program	902,420	100,017	1,002,437	7,477,149	**8,479,586**	133%	70%	**75%**		
	Sub-total: Residential Province-Wide Programs	**13,021,915**	**330,048**	**13,351,963**	**82,587,941**	**95,939,904**	**118%**	**106%**	**108%**		
	Business Province-Wide Programs										
5	Save on Energy Audit Funding Program	174,012	43,261	217,273	2,070,678	**2,287,951**	75%	47%	**48%**		
6	Save on Energy Retrofit Program	8,557,843	1,454,631	10,012,474	91,223,615	**101,236,089**	67%	66%	**66%**		
7	Save on Energy Small Business Lighting Program	0	75,438	75,438	5,333,344	**5,408,782**	1069%	30%	**30%**		
8	Save on Energy High Performance New Construction Program	148,817	41,141	189,958	4,318,040	**4,507,998**	71%	29%	**30%**		
9	Save on Energy Existing Building Commissioning Program	0	3,333	3,333	593,533	**596,866**		50%	**50%**		
10	Save on Energy Process & Systems Upgrades Program	357,963	312,940	670,903	7,639,163	**8,310,066**	115%	20%	**22%**		
11	Save on Energy Energy Manager Program	156,835	32,158	188,993	2,125,612	**2,314,605**	80%	25%	**26%**		
12	Save on Energy Monitoring & Targeting Program	9,180	10,326	19,506	56,120	**75,626**		5%	**7%**		
13	Save on Energy Retrofit Program - P4P	0	0	0	272,373	**272,373**					
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	5	**5**					
	Sub-total: Business Province-Wide Programs	**9,404,650**	**1,973,228**	**11,377,878**	**113,632,484**	**125,010,362**	**70%**	**50%**	**52%**		
	Local & Regional Programs										
15	Adaptive Thermostat Local Program	0	0	0	26,672	**26,672**		21%	**21%**		
16	Business Refrigeration Incentives Local Program	0	3,789	3,789	541,536	**545,325**	2%	34%	**31%**		
17	Conservation on the Coast Home Assistance Local Program	0	0	0	7,021	**7,021**		1%	**1%**		
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	**0**		0%	**0%**		
19	First Nations Conservation Local Program	0	0	0	355,623	**355,623**		12%	**12%**		
20	High Efficiency Agriculturual Pumping Local Program	0	0	0	0	**0**					
21	Instant Savings Local Program	0	0	0	4,571	**4,571**		25%	**25%**		
22	OPsaver Local Program	0	0	0	0	**0**		0%	**0%**		
23	PUMPsaver Local Program	0	0	0	100,075	**100,075**		29%	**29%**		
24	Social Benchmarking Local Program	0	1,745	1,745	9,214,899	**9,216,644**	0%	142%	**115%**		
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	**0**					
	Sub-total: Local & Regional Programs	**0**	**5,534**	**5,534**	**10,250,397**	**10,255,931**	**0%**	**81%**	**72%**		
	LDC Innovation Fund Pilot Programs										
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	**0**					
27	Building Optimization Pilot Program	0	0	0	0	**0**					
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	0	0	0	**0**					
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	**0**					
30	Direct Install - Hydronic Pilot Program	0	0	0	0	**0**					
31	Direct Install - RTU Controls Pilot Program	0	0	0	0	**0**		0%	**0%**		
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	**0**					
33	Electronics Takeback Pilot Program	0	0	0	0	**0**					
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	**0**		0%	**0%**		
35	HONI HP Pilot Program	0	0	0	0	**0**					
36	P4P for Class B Office Pilot Program	0	0	0	0	**0**					
37	Performance Based Conservation Pilot Program	0	312	312	0	**312**		0%	**4%**		
38	Re-Invest Pilot Program	0	0	0	0	**0**					
39	Residential Direct Install Pilot Program	0	0	0	0	**0**					
40	Residential Direct Mail Pilot Program	0	0	0	0	**0**					
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	**0**					
42	Residential Install Pilot Program	0	0	0	0	**0**					
43	Social Benchmarking Pilot Program	0	0	0	0	**0**					
44	Solar Powered Attic Ventilation Pilot Program	0	4,194	4,194	0	**4,194**	42%	0%	**8%**		
45	Truckload Event Pilot Program	0	0	0	0	**0**					
	Sub-total: LDC Innovation Fund Pilot Programs	**0**	**4,506**	**4,506**	**0**	**4,506**	**45%**	**0%**	**0%**		
	Program Enabled Savings										
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	**-**					
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	**-**					
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	**-**					
	Sub-total: Program Enabled Savings	**-**	**-**	**-**	**-**	**-**					
	Other										
49	Proposed Program or Pilot	-	31,989	31,989	-	**31,989**	188%	0%	**1%**		
50	Unassigned Target	-	16,353	16,353	-	**16,353**		0%	**0%**		
	Sub-total: Other	**-**	**48,342**	**48,342**	**-**	**48,342**	**284%**	**0%**	**1%**		
	Sub-total: 2015-2020 Conservation First Framework	**22,426,565**	**2,361,658**	**24,788,223**	**206,470,822**	**231,259,045**	**85%**	**63%**	**65%**		
	Conservation Fund										
51	EnerNOC Conservation Fund Pilot Program	0	0	0	0	**0**					
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	**0**					
53	Loblaw P4P Conservation Fund Pilot Program	0	0	0	0	**0**					
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	**0**					
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	**0**					
56	Strategic Energy Group Conservation Fund Pilot Program	0	0	0	0	**0**					
	Sub-total: Conservation Fund	**0**	**0**	**0**	**0**	**0**					
	2011-2014+2015 Extension Legacy Framework Programs										
	Residential Program										
57	Appliance Retirement Initiative	-	-	-	-	**-**					
58	Coupon Initiative	-	-	-	-	**-**	0%		**0%**		
59	Bi-Annual Retailer Event Initiative	-	-	-	-	**-**					
60	HVAC Incentives Initiative	-	-	-	-	**-**					
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	**-**					
	Sub-total: Residential Program	**-**	**-**	**-**	**-**	**-**	**0%**		**0%**		
	Commercial & Institutional Program										
62	Energy Audit Initiative	-	-	-	-	**-**					
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	**-**					
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	**-**					
65	New Construction and Major Renovation Initiative	-	-	-	-	**-**					
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	**-**					
	Sub-total: Commercial & Institutional Program	**-**	**-**	**-**	**-**	**-**					
	Industrial Program										
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	**-**					
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	**-**					
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	**-**					
	Sub-total: Industrial Program	**-**	**-**	**-**	**-**	**-**					
	Low Income Program										
70	Low Income Initiative	-	-	-	-	**-**					
	Sub-total: Low-Income Program	**-**	**-**	**-**	**-**	**-**					
	Other										
71	Aboriginal Conservation Program	-	-	-	-	**-**					
72	Program Enabled Savings	-	-	-	-	**-**					
	Sub-total: Other	**-**	**-**	**-**	**-**	**-**					
	Sub-total: 2011-2014+2015 Extension Legacy Framework	**-**	**-**	**-**	**-**	**-**	**0%**		**0%**		
	Total	**22,426,565**	**2,361,658**	**24,788,223**	**206,470,822**	**231,259,045**	**85%**	**63%**	**65%**	**1,835,264,933**	**13%**

Spending Group >

Total Resource Cost - Cost Effectiveness Test - Gross Benefit

#	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Comparison (%) Adjusted 2015	2016	Total
1	13,888,906	55,936,893	45,664,627	32,378,971	32,325,725	28,091,427	**208,286,549**								
2	15,427,568	56,591,759	57,099,433	57,078,133	59,513,745	60,989,965	**306,700,603**								
3	380,702	3,580,632	4,028,904	4,314,051	4,634,260	4,648,236	**21,586,785**								
4	4,295,870	9,261,406	9,603,804	9,208,810	8,705,264	8,587,714	**49,662,868**								
Sub-total: Residential Province-Wide Programs	**33,993,046**	**125,370,690**	**116,396,768**	**102,979,965**	**105,178,994**	**102,317,342**	**586,236,805**								
5	649,448	5,760,394	6,751,572	6,694,926	6,927,906	6,567,754	**33,352,000**								
6	54,249,784	354,984,255	299,568,824	240,716,051	242,659,837	251,420,703	**1,443,599,454**								
7	1,745,335	16,786,505	31,686,689	20,645,622	16,028,905	16,392,358	**103,285,414**								
8	983,739	21,233,808	12,868,759	12,105,566	15,329,882	11,151,281	**73,673,035**								
9	0	414,775	2,041,181	1,526,010	1,549,070	1,560,467	**7,091,503**								
10	23,140,187	99,788,585	181,667,325	142,839,202	87,431,440	50,230,354	**585,097,093**								
11	768,992	10,189,731	9,104,881	9,340,806	9,471,658	9,133,534	**48,009,602**								
12	0	683,030	2,218,111	837,022	536,541	585,316	**4,860,020**								
13	0	0	0	0	0	0	**0**								
14	0	0	0	0	0	0	**0**								
Sub-total: Business Province-Wide Programs	**81,537,485**	**509,841,083**	**545,907,342**	**434,705,205**	**379,935,239**	**347,041,767**	**2,298,968,121**								
15	0	150,119	769,385	777,324	786,959	791,413	**3,275,200**								
16	0	1,717,070	9,380,945	5,653,258	5,564,910	5,164,244	**27,480,427**								
17	0	0	0	0	0	0	**0**								
18	0	0	0	0	0	0	**0**								
19	0	956,876	1,867,481	1,084,479	1,302,328	1,155,798	**6,366,962**								
20	0	0	7,829,787	9,965,802	12,119,961	12,147,955	**42,063,505**								
21	0	0	710,851	569,228	92,203	77,211	**1,449,493**								
22	0	0	339,401	1,341,160	2,062,025	11,169,704	**14,912,290**								
23	0	399,633	6,624,951	4,171,007	3,370,581	1,691,944	**16,258,116**								
24	0	3,384,858	8,639,000	7,816,750	9,032,519	9,618,646	**38,491,773**								
25	0	0	0	0	0	0	**0**								
Sub-total: Local & Regional Programs	**0**	**6,608,556**	**36,161,801**	**31,379,008**	**34,331,486**	**41,816,915**	**150,297,766**								
26	0	0	0	0	0	0	**0**								
27	572,699	0	0	0	0	0	**572,699**								
28	0	213,494	0	0	0	0	**213,494**								
29	0	0	0	0	0	0	**0**								
30	0	508,942	0	0	0	0	**508,942**								
31	0	80,333	6,644,309	6,675,900	6,720,301	6,737,733	**26,858,576**								
32	0	0	0	0	0	0	**0**								
33	0	609,990	0	0	0	0	**609,990**								
34	0	0	0	0	0	0	**0**								
35	0	0	0	0	0	0	**0**								
36	0	1,172,479	0	0	0	0	**1,172,479**								
37	0	278,814	333,908	193,238	54,551	55,326	**915,837**								
38	247,553	0	439,380	0	0	0	**686,933**								
39	0	0	0	0	0	0	**0**								
40	0	0	0	0	0	0	**0**								
41	0	0	0	0	0	0	**0**								
42	0	7,359	0	0	0	0	**7,359**								
43	0	0	0	0	0	0	**0**								
44	0	384,333	286,527	2,974,155	3,274,251	3,285,125	**10,204,391**								
45	0	0	0	0	0	0	**0**								
Sub-total: LDC Innovation Fund Pilot Programs	**820,252**	**3,255,744**	**7,704,124**	**9,843,293**	**10,049,103**	**10,078,184**	**41,750,700**								
46	-	-	-	-	-	-	**-**								
47	-	-	-	-	-	-	**-**								
48	-	-	-	-	-	-	**-**								
Sub-total: Program Enabled Savings	**-**	**-**	**-**	**-**	**-**	**-**	**-**								
49	1,760,010	19,751,002	32,550,856	45,642,515	35,163,523	36,294,388	**171,162,294**								
50	0	1,816,555	1,919,025	61,681,895	62,178,657	62,483,635	**190,079,767**								
Sub-total: Other	**1,760,010**	**21,567,557**	**34,469,881**	**107,324,410**	**97,342,180**	**98,778,023**	**361,242,061**								
Sub-total: 2015-2020 Conservation First Framework	**118,110,793**	**666,643,630**	**740,639,916**	**686,231,881**	**626,837,002**	**600,032,231**	**3,438,495,453**								
51	9,536	0	0	0	0	0	**9,536**								
52	0	0	0	0	0	0	**0**								
53	2,473,468	0	0	0	0	0	**2,473,468**								
54	0	0	0	0	0	0	**0**								
55	0	0	0	0	0	0	**0**								
56	239,283	0	0	0	0	0	**239,283**								
Sub-total: Conservation Fund	**2,722,287**	**0**	**0**	**0**	**0**	**0**	**2,722,287**								
57	876,443	-	-	-	-	-	**876,443**								
58	57,855,727	-	-	-	-	-	**57,855,727**								
59	2,484,075	-	-	-	-	-	**2,484,075**								
60	49,554,902	-	-	-	-	-	**49,554,902**								
61	4,327,748	-	-	-	-	-	**4,327,748**								
Sub-total: Residential Program	**115,098,895**	**-**	**-**	**-**	**-**	**-**	**115,098,895**								
62	4,481,717	-	-	-	-	-	**4,481,717**								
63	270,918,299	-	-	-	-	-	**270,918,299**								
64	18,736,602	-	-	-	-	-	**18,736,602**								
65	9,523,051	-	-	-	-	-	**9,523,051**								
66	65,996	-	-	-	-	-	**65,996**								
Sub-total: Commercial & Institutional Program	**303,725,665**	**-**	**-**	**-**	**-**	**-**	**303,725,665**								
67	64,721,432	-	-	-	-	-	**64,721,432**								
68	10,170,618	-	-	-	-	-	**10,170,618**								
69	247,563	-	-	-	-	-	**247,563**								
Sub-total: Industrial Program	**75,139,613**	**-**	**-**	**-**	**-**	**-**	**75,139,613**								
70	7,931,792	-	-	-	-	-	**7,931,792**								
Sub-total: Low-Income Program	**7,931,792**	**-**	**-**	**-**	**-**	**-**	**7,931,792**								
71	0	-	-	-	-	-	**0**								
72	4,376,132	-	-	-	-	-	**4,376,132**								
Sub-total: Other	**4,376,132**	**-**	**-**	**-**	**-**	**-**	**4,376,132**								
Sub-total: 2011-2014+2015 Extension Legacy Framework	**506,272,097**	**-**	**-**	**-**	**-**	**-**	**506,272,097**								
Total	**627,105,177**	**666,643,630**	**740,639,916**	**686,231,881**	**626,837,002**	**600,032,231**	**3,947,489,837**								

Total Resource Cost - Cost Effectiveness Test - Gross Benefit >

Total Resource Cost - Cost Effectiveness Test - Gross Cost

#	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015	2015 Adjustment in 2016	Adjusted 2015	2016
1	-4,562,647	-10,244,496	-3,380,993	2,783,263	2,770,697	5,607,718	**-7,026,458**				
2	6,653,763	31,331,463	29,863,260	28,246,017	28,352,118	28,173,959	**152,620,580**				
3	124,269	1,597,725	1,707,701	1,895,003	1,979,741	1,915,136	**9,219,575**				
4	1,740,260	7,046,225	7,225,534	6,953,752	6,660,446	6,458,435	**36,084,652**				
Sub-total: Residential Province-Wide Programs	**3,955,645**	**29,730,917**	**35,415,502**	**39,878,035**	**39,763,002**	**42,155,248**	**190,898,349**				
5	1,352,035	8,632,752	8,916,356	8,359,824	8,107,049	7,226,337	**42,594,353**				
6	36,048,526	288,726,744	199,475,907	155,761,376	148,850,305	148,644,194	**977,507,052**				
7	913,629	13,436,616	24,498,061	17,848,151	13,878,182	13,793,116	**84,367,755**				
8	818,536	20,613,078	11,286,108	10,579,903	10,516,283	9,372,782	**63,186,690**				
9	0	854,726	1,272,795	997,598	978,591	961,050	**5,064,760**				
10	815,426	52,669,602	108,901,637	105,601,382	48,782,102	35,295,870	**352,066,019**				
11	620,990	11,155,379	11,485,585	11,369,882	11,149,250	10,859,045	**56,640,131**				
12	0	894,452	1,830,816	1,085,426	844,060	949,211	**5,603,965**				
13	0	0	0	0	0	0	**0**				
14	0	0	0	0	0	0	**0**				
Sub-total: Business Province-Wide Programs	**40,569,142**	**396,983,349**	**367,667,265**	**311,603,542**	**243,105,822**	**227,101,605**	**1,587,030,725**				
15	0	150,074	486,588	477,047	467,693	458,523	**2,039,925**				
16	0	850,715	4,654,794	2,682,858	2,556,920	2,365,643	**13,110,930**				
17	0	0	0	0	0	0	**0**				
18	0	0	0	0	0	0	**0**				
19	0	2,790,588	3,532,007	2,585,073	2,722,018	2,684,405	**14,314,091**				
20	0	0	5,082,706	5,407,771	6,235,902	6,130,980	**22,857,359**				
21	0	0	322,435	264,400	32,455	27,648	**646,938**				
22	0	0	1,041,635	1,797,903	1,381,032	1,485,849	**5,706,419**				
23	0	299,962	1,786,158	1,214,719	1,015,601	651,963	**4,968,403**				
24	0	5,604,902	10,531,075	8,195,138	9,723,651	10,255,628	**44,310,394**				
25	0	0	0	0	0	0	**0**				
Sub-total: Local & Regional Programs	**0**	**9,696,241**	**27,437,398**	**22,624,909**	**24,135,272**	**24,060,639**	**107,954,459**				
26	0	0	0	0	0	0	**0**				
27	1	0	0	0	0	0	**1**				
28	0	403,922	0	0	0	0	**403,922**				
29	0	0	0	0	0	0	**0**				
30	0	141,176	0	0	0	0	**141,176**				
31	0	213,474	3,751,087	3,677,536	3,605,427	3,534,733	**14,782,257**				
32	0	0	0	0	0	0	**0**				
33	0	328,431	0	0	0	0	**328,431**				
34	0	0	0	0	0	0	**0**				
35	0	0	0	0	0	0	**0**				
36	0	98,039	0	0	0	0	**98,039**				
37	0	84,870	83,206	124,503	38,658	38,084	**369,321**				
38	0	0	720,804	0	0	0	**720,804**				
39	0	0	0	0	0	0	**0**				
40	0	0	0	0	0	0	**0**				
41	0	0	0	0	0	0	**0**				
42	0	20,603	0	0	0	0	**20,603**				
43	0	0	0	0	0	0	**0**				
44	0	397,192	305,730	13,817,326	13,758,663	13,487,356	**41,766,267**				
45	0	0	0	0	0	0	**0**				
Sub-total: LDC Innovation Fund Pilot Programs	**1**	**1,687,707**	**4,860,827**	**17,619,365**	**17,402,748**	**17,060,173**	**58,630,821**				
46	-	-	-	-	-	-	**-**				
47	-	-	-	-	-	-	**-**				
48	-	-	-	-	-	-	**-**				
Sub-total: Program Enabled Savings	**-**	**-**	**-**	**-**	**-**	**-**	**-**				
49	11,134	3,239,872	17,618,969	26,526,324	20,532,922	19,987,460	**87,916,681**				
50	0	4,542,024	4,463,251	21,546,693	20,776,810	20,358,665	**71,687,443**				
Sub-total: Other	**11,134**	**7,781,896**	**22,082,220**	**48,073,017**	**41,309,732**	**40,346,125**	**159,604,124**				
Sub-total: 2015-2020 Conservation First Framework	**44,535,922**	**445,880,110**	**457,463,212**	**439,798,868**	**365,716,576**	**350,723,790**	**2,104,118,478**				
51	0	0	0	0	0	0	**0**				
52	0	0	0	0	0	0	**0**				
53	524,941	0	0	0	0	0	**524,941**				
54	0	0	0	0	0	0	**0**				
55	0	0	0	0	0	0	**0**				
56	0	0	0	0	0	0	**0**				
Sub-total: Conservation Fund	**524,941**	**0**	**0**	**0**	**0**	**0**	**524,941**				
57	129,223	-	-	-	-	-	**129,223**				
58	-35,338,540	-	-	-	-	-	**-35,338,540**				
59	906,418	-	-	-	-	-	**906,418**				
60	22,861,369	-	-	-	-	-	**22,861,369**				
61	2,325,063	-	-	-	-	-	**2,325,063**				
Sub-total: Residential Program	**-9,116,467**	**-**	**-**	**-**	**-**	**-**	**-9,116,467**				
62	5,546,444	-	-	-	-	-	**5,546,444**				
63	192,610,229	-	-	-	-	-	**192,610,229**				
64	14,241,898	-	-	-	-	-	**14,241,898**				
65	5,884,637	-	-	-	-	-	**5,884,637**				
66	107,197	-	-	-	-	-	**107,197**				
Sub-total: Commercial & Institutional Program	**218,390,405**	**-**	**-**	**-**	**-**	**-**	**218,390,405**				
67	4,534,477	-	-	-	-	-	**4,534,477**				
68	9,330,111	-	-	-	-	-	**9,330,111**				
69	75,476	-	-	-	-	-	**75,476**				
Sub-total: Industrial Program	**13,940,064**	**-**	**-**	**-**	**-**	**-**	**13,940,064**				
70	5,426,384	-	-	-	-	-	**5,426,384**				
Sub-total: Low-Income Program	**5,426,384**	**-**	**-**	**-**	**-**	**-**	**5,426,384**				
71	0	-	-	-	-	-	**0**				
72	3,900,000	-	-	-	-	-	**3,900,000**				
Sub-total: Other	**3,900,000**	**-**	**-**	**-**	**-**	**-**	**3,900,000**				
Sub-total: 2011-2014+2015 Extension Legacy Framework	**232,540,386**	**-**	**-**	**-**	**-**	**-**	**232,540,386**				
Total	**277,601,249**	**445,880,110**	**457,463,212**	**439,798,868**	**365,716,576**	**350,723,790**	**2,337,183,805**				

Progress Report

For: Province Wide

Total Resource Cost - Cost Effectiveness Test - Gross Cost > (columns: Total; Comparison (%): Adjusted 2015, 2016, Total)

Total Resource Cost - Cost Effectiveness Test - Net Benefit

Verified ($): 2015, 2015 Adjustment in 2016, Adjusted 2015, 2016, Total; Comparison (%): Adjusted 2015, 2016, Total

#	Programs	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total
	2015-2020 Conservation First Framework Programs							
	Residential Province-Wide Programs							
1	Save on Energy Coupon Program	18,451,553	66,181,389	49,045,620	29,595,708	29,555,028	22,483,709	215,313,007
2	Save on Energy Heating & Cooling Program	8,773,805	25,260,296	27,236,173	28,832,116	31,161,627	32,816,006	154,080,023
3	Save on Energy New Construction Program	256,433	1,982,907	2,321,203	2,419,048	2,654,519	2,733,100	12,367,210
4	Save on Energy Home Assistance Program	2,555,610	2,215,181	2,378,270	2,255,058	2,044,818	2,129,279	13,578,216
	Sub-total: Residential Province-Wide Programs	**30,037,401**	**95,639,773**	**80,981,266**	**63,101,930**	**65,415,992**	**60,162,094**	395,338,456
	Business Province-Wide Programs							
5	Save on Energy Audit Funding Program	-702,587	-2,872,358	-2,164,784	-1,664,898	-1,179,143	-658,583	-9,242,353
6	Save on Energy Retrofit Program	18,201,258	66,257,511	100,092,917	84,954,675	93,809,532	102,776,509	466,092,402
7	Save on Energy Small Business Lighting Program	831,706	3,349,889	7,188,628	2,797,471	2,150,723	2,599,242	18,917,659
8	Save on Energy High Performance New Construction Program	165,203	620,730	1,582,651	1,525,663	4,813,599	1,778,499	10,486,345
9	Save on Energy Existing Building Commissioning Program	0	-439,951	768,386	528,412	570,479	599,417	2,026,743
10	Save on Energy Process & Systems Upgrades Program	22,324,761	47,118,983	72,765,688	37,237,820	38,649,338	14,934,484	233,031,074
11	Save on Energy Energy Manager Program	148,002	-965,648	-2,380,704	-2,029,076	-1,677,592	-1,725,511	-8,630,529
12	Save on Energy Monitoring & Targeting Program	0	-211,422	387,295	-248,404	-307,519	-363,895	-743,945
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0
	Sub-total: Business Province-Wide Programs	**40,968,343**	**112,857,734**	**178,240,077**	**123,101,663**	**136,829,417**	**119,940,162**	711,937,396
	Local & Regional Programs							
15	Adaptive Thermostat Local Program	0	45	282,797	300,277	319,266	332,890	1,235,275
16	Business Refrigeration Incentives Local Program	0	866,355	4,726,151	2,970,400	3,007,990	2,798,601	14,369,497
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0
19	First Nations Conservation Local Program	0	-1,833,712	-1,664,526	-1,500,594	-1,419,690	-1,528,607	-7,947,129
20	High Efficiency Agriculturual Pumping Local Program	0	0	2,747,081	4,558,031	5,884,059	6,016,975	19,206,146
21	Instant Savings Local Program	0	0	388,416	304,828	59,748	49,563	802,555
22	OPsaver Local Program	0	0	-702,234	-456,743	680,993	9,683,855	9,205,871
23	PUMPsaver Local Program	0	99,671	4,838,793	2,956,288	2,354,980	1,039,981	11,289,713
24	Social Benchmarking Local Program	0	-2,220,044	-1,892,075	-378,388	-691,132	-636,982	-5,818,621
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0
	Sub-total: Local & Regional Programs	**0**	**-3,087,685**	**8,724,403**	**8,754,099**	**10,196,214**	**17,756,276**	42,343,307
	LDC Innovation Fund Pilot Programs							
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0
27	Building Optimization Pilot Program	572,698	0	0	0	0	0	572,698
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	-190,428	0	0	0	0	-190,428
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0
30	Direct Install - Hydronic Pilot Program	0	367,766	0	0	0	0	367,766
31	Direct Install - RTU Controls Pilot Program	0	-133,141	2,893,222	2,998,364	3,114,874	3,203,000	12,076,319
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0
33	Electronics Takeback Pilot Program	0	281,559	0	0	0	0	281,559
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0	0	0
35	HONI HP Pilot Program	0	0	0	0	0	0	0
36	P4P for Class B Office Pilot Program	0	1,074,440	0	0	0	0	1,074,440
37	Performance Based Conservation Pilot Program	0	193,944	250,702	68,735	15,893	17,242	546,516
38	Re-Invest Pilot Program	247,553	0	-281,424	0	0	0	-33,871
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0
42	Residential Install Pilot Program	0	-13,244	0	0	0	0	-13,244
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	0	-12,859	-19,203	-10,843,171	-10,484,412	-10,202,231	-31,561,876
45	Truckload Event Pilot Program	0	0	0	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs	**820,251**	**1,568,037**	**2,843,297**	**-7,776,072**	**-7,353,645**	**-6,981,989**	-16,880,121
	Program Enabled Savings							
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-
	Other							
49	Proposed Program or Pilot	1,748,876	16,511,130	14,931,887	19,116,191	14,630,601	16,306,928	83,245,613
50	Unassigned Target	0	-2,725,469	-2,544,226	40,135,202	41,401,847	42,124,970	118,392,324
	Sub-total: Other	**1,748,876**	**13,785,661**	**12,387,661**	**59,251,393**	**56,032,448**	**58,431,898**	201,637,937
	Sub-total: 2015-2020 Conservation First Framework	**73,574,871**	**220,763,520**	**283,176,704**	**246,433,013**	**261,120,426**	**249,308,441**	**1,334,376,975**
	Conservation Fund							
51	EnerNOC Conservation Fund Pilot Program	9,536	0	0	0	0	0	9,536
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program	1,948,527	0	0	0	0	0	1,948,527
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	239,283	0	0	0	0	0	239,283
	Sub-total: Conservation Fund	**2,197,346**	**0**	**0**	**0**	**0**	**0**	**2,197,346**
	2011-2014+2015 Extension Legacy Framework Programs							
	Residential Program							
57	Appliance Retirement Initiative	747,220	-	-	-	-	-	747,220
58	Coupon Initiative	93,194,267	-	-	-	-	-	93,194,267
59	Bi-Annual Retailer Event Initiative	1,577,657	-	-	-	-	-	1,577,657
60	HVAC Incentives Initiative	26,693,533	-	-	-	-	-	26,693,533
61	Residential New Construction and Major Renovation Initiative	2,002,685	-	-	-	-	-	2,002,685
	Sub-total: Residential Program	**124,215,362**	-	-	-	-	-	124,215,362
	Commercial & Institutional Program							
62	Energy Audit Initiative	-1,064,727	-	-	-	-	-	-1,064,727
63	Efficiency: Equipment Replacement Incentive Initiative	78,308,070	-	-	-	-	-	78,308,070
64	Direct Install Lighting and Water Heating Initiative	4,494,704	-	-	-	-	-	4,494,704
65	New Construction and Major Renovation Initiative	3,638,414	-	-	-	-	-	3,638,414
66	Existing Building Commissioning Incentive Initiative	-41,201	-	-	-	-	-	-41,201
	Sub-total: Commercial & Institutional Program	**85,335,260**	-	-	-	-	-	85,335,260
	Industrial Program							
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	60,186,955	-	-	-	-	-	60,186,955
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	840,507	-	-	-	-	-	840,507
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	172,087	-	-	-	-	-	172,087
	Sub-total: Industrial Program	**61,199,549**	-	-	-	-	-	61,199,549
	Low Income Program							
70	Low Income Initiative	2,505,408	-	-	-	-	-	2,505,408
	Sub-total: Low-Income Program	**2,505,408**	-	-	-	-	-	2,505,408
	Other							
71	Aboriginal Conservation Program	0	-	-	-	-	-	0
72	Program Enabled Savings	476,132	-	-	-	-	-	476,132
	Sub-total: Other	**476,132**	-	-	-	-	-	476,132
	Sub-total: 2011-2014+2015 Extension Legacy Framework	**273,731,711**	-	-	-	-	-	273,731,711
	Total	**349,503,928**	**220,763,520**	**283,176,704**	**246,433,013**	**261,120,426**	**249,308,441**	**1,610,306,032**

Total Resource Cost - Cost Effectiveness Test - Net Benefit >

Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio

Verified (x): 2015, 2015 Adjustment in 2016, Adjusted 2015, 2016, Total; Comparison (%): Adjusted 2015, 2016, Total

#	Programs	Forecasted (x) 2015	2016	2017	2018	2019	2020	Total
1	Save on Energy Coupon Program	-3.04	-5.46	-13.51	11.63	11.67	5.01	-29.64
2	Save on Energy Heating & Cooling Program	2.32	1.81	1.91	2.02	2.10	2.16	2.01
3	Save on Energy New Construction Program	3.06	2.24	2.36	2.28	2.34	2.43	2.34
4	Save on Energy Home Assistance Program	2.47	1.31	1.33	1.32	1.31	1.33	1.38
	Sub-total: Residential Province-Wide Programs	**8.59**	**4.22**	**3.29**	**2.58**	**2.65**	**2.43**	**3.07**
5	Save on Energy Audit Funding Program	0.48	0.67	0.76	0.80	0.85	0.91	0.78
6	Save on Energy Retrofit Program	1.50	1.23	1.50	1.55	1.63	1.69	1.48
7	Save on Energy Small Business Lighting Program	1.91	1.25	1.29	1.16	1.15	1.19	1.22
8	Save on Energy High Performance New Construction Program	1.20	1.03	1.14	1.14	1.46	1.19	1.17
9	Save on Energy Existing Building Commissioning Program	0.00	0.49	1.60	1.53	1.58	1.62	1.40
10	Save on Energy Process & Systems Upgrades Program	28.38	1.89	1.67	1.35	1.79	1.42	1.66
11	Save on Energy Energy Manager Program	1.24	0.91	0.79	0.82	0.85	0.84	0.85
12	Save on Energy Monitoring & Targeting Program	0.00	0.76	1.21	0.77	0.64	0.62	0.87
13	Save on Energy Retrofit Program - P4P	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Save on Energy Process & Systems Upgrades Program - P4P	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-total: Business Province-Wide Programs	**2.01**	**1.28**	**1.48**	**1.40**	**1.56**	**1.53**	**1.45**
15	Adaptive Thermostat Local Program	0.00	1.00	1.58	1.63	1.68	1.73	1.61
16	Business Refrigeration Incentives Local Program	0.00	2.02	2.02	2.11	2.18	2.18	2.10
17	Conservation on the Coast Home Assistance Local Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Conservation on the Coast Small Business Lighting Local Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	First Nations Conservation Local Program	0.00	0.34	0.53	0.42	0.48	0.43	0.44
20	High Efficiency Agriculturual Pumping Local Program	0.00	0.00	1.54	1.84	1.94	1.98	1.84
21	Instant Savings Local Program	0.00	0.00	2.20	2.15	2.84	2.79	2.24
22	OPsaver Local Program	0.00	0.00	0.33	0.75	1.49	7.52	2.61
23	PUMPsaver Local Program	0.00	1.33	3.71	3.43	3.32	2.60	3.27
24	Social Benchmarking Local Program	0.00	0.60	0.82	0.95	0.93	0.94	0.87
25	THESL Swimming Pool Efficiency Local Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-total: Local & Regional Programs	**0.00**	**0.68**	**1.32**	**1.39**	**1.42**	**1.74**	**1.39**
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Building Optimization Pilot Program	572,699.00	0.00	0.00	0.00	0.00	0.00	572,699.00
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0.00	0.53	0.00	0.00	0.00	0.00	0.53
29	Demand Control Kitchen Ventilation Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Direct Install - Hydronic Pilot Program	0.00	3.61	0.00	0.00	0.00	0.00	3.61
31	Direct Install - RTU Controls Pilot Program	0.00	0.38	1.77	1.82	1.86	1.91	1.82
32	Electronically Commutated Furnace Motor Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Electronics Takeback Pilot Program	0.00	1.86	0.00	0.00	0.00	0.00	1.86
34	Home Energy Assessment and Retrofit Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	HONI HP Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	P4P for Class B Office Pilot Program	0.00	11.96	0.00	0.00	0.00	0.00	11.96
37	Performance Based Conservation Pilot Program	0.00	3.29	4.01	1.55	1.41	1.45	2.48
38	Re-Invest Pilot Program	0.00	0.00	0.61	0.00	0.00	0.00	0.95
39	Residential Direct Install Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Residential Direct Mail Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Residential Ductless Heat Pump Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Residential Install Pilot Program	0.00	0.36	0.00	0.00	0.00	0.00	0.36
43	Social Benchmarking Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Solar Powered Attic Ventilation Pilot Program	0.00	0.97	0.94	0.22	0.24	0.24	0.24
45	Truckload Event Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-total: LDC Innovation Fund Pilot Programs	**820,252.00**	**1.93**	**1.58**	**0.56**	**0.58**	**0.59**	**0.71**
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-
49	Proposed Program or Pilot	158.08	6.10	1.85	1.72	1.71	1.82	1.95
50	Unassigned Target	0.00	0.40	0.43	2.86	2.99	3.07	2.65
	Sub-total: Other	**158.08**	**2.77**	**1.56**	**2.23**	**2.36**	**2.45**	**2.26**
	Sub-total: 2015-2020 Conservation First Framework	**2.65**	**1.50**	**1.62**	**1.56**	**1.71**	**1.71**	**1.63**
51	EnerNOC Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Loblaw P4P Conservation Fund Pilot Program	4.71	0.00	0.00	0.00	0.00	0.00	4.71
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Social Benchmarking Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Strategic Energy Group Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-total: Conservation Fund	**5.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5.19**
57	Appliance Retirement Initiative	6.78	-	-	-	-	-	6.78
58	Coupon Initiative	-1.64	-	-	-	-	-	-1.64
59	Bi-Annual Retailer Event Initiative	2.74	-	-	-	-	-	2.74
60	HVAC Incentives Initiative	2.17	-	-	-	-	-	2.17
61	Residential New Construction and Major Renovation Initiative	1.86	-	-	-	-	-	1.86
	Sub-total: Residential Program	**-12.63**	-	-	-	-	-	**-12.63**
62	Energy Audit Initiative	0.81	-	-	-	-	-	0.81
63	Efficiency: Equipment Replacement Incentive Initiative	1.41	-	-	-	-	-	1.41
64	Direct Install Lighting and Water Heating Initiative	1.32	-	-	-	-	-	1.32
65	New Construction and Major Renovation Initiative	1.62	-	-	-	-	-	1.62
66	Existing Building Commissioning Incentive Initiative	0.62	-	-	-	-	-	0.62
	Sub-total: Commercial & Institutional Program	**1.39**	-	-	-	-	-	**1.39**
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	14.27	-	-	-	-	-	14.27
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	1.09	-	-	-	-	-	1.09
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	3.28	-	-	-	-	-	3.28
	Sub-total: Industrial Program	**5.39**	-	-	-	-	-	**5.39**
70	Low Income Initiative	1.46	-	-	-	-	-	1.46
	Sub-total: Low-Income Program	**1.46**	-	-	-	-	-	**1.46**
71	Aboriginal Conservation Program	0.00	-	-	-	-	-	0.00
72	Program Enabled Savings	1.12	-	-	-	-	-	1.12
	Sub-total: Other	**1.12**	-	-	-	-	-	**1.12**
	Sub-total: 2011-2014+2015 Extension Legacy Framework	**2.18**	-	-	-	-	-	**2.18**
	Total	**2.26**	**1.50**	**1.62**	**1.56**	**1.71**	**1.71**	**1.69**

Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >

Program Administrator Cost - Cost Effectiveness Test - Gross Benefit

#	Programs	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total
1	Save on Energy Coupon Program	12,081,454	48,641,015	39,708,618	28,160,089	28,113,864	24,431,913	181,136,953
2	Save on Energy Heating & Cooling Program	13,425,059	49,220,944	49,663,173	49,645,102	51,763,177	53,046,915	266,764,370
3	Save on Energy New Construction Program	331,301	3,112,014	3,500,949	3,746,992	4,030,226	4,042,382	18,763,864
4	Save on Energy Home Assistance Program	3,736,890	8,054,918	8,352,836	8,009,369	7,571,511	7,469,297	43,194,821
	Sub-total: Residential Province-Wide Programs	**29,574,704**	**109,028,891**	**101,225,576**	**89,561,552**	**91,478,778**	**88,990,507**	**509,860,008**
5	Save on Energy Audit Funding Program	344,196	4,409,198	5,189,769	5,228,995	5,438,844	5,260,336	25,871,338
6	Save on Energy Retrofit Program	46,323,697	313,998,840	266,821,822	213,549,780	214,999,263	222,562,799	1,278,256,201
7	Save on Energy Small Business Lighting Program	1,530,678	14,615,526	27,561,270	17,929,473	13,885,697	14,172,395	89,695,039
8	Save on Energy High Performance New Construction Program	860,365	18,469,390	11,195,739	10,532,124	13,335,916	9,702,364	64,095,898
9	Save on Energy Existing Building Commissioning Program	0	360,674	1,511,197	1,063,222	1,083,275	1,093,186	5,111,554
10	Save on Energy Process & Systems Upgrades Program	20,100,658	94,969,011	158,256,706	178,229,848	109,423,047	77,760,458	638,739,728
11	Save on Energy Energy Manager Program	668,689	8,835,995	7,892,647	8,097,799	8,211,584	7,917,562	41,624,276
12	Save on Energy Monitoring & Targeting Program	0	593,939	1,928,792	727,845	466,558	508,971	4,226,105
13	Save on Energy Retrofit Program - P4P	0	0	0	0	0	0	0
14	Save on Energy Process & Systems Upgrades Program - P4P	0	0	0	0	0	0	0
	Sub-total: Business Province-Wide Programs	**69,828,283**	**456,252,573**	**480,357,942**	**435,359,086**	**366,844,184**	**338,978,071**	**2,147,620,139**
15	Adaptive Thermostat Local Program	0	130,539	669,031	675,934	684,312	688,186	2,848,002
16	Business Refrigeration Incentives Local Program	0	1,493,105	8,157,344	4,915,877	4,839,052	4,490,647	23,896,025
17	Conservation on the Coast Home Assistance Local Program	0	0	0	0	0	0	0
18	Conservation on the Coast Small Business Lighting Local Program	0	0	0	0	0	0	0
19	First Nations Conservation Local Program	0	832,066	1,623,897	943,025	1,132,459	1,005,042	5,536,489
20	High Efficiency Agriculturual Pumping Local Program	0	0	6,808,511	8,665,915	10,539,096	10,563,439	36,576,961
21	Instant Savings Local Program	0	0	618,131	494,981	80,177	67,140	1,260,429
22	OPsaver Local Program	0	0	295,132	1,166,227	1,793,066	9,712,786	12,967,211
23	PUMPsaver Local Program	0	347,507	5,760,827	3,626,963	2,930,940	1,471,256	14,137,493
24	Social Benchmarking Local Program	0	2,943,355	7,512,174	6,797,174	7,854,364	8,364,040	33,471,107
25	THESL Swimming Pool Efficiency Local Program	0	0	0	0	0	0	0
	Sub-total: Local & Regional Programs	**0**	**5,746,572**	**31,445,047**	**27,286,096**	**29,853,466**	**36,362,536**	**130,693,717**
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0	0	0	0	0	0	0
27	Building Optimization Pilot Program	497,999	0	0	0	0	0	497,999
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0	185,647	0	0	0	0	185,647
29	Demand Control Kitchen Ventilation Pilot Program	0	0	0	0	0	0	0
30	Direct Install - Hydronic Pilot Program	0	442,558	0	0	0	0	442,558
31	Direct Install - RTU Controls Pilot Program	0	69,854	5,777,660	5,805,131	5,843,740	5,858,898	23,355,283
32	Electronically Commutated Furnace Motor Pilot Program	0	0	0	0	0	0	0
33	Electronics Takeback Pilot Program	0	530,426	0	0	0	0	530,426
34	Home Energy Assessment and Retrofit Pilot Program	0	0	0	0	0	0	0
35	HONI HP Pilot Program	0	0	0	0	0	0	0
36	P4P for Class B Office Pilot Program	0	687,341	0	0	0	0	687,341
37	Performance Based Conservation Pilot Program	0	242,447	290,355	168,033	47,436	48,109	796,380
38	Re-Invest Pilot Program	215,263	0	382,069	0	0	0	597,332
39	Residential Direct Install Pilot Program	0	0	0	0	0	0	0
40	Residential Direct Mail Pilot Program	0	0	0	0	0	0	0
41	Residential Ductless Heat Pump Pilot Program	0	0	0	0	0	0	0
42	Residential Install Pilot Program	0	6,399	0	0	0	0	6,399
43	Social Benchmarking Pilot Program	0	0	0	0	0	0	0
44	Solar Powered Attic Ventilation Pilot Program	0	334,202	249,154	2,586,222	2,847,174	2,856,631	8,873,383
45	Truckload Event Pilot Program	0	0	0	0	0	0	0
	Sub-total: LDC Innovation Fund Pilot Programs	**713,262**	**2,498,874**	**6,699,238**	**8,559,386**	**8,738,350**	**8,763,638**	**35,972,748**
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sa	-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-
	Sub-total: Program Enabled Savings	-	-	-	-	-	-	-
49	Proposed Program or Pilot	1,530,444	7,887,876	21,004,511	30,606,415	24,936,444	25,872,982	111,838,672
50	Unassigned Target	0	1,579,613	1,668,717	53,636,430	54,068,398	54,333,596	165,286,754
	Sub-total: Other	**1,530,444**	**9,467,489**	**22,673,228**	**84,242,845**	**79,004,842**	**80,206,578**	**277,125,426**
	Sub-total: 2015-2020 Conservation First Framework	**101,646,693**	**582,994,399**	**642,401,031**	**645,008,965**	**575,919,620**	**553,301,330**	**3,101,272,038**
51	EnerNOC Conservation Fund Pilot Program	8,292	0	0	0	0	0	8,292
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0	0	0	0	0	0	0
53	Loblaw P4P Conservation Fund Pilot Program	2,150,842	0	0	0	0	0	2,150,842
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0	0	0	0	0	0	0
55	Social Benchmarking Conservation Fund Pilot Program	0	0	0	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	208,072	0	0	0	0	0	208,072
	Sub-total: Conservation Fund	**2,367,206**	**0**	**0**	**0**	**0**	**0**	**2,367,206**
57	Appliance Retirement Initiative	762,125	-	-	-	-	-	762,125
58	Coupon Initiative	50,309,328	-	-	-	-	-	50,309,328
59	Bi-Annual Retailer Event Initiative	2,160,065	-	-	-	-	-	2,160,065
60	HVAC Incentives Initiative	43,091,219	-	-	-	-	-	43,091,219
61	Residential New Construction and Major Renovation Initiative	3,763,259	-	-	-	-	-	3,763,259
	Sub-total: Residential Program	**100,085,996**	-	-	-	-	-	**100,085,996**
62	Energy Audit Initiative	3,647,147	-	-	-	-	-	3,647,147
63	Efficiency: Equipment Replacement Incentive Initiative	238,798,210	-	-	-	-	-	238,798,210
64	Direct Install Lighting and Water Heating Initiative	16,438,718	-	-	-	-	-	16,438,718
65	New Construction and Major Renovation Initiative	8,280,914	-	-	-	-	-	8,280,914
66	Existing Building Commissioning Incentive Initiative	57,388	-	-	-	-	-	57,388
	Sub-total: Commercial & Institutional Program	**267,222,377**	-	-	-	-	-	**267,222,377**
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	56,268,885	-	-	-	-	-	56,268,885
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	8,844,016	-	-	-	-	-	8,844,016
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	215,272	-	-	-	-	-	215,272
	Sub-total: Industrial Program	**65,328,173**	-	-	-	-	-	**65,328,173**
70	Low Income Initiative	6,897,211	-	-	-	-	-	6,897,211
	Sub-total: Low-Income Program	**6,897,211**	-	-	-	-	-	**6,897,211**
71	Aboriginal Conservation Program	0	-	-	-	-	-	0
72	Program Enabled Savings	3,805,332	-	-	-	-	-	3,805,332
	Sub-total: Other	**3,805,332**	-	-	-	-	-	**3,805,332**
	Sub-total: 2011-2014+2015 Extension Legacy Framework	**443,339,089**	-	-	-	-	-	**443,339,089**
	Total	**547,352,988**	**582,994,399**	**642,401,031**	**645,008,965**	**575,919,620**	**553,301,330**	**3,546,978,333**

Progress Report

For: Province Wide

Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >

Program Administrator Cost - Cost Effectiveness Test - Gross Cost >

Program Administrator Cost - Cost Effectiveness Test - Net Benefit >

#	Programs	Verified ($)					Comparison (%)			Program Administrator Cost - Cost Effectiveness Test - Gross Cost — Forecasted ($)							Verified ($)					Comparison (%)			Program Administrator Cost - Cost Effectiveness Test - Net Benefit — Forecasted ($)							Verified ($)					Comparison (%)			Program Administrator Cost - C — Forecasted (s)				
		2015	2015 Adjusment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019
	2015-2020 Conservation First Framework Programs																																									
	Residential Province-Wide Programs																																									
1	Save on Energy Coupon Program									3,208,599	22,917,393	17,182,193	13,217,414	12,261,369	10,738,217	**79,525,185**									8,872,855	25,723,622	22,526,425	14,942,675	15,852,495	13,693,696	**101,611,768**									3.77	2.12	2.31	2.13	2.29
2	Save on Energy Heating & Cooling Program									4,435,273	25,250,699	20,291,485	18,693,091	18,646,718	18,613,396	**105,930,662**									8,989,786	23,970,245	29,371,688	30,952,011	33,116,459	34,433,519	**160,833,708**									3.03	1.95	2.45	2.66	2.78
3	Save on Energy New Construction Program									89,775	2,246,140	2,282,039	2,330,439	2,382,809	2,348,718	**11,679,920**									241,526	865,874	1,218,910	1,416,553	1,647,417	1,693,664	**7,083,944**									3.69	1.39	1.53	1.61	1.69
4	Save on Energy Home Assistance Program									532,572	8,285,052	8,137,724	7,897,687	7,646,040	7,437,939	**39,937,014**									3,204,318	-230,134	215,112	111,682	-74,529	31,358	**3,257,807**									7.02	0.97	1.03	1.01	0.99
	Sub-total: Residential Province-Wide Programs									**8,266,219**	**58,699,284**	**47,893,441**	**42,138,631**	**40,936,936**	**39,138,270**	**237,072,781**									**21,308,485**	**50,329,607**	**53,332,135**	**47,422,921**	**50,541,842**	**49,852,237**	**272,787,227**									**3.58**	**1.86**	**2.11**	**2.13**	**2.23**
	Business Province-Wide Programs																																									
5	Save on Energy Audit Funding Program									134,289	2,401,664	2,384,955	2,340,682	2,272,843	2,101,504	**11,635,937**									209,907	2,007,534	2,804,814	2,888,313	3,166,001	3,158,832	**14,235,401**									2.56	1.84	2.18	2.23	2.39
6	Save on Energy Retrofit Program									9,979,426	105,832,160	94,149,819	77,903,752	75,075,974	75,060,573	**438,001,704**									36,344,271	208,166,680	172,672,003	135,646,028	139,923,289	147,502,226	**840,254,497**									4.64	2.97	2.83	2.74	2.86
7	Save on Energy Small Business Lighting Program									7,055	12,897,512	20,046,994	13,334,392	10,699,758	10,567,566	**67,553,277**									1,523,623	1,718,014	7,514,276	4,595,081	3,185,939	3,604,829	**22,141,762**									216.96	1.13	1.37	1.34	1.30
8	Save on Energy High Performance New Construction Program									225,075	12,603,768	6,005,708	5,768,990	6,313,011	5,169,928	**36,086,480**									635,290	5,865,622	5,190,031	4,763,134	7,022,905	4,532,436	**28,009,418**									3.82	1.47	1.86	1.83	2.11
9	Save on Energy Existing Building Commissioning Program									0	646,589	916,317	690,922	677,928	666,283	**3,598,039**									0	-285,915	594,880	372,300	405,347	426,903	**1,513,515**									0.00	0.56	1.65	1.54	1.66
10	Save on Energy Process & Systems Upgrades Program									73,711	24,321,205	43,507,710	45,117,669	26,633,021	21,093,926	**160,747,242**									20,026,947	70,647,806	114,748,996	133,112,179	82,790,026	56,666,532	**477,992,486**									272.70	3.90	3.64	3.95	4.11
11	Save on Energy Energy Manager Program									43,490	5,280,519	5,553,625	5,531,244	5,463,218	5,242,720	**27,114,816**									625,199	3,555,476	2,339,022	2,566,555	2,748,366	2,674,842	**14,509,460**									15.38	1.67	1.42	1.46	1.50
12	Save on Energy Monitoring & Targeting Program									0	654,191	1,063,032	651,931	453,687	515,567	**3,338,408**									0	-60,252	865,760	75,914	12,871	-6,596	**887,697**									0.00	0.91	1.81	1.12	1.03
13	Save on Energy Retrofit Program - P4P									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
14	Save on Energy Process & Systems Upgrades Program - P4P									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
	Sub-total: Business Province-Wide Programs									**10,463,046**	**164,637,608**	**173,628,160**	**151,339,582**	**127,589,440**	**120,418,067**	**748,075,903**									**59,365,237**	**291,614,965**	**306,729,782**	**284,019,504**	**239,254,744**	**218,560,004**	**1,399,544,236**									**6.67**	**2.77**	**2.77**	**2.88**	**2.88**
	Local & Regional Programs																																									
15	Adaptive Thermostat Local Program									0	124,559	366,442	359,257	352,212	345,306	**1,547,776**									0	5,980	302,589	316,677	332,100	342,880	**1,300,226**									0.00	1.05	1.83	1.88	1.94
16	Business Refrigeration Incentives Local Program									0	871,433	4,468,672	2,471,517	2,376,692	2,202,936	**12,391,250**									0	621,672	3,688,672	2,444,360	2,462,360	2,287,711	**11,504,775**									0.00	1.71	1.83	1.99	2.04
17	Conservation on the Coast Home Assistance Local Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
18	Conservation on the Coast Small Business Lighting Local Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
19	First Nations Conservation Local Program									0	2,790,588	3,532,007	2,585,073	2,722,018	2,684,405	**14,314,091**									0	-1,958,522	-1,908,110	-1,642,048	-1,589,559	-1,679,363	**-8,777,602**									0.00	0.30	0.46	0.36	0.40
20	High Efficiency Agriculturual Pumping Local Program									0	0	2,810,054	2,504,704	2,735,755	2,699,463	**10,749,976**									0	0	3,998,457	6,161,211	7,803,341	7,863,976	**25,826,985**									0.00	0.00	2.42	3.46	3.85
21	Instant Savings Local Program									0	0	116,700	95,493	13,165	11,888	**237,246**									0	0	501,431	399,488	67,012	55,252	**1,023,183**									0.00	0.00	5.30	5.18	6.09
22	OPsaver Local Program									0	0	2,864,234	2,944,111	1,814,939	1,588,516	**9,211,800**									0	0	-2,569,102	-1,777,884	-21,873	8,124,270	**3,755,411**									0.00	0.00	0.10	0.40	0.99
23	PUMPsaver Local Program									0	310,209	1,946,908	1,313,217	1,092,855	689,832	**5,353,021**									0	37,298	3,813,919	2,313,746	1,838,085	781,424	**8,784,472**									0.00	1.12	2.96	2.76	2.68
24	Social Benchmarking Local Program									0	5,604,313	9,705,257	7,411,729	8,731,495	8,891,766	**40,344,560**									0	-2,660,958	-2,193,083	-614,555	-877,131	-527,726	**-6,873,453**									0.00	0.53	0.77	0.92	0.96
25	THESL Swimming Pool Efficiency Local Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
	Sub-total: Local & Regional Programs									**0**	**9,701,102**	**25,810,274**	**19,685,101**	**19,839,131**	**19,114,112**	**94,149,720**									**0**	**-3,954,530**	**5,634,773**	**7,600,995**	**10,014,335**	**17,248,424**	**36,543,997**									**0.00**	**0.59**	**1.22**	**1.39**	**1.50**
	LDC Innovation Fund Pilot Programs																																									
26	Air Source Heat Pump for Residential Water Heating Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
27	Building Optimization Pilot Program									0	0	0	0	0	0	**0**									497,999	0	0	0	0	0	**497,999**									0.00	0.00	0.00	0.00	0.00
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program									0	0	0	0	0	0	**0**									0	185,647	0	0	0	0	**185,647**									0.00	0.00	0.00	0.00	0.00
29	Demand Control Kitchen Ventilation Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
30	Direct Install - Hydronic Pilot Program									0	0	0	0	0	0	**0**									0	442,558	0	0	0	0	**442,558**									0.00	0.00	0.00	0.00	0.00
31	Direct Install - RTU Controls Pilot Program									0	209,524	3,447,697	3,380,095	3,313,818	3,248,842	**13,599,976**									0	-139,670	2,329,963	2,425,036	2,529,922	2,610,056	**9,755,307**									0.00	0.33	1.68	1.72	1.76
32	Electronically Commutated Furnace Motor Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
33	Electronics Takeback Pilot Program									0	0	0	0	0	0	**0**									0	530,426	0	0	0	0	**530,426**									0.00	0.00	0.00	0.00	0.00
34	Home Energy Assessment and Retrofit Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
35	HONI HP Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
36	P4P for Class B Office Pilot Program									0	0	0	0	0	0	**0**									0	687,341	0	0	0	0	**687,341**									0.00	0.00	0.00	0.00	0.00
37	Performance Based Conservation Pilot Program									0	7,380	7,235	46,620	33,392	32,921	**127,548**									0	235,067	283,120	121,413	14,044	15,188	**668,832**									0.00	32.85	40.13	3.60	1.42
38	Re-Invest Pilot Program									0	0	0	0	0	0	**0**									215,263	0	382,069	0	0	0	**597,332**									0.00	0.00	0.00	0.00	0.00
39	Residential Direct Install Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
40	Residential Direct Mail Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
41	Residential Ductless Heat Pump Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
42	Residential Install Pilot Program									0	0	0	0	0	0	**0**									0	6,399	0	0	0	0	**6,399**									0.00	0.00	0.00	0.00	0.00
43	Social Benchmarking Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
44	Solar Powered Attic Ventilation Pilot Program									0	31,996	69,090	767,632	803,172	785,894	**2,457,784**									0	302,206	180,064	1,818,590	2,044,002	2,070,737	**6,415,599**									0.00	10.45	3.61	3.37	3.34
45	Truckload Event Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
	Sub-total: LDC Innovation Fund Pilot Programs									**0**	**248,900**	**3,524,022**	**4,194,347**	**4,150,382**	**4,067,657**	**16,185,308**									**713,262**	**2,249,974**	**3,175,216**	**4,365,039**	**4,587,968**	**4,695,981**	**19,787,440**									**0.00**	**10.04**	**1.90**	**2.04**	**2.11**
	Program Enabled Savings																																									
46	Save on Energy Retrofit Program Enabled Savings									-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Sav									-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings									-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-
	Sub-total: Program Enabled Savings									-	-	-	-	-	-	-									-	-	-	-	-	-	-									-	-	-	-	-
	Other																																									
49	Proposed Program or Pilot									0	2,390,996	14,187,623	22,291,006	19,151,256	18,943,744	**76,964,625**									1,530,444	5,496,880	6,816,888	8,315,409	5,785,188	6,929,238	**34,874,047**									0.00	3.30	1.48	1.37	1.30
50	Unassigned Target									0	4,538,463	4,459,564	12,592,058	11,996,644	11,738,229	**45,324,958**									0	-2,958,850	-2,790,847	41,044,372	42,071,754	42,595,367	**119,961,796**									0.00	0.35	0.37	4.26	4.51
	Sub-total: Other									**0**	**6,929,459**	**18,647,187**	**34,883,064**	**31,147,900**	**30,681,973**	**122,289,583**									**1,530,444**	**2,538,030**	**4,026,041**	**49,359,781**	**47,856,942**	**49,524,605**	**154,835,843**									**0.00**	**1.37**	**1.22**	**2.42**	**2.54**
	Sub-total: 2015-2020 Conservation First Framework									**18,729,265**	**240,216,353**	**269,503,084**	**252,240,725**	**223,663,789**	**213,420,079**	**1,217,773,295**									**82,917,428**	**342,778,046**	**372,897,947**	**392,768,240**	**352,255,831**	**339,881,251**	**1,883,498,743**									**5.43**	**2.43**	**2.38**	**2.56**	**2.57**
	Conservation Fund																																									
51	EnerNOC Conservation Fund Pilot Program									0	0	0	0	0	0	**0**									8,292	0	0	0	0	0	**8,292**									0.00	0.00	0.00	0.00	0.00
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
53	Loblaw P4P Conservation Fund Pilot Program									0	0	0	0	0	0	**0**									2,150,842	0	0	0	0	0	**2,150,842**									0.00	0.00	0.00	0.00	0.00
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
55	Social Benchmarking Conservation Fund Pilot Program									0	0	0	0	0	0	**0**									0	0	0	0	0	0	**0**									0.00	0.00	0.00	0.00	0.00
56	Strategic Energy Group Conservation Fund Pilot Program									0	0	0	0	0	0	**0**									208,072	0	0	0	0	0	**208,072**									0.00	0.00	0.00	0.00	0.00
	Sub-total: Conservation Fund									**0**	**0**	**0**	**0**	**0**	**0**	**0**									**2,367,206**	**0**	**0**	**0**	**0**	**0**	**2,367,206**									**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
	2011-2014+2015 Extension Legacy Framework Programs																																									
	Residential Program																																									
57	Appliance Retirement Initiative									0	-	-	-	-	-	-									762,125	-	-	-	-	-	**762,125**									0.00	-	-	-	-
58	Coupon Initiative									0	-	-	-	-	-	-									50,309,328	-	-	-	-	-	**50,309,328**									0.00	-	-	-	-
59	Bi-Annual Retailer Event Initiative									0	-	-	-	-	-	-									2,160,065	-	-	-	-	-	**2,160,065**									0.00	-	-	-	-
60	HVAC Incentives Initiative									0	-	-	-	-	-	-									43,091,219	-	-	-	-	-	**43,091,219**									0.00	-	-	-	-
61	Residential New Construction and Major Renovation Initiative									0	-	-	-	-	-	-									3,763,259	-	-	-	-	-	**3,763,259**									0.00	-	-	-	-
	Sub-total: Residential Program									**0**	**-**	**-**	**-**	**-**	**-**	**-**									**100,085,996**	**-**	**-**	**-**	**-**	**-**	**100,085,996**									**0.00**	**-**	**-**	**-**	**-**
	Commercial & Institutional Program																																									
62	Energy Audit Initiative									0	-	-	-	-	-	-									3,647,147	-	-	-	-	-	**3,647,147**									0.00	-	-	-	-
63	Efficiency: Equipment Replacement Incentive Initiative									0	-	-	-	-	-	-									238,798,210	-	-	-	-	-	**238,798,210**									0.00	-	-	-	-
64	Direct Install Lighting and Water Heating Initiative									0	-	-	-	-	-	-									16,438,718	-	-	-	-	-	**16,438,718**									0.00	-	-	-	-
65	New Construction and Major Renovation Initiative									0	-	-	-	-	-	-									8,280,914	-	-	-	-	-	**8,280,914**									0.00	-	-	-	-
66	Existing Building Commissioning Incentive Initiative									0	-	-	-	-	-	-									57,388	-	-	-	-	-	**57,388**									0.00	-	-	-	-
	Sub-total: Commercial & Institutional Program									**0**	**-**	**-**	**-**	**-**	**-**	**-**									**267,222,377**	**-**	**-**	**-**	**-**	**-**	**267,222,377**									**0.00**	**-**	**-**	**-**	**-**
	Industrial Program																																									
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative									0	-	-	-	-	-	-									56,268,885	-	-	-	-	-	**56,268,885**									0.00	-	-	-	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative									0	-	-	-	-	-	-									8,844,016	-	-	-	-	-	**8,844,016**									0.00	-	-	-	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi									0	-	-	-	-	-	-									215,272	-	-	-	-	-	**215,272**									0.00	-	-	-	-
	Sub-total: Industrial Program									**0**	**-**	**-**	**-**	**-**	**-**	**-**									**65,328,173**	**-**	**-**	**-**	**-**	**-**	**65,328,173**									**0.00**	**-**	**-**	**-**	**-**
	Low Income Program																																									
70	Low Income Initiative									0	-	-	-	-	-	-									6,897,211	-	-	-	-	-	**6,897,211**									0.00	-	-	-	-
	Sub-total: Low-Income Program									**0**	**-**	**-**	**-**	**-**	**-**	**-**									**6,897,211**	**-**	**-**	**-**	**-**	**-**	**6,897,211**									**0.00**	**-**	**-**	**-**	**-**
	Other																																									
71	Aboriginal Conservation Program									0	-	-	-	-	-	-									0	-	-	-	-	-	**0**									0.00	-	-	-	-
72	Program Enabled Savings									0	-	-	-	-	-	-									3,805,332	-	-	-	-	-	**3,805,332**									0.00	-	-	-	-
	Sub-total: Other									**0**	**-**	**-**	**-**	**-**	**-**	**-**									**3,805,332**	**-**	**-**	**-**	**-**	**-**	**3,805,332**									**0.00**	**-**	**-**	**-**	**-**
	Sub-total: 2011-2014+2015 Extension Legacy Framework									**0**	**-**	**-**	**-**	**-**	**-**	**-**									**443,339,089**	**-**	**-**	**-**	**-**	**-**	**443,339,089**									**0.00**	**-**	**-**	**-**	**-**
	Total									**18,729,265**	**240,216,353**	**269,503,084**	**252,240,725**	**223,663,789**	**213,420,079**	**1,217,773,295**									**528,623,723**	**342,778,046**	**372,897,947**	**392,768,240**	**352,255,831**	**339,881,251**	**2,329,205,038**									**29.22**	**2.43**	**2.38**	**2.56**	**2.57**

Progress Report

For: Province Wide

#	Programs	Cost Effectiveness Test - Net Benefit Ratio									Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >	Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit											Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >	Levelized Unit Energy Cost - Cost Effectiveness Test - Cost											Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >	Levelized U	
				Verified (a)					Comparison (%)			Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit							Verified (kWh)				Comparison (%)			Levelized Unit Energy Cost - Cost Effectiveness Test - Cost							Verified ($)				Comparison (%)				Forecasted (kW)	
		2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	2015	2016
	2015-2020 Conservation First Framework Programs																																							
	Residential Province-Wide Programs																																							
1	Save on Energy Coupon Program	2.28	**2.28**									204,006,217	835,857,703	675,242,295	466,197,054	449,068,765	379,110,948	**3,009,482,982**							3,208,599	22,917,393	17,182,193	13,217,414	12,261,369	10,738,217	**79,525,185**							1.57	2.74
2	Save on Energy Heating & Cooling Program	2.85	**2.52**									112,955,028	408,303,578	370,618,983	357,337,158	362,447,931	363,023,346	**1,974,686,024**							4,435,273	25,250,699	20,291,485	18,693,091	18,646,718	18,613,396	**105,930,662**							3.93	6.18
3	Save on Energy New Construction Program	1.72	**1.61**									6,423,307	41,074,316	42,393,366	43,296,988	44,010,490	43,927,800	**221,126,267**							89,775	2,246,140	2,282,039	2,330,439	2,382,809	2,348,718	**11,679,920**							1.40	5.47
4	Save on Energy Home Assistance Program	1.00	**1.08**									23,344,192	47,312,042	47,586,120	45,272,803	42,669,232	41,363,630	**247,548,019**							532,572	8,285,052	8,137,724	7,897,687	7,646,040	7,437,939	**39,937,014**							2.28	17.51
	Sub-total: Residential Province-Wide Programs	2.27	**2.15**									**346,728,744**	**1,332,547,639**	**1,135,840,764**	**912,104,003**	**898,196,418**	**827,425,724**	**5,452,843,292**							**8,266,219**	**58,699,284**	**47,893,441**	**42,138,631**	**40,936,936**	**39,138,270**	**237,072,781**							**2.38**	**4.41**
	Business Province-Wide Programs																																							
5	Save on Energy Audit Funding Program	2.50	**2.22**									6,539,635	77,226,325	78,407,621	74,811,117	72,936,207	68,207,323	**378,128,228**							134,289	2,401,664	2,384,955	2,340,682	2,272,843	2,101,504	**11,635,937**							2.05	3.11
6	Save on Energy Retrofit Program	2.97	**2.92**									832,743,598	4,933,588,679	3,960,604,865	3,149,443,565	3,040,154,273	3,050,334,438	**18,966,869,418**							9,979,426	105,832,160	94,149,819	77,903,752	75,075,974	75,060,573	**438,001,704**							1.20	2.15
7	Save on Energy Small Business Lighting Program	1.34	**1.33**									20,311,668	183,482,787	355,815,729	251,516,965	188,471,033	189,190,103	**1,188,788,285**							7,055	12,897,512	20,046,994	13,334,392	10,699,758	10,567,566	**67,553,277**							0.03	7.03
8	Save on Energy High Performance New Construction Program	1.88	**1.78**									18,657,505	270,032,941	139,551,076	130,357,031	219,577,062	112,359,216	**890,534,831**							225,075	12,603,768	6,005,708	5,768,990	6,313,011	5,169,928	**36,086,480**							1.21	4.67
9	Save on Energy Existing Building Commissioning Program	1.64	**1.42**									0	4,291,094	17,119,091	12,141,664	11,903,592	11,670,188	**57,125,629**							0	646,589	916,317	690,922	677,928	666,283	**3,598,039**							0.00	15.07
10	Save on Energy Process & Systems Upgrades Program	3.69	**3.97**									451,803,181	1,394,561,309	2,275,062,078	2,412,674,251	1,412,200,253	966,850,132	**8,913,151,204**							73,711	24,321,205	43,507,710	45,117,669	26,633,021	21,093,926	**160,747,242**							0.02	1.74
11	Save on Energy Energy Manager Program	1.51	**1.54**									12,482,620	148,396,976	132,998,810	131,414,222	128,255,972	118,534,651	**672,083,251**							43,490	5,280,519	5,553,625	5,531,244	5,463,218	5,242,720	**27,114,816**							0.35	3.56
12	Save on Energy Monitoring & Targeting Program	0.99	**1.27**									0	12,340,056	34,165,877	13,988,075	7,316,117	8,450,536	**76,260,661**							0	654,191	1,063,032	651,931	453,687	515,567	**3,338,408**							0.00	5.30
13	Save on Energy Retrofit Program - P4P	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
14	Save on Energy Process & Systems Upgrades Program - P4P	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
	Sub-total: Business Province-Wide Programs	2.82	**2.87**									**1,342,538,207**	**7,023,920,167**	**6,993,725,147**	**6,176,346,890**	**5,080,814,509**	**4,525,596,587**	**31,142,941,507**							**10,463,046**	**164,637,608**	**173,628,160**	**151,339,582**	**127,589,440**	**120,418,067**	**748,075,903**							**0.78**	**2.34**
	Local & Regional Programs																																							
15	Adaptive Thermostat Local Program	1.99	**1.84**									0	1,531,497	7,211,660	7,070,255	6,931,623	6,795,708	**29,540,743**							0	124,559	366,442	359,257	352,212	345,306	**1,547,776**							0.00	8.13
16	Business Refrigeration Incentives Local Program	2.04	**1.93**									0	20,909,042	115,550,296	71,955,009	68,728,399	61,879,740	**339,022,486**							0	871,433	4,468,672	2,471,517	2,376,692	2,202,936	**12,391,250**							0.00	4.17
17	Conservation on the Coast Home Assistance Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
18	Conservation on the Coast Small Business Lighting Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
19	First Nations Conservation Local Program	0.37	**0.39**									0	11,142,411	19,852,427	11,174,891	12,957,727	11,193,887	**66,321,343**							0	2,790,588	3,532,007	2,585,073	2,722,018	2,684,405	**14,314,091**							0.00	25.04
20	High Efficiency Agriculturual Pumping Local Program	3.91	**3.40**									0	0	56,368,242	70,731,835	84,231,527	82,579,929	**293,911,533**							0	0	2,810,054	2,504,704	2,735,755	2,699,463	**10,749,976**							0.00	0.00
21	Instant Savings Local Program	5.65	**5.31**									0	0	7,635,998	6,146,888	787,873	643,687	**15,214,446**							0	0	116,700	95,493	13,165	11,888	**237,246**							0.00	0.00
22	OPsaver Local Program	6.11	**1.41**									0	0	5,134,931	20,594,643	28,581,237	137,187,711	**191,498,522**							0	0	2,864,234	2,944,111	1,814,939	1,588,516	**9,211,800**							0.00	0.00
23	PUMPsaver Local Program	2.13	**2.64**									0	5,255,379	82,437,320	50,513,064	39,618,089	19,420,632	**197,244,484**							0	310,209	1,946,908	1,313,217	1,092,855	689,832	**5,353,021**							0.00	5.90
24	Social Benchmarking Local Program	0.94	**0.83**									0	76,897,563	119,201,703	107,267,846	114,068,606	123,280,894	**540,716,612**							0	5,604,313	9,705,257	7,411,729	8,731,495	8,891,706	**40,344,500**							0.00	7.29
25	THESL Swimming Pool Efficiency Local Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
	Sub-total: Local & Regional Programs	1.90	**1.39**									**0**	**115,735,892**	**413,392,577**	**345,454,431**	**355,905,081**	**442,982,188**	**1,673,470,169**							**0**	**9,701,102**	**25,810,274**	**19,685,101**	**19,839,131**	**19,114,112**	**94,149,720**							**0.00**	**8.38**
	LDC Innovation Fund Pilot Programs																																							
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
27	Building Optimization Pilot Program	0.00	**0.00**									13,946,285	0	0	0	0	0	**13,946,285**							0	0	0	0	0	0	**0**							0.00	0.00
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0.00	**0.00**									0	5,051,901	0	0	0	0	**5,051,901**							0	0	0	0	0	0	**0**							0.00	0.00
29	Demand Control Kitchen Ventilation Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
30	Direct Install - Hydronic Pilot Program	0.00	**0.00**									0	6,639,646	0	0	0	0	**6,639,646**							0	0	0	0	0	0	**0**							0.00	0.00
31	Direct Install - RTU Controls Pilot Program	1.80	**1.72**									0	674,690	51,821,284	50,805,180	49,809,000	48,832,353	**201,942,507**							0	209,524	3,447,697	3,380,095	3,313,818	3,248,842	**13,599,976**							0.00	31.05
32	Electronically Commutated Furnace Motor Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
33	Electronics Takeback Pilot Program	0.00	**0.00**									0	8,678,195	0	0	0	0	**8,678,195**							0	0	0	0	0	0	**0**							0.00	0.00
34	Home Energy Assessment and Retrofit Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
35	HONI HP Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
36	P4P for Class B Office Pilot Program	0.00	**0.00**									0	11,262,626	0	0	0	0	**11,262,626**							0	0	0	0	0	0	**0**							0.00	0.00
37	Performance Based Conservation Pilot Program	1.46	**6.24**									0	3,937,444	3,860,240	1,388,031	381,715	374,231	**9,941,661**							0	7,380	7,235	46,620	33,392	32,921	**127,548**							0.00	0.19
38	Re-Invest Pilot Program	0.00	**0.00**									6,111,693	0	6,476,076	0	0	0	**12,587,769**							0	0	0	0	0	0	**0**							0.00	0.00
39	Residential Direct Install Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
40	Residential Direct Mail Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
41	Residential Ductless Heat Pump Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
42	Residential Install Pilot Program	0.00	**0.00**									0	151,714	0	0	0	0	**151,714**							0	0	0	0	0	0	**0**							0.00	0.00
43	Social Benchmarking Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
44	Solar Powered Attic Ventilation Pilot Program	3.63	**3.61**									0	2,549,064	2,229,810	32,540,932	33,754,258	33,092,410	**104,166,474**							0	31,996	69,090	767,632	803,172	785,894	**2,457,784**							0.00	1.26
45	Truckload Event Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
	Sub-total: LDC Innovation Fund Pilot Programs	2.15	**2.22**									**20,057,978**	**38,945,280**	**64,387,410**	**84,734,143**	**83,944,973**	**82,298,994**	**374,368,778**							**0**	**248,900**	**3,524,022**	**4,194,347**	**4,150,382**	**4,067,657**	**16,185,308**							**0.00**	**0.64**
	Program Enabled Savings																																							
46	Save on Energy Retrofit Program Enabled Savings	-	-									-	-	-	-	-	-	-							-	-	-	-	-	-	-							-	-
47	Save on Energy High Performance New Construction Program Enabled Sav	-	-									-	-	-	-	-	-	-							-	-	-	-	-	-	-							-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-									-	-	-	-	-	-	-							-	-	-	-	-	-	-							-	-
	Sub-total: Program Enabled Savings	-	-									-	-	-	-	-	-	-							-	-	-	-	-	-	-							-	-
	Other																																							
49	Proposed Program or Pilot	1.37	**1.45**									28,353,556	153,638,135	325,764,352	408,191,458	328,644,902	316,052,344	**1,560,644,747**							0	2,390,996	14,187,623	22,291,006	19,151,256	18,943,744	**76,964,625**							0.00	1.56
50	Unassigned Target	4.63	**3.65**									0	35,663,327	36,593,475	513,217,842	502,930,640	493,828,951	**1,582,234,235**							0	4,538,463	4,459,564	12,592,058	11,996,644	11,738,229	**45,324,958**							0.00	12.73
	Sub-total: Other	2.61	**2.27**									**28,353,556**	**189,301,462**	**362,357,827**	**921,409,300**	**831,575,542**	**809,881,295**	**3,142,878,982**							**0**	**6,929,459**	**18,647,187**	**34,883,064**	**31,147,900**	**30,681,973**	**122,289,583**							**0.00**	**3.66**
	Sub-total: 2015-2020 Conservation First Framework	2.59	**2.55**									**1,737,678,485**	**8,700,450,440**	**8,969,703,725**	**8,440,048,767**	**7,250,436,523**	**6,688,184,788**	**41,786,502,728**							**18,729,265**	**240,216,353**	**269,503,084**	**252,240,725**	**223,663,789**	**213,420,079**	**1,217,773,295**							**1.08**	**2.76**
	Conservation Fund																																							
51	EnerNOC Conservation Fund Pilot Program	0.00	**0.00**									204,834	0	0	0	0	0	**204,834**							0	0	0	0	0	0	**0**							0.00	0.00
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
53	Loblaw P4P Conservation Fund Pilot Program	0.00	**0.00**									41,145,456	0	0	0	0	0	**41,145,456**							0	0	0	0	0	0	**0**							0.00	0.00
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
55	Social Benchmarking Conservation Fund Pilot Program	0.00	**0.00**									0	0	0	0	0	0	**0**							0	0	0	0	0	0	**0**							0.00	0.00
56	Strategic Energy Group Conservation Fund Pilot Program	0.00	**0.00**									5,021,953	0	0	0	0	0	**5,021,953**							0	0	0	0	0	0	**0**							0.00	0.00
	Sub-total: Conservation Fund	**0.00**	**0.00**									**46,372,243**	**0**	**0**	**0**	**0**	**0**	**46,372,243**							**0**	**0**	**0**	**0**	**0**	**0**	**0**							**0.00**	**0.00**
	2011-2014+2015 Extension Legacy Framework Programs																																							
	Residential Program																																							
57	Appliance Retirement Initiative	-	**0.00**									15,085,666	-	-	-	-	-	**15,085,666**							0	-	-	-	-	-	**0**							0.00	-
58	Coupon Initiative	-	**0.00**									895,370,125	-	-	-	-	-	**895,370,125**							0	-	-	-	-	-	**0**							0.00	-
59	Bi-Annual Retailer Event Initiative	-	**0.00**									27,961,001	-	-	-	-	-	**27,961,001**							0	-	-	-	-	-	**0**							0.00	-
60	HVAC Incentives Initiative	-	**0.00**									361,581,736	-	-	-	-	-	**361,581,736**							0	-	-	-	-	-	**0**							0.00	-
61	Residential New Construction and Major Renovation Initiative	-	**0.00**									49,166,004	-	-	-	-	-	**49,166,004**							0	-	-	-	-	-	**0**							0.00	-
	Sub-total: Residential Program	-	**0.00**									**1,349,164,532**	**-**	**-**	**-**	**-**	**-**	**1,349,164,532**							**0**	**-**	**-**	**-**	**-**	**-**	**0**							**0.00**	**-**
	Commercial & Institutional Program																																							
62	Energy Audit Initiative	-	**0.00**									65,404,949	-	-	-	-	-	**65,404,949**							0	-	-	-	-	-	**0**							0.00	-
63	Efficiency: Equipment Replacement Incentive Initiative	-	**0.00**									3,743,845,134	-	-	-	-	-	**3,743,845,134**							0	-	-	-	-	-	**0**							0.00	-
64	Direct Install Lighting and Water Heating Initiative	-	**0.00**									224,400,759	-	-	-	-	-	**224,400,759**							0	-	-	-	-	-	**0**							0.00	-
65	New Construction and Major Renovation Initiative	-	**0.00**									97,888,461	-	-	-	-	-	**97,888,461**							0	-	-	-	-	-	**0**							0.00	-
66	Existing Building Commissioning Incentive Initiative	-	**0.00**									813,135	-	-	-	-	-	**813,135**							0	-	-	-	-	-	**0**							0.00	-
	Sub-total: Commercial & Institutional Program	-	**0.00**									**4,132,352,438**	**-**	**-**	**-**	**-**	**-**	**4,132,352,438**							**0**	**-**	**-**	**-**	**-**	**-**	**0**							**0.00**	**-**
	Industrial Program																																							
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	**0.00**									788,957,919	-	-	-	-	-	**788,957,919**							0	-	-	-	-	-	**0**							0.00	-
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	**0.00**									121,272,708	-	-	-	-	-	**121,272,708**							0	-	-	-	-	-	**0**							0.00	-
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	**0.00**									5,765,645	-	-	-	-	-	**5,765,645**							0	-	-	-	-	-	**0**							0.00	-
	Sub-total: Industrial Program	-	**0.00**									**915,996,272**	**-**	**-**	**-**	**-**	**-**	**915,996,272**							**0**	**-**	**-**	**-**	**-**	**-**	**0**							**0.00**	**-**
	Low Income Program																																							
70	Low Income Initiative	-	**0.00**									80,872,157	-	-	-	-	-	**80,872,157**							0	-	-	-	-	-	**0**							0.00	-
	Sub-total: Low-Income Program	-	**0.00**									**80,872,157**	**-**	**-**	**-**	**-**	**-**	**80,872,157**							**0**	**-**	**-**	**-**	**-**	**-**	**0**							**0.00**	**-**
	Other																																							
71	Aboriginal Conservation Program	-	**0.00**									0	-	-	-	-	-	**0**							0	-	-	-	-	-	**0**							0.00	-
72	Program Enabled Savings	-	**0.00**									82,472,787	-	-	-	-	-	**82,472,787**							0	-	-	-	-	-	**0**							0.00	-
	Sub-total: Other	-	**0.00**									**82,472,787**	**-**	**-**	**-**	**-**	**-**	**82,472,787**							**0**	**-**	**-**	**-**	**-**	**-**	**0**							**0.00**	**-**
	Sub-total: 2011-2014+2015 Extension Legacy Framework	-	**0.00**									**6,560,858,186**	**-**	**-**	**-**	**-**	**-**	**6,560,858,186**							**0**	**-**	**-**	**-**	**-**	**-**	**0**							**0.00**	**-**
	Total	2.59	**2.91**									**8,344,908,914**	**8,700,450,440**	**8,969,703,725**	**8,440,048,767**	**7,250,436,523**	**6,688,184,788**	**48,393,733,157**							**18,729,265**	**240,216,353**	**269,503,084**	**252,240,725**	**223,663,789**	**213,420,079**	**1,217,773,295**							**0.22**	**2.76**

Progress Report
For: Province Wide

#	Programs	Levelized Unit Energy Cost - Cost Effectiveness Test (¢/kWh)					Verified (¢/kWh)					Comparison (%)		
		2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total
2015-2020 Conservation First Framework Programs														
Residential Province-Wide Programs														
1	Save on Energy Coupon Program	2.54	2.84	2.73	2.83	**2.64**								
2	Save on Energy Heating & Cooling Program	5.48	5.23	5.14	5.13	**5.36**								
3	Save on Energy New Construction Program	5.38	5.38	5.41	5.35	**5.28**								
4	Save on Energy Home Assistance Program	17.10	17.44	17.92	17.98	**16.13**								
Sub-total: Residential Province-Wide Programs		**4.22**	**4.62**	**4.56**	**4.73**	**4.35**								
Business Province-Wide Programs														
5	Save on Energy Audit Funding Program	3.04	3.13	3.12	3.08	**3.08**								
6	Save on Energy Retrofit Program	2.38	2.47	2.47	2.46	**2.31**								
7	Save on Energy Small Business Lighting Program	5.63	5.30	5.68	5.59	**5.68**								
8	Save on Energy High Performance New Construction Program	4.30	4.43	2.88	4.60	**4.05**								
9	Save on Energy Existing Building Commissioning Program	5.35	5.69	5.70	5.71	**6.30**								
10	Save on Energy Process & Systems Upgrades Program	1.91	1.87	1.89	2.18	**1.80**								
11	Save on Energy Energy Manager Program	4.18	4.21	4.26	4.42	**4.03**								
12	Save on Energy Monitoring & Targeting Program	3.11	4.66	6.20	6.10	**4.38**								
13	Save on Energy Retrofit Program - P4P	0.00	0.00	0.00	0.00	**0.00**								
14	Save on Energy Process & Systems Upgrades Program - P4P	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: Business Province-Wide Programs		**2.48**	**2.45**	**2.51**	**2.66**	**2.40**								
Local & Regional Programs														
15	Adaptive Thermostat Local Program	5.08	5.08	5.08	5.08	**5.24**								
16	Business Refrigeration Incentives Local Program	3.87	3.43	3.46	3.56	**3.65**								
17	Conservation on the Coast Home Assistance Local Program	0.00	0.00	0.00	0.00	**0.00**								
18	Conservation on the Coast Small Business Lighting Local Program	0.00	0.00	0.00	0.00	**0.00**								
19	First Nations Conservation Local Program	17.79	23.13	21.01	23.98	**21.58**								
20	High Efficiency Agriculturual Pumping Local Program	4.99	3.54	3.25	3.27	**3.66**								
21	Instant Savings Local Program	1.53	1.55	1.67	1.85	**1.56**								
22	OPsaver Local Program	55.78	14.30	6.35	1.16	**4.81**								
23	PUMPsaver Local Program	2.36	2.60	2.76	3.55	**2.71**								
24	Social Benchmarking Local Program	8.14	6.91	7.65	7.21	**7.46**								
25	THESL Swimming Pool Efficiency Local Program	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: Local & Regional Programs		**6.24**	**5.70**	**5.57**	**4.31**	**5.63**								
LDC Innovation Fund Pilot Programs														
26	Air Source Heat Pump for Residential Water Heating Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
27	Building Optimization Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
29	Demand Control Kitchen Ventilation Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
30	Direct Install - Hydronic Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
31	Direct Install - RTU Controls Pilot Program	6.65	6.65	6.65	6.65	**6.73**								
32	Electronically Commutated Furnace Motor Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
33	Electronics Takeback Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
34	Home Energy Assessment and Retrofit Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
35	HONI HP Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
36	P4P for Class B Office Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
37	Performance Based Conservation Pilot Program	0.19	3.36	8.75	8.80	**1.28**								
38	Re-Invest Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
39	Residential Direct Install Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
40	Residential Direct Mail Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
41	Residential Ductless Heat Pump Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
42	Residential Install Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
43	Social Benchmarking Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
44	Solar Powered Attic Ventilation Pilot Program	3.10	2.36	2.38	2.37	**2.36**								
45	Truckload Event Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: LDC Innovation Fund Pilot Programs		**5.47**	**4.95**	**4.94**	**4.94**	**4.32**								
Program Enabled Savings														
46	Save on Energy Retrofit Program Enabled Savings	-	-	-	-	-								
47	Save on Energy High Performance New Construction Program Enabled Sav	-	-	-	-	-								
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-								
Sub-total: Program Enabled Savings		-	-	-	-	-								
Other														
49	Proposed Program or Pilot	4.36	5.46	5.83	5.99	**4.93**								
50	Unassigned Target	12.19	2.45	2.39	2.38	**2.86**								
Sub-total: Other		**5.15**	**3.79**	**3.75**	**3.79**	**3.89**								
Sub-total: 2015-2020 Conservation First Framework		**3.00**	**2.99**	**3.08**	**3.19**	**2.91**								
Conservation Fund														
51	EnerNOC Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	0.00	0.00	0.00	0.00	**0.00**								
53	Loblaw P4P Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
55	Social Benchmarking Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
56	Strategic Energy Group Conservation Fund Pilot Program	0.00	0.00	0.00	0.00	**0.00**								
Sub-total: Conservation Fund		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**								
2011-2014+2015 Extension Legacy Framework Programs														
Residential Program														
57	Appliance Retirement Initiative	-	-	-	-	**0.00**								
58	Coupon Initiative	-	-	-	-	**0.00**								
59	Bi-Annual Retailer Event Initiative	-	-	-	-	**0.00**								
60	HVAC Incentives Initiative	-	-	-	-	**0.00**								
61	Residential New Construction and Major Renovation Initiative	-	-	-	-	**0.00**								
Sub-total: Residential Program		-	-	-	-	**0.00**								
Commercial & Institutional Program														
62	Energy Audit Initiative	-	-	-	-	**0.00**								
63	Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	**0.00**								
64	Direct Install Lighting and Water Heating Initiative	-	-	-	-	**0.00**								
65	New Construction and Major Renovation Initiative	-	-	-	-	**0.00**								
66	Existing Building Commissioning Incentive Initiative	-	-	-	-	**0.00**								
Sub-total: Commercial & Institutional Program		-	-	-	-	**0.00**								
Industrial Program														
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	**0.00**								
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	-	-	-	-	**0.00**								
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi	-	-	-	-	**0.00**								
Sub-total: Industrial Program		-	-	-	-	**0.00**								
Low Income Program														
70	Low Income Initiative	-	-	-	-	**0.00**								
Sub-total: Low-Income Program		-	-	-	-	**0.00**								
Other														
71	Aboriginal Conservation Program	-	-	-	-	**0.00**								
72	Program Enabled Savings	-	-	-	-	**0.00**								
Sub-total: Other		-	-	-	-	**0.00**								
Sub-total: 2011-2014+2015 Extension Legacy Framework		-	-	-	-	**0.00**								
Total		**3.00**	**2.99**	**3.08**	**3.19**	**2.52**								

> Levelized Unit Energy Cost - Cost Effectiveness Test

> Cost Effectiveness Tests Group

Savings Persistence Report

For: EnWin Utilities Ltd.

#	Program / Initiative Name	Implementation Year	Gross Verified Annual Energy Savings (kWh)																											Gross Verified Annual Peak Demand Savings (kW)						
			2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040		2015	2016	2017	2018	2019	2020	2021
2015 Total			21,154,861	20,954,269	20,309,673	20,307,142	20,200,636	20,166,530	19,688,791	19,687,988	19,592,367	18,028,327	11,962,515	11,814,252	7,669,563	7,609,345	7,586,969	5,212,858	2,635,601	2,635,601	2,547,245	853,359	21,166	15,895	15,895	0	0	0		3,498	3,496	3,382	3,382	3,361	3,356	3,281
2015 Adjustment Total			3,693,965	3,670,453	3,666,818	3,663,184	3,745,945	3,745,945	3,601,142	3,600,638	3,549,005	2,967,304	2,238,748	2,220,199	1,930,825	1,877,288	1,703,611	1,384,337	208,730	208,730	205,454	141,185	18,988	6,200	6,200	0	0	0		501	500	500	500	518	518	497
2016 Total			-	34,482,078	34,217,408	34,217,408	34,184,514	34,184,514	34,085,325	34,053,551	34,052,932	32,718,385	32,699,704	32,247,856	28,483,071	8,094,000	8,031,097	5,407,235	4,159,714	2,138,134	571,330	27,947	27,947	0	0	0	0	0		-	2,635	2,591	2,591	2,589	2,589	2,585
Total			24,848,826	59,106,800	58,193,899	58,187,734	58,131,095	58,096,989	57,375,258	57,342,177	57,194,304	53,714,016	46,900,971	46,282,307	38,083,459	17,580,633	17,321,677	12,004,430	7,004,045	4,982,465	3,324,029	1,022,491	68,101	22,095	22,095	0	0	0		3,999	6,631	6,473	6,473	6,468	6,463	6,363

Savings Persistence Report

For: EnWin Utilities Ltd.

#	Program / Initiative Name	Implementation Year	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
2015 Total			3,281	3,269	3,024	2,161	2,154	1,794	1,779	1,776	1,461	1,132	1,132	1,034	191	7	6	6	0	0	0
2015 Adjustment Total			497	495	412	301	301	265	253	221	187	72	72	68	36	2	0	0	0	0	0
2016 Total			2,579	2,579	2,425	2,424	2,370	1,638	953	953	701	501	367	269	26	26	0	0	0	0	0
Total			6,357	6,343	5,861	4,886	4,825	3,697	2,985	2,950	2,349	1,705	1,571	1,371	253	35	6	6	0	0	0

Gross Verified Peak Demand

Gross Verified Savings >

Net Verified Annual Energy Savings (kWh)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
2015 Total	15,570,830	15,397,466	14,910,821	14,908,290	14,825,311	14,809,439	14,526,282	14,525,127	14,448,797	13,524,315	9,249,084	9,110,879	5,899,620	5,837,695	5,815,319	4,283,524	1,832,742	1,832,742
2015 Adjustment Total	2,635,805	2,611,497	2,607,862	2,604,228	2,675,379	2,675,379	2,572,369	2,571,830	2,525,654	2,111,925	1,600,916	1,587,543	1,369,267	1,322,906	1,166,578	963,413	177,294	177,294
2016 Total	-	29,617,171	29,406,012	29,406,012	29,365,889	29,365,889	29,271,652	29,232,895	29,231,968	28,076,826	28,048,851	27,656,647	24,862,485	9,676,012	9,593,103	7,228,627	6,053,054	3,032,918
Total	18,206,635	47,626,134	46,924,695	46,918,530	46,866,579	46,850,707	46,370,303	46,329,852	46,206,419	43,713,066	38,898,851	38,355,069	32,131,372	16,836,613	16,575,000	12,475,564	8,063,090	5,042,954

Savings Persistence Report

For: EnWin Utilities Ltd.

#	Program / Initiative Name	Implementation Year	Net Verified Energy Savings (kWh)								Net Verified Annual Peak Demand Savings (kW)																						Net Verified Peak Demand Savings (kW)	Net Verified Savings (kWh)
			2033	2034	2035	2036	2037	2038	2039	2040	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040		
2015 Total			1,792,859	1,028,264	13,060	7,789	7,789	0	0	0	2,279	2,276	2,184	2,184	2,167	2,165	2,121	2,121	2,112	1,968	1,375	1,367	1,088	1,078	1,075	861	589	589	544	164	4	3	3	0	0	0		
2015 Adjustment Total			175,815	146,805	15,826	3,038	3,038	0	0	0	344	343	343	343	361	361	347	347	345	286	213	213	184	173	143	121	46	46	44	39	2	0	0	0	0	0		
2016 Total			686,635	26,030	26,030	0	0	0	0	0	-	1,729	2,684	2,684	2,681	2,681	2,677	2,663	2,663	2,528	2,526	2,482	1,933	1,336	1,336	1,105	926	724	577	27	27	0	0	0	0	0		
Total			2,655,309	1,201,099	54,916	10,827	10,827	0	0	0	2,623	5,348	5,211	5,211	5,209	5,207	5,145	5,131	5,120	4,782	4,114	4,062	3,205	2,587	2,554	2,087	1,561	1,359	1,165	221	33	3	3	0	0	0		

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Implementation Year	Gross Verified Annual Energy Savings (kWh)																											Gross Verified Annual Peak Demand Savings (kW)						
			2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2015	2016	2017	2018	2019	2020	2021
2015 Total			1,517,376,377	1,467,236,574	1,441,999,181	1,439,760,412	1,404,504,098	1,383,644,451	1,355,718,160	1,355,117,342	1,327,454,422	1,226,308,126	888,294,692	826,686,023	628,877,250	622,128,961	602,331,175	484,062,415	278,064,710	277,485,858	272,912,671	168,224,535	7,887,335	7,075,579	7,075,579	0	0	0		258,681	252,599	246,338	245,500	238,195	235,375	230,963
2015 Adjustment Total			459,158,748	458,014,089	455,630,372	455,142,333	484,759,336	484,335,489	477,662,261	477,649,870	472,553,347	447,685,443	390,795,594	382,513,810	352,649,243	336,988,920	272,412,521	233,776,298	186,689,472	186,537,137	186,347,918	181,488,950	4,129,162	4,053,212	4,053,212	483,137	483,137	483,137		59,853	59,554	59,180	59,040	65,360	65,334	64,163
2016 Total			-	1,234,964,278	1,218,933,803	1,217,380,210	1,215,728,319	1,213,981,977	1,195,223,469	1,192,253,229	1,190,870,882	1,178,436,857	1,174,252,877	1,156,349,268	1,027,776,982	663,893,054	660,182,390	468,283,564	417,614,686	262,527,509	143,491,415	137,166,624	30,121,159	9,960,988	9,946,356	9,860,536	9,778,623	9,747,624		-	161,713	159,253	159,100	158,944	158,717	156,501
Total			1,976,535,125	3,160,214,941	3,116,563,356	3,112,282,975	3,104,991,753	3,081,961,917	3,028,603,890	3,025,020,441	2,990,878,651	2,852,430,426	2,453,343,163	2,365,549,101	2,009,303,475	1,623,010,935	1,534,926,086	1,186,122,277	882,368,868	726,550,504	602,752,004	486,880,109	42,137,656	21,089,779	21,075,147	10,343,673	10,261,760	10,230,761		318,534	473,866	464,771	463,640	462,499	459,426	451,627

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Implementation Year	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
2015 Total			230,875	226,081	210,069	161,497	151,005	136,593	135,070	130,556	110,043	80,805	80,738	75,751	23,677	1,993	1,883	1,883	0	0	0
2015 Adjustment Total			64,162	62,908	58,793	49,553	47,841	46,070	42,723	27,591	19,677	14,180	14,156	14,002	11,601	297	287	287	118	118	118
2016 Total			156,055	155,790	154,495	154,104	151,033	129,083	91,119	90,960	68,340	59,077	47,683	39,313	36,519	7,087	4,018	3,633	3,605	3,580	3,572
Total			451,092	444,779	423,357	365,154	349,879	311,746	268,912	249,107	198,060	154,062	142,577	129,066	71,797	9,377	6,188	5,803	3,723	3,698	3,690

Gross Verified Peak Demand

Gross Verified Savings >

Net Verified Annual Energy Savings (kWh)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
2015 Total	1,231,139,929	1,183,337,363	1,162,167,440	1,160,151,846	1,130,879,643	1,117,489,823	1,096,302,806	1,095,796,734	1,073,492,761	996,885,059	727,949,207	674,962,068	512,196,906	505,848,713	492,293,654	409,180,503	212,390,069	212,048,113
2015 Adjustment Total	350,491,330	349,476,790	347,136,451	346,751,329	373,172,273	372,776,419	367,639,107	367,620,780	364,122,148	345,195,844	299,634,078	293,722,456	269,094,338	255,165,757	207,227,574	182,855,823	146,186,155	146,097,604
2016 Total	-	1,171,938,152	1,158,674,370	1,157,283,701	1,155,778,404	1,154,154,797	1,137,937,552	1,135,214,642	1,133,904,549	1,123,678,706	1,119,044,062	1,102,257,303	996,349,343	703,852,414	699,593,511	518,915,382	477,837,174	264,262,761
Total	1,581,631,259	2,704,752,305	2,667,978,261	2,664,186,876	2,659,830,320	2,644,421,039	2,601,879,465	2,598,632,156	2,571,519,458	2,465,759,609	2,146,627,347	2,070,941,827	1,777,640,587	1,464,866,884	1,399,114,739	1,110,951,708	836,413,398	622,408,478

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Implementation Year	Net Verified Energy Savings (MWh)								Net Verified Annual Peak Demand Savings (MW)																								Net Verified Peak Demand Savings	Net Verified Savings
			2033	2034	2035	2036	2037	2038	2039	2040	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040		
2015 Total			209,640,616	155,794,011	4,278,789	3,467,033	3,467,033	0	0	0	190,407	184,795	179,513	178,835	172,722	170,930	167,595	167,520	163,597	151,396	112,922	103,950	92,128	90,887	87,897	73,785	49,425	49,392	46,792	20,003	1,031	923	923	0	0	0		
2015 Adjustment Total			145,999,829	143,427,934	2,095,671	2,019,894	2,019,894	270,557	270,557	270,557	42,669	42,427	42,077	41,968	47,975	47,952	47,070	47,069	46,126	43,043	35,866	34,566	33,169	30,091	18,862	14,091	9,998	9,985	9,905	8,633	159	149	149	66	66	66		
2016 Total			103,443,465	98,489,362	23,491,433	6,487,697	6,474,053	6,395,109	6,355,706	6,326,823	-	141,726	139,652	139,516	139,376	139,169	137,241	136,853	136,612	135,518	134,979	131,844	113,552	82,210	82,083	61,452	54,127	39,392	28,688	25,841	5,231	2,371	2,368	2,343	2,331	2,323		
Total			459,083,910	397,711,307	29,865,893	11,974,624	11,960,980	6,665,666	6,626,263	6,597,380	233,076	368,948	361,242	360,319	360,073	358,051	351,906	351,442	346,335	329,957	283,767	270,360	238,849	203,188	188,842	149,328	113,554	98,767	85,385	54,482	6,423	3,443	3,440	2,409	2,397	2,389		

Final Verified 2016 Annual LDC CDM Program Results Report
Methodology

General

All results are at the end-user level (not including transmission and distribution losses) and reported to IESO by April 15, 2017. 2015 results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by March 31, 2016. 2015 Adjustment results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO between April 1, 2016 and April 15 2017. 2016 results are based on projects compelted between January 1, 2016 and December 31, 2016 and reported to the IESO by April 15, 2017.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement or eligible Programs.

Savings Calculations

#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	**Gross Reported Savings** = Activity * Per Unit Assumption Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	**Gross Reported Savings** = Reported Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.

However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;

2015-2020 Conservation First Framework

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Heating & Cooling Program	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in LDC Report	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
6	Save on Energy Retrofit Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date as reported in the LDC Report	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings. to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.
9	Save on Energy Existing Building Commissioning Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was in-service.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager.	
12	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Appliance Retirement Initiative	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	April 15, 2017	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	
3	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the event occurs.	
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)
8	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
10	saveONenergy Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
11	saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
12	saveONenergy Energy Manager	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	saveONenergy Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
16	Program Enabled Savings		April 15, 2017		

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Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Algoma Power Inc.	0.18
2	Atikokan Hydro Inc.	0.02
3	Attawapiskat Power Corporation	0.01
4	Bluewater Power Distribution Corporation	0.62
5	Brantford Power Inc.	0.67
6	Burlington Hydro Inc.	1.34
7	Canadian Niagara Power Inc.	0.35
8	Centre Wellington Hydro Ltd.	0.11
9	Chapleau Public Utilities Corporation	0.03
10	COLLUS PowerStream Corp.	0.25
11	Cooperative Hydro Embrun Inc.	0.06
12	E.L.K. Energy Inc.	0.25
13	Energy+ Inc.	1.12
14	Enersource Hydro Mississauga Inc.	4.64
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61
20	Festival Hydro Inc.	0.32
21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Horizon Utilities Corporation	3.72
29	Hydro 2000 Inc.	0.04
30	Hydro Hawkesbury Inc.	0.15
31	Hydro One Brampton Networks Inc.	3.59
32	Hydro One Networks Inc.	27.29
33	Hydro Ottawa Limited	6.61
34	InnPower Corporation	0.33
35	Kashechewan Power Corporation	0.02
36	Kenora Hydro Electric Corporation Ltd.	0.09

37	Kingston Hydro Corporation	0.29
38	Kitchener-Wilmot Hydro Inc.	1.51
39	Lakefront Utilities Inc.	0.11
40	Lakeland Power Distribution Ltd.	0.23
41	London Hydro Inc.	2.61
42	Midland Power Utility Corporation	0.10
43	Milton Hydro Distribution Inc.	0.66
44	Newmarket-Tay Power Distribution Ltd.	0.60
45	Niagara Peninsula Energy Inc.	0.82
46	Niagara-on-the-Lake Hydro Inc.	0.13
47	North Bay Hydro Distribution Limited	0.42
48	Northern Ontario Wires Inc.	0.09
49	Oakville Hydro Electricity Distribution Inc.	1.51
50	Orangeville Hydro Limited	0.20
51	Orillia Power Distribution Corporation	0.22
52	Oshawa PUC Networks Inc.	1.48
53	Ottawa River Power Corporation	0.12
54	Peterborough Distribution Incorporated	0.46
55	PowerStream Inc.	7.82
56	PUC Distribution Inc.	0.65
57	Renfrew Hydro Inc.	0.05
58	Rideau St. Lawrence Distribution Inc.	0.07
59	Sioux Lookout Hydro Inc.	0.08
60	St. Thomas Energy Inc.	0.28
61	Thunder Bay Hydro Electricity Distribution Inc.	0.82
62	Tillsonburg Hydro Inc.	0.12
63	Toronto Hydro-Electric System Limited	15.57
64	Veridian Connections Inc.	2.39
65	Wasaga Distribution Inc.	0.18
66	Waterloo North Hydro Inc.	0.96
67	Welland Hydro-Electric System Corp.	0.31
68	Wellington North Power Inc.	0.06
69	West Coast Huron Energy Inc.	0.06
70	Westario Power Inc.	0.37
71	Whitby Hydro Electric Corporation	1.12
Total		**100.00**

Final Verified 2016 Annual LDC CDM Program Results Report
Glossary

#	Term	Definition
	Reporting Terms	
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verfied results are provided by July 1st of each year.
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.
5	Progress or Comparison	An assessment of Actual results versus Verified results.
	Framework Terms	
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
	Programs Terms	
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.
11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
	Activity Terms	
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc..
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).
	Savings Terms	
18	Energy Savings	Energy savings attributable to conservation and demand management activities.
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.
20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.

24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.
	Costs Terms	
30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Adminsitrative Expense and IESO Value Added Services Cost.
34	Delivery Cost	The sum of Total Administrative Expenses and Participant Incentives. **All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity.** **E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.** **However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;**
35	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.
	Cost Effectiveness Terms	
36	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
37	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
38	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

Appendix L

Final Verified 2016 Annual LDC CDM Results Project List

Project Results Report - This worksheet that provides a results report by LDC, by Program, and by Project.

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program / Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment
17116	EnWin Utilitie	Southwest Or	Bi-Annual Ret	2011 - 2014	FCR	2015		[redacted]							Coupons redeemed					all measures	658.45	449.98	2,202.14	Jul 16	IESO		
17117	EnWin Utilitie	Southwest Or	Coupon Initia	2011 - 2014	FCR	2015		[redacted]							Coupons redeemed					all measures	5,970.85	3,975.65	19,247.91	Jul 16	IESO		
17118	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141107	[redacted]							all measure w	Engineered Li	3/6/2015	9/28/2015	10/26/2015	measure(s)	1	0.00	$ 305	n/a	IESO		
17119	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	145631	[redacted]							all measure w	Prescriptive L	3/6/2015	9/17/2015	10/26/2015	measure(s)	5	0.00	$ 440	n/a	IESO		
17120	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141077	[redacted]							all measure w	Engineered Li	3/6/2015	9/4/2015	9/11/2015	measure(s)	1	0.00	$ 314	n/a	IESO		
17121	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	145143	[redacted]							all measure w	Prescriptive L	3/6/2015	9/4/2015	9/11/2015	measure(s)	3	0.00	$ 123	n/a	IESO		
17122	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	148531	[redacted]							all measure w	Engineered Li	9/3/2015	10/3/2015	10/25/2015	measure(s)	1	0.00	$ 1,640	n/a	IESO		
17123	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	148531	[redacted]							all measure w	Prescriptive L	9/3/2015	10/3/2015	10/25/2015	measure(s)	50	0.00	$ 6,140	n/a	IESO		
17124	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141214	[redacted]							all measure w	Engineered Li	3/10/2015	11/26/2015	12/8/2015	measure(s)	1	0.00	$ 273	n/a	IESO		
17125	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141214	[redacted]							all measure w	Prescriptive L	3/10/2015	11/26/2015	12/8/2015	measure(s)	142	0.00	$ 3,477	n/a	IESO		
17126	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	145276	[redacted]							all measure w	Prescriptive L	3/10/2015	11/26/2015	12/8/2015	measure(s)	43	0.00	$ 1,763	n/a	IESO		
17127	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141441	[redacted]							all measure w	Engineered Li	3/16/2015	11/20/2015	12/8/2015	measure(s)	1	0.00	$ 1,856	n/a	IESO		
17128	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141441	[redacted]							all measure w	Prescriptive L	3/16/2015	11/20/2015	12/8/2015	measure(s)	398	0.00	$ 17,274	n/a	IESO		
17129	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	147137	[redacted]							all measure w	Engineered N	7/30/2015	8/6/2015	8/10/2015	measure(s)	1	0.00	$ 1,760	n/a	IESO		
17130	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	151237	[redacted]							all measure w	Prescriptive L	11/5/2015	11/19/2015	12/18/2015	measure(s)	34	0.00	$ 3,570	n/a	IESO		
17131	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	142994	[redacted]							all measure w	Custom Non-	4/23/2015	5/15/2015	6/30/2015	measure(s)	1	0.00	$ 14,568	n/a	IESO		
17132	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	144318	[redacted]							all measure w	Engineered Li	5/28/2015	7/16/2015	10/1/2015	measure(s)	1	0.00	$ 1,311	n/a	IESO		
17133	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	149148	[redacted]							all measure w	Engineered N	9/22/2015	11/1/2015	11/12/2015	measure(s)	2	0.00	$ 5,760	n/a	IESO		
17134	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	140497	[redacted]							all measure w	Custom Non-	2/20/2015	3/10/2015	6/30/2015	measure(s)	2	0.00	$ 64,347	n/a	IESO		
17135	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	145208	[redacted]							all measure w	Custom Non-	6/19/2015	8/17/2015	12/18/2015	measure(s)	3	0.00	$ 78,146	n/a	IESO		
17136	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	144943	[redacted]							all measure w	Engineered Li	6/10/2015	10/28/2015	11/25/2015	measure(s)	1	0.00	$ 7,629	n/a	IESO		
17137	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	147769	[redacted]							all measure w	Prescriptive L	8/17/2015	10/12/2015	10/14/2015	measure(s)	10	0.00	$ 1,260	n/a	IESO		
17138	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	153736	[redacted]							all measure w	Prescriptive N	12/18/2015	11/4/2015	11/6/2015	measure(s)	5	0.00	$ 2,552	n/a	IESO		
17139	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	149191	[redacted]							all measure w	Engineered Li	9/22/2015	10/13/2015	10/13/2015	measure(s)	1	0.00	$ 5,680	n/a	IESO		
17140	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	142951	[redacted]							all measure w	Engineered Li	4/22/2015	8/14/2015	10/30/2015	measure(s)	1	0.00	$ 120	n/a	IESO		
17141	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	142951	[redacted]							all measure w	Prescriptive L	4/22/2015	8/14/2015	10/30/2015	measure(s)	20	0.00	$ 1,180	n/a	IESO		
17142	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	149805	[redacted]							all measure w	Custom Light	10/7/2015	12/15/2015	12/21/2015	measure(s)	1	0.00	$ 3,139	n/a	IESO		
17143	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	147306	[redacted]							all measure w	Prescriptive L	8/4/2015	8/26/2015	8/27/2015	measure(s)	8	0.00	$ 612	n/a	IESO		
17144	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141449	[redacted]							all measure w	Engineered Li	3/16/2015	7/16/2015	8/5/2015	measure(s)	1	0.00	$ 501	n/a	IESO		
17145	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	149846	[redacted]							all measure w	Engineered Li	10/8/2015	11/6/2015	11/20/2015	measure(s)	4	0.00	$ 3,280	n/a	IESO		
17146	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	140843	[redacted]							all measure w	Prescriptive L	3/2/2015	3/6/2015	8/27/2015	measure(s)	285	0.00	$ 4,650	n/a	IESO		
17147	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141447	[redacted]							all measure w	Engineered Li	3/16/2015	6/5/2015	6/25/2015	measure(s)	1	0.00	$ 19	n/a	IESO		
17148	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	150394	[redacted]							all measure w	Prescriptive L	10/20/2015	10/30/2015	11/30/2015	measure(s)	25	0.00	$ 2,694	n/a	IESO		
17149	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	139386	[redacted]							all measure w	Engineered Li	1/22/2015	3/20/2015	8/3/2015	measure(s)	3	0.00	$ 45,694	n/a	IESO		
17150	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141227	[redacted]							all measure w	Prescriptive N	3/10/2015	4/1/2015	5/20/2015	measure(s)	2	0.00	$ 4,710	n/a	IESO		
17151	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	151529	[redacted]							all measure w	Engineered N	11/11/2015	12/1/2015	12/2/2015	measure(s)	1	0.00	$ 5,840	n/a	IESO		
17152	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141446	[redacted]							all measure w	Engineered Li	3/16/2015	11/13/2015	12/8/2015	measure(s)	1	0.00	$ 1,219	n/a	IESO		
17153	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	141446	[redacted]							all measure w	Prescriptive L	3/16/2015	11/13/2015	12/8/2015	measure(s)	86	0.00	$ 2,998	n/a	IESO		
17154	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	151886	[redacted]							all measure w	Prescriptive L	11/19/2015	12/14/2015	12/31/2015	measure(s)	175	0.00	$ 5,787	n/a	IESO		
17155	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	145778	[redacted]							all measure w	Engineered Li	6/29/2015	9/18/2015	9/23/2015	measure(s)	1	0.00	$ 1,440	n/a	IESO		
17156	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	152309	[redacted]							all measure w	Prescriptive L	11/26/2015	12/21/2015	12/21/2015	measure(s)	7	0.00	$ 428	n/a	IESO		
17157	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	142332	[redacted]							all measure w	Prescriptive L	4/8/2015	4/7/2015	12/7/2015	measure(s)	39	0.00	$ 4,243	n/a	IESO		
17158	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	149817	[redacted]							all measure w	Custom Non-	10/7/2015	10/15/2015	11/30/2015	measure(s)	1	0.00	$ 17,432	n/a	IESO		
17159	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	149015	[redacted]							all measure w	Prescriptive L	9/17/2015	10/22/2015	11/27/2015	measure(s)	11	0.00	$ 3,675	n/a	IESO		
17160	EnWin Utilitie	South	Efficiency: Eq	2011 - 2014	FCR	2015	157702	[redacted]							all measure w	Custom Non-	3/22/2016	8/17/2015	8/22/2015	measure(s)	1	0.00	$ 34,164	n/a	IESO		
17161	EnWin Utilitie	South	Energy Audit	2011 - 2014	FCR	2015	{8C44DC7E-3	[redacted]							Energy Audit	Prescriptive	n/a	n/a	2/09/15	Audit	1.00	N/A	n/a	n/a	IESO		Project information filled in where available.
17162	EnWin Utilitie	South	Energy Audit	2011 - 2014	FCR	2015	{6D9A7CC7-7	[redacted]							Energy Audit	Prescriptive	n/a	n/a	12/16/15	Audit	1.00	N/A	n/a	n/a	IESO		Project information filled in where available.
17163	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702720	[redacted]							ECM + CAC SEER 15				12/22/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17164	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	694092	[redacted]							ECM				12/21/15	ECM	1.00		250.00	n/a	IESO		
17165	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	694076	[redacted]							ECM				12/14/15	ECM	1.00		250.00	n/a	IESO		
17166	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703859	[redacted]							ECM + CAC SEER 15				12/11/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17167	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703539	[redacted]							ECM + CAC SEER 15				12/09/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17168	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703363	[redacted]							ECM + CAC SEER 15				12/02/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17169	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702535	[redacted]							ECM				11/26/15	ECM	1.00		250.00	n/a	IESO		
17170	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703290	[redacted]							ECM + CAC SEER 15				11/26/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17171	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703564	[redacted]							ECM + CAC SEER 15				11/26/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17172	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703421	[redacted]							ECM				11/20/15	ECM	1.00		250.00	n/a	IESO		
17173	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	701895	[redacted]							ECM + CAC SEER 15				11/17/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17174	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703764	[redacted]							ECM				11/12/15	ECM	1.00		250.00	n/a	IESO		
17175	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702344	[redacted]							ECM				11/09/15	ECM	1.00		250.00	n/a	IESO		
17176	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702120	[redacted]							ECM + CAC SEER 15				11/02/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17177	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	701883	[redacted]							ECM				10/22/15	ECM	1.00		250.00	n/a	IESO		
17178	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703178	[redacted]							ECM + CAC SEER 15				10/20/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17179	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703787	[redacted]							CAC SEER 14.5				10/14/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17180	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702584	[redacted]							ECM + CAC SEER 15				10/07/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17181	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703677	[redacted]							ECM + CAC SEER 15				10/06/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17182	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703688	[redacted]							ECM + CAC SEER 15				10/05/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17183	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	658861	[redacted]							ECM				9/30/15	ECM	1.00		250.00	n/a	IESO		
17184	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702432	[redacted]							ECM				9/10/15	ECM	1.00		250.00	n/a	IESO		
17185	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703560	[redacted]							ECM				8/28/15	ECM	1.00		250.00	n/a	IESO		
17186	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703867	[redacted]							CAC SEER 15				8/21/15	CAC SEER 15	1.00		400.00	n/a	IESO		
17187	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703482	[redacted]							ECM + CAC SEER 15				8/14/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17188	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702383	[redacted]							ECM + CAC SEER 15				8/13/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17189	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702667	[redacted]							CAC SEER 14.5				8/11/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17190	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702846	[redacted]							CAC SEER 14.5				7/29/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17191	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	701964	[redacted]							ECM + CAC SEER 15				7/17/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17192	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703088	[redacted]							CAC SEER 14.5				7/14/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17193	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702371	[redacted]							ECM + CAC SEER 15				6/23/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17194	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702758	[redacted]							ECM + CAC SEER 15				6/19/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17195	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	630394	[redacted]							ECM				6/18/15	ECM	1.00		250.00	n/a	IESO		
17196	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703098	[redacted]							CAC SEER 14.5				5/30/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17197	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702943	[redacted]							ECM + CAC SEER 15				5/29/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17198	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702559	[redacted]							ECM + CAC SEER 15				5/21/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17199	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	604029	[redacted]							ECM				4/24/15	ECM	1.00		250.00	n/a	IESO		
17200	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703595	[redacted]							ECM				4/22/15	ECM	1.00		250.00	n/a	IESO		
17201	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703974	[redacted]							CAC SEER 14.5				4/13/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17202	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703141	[redacted]							ECM + CAC SEER 15				3/07/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17203	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702400	[redacted]							ECM				3/02/15	ECM	1.00		250.00	n/a	IESO		
17204	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703008	[redacted]							ECM				2/25/15	ECM	1.00		250.00	n/a	IESO		
17205	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	597034	[redacted]							ECM + CAC SEER 15				2/22/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17206	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702339	[redacted]							ECM + CAC SEER 14.5				2/18/15	ECM + CAC SE	2.00		500.00	n/a	IESO		
17207	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702251	[redacted]							ECM + CAC SEER 15				2/11/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17208	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702145	[redacted]							ECM + CAC SEER 15				2/06/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17209	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702401	[redacted]							ECM + CAC SEER 15				2/04/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17210	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	600779	[redacted]							ECM + CAC SEER 15				1/30/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17211	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702359	[redacted]							ECM + CAC SEER 15				1/30/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17212	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702287	[redacted]							ECM + CAC SEER 15				1/28/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17213	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	702980	[redacted]							ECM + CAC SEER 15				1/27/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17214	ENWIN Utiliti	Southwest Or	HVAC Incenti	2011 - 2014	FCR	2015	703861	[redacted]							ECM + CAC SEER 15				1/27/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17215	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW02-0206	[redacted]								Prescriptive/				Measure	29.00				IESO		No completion dat
17216	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0019	[redacted]								Prescriptive/				Measure	14.00				IESO		No completion dat
17217	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0021	[redacted]								Prescriptive/				Measure	14.00				IESO		No completion dat
17218	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0021	[redacted]								Prescriptive/				Measure	0.00				IESO		This was included i
17219	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0023	[redacted]								Prescriptive/				Measure	13.00				IESO		No completion dat
17220	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW02-0207	[redacted]								Prescriptive/				Measure	890.00				IESO		No completion dat
17221	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0020	[redacted]								Prescriptive/				Measure	21.00				IESO		No completion dat
17222	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0018	[redacted]								Prescriptive/				Measure	21.00				IESO		No completion dat
17223	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0021	[redacted]								Prescriptive/				Measure	10.00				IESO		No completion dat
17224	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0022	[redacted]								Prescriptive/				Measure	16.00				IESO		No completion dat
17225	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0024	[redacted]								Prescriptive/				Measure	10.00				IESO		No completion dat
17226	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0024	[redacted]								Prescriptive/				Measure	15.00				IESO		No completion dat
17227	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW02-0207	[redacted]								Prescriptive/				Measure	18.00				IESO		No completion dat
17228	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW02-0207	[redacted]								Prescriptive/				Measure	25.00				IESO		No completion dat
17229	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW01-0025	[redacted]								Prescriptive/				Measure	15.00				IESO		No completion dat
17230	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW02-0208	[redacted]								Prescriptive/				Measure	897.00				IESO		No completion dat
17231	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW02-0207	[redacted]								Prescriptive/				Measure	893.00				IESO		No completion dat
17232	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014	FCR	2015	ENW02-0204	[redacted]								Prescriptive/				Measure	17.00				IESO		No completion dat

#	Reported Results (End-User Level) Gross First Year Savings: Energy (kWh)	Peak Demand (kW)	Verified Results (End-User Level) Realization Rate Adjustment: Energy (%)	Peak Demand (%)	Net-to-Gross Adjustment: Energy (%)	Peak Demand (%)	Gross First Year Savings: Energy (kWh)	Peak Demand (kW)	Gross 2020 Annual Savings: Energy (kWh)	Peak Demand (kW)	Net First Year Savings: Energy (kWh)	Peak Demand (kW)	Net 2020 Annual Savings: Energy (kWh)	Peak Demand (kW)	Gross Verified 2015
17116	9,393.35	0.30	96%	194%	1.64	1.64	9,062.51	0.58	8,956.14	0.57	14,835.03	0.95	14,660.91	0.94	9,062.51
17117	77,094.15	13.09	104%	39%	1.64	1.64	80,156.21	5.14	79,012.76	5.07	131,213.13	8.41	129,341.35	8.30	80,156.21
17118	6,097.00	0.70	67%	56%	65%	64%	4,105.09	0.39	4,105.09	0.39	2,687.13	0.25	2,687.13	0.25	4,105.09
17119	2,920.00	0.00	121%	100%	73%	100%	3,530.69	0.00	3,530.69	0.00	2,590.71	0.00	2,590.71	0.00	3,530.69
17120	6,272.00	0.70	67%	56%	65%	64%	4,222.92	0.39	4,222.92	0.39	2,764.26	0.25	2,764.26	0.25	4,222.92
17121	819.00	0.00	121%	100%	73%	100%	990.29	0.00	990.29	0.00	726.64	0.00	726.64	0.00	990.29
17122	24,441.00	4.10	67%	56%	65%	64%	16,456.06	2.28	16,456.06	2.28	10,771.87	1.47	10,771.87	1.47	16,456.06
17123	45,352.00	9.62	129%	106%	79%	81%	58,309.91	10.18	58,309.91	10.18	46,135.07	8.20	46,135.07	8.20	58,309.91
17124	5,466.00	0.60	67%	56%	65%	64%	3,680.24	0.33	3,680.24	0.33	2,409.03	0.21	2,409.03	0.21	3,680.24
17125	18,580.00	4.83	117%	96%	73%	72%	21,693.33	4.66	21,693.33	4.66	15,917.87	3.37	15,917.87	3.37	21,693.33
17126	11,739.00	0.00	121%	100%	73%	100%	14,194.12	0.00	14,194.12	0.00	10,415.19	0.00	10,415.19	0.00	14,194.12
17127	37,125.00	4.20	67%	56%	65%	64%	24,996.16	2.33	24,996.16	2.33	16,362.09	1.50	16,362.09	1.50	24,996.16
17128	56,471.00	16.39	125%	102%	79%	81%	70,860.10	16.78	70,860.10	16.78	56,064.84	13.52	56,064.84	13.52	70,860.10
17129	1,213.00	2.20	78%	50%	65%	67%	944.68	1.10	944.68	1.10	610.70	0.74	610.70	0.74	944.68
17130	25,906.00	5.41	121%	102%	73%	72%	31,324.03	5.50	31,324.03	5.50	22,984.56	3.97	22,984.56	3.97	31,324.03
17131	145,684.00	0.00	91%	100%	63%	100%	133,183.11	0.00	133,183.11	0.00	84,286.69	0.00	84,286.69	0.00	133,183.11
17132	26,210.00	0.00	67%	100%	65%	100%	17,647.12	0.00	17,647.12	0.00	11,551.52	0.00	11,551.52	0.00	17,647.12
17133	5,702.00	7.20	78%	50%	65%	67%	4,440.68	3.60	4,440.68	3.60	2,870.73	2.41	2,870.73	2.41	4,440.68
17134	643,465.00	0.00	91%	100%	63%	100%	588,250.41	0.00	588,250.41	0.00	372,282.02	0.00	372,282.02	0.00	588,250.41
17135	261,763.00	85.60	91%	109%	63%	63%	239,301.58	93.62	239,301.58	93.62	151,445.16	58.62	151,445.16	58.62	239,301.58
17136	152,582.00	17.40	99%	99%	77%	72%	150,501.78	17.30	150,501.78	17.30	115,360.45	12.51	115,360.45	12.51	150,501.78
17137	8,400.00	0.00	121%	100%	73%	100%	10,156.79	0.00	10,156.79	0.00	7,452.73	0.00	7,452.73	0.00	10,156.79
17138	1,840.00	1.84	74%	109%	69%	68%	1,354.45	2.00	1,354.45	2.00	936.14	1.35	936.14	1.35	1,354.45
17139	70,554.00	14.20	99%	99%	77%	72%	69,592.10	14.12	69,592.10	14.12	53,342.73	10.21	53,342.73	10.21	69,592.10
17140	736.00	0.30	67%	56%	65%	64%	495.55	0.17	495.55	0.17	324.38	0.11	324.38	0.11	495.55
17141	2,640.00	1.00	121%	102%	73%	72%	3,192.13	1.02	3,192.13	1.02	2,342.29	0.73	2,342.29	0.73	3,192.13
17142	62,784.00	0.00	90%	100%	71%	100%	56,515.45	0.00	56,515.45	0.00	40,331.41	0.00	40,331.41	0.00	56,515.45
17143	4,074.00	0.00	121%	100%	73%	100%	4,926.04	0.00	4,926.04	0.00	3,614.57	0.00	3,614.57	0.00	4,926.04
17144	10,021.00	1.10	67%	56%	65%	64%	6,747.11	0.61	6,747.11	0.61	4,416.55	0.39	4,416.55	0.39	6,747.11
17145	65,596.00	7.50	67%	56%	65%	64%	44,165.60	4.17	44,165.60	4.17	28,910.10	2.68	28,910.10	2.68	44,165.60
17146	29,701.00	11.45	121%	102%	73%	72%	35,912.72	11.63	35,912.72	11.63	26,351.60	8.41	26,351.60	8.41	35,912.72
17147	385.00	0.00	67%	100%	65%	100%	259.22	0.00	259.22	0.00	169.68	0.00	169.68	0.00	259.22
17148	17,928.00	0.00	121%	100%	73%	100%	21,677.49	0.00	21,677.49	0.00	15,906.25	0.00	15,906.25	0.00	21,677.49
17149	779,900.00	110.90	95%	92%	73%	74%	743,534.58	102.34	743,534.58	102.34	544,856.95	75.59	544,856.95	75.59	743,534.58
17150	24,170.00	6.05	74%	109%	69%	68%	17,791.89	6.58	17,791.89	6.58	12,297.03	4.45	12,297.03	4.45	17,791.89
17151	5,058.00	7.30	78%	50%	65%	67%	3,939.14	3.65	3,939.14	3.65	2,546.51	2.45	2,546.51	2.45	3,939.14
17152	24,388.00	2.80	67%	56%	65%	64%	16,420.37	1.56	16,420.37	1.56	10,748.51	1.00	10,748.51	1.00	16,420.37
17153	19,023.00	2.34	113%	82%	73%	72%	21,552.64	1.91	21,552.64	1.91	15,814.63	1.38	15,814.63	1.38	21,552.64
17154	23,449.00	8.86	85%	71%	73%	72%	20,047.76	6.31	20,047.76	6.31	14,710.40	4.56	14,710.40	4.56	20,047.76
17155	8,262.00	3.60	67%	56%	65%	64%	5,562.78	2.00	5,562.78	2.00	3,641.31	1.29	3,641.31	1.29	5,562.78
17156	2,844.00	0.00	121%	100%	73%	100%	3,438.80	0.00	3,438.80	0.00	2,523.28	0.00	2,523.28	0.00	3,438.80
17157	28,207.00	0.00	121%	100%	73%	100%	34,106.26	0.00	34,106.26	0.00	25,026.08	0.00	25,026.08	0.00	34,106.26
17158	174,318.00	0.00	91%	100%	63%	100%	159,360.08	0.00	159,360.08	0.00	100,853.13	0.00	100,853.13	0.00	159,360.08
17159	24,486.00	0.00	121%	100%	73%	100%	29,607.05	0.00	29,607.05	0.00	21,724.70	0.00	21,724.70	0.00	29,607.05
17160	341,640.00	39.00	91%	109%	63%	63%	312,324.48	42.65	312,324.48	42.65	197,658.66	26.71	197,658.66	26.71	312,324.48
17161					86.0%	86.0%	5,583.00	1.18	88,551.00	18.88	4,801.69	1.01	76,158.75	16.24	5,583.00
17162					86.0%	86.0%	88,551.00	18.88	88,551.00	18.88	76,158.75	16.24	76,158.75	18.50	88,551.00
17163	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17164	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17165	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17166	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17167	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17168	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17169	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17170	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17171	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17172	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17173	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17174	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17175	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17176	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17177	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17178	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17179	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20
17180	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17181	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17182	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17183	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17184	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17185	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17186	16.86	0.01	5.58	11.11	0.45	0.45	94.00	0.11	94.00	0.11	42.43	0.05	42.43	0.05	94.00
17187	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17188	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17189	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20
17190	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20
17191	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17192	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20
17193	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17194	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17195	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17196	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20
17197	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17198	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17199	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17200	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17201	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20
17202	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17203	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17204	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20
17205	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17206	1,228.00	0.37	1.22	2.14	0.45	0.45	1,493.40	0.78	1,493.40	0.78	674.10	0.35	674.10	0.35	1,493.40
17207	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17208	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17209	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17210	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17211	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17212	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17213	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17214	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20
17215	3,228.20	0.45	0.78	0.83	1.00	1.00	2,504.08	0.37	2,205.51	0.36	2,504.08	0.37	2,205.51	0.36	2,504.08
17216	1,388.00	0.12	1.00	1.20	1.00	1.00	1,392.51	0.14	1,162.40	0.13	1,392.51	0.14	1,162.40	0.13	1,392.51
17217	790.00	0.04	0.78	0.78	1.00	1.00	619.48	0.03	237.46	0.01	619.48	0.03	237.46	0.01	619.48
17218	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	662.00	0.03	0.76	0.76	1.00	1.00	501.75	0.03	267.56	0.01	501.75	0.03	267.56	0.01	501.75
17220	3,096.90	0.84	0.78	0.80	1.00	1.00	2,408.03	0.68	2,094.32	0.66	2,408.03	0.68	2,094.32	0.66	2,408.03
17221	2,380.00	0.22	0.92	1.02	1.00	1.00	2,193.13	0.23	1,790.54	0.20	2,193.13	0.23	1,790.54	0.20	2,193.13
17222	1,725.00	0.13	0.99	1.19	1.00	1.00	1,708.88	0.16	1,369.84	0.14	1,708.88	0.16	1,369.84	0.14	1,708.88
17223	476.00	0.02	0.77	0.77	1.00	1.00	367.09	0.02	186.21	0.01	367.09	0.02	186.21	0.01	367.09
17224	1,423.00	0.13	0.82	0.87	1.00	1.00	1,170.39	0.11	903.35	0.10	1,170.39	0.11	903.35	0.10	1,170.39
17225	1,124.00	0.10	1.14	1.33	1.00	1.00	1,279.60	0.14	1,113.13	0.13	1,279.60	0.14	1,113.13	0.13	1,279.60
17226	898.90	0.05	0.74	0.75	1.00	1.00	669.58	0.03	407.38	0.02	669.58	0.03	407.38	0.02	669.58
17227	2,187.00	0.21	0.91	1.00	1.00	1.00	1,993.26	0.21	1,709.77	0.20	1,993.26	0.21	1,709.77	0.20	1,993.26
17228	1,314.90	0.08	0.67	0.61	1.00	1.00	876.48	0.05	546.38	0.03	876.48	0.05	546.38	0.03	876.48
17229	1,538.00	0.28	0.91	0.96	1.00	1.00	1,401.02	0.27	1,170.98	0.26	1,401.02	0.27	1,170.98	0.26	1,401.02
17230	3,584.60	0.90	0.73	0.78	1.00	1.00	2,622.45	0.70	2,292.35	0.68	2,622.45	0.70	2,292.35	0.68	2,622.45
17231	3,237.80	0.87	0.75	0.79	1.00	1.00	2,417.40	0.69	2,117.52	0.67	2,417.40	0.69	2,117.52	0.67	2,417.40
17232	918.00	0.05	0.72	0.72	1.00	1.00	661.50	0.03	361.62	0.02	661.50	0.03	361.62	0.02	661.50

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Company Name / Applicant First and Last Name / Facility Address Line 1 / Line 2 / Line 3 / City / Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program / Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period
17233	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	656.00			
17234	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	14.00			
17235	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	23.00			
17236	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0113	[redacted]		Prescriptive/(				Measure	17.00			
17237	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0202	[redacted]		Prescriptive/(				Measure	20.00			
17238	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	19.00			
17239	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0205	[redacted]		Prescriptive/(				Measure	20.00			
17240	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	18.00			
17241	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	20.00			
17242	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	886.00			
17243	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	18.00			
17244	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0025	[redacted]		Prescriptive/(				Measure	13.00			
17245	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	25.00			
17246	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0208	[redacted]		Prescriptive/(				Measure	16.00			
17247	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0204	[redacted]		Prescriptive/(				Measure	17.00			
17248	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0203	[redacted]		Prescriptive/(				Measure	18.00			
17249	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	11.00			
17250	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0206	[redacted]		Prescriptive/(				Measure	14.00			
17251	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0206	[redacted]		Prescriptive/(				Measure	15.00			
17252	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0021	[redacted]		Prescriptive/(				Measure	22.00			
17253	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0113	[redacted]		Prescriptive/(				Measure	16.00			
17254	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	16.00			
17255	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0113	[redacted]		Prescriptive/(				Measure	18.00			
17256	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	1,148.00			
17257	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0207	[redacted]		Prescriptive/(				Measure	20.00			
17258	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0207	[redacted]		Prescriptive/(				Measure	19.00			
17259	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0207	[redacted]		Prescriptive/(				Measure	19.00			
17260	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0207	[redacted]		Prescriptive/(				Measure	892.00			
17261	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0207	[redacted]		Prescriptive/(				Measure	891.00			
17262	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0025	[redacted]		Prescriptive/(				Measure	9.00			
17263	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0191	[redacted]		Prescriptive/(				Measure	17.00			
17264	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0200	[redacted]		Prescriptive/(				Measure	16.00			
17265	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0111	[redacted]		Prescriptive/(				Measure	13.00			
17266	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0204	[redacted]		Prescriptive/(				Measure	19.00			
17267	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0111	[redacted]		Prescriptive/(				Measure	19.00			
17268	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0206	[redacted]		Prescriptive/(				Measure	20.00			
17269	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0111	[redacted]		Prescriptive/(				Measure	17.00			
17270	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	21.00			
17271	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0208	[redacted]		Prescriptive/(				Measure	14.00			
17272	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	20.00			
17273	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0113	[redacted]		Prescriptive/(				Measure	14.00			
17274	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0206	[redacted]		Prescriptive/(				Measure	20.00			
17275	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	20.00			
17276	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	1,142.00			
17277	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0021	[redacted]		Prescriptive/(				Measure	19.00			
17278	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	13.00			
17279	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	17.00			
17280	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	18.00			
17281	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0203	[redacted]		Prescriptive/(				Measure	16.00			
17282	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0202	[redacted]		Prescriptive/(				Measure	17.00			
17283	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	15.00			
17284	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0205	[redacted]		Prescriptive/(				Measure	17.00			
17285	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	22.00			
17286	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0113	[redacted]		Prescriptive/(				Measure	15.00			
17287	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	15.00			
17288	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	17.00			
17289	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	15.00			
17290	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	15.00			
17291	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	19.00			
17292	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	15.00			
17293	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	17.00			
17294	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	17.00			
17295	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	20.00			
17296	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0203	[redacted]		Prescriptive/(				Measure	18.00			
17297	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0205	[redacted]		Prescriptive/(				Measure	20.00			
17298	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0025	[redacted]		Prescriptive/(				Measure	21.00			
17299	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	15.00			
17300	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	23.00			
17301	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0021	[redacted]		Prescriptive/(				Measure	16.00			
17302	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0025	[redacted]		Prescriptive/(				Measure	19.00			
17303	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0206	[redacted]		Prescriptive/(				Measure	16.00			
17304	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW07-0019	[redacted]		Prescriptive/(				Measure	30.00			
17305	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0205	[redacted]		Prescriptive/(				Measure	21.00			
17306	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	16.00			
17307	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0024	[redacted]		Prescriptive/(				Measure	17.00			
17308	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	20.00			
17309	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	25.00			
17310	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0205	[redacted]		Prescriptive/(				Measure	13.00			
17311	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0202	[redacted]		Prescriptive/(				Measure	21.00			
17312	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0203	[redacted]		Prescriptive/(				Measure	18.00			
17313	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0021	[redacted]		Prescriptive/(				Measure	20.00			
17314	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	23.00			
17315	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0021	[redacted]		Prescriptive/(				Measure	17.00			
17316	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	19.00			
17317	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0190	[redacted]		Prescriptive/(				Measure	0.00			
17318	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0021	[redacted]		Prescriptive/(				Measure	0.00			
17319	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	0.00			
17320	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0205	[redacted]		Prescriptive/(				Measure	0.00			
17321	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	0.00			
17322	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	0.00			
17323	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	0.00			
17324	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	0.00			
17325	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0113	[redacted]		Prescriptive/(				Measure	0.00			
17326	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0207	[redacted]		Prescriptive/(				Measure	0.00			
17327	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW02-0204	[redacted]		Prescriptive/(				Measure	0.00			
17328	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	0.00			
17329	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	0.00			
17330	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	0.00			
17331	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0113	[redacted]		Prescriptive/(				Measure	0.00			
17332	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0022	[redacted]		Prescriptive/(				Measure	0.00			
17333	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0023	[redacted]		Prescriptive/(				Measure	0.00			
17334	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0111	[redacted]		Prescriptive/(				Measure	0.00			
17335	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW04-0112	[redacted]		Prescriptive/(				Measure	0.00			
17336	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0020	[redacted]		Prescriptive/(				Measure	0.00			
17337	EnWin Utilitie	Southwest Or	Low Income I	2011 - 2014 -	FCR	2015	ENW01-0019	[redacted]		Prescriptive/(				Measure	0.00			
17338	EnWin Utilitie	n/a	New Constru	2011 - 2014 -	FCR	2015	{31825C03-2	[redacted]	n/a	Prescriptive	n/a	n/a	11/13/15	Project	1.00		6,630.00	n/a
17339	EnWin Utilitie	Southwest Or	Residential N	2011 - 2014 -	FCR	2015	Arpino	[redacted]		Performance				Project	1		$ 2,000.00	Apr 2017
17340	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A
17341	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A
17342	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A
17343	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A
17344	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A
17345	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A
17346	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A
17347	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A
17348	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A
17349	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A
17350	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A
17351	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	10.00		0.00	N/A
17352	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-1	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A

#	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment	Reported Results (End-User Level) Gross First Year Savings Energy (kWh)	Reported Peak Demand (kW)	Verified Results (End-User Level) Realization Rate Adjustment Energy (%)	Realization Rate Peak Demand (%)	Net-to-Gross Adjustment Energy (%)	Net-to-Gross Peak Demand (%)	Gross First Year Savings Energy (kWh)	Gross First Year Peak Demand (kW)	Gross 2020 Annual Savings Energy (kWh)	Gross 2020 Peak Demand (kW)	Net First Year Savings Energy (kWh)	Net First Year Peak Demand (kW)	Net 2020 Annual Savings Energy (kWh)	Net 2020 Peak Demand (kW)	Gross Verified 2015
17233	IESO		No completion dat	999.80	0.12	1.23	2.34	1.00	1.00	1,227.99	0.29	973.13	0.28	1,227.99	0.29	973.13	0.28	1,227.99
17234	IESO		No completion dat	1,324.00	0.11	1.07	1.27	1.00	1.00	1,421.45	0.15	1,185.08	0.13	1,421.45	0.15	1,185.08	0.13	1,421.45
17235	IESO		No completion dat	2,437.00	0.22	0.92	1.01	1.00	1.00	2,236.74	0.23	1,860.83	0.21	2,236.74	0.23	1,860.83	0.21	2,236.74
17236	IESO		No completion dat	2,129.00	0.21	0.93	1.03	1.00	1.00	1,981.15	0.21	1,718.14	0.20	1,981.15	0.21	1,718.14	0.20	1,981.15
17237	IESO		No completion dat	1,099.00	0.06	0.72	0.72	1.00	1.00	793.97	0.04	461.25	0.02	793.97	0.04	461.25	0.02	793.97
17238	IESO		No completion dat	2,141.00	0.21	0.96	1.04	1.00	1.00	2,050.80	0.22	1,740.45	0.20	2,050.80	0.22	1,740.45	0.20	2,050.80
17239	IESO		No completion dat	1,180.90	0.06	0.72	0.72	1.00	1.00	853.76	0.04	507.33	0.03	853.76	0.04	507.33	0.03	853.76
17240	IESO		No completion dat	1,588.00	0.13	0.99	1.20	1.00	1.00	1,577.04	0.15	1,277.04	0.14	1,577.04	0.15	1,277.04	0.14	1,577.04
17241	IESO		No completion dat	1,656.00	0.13	0.98	1.16	1.00	1.00	1,621.90	0.15	1,278.77	0.13	1,621.90	0.15	1,278.77	0.13	1,621.90
17242	IESO		No completion dat	3,142.00	0.87	0.73	0.78	1.00	1.00	2,280.50	0.68	2,046.37	0.67	2,280.50	0.68	2,046.37	0.67	2,280.50
17243	IESO		No completion dat	2,207.00	0.21	0.93	1.02	1.00	1.00	2,049.04	0.22	1,765.61	0.20	2,049.04	0.22	1,765.61	0.20	2,049.04
17244	IESO		No completion dat	1,221.00	0.11	0.78	0.77	1.00	1.00	948.19	0.09	736.54	0.08	948.19	0.09	736.54	0.08	948.19
17245	IESO		No completion dat	1,886.00	0.14	0.98	1.17	1.00	1.00	1,852.28	0.17	1,416.66	0.14	1,852.28	0.17	1,416.66	0.14	1,852.28
17246	IESO		No completion dat	844.00	0.04	0.73	0.73	1.00	1.00	615.01	0.03	331.52	0.02	615.01	0.03	331.52	0.02	615.01
17247	IESO		No completion dat	1,637.40	0.13	0.96	1.15	1.00	1.00	1,573.43	0.15	1,313.96	0.14	1,573.43	0.15	1,313.96	0.14	1,573.43
17248	IESO		No completion dat	1,623.40	0.13	0.90	1.04	1.00	1.00	1,465.34	0.13	1,183.22	0.12	1,465.34	0.13	1,183.22	0.12	1,465.34
17249	IESO		No completion dat	586.00	0.03	0.71	0.71	1.00	1.00	418.37	0.02	225.26	0.01	418.37	0.02	225.26	0.01	418.37
17250	IESO		No completion dat	752.00	0.04	0.72	0.72	1.00	1.00	539.93	0.03	293.44	0.02	539.93	0.03	293.44	0.02	539.93
17251	IESO		No completion dat	1,462.00	0.12	0.98	1.18	1.00	1.00	1,438.99	0.14	1,192.50	0.13	1,438.99	0.14	1,192.50	0.13	1,438.99
17252	IESO		No completion dat	1,712.00	0.13	1.01	1.20	1.00	1.00	1,734.86	0.16	1,350.59	0.14	1,734.86	0.16	1,350.59	0.14	1,734.86
17253	IESO		No completion dat	1,496.00	0.12	1.00	1.22	1.00	1.00	1,501.96	0.15	1,238.95	0.14	1,501.96	0.15	1,238.95	0.14	1,501.96
17254	IESO		No completion dat	820.00	0.04	0.77	0.77	1.00	1.00	627.47	0.03	337.84	0.02	627.47	0.03	337.84	0.02	627.47
17255	IESO		No completion dat	1,588.00	0.13	0.99	1.20	1.00	1.00	1,577.04	0.15	1,277.04	0.14	1,577.04	0.15	1,277.04	0.14	1,577.04
17256	IESO		No completion dat	3,366.00	1.01	0.64	0.66	1.00	1.00	2,169.17	0.66	1,955.58	0.65	2,169.17	0.66	1,955.58	0.65	2,169.17
17257	IESO		No completion dat	1,780.90	0.14	0.96	1.14	1.00	1.00	1,701.54	0.16	1,367.35	0.14	1,701.54	0.16	1,367.35	0.14	1,701.54
17258	IESO		No completion dat	1,646.00	0.13	0.97	1.15	1.00	1.00	1,589.15	0.15	1,268.67	0.13	1,589.15	0.15	1,268.67	0.13	1,589.15
17259	IESO		No completion dat	1,010.00	0.05	0.73	0.73	1.00	1.00	736.57	0.04	399.70	0.02	736.57	0.04	399.70	0.02	736.57
17260	IESO		No completion dat	3,208.90	0.85	0.78	0.80	1.00	1.00	2,496.21	0.68	2,145.57	0.66	2,496.21	0.68	2,145.57	0.66	2,496.21
17261	IESO		No completion dat	3,501.30	0.91	0.72	0.77	1.00	1.00	2,526.69	0.70	2,267.78	0.68	2,526.69	0.70	2,267.78	0.68	2,526.69
17262	IESO		No completion dat	526.00	0.03	0.62	0.62	1.00	1.00	326.67	0.02	178.74	0.01	326.67	0.02	178.74	0.01	326.67
17263	IESO		No completion dat	2,737.60	0.41	0.82	0.75	1.00	1.00	2,244.58	0.30	2,014.47	0.29	2,244.58	0.30	2,014.47	0.29	2,244.58
17264	IESO		No completion dat	1,515.00	0.12	0.98	1.18	1.00	1.00	1,491.60	0.15	1,245.10	0.13	1,491.60	0.15	1,245.10	0.13	1,491.60
17265	IESO		No completion dat	1,350.00	0.12	1.03	1.25	1.00	1.00	1,393.49	0.14	1,183.93	0.13	1,393.49	0.14	1,183.93	0.13	1,393.49
17266	IESO		No completion dat	1,025.00	0.05	0.73	0.73	1.00	1.00	747.49	0.04	431.16	0.02	747.49	0.04	431.16	0.02	747.49
17267	IESO		No completion dat	2,221.00	0.21	0.98	1.09	1.00	1.00	2,165.80	0.23	1,865.80	0.22	2,165.80	0.23	1,865.80	0.22	2,165.80
17268	IESO		No completion dat	1,776.40	0.14	0.96	1.17	1.00	1.00	1,709.51	0.16	1,378.10	0.14	1,709.51	0.16	1,378.10	0.14	1,709.51
17269	IESO		No completion dat	1,542.00	0.13	1.00	1.21	1.00	1.00	1,539.50	0.15	1,258.00	0.14	1,539.50	0.15	1,258.00	0.14	1,539.50
17270	IESO		No completion dat	1,702.00	0.13	1.00	1.20	1.00	1.00	1,702.12	0.16	1,340.49	0.14	1,702.12	0.16	1,340.49	0.14	1,702.12
17271	IESO		No completion dat	752.00	0.04	0.72	0.72	1.00	1.00	539.93	0.03	293.44	0.02	539.93	0.03	293.44	0.02	539.93
17272	IESO		No completion dat	1,801.30	0.14	0.98	1.18	1.00	1.00	1,770.63	0.16	1,437.74	0.15	1,770.63	0.16	1,437.74	0.15	1,770.63
17273	IESO		No completion dat	731.00	0.04	0.75	0.74	1.00	1.00	546.05	0.03	315.95	0.02	546.05	0.03	315.95	0.02	546.05
17274	IESO		No completion dat	2,383.40	0.21	0.90	1.00	1.00	1.00	2,149.05	0.21	1,848.51	0.20	2,149.05	0.21	1,848.51	0.20	2,149.05
17275	IESO		No completion dat	1,619.40	0.14	0.77	0.76	1.00	1.00	1,241.53	0.10	899.77	0.09	1,241.53	0.10	899.77	0.09	1,241.53
17276	IESO		No completion dat	4,181.90	1.12	0.65	0.62	1.00	1.00	2,720.24	0.70	2,399.70	0.68	2,720.24	0.70	2,399.70	0.68	2,720.24
17277	IESO		No completion dat	1,739.70	0.13	0.90	1.03	1.00	1.00	1,558.72	0.14	1,247.62	0.12	1,558.72	0.14	1,247.62	0.12	1,558.72
17278	IESO		No completion dat	654.40	0.03	0.79	0.79	1.00	1.00	519.21	0.03	284.21	0.01	519.21	0.03	284.21	0.01	519.21
17279	IESO		No completion dat	2,105.00	0.21	0.95	1.04	1.00	1.00	1,993.61	0.22	1,724.47	0.20	1,993.61	0.22	1,724.47	0.20	1,993.61
17280	IESO		No completion dat	1,680.90	0.13	0.97	1.15	1.00	1.00	1,630.62	0.15	1,331.37	0.14	1,630.62	0.15	1,331.37	0.14	1,630.62
17281	IESO		No completion dat	928.40	0.05	0.71	0.71	1.00	1.00	655.15	0.03	379.23	0.02	655.15	0.03	379.23	0.02	655.15
17282	IESO		No completion dat	897.00	0.05	0.74	0.74	1.00	1.00	667.61	0.03	384.13	0.02	667.61	0.03	384.13	0.02	667.61
17283	IESO		No completion dat	1,313.00	0.12	0.77	0.76	1.00	1.00	1,009.54	0.09	754.74	0.08	1,009.54	0.09	754.74	0.08	1,009.54
17284	IESO		No completion dat	1,477.00	0.13	0.74	0.75	1.00	1.00	1,094.20	0.10	810.71	0.08	1,094.20	0.10	810.71	0.08	1,094.20
17285	IESO		No completion dat	2,343.00	0.22	0.93	1.02	1.00	1.00	2,177.15	0.22	1,817.57	0.21	2,177.15	0.22	1,817.57	0.21	2,177.15
17286	IESO		No completion dat	785.00	0.04	0.74	0.74	1.00	1.00	579.44	0.03	332.88	0.02	579.44	0.03	332.88	0.02	579.44
17287	IESO		No completion dat	1,370.00	0.12	1.06	1.26	1.00	1.00	1,458.99	0.15	1,204.13	0.13	1,458.99	0.15	1,204.13	0.13	1,458.99
17288	IESO		No completion dat	1,518.00	0.12	1.02	1.22	1.00	1.00	1,551.96	0.15	1,264.32	0.14	1,551.96	0.15	1,264.32	0.14	1,551.96
17289	IESO		No completion dat	1,373.00	0.12	0.73	0.74	1.00	1.00	1,001.87	0.09	757.36	0.08	1,001.87	0.09	757.36	0.08	1,001.87
17290	IESO		No completion dat	1,446.00	0.12	1.00	1.19	1.00	1.00	1,447.30	0.14	1,196.71	0.13	1,447.30	0.14	1,196.71	0.13	1,447.30
17291	IESO		No completion dat	1,058.00	0.05	0.74	0.73	1.00	1.00	786.09	0.03	463.69	0.02	786.09	0.03	463.69	0.02	786.09
17292	IESO		No completion dat	774.40	0.04	0.78	0.78	1.00	1.00	603.24	0.03	333.35	0.02	603.24	0.03	333.35	0.02	603.24
17293	IESO		No completion dat	1,470.00	0.12	1.04	1.24	1.00	1.00	1,529.91	0.15	1,240.11	0.14	1,529.91	0.15	1,240.11	0.14	1,529.91
17294	IESO		No completion dat	1,385.00	0.13	0.77	0.77	1.00	1.00	1,071.52	0.10	779.66	0.08	1,071.52	0.10	779.66	0.08	1,071.52
17295	IESO		No completion dat	1,700.00	0.13	0.95	1.14	1.00	1.00	1,622.54	0.15	1,285.61	0.13	1,622.54	0.15	1,285.61	0.13	1,622.54
17296	IESO		No completion dat	1,530.00	0.13	0.75	0.75	1.00	1.00	1,146.80	0.10	863.32	0.08	1,146.80	0.10	863.32	0.08	1,146.80
17297	IESO		No completion dat	1,760.00	0.13	0.76	0.76	1.00	1.00	1,340.77	0.10	1,029.25	0.09	1,340.77	0.10	1,029.25	0.09	1,340.77
17298	IESO		No completion dat	1,030.00	0.05	0.78	0.78	1.00	1.00	802.07	0.04	419.90	0.02	802.07	0.04	419.90	0.02	802.07
17299	IESO		No completion dat	1,441.00	0.12	1.03	1.24	1.00	1.00	1,487.79	0.15	1,257.69	0.14	1,487.79	0.15	1,257.69	0.14	1,487.79
17300	IESO		No completion dat	1,738.00	0.14	1.01	1.20	1.00	1.00	1,759.31	0.16	1,356.47	0.14	1,759.31	0.16	1,356.47	0.14	1,759.31
17301	IESO		No completion dat	1,524.90	0.12	1.04	1.23	1.00	1.00	1,584.48	0.15	1,315.97	0.14	1,584.48	0.15	1,315.97	0.14	1,584.48
17302	IESO		No completion dat	1,042.90	0.05	0.77	0.77	1.00	1.00	807.27	0.04	477.12	0.02	807.27	0.04	477.12	0.02	807.27
17303	IESO		No completion dat	1,480.00	0.12	0.99	1.18	1.00	1.00	1,467.59	0.14	1,200.49	0.13	1,467.59	0.14	1,200.49	0.13	1,467.59
17304	IESO		No completion dat	2,039.00	0.16	0.77	0.77	1.00	1.00	1,577.42	0.12	1,049.32	0.09	1,577.42	0.12	1,049.32	0.09	1,577.42
17305	IESO		No completion dat	1,713.90	0.14	0.80	0.85	1.00	1.00	1,377.03	0.12	1,030.29	0.10	1,377.03	0.12	1,030.29	0.10	1,377.03
17306	IESO		No completion dat	1,488.00	0.12	1.01	1.22	1.00	1.00	1,506.11	0.15	1,241.06	0.14	1,506.11	0.15	1,241.06	0.14	1,506.11
17307	IESO		No completion dat	818.00	0.04	0.79	0.78	1.00	1.00	642.97	0.03	332.67	0.02	642.97	0.03	332.67	0.02	642.97
17308	IESO		No completion dat	1,692.00	0.13	0.99	1.19	1.00	1.00	1,669.37	0.16	1,330.39	0.14	1,669.37	0.16	1,330.39	0.14	1,669.37
17309	IESO		No completion dat	2,485.40	0.23	0.94	1.02	1.00	1.00	2,324.48	0.23	1,906.63	0.21	2,324.48	0.23	1,906.63	0.21	2,324.48
17310	IESO		No completion dat	1,257.00	0.12	0.75	0.75	1.00	1.00	939.25	0.09	725.60	0.08	939.25	0.09	725.60	0.08	939.25
17311	IESO		No completion dat	1,897.40	0.27	0.97	1.03	1.00	1.00	1,836.79	0.28	1,521.83	0.26	1,836.79	0.28	1,521.83	0.26	1,836.79
17312	IESO		No completion dat	1,683.90	0.13	0.99	1.19	1.00	1.00	1,666.96	0.16	1,390.24	0.14	1,666.96	0.16	1,390.24	0.14	1,666.96
17313	IESO		No completion dat	1,732.00	0.14	0.98	1.18	1.00	1.00	1,695.57	0.16	1,356.71	0.14	1,695.57	0.16	1,356.71	0.14	1,695.57
17314	IESO		No completion dat	1,838.00	0.14	0.97	1.16	1.00	1.00	1,777.84	0.16	1,385.41	0.14	1,777.84	0.16	1,385.41	0.14	1,777.84
17315	IESO		No completion dat	1,538.00	0.13	1.02	1.22	1.00	1.00	1,565.06	0.15	1,277.48	0.14	1,565.06	0.15	1,277.48	0.14	1,565.06
17316	IESO		No completion dat	1,602.00	0.13	1.02	1.21	1.00	1.00	1,631.19	0.16	1,304.51	0.14	1,631.19	0.16	1,304.51	0.14	1,631.19
17317	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	IESO		Not included in 20	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	IESO		This was included i	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	IESO			0.00	0.00	85%	68%	50%	50%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	IESO			6,200.00	0.290	100%	101%	49%	49%	6,200.00	0.294	6,200.00	0.294	3,038.00	0.144	3,038.00	0.144	6,200.00
17340	IESO			287,400.00	0.84	24%	49%	122%	226%	68,143.34	0.41	68,143.34	0.41	83,119.04	0.93	83,119.04	0.93	0.00
17341	IESO			28,600.00	0.00	24%	-	122%	226%	6,781.14	0.00	6,781.14	0.00	8,271.41	0.00	8,271.41	0.00	0.00
17342	IESO			96,100.00	16.25	24%	49%	122%	226%	22,785.58	8.00	22,785.58	8.00	27,793.11	18.08	27,793.11	18.08	0.00
17343	IESO			99,000.00	0.00	24%	-	122%	226%	23,473.18	0.00	23,473.18	0.00	28,631.82	0.00	28,631.82	0.00	0.00
17344	IESO			76,680.00	0.00	24%	-	122%	226%	18,181.04	0.00	18,181.04	0.00	22,176.65	0.00	22,176.65	0.00	0.00
17345	IESO			38,600.00	0.00	24%	-	122%	226%	9,152.17	0.00	9,152.17	0.00	11,163.52	0.00	11,163.52	0.00	0.00
17346	IESO			38,000.00	0.00	24%	-	122%	226%	9,009.91	0.00	9,009.91	0.00	10,989.99	0.00	10,989.99	0.00	0.00
17347	IESO			300.00	0.00	24%	-	122%	226%	71.13	0.00	71.13	0.00	86.76	0.00	86.76	0.00	0.00
17348	IESO			33,700.00	7.00	24%	49%	122%	226%	7,990.36	3.45	7,990.36	3.45	9,746.39	7.79	9,746.39	7.79	0.00
17349	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	IESO			24,560.00	4.64	24%	49%	122%	226%	5,823.24	2.28	5,823.24	2.28	7,103.00	5.16	7,103.00	5.16	0.00
17351	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	IESO			50,061.00	20.41	24%	49%	122%	226%	11,869.60	10.04	11,869.60	10.04	14,478.16	22.71	14,478.16	22.71	0.00

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program – Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment	Reported Results (End-User Level) – Gross First Year Savings – Energy (kWh)	Reported – Gross First Year Savings – Peak Demand (kW)	Verified Results (End-User Level) – Realization Rate Adjustment – Energy (%)	Realization Rate Adjustment – Peak Demand (%)	Net-to-Gross Adjustment – Energy (%)	Net-to-Gross Adjustment – Peak Demand (%)	Gross First Year Savings – Energy (kWh)	Gross First Year Savings – Peak Demand (kW)	Gross 2020 Annual Savings – Energy (kWh)	Gross 2020 Annual Savings – Peak Demand (kW)	Net First Year Savings – Energy (kWh)	Net First Year Savings – Peak Demand (kW)	Net 2020 Annual Savings – Energy (kWh)	Net 2020 Annual Savings – Peak Demand (kW)	Gross Verified – 2015
17353	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			287,200.00	15.33	24%	49%	122%	226%	68,095.92	7.54	68,095.92	7.54	83,061.20	17.06	83,061.20	17.06	0.00
17354	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			216,300.00	19.92	24%	49%	122%	226%	51,285.34	9.80	51,285.34	9.80	62,556.19	22.17	62,556.19	22.17	0.00
17355	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			14,200.00	7.20	24%	49%	122%	226%	3,366.86	3.54	3,366.86	3.54	4,106.79	8.01	4,106.79	8.01	0.00
17356	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			102,800.00	14.98	24%	49%	122%	226%	24,374.17	7.37	22,453.63	7.37	29,730.82	16.67	27,388.21	16.67	0.00
17357	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			179,700.00	3.00	24%	49%	122%	226%	42,607.37	1.48	42,607.37	1.48	51,971.09	3.34	51,971.09	3.34	0.00
17358	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			95,100.00	18.01	24%	49%	122%	226%	22,548.48	8.86	22,548.48	8.86	27,503.90	20.04	27,503.90	20.04	0.00
17359	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			296,200.00	20.91	24%	49%	122%	226%	70,229.85	10.29	70,229.85	10.29	85,664.09	23.27	85,664.09	23.27	0.00
17360	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			35,200.00	5.72	24%	49%	122%	226%	8,346.02	2.82	8,346.02	2.82	10,180.20	6.37	10,180.20	6.37	0.00
17361	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			27,300.00	6.05	24%	49%	122%	226%	6,472.91	2.98	6,472.91	2.98	7,895.44	6.73	7,895.44	6.73	0.00
17362	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			178,900.00	25.88	24%	49%	122%	226%	42,417.69	12.74	42,417.69	12.74	51,739.72	28.80	51,739.72	28.80	0.00
17363	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			5,000.00	0.83	24%	49%	122%	226%	1,185.51	0.41	1,185.51	0.41	1,446.05	0.93	1,446.05	0.93	0.00
17364	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			105,768.00	8.25	24%	49%	122%	226%	25,077.89	4.06	24,880.38	4.06	30,589.19	9.18	30,348.28	9.18	0.00
17365	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			146,400.00	14.76	24%	49%	122%	226%	34,711.85	7.27	33,831.49	6.95	42,340.39	16.43	41,266.55	15.73	0.00
17366	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	14.00		0.00	N/A	IESO			298,500.00	35.42	24%	49%	122%	226%	70,775.19	17.43	70,775.19	17.43	86,329.27	39.42	86,329.27	39.42	0.00
17367	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			68,600.00	11.41	24%	49%	122%	226%	16,265.25	5.62	14,155.04	5.62	19,839.83	12.70	17,265.85	12.70	0.00
17368	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			105,200.00	14.51	24%	49%	122%	226%	24,943.21	7.14	24,943.21	7.14	30,424.92	16.15	30,424.92	16.15	0.00
17371	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	11.00		0.00	N/A	IESO			261,566.00	6.04	24%	49%	122%	226%	62,018.03	2.97	62,018.03	2.97	75,647.58	6.72	75,647.58	6.72	0.00
17372	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		1,559.50	N/A	IESO			266,500.00	47.61	24%	49%	122%	226%	63,187.90	23.43	57,118.06	21.99	77,074.54	52.98	69,670.76	49.73	0.00
17373	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	10.00		0.00	N/A	IESO			568,500.00	115.37	24%	49%	122%	226%	134,792.94	56.78	134,792.94	56.78	164,416.05	128.38	164,416.05	128.38	0.00
17374	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			819,228.00	80.43	24%	49%	122%	226%	194,241.25	39.58	194,241.25	39.58	236,929.17	89.50	236,929.17	89.50	0.00
17375	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			13,500.00	1.22	24%	49%	122%	226%	3,200.89	0.60	1,777.32	0.26	3,904.34	1.36	2,167.92	0.59	0.00
17376	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			37,000.00	0.00	24%	-	122%	226%	8,772.80	0.00	8,772.80	0.00	10,700.78	0.00	10,700.78	0.00	0.00
17377	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			58,830.00	0.00	24%	-	122%	226%	13,948.76	0.00	13,948.76	0.00	17,014.24	0.00	17,014.24	0.00	0.00
17378	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			28,000.00	0.00	24%	-	122%	226%	6,638.88	0.00	6,638.88	0.00	8,097.89	0.00	8,097.89	0.00	0.00
17379	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			152,000.00	0.00	24%	-	122%	226%	36,039.63	0.00	18,494.02	0.00	43,959.96	0.00	22,558.40	0.00	0.00
17380	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			16,400.00	0.00	24%	-	122%	226%	3,888.49	0.00	2,228.77	0.00	4,743.05	0.00	2,718.58	0.00	0.00
17381	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	2.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			60,520.00	0.00	24%	-	122%	226%	14,349.46	0.00	14,289.52	0.00	17,503.01	0.00	17,429.89	0.00	0.00
17384	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			6,400.00	0.00	24%	-	122%	226%	1,517.46	0.00	1,517.46	0.00	1,850.95	0.00	1,850.95	0.00	0.00
17386	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	1.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			54,110.00	0.00	24%	-	122%	226%	12,829.63	0.00	12,829.63	0.00	15,649.17	0.00	15,649.17	0.00	0.00
17390	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			167,660.00	0.00	24%	-	122%	226%	39,752.66	0.00	39,752.66	0.00	48,489.00	0.00	48,489.00	0.00	0.00
17391	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	2.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	3.00		0.00	N/A	IESO			5,000.00	2.62	24%	49%	122%	226%	1,185.51	1.29	1,185.51	1.29	1,446.05	2.92	1,446.05	2.92	0.00
17393	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			5,300.00	0.00	24%	-	122%	226%	1,256.64	0.00	1,256.64	0.00	1,532.81	0.00	1,532.81	0.00	0.00
17394	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	3.00		0.00	N/A	IESO			17,200.00	6.32	24%	49%	122%	226%	4,078.17	3.11	4,078.17	3.11	4,974.42	7.03	4,974.42	7.03	0.00
17395	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			22,506.00	3.00	24%	49%	122%	226%	5,336.24	1.48	5,336.24	1.48	6,508.97	3.34	6,508.97	3.34	0.00
17396	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			41,700.00	16.40	24%	49%	122%	226%	9,887.19	8.07	9,887.19	8.07	12,060.07	18.25	12,060.07	18.25	0.00
17397	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			7,500.00	0.00	24%	-	122%	226%	1,778.27	0.00	0.00	0.00	2,169.08	0.00	0.00	0.00	0.00
17398	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			81,670.00	0.00	24%	-	122%	226%	19,364.19	0.00	7,293.85	0.00	23,619.80	0.00	8,896.80	0.00	0.00
17399	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			87,300.00	28.00	24%	49%	122%	226%	20,699.07	13.78	14,967.35	8.34	25,248.06	31.16	18,256.69	18.85	0.00
17400	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	13.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	10.00		0.00	N/A	IESO			169,800.00	56.00	24%	49%	122%	226%	40,260.06	27.56	37,712.62	25.23	49,107.91	62.32	46,000.63	57.04	0.00
17402	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			42,900.00	18.00	24%	49%	122%	226%	10,171.71	8.86	10,171.71	8.86	12,407.12	20.03	12,407.12	20.03	0.00
17403	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	0.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			213,200.00	80.00	24%	49%	122%	226%	50,550.32	39.37	48,938.02	39.37	61,659.63	89.02	59,693.00	89.02	0.00
17406	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			74,700.00	0.00	24%	-	122%	226%	17,711.58	0.00	17,655.39	0.00	21,604.01	0.00	21,535.47	0.00	0.00
17412	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			221,800.00	0.00	24%	-	122%	226%	52,589.40	0.00	44,104.20	0.00	64,146.84	0.00	53,796.87	0.00	0.00
17414	EnWin Utilitie	N/A	Building Opti	2015 - 2020 (	FCR	2016	ENWIN-BOP-	[redacted]							N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			58,100.00	12.00	24%	49%	122%	226%	13,775.67	5.91	13,775.67	5.91	16,803.12	13.35	16,803.12	13.35	0.00
17415	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	4/11/16	3/11/16	3/22/16	Audit	1.00	N/A	4,870.90	July 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17416	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,650.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17417	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	900.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17418	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,387.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17419	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	2,275.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17420	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,175.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17421	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,575.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17422	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,137.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17423	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,812.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17424	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,100.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17425	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,587.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17426	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,700.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17427	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,712.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17428	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,725.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17429	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,600.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17430	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2015-	[redacted]							Energy Audit	Prescriptive	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,287.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17431	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2016-	[redacted]							Energy Audit	Prescriptive	4/27/16	3/28/16	3/28/16	Audit	1.00	N/A	3,900.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17432	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2016-	[redacted]							Energy Audit	Prescriptive	5/05/16	3/17/16	4/22/16	Audit	1.00	N/A	3,460.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17433	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-EA-2016-	[redacted]							Energy Audit	Prescriptive	5/24/16	5/09/16	5/24/16	Audit	1.00	N/A	3,932.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17434	EnWin Utilitie	N/A	Save on Energ	2015 - 2020 (	FCR	2016	EN-2016-004	[redacted]							Energy Audit	Prescriptive	9/06/16	4/14/16	8/29/16	Audit	1.00	N/A	5,000.00	###########	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00
17435	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR	2015		[redacted]							Coupons redeemed					all measures	0.00	0.00	0.00		IESO			0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR	2015		[redacted]							Coupons redeemed					all measures	0.00	0.00	0.00		IESO			0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR	2016		[redacted]								Annual				all measures	102.93	71.00	298.00		IESO		LDC Coded	1,503.12	0.09	124%	125%	150%	150%	1,867.48	0.12	1,867.48	0.12	2,796.54	0.18	2,796.54	0.18	0.00
17438	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR	2016		[redacted]								Annual				all measures	33,701.08	21,224.69	97,783.43		IESO		2016 Annual	450,278.01	29.52	132%	130%	150%	150%	592,588.69	38.27	592,588.69	38.27	887,399.37	57.31	887,399.37	57.31	0.00
17439	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR	2016		[redacted]								Coupon (Bi-Annual)				all measures	201,128.33	114,496.10	543,830.36		IESO		2016 Bi-Annual	###########	139.49	171%	168%	150%	150%	###########	234.50	###########	234.50	###########	351.16	###########	351.16	0.00
17440	EnWin Utilitie	n/a	Save on Energ	2015 - 2020 (	FCR	2016	Enwin-EM-02	[redacted]							n/a	n/a	n/a	n/a	8/30/16	measure	1	n/a	0.00	PY2016	IESO			###########	151.90	98.1%	99.3%	86.0%	86.0%	###########	150.90	###########	150.90	###########	129.77	###########	129.77	0.00
17441	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR		3250 Arpino	[redacted]											1/06/15								Included in draft results															
17442	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR		3258Arpino	[redacted]											5/08/15								Included in draft results															
17443	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR		3270 Arpino	[redacted]											5/08/15								Included in draft results															
17444	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR		3273 Arpino	[redacted]											7/14/14								Included in 2015 True Up															
17445	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR		3274 Arpino	[redacted]											2/25/15								Included in draft results															
17446	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR		3254 Arpino	[redacted]											6/23/15								Included in draft results															
17447	EnWin Utilitie	Southwest O	Save on Energ	2015 - 2020 (	FCR		3262 Arpino	[redacted]											11/19/15								Included in draft results															
17448	EnWin Utilitie	South	Save on Energ	2015 - 2020 (	FCR	2015	146142	[redacted]								Engineered Li	7/07/15	6/19/15	10/28/15	measure(s)	1		$ 7,183	Jun 16	IESO			21,754.00	3.60	96%	93%	59%	59%	20,891.91	3.34	20,891.91	3.34	12,335.08	1.96	12,335.08	1.96	20,892
17449	EnWin Utilitie	South	Save on Energ	2015 - 2020 (	FCR	2015	154873	[redacted]								Prescriptive N	1/18/16	12/15/15	12/15/15	measure(s)	1		$ 1,320	Mar 16	IESO			909.00	0.91	117%	123%	78%	77%	1,067.76	1.12	1,067.76	1.12	827.98	0.86	827.98	0.86	1,068
17450	EnWin Utilitie	South	Save on Energ	2015 - 2020 (	FCR	2015	155153	[redacted]								Engineered Li	1/22/16	8/17/15	11/11/15	measure(s)	2		$ 25,280	Aug 16	IESO			270,050.00	63.20	96%	93%	59%	59%	259,348.22	58.68	259,348.22	58.68	153,125.27	34.41	153,125.27	34.41	259,348
17451	EnWin Utilitie	South	Save on Energ	2015 - 2020 (	FCR	2015	146439	[redacted]								no measures,	7/14/15	8/03/15	11/13/15	measure(s)	0		$ 600	Aug 16	IESO			0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17452	EnWin Utilitie	South	Save on Energ	2015 - 2020 (	FCR	2015	146439	[redacted]								no measures,	7/14/15	8/03/15	11/13/15	measure(s)	0		$ 317	Aug 16	IESO			0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17453	EnWin Utilitie	South	Save on Energ	2015 - 2020 (	FCR	2015	150950	[redacted]								no measures,	10/31/15	11/30/15	11/30/15	measure(s)	0		$ 123	Jul 16	IESO			0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17454	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	123145	[redacted]								Prescriptive N	11/14/13	2/14/15	2/26/16	measure(s)	2		$ 28,980	Nov 16	IESO			145,026.00	36.26	192%	218%	74%	74%	278,200.83	79.06	278,200.83	79.06	206,236.28	58.54	206,236.28	58.54	0
17455	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	129369	[redacted]								Prescriptive N	6/05/14	7/03/14	1/31/16	measure(s)	1		$ 11,940	Sep 16	IESO			60,426.00	15.11	192%	218%	74%	74%	115,914.13	32.94	115,914.13	32.94	85,929.65	24.39	85,929.65	24.39	0
17456	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	134488	[redacted]								Engineered Li	10/06/14	10/22/14	5/17/16	measure(s)	2		$ 640	Jun 16	IESO			6,120.00	1.60	86%	78%	74%	74%	5,277.03	1.26	5,046.68	1.20	3,911.98	0.93	3,741.21	0.89	0
17457	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	136795	[redacted]								Engineered N	11/27/14	5/20/16	5/20/16	measure(s)	2		$ 1,360	Jul 16	IESO			1,135.00	1.70	68%	60%	74%	74%	777.07	1.03	777.07	1.03	576.06	0.76	576.06	0.76	0
17458	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	136797	[redacted]								Engineered N	11/27/14	7/11/16	7/13/16	measure(s)	2		$ 880	Aug 16	IESO			616.00	1.10	68%	60%	74%	74%	421.74	0.67	421.74	0.67	312.65	0.49	312.65	0.49	0
17459	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	141497	[redacted]								Prescriptive L	3/17/15	11/30/15	12/31/16	measure(s)	5		$2,109,307	Mar 17	IESO			###########	0.00	111%	100%	74%	100%	###########	0.00	###########	0.00	###########	0.00	###########	0.00	0
17460	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	143218	[redacted]								Prescriptive N	4/29/15	4/30/15	6/24/16	measure(s)	1		$ 2,565	Sep 16	IESO			13,428.00	3.36	192%	218%	74%	74%	25,758.70	7.32	25,758.70	7.32	19,095.48	5.42	19,095.48	5.42	0
17461	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	143591	[redacted]								Engineered Li	5/07/15	7/24/15	3/30/16	measure(s)	1		$ 1,520	Jul 16	IESO			11,253.00	3.80	86%	78%	74%	74%	9,703.01	2.98	9,279.46	2.85	7,193.05	2.21	6,879.06	2.11	0
17462	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	144306	[redacted]								Prescriptive L	5/27/15	5/27/15	1/25/16	measure(s)	3		$ 289	Jun 16	IESO			1,271.06	0.49	80%	24%	74%	74%	1,021.09	0.12	222.97	0.03	756.96	0.09	165.29	0.02	0
17463	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	145105	[redacted]								Custom Non-	6/15/15	10/14/15	5/31/16	measure(s)	1		$ 13,309	Aug 16	IESO			133,093.00	9.35	117%	87%	74%	74%	155,613.90	8.12	155,613.90	8.12	115,359.94	6.01	115,359.94	6.01	0
17464	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	145611	[redacted]								Engineered Li	6/25/15	7/20/15	3/14/16	measure(s)	1		$ 4,921	Feb 17	IESO			20,973.00	7.70	86%	78%	74%	74%	18,084.18	6.04	17,294.78	5.78	13,406.19	4.47	12,820.99	4.28	0
17465	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	145611	[redacted]								Prescriptive L	6/25/15	7/20/15	3/14/16	measure(s)	4		$ 2,569	Feb 17	IESO			10,948.95	4.15	80%	24%	74%	74%	8,795.70	0.99	8,795.70	0.99	6,520.44	0.74	6,520.44	0.74	0
17466	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	146907	[redacted]								Custom Lighti	7/24/15	9/02/15	5/31/16	measure(s)	1		$ 1,697	Dec 16	IESO			23,561.25	0.00	96%	100%	74%	100%	22,509.85	0.00	21,995.01	0.00	16,687.04	0.00	16,305.37	0.00	0
17467	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	146907	[redacted]								Engineered Li	7/24/15	9/02/15	5/31/16	measure(s)	1		$ 28,521	Dec 16	IESO			396,059.00	72.60	95%	98%	74%	74%	377,339.11	70.98	360,867.70	67.88	279,729.63	52.55	267,519.02	50.26	0
17468	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	147667	[redacted]								Prescriptive L	8/13/15	11/23/15	2/19/16	measure(s)	1		$ 296	Dec 16	IESO			1,727.60	0.67	80%	24%	74%	74%	1,387.85	0.16	1,387.85	0.16	1,028.84	0.12	1,028.84	0.12	0
17469	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	148256	[redacted]								Engineered Li	8/28/15	8/28/15	3/15/16	measure(s)	1		$ 227	Aug 16	IESO			546.00	0.20	86%	78%	74%	74%	470.79	0.16	450.24	0.15	349.01	0.12	333.77	0.11	0
17470	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	148256	[redacted]								Prescriptive L	8/28/15	8/28/15	3/15/16	measure(s)	3		$ 2,052	Aug 16	IESO			4,934.00	1.83	80%	24%	74%	74%	3,963.66	0.44	3,963.66	0.44	2,938.35	0.32	2,938.35	0.32	0
17471	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	149804	[redacted]								Custom Light	10/07/15	12/15/15	1/03/16	measure(s)	3		$ 111,689	Mar 17	IESO			###########	255.00	101%	108%	74%	74%	###########	276.26	###########	269.94	###########	204.54	###########	199.86	0
17472	EnWin Utilitie	Regional - So	Save on Energ	2015 - 2020 (	FCR	2016	150976	[redacted]								Prescriptive L	11/02/15	11/20/15	1/05/16	measure(s)	1		$ 385	Dec 16	IESO			2,360.54	0.91	80%	24%	74%	74%	1,896.31	0.22	1,896.31	0.22	1,405.77	0.16	1,405.77	0.16	0

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program / Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment
17473	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151002	[redacted]								Engineered Li	11/02/15	12/01/15	5/19/16	measure(s)	1		$ 42,240	Aug 16	IESO		
17474	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151298	[redacted]								Engineered Li	11/06/15	11/23/15	1/03/16	measure(s)	1		$ 328	Sep 16	IESO		
17475	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151345	[redacted]								Prescriptive L	11/06/15	4/01/16	4/27/16	measure(s)	2		$ 1,195	Aug 16	IESO		
17476	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151348	[redacted]								Prescriptive L	11/06/15	11/16/16	11/20/16	measure(s)	1		$ 352	Jan 17	IESO		
17477	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151349	[redacted]								Prescriptive L	11/06/15	4/01/16	4/27/16	measure(s)	3		$ 756	Aug 16	IESO		
17478	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151352	[redacted]								Prescriptive L	11/07/15	4/01/16	4/27/16	measure(s)	2		$ 1,072	Aug 16	IESO		
17479	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151353	[redacted]								Prescriptive L	11/07/15	4/04/16	4/06/16	measure(s)	1		$ 1,830	Aug 16	IESO		
17480	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151354	[redacted]								Prescriptive L	11/07/15	4/01/16	4/27/16	measure(s)	1		$ 252	Aug 16	IESO		
17481	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151415	[redacted]								Engineered N	11/09/15	3/01/16	4/27/16	measure(s)	1		$ 2,720	Nov 16	IESO		
17482	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151479	[redacted]								Custom Non-	11/10/15	6/13/16	7/04/16	measure(s)	1		$ 3,078	Aug 16	IESO		
17483	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151857	[redacted]								Engineered Li	11/18/15	12/21/15	9/30/16	measure(s)	1		$ 5,360	Dec 16	IESO		
17484	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151994	[redacted]								Engineered Li	11/20/15	1/04/16	2/26/16	measure(s)	1		$ 15,415	Apr 16	IESO		
17485	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	151997	[redacted]								Prescriptive L	11/20/15	12/31/15	5/27/16	measure(s)	2		$ 3,390	Aug 16	IESO		
17486	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152215	[redacted]								Prescriptive L	11/25/15	12/31/15	1/29/16	measure(s)	1		$ 6,510	Aug 16	IESO		
17487	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152346	[redacted]								Engineered N	11/27/15	1/11/16	1/13/16	measure(s)	1		$ 960	Sep 16	IESO		
17488	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152365	[redacted]								Prescriptive L	11/27/15	4/18/16	4/23/16	measure(s)	8		$ 3,555	Aug 16	IESO		
17489	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152394	[redacted]								Engineered N	11/28/15	1/14/16	1/14/16	measure(s)	1		$ 1,520	Sep 16	IESO		
17490	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152439	[redacted]								Prescriptive L	11/30/15	1/15/16	2/12/16	measure(s)	1		$ 2,520	Aug 16	IESO		
17491	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152503	[redacted]								Prescriptive L	4/05/16	8/08/16	8/11/16	measure(s)	1		$ 630	Sep 16	IESO		
17492	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152609	[redacted]								Engineered Li	12/02/15	3/14/16	3/18/16	measure(s)	1		$ 360	Dec 16	IESO		
17493	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152686	[redacted]								Prescriptive L	12/03/15	5/20/16	8/31/16	measure(s)	1		$ 2,500	Mar 17	IESO		
17494	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	152934	[redacted]								Prescriptive L	12/07/15	2/16/16	3/11/16	measure(s)	4		$ 3,891	Feb 17	IESO		
17495	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153137	[redacted]								Custom Non-I	12/09/15	5/20/16	10/14/16	measure(s)	1		$ -	Dec 16	IESO		
17496	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153193	[redacted]								Engineered Li	12/10/15	7/01/16	12/16/16	measure(s)	1		$ 1,073	Mar 17	IESO		
17497	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153193	[redacted]								Prescriptive L	12/10/15	7/01/16	12/16/16	measure(s)	2		$ 3,003	Mar 17	IESO		
17498	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153319	[redacted]								Prescriptive L	12/11/15	6/20/16	6/30/16	measure(s)	2		$ 745	Aug 16	IESO		
17499	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153442	[redacted]								Engineered Li	12/15/15	2/19/16	4/05/16	measure(s)	1		$ 1,506	Aug 16	IESO		
17500	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153442	[redacted]								Prescriptive L	12/15/15	2/19/16	4/05/16	measure(s)	1		$ 149	Aug 16	IESO		
17501	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153518	[redacted]								Custom Non-	1/18/16	2/04/16	2/10/16	measure(s)	1		$ 11,898	Jul 16	IESO		
17502	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	153618	[redacted]								Engineered N	12/17/15	1/07/16	1/07/16	measure(s)	1		$ 1,440	Apr 16	IESO		
17503	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	154027	[redacted]								Prescriptive L	12/23/15	2/01/16	3/25/16	measure(s)	2		$ 12,243	Aug 16	IESO		
17504	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	154319	[redacted]								Prescriptive L	1/04/16	1/18/16	2/19/16	measure(s)	2		$ 1,124	Apr 16	IESO		
17505	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	154427	[redacted]								Prescriptive L	8/25/16	3/24/16	6/06/16	measure(s)	3		$ 2,096	Aug 16	IESO		
17506	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	154444	[redacted]								Engineered Li	1/06/16	1/25/16	2/05/16	measure(s)	1		$ 1,662	Jun 16	IESO		
17507	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	154444	[redacted]								Prescriptive L	1/06/16	1/25/16	2/05/16	measure(s)	2		$ 389	Jun 16	IESO		
17508	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	154465	[redacted]								Engineered N	1/06/16	1/28/16	1/29/16	measure(s)	1		$ 1,440	Jun 16	IESO		
17509	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	154614	[redacted]								Custom Light	1/11/16	2/29/16	3/04/16	measure(s)	1		$ 6,605	Aug 16	IESO		
17510	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155105	[redacted]								Engineered Li	1/21/16	4/20/16	4/21/16	measure(s)	1		$ 1,160	Dec 16	IESO		
17511	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155117	[redacted]								Prescriptive N	1/22/16	3/01/16	7/30/16	measure(s)	1		$ 11,940	Jan 17	IESO		
17512	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155141	[redacted]								Prescriptive L	1/22/16	3/07/16	6/30/16	measure(s)	1		$ 3,150	Dec 16	IESO		
17513	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155234	[redacted]								Engineered Li	1/25/16	2/29/16	3/04/16	measure(s)	1		$ 1,320	Jul 16	IESO		
17514	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155439	[redacted]								Engineered Li	1/29/16	3/03/16	4/28/16	measure(s)	1		$ 27,671	Jul 16	IESO		
17515	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155543	[redacted]								Engineered Li	2/01/16	3/07/16	3/08/16	measure(s)	1		$ 1,359	Apr 16	IESO		
17516	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155590	[redacted]								Prescriptive L	2/02/16	4/26/16	4/26/16	measure(s)	1		$ 528	Sep 16	IESO		
17517	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155602	[redacted]								Prescriptive L	2/02/16	2/29/16	5/20/16	measure(s)	4		$ 1,857	Jan 17	IESO		
17518	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155603	[redacted]								Engineered Li	2/02/16	2/26/16	5/20/16	measure(s)	1		$ 5,480	Feb 17	IESO		
17519	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155618	[redacted]								Prescriptive L	2/02/16	2/29/16	3/04/16	measure(s)	7		$ 2,924	Feb 17	IESO		
17520	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155654	[redacted]								Prescriptive L	2/03/16	2/24/16	5/22/16	measure(s)	2		$ 510	Aug 16	IESO		
17521	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155685	[redacted]								Custom Non-	2/03/16	3/30/16	5/18/16	measure(s)	1		$ 65,964	Sep 16	IESO		
17522	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155802	[redacted]								Prescriptive L	2/05/16	3/10/16	3/16/16	measure(s)	1		$ 7,360	Jun 16	IESO		
17523	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155920	[redacted]								Engineered Li	2/10/16	2/24/16	4/29/16	measure(s)	1		$ 898	Aug 16	IESO		
17524	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155920	[redacted]								Prescriptive L	2/10/16	2/24/16	4/29/16	measure(s)	3		$ 849	Aug 16	IESO		
17525	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	155922	[redacted]								Prescriptive L	2/10/16	3/02/16	3/18/16	measure(s)	1		$ 1,134	Feb 17	IESO		
17526	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156008	[redacted]								Prescriptive L	2/11/16	3/01/16	3/24/16	measure(s)	3		$ 516	Dec 16	IESO		
17527	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156038	[redacted]								Prescriptive L	2/12/16	5/04/16	6/17/16	measure(s)	1		$ 732	Mar 17	IESO		
17528	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156074	[redacted]								Engineered N	2/12/16	2/23/16	2/25/16	measure(s)	1		$ 2,000	Sep 16	IESO		
17529	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156153	[redacted]								Prescriptive L	2/16/16	3/03/16	3/03/16	measure(s)	1		$ 1,155	Apr 16	IESO		
17530	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156201	[redacted]								Engineered Li	2/17/16	5/12/16	7/14/16	measure(s)	4		$ 4,331	Nov 16	IESO		
17531	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156206	[redacted]								Custom Non-I	2/17/16	4/04/16	6/22/16	measure(s)	1		$ 29,840	Sep 16	IESO		
17532	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156246	[redacted]								Prescriptive L	2/18/16	3/07/16	6/09/16	measure(s)	2		$ 2,139	Sep 16	IESO		
17533	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156276	[redacted]								Prescriptive L	2/18/16	3/11/16	4/29/16	measure(s)	3		$ 1,845	Aug 16	IESO		
17534	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156446	[redacted]								Prescriptive L	2/24/16	3/24/16	5/25/16	measure(s)	3		$ 4,392	Nov 16	IESO		
17535	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156448	[redacted]								Prescriptive L	2/24/16	3/03/16	11/08/16	measure(s)	2		$ 4,570	Dec 16	IESO		
17536	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156501	[redacted]								Engineered Li	2/25/16	3/14/16	5/17/16	measure(s)	1		$ 1,155	Sep 16	IESO		
17537	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156514	[redacted]								Prescriptive L	2/25/16	3/11/16	3/31/16	measure(s)	1		$ 1,008	Feb 17	IESO		
17538	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156564	[redacted]								Engineered Li	2/26/16	3/11/16	3/30/16	measure(s)	1		$ 920	Jun 16	IESO		
17539	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156575	[redacted]								Prescriptive L	2/26/16	3/11/16	3/30/16	measure(s)	2		$ 1,172	Feb 17	IESO		
17540	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156883	[redacted]								Engineered Li	3/04/16	3/16/16	6/09/16	measure(s)	1		$ 240	Sep 16	IESO		
17541	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156903	[redacted]								Prescriptive L	3/04/16	4/18/16	4/20/16	measure(s)	1		$ 1,785	Nov 16	IESO		
17542	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156956	[redacted]								Prescriptive L	3/07/16	3/21/16	4/18/16	measure(s)	1		$ 4,550	Jun 16	IESO		
17543	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	156980	[redacted]								Prescriptive N	3/07/16	1/11/16	1/12/16	measure(s)	2		$ 1,561	Mar 16	IESO		
17544	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157003	[redacted]								Custom Non-	3/08/16	5/11/16	5/11/16	measure(s)	1		$ 20,332	Aug 16	IESO		
17545	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157015	[redacted]								Prescriptive L	3/08/16	3/16/16	4/29/16	measure(s)	1		$ 2,950	Jan 17	IESO		
17546	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157030	[redacted]								Engineered Li	3/08/16	5/16/16	9/28/16	measure(s)	1		$ 176	Nov 16	IESO		
17547	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157030	[redacted]								Prescriptive L	3/08/16	5/16/16	9/28/16	measure(s)	1		$ 14	Nov 16	IESO		
17548	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157062	[redacted]								Prescriptive N	3/08/16	3/15/16	6/02/16	measure(s)	1		$ 3,220	Sep 16	IESO		
17549	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157229	[redacted]								Prescriptive L	3/11/16	4/07/16	5/06/16	measure(s)	1		$ 1,800	Aug 16	IESO		
17550	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157461	[redacted]								Engineered Li	3/17/16	4/06/16	4/29/16	measure(s)	1		$ 1,124	Aug 16	IESO		
17551	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157675	[redacted]								Prescriptive L	3/30/16	5/02/16	7/01/16	measure(s)	1		$ 708	Nov 16	IESO		
17552	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	157805	[redacted]								Prescriptive L	3/24/16	5/12/16	12/15/16	measure(s)	1		$ 2,394	Feb 17	IESO		
17553	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158024	[redacted]								Prescriptive L	5/03/16	5/20/16	6/12/16	measure(s)	1		$ 1,416	Dec 16	IESO		
17554	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158043	[redacted]								Prescriptive L	3/30/16	4/29/16	9/02/16	measure(s)	1		$ 1,200	Feb 17	IESO		
17555	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158111	[redacted]								Custom Non-	3/31/16	4/29/16	5/13/16	measure(s)	1		$ 8,336	Nov 16	IESO		
17556	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158206	[redacted]								Engineered N	4/01/16	5/13/16	5/13/16	measure(s)	1		$ 1,120	Jan 17	IESO		
17557	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158240	[redacted]								Engineered Li	4/04/16	5/01/16	6/30/16	measure(s)	1		$ 2,295	Feb 17	IESO		
17558	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158268	[redacted]								Prescriptive L	4/04/16	5/24/16	6/01/16	measure(s)	1		$ 2,013	Aug 16	IESO		
17559	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158306	[redacted]								Engineered N	4/05/16	4/18/16	4/18/16	measure(s)	1		$ 1,680	Dec 16	IESO		
17560	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158392	[redacted]								Engineered Li	4/06/16	6/30/16	10/31/16	measure(s)	1		$ 8,708	Mar 17	IESO		
17561	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158468	[redacted]								Prescriptive L	4/07/16	5/09/16	5/11/16	measure(s)	2		$ 2,342	Mar 17	IESO		
17562	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158510	[redacted]								Prescriptive L	4/08/16	5/05/16	7/22/16	measure(s)	3		$ 1,576	Nov 16	IESO		
17563	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158543	[redacted]								Engineered Li	4/08/16	5/30/16	11/23/16	measure(s)	2		$ 4,069	Jan 17	IESO		
17564	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158543	[redacted]								Prescriptive L	4/08/16	5/30/16	11/23/16	measure(s)	3		$ 1,703	Jan 17	IESO		
17565	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158672	[redacted]								Engineered N	4/12/16	4/26/16	5/03/16	measure(s)	1		$ 10,720	Jul 16	IESO		
17566	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158842	[redacted]								Prescriptive L	4/14/16	4/27/16	5/20/16	measure(s)	1		$ 7,639	Jul 16	IESO		
17567	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158892	[redacted]								Prescriptive L	4/15/16	7/11/16	7/14/16	measure(s)	1		$ 6,947	Aug 16	IESO		
17568	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158968	[redacted]								Prescriptive L	4/18/16	4/29/16	5/13/16	measure(s)	1		$ 2,196	Mar 17	IESO		
17569	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158975	[redacted]								Custom Non-	4/18/16	11/13/15	3/31/16	measure(s)	1		$ 1,472	Aug 16	IESO		
17570	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158986	[redacted]								Prescriptive L	4/18/16	4/29/16	5/31/16	measure(s)	2		$ 3,326	Jun 16	IESO		
17571	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	158995	[redacted]								Custom Non-	4/18/16	5/20/16	6/04/16	measure(s)	1		$ 4,992	Feb 17	IESO		
17572	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	159047	[redacted]								Prescriptive N	4/19/16	4/29/16	5/30/16	measure(s)	1		$ 535	Jan 17	IESO		
17573	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	159048	[redacted]								Prescriptive N	4/19/16	4/29/16	5/30/16	measure(s)	1		$ 535	Jan 17	IESO		
17574	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	159166	[redacted]								Engineered Li	4/21/16	8/31/16	9/30/16	measure(s)	1		$ 11,520	Feb 17	IESO		
17575	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	159196	[redacted]								Prescriptive L	4/21/16	6/14/16	8/22/16	measure(s)	3		$ 5,535	Oct 16	IESO		
17576	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	159638	[redacted]								Prescriptive L	5/02/16	5/03/16	5/06/16	measure(s)	1		$ 3,150	Sep 16	IESO		
17577	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	159789	[redacted]								Engineered Li	5/05/16	5/25/16	10/20/16	measure(s)	1		$ 240	Dec 16	IESO		
17578	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	159804	[redacted]								Engineered Li	5/05/16	5/20/16	5/31/16	measure(s)	1		$ 1,240	Jul 16	IESO		
17579	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160126	[redacted]								Custom Non-I	5/12/16	7/18/16	8/19/16	measure(s)	1		$ 6,545	Mar 17	IESO		
17580	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160250	[redacted]								Prescriptive L	5/16/16	6/03/16	6/30/16	measure(s)	2		$ 3,072	Jan 17	IESO		
17581	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160259	[redacted]								Prescriptive L	5/16/16	5/23/16	6/03/16	measure(s)	1		$ 1,353	Sep 16	IESO		
17582	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160266	[redacted]								Prescriptive L	5/16/16	5/26/16	7/19/16	measure(s)	1		$ 4,158	Sep 16	IESO		
17583	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160602	[redacted]								Prescriptive L	5/23/16	7/04/16	7/08/16	measure(s)	1		$ 3,983	Sep 16	IESO		
17584	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160603	[redacted]								Prescriptive L	5/23/16	6/20/16	6/24/16	measure(s)	1		$ 8,762	Jul 16	IESO		
17585	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160615	[redacted]								Prescriptive L	5/24/16	6/06/16	9/16/16	measure(s)	1		$ 1,180	Nov 16	IESO		
17586	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160703	[redacted]								Prescriptive L	5/25/16	5/30/16	8/31/16	measure(s)	1		$ 528	Feb 17	IESO		
17587	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160712	[redacted]								Engineered Li	5/25/16	6/16/16	6/20/16	measure(s)	2		$ 1,807	Jul 16	IESO		
17588	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160712	[redacted]								Prescriptive L	5/25/16	6/16/16	6/20/16	measure(s)	1		$ 57	Jul 16	IESO		
17589	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160735	[redacted]								Prescriptive L	5/25/16	5/25/16	10/20/16	measure(s)	3		$ 1,665	Nov 16	IESO		
17590	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160860	[redacted]								Prescriptive L	5/27/16	8/08/16	8/11/16	measure(s)	1		$ 6,340	Aug 16	IESO		
17591	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160866	[redacted]								Prescriptive L	5/27/16	7/20/16	7/20/16	measure(s)	1		$ 2,198	Jan 17	IESO		
17592	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160896	[redacted]								Engineered N	5/30/16	7/06/16	7/11/16	measure(s)	1		$ 960	Jan 17	IESO		

#	Reported Results (End-User Level)		Verified Results (End-User Level)													Gross Verified
	Gross First Year Savings		Realization Rate Adjustment		Net-to-Gross Adjustment		Gross First Year Savings		Gross 2020 Annual Savings		Net First Year Savings		Net 2020 Annual Savings			
	Energy (kWh)	Peak Demand (kW)	Energy (%)	Peak Demand (%)	Energy (%)	Peak Demand (%)	Energy (kWh)	Peak Demand (kW)	Energy (kWh)	Peak Demand (kW)	Energy (kWh)	Peak Demand (kW)	Energy (kWh)	Peak Demand (kW)		2015
17473	759,859.00	105.60	95%	98%	74%	74%	723,943.96	103.24	692,342.73	98.74	536,675.29	76.44	513,248.62	73.11		0
17474	6,550.00	0.80	86%	78%	74%	74%	5,647.80	0.63	5,401.27	0.60	4,186.84	0.46	4,004.08	0.44		0
17475	7,082.91	2.73	58%	17%	74%	74%	4,079.35	0.47	4,079.35	0.47	3,024.11	0.35	3,024.11	0.35		0
17476	2,336.00	0.00	80%	100%	74%	100%	1,876.60	0.00	1,876.60	0.00	1,391.16	0.00	1,391.16	0.00		0
17477	3,208.66	1.22	77%	23%	74%	74%	2,479.08	0.28	2,479.08	0.28	1,837.80	0.21	1,837.80	0.21		0
17478	6,358.93	2.45	58%	17%	74%	74%	3,662.07	0.42	3,662.07	0.42	2,714.77	0.31	2,714.77	0.31		0
17479	12,180.00	0.00	80%	100%	74%	100%	9,784.64	0.00	9,784.64	0.00	7,253.57	0.00	7,253.57	0.00		0
17480	1,680.00	0.00	80%	100%	74%	100%	1,349.61	0.00	1,349.61	0.00	1,000.49	0.00	1,000.49	0.00		0
17481	2,424.00	3.40	68%	60%	74%	74%	1,659.58	2.06	1,659.58	2.06	1,230.28	1.52	1,230.28	1.52		0
17482	30,780.00	0.00	117%	100%	74%	100%	35,988.34	0.00	35,988.34	0.00	26,678.93	0.00	26,678.93	0.00		0
17483	94,046.00	13.40	76%	77%	74%	74%	71,542.09	10.25	68,419.17	9.81	53,035.69	7.59	50,720.61	7.26		0
17484	118,575.00	38.80	76%	77%	74%	74%	90,201.63	29.69	86,264.20	28.40	66,868.42	21.98	63,949.51	21.02		0
17485	22,596.00	0.00	80%	100%	74%	100%	18,152.20	0.00	18,152.20	0.00	13,456.62	0.00	13,456.62	0.00		0
17486	47,239.54	9.86	110%	82%	74%	74%	51,943.39	8.03	51,943.39	8.03	38,506.76	5.95	38,506.76	5.95		0
17487	930.00	1.20	68%	60%	74%	74%	636.72	0.73	636.72	0.73	472.01	0.54	472.01	0.54		0
17488	17,135.03	6.56	64%	19%	74%	74%	10,909.12	1.24	10,909.12	1.24	8,087.17	0.92	8,087.17	0.92		0
17489	1,481.00	1.90	68%	60%	74%	74%	1,013.96	1.15	1,013.96	1.15	751.67	0.85	751.67	0.85		0
17490	18,286.27	3.82	80%	24%	74%	74%	14,690.04	0.91	14,690.04	0.91	10,890.04	0.68	10,890.04	0.68		0
17491	4,200.00	0.00	80%	100%	74%	100%	3,374.02	0.00	3,374.02	0.00	2,501.23	0.00	2,501.23	0.00		0
17492	3,649.00	0.90	86%	78%	74%	74%	3,146.39	0.71	3,009.04	0.68	2,332.48	0.52	2,230.67	0.50		0
17493	16,212.50	6.25	80%	24%	74%	74%	13,024.10	1.50	13,024.10	1.50	9,655.05	1.11	9,655.05	1.11		0
17494	10,182.32	3.40	80%	24%	74%	74%	8,179.83	0.82	8,179.83	0.82	6,063.89	0.60	6,063.89	0.60		0
17495	0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0
17496	8,672.00	0.00	86%	100%	74%	100%	7,477.52	0.00	7,151.11	0.00	5,543.25	0.00	5,301.28	0.00		0
17497	24,276.00	0.00	80%	100%	74%	100%	19,501.81	0.00	19,501.81	0.00	14,457.11	0.00	14,457.11	0.00		0
17498	4,945.00	0.00	80%	100%	74%	100%	3,972.50	0.00	3,972.50	0.00	2,944.90	0.00	2,944.90	0.00		0
17499	25,535.00	0.00	86%	100%	74%	100%	22,017.81	0.00	21,056.70	0.00	16,322.28	0.00	15,609.79	0.00		0
17500	2,520.00	0.00	80%	100%	74%	100%	2,024.41	0.00	2,024.41	0.00	1,500.74	0.00	1,500.74	0.00		0
17501	93,528.60	20.38	117%	87%	74%	74%	109,354.74	17.70	109,354.74	17.70	81,067.03	13.10	81,067.03	13.10		0
17502	1,097.00	1.80	68%	60%	74%	74%	751.06	1.09	751.06	1.09	556.77	0.81	556.77	0.81		0
17503	27,392.00	10.37	80%	24%	74%	74%	22,005.00	2.49	22,005.00	2.49	16,312.79	1.84	16,312.79	1.84		0
17504	5,689.57	1.34	80%	24%	74%	74%	4,570.64	0.32	4,570.64	0.32	3,388.31	0.24	3,388.31	0.24		0
17505	13,476.09	5.20	80%	24%	74%	74%	10,825.84	1.25	10,825.84	1.25	8,025.43	0.92	8,025.43	0.92		0
17506	15,567.00	1.80	86%	78%	74%	74%	13,422.80	1.41	12,836.88	1.35	9,950.61	1.05	9,516.25	1.00		0
17507	3,644.00	0.81	80%	24%	74%	74%	2,927.36	0.19	2,927.36	0.19	2,170.11	0.14	2,170.11	0.14		0
17508	1,205.00	1.80	68%	60%	74%	74%	825.00	1.09	825.00	1.09	611.59	0.81	611.59	0.81		0
17509	132,100.80	15.08	75%	99%	74%	74%	99,049.97	14.92	96,784.52	14.58	73,427.88	11.05	71,748.45	10.79		0
17510	20,869.00	2.90	86%	78%	74%	74%	17,994.50	2.28	17,209.02	2.18	13,339.71	1.69	12,757.42	1.61		0
17511	60,426.00	15.11	192%	218%	74%	74%	115,914.13	32.94	115,914.13	32.94	85,929.65	24.39	85,929.65	24.39		0
17512	21,000.00	0.00	80%	100%	74%	100%	16,870.08	0.00	16,870.08	0.00	12,506.15	0.00	12,506.15	0.00		0
17513	13,111.00	3.30	86%	78%	74%	74%	11,305.09	2.59	10,811.61	2.48	8,380.71	1.92	8,014.88	1.83		0
17514	572,302.00	79.00	95%	98%	74%	74%	545,251.91	77.24	521,450.86	73.87	404,207.02	57.19	386,562.78	54.69		0
17515	12,129.00	3.90	86%	78%	74%	74%	10,458.35	3.06	10,001.83	2.93	7,753.00	2.27	7,414.57	2.17		0
17516	3,504.00	0.00	80%	100%	74%	100%	2,814.89	0.00	2,814.89	0.00	2,086.74	0.00	2,086.74	0.00		0
17517	12,365.00	0.00	80%	100%	74%	100%	9,933.26	0.00	9,933.26	0.00	7,363.74	0.00	7,363.74	0.00		0
17518	82,458.00	13.70	86%	78%	74%	74%	71,100.23	10.75	67,996.60	10.28	52,708.14	7.96	50,407.35	7.61		0
17519	19,842.72	7.67	57%	17%	74%	74%	11,279.45	1.30	9,472.75	1.09	8,361.70	0.96	7,022.35	0.81		0
17520	1,142.00	0.43	80%	24%	74%	74%	917.41	0.10	917.41	0.10	680.10	0.08	680.10	0.08		0
17521	832,258.00	24.20	99%	131%	74%	74%	825,040.04	31.69	825,040.04	31.69	611,620.00	23.46	611,620.00	23.46		0
17522	49,056.00	0.00	110%	100%	74%	100%	53,940.73	0.00	53,940.73	0.00	39,987.43	0.00	39,987.43	0.00		0
17523	3,191.00	1.00	86%	78%	74%	74%	2,751.47	0.78	2,631.37	0.75	2,039.73	0.58	1,950.69	0.56		0
17524	3,018.00	1.13	80%	24%	74%	74%	2,424.47	0.27	2,424.47	0.27	1,797.31	0.20	1,797.31	0.20		0
17525	7,560.00	0.00	80%	100%	74%	100%	6,073.23	0.00	6,073.23	0.00	4,502.21	0.00	4,502.21	0.00		0
17526	1,161.00	0.42	80%	24%	74%	74%	932.67	0.10	932.67	0.10	691.41	0.07	691.41	0.07		0
17527	4,872.00	0.00	80%	100%	74%	100%	3,913.86	0.00	3,913.86	0.00	2,901.43	0.00	2,901.43	0.00		0
17528	1,833.00	2.50	68%	60%	74%	74%	1,254.96	1.51	1,254.96	1.51	930.33	1.12	930.33	1.12		0
17529	8,381.21	1.75	80%	24%	74%	74%	6,732.93	0.42	6,732.93	0.42	4,991.27	0.31	4,991.27	0.31		0
17530	71,978.00	11.00	86%	78%	74%	74%	62,063.75	8.63	59,354.58	8.26	46,009.20	6.39	44,000.83	6.11		0
17531	151,035.00	37.30	96%	107%	74%	74%	145,030.66	40.09	145,030.66	40.09	107,514.36	29.68	107,514.36	29.68		0
17532	4,786.00	1.81	80%	24%	74%	74%	3,844.77	0.43	3,844.77	0.43	2,850.21	0.32	2,850.21	0.32		0
17533	12,277.00	0.00	80%	100%	74%	100%	9,862.57	0.00	9,862.57	0.00	7,311.33	0.00	7,311.33	0.00		0
17534	29,232.00	0.00	110%	100%	74%	100%	32,142.76	0.00	32,142.76	0.00	23,828.12	0.00	23,828.12	0.00		0
17535	13,450.78	4.87	80%	24%	74%	74%	10,805.51	1.17	10,805.51	1.17	8,010.36	0.86	8,010.36	0.86		0
17536	10,385.00	3.60	86%	78%	74%	74%	8,954.57	2.83	8,563.69	2.70	6,638.22	2.09	6,348.45	2.00		0
17537	6,720.00	0.00	80%	100%	74%	100%	5,398.42	0.00	5,398.42	0.00	4,001.97	0.00	4,001.97	0.00		0
17538	7,780.00	2.30	86%	78%	74%	74%	6,708.38	1.81	6,415.55	1.73	4,973.07	1.34	4,755.99	1.28		0
17539	7,792.00	0.00	80%	100%	74%	100%	6,259.60	0.00	6,259.60	0.00	4,640.38	0.00	4,640.38	0.00		0
17540	2,008.00	0.60	86%	78%	74%	74%	1,731.42	0.47	1,655.84	0.45	1,283.54	0.35	1,227.51	0.33		0
17541	12,952.78	2.70	80%	24%	74%	74%	10,405.44	0.65	10,405.44	0.65	7,713.78	0.48	7,713.78	0.48		0
17542	74,200.00	28.00	110%	82%	74%	74%	81,588.43	22.82	81,588.43	22.82	60,483.27	16.90	60,483.27	16.90		0
17543	1,081.45	1.08	192%	218%	74%	74%	2,074.53	2.36	2,074.53	2.36	1,537.89	1.75	1,537.89	1.75		0
17544	203,319.00	23.21	96%	107%	74%	74%	195,236.13	24.95	195,236.13	24.95	144,732.76	18.47	144,732.76	18.47		0
17545	6,600.00	2.50	80%	24%	74%	74%	5,302.02	0.60	5,302.02	0.60	3,930.50	0.44	3,930.50	0.44		0
17546	2,996.00	0.30	86%	78%	74%	74%	2,583.33	0.24	2,470.56	0.23	1,915.08	0.17	1,831.48	0.17		0
17547	233.46	0.09	80%	24%	74%	74%	187.55	0.02	187.55	0.02	139.03	0.02	139.03	0.02		0
17548	16,114.00	4.03	192%	218%	74%	74%	30,911.20	8.78	30,911.20	8.78	22,915.14	6.50	22,915.14	6.50		0
17549	8,949.30	3.45	80%	24%	74%	74%	7,189.30	0.83	0.00	0.00	5,329.59	0.61	0.00	0.00		0
17550	22,480.00	2.60	86%	78%	74%	74%	19,383.60	2.04	18,537.48	1.95	14,369.48	1.51	13,742.24	1.44		0
17551	1,584.00	0.60	80%	24%	74%	74%	1,272.49	0.14	1,272.49	0.14	943.32	0.11	943.32	0.11		0
17552	15,960.00	0.00	80%	100%	74%	100%	12,821.26	0.00	12,821.26	0.00	9,504.67	0.00	9,504.67	0.00		0
17553	3,168.00	1.20	80%	24%	74%	74%	2,544.97	0.29	2,544.97	0.29	1,886.64	0.21	1,886.64	0.21		0
17554	7,980.00	0.00	80%	100%	74%	100%	6,410.63	0.00	6,410.63	0.00	4,752.34	0.00	4,752.34	0.00		0
17555	30,495.00	10.42	117%	87%	74%	74%	35,655.11	9.05	35,655.11	9.05	26,431.90	6.70	26,431.90	6.70		0
17556	992.00	1.40	68%	60%	74%	74%	679.17	0.85	679.17	0.85	503.48	0.63	503.48	0.63		0
17557	45,902.00	5.20	86%	78%	74%	74%	39,579.46	4.08	37,851.76	3.90	29,341.11	3.02	28,060.32	2.89		0
17558	13,398.00	0.00	80%	100%	74%	100%	10,763.11	0.00	10,763.11	0.00	7,978.92	0.00	7,978.92	0.00		0
17559	1,423.00	2.10	68%	60%	74%	74%	974.25	1.27	974.25	1.27	722.23	0.94	722.23	0.94		0
17560	174,150.00	0.00	76%	100%	74%	100%	132,478.30	0.00	126,695.43	0.00	98,209.02	0.00	93,922.06	0.00		0
17561	15,592.00	0.00	80%	100%	74%	100%	12,525.63	0.00	12,525.63	0.00	9,285.52	0.00	9,285.52	0.00		0
17562	10,500.00	0.00	80%	100%	74%	100%	8,435.04	0.00	8,435.04	0.00	6,253.08	0.00	6,253.08	0.00		0
17563	50,650.00	5.80	86%	78%	74%	74%	43,673.47	4.55	41,767.06	4.35	32,376.09	3.37	30,962.82	3.22		0
17564	21,197.52	1.08	80%	24%	74%	74%	17,028.75	0.26	17,028.75	0.26	12,623.78	0.19	12,623.78	0.19		0
17565	9,255.00	13.40	68%	60%	74%	74%	6,336.40	8.10	6,336.40	8.10	4,697.31	6.00	4,697.31	6.00		0
17566	173,628.00	65.52	110%	82%	74%	74%	190,916.93	53.40	190,916.93	53.40	141,530.84	39.54	141,530.84	39.54		0
17567	160,484.00	60.56	110%	82%	74%	74%	176,464.12	49.36	176,464.12	49.36	130,816.66	36.55	130,816.66	36.55		0
17568	14,616.00	0.00	80%	100%	74%	100%	11,741.57	0.00	11,741.57	0.00	8,704.28	0.00	8,704.28	0.00		0
17569	7,020.00	1.84	117%	87%	74%	74%	8,207.87	1.60	8,207.87	1.60	6,084.67	1.18	6,084.67	1.18		0
17570	22,078.00	0.00	80%	100%	74%	100%	17,736.07	0.00	17,736.07	0.00	13,148.13	0.00	13,148.13	0.00		0
17571	49,915.00	5.89	117%	87%	74%	74%	58,361.20	5.11	58,361.20	5.11	43,264.42	3.79	43,264.42	3.79		0
17572	2,686.00	0.67	192%	218%	74%	74%	5,152.51	1.46	5,152.51	1.46	3,819.66	1.08	3,819.66	1.08		0
17573	2,686.00	0.67	192%	218%	74%	74%	5,152.51	1.46	5,152.51	1.46	3,819.66	1.08	3,819.66	1.08		0
17574	208,558.00	28.80	76%	77%	74%	74%	158,652.94	22.04	151,727.50	21.08	117,612.85	16.32	112,478.87	15.61		0
17575	36,819.00	0.00	110%	100%	74%	100%	40,485.24	0.00	40,485.24	0.00	30,012.58	0.00	30,012.58	0.00		0
17576	22,857.84	4.77	80%	24%	74%	74%	18,362.55	1.14	18,362.55	1.14	13,612.55	0.85	13,612.55	0.85		0
17577	1,632.00	0.60	86%	78%	74%	74%	1,407.21	0.47	1,345.78	0.45	1,043.19	0.35	997.66	0.33		0
17578	12,177.00	3.10	86%	78%	74%	74%	10,499.74	2.43	10,041.41	2.33	7,783.68	1.80	7,443.91	1.72		0
17579	65,454.14	5.98	117%	87%	74%	74%	76,529.75	5.19	76,529.75	5.19	56,733.16	3.84	56,733.16	3.84		0
17580	20,416.00	0.00	80%	100%	74%	100%	16,400.93	0.00	16,400.93	0.00	12,158.36	0.00	12,158.36	0.00		0
17581	9,282.00	0.00	80%	100%	74%	100%	7,456.57	0.00	7,456.57	0.00	5,527.72	0.00	5,527.72	0.00		0
17582	27,720.00	0.00	110%	100%	74%	100%	30,480.21	0.00	30,480.21	0.00	22,595.64	0.00	22,595.64	0.00		0
17583	79,500.00	30.00	110%	82%	74%	74%	87,416.18	24.45	87,416.18	24.45	64,803.50	18.10	64,803.50	18.10		0
17584	174,900.00	66.00	110%	82%	74%	74%	192,315.59	53.79	192,315.59	53.79	142,567.70	39.83	142,567.70	39.83		0
17585	2,640.00	1.00	80%	24%	74%	74%	2,120.81	0.24	2,120.81	0.24	1,572.20	0.18	1,572.20	0.18		0
17586	3,504.00	0.00	80%	100%	74%	100%	2,814.89	0.00	2,814.89	0.00	2,086.74	0.00	2,086.74	0.00		0
17587	17,164.00	5.50	86%	78%	74%	74%	14,799.83	4.32	14,153.80	4.13	10,971.43	3.20	10,492.51	3.06		0
17588	546.00	0.00	80%	100%	74%	100%	438.62	0.00	438.62	0.00	325.16	0.00	325.16	0.00		0
17589	8,874.48	2.18	80%	24%	74%	74%	7,129.20	0.52	7,129.20	0.52	5,285.03	0.39	5,285.03	0.39		0
17590	126,564.00	47.76	110%	82%	74%	74%	139,166.55	38.93	139,166.55	38.93	103,167.17	28.82	103,167.17	28.82		0
17591	43,884.00	16.56	110%	82%	74%	74%	48,253.73	13.50	48,253.73	13.50	35,771.53	9.99	35,771.53	9.99		0
17592	780.00	1.20	68%	60%	74%	74%	534.02	0.73	534.02	0.73	395.88	0.54	395.88	0.54		0

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program: Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment
17593	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160942	[redacted]								Engineered Li	5/30/16	6/06/16	7/08/16	measure(s)	1		$ 5,557	Feb 17	IESO		
17594	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160943	[redacted]								Custom Light	5/30/16	7/29/16	8/26/16	measure(s)	1		$ 2,612	Feb 17	IESO		
17595	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160965	[redacted]								Engineered Li	5/30/16	6/30/16	9/09/16	measure(s)	3		$ 20,307	Nov 16	IESO		
17596	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	160965	[redacted]								Prescriptive L	5/30/16	6/30/16	9/09/16	measure(s)	1		$ 325	Nov 16	IESO		
17597	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161167	[redacted]								Prescriptive L	6/01/16	6/10/16	8/24/16	measure(s)	4		$ 4,414	Sep 16	IESO		
17598	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161455	[redacted]								Engineered Li	6/07/16	6/24/16	7/25/16	measure(s)	1		$ 3,738	Nov 16	IESO		
17599	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161455	[redacted]								Prescriptive L	6/07/16	6/24/16	7/25/16	measure(s)	2		$ 182	Nov 16	IESO		
17600	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161546	[redacted]								Engineered Li	6/09/16	6/15/16	6/16/16	measure(s)	1		$ 1,868	Dec 16	IESO		
17601	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161659	[redacted]								Prescriptive L	6/10/16	6/16/16	6/17/16	measure(s)	1		$ 680	Aug 16	IESO		
17602	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161771	[redacted]								Engineered Li	6/13/16	6/14/16	11/01/16	measure(s)	1		$ 219	Jan 17	IESO		
17603	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161771	[redacted]								Prescriptive L	6/13/16	6/14/16	11/01/16	measure(s)	2		$ 2,884	Jan 17	IESO		
17604	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161816	[redacted]								Engineered Li	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 8,000	Feb 17	IESO		
17605	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161849	[redacted]								Engineered Li	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 7,800	Feb 17	IESO		
17606	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161852	[redacted]								Engineered Li	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 6,880	Feb 17	IESO		
17607	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161861	[redacted]								Engineered Li	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 15,080	Feb 17	IESO		
17608	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	161869	[redacted]								Engineered Li	6/13/16	6/25/16	11/28/16	measure(s)	1		$ 29,000	Feb 17	IESO		
17609	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	162038	[redacted]								Prescriptive L	6/15/16	6/24/16	6/30/16	measure(s)	1		$ 177	Nov 16	IESO		
17610	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	162053	[redacted]								Prescriptive L	6/15/16	6/28/16	7/22/16	measure(s)	2		$ 1,234	Feb 17	IESO		
17611	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	162878	[redacted]								Prescriptive L	6/18/16	11/23/16	11/23/16	measure(s)	1		$ 3,887	Jan 17	IESO		
17612	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	162902	[redacted]								Prescriptive L	6/18/16	7/05/16	9/08/16	measure(s)	1		$ 2,415	Dec 16	IESO		
17613	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	162956	[redacted]								Prescriptive L	6/18/16	11/16/16	11/16/16	measure(s)	1		$ 4,046	Jan 17	IESO		
17614	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	162958	[redacted]								Prescriptive L	6/18/16	8/24/16	8/24/16	measure(s)	1		$ 3,441	Jan 17	IESO		
17615	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	162971	[redacted]								Prescriptive L	6/18/16	12/05/16	12/05/16	measure(s)	1		$ 3,823	Jan 17	IESO		
17616	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	163525	[redacted]								Engineered N	6/20/16	6/21/16	6/23/16	measure(s)	1		$ 1,600	Mar 17	IESO		
17617	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	163841	[redacted]								Custom Light	6/28/16	8/01/16	12/03/16	measure(s)	1		$ 3,124	Feb 17	IESO		
17618	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	163841	[redacted]								Custom Non-	6/28/16	8/01/16	12/03/16	measure(s)	1		$ 34,003	Feb 17	IESO		
17619	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	163949	[redacted]								Prescriptive L	6/30/16	7/08/16	8/30/16	measure(s)	1		$ 500	Feb 17	IESO		
17620	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164083	[redacted]								Custom Non-	7/05/16	7/18/16	8/29/16	measure(s)	1		$ 3,090	Feb 17	IESO		
17621	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164090	[redacted]								Prescriptive L	7/05/16	7/15/16	9/01/16	measure(s)	2		$ 1,650	Feb 17	IESO		
17622	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164230	[redacted]								Custom Light	7/10/16	7/11/16	7/12/16	measure(s)	1		$ 290	Aug 16	IESO		
17623	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164257	[redacted]								Prescriptive L	7/11/16	7/15/16	8/30/16	measure(s)	2		$ 2,750	Feb 17	IESO		
17624	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164432	[redacted]								Custom Light	7/14/16	9/12/16	9/19/16	measure(s)	1		$ 4,090	Nov 16	IESO		
17625	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164514	[redacted]								Custom Non-	7/19/16	8/05/16	8/11/16	measure(s)	1		$ 6,480	Nov 16	IESO		
17626	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164634	[redacted]								Custom Non-	7/21/16	8/01/16	8/02/16	measure(s)	1		$ 960	Feb 17	IESO		
17627	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164673	[redacted]								Custom Light	7/22/16	8/01/16	10/14/16	measure(s)	1		$ 14,600	Dec 16	IESO		
17628	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164703	[redacted]								Custom Non-	7/22/16	8/01/16	8/05/16	measure(s)	1		$ 3,283	Nov 16	IESO		
17629	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164803	[redacted]								Custom Light	7/27/16	9/24/16	9/26/16	measure(s)	1		$ 1,480	Feb 17	IESO		
17630	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	164915	[redacted]								Custom Light	8/02/16	8/11/16	10/07/16	measure(s)	1		$ 3,200	Nov 16	IESO		
17631	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165079	[redacted]								Custom Non-	8/08/16	8/12/16	9/02/16	measure(s)	1		$ 3,348	Feb 17	IESO		
17632	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165118	[redacted]								Custom Light	8/08/16	8/15/16	11/28/16	measure(s)	1		$ 3,143	Feb 17	IESO		
17633	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165251	[redacted]								Custom Light	8/11/16	9/29/16	9/30/16	measure(s)	1		$ 715	Feb 17	IESO		
17634	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165350	[redacted]								Custom Non-	8/15/16	9/09/16	11/15/16	measure(s)	2		$ 7,022	Mar 17	IESO		
17635	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165436	[redacted]								Custom Light	8/16/16	8/08/16	11/11/16	measure(s)	2		$ 24,660	Feb 17	IESO		
17636	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165587	[redacted]								Custom Light	8/19/16	11/08/16	11/25/16	measure(s)	1		$ 470	Feb 17	IESO		
17637	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165587	[redacted]								Prescriptive L	8/19/16	11/08/16	11/25/16	measure(s)	7		$ 1,705	Feb 17	IESO		
17638	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	165977	[redacted]								Prescriptive L	9/01/16	9/01/16	9/30/16	measure(s)	2		$ 1,840	Feb 17	IESO		
17639	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	166349	[redacted]								Custom Light	9/14/16	11/01/16	11/30/16	measure(s)	1		$ 1,476	Mar 17	IESO		
17640	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	166944	[redacted]								Custom Non-	9/30/16	10/03/16	10/05/16	measure(s)	1		$ 1,120	Feb 17	IESO		
17641	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167107	[redacted]								Custom Non-	10/04/16	11/01/16	12/12/16	measure(s)	1		$ 3,328	Jan 17	IESO		
17642	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167155	[redacted]								Custom Light	10/05/16	11/01/16	11/18/16	measure(s)	1		$ 7,685	Feb 17	IESO		
17643	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167209	[redacted]								Custom Light	10/05/16	11/07/16	11/08/16	measure(s)	1		$ -	Feb 17	IESO		
17644	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167209	[redacted]								Prescriptive L	10/05/16	11/07/16	11/08/16	measure(s)	3		$ 1,500	Feb 17	IESO		
17645	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167382	[redacted]								Prescriptive L	10/11/16	10/14/16	11/25/16	measure(s)	1		$ 647	Mar 17	IESO		
17646	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167409	[redacted]								Prescriptive L	10/12/16	11/21/16	12/01/16	measure(s)	2		$ 450	Jan 17	IESO		
17647	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167417	[redacted]								Prescriptive L	10/12/16	11/21/16	12/01/16	measure(s)	3		$ 7,995	Jan 17	IESO		
17648	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167737	[redacted]								Custom Light	10/19/16	10/30/16	12/19/16	measure(s)	1		$ 3,252	Feb 17	IESO		
17649	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167737	[redacted]								Prescriptive L	10/19/16	10/30/16	12/19/16	measure(s)	1		$ 163	Feb 17	IESO		
17650	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	167775	[redacted]								Custom Non-	10/19/16	10/31/16	11/04/16	measure(s)	2		$ 4,240	Feb 17	IESO		
17651	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	168680	[redacted]								Prescriptive L	11/08/16	11/11/16	12/16/16	measure(s)	1		$ 600	Mar 17	IESO		
17652	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	169236	[redacted]								Prescriptive L	11/18/16	12/15/16	12/20/16	measure(s)	3		$ 1,331	Jan 17	IESO		
17653	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	169278	[redacted]								Prescriptive L	11/21/16	12/22/16	12/22/16	measure(s)	1		$ 300	Feb 17	IESO		
17654	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	169541	[redacted]								Custom Non-	11/25/16	11/30/16	12/20/16	measure(s)	1		$ 10,880	Jan 17	IESO		
17655	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	169943	[redacted]								Prescriptive L	12/05/16	12/13/16	12/14/16	measure(s)	1		$ 240	Feb 17	IESO		
17656	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	170584	[redacted]								Custom Non-	12/16/16	12/20/16	12/23/16	measure(s)	1		$ 720	Jan 17	IESO		
17657	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	171571	[redacted]								Prescriptive L	1/19/17	1/01/16	4/01/16	measure(s)	1		$ 550	Feb 17	IESO		
17658	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	171580	[redacted]								Prescriptive L	1/19/17	2/23/16	5/18/16	measure(s)	1		$ 220	Feb 17	IESO		
17659	EnWin Utilitie	Regional - Sou	Save on Energ	2015 - 2020 (	FCR	2016	172385	[redacted]								Prescriptive N	2/08/17	12/08/16	12/08/16	measure(s)	1		$ 1,320	Mar 17	IESO		
17660	EnWin Utilitie	n/a	Save on Energ	2015 - 2020 (	n/a	2016	PES-23-ENWI	[redacted]							HVAC and cor	PES-Retrofit	n/a	n/a	2016/8/1	measure	1.00	n/a	n/a	2016	IESO		
17661	EnWin Utilitie	ENWIN Utiliti	Home Depot	Conservation	FCR	2016		[redacted]							ENERGY STAR Clothes Washers					Products	29.31				LDC		
17662	EnWin Utilitie	ENWIN Utiliti	Home Depot	Conservation	FCR	2016		[redacted]							ENERGY STAR Clothes Dryers					Products	13.74				LDC		
17663	EnWin Utilitie	ENWIN Utiliti	Home Depot	Conservation	FCR	2016		[redacted]							ENERGY STAR Refrigerators					Products	24.69				LDC		
Total																						140,217.42	###########				

#	Reported Results (End-User Level) Gross First Year Savings: Energy (kWh)	Reported Peak Demand (kW)	Verified Results (End-User Level) Realization Rate Adjustment: Energy (%)	Realization Rate Adjustment: Peak Demand (%)	Net-to-Gross Adjustment: Energy (%)	Net-to-Gross Adjustment: Peak Demand (%)	Gross First Year Savings: Energy (kWh)	Gross First Year Savings: Peak Demand (kW)	Gross 2020 Annual Savings: Energy (kWh)	Gross 2020 Annual Savings: Peak Demand (kW)	Net First Year Savings: Energy (kWh)	Net First Year Savings: Peak Demand (kW)	Net 2020 Annual Savings: Energy (kWh)	Net 2020 Annual Savings: Peak Demand (kW)	Gross Verified 2015
17593	111,137.00	0.00	76%	100%	74%	100%	84,543.44	0.00	80,853.00	0.00	62,673.88	0.00	59,938.07	0.00	0
17594	52,245.00	0.00	96%	100%	74%	100%	49,913.61	0.00	48,771.99	0.00	37,002.04	0.00	36,155.73	0.00	0
17595	226,756.00	51.10	76%	77%	74%	74%	172,496.41	39.11	164,966.68	37.40	127,875.31	28.95	122,293.37	27.69	0
17596	3,631.60	1.40	80%	24%	74%	74%	2,917.40	0.34	2,917.40	0.34	2,162.73	0.25	2,162.73	0.25	0
17597	29,401.00	0.00	110%	100%	74%	100%	32,328.59	0.00	32,328.59	0.00	23,965.88	0.00	23,965.88	0.00	0
17598	28,698.00	9.20	86%	78%	74%	74%	24,745.14	7.22	23,664.98	6.91	18,344.10	5.35	17,543.36	5.11	0
17599	1,400.76	0.54	80%	24%	74%	74%	1,125.28	0.13	1,125.28	0.13	834.20	0.10	834.20	0.10	0
17600	37,359.00	4.30	86%	78%	74%	74%	32,213.17	3.37	30,807.02	3.23	23,880.32	2.50	22,837.91	2.39	0
17601	4,409.80	1.70	80%	24%	74%	74%	3,542.56	0.41	3,542.56	0.41	2,626.17	0.30	2,626.17	0.30	0
17602	1,533.00	0.00	86%	100%	74%	100%	1,321.84	0.00	1,264.14	0.00	979.91	0.00	937.14	0.00	0
17603	20,160.00	0.00	80%	100%	74%	100%	16,195.27	0.00	16,195.27	0.00	12,005.91	0.00	12,005.91	0.00	0
17604	52,018.00	20.00	86%	78%	74%	74%	44,853.04	15.70	42,895.14	15.01	33,250.53	11.62	31,799.09	11.12	0
17605	50,752.00	19.50	86%	78%	74%	74%	43,761.42	15.30	41,851.17	14.64	32,441.29	11.33	31,025.18	10.84	0
17606	44,829.00	17.20	86%	78%	74%	74%	38,654.25	13.50	36,966.94	12.91	28,655.23	10.00	27,404.39	9.56	0
17607	234,992.00	37.70	76%	77%	74%	74%	178,761.65	28.85	170,958.44	27.59	132,519.87	21.36	126,735.18	20.43	0
17608	452,512.00	72.50	95%	98%	74%	74%	431,123.84	70.88	412,304.64	67.79	319,601.41	52.48	305,650.33	50.19	0
17609	396.00	0.15	80%	24%	74%	74%	318.12	0.04	318.12	0.04	235.83	0.03	235.83	0.03	0
17610	8,216.00	0.00	80%	100%	74%	100%	6,600.22	0.00	6,600.22	0.00	4,892.88	0.00	4,892.88	0.00	0
17611	77,592.00	29.28	110%	82%	74%	74%	85,318.19	23.87	85,318.19	23.87	63,248.22	17.67	63,248.22	17.67	0
17612	15,871.10	3.31	80%	24%	74%	74%	12,749.84	0.79	12,749.84	0.79	9,451.73	0.59	9,451.73	0.59	0
17613	80,348.00	30.32	110%	82%	74%	74%	88,348.62	24.71	88,348.62	24.71	65,494.74	18.30	65,494.74	18.30	0
17614	68,688.00	25.92	110%	82%	74%	74%	75,527.58	21.13	75,527.58	21.13	55,990.22	15.64	55,990.22	15.64	0
17615	76,320.00	28.80	110%	82%	74%	74%	83,919.53	23.47	83,919.53	23.47	62,211.36	17.38	62,211.36	17.38	0
17616	1,435.00	2.00	68%	60%	74%	74%	982.47	1.21	982.47	1.21	728.32	0.90	728.32	0.90	0
17617	31,392.00	8.90	96%	59%	74%	74%	29,991.16	5.28	29,305.20	5.16	22,233.09	3.91	21,724.58	3.82	0
17618	341,640.00	39.00	96%	107%	74%	74%	328,058.24	41.92	328,058.24	41.92	243,196.65	31.04	243,196.65	31.04	0
17619	1,433.33	0.31	80%	24%	74%	74%	1,151.45	0.07	1,151.45	0.07	853.59	0.06	853.59	0.06	0
17620	61,800.00	0.00	117%	100%	74%	100%	72,257.29	0.00	72,257.29	0.00	53,565.89	0.00	53,565.89	0.00	0
17621	4,729.98	1.03	80%	24%	74%	74%	3,799.77	0.25	3,799.77	0.25	2,816.85	0.18	2,816.85	0.18	0
17622	5,795.00	0.00	96%	100%	74%	100%	5,536.40	0.00	5,409.78	0.00	4,104.25	0.00	4,010.38	0.00	0
17623	7,883.30	1.72	80%	24%	74%	74%	6,332.95	0.41	6,332.95	0.41	4,694.75	0.30	4,694.75	0.30	0
17624	40,900.44	4.60	96%	59%	74%	74%	39,075.29	2.73	38,181.57	2.67	28,967.36	2.02	28,304.82	1.97	0
17625	3,420.00	8.10	117%	87%	74%	74%	3,998.70	7.03	3,998.70	7.03	2,964.33	5.21	2,964.33	5.21	0
17626	916.00	1.20	117%	87%	74%	74%	1,071.00	1.04	1,071.00	1.04	793.95	0.77	793.95	0.77	0
17627	221,869.00	36.50	75%	99%	74%	74%	166,358.70	36.11	162,553.77	35.29	123,325.30	26.74	120,504.62	26.13	0
17628	32,827.00	0.00	117%	100%	74%	100%	38,381.71	0.00	38,381.71	0.00	28,453.19	0.00	28,453.19	0.00	0
17629	14,070.00	3.70	96%	59%	74%	74%	13,442.14	2.20	13,134.69	2.14	9,964.95	1.63	9,737.03	1.59	0
17630	34,142.00	8.00	96%	59%	74%	74%	32,618.44	4.75	31,872.40	4.64	24,180.75	3.51	23,627.70	3.43	0
17631	33,477.00	0.39	117%	87%	74%	74%	39,141.70	0.34	39,141.70	0.34	29,016.59	0.25	29,016.59	0.25	0
17632	45,891.00	7.86	96%	59%	74%	74%	43,843.15	4.66	42,840.38	4.56	32,501.88	3.45	31,758.50	3.37	0
17633	7,595.00	1.79	96%	59%	74%	74%	7,256.08	1.06	7,090.12	1.04	5,379.09	0.79	5,256.06	0.77	0
17634	48,405.85	0.00	96%	100%	74%	100%	46,481.49	0.00	46,481.49	0.00	34,457.74	0.00	34,457.74	0.00	0
17635	153,976.50	58.68	75%	99%	74%	74%	115,452.50	58.06	112,811.89	56.73	85,587.43	42.99	83,629.89	42.00	0
17636	4,694.00	1.60	96%	59%	74%	74%	4,484.53	0.95	4,381.96	0.93	3,324.48	0.70	3,248.44	0.69	0
17637	17,047.79	2.85	80%	24%	74%	74%	13,695.12	0.68	13,695.12	0.68	10,152.49	0.51	10,152.49	0.51	0
17638	5,231.65	1.14	80%	24%	74%	74%	4,202.78	0.27	4,202.78	0.27	3,115.61	0.20	3,115.61	0.20	0
17639	14,291.49	3.69	75%	99%	74%	74%	10,715.84	3.65	10,470.75	3.57	7,943.89	2.70	7,762.20	2.64	0
17640	1,161.00	1.40	117%	87%	74%	74%	1,357.45	1.22	1,357.45	1.22	1,006.31	0.90	1,006.31	0.90	0
17641	3,444.00	4.16	117%	87%	74%	74%	4,026.77	3.61	4,026.77	3.61	2,985.13	2.67	2,985.13	2.67	0
17642	47,840.00	19.21	96%	59%	74%	74%	45,705.18	11.40	44,659.82	11.14	33,882.24	8.44	33,107.29	8.25	0
17643	0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17644	16,732.80	0.00	80%	100%	74%	100%	13,442.08	0.00	13,442.08	0.00	9,964.90	0.00	9,964.90	0.00	0
17645	7,626.45	1.95	80%	24%	74%	74%	6,126.61	0.47	6,126.61	0.47	4,541.79	0.35	4,541.79	0.35	0
17646	2,570.40	0.00	80%	100%	74%	100%	2,064.90	0.00	2,064.90	0.00	1,530.75	0.00	1,530.75	0.00	0
17647	38,543.63	9.05	110%	82%	74%	74%	42,381.59	7.38	42,381.59	7.38	31,418.39	5.46	31,418.39	5.46	0
17648	32,985.00	9.00	96%	59%	74%	74%	31,513.07	5.34	30,792.31	5.22	23,361.32	3.95	22,827.00	3.86	0
17649	1,653.84	0.36	80%	24%	74%	74%	1,328.59	0.09	1,328.59	0.09	984.91	0.06	984.91	0.06	0
17650	3,703.00	5.30	117%	87%	74%	74%	4,329.59	4.60	4,329.59	4.60	3,209.62	3.41	3,209.62	3.41	0
17651	6,720.00	0.00	80%	100%	74%	100%	5,398.42	0.00	5,398.42	0.00	4,001.97	0.00	4,001.97	0.00	0
17652	15,422.40	0.00	80%	100%	74%	100%	12,389.38	0.00	12,389.38	0.00	9,184.52	0.00	9,184.52	0.00	0
17653	3,502.80	0.00	80%	100%	74%	100%	2,813.93	0.00	2,813.93	0.00	2,086.03	0.00	2,086.03	0.00	0
17654	5,121.00	13.60	117%	87%	74%	74%	5,987.53	11.81	5,987.53	11.81	4,438.69	8.74	4,438.69	8.74	0
17655	3,601.25	0.96	80%	24%	74%	74%	2,893.02	0.23	2,893.02	0.23	2,144.66	0.17	2,144.66	0.17	0
17656	504.00	0.90	117%	87%	74%	74%	589.28	0.78	589.28	0.78	436.85	0.58	436.85	0.58	0
17657	6,090.00	0.00	80%	100%	74%	100%	4,892.32	0.00	4,892.32	0.00	3,626.78	0.00	3,626.78	0.00	0
17658	2,436.00	0.00	80%	100%	74%	100%	1,956.93	0.00	1,956.93	0.00	1,450.71	0.00	1,450.71	0.00	0
17659	909.00	0.91	192%	218%	74%	74%	1,743.72	1.98	1,743.72	1.98	1,292.66	1.47	1,292.66	1.47	0
17660	45,828.00	0.00	100.5%	100.0%	n/a	n/a	46,071.96	0.00	46,071.96	0.00	46,071.96	0.00	46,071.96	0.00	0.00
17661	1,795.57	0.16	289%	289%	0%	0%	5,187	0	5,187	0	-	-	-	-	0.00
17662	618.67	0.10	356%	356%	22%	22%	2,202	0	2,202	0	491	0	491	0	0.00
17663	1,387.01	0.18	105%	105%	23%	23%	1,451	0	1,451	0	336	0	336	0	0.00
Total	###########	3,525.76					###########	3,136.87	###########	3,107.22	###########	3,075.45	###########	3,042.40	###########

Project R

Annual Energy Savings at the End-User Level (kWh)

#	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	
17116	8,956.14	8,956.14	8,956.14	8,956.14	8,956.14	8,956.14	8,933.79	8,933.79	8,933.79	7,576.84	7,514.82	7,514.82	7,283.77	7,283.77	7,256.87	3,032.25	3,032.25	3,032.25	3,032.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17117	79,012.76	79,012.76	79,012.76	79,012.76	79,012.76	79,012.76	78,981.01	78,981.01	78,981.01	77,001.31	76,915.92	76,915.92	76,741.16	76,741.16	76,602.30	39,465.64	39,465.64	39,465.64	39,465.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17118	4,105.09	4,105.09	4,105.09	4,105.09	4,105.09	3,667.58	3,667.58	3,667.58	1,814.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17119	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17120	4,222.92	4,222.92	4,222.92	4,222.92	4,222.92	3,772.85	3,772.85	3,772.85	1,866.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17121	990.29	990.29	990.29	990.29	990.29	990.29	990.29	990.29	990.29	990.29	990.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17122	16,456.06	16,456.06	16,456.06	16,456.06	16,456.06	14,702.20	14,702.20	14,702.20	7,272.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17123	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	1,134.00	1,134.00	1,134.00	1,134.00	1,134.00	1,134.00	1,134.00	1,134.00	0.00	0.00	0.00	0.00	0.00	0.00	
17124	3,680.24	3,680.24	3,680.24	3,680.24	3,680.24	3,288.01	3,288.01	3,288.01	1,626.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17125	21,693.33	21,693.33	21,693.33	21,693.33	21,693.33	21,693.33	21,693.33	21,693.33	21,693.33	12,067.35	12,067.35	4,622.67	4,622.67	4,622.67	4,622.67	4,622.67	4,622.67	4,622.67	4,622.67	0.00	0.00	0.00	0.00	0.00	0.00	
17126	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17127	24,996.16	24,996.16	24,996.16	24,996.16	24,996.16	22,332.11	22,332.11	22,332.11	11,045.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17128	70,860.10	70,860.10	70,860.10	70,860.10	70,860.10	70,860.10	70,860.10	70,860.10	70,860.10	47,139.87	47,139.87	2,336.44	2,336.44	2,336.44	2,336.44	2,336.44	2,336.44	2,336.44	2,336.44	0.00	0.00	0.00	0.00	0.00	0.00	
17129	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	0.00	0.00	0.00	0.00	0.00	0.00	
17130	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17131	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	104,585.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17132	17,647.12	17,647.12	17,647.12	17,647.12	17,647.12	15,766.32	15,766.32	15,766.32	7,798.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17133	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	0.00	0.00	0.00	0.00	0.00	0.00	
17134	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	461,938.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17135	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	187,917.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17136	150,501.78	150,501.78	150,501.78	150,501.78	150,501.78	134,461.55	134,461.55	134,461.55	66,507.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17137	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17138	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	629.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17139	69,592.10	69,592.10	69,592.10	69,592.10	69,592.10	62,175.09	62,175.09	62,175.09	30,753.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17140	495.55	495.55	495.55	495.55	495.55	442.73	442.73	442.73	218.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17141	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17142	56,515.45	56,515.45	56,515.45	56,515.45	56,515.45	56,515.45	56,515.45	37,463.01	32,220.49	18,401.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17143	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17144	6,747.11	6,747.11	6,747.11	6,747.11	6,747.11	6,028.02	6,028.02	6,028.02	2,981.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17145	44,165.60	44,165.60	44,165.60	44,165.60	44,165.60	39,458.50	39,458.50	39,458.50	19,516.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17146	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	0.00	0.00	0.00	0.00	0.00	0.00	
17147	259.22	259.22	259.22	259.22	259.22	231.59	231.59	231.59	114.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17148	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17149	743,534.58	743,534.58	743,534.58	743,534.58	743,534.58	664,289.91	664,289.91	664,289.91	328,571.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17150	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	8,268.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17151	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	0.00	0.00	0.00	0.00	0.00	0.00	
17152	16,420.37	16,420.37	16,420.37	16,420.37	16,420.37	14,670.32	14,670.32	14,670.32	7,256.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17153	21,552.64	21,552.64	21,552.64	21,552.64	21,552.64	21,552.64	21,552.64	21,552.64	21,552.64	15,493.63	15,493.63	1,939.15	1,939.15	1,939.15	1,939.15	1,939.15	1,939.15	1,939.15	1,939.15	0.00	0.00	0.00	0.00	0.00	0.00	
17154	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	11,115.83	11,115.83	11,115.83	11,115.83	11,115.83	11,115.83	11,115.83	11,115.83	0.00	0.00	0.00	0.00	0.00	0.00	
17155	5,562.78	5,562.78	5,562.78	5,562.78	5,562.78	4,969.91	4,969.91	4,969.91	2,458.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17156	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17157	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17158	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	125,141.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17159	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17160	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	245,260.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17161	5,583.00	5,583.00	5,583.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	61,985.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17162	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	61,985.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17163	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17164	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17165	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17166	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17167	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17168	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17169	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17170	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17171	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17172	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17173	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17174	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17175	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17176	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17177	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17178	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17179	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17180	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17181	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17182	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17183	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17184	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17185	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17186	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17187	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17188	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17189	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17190	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17191	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17192	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17193	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17194	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17195	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17196	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17197	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17198	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17199	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17200	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17201	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17202	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17203	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17204	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17205	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17206	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17207	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17208	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17209	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17210	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17211	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17212	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17213	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17214	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,428.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17215	2,273.86	2,239.68	2,205.51	2,205.51	2,205.51	2,147.70	2,147.70	1,816.18	1,708.12	1,503.24	1,503.24	1,503.24	1,503.24	561.49	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0
17216	1,219.96	1,191.18	1,162.40	1,162.40	1,162.40	1,162.40	1,162.40	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17217	434.22	404.85	375.47	237.46	237.46	237.46	237.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17219	326.31	296.93	267.56	267.56	267.56	267.56	267.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17220	2,167.47	2,130.90	2,094.32	2,094.32	2,094.32	1,978.71	1,978.71	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0
17221	1,938.69	1,899.12	1,859.55	1,790.54	1,790.54	1,790.54	1,790.54	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0
17222	1,459.17	1,414.50	1,369.84	1,369.84	1,369.84	1,369.84	1,369.84	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17223	238.97	212.59	186.21	186.21	186.21	186.21	186.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17224	966.90	935.13	903.35	903.35	903.35	903.35	903.35	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00	0
17225	1,161.69	1,137.41	1,113.13	1,113.13	1,113.13	1,113.13	1,113.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17226	455.94	431.66	407.38	407.38	407.38	291.77	291.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17227	1,778.12	1,743.95	1,709.77	1,709.77	1,709.77	1,709.77	1,709.77	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0
17228	619.53	582.95	546.38	546.38	546.38	430.76	430.76	82.30	82.30	82.30	82.30	82.30	82.30	82.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17229	1,223.74	1,197.36	1,170.98	1,170.98	1,170.98	1,170.98	1,170.98	894.48	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
17230	2,365.49	2,328.92	2,292.35	2,292.35	2,292.35	2,176.73	2,176.73	1,828.27	1,828.27	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0
17231	2,185.87	2,151.70	2,117.52	2,117.52	2,117.52	2,117.52	2,117.52	1,755.90	1,755.90	1,701.50	1,701.50	1,701.50	1,701.50	1,701.50	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0
17232	429.97	395.79	361.62	361.62	361.62	361.62	361.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0

Gross Verified Annual Peak Demand Savings at the End-User Level (kW)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
17116	0.58	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.46	0.46	0.46	0.46	0.46	0.46	0.19	0.19	0.19	0.19
17117	5.14	5.07	5.07	5.07	5.07	5.07	5.07	5.06	5.06	5.06	4.82	4.82	4.82	4.82	4.82	4.81	2.48	2.48	2.48	2.48
17118	0.39	0.39	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17119	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	0.39	0.39	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17121	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	2.28	2.28	2.28	2.28	2.28	2.28	2.03	2.03	2.03	1.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17123	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36
17124	0.33	0.33	0.33	0.33	0.33	0.33	0.30	0.30	0.30	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17125	4.66	4.66	4.66	4.66	4.66	4.66	4.66	4.66	4.66	4.66	3.73	3.73	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48
17126	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	2.33	2.33	2.33	2.33	2.33	2.33	2.08	2.08	2.08	1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17128	16.78	16.78	16.78	16.78	16.78	16.78	16.78	16.78	16.78	16.78	14.55	14.55	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74
17129	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10
17130	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17131	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60
17134	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	73.51	0.00	0.00	0.00	0.00
17136	17.30	17.30	17.30	17.30	17.30	17.30	15.46	15.46	15.46	7.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17137	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	0.93	0.00	0.00	0.00	0.00
17139	14.12	14.12	14.12	14.12	14.12	14.12	12.62	12.62	12.62	6.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17140	0.17	0.17	0.17	0.17	0.17	0.17	0.15	0.15	0.15	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17141	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17142	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	0.61	0.61	0.61	0.61	0.61	0.61	0.55	0.55	0.55	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17145	4.17	4.17	4.17	4.17	4.17	4.17	3.72	3.72	3.72	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17146	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63
17147	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	102.34	102.34	102.34	102.34	102.34	102.34	91.43	91.43	91.43	45.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17150	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	3.06	0.00	0.00	0.00	0.00
17151	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65
17152	1.56	1.56	1.56	1.56	1.56	1.56	1.39	1.39	1.39	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17153	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.33	1.33	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63
17154	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60
17155	2.00	2.00	2.00	2.00	2.00	2.00	1.79	1.79	1.79	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17156	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	33.49	0.00	0.00	0.00	0.00
17161	1.18	1.18	1.18	1.18	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	13.22	0.00	0.00	0.00	0.00	0.00	0.00
17162	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	13.22	0.00	0.00	0.00	0.00	0.00	0.00
17163	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17164	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17165	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17166	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17167	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17168	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17169	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17170	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17171	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17172	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17173	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17174	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17175	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17176	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17177	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17178	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17179	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00
17180	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17181	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17182	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17183	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17184	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17185	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17186	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00
17187	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17188	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17189	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00
17190	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00
17191	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17192	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00
17193	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17194	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17195	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17196	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00
17197	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17198	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17199	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17200	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17201	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00
17202	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17203	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17204	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00
17205	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17206	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.71	0.00
17207	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17208	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17209	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17210	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17211	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17212	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17213	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17214	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00
17215	0.37	0.36	0.36	0.36	0.36	0.36	0.35	0.35	0.34	0.22	0.20	0.20	0.20	0.20	0.07	0.06	0.06	0.06	0.06	0.06
17216	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17217	0.03	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17220	0.68	0.67	0.66	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63
17221	0.23	0.21	0.21	0.21	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17222	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17223	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17224	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
17225	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17226	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17227	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06
17228	0.05	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17229	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00
17230	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63
17231	0.69	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63
17232	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	d Annual Energy Savings at the End-User Level (kWh)																								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17233	1,047.47	1,010.30	973.13	973.13	973.13	973.13	973.13	710.75	710.75	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	0.00	0.00	0.00	0.00	0.00	0.00
17234	1,254.03	1,219.56	1,185.08	1,185.08	1,185.08	1,185.08	1,185.08	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17235	1,951.36	1,906.09	1,860.83	1,860.83	1,860.83	1,860.83	1,860.83	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17236	1,785.30	1,751.72	1,718.14	1,718.14	1,718.14	1,718.14	1,718.14	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17237	534.40	497.83	461.25	461.25	461.25	461.25	461.25	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17238	1,830.97	1,785.71	1,740.45	1,740.45	1,740.45	1,740.45	1,740.45	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17239	575.68	541.51	507.33	507.33	507.33	391.71	391.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17240	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17241	1,369.30	1,324.03	1,278.77	1,278.77	1,278.77	1,278.77	1,278.77	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17242	2,100.32	2,073.34	2,046.37	2,046.37	2,046.37	2,046.37	2,046.37	1,765.65	1,765.65	1,639.77	1,639.77	1,639.77	1,639.77	1,639.77	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
17243	1,829.17	1,797.39	1,765.61	1,765.61	1,765.61	1,765.61	1,765.61	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17244	795.29	765.92	736.54	736.54	736.54	736.54	686.55	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17245	1,534.17	1,475.41	1,416.66	1,416.66	1,416.66	1,416.66	1,416.66	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17246	399.87	365.70	331.52	331.52	331.52	331.52	331.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17247	1,366.13	1,340.05	1,313.96	1,313.96	1,313.96	1,256.16	1,256.16	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17248	1,246.77	1,214.99	1,183.22	1,183.22	1,183.22	1,125.41	1,125.41	810.82	810.82	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17249	272.02	248.64	225.26	225.26	225.26	225.26	225.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17250	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17251	1,250.06	1,221.28	1,192.50	1,192.50	1,192.50	1,192.50	1,192.50	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17252	1,457.90	1,404.24	1,350.59	1,350.59	1,350.59	1,350.59	1,350.59	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17253	1,306.11	1,272.53	1,238.95	1,238.95	1,238.95	1,238.95	1,238.95	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17254	407.98	372.91	337.84	337.84	337.84	337.84	337.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17255	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17256	2,003.54	1,979.56	1,955.58	1,955.58	1,955.58	1,955.58	1,955.58	1,696.02	1,696.02	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	0.00	0.00	0.00	0.00	0.00	0.00
17257	1,441.69	1,404.52	1,367.35	1,367.35	1,367.35	1,251.73	1,251.73	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17258	1,347.81	1,308.24	1,268.67	1,268.67	1,268.67	1,268.67	1,268.67	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17259	478.84	439.27	399.70	399.70	399.70	399.70	399.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17260	2,224.71	2,185.14	2,145.57	2,145.57	2,145.57	2,029.95	2,029.95	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
17261	2,320.55	2,294.17	2,267.78	2,267.78	2,267.78	2,094.36	2,094.36	1,847.96	1,847.96	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
17262	212.33	195.54	178.74	178.74	178.74	178.74	178.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17263	2,072.03	2,043.25	2,014.47	2,014.47	2,014.47	2,014.47	2,014.47	1,751.13	1,751.13	1,698.53	1,698.53	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17264	1,302.66	1,273.88	1,245.10	1,245.10	1,245.10	1,245.10	1,245.10	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17265	1,235.50	1,209.72	1,183.93	1,183.93	1,183.93	1,183.93	1,183.93	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17266	504.31	467.73	431.16	431.16	431.16	431.16	431.16	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17267	1,943.75	1,904.78	1,865.80	1,865.80	1,865.80	1,865.80	1,865.80	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00
17268	1,451.25	1,414.68	1,378.10	1,378.10	1,378.10	1,320.30	1,320.30	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17269	1,330.55	1,294.27	1,258.00	1,258.00	1,258.00	1,258.00	1,258.00	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17270	1,436.41	1,388.45	1,340.49	1,340.49	1,340.49	1,340.49	1,340.49	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17271	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17272	1,512.08	1,474.91	1,437.74	1,437.74	1,437.74	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17273	373.50	344.73	315.95	315.95	315.95	315.95	315.95	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17274	1,911.46	1,879.99	1,848.51	1,848.51	1,848.51	1,790.70	1,690.73	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17275	985.50	942.63	899.77	899.77	899.77	841.96	841.96	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17276	2,483.63	2,441.66	2,399.70	2,399.70	2,399.70	2,399.70	2,399.70	2,043.25	2,043.25	2,016.04	2,016.04	2,016.04	2,016.04	2,016.04	1,974.89	1,974.89	1,974.89	1,974.89	1,974.89	479.19	0.00	0.00	0.00	0.00	0.00
17277	1,320.77	1,284.20	1,247.62	1,247.62	1,247.62	1,016.39	1,016.39	758.22	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17278	348.36	316.29	284.21	284.21	284.21	226.41	226.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17279	1,793.41	1,758.94	1,724.47	1,724.47	1,724.47	1,724.47	1,724.47	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17280	1,395.52	1,363.45	1,331.37	1,331.37	1,331.37	1,215.75	1,215.75	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17281	436.20	407.71	379.23	379.23	379.23	321.43	321.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17282	452.48	418.30	384.13	384.13	384.13	384.13	384.13	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17283	824.28	789.51	754.74	754.74	754.74	754.74	754.74	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17284	879.06	844.89	810.71	810.71	810.71	810.71	810.71	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17285	1,912.90	1,865.24	1,817.57	1,817.57	1,817.57	1,817.57	1,817.57	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17286	395.24	364.06	332.88	332.88	332.88	332.88	332.88	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17287	1,278.47	1,241.30	1,204.13	1,204.13	1,204.13	1,204.13	1,204.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17288	1,338.66	1,301.49	1,264.32	1,264.32	1,264.32	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17289	819.12	788.24	757.36	757.36	757.36	757.36	757.36	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17290	1,255.47	1,226.09	1,196.71	1,196.71	1,196.71	1,196.71	1,196.71	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17291	532.64	498.17	463.69	463.69	463.69	463.69	363.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17292	402.90	368.13	333.35	333.35	333.35	275.55	275.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17293	1,324.64	1,282.37	1,240.11	1,240.11	1,240.11	1,240.11	1,240.11	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17294	864.79	822.23	779.66	779.66	779.66	779.66	779.66	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17295	1,369.55	1,327.58	1,285.61	1,285.61	1,285.61	1,285.61	1,285.61	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17296	931.67	897.49	863.32	863.32	863.32	863.32	863.32	531.79	531.79	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17297	1,092.80	1,061.03	1,029.25	1,029.25	1,029.25	913.63	763.68	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17298	521.81	470.86	419.90	419.90	419.90	419.90	419.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17299	1,315.25	1,286.47	1,257.69	1,257.69	1,257.69	1,257.69	1,257.69	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17300	1,473.98	1,415.22	1,356.47	1,356.47	1,356.47	1,356.47	1,356.47	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17301	1,380.71	1,348.34	1,315.97	1,315.97	1,315.97	1,200.35	1,200.35	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17302	556.86	516.99	477.12	477.12	477.12	361.51	311.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17303	1,268.84	1,234.66	1,200.49	1,200.49	1,200.49	1,200.49	1,200.49	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17304	1,193.81	1,121.56	1,049.32	1,049.32	1,049.32	1,049.32	1,049.32	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17305	1,122.64	1,076.47	1,030.29	1,030.29	1,030.29	914.68	914.68	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00
17306	1,308.81	1,274.94	1,241.06	1,241.06	1,241.06	1,241.06	1,241.06	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17307	418.40	375.54	332.67	332.67	332.67	332.67	332.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17308	1,414.93	1,372.66	1,330.39	1,330.39	1,330.39	1,330.39	1,330.39	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17309	2,019.33	1,962.98	1,906.63	1,906.63	1,906.63	1,848.82	1,848.82	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17310	778.36	751.98	725.60	725.60	725.60	725.60	725.60	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17311	1,590.18	1,556.01	1,521.83	1,521.83	1,521.83	1,464.03	1,464.03	1,102.41	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17312	1,452.60	1,421.42	1,390.24	1,390.24	1,390.24	1,274.62	1,274.62	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17313	1,431.65	1,394.18	1,356.71	1,356.71	1,356.71	1,356.71	1,356.71	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17314	1,485.54	1,435.48	1,385.41	1,385.41	1,385.41	1,385.41	1,385.41	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17315	1,347.02	1,312.25	1,277.48	1,277.48	1,277.48	1,277.48	1,277.48	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17316	1,390.24	1,347.38	1,304.51	1,304.51	1,304.51	1,304.51	1,304.51	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17317	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17339	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	0.00	0.00	0.00
17340	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	1,754.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17341	6,781.14	6,781.14	6,781.14	6,781.14	6,781.14	6,781.14	5,927.57	5,927.57	5,927.57	5,927.57	5,927.57	5,927.57	5,927.57	5,927.57	5,927.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	22,785.58	22,785.58	22,785.58	22,785.58	22,785.58	22,785.58	22,287.66	22,287.66	22,287.66	22,287.66	22,287.66	22,287.66	22,287.66	22,287.66	22,287.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17343	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	18,181.04	18,181.04	18,181.04	18,181.04	18,181.04	18,181.04	17,540.86	17,540.86	17,308.50	17,308.50	17,308.50	17,308.50	17,308.50	17,308.50	17,308.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	9,152.17	9,152.17	9,152.17	9,152.17	9,152.17	9,152.17	9,081.04	9,081.04	9,081.04	9,081.04	9,081.04	9,081.04	9,081.04	9,081.04	9,081.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	71.13	71.13	71.13	71.13	71.13	71.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	7,990.36	7,990.36	7,990.36	7,990.36	7,990.36	7,990.36	7,634.71	7,634.71	7,634.71	7,634.71	7,634.71	7,634.71	7,634.71	7,634.71	7,634.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17349	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	5,823.24	5,823.24	5,823.24	5,823.24	5,823.24	5,688.10	5,688.10	5,688.10	5,688.10	5,688.10	5,688.10	5,142.76	637.81	637.81	637.81	592.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17351	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	11,869.60	11,869.60	11,869.60	11,869.60	11,869.60	11,869.60	11,869.60	11,869.60	11,388.76	11,388.76	10,134.96	10,134.96	10,134.96	10,134.96	10,134.96	10,134.96	10,134.96	10,134.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#		Gross Verified Annual Peak Demand Savings at the End-User Level (kW)																			
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
17233	0	0.29	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.27	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26
17234	0	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17235	0	0.23	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17236	0	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17237	0	0.04	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17238	0	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17239	0	0.04	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17240	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17241	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17242	0	0.68	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63
17243	0	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17244	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17245	0	0.17	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17246	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17247	0	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17248	0	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00
17249	0	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17250	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17251	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17252	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17253	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17254	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17255	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17256	0	0.66	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.64	0.64	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62
17257	0	0.16	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17258	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17259	0	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17260	0	0.68	0.67	0.67	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63
17261	0	0.70	0.69	0.69	0.68	0.68	0.68	0.67	0.67	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63
17262	0	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17263	0	0.30	0.30	0.29	0.29	0.29	0.29	0.29	0.29	0.28	0.28	0.28	0.28	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06
17264	0	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17265	0	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17266	0	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17267	0	0.23	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.08	0.08	0.08	0.08	0.08	0.08
17268	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17269	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17270	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17271	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17272	0	0.16	0.15	0.15	0.15	0.15	0.15	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17273	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17274	0	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06
17275	0	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17276	0	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66
17277	0	0.14	0.13	0.12	0.12	0.12	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00
17278	0	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17279	0	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17280	0	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17281	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17282	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17283	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17284	0	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17285	0	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17286	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17287	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17288	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17289	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17290	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17291	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17292	0	0.03	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17293	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17294	0	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17295	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17296	0	0.10	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17297	0	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17298	0	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17299	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17300	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17301	0	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17302	0	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17303	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00
17304	0	0.12	0.10	0.10	0.09	0.09	0.09	0.09	0.09	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17305	0	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
17306	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17307	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17308	0	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17309	0	0.23	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06
17310	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17311	0	0.28	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17312	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17313	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17314	0	0.16	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17315	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17316	0	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00
17317	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339		0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294
17340		0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00
17341		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342		0.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	0.00	0.00
17343		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348		0.00	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	0.00	0.00	0.00	0.00
17349		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350		0.00	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	0.14	0.14	0.14	0.14	0.00	0.00	0.00
17351		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352		0.00	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	0.00

d Annual Energy Savings at the End-User Level (kWh)

#	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17353	68,095.92	68,095.92	68,095.92	68,095.92	68,095.92	68,095.92	68,095.92	68,095.92	60,603.48	60,603.48	30,823.36	30,823.36	7,966.65	7,966.65	7,966.65	7,966.65	7,966.65	7,966.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	51,285.34	51,285.34	51,285.34	51,285.34	51,285.34	51,285.34	51,166.78	51,166.78	51,166.78	51,166.78	31,534.67	31,534.67	31,534.67	31,534.67	31,534.67	28,831.70	28,831.70	28,831.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	3,366.86	3,366.86	3,366.86	3,366.86	3,366.86	3,366.86	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	1,588.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	24,374.17	24,374.17	24,374.17	22,453.63	22,453.63	22,453.63	22,453.63	22,453.63	22,453.63	22,453.63	22,453.63	22,453.63	21,291.83	21,291.83	21,291.83	21,291.83	21,291.83	21,291.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	40,781.68	40,781.68	40,781.68	2,489.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	22,548.48	22,548.48	22,548.48	22,548.48	22,548.48	22,548.48	22,192.82	22,192.82	22,192.82	22,192.82	22,192.82	22,192.82	11,452.07	11,452.07	5,002.87	5,002.87	4,457.53	4,457.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	62,642.56	62,642.56	62,642.56	18,944.51	18,944.51	18,944.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	8,346.02	8,346.02	8,346.02	8,346.02	8,346.02	8,346.02	7,563.58	7,563.58	7,563.58	7,563.58	7,563.58	7,563.58	1,944.24	1,944.24	1,944.24	1,944.24	1,944.24	1,944.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	2,821.52	2,821.52	2,821.52	2,821.52	2,821.52	2,821.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	33,787.15	33,787.15	33,787.15	27,432.79	27,432.79	27,432.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	1,185.51	1,185.51	1,185.51	1,185.51	1,185.51	1,185.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	25,077.89	25,077.89	25,077.89	24,880.38	24,880.38	24,880.38	24,880.38	24,880.38	24,880.38	24,880.38	24,880.38	24,880.38	17,109.10	17,109.10	17,109.10	1,495.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	34,711.85	33,831.49	33,831.49	33,831.49	33,831.49	32,314.03	31,697.56	31,697.56	31,697.56	31,697.56	31,697.56	30,417.21	28,235.86	28,235.86	28,235.86	12,919.02	12,919.02	12,919.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	70,775.19	70,775.19	70,775.19	70,775.19	70,775.19	70,775.19	67,455.75	67,455.75	67,455.75	67,455.75	59,038.60	52,636.82	42,868.19	42,868.19	35,826.23	30,064.63	30,064.63	30,064.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	16,265.25	16,265.25	16,265.25	14,155.04	14,155.04	14,155.04	13,657.12	13,657.12	13,657.12	13,657.12	13,657.12	13,657.12	7,326.48	7,326.48	7,326.48	7,326.48	7,326.48	7,326.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	24,943.21	24,943.21	24,943.21	24,943.21	24,943.21	24,943.21	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	24,824.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03	57,536.79	57,536.79	51,963.21	51,963.21	51,963.21	1,495.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	63,187.90	63,187.90	63,187.90	57,118.06	57,118.06	57,118.06	57,118.06	57,118.06	57,118.06	57,118.06	51,498.73	51,498.73	44,859.85	44,859.85	44,859.85	44,859.85	44,859.85	44,859.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	134,792.94	134,792.94	134,792.94	134,792.94	134,792.94	134,792.94	126,660.31	126,660.31	126,660.31	126,660.31	126,660.31	126,660.31	100,104.80	100,104.80	100,104.80	89,719.70	84,645.70	84,645.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	194,241.25	194,241.25	194,241.25	194,241.25	194,241.25	194,030.94	194,030.94	194,030.94	179,775.85	179,775.85	178,591.52	178,591.52	178,591.52	148,258.72	148,258.72	96,589.75	96,589.75	96,589.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	3,200.89	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	1,042.30	378.42	378.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	13,948.76	13,948.76	13,948.76	13,948.76	13,948.76	11,032.39	11,032.39	11,032.39	11,032.39	11,032.39	11,032.39	10,859.31	10,859.31	10,859.31	10,859.31	9,484.11	9,484.11	9,484.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	36,039.63	36,039.63	36,039.63	18,494.02	18,494.02	15,174.58	15,174.58	15,174.58	15,174.58	15,174.58	15,174.58	15,174.58	15,174.58	15,174.58	15,174.58	6,164.67	6,164.67	6,164.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	3,888.49	3,888.49	3,888.49	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	14,349.46	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	9,912.60	9,912.60	9,912.60	9,789.31	9,789.31	9,789.31	9,773.38	9,773.38	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	12,829.63	12,829.63	12,829.63	12,829.63	12,829.63	12,829.63	12,685.00	12,685.00	12,685.00	12,685.00	12,685.00	12,685.00	9,934.61	9,934.61	9,934.61	9,057.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	39,752.66	39,752.66	39,752.66	39,752.66	39,752.66	36,551.77	36,551.77	36,551.77	36,551.77	36,551.77	33,656.74	33,656.74	33,656.74	33,656.74	33,656.74	7,658.42	7,532.76	7,532.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	1,185.51	1,185.51	1,185.51	1,185.51	1,185.51	1,185.51	94.84	94.84	94.84	94.84	94.84	94.84	94.84	94.84	94.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	1,256.64	1,256.64	1,256.64	1,256.64	1,256.64	1,256.64	165.97	165.97	165.97	165.97	165.97	165.97	165.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	4,078.17	4,078.17	4,078.17	4,078.17	4,078.17	4,078.17	2,987.50	2,987.50	2,987.50	2,987.50	2,987.50	2,987.50	2,987.50	2,987.50	2,987.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	5,336.24	5,336.24	5,336.24	5,336.24	5,336.24	3,628.15	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	2,537.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	9,887.19	9,887.19	9,887.19	9,887.19	9,887.19	9,887.19	9,887.19	9,887.19	9,638.23	9,638.23	9,638.23	9,638.23	8,251.18	8,251.18	8,251.18	6,660.22	5,818.50	5,818.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	1,778.27	1,778.27	1,778.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	19,364.19	7,293.85	7,293.85	7,293.85	7,293.85	7,293.85	7,293.85	7,293.85	7,293.85	7,293.85	7,293.85	5,968.45	3,787.10	3,787.10	3,787.10	3,787.10	3,730.20	3,730.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	20,699.07	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	13,521.02	3,373.02	3,373.02	3,373.02	3,373.02	3,373.02	1,327.78	1,327.78	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	40,260.06	37,712.62	37,712.62	37,712.62	37,712.62	35,886.93	35,886.93	35,886.93	35,886.93	35,886.93	35,886.93	35,602.41	35,602.41	35,602.41	25,999.74	15,946.59	15,946.59	15,946.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	10,171.71	10,171.71	10,171.71	10,171.71	10,171.71	9,294.43	9,033.62	9,033.62	8,938.78	8,938.78	8,938.78	8,488.28	8,037.78	8,037.78	8,037.78	8,037.78	7,658.42	7,658.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	50,550.32	50,550.32	50,550.32	48,938.02	48,938.02	48,938.02	48,938.02	48,938.02	48,938.02	48,938.02	48,938.02	45,594.87	43,887.73	43,887.73	43,887.73	32,340.82	31,795.49	31,795.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	17,711.58	17,655.39	17,655.39	17,655.39	17,655.39	17,655.39	10,044.39	10,044.39	10,044.39	10,044.39	10,044.39	10,044.39	10,044.39	10,044.39	10,044.39	726.25	14.94	14.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	52,589.40	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	43,440.31	43,440.31	43,440.31	2,611.21	2,611.21	2,611.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	13,775.67	13,775.67	13,775.67	13,775.67	13,775.67	11,120.12	11,120.12	11,120.12	11,120.12	11,120.12	11,120.12	11,120.12	7,800.68	7,800.68	7,800.68	7,800.68	7,800.68	7,800.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	4,728.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	1,867.48	1,867.48	1,867.48	1,867.48	1,867.48	1,867.48	1,867.48	1,867.48	1,867.48	1,858.48	1,858.48	1,858.48	1,858.48	1,858.48	1,238.87	1,238.87	821.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	592,588.69	592,588.69	592,588.69	592,588.69	592,588.69	592,588.69	592,588.69	592,503.93	592,503.93	580,953.13	571,845.11	570,820.82	570,820.82	568,818.33	411,274.39	411,274.39	205,389.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	###########	###########	###########	###########	###########	###########	###########	###########	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441																									
17442																									
17443																									
17444																									
17445																									
17446																									
17447																									
17448	20,892	20,892	20,892	20,892	20,892	19,106	19,106	19,106	13,466	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17449	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	504	0	0	0	0	0	0	0	0	0	0
17450	259,348	259,348	259,348	259,348	259,348	237,178	237,178	237,178	167,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17451	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17452	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17453	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17454	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	274,130	0	0	0	0	0	0	0	0	0	0
17455	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	114,218	0	0	0	0	0	0	0	0	0	0
17456	5,277	5,047	5,047	5,047	5,047	5,047	5,047	5,047	5,047	5,047	5,047	3,059	0	0	0	0	0	0	0	0	0	0	0	0	0
17457	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	0	0	0	0	0
17458	422	422	422	422	422	422	422	422	422	422	422	422	422	422	422	422	422	422	422	422	0	0	0	0	0
17459	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412	0	0	0	0	0	0	0	0	0	0	0	0	0
17460	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,382	0	0	0	0	0	0	0	0	0	0
17461	9,703	9,279	9,279	9,279	9,279	9,279	9,279	9,279	9,279	9,279	9,279	5,625	0	0	0	0	0	0	0	0	0	0	0	0	0
17462	1,021	223	223	223	223	223	223	223	223	223	223	223	0	0	0	0	0	0	0	0	0	0	0	0	0
17463	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	10,732	0	0	0	0	0	0	0	0	0	0
17464	18,084	17,295	17,295	17,295	17,295	17,295	17,295	17,295	17,295	17,295	17,295	10,484	0	0	0	0	0	0	0	0	0	0	0	0	0
17465	8,796	8,796	8,796	8,796	8,796	8,796	8,796	8,796	7,389	7,389	7,389	7,389	0	0	0	0	0	0	0	0	0	0	0	0	0
17466	22,510	21,995	21,995	21,995	21,995	21,995	21,995	21,995	21,995	21,995	21,995	14,336	0	0	0	0	0	0	0	0	0	0	0	0	0
17467	377,339	360,868	360,868	360,868	360,868	360,868	360,868	360,868	360,868	360,868	360,868	218,747	0	0	0	0	0	0	0	0	0	0	0	0	0
17468	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17469	471	450	450	450	450	450	450	450	450	450	450	273	0	0	0	0	0	0	0	0	0	0	0	0	0
17470	3,964	3,964	3,964	3,964	3,964	3,964	3,964	3,964	3,964	3,964	3,964	3,964	0	0	0	0	0	0	0	0	0	0	0	0	0
17471	2,261,258	2,209,539	2,209,539	2,209,539	2,209,539	2,209,539	2,209,539	2,209,539	2,209,539	2,209,539	2,209,539	1,440,103	0	0	0	0	0	0	0	0	0	0	0	0	0
17472	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Gross Verified Annual Peak Demand Savings at the End-User Level (kW)

#		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
17353		0.00	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	2.13	2.13	2.13	2.13	2.13	2.13	0.00
17354		0.00	9.80	9.80	9.80	9.80	9.80	9.80	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	0.00
17355		0.00	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	0.00
17356		0.00	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	6.83	6.83	6.83	6.83	6.83	6.83	0.00
17357		0.00	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	0.59	0.59	0.59	0.59	0.00	0.00	0.00
17358		0.00	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	3.79	3.79	1.33	1.33	1.19	1.19	0.00
17359		0.00	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	7.19	7.19	7.19	7.19	7.19	7.19	0.00
17360		0.00	2.82	2.82	2.82	2.82	2.82	2.82	2.54	2.54	2.54	2.54	2.54	2.54	0.33	0.33	0.33	0.33	0.33	0.33	0.00
17361		0.00	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	1.25	1.25	1.25	1.25	1.25	1.25	0.00
17362		0.00	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	8.65	8.65	8.65	8.65	8.65	8.65	0.00
17363		0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364		0.00	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	0.35	0.35	0.35	0.35	0.00	0.00	0.00
17365		0.00	7.27	6.95	6.95	6.95	6.95	6.60	6.38	6.38	6.38	6.38	6.38	5.89	4.86	4.86	4.86	4.86	4.86	4.86	0.00
17366		0.00	17.43	17.43	17.43	17.43	17.43	17.43	16.29	16.29	16.29	16.29	16.29	14.76	10.13	10.13	8.46	8.46	8.46	8.46	0.00
17367		0.00	5.62	5.62	5.62	5.62	5.62	5.62	5.44	5.44	5.44	5.44	5.44	5.44	2.44	2.44	2.44	2.44	2.44	2.44	0.00
17368		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370		0.00	7.14	7.14	7.14	7.14	7.14	7.14	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	0.00
17371		0.00	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	0.35	0.35	0.35	0.35	0.00	0.00	0.00
17372		0.00	23.43	23.43	23.43	21.99	21.99	21.99	21.99	21.99	21.99	21.99	21.99	21.99	18.84	18.84	18.84	18.84	18.84	18.84	0.00
17373		0.00	56.78	56.78	56.78	56.78	56.78	56.78	53.96	53.96	53.96	53.96	53.96	53.96	41.36	41.36	41.36	41.36	40.16	40.16	0.00
17374		0.00	39.58	39.58	39.58	39.58	39.58	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	0.00
17375		0.00	0.60	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.09	0.09	0.00
17376		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17384		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392		0.00	1.29	1.29	1.29	1.29	1.29	1.29	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00
17393		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394		0.00	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	0.00	0.00	0.00	0.00
17395		0.00	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	0.00
17396		0.00	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.25	6.05	6.05	0.00
17397		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399		0.00	13.78	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	7.35	7.35	7.35	7.35	7.35	7.35	4.92
17400		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401		0.00	27.56	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	16.37	11.45	11.45	11.45	0.00
17402		0.00	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	0.00
17403		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405		0.00	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	36.42	34.45	34.45	34.45	34.45	34.45	34.45	0.00
17406		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414		0.00	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	0.00
17415	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	0	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0	0.00	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.08	0.08	0.05	0.00	0.00
17438	0	0.00	38.27	38.27	38.27	38.27	38.27	38.27	38.27	38.27	38.27	37.54	36.16	36.16	36.16	36.13	26.24	26.24	12.89	0.00	0.00
17439		0.00	234.50	234.50	234.50	234.50	234.50	234.50	234.50	234.49	234.49	234.05	226.15	226.15	226.15	225.91	201.56	201.56	85.41	0.00	0.00
17440		0.00	150.90	150.90	150.90	150.90	150.90	150.90	150.90	150.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441																					
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17448		3.34	3.34	3.34	3.34	3.34	3.34	3.06	3.06	3.06	2.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17449		1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	0.53	0.00	0.00	0.00	0.00
17450		58.68	58.68	58.68	58.68	58.68	58.68	53.66	53.66	53.66	37.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17451		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17452		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17453		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17454		0.00	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	77.90	0.00	0.00	0.00	0.00
17455		0.00	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.46	0.00	0.00	0.00	0.00
17456		0.00	1.26	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17457		0.00	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03
17458		0.00	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67
17459		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17460		0.00	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.21	0.00	0.00	0.00	0.00
17461		0.00	2.98	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17462		0.00	0.12	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17463		0.00	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	0.56	0.00	0.00	0.00	0.00
17464		0.00	6.04	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17465		0.00	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.83	0.83	0.83	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17466		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17467		0.00	70.98	67.88	67.88	67.88	67.88	67.88	67.88	67.88	67.88	67.88	67.88	41.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17468		0.00	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17469		0.00	0.16	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17470		0.00	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17471		0.00	276.26	269.94	269.94	269.94	269.94	269.94	269.94	269.94	269.94	269.94	269.94	175.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17472		0.00	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Annual Energy Savings at the End-User Level (kWh)																								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17473	723,944	692,343	692,343	692,343	692,343	692,343	692,343	692,343	692,343	692,343	692,343	419,677	0	0	0	0	0	0	0	0	0	0	0	0	0
17474	5,648	5,401	5,401	5,401	5,401	5,401	5,401	5,401	5,401	5,401	5,401	3,274	0	0	0	0	0	0	0	0	0	0	0	0	0
17475	4,079	4,079	4,079	4,079	4,079	4,079	4,079	4,079	4,079	4,079	2,851	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17476	1,877	1,877	1,877	1,877	1,877	1,877	1,877	1,877	1,877	1,877	1,877	1,877	0	0	0	0	0	0	0	0	0	0	0	0	0
17477	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	1,060	0	0	0	0	0	0	0	0	0	0	0	0	0
17478	3,662	3,662	3,662	3,662	3,662	3,662	3,662	3,662	3,662	3,662	2,515	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17479	9,785	9,785	9,785	9,785	9,785	9,785	9,785	9,785	9,785	9,785	9,785	9,785	0	0	0	0	0	0	0	0	0	0	0	0	0
17480	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	0	0	0	0	0	0	0	0	0	0	0	0	0
17481	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	0	0	0	0	0
17482	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	2,482	0	0	0	0	0	0	0	0	0	0
17483	71,542	68,419	68,419	68,419	68,419	68,419	68,419	68,419	68,419	68,419	68,419	41,474	0	0	0	0	0	0	0	0	0	0	0	0	0
17484	90,202	86,264	86,264	86,264	86,264	86,264	86,264	86,264	86,264	86,264	86,264	52,291	0	0	0	0	0	0	0	0	0	0	0	0	0
17485	18,152	18,152	18,152	18,152	18,152	18,152	18,152	18,152	18,152	18,152	18,152	18,152	0	0	0	0	0	0	0	0	0	0	0	0	0
17486	51,943	51,943	51,943	51,943	51,943	51,943	51,943	51,943	51,943	51,943	51,943	51,943	0	0	0	0	0	0	0	0	0	0	0	0	0
17487	637	637	637	637	637	637	637	637	637	637	637	637	637	637	637	637	637	637	637	637	0	0	0	0	0
17488	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	7,049	2,699	0	0	0	0	0	0	0	0	0	0	0	0	0
17489	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	0	0	0	0	0
17490	14,690	14,690	14,690	14,690	14,690	14,690	14,690	14,690	14,690	14,690	14,690	14,690	0	0	0	0	0	0	0	0	0	0	0	0	0
17491	3,374	3,374	3,374	3,374	3,374	3,374	3,374	3,374	3,374	3,374	3,374	3,374	0	0	0	0	0	0	0	0	0	0	0	0	0
17492	3,146	3,009	3,009	3,009	3,009	3,009	3,009	3,009	3,009	3,009	3,009	1,824	0	0	0	0	0	0	0	0	0	0	0	0	0
17493	13,024	13,024	13,024	13,024	13,024	13,024	13,024	13,024	13,024	13,024	13,024	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17494	8,180	8,180	8,180	8,180	8,180	8,180	8,180	8,180	8,180	8,180	6,899	6,899	0	0	0	0	0	0	0	0	0	0	0	0	0
17495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17496	7,478	7,151	7,151	7,151	7,151	7,151	7,151	7,151	7,151	7,151	7,151	4,335	0	0	0	0	0	0	0	0	0	0	0	0	0
17497	19,502	19,502	19,502	19,502	19,502	19,502	19,502	19,502	19,502	19,502	19,502	19,502	0	0	0	0	0	0	0	0	0	0	0	0	0
17498	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	0	0	0	0	0	0	0	0	0	0	0	0	0
17499	22,018	21,057	21,057	21,057	21,057	21,057	21,057	21,057	21,057	21,057	21,057	12,764	0	0	0	0	0	0	0	0	0	0	0	0	0
17500	2,024	2,024	2,024	2,024	2,024	2,024	2,024	2,024	2,024	2,024	2,024	2,024	0	0	0	0	0	0	0	0	0	0	0	0	0
17501	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	7,542	0	0	0	0	0	0	0	0	0	0
17502	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	0	0	0	0	0
17503	22,005	22,005	22,005	22,005	22,005	22,005	22,005	22,005	22,005	22,005	22,005	22,005	0	0	0	0	0	0	0	0	0	0	0	0	0
17504	4,571	4,571	4,571	4,571	4,571	4,571	4,571	4,571	4,571	4,571	4,571	4,571	0	0	0	0	0	0	0	0	0	0	0	0	0
17505	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,678	10,678	10,678	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17506	13,423	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	7,781	0	0	0	0	0	0	0	0	0	0	0	0	0
17507	2,927	2,927	2,927	2,927	2,927	2,927	2,927	2,927	2,927	2,927	2,927	2,927	0	0	0	0	0	0	0	0	0	0	0	0	0
17508	825	825	825	825	825	825	825	825	825	825	825	825	825	825	825	825	825	825	825	825	0	0	0	0	0
17509	99,050	96,785	96,785	96,785	96,785	96,785	96,785	96,785	96,785	96,785	96,785	63,081	0	0	0	0	0	0	0	0	0	0	0	0	0
17510	17,995	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	10,432	0	0	0	0	0	0	0	0	0	0	0	0	0
17511	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	114,218	0	0	0	0	0	0	0	0	0	0
17512	16,870	16,870	16,870	16,870	16,870	16,870	16,870	16,870	16,870	16,870	16,870	16,870	0	0	0	0	0	0	0	0	0	0	0	0	0
17513	11,305	10,812	10,812	10,812	10,812	10,812	10,812	10,812	10,812	10,812	10,812	6,554	0	0	0	0	0	0	0	0	0	0	0	0	0
17514	545,252	521,451	521,451	521,451	521,451	521,451	521,451	521,451	521,451	521,451	521,451	316,088	0	0	0	0	0	0	0	0	0	0	0	0	0
17515	10,458	10,002	10,002	10,002	10,002	10,002	10,002	10,002	10,002	10,002	10,002	6,063	0	0	0	0	0	0	0	0	0	0	0	0	0
17516	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	0	0	0	0	0	0	0	0	0	0	0	0	0
17517	9,933	9,933	9,933	9,933	9,933	9,933	9,933	9,933	9,933	9,933	9,933	9,933	0	0	0	0	0	0	0	0	0	0	0	0	0
17518	71,100	67,997	67,997	67,997	67,997	67,997	67,997	67,997	67,997	67,997	67,997	41,217	0	0	0	0	0	0	0	0	0	0	0	0	0
17519	11,279	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	2,818	394	0	0	0	0	0	0	0	0	0	0	0	0	0
17520	917	917	917	917	917	917	917	917	917	917	917	917	0	0	0	0	0	0	0	0	0	0	0	0	0
17521	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	56,900	0	0	0	0	0	0	0	0	0	0
17522	53,941	53,941	53,941	53,941	53,941	53,941	53,941	53,941	53,941	53,941	53,941	53,941	0	0	0	0	0	0	0	0	0	0	0	0	0
17523	2,751	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	1,595	0	0	0	0	0	0	0	0	0	0	0	0	0
17524	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	0	0	0	0	0	0	0	0	0	0	0	0	0
17525	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	0	0	0	0	0	0	0	0	0	0	0	0	0
17526	933	933	933	933	933	933	933	933	933	933	933	933	0	0	0	0	0	0	0	0	0	0	0	0	0
17527	3,914	3,914	3,914	3,914	3,914	3,914	3,914	3,914	3,914	3,914	3,914	3,914	0	0	0	0	0	0	0	0	0	0	0	0	0
17528	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	0	0	0	0	0
17529	6,733	6,733	6,733	6,733	6,733	6,733	6,733	6,733	6,733	6,733	6,733	6,733	0	0	0	0	0	0	0	0	0	0	0	0	0
17530	62,064	59,355	59,355	59,355	59,355	59,355	59,355	59,355	59,355	59,355	59,355	35,979	0	0	0	0	0	0	0	0	0	0	0	0	0
17531	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	10,002	0	0	0	0	0	0	0	0	0	0
17532	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	0	0	0	0	0	0	0	0	0	0	0	0	0
17533	9,863	9,863	9,863	9,863	9,863	9,863	9,863	9,863	9,863	9,863	9,863	9,863	0	0	0	0	0	0	0	0	0	0	0	0	0
17534	32,143	32,143	32,143	32,143	32,143	32,143	32,143	32,143	32,143	32,143	32,143	32,143	0	0	0	0	0	0	0	0	0	0	0	0	0
17535	10,806	10,806	10,806	10,806	10,806	10,806	10,806	10,806	10,806	10,806	10,806	6,909	0	0	0	0	0	0	0	0	0	0	0	0	0
17536	8,955	8,564	8,564	8,564	8,564	8,564	8,564	8,564	8,564	8,564	8,564	5,191	0	0	0	0	0	0	0	0	0	0	0	0	0
17537	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	0	0	0	0	0	0	0	0	0	0	0	0	0
17538	6,708	6,416	6,416	6,416	6,416	6,416	6,416	6,416	6,416	6,416	6,416	3,889	0	0	0	0	0	0	0	0	0	0	0	0	0
17539	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	6,260	0	0	0	0	0	0	0	0	0	0	0	0	0
17540	1,731	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,004	0	0	0	0	0	0	0	0	0	0	0	0	0
17541	10,405	10,405	10,405	10,405	10,405	10,405	10,405	10,405	10,405	10,405	10,405	10,405	0	0	0	0	0	0	0	0	0	0	0	0	0
17542	81,588	81,588	81,588	81,588	81,588	81,588	81,588	81,588	81,588	81,588	81,588	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17543	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,044	0	0	0	0	0	0	0	0	0	0
17544	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	13,465	0	0	0	0	0	0	0	0	0	0
17545	5,302	5,302	5,302	5,302	5,302	5,302	5,302	5,302	5,302	5,302	5,302	5,302	0	0	0	0	0	0	0	0	0	0	0	0	0
17546	2,583	2,471	2,471	2,471	2,471	2,471	2,471	2,471	2,471	2,471	2,471	1,498	0	0	0	0	0	0	0	0	0	0	0	0	0
17547	188	188	188	188	188	188	188	188	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17548	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,459	0	0	0	0	0	0	0	0	0	0
17549	7,189	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17550	19,384	18,537	18,537	18,537	18,537	18,537	18,537	18,537	18,537	18,537	18,537	11,237	0	0	0	0	0	0	0	0	0	0	0	0	0
17551	1,272	1,272	1,272	1,272	1,272	1,272	1,272	1,272	1,272	1,272	1,272	1,272	0	0	0	0	0	0	0	0	0	0	0	0	0
17552	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	0	0	0	0	0	0	0	0	0	0	0	0	0
17553	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545	0	0	0	0	0	0	0	0	0	0	0	0	0
17554	6,411	6,411	6,411	6,411	6,411	6,411	6,411	6,411	6,411	6,411	6,411	6,411	0	0	0	0	0	0	0	0	0	0	0	0	0
17555	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	2,459	0	0	0	0	0	0	0	0	0	0
17556	679	679	679	679	679	679	679	679	679	679	679	679	679	679	679	679	679	679	679	679	0	0	0	0	0
17557	39,579	37,852	37,852	37,852	37,852	37,852	37,852	37,852	37,852	37,852	37,852	22,945	0	0	0	0	0	0	0	0	0	0	0	0	0
17558	10,763	10,763	10,763	10,763	10,763	10,763	10,763	10,763	10,763	10,763	10,763	10,763	0	0	0	0	0	0	0	0	0	0	0	0	0
17559	974	974	974	974	974	974	974	974	974	974	974	974	974	974	974	974	974	974	974	974	0	0	0	0	0
17560	132,478	126,695	126,695	126,695	126,695	126,695	126,695	126,695	126,695	126,695	126,695	76,799	0	0	0	0	0	0	0	0	0	0	0	0	0
17561	12,526	12,526	12,526	12,526	12,526	12,526	12,526	12,526	12,526	12,526	12,526	12,526	0	0	0	0	0	0	0	0	0	0	0	0	0
17562	8,435	8,435	8,435	8,435	8,435	8,435	8,435	8,435	8,435	8,435	8,435	8,435	0	0	0	0	0	0	0	0	0	0	0	0	0
17563	43,673	41,767	41,767	41,767	41,767	41,767	41,767	41,767	41,767	41,767	41,767	25,318	0	0	0	0	0	0	0	0	0	0	0	0	0
17564	17,029	17,029	17,029	17,029	17,029	17,029	17,029	17,029	14,778	14,778	14,778	14,778	0	0	0	0	0	0	0	0	0	0	0	0	0
17565	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	0	0	0	0	0
17566	190,917	190,917	190,917	190,917	190,917	190,917	190,917	190,917	190,917	190,917	190,917	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17567	176,464	176,464	176,464	176,464	176,464	176,464	176,464	176,464	176,464	176,464	176,464	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17568	11,742	11,742	11,742	11,742	11,742	11,742	11,742	11,742	11,742	11,742	11,742	11,742	0	0	0	0	0	0	0	0	0	0	0	0	0
17569	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	566	0	0	0	0	0	0	0	0	0	0
17570	17,736	17,736	17,736	17,736	17,736	17,736	17,736	17,736	17,736	17,736	17,736	17,736	0	0	0	0	0	0	0	0	0	0	0	0	0
17571	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	4,025	0	0	0	0	0	0	0	0	0	0
17572	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,077	0	0	0	0	0	0	0	0	0	0
17573	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,077	0	0	0	0	0	0	0	0	0	0
17574	158,653	151,728	151,728	151,728	151,728	151,728	151,728	151,728	151,728	151,728	151,728	91,973	0	0	0	0	0	0	0	0	0	0	0	0	0
17575	40,485	40,485	40,485	40,485	40,485	40,485	40,485	40,485	40,485	40,485	40,485	40,485	0	0	0	0	0	0	0	0	0	0	0	0	0
17576	18,363	18,363	18,363	18,363	18,363	18,363	18,363	18,363	18,363	18,363	18,363	18,363	0	0	0	0	0	0	0	0	0	0	0	0	0
17577	1,407	1,346	1,346	1,346	1,346	1,346	1,346	1,346	1,346	1,346	1,346	816	0	0	0	0	0	0	0	0	0	0	0	0	0
17578	10,500	10,041	10,041	10,041	10,041	10,041	10,041	10,041	10,041	10,041	10,041	6,087	0	0	0	0	0	0	0	0	0	0	0	0	0
17579	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	5,278	0	0	0	0	0	0	0	0	0	0
17580	16,401	16,401	16,401	16,401	16,401	16,401	16,401	16,401	16,401	16,401	16,401	16,401	0	0	0	0	0	0	0	0	0	0	0	0	0
17581	7,457	7,457	7,457	7,457	7,457	7,457	7,457	7,457	7,457	7,457	7,457	7,457	0	0	0	0	0	0	0	0	0	0	0	0	0
17582	30,480	30,480	30,480	30,480	30,480	30,480	30,480	30,480	30,480	30,480	30,480	30,480	0	0	0	0	0	0	0	0	0	0	0	0	0
17583	87,416	87,416	87,416	87,416	87,416	87,416	87,416	87,416	87,416	87,416	87,416	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17584	192,316	192,316	192,316	192,316	192,316	192,316	192,316	192,316	192,316	192,316	192,316	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17585	2,121	2,121	2,121	2,121	2,121	2,121	2,121	2,121	2,121	2,121	2,121	2,121	0	0	0	0	0	0	0	0	0	0	0	0	0
17586	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	2,815	0	0	0	0	0	0	0	0	0	0	0	0	0
17587	14,800	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	14,154	8,580	0	0	0	0	0	0	0	0	0	0	0	0	0
17588	439	439	439	439	439	439	439	439	439	439	439	439	0	0	0	0	0	0	0	0	0	0	0	0	0
17589	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	7,129	0	0	0	0	0	0	0	0	0	0	0	0	0
17590	139,167	139,167	139,167	139,167	139,167	139,167	139,167	139,167	139,167	139,167	139,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17591	48,254	48,254	48,254	48,254	48,254	48,254	48,254	48,254	48,254	48,254	48,254	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17592	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	0	0	0	0	0

#	Gross Verified Annual Peak Demand Savings at the End-User Level (kW)																			
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
17473	0.00	103.24	98.74	98.74	98.74	98.74	98.74	98.74	98.74	98.74	98.74	98.74	59.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17474	0.00	0.63	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17475	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17477	0.00	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17478	0.00	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17479	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17480	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17481	0.00	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06
17482	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17483	0.00	10.25	9.81	9.81	9.81	9.81	9.81	9.81	9.81	9.81	9.81	9.81	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17484	0.00	29.69	28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	17.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17485	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17486	0.00	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17487	0.00	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73
17488	0.00	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	0.80	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17489	0.00	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15
17490	0.00	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17491	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17492	0.00	0.71	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17493	0.00	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17494	0.00	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.77	0.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17495	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17496	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17497	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17498	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17499	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17501	0.00	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	1.22	0.00	0.00	0.00	0.00
17502	0.00	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09
17503	0.00	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17504	0.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17505	0.00	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.23	1.23	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17506	0.00	1.41	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17507	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17508	0.00	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09
17509	0.00	14.92	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	9.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17510	0.00	2.28	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17511	0.00	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.46	0.00	0.00	0.00	0.00
17512	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17513	0.00	2.59	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17514	0.00	77.24	73.87	73.87	73.87	73.87	73.87	73.87	73.87	73.87	73.87	73.87	44.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17515	0.00	3.06	2.93	2.93	2.93	2.93	2.93	2.93	2.93	2.93	2.93	2.93	1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17516	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17517	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17518	0.00	10.75	10.28	10.28	10.28	10.28	10.28	10.28	10.28	10.28	10.28	10.28	6.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17519	0.00	1.30	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	0.33	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17520	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17521	0.00	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	2.19	0.00	0.00	0.00	0.00
17522	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17523	0.00	0.78	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17524	0.00	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17525	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17526	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17527	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17528	0.00	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51
17529	0.00	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17530	0.00	8.63	8.26	8.26	8.26	8.26	8.26	8.26	8.26	8.26	8.26	8.26	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17531	0.00	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	2.76	0.00	0.00	0.00	0.00
17532	0.00	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17533	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17534	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17535	0.00	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17536	0.00	2.83	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	1.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17537	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17538	0.00	1.81	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17539	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17540	0.00	0.47	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17541	0.00	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17542	0.00	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17543	0.00	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.32	0.00	0.00	0.00	0.00
17544	0.00	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	1.72	0.00	0.00	0.00	0.00
17545	0.00	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17546	0.00	0.24	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17547	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17548	0.00	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.66	0.00	0.00	0.00	0.00
17549	0.00	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17550	0.00	2.04	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17551	0.00	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17552	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17553	0.00	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17554	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17555	0.00	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	0.62	0.00	0.00	0.00	0.00
17556	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
17557	0.00	4.08	3.90	3.90	3.90	3.90	3.90	3.90	3.90	3.90	3.90	3.90	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17558	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17559	0.00	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27
17560	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17561	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17562	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17563	0.00	4.55	4.35	4.35	4.35	4.35	4.35	4.35	4.35	4.35	4.35	4.35	2.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17564	0.00	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17565	0.00	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10
17566	0.00	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17567	0.00	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17568	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17569	0.00	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	0.11	0.00	0.00	0.00	0.00
17570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17571	0.00	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	0.35	0.00	0.00	0.00	0.00
17572	0.00	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.44	0.00	0.00	0.00	0.00
17573	0.00	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.44	0.00	0.00	0.00	0.00
17574	0.00	22.04	21.08	21.08	21.08	21.08	21.08	21.08	21.08	21.08	21.08	21.08	12.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17575	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17576	0.00	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17577	0.00	0.47	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17578	0.00	2.43	2.33	2.33	2.33	2.33	2.33	2.33	2.33	2.33	2.33	2.33	1.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17579	0.00	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	0.36	0.00	0.00	0.00	0.00
17580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17581	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17582	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17583	0.00	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17584	0.00	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17585	0.00	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17586	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17587	0.00	4.32	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17588	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17589	0.00	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17590	0.00	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17591	0.00	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17592	0.00	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73

Annual Energy Savings at the End-User Level (kWh)

#	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17593	84,543	80,853	80,853	80,853	80,853	80,853	80,853	80,853	80,853	80,853	80,853	49,011	0	0	0	0	0	0	0	0	0	0	0	0	0
17594	49,914	48,772	48,772	48,772	48,772	48,772	48,772	48,772	48,772	48,772	48,772	31,788	0	0	0	0	0	0	0	0	0	0	0	0	0
17595	172,496	164,967	164,967	164,967	164,967	164,967	164,967	164,967	164,967	164,967	164,967	99,998	0	0	0	0	0	0	0	0	0	0	0	0	0
17596	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17597	32,329	32,329	32,329	32,329	32,329	32,329	32,329	32,329	32,329	32,329	32,329	32,329	0	0	0	0	0	0	0	0	0	0	0	0	0
17598	24,745	23,665	23,665	23,665	23,665	23,665	23,665	23,665	23,665	23,665	23,665	14,345	0	0	0	0	0	0	0	0	0	0	0	0	0
17599	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17600	32,213	30,807	30,807	30,807	30,807	30,807	30,807	30,807	30,807	30,807	30,807	18,674	0	0	0	0	0	0	0	0	0	0	0	0	0
17601	3,543	3,543	3,543	3,543	3,543	3,543	3,543	3,543	3,543	3,543	3,543	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17602	1,322	1,264	1,264	1,264	1,264	1,264	1,264	1,264	1,264	1,264	1,264	766	0	0	0	0	0	0	0	0	0	0	0	0	0
17603	16,195	16,195	16,195	16,195	16,195	16,195	16,195	16,195	16,195	16,195	16,195	16,195	0	0	0	0	0	0	0	0	0	0	0	0	0
17604	44,853	42,895	42,895	42,895	42,895	42,895	42,895	42,895	42,895	42,895	42,895	26,002	0	0	0	0	0	0	0	0	0	0	0	0	0
17605	43,761	41,851	41,851	41,851	41,851	41,851	41,851	41,851	41,851	41,851	41,851	25,369	0	0	0	0	0	0	0	0	0	0	0	0	0
17606	38,654	36,967	36,967	36,967	36,967	36,967	36,967	36,967	36,967	36,967	36,967	22,408	0	0	0	0	0	0	0	0	0	0	0	0	0
17607	178,762	170,958	170,958	170,958	170,958	170,958	170,958	170,958	170,958	170,958	170,958	103,630	0	0	0	0	0	0	0	0	0	0	0	0	0
17608	431,124	412,305	412,305	412,305	412,305	412,305	412,305	412,305	412,305	412,305	412,305	249,927	0	0	0	0	0	0	0	0	0	0	0	0	0
17609	318	318	318	318	318	318	318	318	318	318	318	318	0	0	0	0	0	0	0	0	0	0	0	0	0
17610	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	0	0	0	0	0	0	0	0	0	0	0	0	0
17611	85,318	85,318	85,318	85,318	85,318	85,318	85,318	85,318	85,318	85,318	85,318	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17612	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	12,750	0	0	0	0	0	0	0	0	0	0	0	0	0
17613	88,349	88,349	88,349	88,349	88,349	88,349	88,349	88,349	88,349	88,349	88,349	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17614	75,528	75,528	75,528	75,528	75,528	75,528	75,528	75,528	75,528	75,528	75,528	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17615	83,920	83,920	83,920	83,920	83,920	83,920	83,920	83,920	83,920	83,920	83,920	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17616	982	982	982	982	982	982	982	982	982	982	982	982	982	982	982	982	982	982	982	982	0	0	0	0	0
17617	29,991	29,305	29,305	29,305	29,305	29,305	29,305	29,305	29,305	29,305	29,305	19,100	0	0	0	0	0	0	0	0	0	0	0	0	0
17618	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	22,625	0	0	0	0	0	0	0	0	0	0
17619	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	0	0	0	0	0	0	0	0	0	0	0	0	0
17620	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	4,983	0	0	0	0	0	0	0	0	0	0
17621	3,800	3,800	3,800	3,800	3,800	3,800	3,800	3,800	3,800	3,800	3,800	3,800	0	0	0	0	0	0	0	0	0	0	0	0	0
17622	5,536	5,410	5,410	5,410	5,410	5,410	5,410	5,410	5,410	5,410	5,410	3,526	0	0	0	0	0	0	0	0	0	0	0	0	0
17623	6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,333	6,333	0	0	0	0	0	0	0	0	0	0	0	0	0
17624	39,075	38,182	38,182	38,182	38,182	38,182	38,182	38,182	38,182	38,182	38,182	24,885	0	0	0	0	0	0	0	0	0	0	0	0	0
17625	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	276	0	0	0	0	0	0	0	0	0	0
17626	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	74	0	0	0	0	0	0	0	0	0	0
17627	166,359	162,554	162,554	162,554	162,554	162,554	162,554	162,554	162,554	162,554	162,554	105,947	0	0	0	0	0	0	0	0	0	0	0	0	0
17628	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	2,647	0	0	0	0	0	0	0	0	0	0
17629	13,442	13,135	13,135	13,135	13,135	13,135	13,135	13,135	13,135	13,135	13,135	8,561	0	0	0	0	0	0	0	0	0	0	0	0	0
17630	32,618	31,872	31,872	31,872	31,872	31,872	31,872	31,872	31,872	31,872	31,872	20,773	0	0	0	0	0	0	0	0	0	0	0	0	0
17631	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	2,699	0	0	0	0	0	0	0	0	0	0
17632	43,843	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	27,922	0	0	0	0	0	0	0	0	0	0	0	0	0
17633	7,256	7,090	7,090	7,090	7,090	7,090	7,090	7,090	7,090	7,090	7,090	4,621	0	0	0	0	0	0	0	0	0	0	0	0	0
17634	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	3,206	0	0	0	0	0	0	0	0	0	0
17635	115,452	112,812	112,812	112,812	112,812	112,812	112,812	112,812	112,812	112,812	112,812	73,527	0	0	0	0	0	0	0	0	0	0	0	0	0
17636	4,485	4,382	4,382	4,382	4,382	4,382	4,382	4,382	4,382	4,382	4,382	2,856	0	0	0	0	0	0	0	0	0	0	0	0	0
17637	13,695	13,695	13,695	13,695	13,695	3,509	3,509	3,509	3,509	3,509	3,226	3,226	0	0	0	0	0	0	0	0	0	0	0	0	0
17638	4,203	4,203	4,203	4,203	4,203	4,203	4,203	4,203	4,203	4,203	4,203	4,203	0	0	0	0	0	0	0	0	0	0	0	0	0
17639	10,716	10,471	10,471	10,471	10,471	10,471	10,471	10,471	10,471	10,471	10,471	6,824	0	0	0	0	0	0	0	0	0	0	0	0	0
17640	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	94	0	0	0	0	0	0	0	0	0	0
17641	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	278	0	0	0	0	0	0	0	0	0	0
17642	45,705	44,660	44,660	44,660	44,660	44,660	44,660	44,660	44,660	44,660	44,660	29,108	0	0	0	0	0	0	0	0	0	0	0	0	0
17643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17644	13,442	13,442	13,442	13,442	13,442	13,442	13,442	13,442	13,442	13,442	13,442	13,442	0	0	0	0	0	0	0	0	0	0	0	0	0
17645	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17646	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	0	0	0	0	0	0	0	0	0	0	0	0	0
17647	42,382	42,382	42,382	42,382	42,382	19,145	19,145	19,145	19,145	19,145	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17648	31,513	30,792	30,792	30,792	30,792	30,792	30,792	30,792	30,792	30,792	30,792	20,069	0	0	0	0	0	0	0	0	0	0	0	0	0
17649	1,329	1,329	1,329	1,329	1,329	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17650	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	299	0	0	0	0	0	0	0	0	0	0
17651	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	5,398	0	0	0	0	0	0	0	0	0	0	0	0	0
17652	12,389	12,389	12,389	12,389	12,389	12,389	12,389	12,389	12,389	12,389	12,389	12,389	0	0	0	0	0	0	0	0	0	0	0	0	0
17653	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814	0	0	0	0	0	0	0	0	0	0	0	0	0
17654	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	413	0	0	0	0	0	0	0	0	0	0
17655	2,893	2,893	2,893	2,893	2,893	2,893	2,893	2,893	2,893	2,893	2,893	2,893	0	0	0	0	0	0	0	0	0	0	0	0	0
17656	589	589	589	589	589	589	589	589	589	589	589	589	589	589	41	0	0	0	0	0	0	0	0	0	0
17657	4,892	4,892	4,892	4,892	4,892	4,892	4,892	4,892	4,892	4,892	4,892	4,892	0	0	0	0	0	0	0	0	0	0	0	0	0
17658	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	1,957	0	0	0	0	0	0	0	0	0	0	0	0	0
17659	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,718	0	0	0	0	0	0	0	0	0	0
17660	46,071.96	46,071.96	46,071.96	46,071.96	46,071.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17663	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	776,783.59	169,132.27	46,935.21	6,200.00	6,200.00	0.00	0.00	0.00

Gross Verified Annual Peak Demand Savings at the End-User Level (kW)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
17593	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17594	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17595	0.00	39.11	37.40	37.40	37.40	37.40	37.40	37.40	37.40	37.40	37.40	37.40	22.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17596	0.00	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17597	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17598	0.00	7.22	6.91	6.91	6.91	6.91	6.91	6.91	6.91	6.91	6.91	6.91	4.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17599	0.00	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17600	0.00	3.37	3.23	3.23	3.23	3.23	3.23	3.23	3.23	3.23	3.23	3.23	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17601	0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17602	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17603	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17604	0.00	15.70	15.01	15.01	15.01	15.01	15.01	15.01	15.01	15.01	15.01	15.01	9.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17605	0.00	15.30	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17606	0.00	13.50	12.91	12.91	12.91	12.91	12.91	12.91	12.91	12.91	12.91	12.91	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17607	0.00	28.85	27.59	27.59	27.59	27.59	27.59	27.59	27.59	27.59	27.59	27.59	16.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17608	0.00	70.88	67.79	67.79	67.79	67.79	67.79	67.79	67.79	67.79	67.79	67.79	41.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17609	0.00	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17610	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17611	0.00	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17612	0.00	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17613	0.00	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17614	0.00	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17615	0.00	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17616	0.00	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21
17617	0.00	5.28	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	3.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17618	0.00	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	2.89	0.00	0.00	0.00	0.00
17619	0.00	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17620	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17621	0.00	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17622	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17623	0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17624	0.00	2.73	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17625	0.00	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	0.49	0.00	0.00	0.00	0.00
17626	0.00	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	0.07	0.00	0.00	0.00	0.00
17627	0.00	36.11	35.29	35.29	35.29	35.29	35.29	35.29	35.29	35.29	35.29	35.29	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17628	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17629	0.00	2.20	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	1.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17630	0.00	4.75	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	3.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17631	0.00	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.02	0.00	0.00	0.00	0.00
17632	0.00	4.66	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	2.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17633	0.00	1.06	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17634	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17635	0.00	58.06	56.73	56.73	56.73	56.73	56.73	56.73	56.73	56.73	56.73	56.73	36.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17636	0.00	0.95	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17637	0.00	0.68	0.68	0.68	0.68	0.68	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17638	0.00	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17639	0.00	3.65	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	2.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17640	0.00	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	0.08	0.00	0.00	0.00	0.00
17641	0.00	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	0.25	0.00	0.00	0.00	0.00
17642	0.00	11.40	11.14	11.14	11.14	11.14	11.14	11.14	11.14	11.14	11.14	11.14	7.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17643	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17644	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17645	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17646	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17647	0.00	7.38	7.38	7.38	7.38	7.38	3.63	3.63	3.63	3.63	3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17648	0.00	5.34	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17649	0.00	0.09	0.09	0.09	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17650	0.00	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	0.32	0.00	0.00	0.00	0.00
17651	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17652	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17653	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17654	0.00	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	0.81	0.00	0.00	0.00	0.00
17655	0.00	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17656	0.00	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.05	0.00	0.00	0.00	0.00
17657	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17658	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17659	0.00	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.96	0.00	0.00	0.00	0.00
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.00	0.00	0.00	0.00	0.00
17662	0.00	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.00
17663	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00
Total	501.54	3,135.64	3,091.16	3,090.97	3,107.22	3,107.22	3,081.10	3,074.72	3,073.02	2,836.01	2,725.24	2,672.66	1,903.48	1,207.40	1,174.36	888.46	573.68	440.59	338.44	63.13

Project R

#								Net Verified Annual Energy Savings at the End-User Level (kWh)									
	2035	2036	2037	2038	2039	2040		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
17116	0.00	0.00	0.00	0.00	0.00	0.00	###	14,835.03	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,624.33	14,624.33	14,624.33
17117	0.00	0.00	0.00	0.00	0.00	0.00	###	131,213.13	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,289.36	129,289.36	129,289.36
17118	0.00	0.00	0.00	0.00	0.00	0.00		2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,400.74	2,400.74	2,400.74	1,187.45
17119	0.00	0.00	0.00	0.00	0.00	0.00		2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71
17120	0.00	0.00	0.00	0.00	0.00	0.00		2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,469.65	2,469.65	2,469.65	1,221.54
17121	0.00	0.00	0.00	0.00	0.00	0.00		726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64
17122	0.00	0.00	0.00	0.00	0.00	0.00		10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	9,623.82	9,623.82	9,623.82	4,760.13
17123	0.00	0.00	0.00	0.00	0.00	0.00		46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07
17124	0.00	0.00	0.00	0.00	0.00	0.00		2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,152.28	2,152.28	2,152.28	1,064.56
17125	0.00	0.00	0.00	0.00	0.00	0.00		15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87
17126	0.00	0.00	0.00	0.00	0.00	0.00		10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19
17127	0.00	0.00	0.00	0.00	0.00	0.00		16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	14,618.24	14,618.24	14,618.24	7,230.47
17128	0.00	0.00	0.00	0.00	0.00	0.00		56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84
17129	0.00	0.00	0.00	0.00	0.00	0.00		610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70
17130	0.00	0.00	0.00	0.00	0.00	0.00		22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56
17131	0.00	0.00	0.00	0.00	0.00	0.00		84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69
17132	0.00	0.00	0.00	0.00	0.00	0.00		11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	10,320.38	10,320.38	10,320.38	5,104.67
17133	0.00	0.00	0.00	0.00	0.00	0.00		2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73
17134	0.00	0.00	0.00	0.00	0.00	0.00		372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02
17135	0.00	0.00	0.00	0.00	0.00	0.00		151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16
17136	0.00	0.00	0.00	0.00	0.00	0.00		115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	103,065.52	103,065.52	103,065.52	50,978.26
17137	0.00	0.00	0.00	0.00	0.00	0.00		7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73
17138	0.00	0.00	0.00	0.00	0.00	0.00		936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14
17139	0.00	0.00	0.00	0.00	0.00	0.00		53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	47,657.55	47,657.55	47,657.55	23,572.37
17140	0.00	0.00	0.00	0.00	0.00	0.00		324.38	324.38	324.38	324.38	324.38	324.38	289.81	289.81	289.81	143.34
17141	0.00	0.00	0.00	0.00	0.00	0.00		2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29
17142	0.00	0.00	0.00	0.00	0.00	0.00		40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	26,734.92	22,993.67
17143	0.00	0.00	0.00	0.00	0.00	0.00		3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57
17144	0.00	0.00	0.00	0.00	0.00	0.00		4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	3,945.84	3,945.84	3,945.84	1,951.69
17145	0.00	0.00	0.00	0.00	0.00	0.00		28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	25,828.91	25,828.91	25,828.91	12,775.49
17146	0.00	0.00	0.00	0.00	0.00	0.00		26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60
17147	0.00	0.00	0.00	0.00	0.00	0.00		169.68	169.68	169.68	169.68	169.68	169.68	151.60	151.60	151.60	74.98
17148	0.00	0.00	0.00	0.00	0.00	0.00		15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25
17149	0.00	0.00	0.00	0.00	0.00	0.00		544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	486,787.01	486,787.01	486,787.01	240,774.53
17150	0.00	0.00	0.00	0.00	0.00	0.00		12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03
17151	0.00	0.00	0.00	0.00	0.00	0.00		2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51
17152	0.00	0.00	0.00	0.00	0.00	0.00		10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	9,602.96	9,602.96	9,602.96	4,749.81
17153	0.00	0.00	0.00	0.00	0.00	0.00		15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63
17154	0.00	0.00	0.00	0.00	0.00	0.00		14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40
17155	0.00	0.00	0.00	0.00	0.00	0.00		3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,253.22	3,253.22	3,253.22	1,609.11
17156	0.00	0.00	0.00	0.00	0.00	0.00		2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28
17157	0.00	0.00	0.00	0.00	0.00	0.00		25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08
17158	0.00	0.00	0.00	0.00	0.00	0.00		100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13
17159	0.00	0.00	0.00	0.00	0.00	0.00		21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70
17160	0.00	0.00	0.00	0.00	0.00	0.00		197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66
17161	0.00	0.00	0.00	0.00	0.00	0.00	0	4,801.69	4,801.69	4,801.69	4,801.69	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75
17162	0.00	0.00	0.00	0.00	0.00	0.00	0	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75
17163	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17164	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17165	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17166	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17167	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17168	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17169	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17170	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17171	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17172	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17173	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17174	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17175	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17176	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17177	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17178	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17179	0.00	0.00	0.00	0.00	0.00	0.00		29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43
17180	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17181	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17182	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17183	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17184	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17185	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17186	0.00	0.00	0.00	0.00	0.00	0.00		42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43
17187	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17188	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17189	0.00	0.00	0.00	0.00	0.00	0.00		29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43
17190	0.00	0.00	0.00	0.00	0.00	0.00		29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43
17191	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17192	0.00	0.00	0.00	0.00	0.00	0.00		29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43
17193	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17194	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17195	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17196	0.00	0.00	0.00	0.00	0.00	0.00		29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43
17197	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17198	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17199	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17200	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17201	0.00	0.00	0.00	0.00	0.00	0.00		29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43
17202	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17203	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17204	0.00	0.00	0.00	0.00	0.00	0.00		644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67
17205	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17206	0.00	0.00	0.00	0.00	0.00	0.00		674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10
17207	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17208	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17209	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17210	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17211	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17212	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17213	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17214	0.00	0.00	0.00	0.00	0.00	0.00		687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10
17215	0.06	0.00	0.00	0.00	0.00	0.00	0	2,504.08	2,273.86	2,239.68	2,205.51	2,205.51	2,205.51	2,147.70	2,147.70	1,816.18	1,708.12
17216	0.00	0.00	0.00	0.00	0.00	0.00	0	1,392.51	1,219.96	1,191.18	1,162.40	1,162.40	1,162.40	1,162.40	1,162.40	899.06	899.06
17217	0.00	0.00	0.00	0.00	0.00	0.00	0	619.48	434.22	404.85	375.47	237.46	237.46	237.46	237.46	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0.00	0.00	0.00	0.00	0.00	0.00	0	501.75	326.31	296.93	267.56	267.56	267.56	267.56	267.56	0.00	0.00
17220	0.00	0.00	0.00	0.00	0.00	0.00	0	2,408.03	2,167.47	2,130.90	2,094.32	2,094.32	2,094.32	1,978.71	1,978.71	1,660.34	1,660.34
17221	0.06	0.00	0.00	0.00	0.00	0.00	0	2,193.13	1,938.69	1,899.12	1,859.55	1,790.54	1,790.54	1,790.54	1,790.54	1,420.93	1,420.93
17222	0.00	0.00	0.00	0.00	0.00	0.00	0	1,708.88	1,459.17	1,414.50	1,369.84	1,369.84	1,369.84	1,369.84	1,369.84	994.35	994.35
17223	0.00	0.00	0.00	0.00	0.00	0.00	0	367.09	238.97	212.59	186.21	186.21	186.21	186.21	186.21	0.00	0.00
17224	0.08	0.00	0.00	0.00	0.00	0.00	0	1,170.39	966.90	935.13	903.35	903.35	903.35	903.35	903.35	588.76	588.76
17225	0.00	0.00	0.00	0.00	0.00	0.00	0	1,279.60	1,161.69	1,137.41	1,113.13	1,113.13	1,113.13	1,113.13	1,113.13	941.74	941.74
17226	0.00	0.00	0.00	0.00	0.00	0.00	0	669.58	455.94	431.66	407.38	407.38	407.38	291.77	291.77	0.00	0.00
17227	0.06	0.00	0.00	0.00	0.00	0.00	0	1,993.26	1,778.12	1,743.95	1,709.77	1,709.77	1,709.77	1,709.77	1,709.77	1,378.25	1,378.25
17228	0.00	0.00	0.00	0.00	0.00	0.00	0	876.48	619.53	582.95	546.38	546.38	546.38	430.76	430.76	82.30	82.30
17229	0.00	0.00	0.00	0.00	0.00	0.00	0	1,401.02	1,223.74	1,197.36	1,170.98	1,170.98	1,170.98	1,170.98	1,170.98	894.48	758.22
17230	0.00	0.00	0.00	0.00	0.00	0.00	0	2,622.45	2,365.49	2,328.92	2,292.35	2,292.35	2,292.35	2,176.73	2,176.73	1,828.27	1,828.27
17231	0.00	0.00	0.00	0.00	0.00	0.00	0	2,417.40	2,185.87	2,151.70	2,117.52	2,117.52	2,117.52	2,117.52	2,117.52	1,755.90	1,755.90
17232	0.00	0.00	0.00	0.00	0.00	0.00	0	661.50	429.97	395.79	361.62	361.62	361.62	361.62	361.62	0.00	0.00

#	Net Verified Annual Energy Savings at the End-User Level (kWh) (continued)															
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17116	12,403.04	12,301.52	12,301.52	11,923.30	11,923.30	11,879.27	4,963.69	4,963.69	4,963.69	4,963.69	0.00	0.00	0.00	0.00	0.00	0.00
17117	126,048.66	125,908.88	125,908.88	125,622.80	125,622.80	125,395.50	64,603.98	64,603.98	64,603.98	64,603.98	0.00	0.00	0.00	0.00	0.00	0.00
17118	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17119	2,590.71	2,590.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17121	726.64	726.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17123	46,135.07	46,135.07	897.23	897.23	897.23	897.23	897.23	897.23	897.23	897.23	0.00	0.00	0.00	0.00	0.00	0.00
17124	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17125	8,854.64	8,854.64	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	0.00	0.00	0.00	0.00	0.00	0.00
17126	10,415.19	10,415.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17128	37,297.29	37,297.29	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	0.00	0.00	0.00	0.00	0.00	0.00
17129	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	0.00	0.00	0.00	0.00	0.00	0.00
17130	22,984.56	22,984.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17131	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	66,188.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	0.00	0.00	0.00	0.00	0.00	0.00
17134	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	292,343.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	118,926.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17136	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17137	7,452.73	7,452.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	936.14	936.14	936.14	936.14	936.14	435.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17139	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17140	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17141	2,342.29	2,342.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17142	13,131.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	3,614.57	3,614.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17145	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17146	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	0.00	0.00	0.00	0.00	0.00	0.00
17147	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	15,906.25	15,906.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17150	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	5,714.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17151	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	0.00	0.00	0.00	0.00	0.00	0.00
17152	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17153	11,368.72	11,368.72	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	0.00	0.00	0.00	0.00	0.00	0.00
17154	14,710.40	14,710.40	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	0.00	0.00	0.00	0.00	0.00	0.00
17155	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17156	2,523.28	2,523.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	25,026.08	25,026.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	79,197.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	21,724.70	21,724.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	155,216.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17161	76,158.75	76,158.75	76,158.75	53,311.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17162	76,158.75	76,158.75	76,158.75	53,311.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17163	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17164	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17165	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17166	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17167	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17168	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17169	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17170	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17171	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17172	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17173	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17174	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17175	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17176	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17177	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17178	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17179	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17180	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17181	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17182	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17183	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17184	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17185	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17186	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17187	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17188	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17189	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17190	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17191	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17192	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17193	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17194	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17195	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17196	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17197	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17198	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17199	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17200	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17201	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17202	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17203	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17204	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17205	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17206	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17207	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17208	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17209	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17210	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17211	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17212	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17213	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17214	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17215	1,503.24	1,503.24	1,503.24	1,503.24	561.49	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17216	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17217	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17220	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
17221	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17222	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17223	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17224	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00
17225	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17226	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17227	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
17228	82.30	82.30	82.30	82.30	82.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17229	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17230	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
17231	1,701.50	1,701.50	1,701.50	1,701.50	1,701.50	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
17232	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#		Net Verified Annual Peak Demand Savings at the End-User Level (kW)												
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
17116	###	0.95	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.76	0.76	0.76
17117	###	8.41	8.30	8.30	8.30	8.30	8.30	8.30	8.29	8.29	8.29	7.90	7.90	7.90
17118		0.25	0.25	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00
17119		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120		0.25	0.25	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00
17121		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122		1.47	1.47	1.47	1.47	1.47	1.47	1.31	1.31	1.31	0.65	0.00	0.00	0.00
17123		8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	0.29
17124		0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.09	0.00	0.00	0.00
17125		3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.70	2.70	1.07
17126		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127		1.50	1.50	1.50	1.50	1.50	1.50	1.34	1.34	1.34	0.66	0.00	0.00	0.00
17128		13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	11.72	11.72	0.59
17129		0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74
17130		3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	0.00
17131		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133		2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
17134		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135		58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62
17136		12.51	12.51	12.51	12.51	12.51	12.51	11.18	11.18	11.18	5.53	0.00	0.00	0.00
17137		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138		1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35
17139		10.21	10.21	10.21	10.21	10.21	10.21	9.12	9.12	9.12	4.51	0.00	0.00	0.00
17140		0.11	0.11	0.11	0.11	0.11	0.11	0.10	0.10	0.10	0.05	0.00	0.00	0.00
17141		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.00
17142		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144		0.39	0.39	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00
17145		2.68	2.68	2.68	2.68	2.68	2.68	2.39	2.39	2.39	1.18	0.00	0.00	0.00
17146		8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41
17147		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149		75.59	75.59	75.59	75.59	75.59	75.59	67.54	67.54	67.54	33.40	0.00	0.00	0.00
17150		4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45
17151		2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45
17152		1.00	1.00	1.00	1.00	1.00	1.00	0.89	0.89	0.89	0.44	0.00	0.00	0.00
17153		1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	0.96	0.96	0.45
17154		4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	2.60
17155		1.29	1.29	1.29	1.29	1.29	1.29	1.15	1.15	1.15	0.57	0.00	0.00	0.00
17156		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160		26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71
17161	0	1.01	1.01	1.01	1.01	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24
17162	0	16.24	16.24	16.24	16.24	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50
17163		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17164		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17165		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17166		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17167		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17168		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17169		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17170		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17171		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17172		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17173		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17174		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17175		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17176		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17177		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17178		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17179		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
17180		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17181		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17182		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17183		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17184		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17185		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17186		0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
17187		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17188		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17189		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
17190		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
17191		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17192		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
17193		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17194		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17195		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17196		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
17197		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17198		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17199		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17200		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17201		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
17202		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17203		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17204		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17205		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17206		0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35
17207		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17208		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17209		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17210		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17211		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17212		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17213		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17214		0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
17215	0	0.37	0.36	0.36	0.36	0.36	0.36	0.35	0.35	0.34	0.22	0.20	0.20	0.20
17216	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17217	0	0.03	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17218	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17220	0	0.68	0.67	0.66	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64
17221	0	0.23	0.21	0.21	0.21	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19
17222	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17223	0	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17224	0	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08
17225	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12
17226	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17227	0	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18
17228	0	0.05	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.01	0.01	0.01	0.01	0.01
17229	0	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.10	0.10	0.10	0.10
17230	0	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.65	0.65	0.65
17231	0	0.69	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64
17232	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00

#								Net Verified Annual Energy Savings at the End-User Level (kWh)																											Net Verified Annual Peak Demand Savings at the End-User Level (kW)												
	2035	2036	2037	2038	2039	2040		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
17233	0.00	0.00	0.00	0.00	0.00	0.00	0	1,227.99	1,047.47	1,010.30	973.13	973.13	973.13	973.13	973.13	710.75	710.75	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	0.00	0.00	0.00	0.00	0.00	0.00	0	0.29	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.27	0.27	0.26	0.26	0.26
17234	0.00	0.00	0.00	0.00	0.00	0.00	0	1,421.45	1,254.03	1,219.56	1,185.08	1,185.08	1,185.08	1,185.08	1,185.08	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12
17235	0.06	0.00	0.00	0.00	0.00	0.00	0	2,236.74	1,951.36	1,906.09	1,860.83	1,860.83	1,860.83	1,860.83	1,860.83	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.23	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19
17236	0.06	0.00	0.00	0.00	0.00	0.00	0	1,981.15	1,785.30	1,751.72	1,718.14	1,718.14	1,718.14	1,718.14	1,718.14	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19
17237	0.00	0.00	0.00	0.00	0.00	0.00	0	793.97	534.40	497.83	461.25	461.25	461.25	461.25	461.25	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.04	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17238	0.06	0.00	0.00	0.00	0.00	0.00	0	2,050.80	1,830.97	1,785.71	1,740.45	1,740.45	1,740.45	1,740.45	1,740.45	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19
17239	0.00	0.00	0.00	0.00	0.00	0.00	0	853.76	575.68	541.51	507.33	507.33	507.33	391.71	391.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.04	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17240	0.00	0.00	0.00	0.00	0.00	0.00	0	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17241	0.00	0.00	0.00	0.00	0.00	0.00	0	1,621.90	1,369.30	1,324.03	1,278.77	1,278.77	1,278.77	1,278.77	1,278.77	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17242	0.00	0.00	0.00	0.00	0.00	0.00	0	2,280.50	2,100.32	2,073.34	2,046.37	2,046.37	2,046.37	2,046.37	2,046.37	1,765.65	1,765.65	1,639.77	1,639.77	1,639.77	1,639.77	1,639.77	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0	0.68	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64
17243	0.06	0.00	0.00	0.00	0.00	0.00	0	2,049.04	1,829.17	1,797.39	1,765.61	1,765.61	1,765.61	1,765.61	1,765.61	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19
17244	0.06	0.00	0.00	0.00	0.00	0.00	0	948.19	795.29	765.92	736.54	736.54	736.54	736.54	686.55	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17245	0.00	0.00	0.00	0.00	0.00	0.00	0	1,852.28	1,534.17	1,475.41	1,416.66	1,416.66	1,416.66	1,416.66	1,416.66	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.17	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17246	0.00	0.00	0.00	0.00	0.00	0.00	0	615.01	399.87	365.70	331.52	331.52	331.52	331.52	331.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17247	0.00	0.00	0.00	0.00	0.00	0.00	0	1,573.43	1,366.13	1,340.05	1,313.96	1,313.96	1,313.96	1,256.16	1,256.16	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.11	0.11	0.11
17248	0.00	0.00	0.00	0.00	0.00	0.00	0	1,465.34	1,246.77	1,214.99	1,183.22	1,183.22	1,183.22	1,125.41	1,125.41	810.82	810.82	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.10	0.10	0.10	0.10	0.10
17249	0.00	0.00	0.00	0.00	0.00	0.00	0	418.37	272.02	248.64	225.26	225.26	225.26	225.26	225.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17250	0.00	0.00	0.00	0.00	0.00	0.00	0	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17251	0.00	0.00	0.00	0.00	0.00	0.00	0	1,438.99	1,250.06	1,221.28	1,192.50	1,192.50	1,192.50	1,192.50	1,192.50	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17252	0.00	0.00	0.00	0.00	0.00	0.00	0	1,734.86	1,457.90	1,404.24	1,350.59	1,350.59	1,350.59	1,350.59	1,350.59	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17253	0.00	0.00	0.00	0.00	0.00	0.00	0	1,501.96	1,306.11	1,272.53	1,238.95	1,238.95	1,238.95	1,238.95	1,238.95	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17254	0.00	0.00	0.00	0.00	0.00	0.00	0	627.47	407.98	372.91	337.84	337.84	337.84	337.84	337.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17255	0.00	0.00	0.00	0.00	0.00	0.00	0	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17256	0.00	0.00	0.00	0.00	0.00	0.00	0	2,169.17	2,003.54	1,979.56	1,955.58	1,955.58	1,955.58	1,955.58	1,955.58	1,696.02	1,696.02	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	0.00	0.00	0.00	0.00	0.00	0.00	0	0.66	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.64	0.64	0.62	0.62	0.62
17257	0.00	0.00	0.00	0.00	0.00	0.00	0	1,701.54	1,441.69	1,404.52	1,367.35	1,367.35	1,367.35	1,251.73	1,251.73	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17258	0.00	0.00	0.00	0.00	0.00	0.00	0	1,589.15	1,347.81	1,308.24	1,268.67	1,268.67	1,268.67	1,268.67	1,268.67	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17259	0.00	0.00	0.00	0.00	0.00	0.00	0	736.57	478.84	439.27	399.70	399.70	399.70	399.70	399.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17260	0.00	0.00	0.00	0.00	0.00	0.00	0	2,496.21	2,224.71	2,185.14	2,145.57	2,145.57	2,145.57	2,029.95	2,029.95	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0	0.68	0.67	0.67	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64
17261	0.00	0.00	0.00	0.00	0.00	0.00	0	2,526.69	2,320.55	2,294.17	2,267.78	2,267.78	2,267.78	2,094.36	2,094.36	1,847.96	1,847.96	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0	0.70	0.69	0.69	0.68	0.68	0.68	0.67	0.67	0.66	0.66	0.65	0.65	0.65
17262	0.00	0.00	0.00	0.00	0.00	0.00	0	326.67	212.33	195.54	178.74	178.74	178.74	178.74	178.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17263	0.06	0.00	0.00	0.00	0.00	0.00	0	2,244.58	2,072.03	2,043.25	2,014.47	2,014.47	2,014.47	2,014.47	2,014.47	1,751.13	1,751.13	1,698.53	1,698.53	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.30	0.30	0.29	0.29	0.29	0.29	0.29	0.29	0.28	0.28	0.28	0.28	0.18
17264	0.00	0.00	0.00	0.00	0.00	0.00	0	1,491.60	1,302.66	1,273.88	1,245.10	1,245.10	1,245.10	1,245.10	1,245.10	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.11	0.11	0.11
17265	0.00	0.00	0.00	0.00	0.00	0.00	0	1,393.49	1,235.50	1,209.72	1,183.93	1,183.93	1,183.93	1,183.93	1,183.93	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12
17266	0.00	0.00	0.00	0.00	0.00	0.00	0	747.49	504.31	467.73	431.16	431.16	431.16	431.16	431.16	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17267	0.08	0.00	0.00	0.00	0.00	0.00	0	2,165.80	1,943.75	1,904.78	1,865.80	1,865.80	1,865.80	1,865.80	1,865.80	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00	0	0.23	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.20	0.20	0.20	0.20	0.20
17268	0.00	0.00	0.00	0.00	0.00	0.00	0	1,709.51	1,451.25	1,414.68	1,378.10	1,378.10	1,378.10	1,320.30	1,320.30	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17269	0.00	0.00	0.00	0.00	0.00	0.00	0	1,539.50	1,330.55	1,294.27	1,258.00	1,258.00	1,258.00	1,258.00	1,258.00	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17270	0.00	0.00	0.00	0.00	0.00	0.00	0	1,702.12	1,436.41	1,388.45	1,340.49	1,340.49	1,340.49	1,340.49	1,340.49	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17271	0.00	0.00	0.00	0.00	0.00	0.00	0	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17272	0.00	0.00	0.00	0.00	0.00	0.00	0	1,770.63	1,512.08	1,474.91	1,437.74	1,437.74	1,437.74	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.15	0.15	0.15	0.15	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17273	0.00	0.00	0.00	0.00	0.00	0.00	0	546.05	373.50	344.73	315.95	315.95	315.95	315.95	315.95	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17274	0.06	0.00	0.00	0.00	0.00	0.00	0	2,149.05	1,911.46	1,879.99	1,848.51	1,848.51	1,848.51	1,790.70	1,690.73	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18
17275	0.06	0.00	0.00	0.00	0.00	0.00	0	1,241.53	985.50	942.63	899.77	899.77	899.77	841.96	841.96	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17276	0.06	0.00	0.00	0.00	0.00	0.00	0	2,720.24	2,483.63	2,441.66	2,399.70	2,399.70	2,399.70	2,399.70	2,399.70	2,043.25	2,043.25	2,016.04	2,016.04	2,016.04	2,016.04	2,016.04	1,974.89	1,974.89	1,974.89	1,974.89	1,974.89	479.19	0.00	0.00	0.00	0.00	0.00	0	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.66	0.66	0.66
17277	0.00	0.00	0.00	0.00	0.00	0.00	0	1,558.72	1,320.77	1,284.20	1,247.62	1,247.62	1,247.62	1,016.39	1,016.39	758.22	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.14	0.13	0.12	0.12	0.12	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10
17278	0.00	0.00	0.00	0.00	0.00	0.00	0	519.21	348.36	316.29	284.21	284.21	284.21	226.41	226.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17279	0.06	0.00	0.00	0.00	0.00	0.00	0	1,993.61	1,793.41	1,758.94	1,724.47	1,724.47	1,724.47	1,724.47	1,724.47	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19
17280	0.00	0.00	0.00	0.00	0.00	0.00	0	1,630.62	1,395.52	1,363.45	1,331.37	1,331.37	1,331.37	1,215.75	1,215.75	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17281	0.00	0.00	0.00	0.00	0.00	0.00	0	655.15	436.20	407.71	379.23	379.23	379.23	321.43	321.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17282	0.00	0.00	0.00	0.00	0.00	0.00	0	667.61	452.48	418.30	384.13	384.13	384.13	384.13	384.13	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17283	0.06	0.00	0.00	0.00	0.00	0.00	0	1,009.54	824.28	789.51	754.74	754.74	754.74	754.74	754.74	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17284	0.06	0.00	0.00	0.00	0.00	0.00	0	1,094.20	879.06	844.89	810.71	810.71	810.71	810.71	810.71	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17285	0.06	0.00	0.00	0.00	0.00	0.00	0	2,177.15	1,912.90	1,865.24	1,817.57	1,817.57	1,817.57	1,817.57	1,817.57	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19
17286	0.00	0.00	0.00	0.00	0.00	0.00	0	579.44	395.24	364.06	332.88	332.88	332.88	332.88	332.88	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17287	0.00	0.00	0.00	0.00	0.00	0.00	0	1,458.99	1,278.47	1,241.30	1,204.13	1,204.13	1,204.13	1,204.13	1,204.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12
17288	0.00	0.00	0.00	0.00	0.00	0.00	0	1,551.96	1,338.66	1,301.49	1,264.32	1,264.32	1,264.32	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17289	0.06	0.00	0.00	0.00	0.00	0.00	0	1,001.87	819.12	788.24	757.36	757.36	757.36	757.36	757.36	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17290	0.00	0.00	0.00	0.00	0.00	0.00	0	1,447.30	1,255.47	1,226.09	1,196.71	1,196.71	1,196.71	1,196.71	1,196.71	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17291	0.00	0.00	0.00	0.00	0.00	0.00	0	786.09	532.64	498.17	463.69	463.69	463.69	463.69	363.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17292	0.00	0.00	0.00	0.00	0.00	0.00	0	603.24	402.90	368.13	333.35	333.35	333.35	275.55	275.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00
17293	0.00	0.00	0.00	0.00	0.00	0.00	0	1,529.91	1,324.64	1,282.37	1,240.11	1,240.11	1,240.11	1,240.11	1,240.11	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17294	0.06	0.00	0.00	0.00	0.00	0.00	0	1,071.52	864.79	822.23	779.66	779.66	779.66	779.66	779.66	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17295	0.00	0.00	0.00	0.00	0.00	0.00	0	1,622.54	1,369.55	1,327.58	1,285.61	1,285.61	1,285.61	1,285.61	1,285.61	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17296	0.06	0.00	0.00	0.00	0.00	0.00	0	1,146.80	931.67	897.49	863.32	863.32	863.32	863.32	863.32	531.79	531.79	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.10	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.06	0.06	0.06
17297	0.06	0.00	0.00	0.00	0.00	0.00	0	1,340.77	1,092.80	1,061.03	1,029.25	1,029.25	1,029.25	913.63	763.68	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17298	0.00	0.00	0.00	0.00	0.00	0.00	0	802.07	521.81	470.86	419.90	419.90	419.90	419.90	419.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17299	0.00	0.00	0.00	0.00	0.00	0.00	0	1,487.79	1,315.25	1,286.47	1,257.69	1,257.69	1,257.69	1,257.69	1,257.69	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17300	0.00	0.00	0.00	0.00	0.00	0.00	0	1,759.31	1,473.98	1,415.22	1,356.47	1,356.47	1,356.47	1,356.47	1,356.47	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17301	0.00	0.00	0.00	0.00	0.00	0.00	0	1,584.48	1,380.71	1,348.34	1,315.97	1,315.97	1,315.97	1,200.35	1,200.35	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.12	0.12	0.12
17302	0.00	0.00	0.00	0.00	0.00	0.00	0	807.27	556.86	516.99	477.12	477.12	477.12	361.51	311.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17303	0.00	0.00	0.00	0.00	0.00	0.00	0	1,467.59	1,268.84	1,234.66	1,200.49	1,200.49	1,200.49	1,200.49	1,200.49	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11
17304	0.06	0.00	0.00	0.00	0.00	0.00	0	1,577.42	1,193.81	1,121.56	1,049.32	1,049.32	1,049.32	1,049.32	1,049.32	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.12	0.10	0.10	0.09	0.09	0.09	0.09	0.09	0.06	0.06	0.06	0.06	0.06
17305	0.08	0.00	0.00	0.00	0.00	0.00	0	1,377.03	1,122.64	1,076.47	1,030.29	1,030.29	1,030.29	914.68	914.68	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00	0	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08
17306	0.00	0.00	0.00	0.00	0.00	0.00	0	1,506.11	1,308.81	1,274.94	1,241.06	1,241.06	1,241.06	1,241.06	1,241.06	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17307	0.00	0.00	0.00	0.00	0.00	0.00	0	642.97	418.40	375.54	332.67	332.67	332.67	332.67	332.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00
17308	0.00	0.00	0.00	0.00	0.00	0.00	0	1,669.37	1,414.93	1,372.66	1,330.39	1,330.39	1,330.39	1,330.39	1,330.39	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17309	0.06	0.00	0.00	0.00	0.00	0.00	0	2,324.48	2,019.33	1,962.98	1,906.63	1,906.63	1,906.63	1,848.82	1,848.82	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.23	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19
17310	0.06	0.00	0.00	0.00	0.00	0.00	0	939.25	778.36	751.98	725.60	725.60	725.60	725.60	725.60	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06
17311	0.00	0.00	0.00	0.00	0.00	0.00	0	1,836.79	1,590.18	1,556.01	1,521.83	1,521.83	1,521.83	1,464.03	1,464.03	1,102.41	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.28	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.12	0.12	0.12	0.12
17312	0.00	0.00	0.00	0.00	0.00	0.00	0	1,666.96	1,452.60	1,421.42	1,390.24	1,390.24	1,390.24	1,274.62	1,274.62	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17313	0.00	0.00	0.00	0.00	0.00	0.00	0	1,695.57	1,431.65	1,394.18	1,356.71	1,356.71	1,356.71	1,356.71	1,356.71	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17314	0.00	0.00	0.00	0.00	0.00	0.00	0	1,777.84	1,485.54	1,435.48	1,385.41	1,385.41	1,385.41	1,385.41	1,385.41	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17315	0.00	0.00	0.00	0.00	0.00	0.00	0	1,565.06	1,347.02	1,312.25	1,277.48	1,277.48	1,277.48	1,277.48	1,277.48	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17316	0.00	0.00	0.00	0.00	0.00	0.00	0	1,631.19	1,390.24	1,347.38	1,304.51	1,304.51	1,304.51	1,304.51	1,304.51	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12
17317	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	0.294	0.294	0.294	0.000	0.000	0.000		3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	0.00	0.00	0.00		0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144
17340	0.00	0.00	0.00	0.00	0.00	0.00		0.00	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	2,140.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93
17341	0.00	0.00	0.00	0.00	0.00	0.00		0.00	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	0.00	0.00	0.00	0.00	0.00	0.00		0.00	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08
17343	0.00	0.00	0.00	0.00	0.00	0.00		0.00	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	0.00	0.00	0.00	0.00	0.00	0.00		0.00	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	21,395.78	21,395.78	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	0.00	0.00	0.00	0.00	0.00	0.00		0.00	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	0.00	0.00	0.00	0.00	0.00	0.00		0.00	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	0.00	0.00	0.00	0.00	0.00	0.00		0.00	86.76	86.76	86.76	86.76	86.76	86.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	0.00	0.00	0.00	0.00	0.00	0.00		0.00	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79
17349	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	0.00	0.00	0.00	0.00	0.00	0.00		0.00	7,103.00	7,103.00	7,103.00	7,103.00	7,103.00	6,938.15	6,938.15	6,938.15	6,938.15	6,938.15	6,938.15	6,272.97	777.98	777.98	777.98	723.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16
17351	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	0.00	0.00	0.00	0.00	0.00	0.00		0.00	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	13,891.64	13,891.64	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71

#	2035	2036	2037	2038	2039	2040	
17353	0.00	0.00	0.00	0.00	0.00	0.00	
17354	0.00	0.00	0.00	0.00	0.00	0.00	
17355	0.00	0.00	0.00	0.00	0.00	0.00	
17356	0.00	0.00	0.00	0.00	0.00	0.00	
17357	0.00	0.00	0.00	0.00	0.00	0.00	
17358	0.00	0.00	0.00	0.00	0.00	0.00	
17359	0.00	0.00	0.00	0.00	0.00	0.00	
17360	0.00	0.00	0.00	0.00	0.00	0.00	
17361	0.00	0.00	0.00	0.00	0.00	0.00	
17362	0.00	0.00	0.00	0.00	0.00	0.00	
17363	0.00	0.00	0.00	0.00	0.00	0.00	
17364	0.00	0.00	0.00	0.00	0.00	0.00	
17365	0.00	0.00	0.00	0.00	0.00	0.00	
17366	0.00	0.00	0.00	0.00	0.00	0.00	
17367	0.00	0.00	0.00	0.00	0.00	0.00	
17368	0.00	0.00	0.00	0.00	0.00	0.00	
17369	0.00	0.00	0.00	0.00	0.00	0.00	
17370	0.00	0.00	0.00	0.00	0.00	0.00	
17371	0.00	0.00	0.00	0.00	0.00	0.00	
17372	0.00	0.00	0.00	0.00	0.00	0.00	
17373	0.00	0.00	0.00	0.00	0.00	0.00	
17374	0.00	0.00	0.00	0.00	0.00	0.00	
17375	0.00	0.00	0.00	0.00	0.00	0.00	
17376	0.00	0.00	0.00	0.00	0.00	0.00	
17377	0.00	0.00	0.00	0.00	0.00	0.00	
17378	0.00	0.00	0.00	0.00	0.00	0.00	
17379	0.00	0.00	0.00	0.00	0.00	0.00	
17380	0.00	0.00	0.00	0.00	0.00	0.00	
17381	0.00	0.00	0.00	0.00	0.00	0.00	
17382	0.00	0.00	0.00	0.00	0.00	0.00	
17383	0.00	0.00	0.00	0.00	0.00	0.00	
17384	0.00	0.00	0.00	0.00	0.00	0.00	
17385	0.00	0.00	0.00	0.00	0.00	0.00	
17386	0.00	0.00	0.00	0.00	0.00	0.00	
17387	0.00	0.00	0.00	0.00	0.00	0.00	
17388	0.00	0.00	0.00	0.00	0.00	0.00	
17389	0.00	0.00	0.00	0.00	0.00	0.00	
17390	0.00	0.00	0.00	0.00	0.00	0.00	
17391	0.00	0.00	0.00	0.00	0.00	0.00	
17392	0.00	0.00	0.00	0.00	0.00	0.00	
17393	0.00	0.00	0.00	0.00	0.00	0.00	
17394	0.00	0.00	0.00	0.00	0.00	0.00	
17395	0.00	0.00	0.00	0.00	0.00	0.00	
17396	0.00	0.00	0.00	0.00	0.00	0.00	
17397	0.00	0.00	0.00	0.00	0.00	0.00	
17398	0.00	0.00	0.00	0.00	0.00	0.00	
17399	4.92	0.00	0.00	0.00	0.00	0.00	
17400	0.00	0.00	0.00	0.00	0.00	0.00	
17401	0.00	0.00	0.00	0.00	0.00	0.00	
17402	0.00	0.00	0.00	0.00	0.00	0.00	
17403	0.00	0.00	0.00	0.00	0.00	0.00	
17404	0.00	0.00	0.00	0.00	0.00	0.00	
17405	0.00	0.00	0.00	0.00	0.00	0.00	
17406	0.00	0.00	0.00	0.00	0.00	0.00	
17407	0.00	0.00	0.00	0.00	0.00	0.00	
17408	0.00	0.00	0.00	0.00	0.00	0.00	
17409	0.00	0.00	0.00	0.00	0.00	0.00	
17410	0.00	0.00	0.00	0.00	0.00	0.00	
17411	0.00	0.00	0.00	0.00	0.00	0.00	
17412	0.00	0.00	0.00	0.00	0.00	0.00	
17413	0.00	0.00	0.00	0.00	0.00	0.00	
17414	0.00	0.00	0.00	0.00	0.00	0.00	
17415	0.00	0.00	0.00	0.00	0.00	0.00	0
17416	0.00	0.00	0.00	0.00	0.00	0.00	0
17417	0.00	0.00	0.00	0.00	0.00	0.00	0
17418	0.00	0.00	0.00	0.00	0.00	0.00	0
17419	0.00	0.00	0.00	0.00	0.00	0.00	0
17420	0.00	0.00	0.00	0.00	0.00	0.00	0
17421	0.00	0.00	0.00	0.00	0.00	0.00	0
17422	0.00	0.00	0.00	0.00	0.00	0.00	0
17423	0.00	0.00	0.00	0.00	0.00	0.00	0
17424	0.00	0.00	0.00	0.00	0.00	0.00	0
17425	0.00	0.00	0.00	0.00	0.00	0.00	0
17426	0.00	0.00	0.00	0.00	0.00	0.00	0
17427	0.00	0.00	0.00	0.00	0.00	0.00	0
17428	0.00	0.00	0.00	0.00	0.00	0.00	0
17429	0.00	0.00	0.00	0.00	0.00	0.00	0
17430	0.00	0.00	0.00	0.00	0.00	0.00	0
17431	0.00	0.00	0.00	0.00	0.00	0.00	0
17432	0.00	0.00	0.00	0.00	0.00	0.00	0
17433	0.00	0.00	0.00	0.00	0.00	0.00	0
17434	0.00	0.00	0.00	0.00	0.00	0.00	0
17435	0.00	0.00	0.00	0.00	0.00	0.00	
17436	0.00	0.00	0.00	0.00	0.00	0.00	
17437	0.00	0.00	0.00	0.00	0.00	0.00	0
17438	0.00	0.00	0.00	0.00	0.00	0.00	0
17439	0.00	0.00	0.00	0.00	0.00	0.00	###
17440	0.00	0.00	0.00	0.00	0.00	0.00	
17441							
17442							
17443							
17444							
17445							
17446							
17447							
17448	0.00	0.00	0.00	0.00	0.00	0.00	
17449	0.00	0.00	0.00	0.00	0.00	0.00	
17450	0.00	0.00	0.00	0.00	0.00	0.00	
17451	0.00	0.00	0.00	0.00	0.00	0.00	
17452	0.00	0.00	0.00	0.00	0.00	0.00	
17453	0.00	0.00	0.00	0.00	0.00	0.00	
17454	0.00	0.00	0.00	0.00	0.00	0.00	
17455	0.00	0.00	0.00	0.00	0.00	0.00	
17456	0.00	0.00	0.00	0.00	0.00	0.00	
17457	1.03	0.00	0.00	0.00	0.00	0.00	
17458	0.67	0.00	0.00	0.00	0.00	0.00	
17459	0.00	0.00	0.00	0.00	0.00	0.00	
17460	0.00	0.00	0.00	0.00	0.00	0.00	
17461	0.00	0.00	0.00	0.00	0.00	0.00	
17462	0.00	0.00	0.00	0.00	0.00	0.00	
17463	0.00	0.00	0.00	0.00	0.00	0.00	
17464	0.00	0.00	0.00	0.00	0.00	0.00	
17465	0.00	0.00	0.00	0.00	0.00	0.00	
17466	0.00	0.00	0.00	0.00	0.00	0.00	
17467	0.00	0.00	0.00	0.00	0.00	0.00	
17468	0.00	0.00	0.00	0.00	0.00	0.00	
17469	0.00	0.00	0.00	0.00	0.00	0.00	
17470	0.00	0.00	0.00	0.00	0.00	0.00	
17471	0.00	0.00	0.00	0.00	0.00	0.00	
17472	0.00	0.00	0.00	0.00	0.00	0.00	

Net Verified Annual Energy Savings at the End-User Level (kWh)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
17353	0.00	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	73,922.15	73,922.15	37,597.34	37,597.34
17354	0.00	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,411.58	62,411.58	62,411.58	62,411.58	38,464.97	38,464.97
17355	0.00	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71
17356	0.00	29,730.82	29,730.82	29,730.82	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21
17357	0.00	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09
17358	0.00	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,070.08	27,070.08	27,070.08	27,070.08	27,070.08	27,070.08
17359	0.00	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09
17360	0.00	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	9,225.81	9,225.81	9,225.81	9,225.81	9,225.81	9,225.81
17361	0.00	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44
17362	0.00	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72
17363	0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	0.00	0.00	0.00	0.00	0.00	0.00
17364	0.00	30,589.19	30,589.19	30,589.19	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28
17365	0.00	42,340.39	41,266.55	41,266.55	41,266.55	41,266.55	39,415.60	38,663.66	38,663.66	38,663.66	38,663.66	38,663.66	37,101.92
17366	0.00	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	82,280.33	82,280.33	82,280.33	82,280.33	72,013.36	64,204.68
17367	0.00	19,839.83	19,839.83	19,839.83	17,265.85	17,265.85	17,265.85	16,658.51	16,658.51	16,658.51	16,658.51	16,658.51	16,658.51
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	0.00	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32
17371	0.00	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	70,181.50	70,181.50
17372	0.00	77,074.54	77,074.54	77,074.54	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	62,816.47	62,816.47
17373	0.00	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	154,496.14	154,496.14	154,496.14	154,496.14	154,496.14	154,496.14
17374	0.00	236,929.17	236,929.17	236,929.17	236,929.17	236,929.17	236,672.64	236,672.64	236,672.64	219,284.74	219,284.74	217,840.13	217,840.13
17375	0.00	3,904.34	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92
17376	0.00	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78
17377	0.00	17,014.24	17,014.24	17,014.24	17,014.24	17,014.24	13,456.95	13,456.95	13,456.95	13,456.95	13,456.95	13,456.95	13,245.83
17378	0.00	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89
17379	0.00	43,959.96	43,959.96	43,959.96	22,558.40	22,558.40	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46
17380	0.00	4,743.05	4,743.05	4,743.05	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	0.00	17,503.01	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	0.00	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	0.00	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,472.75	15,472.75	15,472.75	15,472.75	15,472.75	15,472.75
17390	0.00	48,489.00	48,489.00	48,489.00	48,489.00	48,489.00	44,584.66	44,584.66	44,584.66	44,584.66	44,584.66	41,053.40	41,053.40
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	115.68	115.68	115.68	115.68	115.68	115.68
17393	0.00	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	202.45	202.45	202.45	202.45	202.45	202.45
17394	0.00	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05
17395	0.00	6,508.97	6,508.97	6,508.97	6,508.97	6,508.97	4,425.50	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13
17396	0.00	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	11,756.40	11,756.40	11,756.40	11,756.40
17397	0.00	2,169.08	2,169.08	2,169.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	0.00	23,619.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	7,280.12
17399	0.00	25,248.06	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	0.00	49,107.91	46,000.63	46,000.63	46,000.63	46,000.63	43,773.71	43,773.71	43,773.71	43,773.71	43,773.71	43,773.71	43,426.66
17402	0.00	12,407.12	12,407.12	12,407.12	12,407.12	12,407.12	11,337.04	11,018.91	11,018.91	10,903.23	10,903.23	10,903.23	10,353.73
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	0.00	61,659.63	61,659.63	61,659.63	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	55,615.14
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	0.00	21,604.01	21,535.47	21,535.47	21,535.47	21,535.47	21,535.47	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	0.00	64,146.84	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87
17414	0.00	16,803.12	16,803.12	16,803.12	16,803.12	16,803.12	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96
17415	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17416	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17417	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17418	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17419	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17420	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17421	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17422	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17423	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17424	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17425	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17426	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17427	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17428	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17429	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17430	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17431	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17432	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17433	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17434	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0.00	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,783.06	2,783.06	2,783.06
17438	0.00	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,272.44	887,272.44	869,975.15	856,335.94	854,802.06
17439	0.00	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########
17440	0.00	###########	###########	###########	###########	###########	###########	###########	###########	0.00	0.00	0.00	0.00
17441													
17442													
17443													
17444													
17445													
17446													
17447													
17448	12,335	12,335	12,335	12,335	12,335	12,335	11,281	11,281	11,281	7,951	0	0	0
17449	828	828	828	828	828	828	828	828	828	828	828	828	828
17450	153,125	153,125	153,125	153,125	153,125	153,125	140,036	140,036	140,036	98,699	0	0	0
17451	0	0	0	0	0	0	0	0	0	0	0	0	0
17452	0	0	0	0	0	0	0	0	0	0	0	0	0
17453	0	0	0	0	0	0	0	0	0	0	0	0	0
17454	0	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236
17455	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930
17456	0	3,912	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	2,268
17457	0	576	576	576	576	576	576	576	576	576	576	576	576
17458	0	313	313	313	313	313	313	313	313	313	313	313	313
17459	0	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304
17460	0	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095
17461	0	7,193	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	4,170
17462	0	757	165	165	165	165	165	165	165	165	165	165	165
17463	0	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360
17464	0	13,406	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	7,772
17465	0	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	5,478	5,478	5,478	5,478
17466	0	16,687	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	10,627
17467	0	279,730	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	162,162
17468	0	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	0	0	0	0
17469	0	349	334	334	334	334	334	334	334	334	334	334	202
17470	0	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938
17471	0	1,676,320	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,067,579
17472	0	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	0

#	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17353	9,717.47	9,717.47	9,717.47	9,717.47	9,717.47	9,717.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	38,464.97	38,464.97	38,464.97	35,167.97	35,167.97	35,167.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	25,971.08	25,971.08	25,971.08	25,971.08	25,971.08	25,971.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	49,744.17	49,744.17	49,744.17	3,036.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	13,968.86	13,968.86	6,102.34	6,102.34	5,437.15	5,437.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	76,409.36	76,409.36	76,409.36	23,107.90	23,107.90	23,107.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	2,371.52	2,371.52	2,371.52	2,371.52	2,371.52	2,371.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	3,441.60	3,441.60	3,441.60	3,441.60	3,441.60	3,441.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	41,212.47	41,212.47	41,212.47	33,461.63	33,461.63	33,461.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	20,869.13	20,869.13	20,869.13	1,824.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	34,441.19	34,441.19	34,441.19	15,758.20	15,758.20	15,758.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	52,289.22	52,289.22	43,699.67	36,671.86	36,671.86	36,671.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	8,936.60	8,936.60	8,936.60	8,936.60	8,936.60	8,936.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	63,383.04	63,383.04	63,383.04	1,824.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	54,718.59	54,718.59	54,718.59	54,718.59	54,718.59	54,718.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	122,104.58	122,104.58	122,104.58	109,437.17	103,248.07	103,248.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	217,840.13	180,841.17	180,841.17	117,817.04	117,817.04	117,817.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	2,167.92	2,167.92	2,167.92	1,271.37	461.58	461.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	13,245.83	13,245.83	13,245.83	11,568.41	11,568.41	11,568.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	8,097.89	8,097.89	8,097.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	18,509.46	18,509.46	18,509.46	7,519.47	7,519.47	7,519.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	12,091.07	12,091.07	12,091.07	11,940.68	11,940.68	11,940.68	11,921.25	11,921.25	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	1,850.95	1,850.95	1,850.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	12,117.91	12,117.91	12,117.91	11,047.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	41,053.40	41,053.40	41,053.40	9,341.49	9,188.21	9,188.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	115.68	115.68	115.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	202.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	3,644.05	3,644.05	3,644.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	10,064.52	10,064.52	10,064.52	8,123.92	7,097.22	7,097.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	4,619.38	4,619.38	4,619.38	4,619.38	4,549.97	4,549.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	16,492.51	4,114.31	4,114.31	4,114.31	4,114.31	4,114.31	1,619.58	1,619.58	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	43,426.66	43,426.66	31,713.64	19,451.13	19,451.13	19,451.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	9,804.23	9,804.23	9,804.23	9,804.23	9,341.49	9,341.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	53,532.82	53,532.82	53,532.82	39,448.28	38,783.10	38,783.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	12,251.82	12,251.82	12,251.82	885.85	18.22	18.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	52,987.08	52,987.08	52,987.08	3,185.07	3,185.07	3,185.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	9,515.02	9,515.02	9,515.02	9,515.02	9,515.02	9,515.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	2,783.06	2,783.06	1,855.20	1,855.20	1,230.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	854,802.06	851,803.34	615,881.87	615,881.87	307,570.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	###########	###########	###########	###########	###########	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441													
17442													
17443													
17444													
17445													
17446													
17447													
17448	0	0	0	0	0	0	0	0	0	0	0	0	0
17449	828	828	391	0	0	0	0	0	0	0	0	0	0
17450	0	0	0	0	0	0	0	0	0	0	0	0	0
17451	0	0	0	0	0	0	0	0	0	0	0	0	0
17452	0	0	0	0	0	0	0	0	0	0	0	0	0
17453	0	0	0	0	0	0	0	0	0	0	0	0	0
17454	206,236	206,236	203,218	0	0	0	0	0	0	0	0	0	0
17455	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0
17456	0	0	0	0	0	0	0	0	0	0	0	0	0
17457	576	576	576	576	576	576	576	576	0	0	0	0	0
17458	313	313	313	313	313	313	313	313	0	0	0	0	0
17459	0	0	0	0	0	0	0	0	0	0	0	0	0
17460	19,095	19,095	18,816	0	0	0	0	0	0	0	0	0	0
17461	0	0	0	0	0	0	0	0	0	0	0	0	0
17462	0	0	0	0	0	0	0	0	0	0	0	0	0
17463	115,360	115,360	7,956	0	0	0	0	0	0	0	0	0	0
17464	0	0	0	0	0	0	0	0	0	0	0	0	0
17465	0	0	0	0	0	0	0	0	0	0	0	0	0
17466	0	0	0	0	0	0	0	0	0	0	0	0	0
17467	0	0	0	0	0	0	0	0	0	0	0	0	0
17468	0	0	0	0	0	0	0	0	0	0	0	0	0
17469	0	0	0	0	0	0	0	0	0	0	0	0	0
17470	0	0	0	0	0	0	0	0	0	0	0	0	0
17471	0	0	0	0	0	0	0	0	0	0	0	0	0
17472	0	0	0	0	0	0	0	0	0	0	0	0	0

Net Verified Annual Peak Demand Savings at the End-User Level (kW)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
17353	0.00	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06
17354	0.00	22.17	22.17	22.17	22.17	22.17	22.17	22.06	22.06	22.06	22.06	22.06	22.06
17355	0.00	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01
17356	0.00	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67
17357	0.00	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34
17358	0.00	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04
17359	0.00	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27
17360	0.00	6.37	6.37	6.37	6.37	6.37	6.37	5.75	5.75	5.75	5.75	5.75	5.75
17361	0.00	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73
17362	0.00	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80
17363	0.00	0.93	0.93	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00
17364	0.00	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18
17365	0.00	16.43	15.73	15.73	15.73	15.73	14.91	14.43	14.43	14.43	14.43	14.43	13.32
17366	0.00	39.42	39.42	39.42	39.42	39.42	39.42	36.82	36.82	36.82	36.82	36.82	33.37
17367	0.00	12.70	12.70	12.70	12.70	12.70	12.70	12.31	12.31	12.31	12.31	12.31	12.31
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	0.00	16.15	16.15	16.15	16.15	16.15	16.15	16.02	16.02	16.02	16.02	16.02	16.02
17371	0.00	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72
17372	0.00	52.98	52.98	52.98	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73
17373	0.00	128.38	128.38	128.38	128.38	128.38	128.38	122.02	122.02	122.02	122.02	122.02	122.02
17374	0.00	89.50	89.50	89.50	89.50	89.50	89.39	89.39	89.39	89.39	89.39	89.39	89.39
17375	0.00	1.36	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59
17376	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	0.00	2.92	2.92	2.92	2.92	2.92	2.92	0.11	0.11	0.11	0.11	0.11	0.11
17393	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	0.00	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03
17395	0.00	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34
17396	0.00	18.25	18.25	18.25	18.25	18.25	18.25	18.25	18.25	15.02	15.02	15.02	15.02
17397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	0.00	31.16	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	0.00	62.32	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04
17402	0.00	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	0.00	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	82.35
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	0.00	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35
17415	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17416	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17417	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17418	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17419	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17420	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17421	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17422	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17423	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17424	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17425	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17426	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17427	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17428	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17429	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17430	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17431	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17432	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17433	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17434	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0.00	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18
17438	0.00	57.31	57.31	57.31	57.31	57.31	57.31	57.31	57.31	57.31	56.22	54.14	54.14
17439	0.00	351.16	351.16	351.16	351.16	351.16	351.16	351.16	351.15	351.15	350.49	338.66	338.66
17440	0.00	129.77	129.77	129.77	129.77	129.77	129.77	129.77	129.77	0.00	0.00	0.00	0.00
17441													
17442													
17443													
17444													
17445													
17446													
17447													
17448	1.96	1.96	1.96	1.96	1.96	1.96	1.79	1.79	1.79	1.26	0.00	0.00	0.00
17449	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86
17450	34.41	34.41	34.41	34.41	34.41	34.41	31.47	31.47	31.47	22.18	0.00	0.00	0.00
17451	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17452	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17453	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17454	0.00	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54
17455	0.00	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39
17456	0.00	0.93	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.54
17457	0.00	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76
17458	0.00	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
17459	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17460	0.00	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42
17461	0.00	2.21	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	1.28
17462	0.00	0.09	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
17463	0.00	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01
17464	0.00	4.47	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	2.59
17465	0.00	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.62	0.62	0.62	0.62
17466	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17467	0.00	52.55	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	30.47
17468	0.00	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00
17469	0.00	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.07
17470	0.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17471	0.00	204.54	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	130.26
17472	0.00	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.00

#	2035	2036	2037	2038	2039	2040
17473	0.00	0.00	0.00	0.00	0.00	0.00
17474	0.00	0.00	0.00	0.00	0.00	0.00
17475	0.00	0.00	0.00	0.00	0.00	0.00
17476	0.00	0.00	0.00	0.00	0.00	0.00
17477	0.00	0.00	0.00	0.00	0.00	0.00
17478	0.00	0.00	0.00	0.00	0.00	0.00
17479	0.00	0.00	0.00	0.00	0.00	0.00
17480	0.00	0.00	0.00	0.00	0.00	0.00
17481	2.06	0.00	0.00	0.00	0.00	0.00
17482	0.00	0.00	0.00	0.00	0.00	0.00
17483	0.00	0.00	0.00	0.00	0.00	0.00
17484	0.00	0.00	0.00	0.00	0.00	0.00
17485	0.00	0.00	0.00	0.00	0.00	0.00
17486	0.00	0.00	0.00	0.00	0.00	0.00
17487	0.73	0.00	0.00	0.00	0.00	0.00
17488	0.00	0.00	0.00	0.00	0.00	0.00
17489	1.15	0.00	0.00	0.00	0.00	0.00
17490	0.00	0.00	0.00	0.00	0.00	0.00
17491	0.00	0.00	0.00	0.00	0.00	0.00
17492	0.00	0.00	0.00	0.00	0.00	0.00
17493	0.00	0.00	0.00	0.00	0.00	0.00
17494	0.00	0.00	0.00	0.00	0.00	0.00
17495	0.00	0.00	0.00	0.00	0.00	0.00
17496	0.00	0.00	0.00	0.00	0.00	0.00
17497	0.00	0.00	0.00	0.00	0.00	0.00
17498	0.00	0.00	0.00	0.00	0.00	0.00
17499	0.00	0.00	0.00	0.00	0.00	0.00
17500	0.00	0.00	0.00	0.00	0.00	0.00
17501	0.00	0.00	0.00	0.00	0.00	0.00
17502	1.09	0.00	0.00	0.00	0.00	0.00
17503	0.00	0.00	0.00	0.00	0.00	0.00
17504	0.00	0.00	0.00	0.00	0.00	0.00
17505	0.00	0.00	0.00	0.00	0.00	0.00
17506	0.00	0.00	0.00	0.00	0.00	0.00
17507	0.00	0.00	0.00	0.00	0.00	0.00
17508	1.09	0.00	0.00	0.00	0.00	0.00
17509	0.00	0.00	0.00	0.00	0.00	0.00
17510	0.00	0.00	0.00	0.00	0.00	0.00
17511	0.00	0.00	0.00	0.00	0.00	0.00
17512	0.00	0.00	0.00	0.00	0.00	0.00
17513	0.00	0.00	0.00	0.00	0.00	0.00
17514	0.00	0.00	0.00	0.00	0.00	0.00
17515	0.00	0.00	0.00	0.00	0.00	0.00
17516	0.00	0.00	0.00	0.00	0.00	0.00
17517	0.00	0.00	0.00	0.00	0.00	0.00
17518	0.00	0.00	0.00	0.00	0.00	0.00
17519	0.00	0.00	0.00	0.00	0.00	0.00
17520	0.00	0.00	0.00	0.00	0.00	0.00
17521	0.00	0.00	0.00	0.00	0.00	0.00
17522	0.00	0.00	0.00	0.00	0.00	0.00
17523	0.00	0.00	0.00	0.00	0.00	0.00
17524	0.00	0.00	0.00	0.00	0.00	0.00
17525	0.00	0.00	0.00	0.00	0.00	0.00
17526	0.00	0.00	0.00	0.00	0.00	0.00
17527	0.00	0.00	0.00	0.00	0.00	0.00
17528	1.51	0.00	0.00	0.00	0.00	0.00
17529	0.00	0.00	0.00	0.00	0.00	0.00
17530	0.00	0.00	0.00	0.00	0.00	0.00
17531	0.00	0.00	0.00	0.00	0.00	0.00
17532	0.00	0.00	0.00	0.00	0.00	0.00
17533	0.00	0.00	0.00	0.00	0.00	0.00
17534	0.00	0.00	0.00	0.00	0.00	0.00
17535	0.00	0.00	0.00	0.00	0.00	0.00
17536	0.00	0.00	0.00	0.00	0.00	0.00
17537	0.00	0.00	0.00	0.00	0.00	0.00
17538	0.00	0.00	0.00	0.00	0.00	0.00
17539	0.00	0.00	0.00	0.00	0.00	0.00
17540	0.00	0.00	0.00	0.00	0.00	0.00
17541	0.00	0.00	0.00	0.00	0.00	0.00
17542	0.00	0.00	0.00	0.00	0.00	0.00
17543	0.00	0.00	0.00	0.00	0.00	0.00
17544	0.00	0.00	0.00	0.00	0.00	0.00
17545	0.00	0.00	0.00	0.00	0.00	0.00
17546	0.00	0.00	0.00	0.00	0.00	0.00
17547	0.00	0.00	0.00	0.00	0.00	0.00
17548	0.00	0.00	0.00	0.00	0.00	0.00
17549	0.00	0.00	0.00	0.00	0.00	0.00
17550	0.00	0.00	0.00	0.00	0.00	0.00
17551	0.00	0.00	0.00	0.00	0.00	0.00
17552	0.00	0.00	0.00	0.00	0.00	0.00
17553	0.00	0.00	0.00	0.00	0.00	0.00
17554	0.00	0.00	0.00	0.00	0.00	0.00
17555	0.00	0.00	0.00	0.00	0.00	0.00
17556	0.85	0.00	0.00	0.00	0.00	0.00
17557	0.00	0.00	0.00	0.00	0.00	0.00
17558	0.00	0.00	0.00	0.00	0.00	0.00
17559	1.27	0.00	0.00	0.00	0.00	0.00
17560	0.00	0.00	0.00	0.00	0.00	0.00
17561	0.00	0.00	0.00	0.00	0.00	0.00
17562	0.00	0.00	0.00	0.00	0.00	0.00
17563	0.00	0.00	0.00	0.00	0.00	0.00
17564	0.00	0.00	0.00	0.00	0.00	0.00
17565	8.10	0.00	0.00	0.00	0.00	0.00
17566	0.00	0.00	0.00	0.00	0.00	0.00
17567	0.00	0.00	0.00	0.00	0.00	0.00
17568	0.00	0.00	0.00	0.00	0.00	0.00
17569	0.00	0.00	0.00	0.00	0.00	0.00
17570	0.00	0.00	0.00	0.00	0.00	0.00
17571	0.00	0.00	0.00	0.00	0.00	0.00
17572	0.00	0.00	0.00	0.00	0.00	0.00
17573	0.00	0.00	0.00	0.00	0.00	0.00
17574	0.00	0.00	0.00	0.00	0.00	0.00
17575	0.00	0.00	0.00	0.00	0.00	0.00
17576	0.00	0.00	0.00	0.00	0.00	0.00
17577	0.00	0.00	0.00	0.00	0.00	0.00
17578	0.00	0.00	0.00	0.00	0.00	0.00
17579	0.00	0.00	0.00	0.00	0.00	0.00
17580	0.00	0.00	0.00	0.00	0.00	0.00
17581	0.00	0.00	0.00	0.00	0.00	0.00
17582	0.00	0.00	0.00	0.00	0.00	0.00
17583	0.00	0.00	0.00	0.00	0.00	0.00
17584	0.00	0.00	0.00	0.00	0.00	0.00
17585	0.00	0.00	0.00	0.00	0.00	0.00
17586	0.00	0.00	0.00	0.00	0.00	0.00
17587	0.00	0.00	0.00	0.00	0.00	0.00
17588	0.00	0.00	0.00	0.00	0.00	0.00
17589	0.00	0.00	0.00	0.00	0.00	0.00
17590	0.00	0.00	0.00	0.00	0.00	0.00
17591	0.00	0.00	0.00	0.00	0.00	0.00
17592	0.73	0.00	0.00	0.00	0.00	0.00

Net Verified Annual Energy Savings at the End-User Level (kWh)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17473	0	536,675	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	311,116	0	0	0	0	0	0	0	0	0	0	0	0	0
17474	0	4,187	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	2,427	0	0	0	0	0	0	0	0	0	0	0	0	0
17475	0	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	2,113	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17476	0	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	0	0	0	0	0	0	0	0	0	0	0	0	0
17477	0	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	786	0	0	0	0	0	0	0	0	0	0	0	0	0
17478	0	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	1,865	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17479	0	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	0	0	0	0	0	0	0	0	0	0	0	0	0
17480	0	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	0	0	0	0	0	0	0	0	0	0	0	0	0
17481	0	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	0	0	0	0	0
17482	0	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	1,840	0	0	0	0	0	0	0	0	0	0
17483	0	53,036	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	30,745	0	0	0	0	0	0	0	0	0	0	0	0	0
17484	0	66,868	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	38,764	0	0	0	0	0	0	0	0	0	0	0	0	0
17485	0	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	0	0	0	0	0	0	0	0	0	0	0	0	0
17486	0	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	0	0	0	0	0	0	0	0	0	0	0	0	0
17487	0	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	0	0	0	0	0
17488	0	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	5,225	2,001	0	0	0	0	0	0	0	0	0	0	0	0	0
17489	0	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	0	0	0	0	0
17490	0	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	0	0	0	0	0	0	0	0	0	0	0	0	0
17491	0	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	0	0	0	0	0	0	0	0	0	0	0	0	0
17492	0	2,332	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	1,352	0	0	0	0	0	0	0	0	0	0	0	0	0
17493	0	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17494	0	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	5,114	5,114	0	0	0	0	0	0	0	0	0	0	0	0	0
17495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17496	0	5,543	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	3,213	0	0	0	0	0	0	0	0	0	0	0	0	0
17497	0	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	0	0	0	0	0	0	0	0	0	0	0	0	0
17498	0	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	0	0	0	0	0	0	0	0	0	0	0	0	0
17499	0	16,322	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	9,462	0	0	0	0	0	0	0	0	0	0	0	0	0
17500	0	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	0	0	0	0	0	0	0	0	0	0	0	0	0
17501	0	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	5,591	0	0	0	0	0	0	0	0	0	0
17502	0	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	0	0	0	0	0
17503	0	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	0	0	0	0	0	0	0	0	0	0	0	0	0
17504	0	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	0	0	0	0	0	0	0	0	0	0	0	0	0
17505	0	8,025	8,025	8,025	8,025	8,025	8,025	8,025	8,025	7,916	7,916	7,916	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17506	0	9,951	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	5,768	0	0	0	0	0	0	0	0	0	0	0	0	0
17507	0	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	0	0	0	0	0	0	0	0	0	0	0	0	0
17508	0	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	0	0	0	0	0
17509	0	73,428	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	46,763	0	0	0	0	0	0	0	0	0	0	0	0	0
17510	0	13,340	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	7,733	0	0	0	0	0	0	0	0	0	0	0	0	0
17511	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0
17512	0	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	0	0	0	0	0	0	0	0	0	0	0	0	0
17513	0	8,381	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	4,858	0	0	0	0	0	0	0	0	0	0	0	0	0
17514	0	404,207	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	234,323	0	0	0	0	0	0	0	0	0	0	0	0	0
17515	0	7,753	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	4,494	0	0	0	0	0	0	0	0	0	0	0	0	0
17516	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0	0
17517	0	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	0	0	0	0	0	0	0	0	0	0	0	0	0
17518	0	52,708	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	30,555	0	0	0	0	0	0	0	0	0	0	0	0	0
17519	0	8,362	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	2,089	292	0	0	0	0	0	0	0	0	0	0	0	0	0
17520	0	680	680	680	680	680	680	680	680	680	680	680	680	0	0	0	0	0	0	0	0	0	0	0	0	0
17521	0	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	42,181	0	0	0	0	0	0	0	0	0	0
17522	0	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	0	0	0	0	0	0	0	0	0	0	0	0	0
17523	0	2,040	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,182	0	0	0	0	0	0	0	0	0	0	0	0	0
17524	0	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	0	0	0	0	0	0	0	0	0	0	0	0	0
17525	0	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	0	0	0	0	0	0	0	0	0	0	0	0	0
17526	0	691	691	691	691	691	691	691	691	691	691	691	691	0	0	0	0	0	0	0	0	0	0	0	0	0
17527	0	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	0	0	0	0	0	0	0	0	0	0	0	0	0
17528	0	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	0	0	0	0	0
17529	0	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	0	0	0	0	0	0	0	0	0	0	0	0	0
17530	0	46,009	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	26,672	0	0	0	0	0	0	0	0	0	0	0	0	0
17531	0	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	7,415	0	0	0	0	0	0	0	0	0	0
17532	0	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	0	0	0	0	0	0	0	0	0	0	0	0	0
17533	0	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	0	0	0	0	0	0	0	0	0	0	0	0	0
17534	0	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	0	0	0	0	0	0	0	0	0	0	0	0	0
17535	0	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	5,122	0	0	0	0	0	0	0	0	0	0	0	0	0
17536	0	6,638	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	3,848	0	0	0	0	0	0	0	0	0	0	0	0	0
17537	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	0	0	0	0	0	0	0	0	0	0	0	0	0
17538	0	4,973	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	2,883	0	0	0	0	0	0	0	0	0	0	0	0	0
17539	0	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	0	0	0	0	0	0	0	0	0	0	0	0	0
17540	0	1,284	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	744	0	0	0	0	0	0	0	0	0	0	0	0	0
17541	0	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	0	0	0	0	0	0	0	0	0	0	0	0	0
17542	0	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17543	0	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,515	0	0	0	0	0	0	0	0	0	0
17544	0	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	9,982	0	0	0	0	0	0	0	0	0	0
17545	0	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	0	0	0	0	0	0	0	0	0	0	0	0	0
17546	0	1,915	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,110	0	0	0	0	0	0	0	0	0	0	0	0	0
17547	0	139	139	139	139	139	139	139	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17548	0	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,580	0	0	0	0	0	0	0	0	0	0
17549	0	5,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17550	0	14,369	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	8,330	0	0	0	0	0	0	0	0	0	0	0	0	0
17551	0	943	943	943	943	943	943	943	943	943	943	943	943	0	0	0	0	0	0	0	0	0	0	0	0	0
17552	0	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	0	0	0	0	0	0	0	0	0	0	0	0	0
17553	0	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	0	0	0	0	0	0	0	0	0	0	0	0	0
17554	0	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	0	0	0	0	0	0	0	0	0	0	0	0	0
17555	0	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	1,823	0	0	0	0	0	0	0	0	0	0
17556	0	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	0	0	0	0	0
17557	0	29,341	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	17,009	0	0	0	0	0	0	0	0	0	0	0	0	0
17558	0	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	0	0	0	0	0	0	0	0	0	0	0	0	0
17559	0	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	0	0	0	0	0
17560	0	98,209	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	56,933	0	0	0	0	0	0	0	0	0	0	0	0	0
17561	0	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	0	0	0	0	0	0	0	0	0	0	0	0	0
17562	0	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	0	0	0	0	0	0	0	0	0	0	0	0	0
17563	0	32,376	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	18,769	0	0	0	0	0	0	0	0	0	0	0	0	0
17564	0	12,624	12,624	12,624	12,624	12,624	12,624	12,624	12,624	10,955	10,955	10,955	10,955	0	0	0	0	0	0	0	0	0	0	0	0	0
17565	0	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	0	0	0	0	0
17566	0	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17567	0	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17568	0	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	0	0	0	0	0	0	0	0	0	0	0	0	0
17569	0	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	420	0	0	0	0	0	0	0	0	0	0
17570	0	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	0	0	0	0	0	0	0	0	0	0	0	0	0
17571	0	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	2,984	0	0	0	0	0	0	0	0	0	0
17572	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0
17573	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0
17574	0	117,613	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	68,181	0	0	0	0	0	0	0	0	0	0	0	0	0
17575	0	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	0	0	0	0	0	0	0	0	0	0	0	0	0
17576	0	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	0	0	0	0	0	0	0	0	0	0	0	0	0
17577	0	1,043	998	998	998	998	998	998	998	998	998	998	605	0	0	0	0	0	0	0	0	0	0	0	0	0
17578	0	7,784	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	4,512	0	0	0	0	0	0	0	0	0	0	0	0	0
17579	0	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	3,913	0	0	0	0	0	0	0	0	0	0
17580	0	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	0	0	0	0	0	0	0	0	0	0	0	0	0
17581	0	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	0	0	0	0	0	0	0	0	0	0	0	0	0
17582	0	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	0	0	0	0	0	0	0	0	0	0	0	0	0
17583	0	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17584	0	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17585	0	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	0	0	0	0	0	0	0	0	0	0	0	0	0
17586	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0	0
17587	0	10,971	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	6,360	0	0	0	0	0	0	0	0	0	0	0	0	0
17588	0	325	325	325	325	325	325	325	325	325	325	325	325	0	0	0	0	0	0	0	0	0	0	0	0	0
17589	0	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	0	0	0	0	0	0	0	0	0	0	0	0	0
17590	0	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17591	0	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17592	0	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	0	0	0	0	0

Net Verified Annual Peak Demand Savings at the End-User Level (kW)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
17473	0.00	76.44	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	44.31
17474	0.00	0.46	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.27
17475	0.00	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.24	0.00
17476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17477	0.00	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.09
17478	0.00	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.21	0.00
17479	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17480	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17481	0.00	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52
17482	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17483	0.00	7.59	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	4.40
17484	0.00	21.98	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	12.74
17485	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17486	0.00	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95
17487	0.00	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54
17488	0.00	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.59	0.22
17489	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
17490	0.00	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68
17491	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17492	0.00	0.52	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.30
17493	0.00	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	0.00
17494	0.00	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.57	0.57
17495	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17496	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17497	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17498	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17499	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17501	0.00	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10
17502	0.00	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81
17503	0.00	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84
17504	0.00	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24
17505	0.00	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.91	0.91	0.91	0.00
17506	0.00	1.05	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.61
17507	0.00	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14
17508	0.00	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81
17509	0.00	11.05	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	7.04
17510	0.00	1.69	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	0.98
17511	0.00	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39
17512	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17513	0.00	1.92	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.11
17514	0.00	57.19	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	33.15
17515	0.00	2.27	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	1.31
17516	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17517	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17518	0.00	7.96	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	4.62
17519	0.00	0.96	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.24	0.03
17520	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
17521	0.00	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46
17522	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17523	0.00	0.58	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.34
17524	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20
17525	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17526	0.00	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
17527	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17528	0.00	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12
17529	0.00	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31
17530	0.00	6.39	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	3.71
17531	0.00	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68
17532	0.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
17533	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17534	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17535	0.00	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.53
17536	0.00	2.09	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	1.21
17537	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17538	0.00	1.34	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	0.77
17539	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17540	0.00	0.35	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20
17541	0.00	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48
17542	0.00	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	0.00
17543	0.00	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75
17544	0.00	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47
17545	0.00	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
17546	0.00	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.10
17547	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00
17548	0.00	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
17549	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17550	0.00	1.51	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	0.88
17551	0.00	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11
17552	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17553	0.00	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21
17554	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17555	0.00	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
17556	0.00	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63
17557	0.00	3.02	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	1.75
17558	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17559	0.00	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94
17560	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17561	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17562	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17563	0.00	3.37	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	1.95
17564	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00
17565	0.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
17566	0.00	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	0.00
17567	0.00	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	0.00
17568	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17569	0.00	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18
17570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17571	0.00	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79
17572	0.00	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
17573	0.00	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
17574	0.00	16.32	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	9.46
17575	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17576	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
17577	0.00	0.35	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20
17578	0.00	1.80	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.04
17579	0.00	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84
17580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17581	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17582	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17583	0.00	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	0.00
17584	0.00	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	0.00
17585	0.00	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18
17586	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17587	0.00	3.20	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	1.85
17588	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17589	0.00	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39
17590	0.00	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	0.00
17591	0.00	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	0.00
17592	0.00	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54

#	2035	2036	2037	2038	2039	2040	Net Verified Annual Energy Savings at the End-User Level (kWh) 2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
17593	0.00	0.00	0.00	0.00	0.00	0.00	0	62,674	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	36,333
17594	0.00	0.00	0.00	0.00	0.00	0.00	0	37,002	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	23,565
17595	0.00	0.00	0.00	0.00	0.00	0.00	0	127,875	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	74,131
17596	0.00	0.00	0.00	0.00	0.00	0.00	0	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	0
17597	0.00	0.00	0.00	0.00	0.00	0.00	0	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966
17598	0.00	0.00	0.00	0.00	0.00	0.00	0	18,344	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	10,634
17599	0.00	0.00	0.00	0.00	0.00	0.00	0	834	834	834	834	834	834	834	834	0	0	0	0
17600	0.00	0.00	0.00	0.00	0.00	0.00	0	23,880	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	13,844
17601	0.00	0.00	0.00	0.00	0.00	0.00	0	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	0
17602	0.00	0.00	0.00	0.00	0.00	0.00	0	980	937	937	937	937	937	937	937	937	937	937	568
17603	0.00	0.00	0.00	0.00	0.00	0.00	0	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006
17604	0.00	0.00	0.00	0.00	0.00	0.00	0	33,251	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	19,276
17605	0.00	0.00	0.00	0.00	0.00	0.00	0	32,441	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	18,807
17606	0.00	0.00	0.00	0.00	0.00	0.00	0	28,655	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	16,612
17607	0.00	0.00	0.00	0.00	0.00	0.00	0	132,520	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	76,823
17608	0.00	0.00	0.00	0.00	0.00	0.00	0	319,601	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	185,276
17609	0.00	0.00	0.00	0.00	0.00	0.00	0	236	236	236	236	236	236	236	236	236	236	236	236
17610	0.00	0.00	0.00	0.00	0.00	0.00	0	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893
17611	0.00	0.00	0.00	0.00	0.00	0.00	0	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	0
17612	0.00	0.00	0.00	0.00	0.00	0.00	0	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452
17613	0.00	0.00	0.00	0.00	0.00	0.00	0	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	0
17614	0.00	0.00	0.00	0.00	0.00	0.00	0	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	0
17615	0.00	0.00	0.00	0.00	0.00	0.00	0	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	0
17616	1.21	0.00	0.00	0.00	0.00	0.00	0	728	728	728	728	728	728	728	728	728	728	728	728
17617	0.00	0.00	0.00	0.00	0.00	0.00	0	22,233	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	14,159
17618	0.00	0.00	0.00	0.00	0.00	0.00	0	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197
17619	0.00	0.00	0.00	0.00	0.00	0.00	0	854	854	854	854	854	854	854	854	854	854	854	854
17620	0.00	0.00	0.00	0.00	0.00	0.00	0	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566
17621	0.00	0.00	0.00	0.00	0.00	0.00	0	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817
17622	0.00	0.00	0.00	0.00	0.00	0.00	0	4,104	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	2,614
17623	0.00	0.00	0.00	0.00	0.00	0.00	0	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695
17624	0.00	0.00	0.00	0.00	0.00	0.00	0	28,967	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	18,448
17625	0.00	0.00	0.00	0.00	0.00	0.00	0	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964
17626	0.00	0.00	0.00	0.00	0.00	0.00	0	794	794	794	794	794	794	794	794	794	794	794	794
17627	0.00	0.00	0.00	0.00	0.00	0.00	0	123,325	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	78,541
17628	0.00	0.00	0.00	0.00	0.00	0.00	0	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453
17629	0.00	0.00	0.00	0.00	0.00	0.00	0	9,965	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	6,346
17630	0.00	0.00	0.00	0.00	0.00	0.00	0	24,181	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	15,400
17631	0.00	0.00	0.00	0.00	0.00	0.00	0	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017
17632	0.00	0.00	0.00	0.00	0.00	0.00	0	32,502	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	20,699
17633	0.00	0.00	0.00	0.00	0.00	0.00	0	5,379	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	3,426
17634	0.00	0.00	0.00	0.00	0.00	0.00	0	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458
17635	0.00	0.00	0.00	0.00	0.00	0.00	0	85,587	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	54,507
17636	0.00	0.00	0.00	0.00	0.00	0.00	0	3,324	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	2,117
17637	0.00	0.00	0.00	0.00	0.00	0.00	0	10,152	10,152	10,152	10,152	10,152	2,601	2,601	2,601	2,601	2,601	2,391	2,391
17638	0.00	0.00	0.00	0.00	0.00	0.00	0	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116
17639	0.00	0.00	0.00	0.00	0.00	0.00	0	7,944	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	5,059
17640	0.00	0.00	0.00	0.00	0.00	0.00	0	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006
17641	0.00	0.00	0.00	0.00	0.00	0.00	0	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985
17642	0.00	0.00	0.00	0.00	0.00	0.00	0	33,882	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	21,578
17643	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
17644	0.00	0.00	0.00	0.00	0.00	0.00	0	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965
17645	0.00	0.00	0.00	0.00	0.00	0.00	0	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	0	0
17646	0.00	0.00	0.00	0.00	0.00	0.00	0	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531
17647	0.00	0.00	0.00	0.00	0.00	0.00	0	31,418	31,418	31,418	31,418	31,418	14,193	14,193	14,193	14,193	14,193	0	0
17648	0.00	0.00	0.00	0.00	0.00	0.00	0	23,361	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	14,878
17649	0.00	0.00	0.00	0.00	0.00	0.00	0	985	985	985	985	985	0	0	0	0	0	0	0
17650	0.00	0.00	0.00	0.00	0.00	0.00	0	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210
17651	0.00	0.00	0.00	0.00	0.00	0.00	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002
17652	0.00	0.00	0.00	0.00	0.00	0.00	0	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185
17653	0.00	0.00	0.00	0.00	0.00	0.00	0	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086
17654	0.00	0.00	0.00	0.00	0.00	0.00	0	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439
17655	0.00	0.00	0.00	0.00	0.00	0.00	0	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145
17656	0.00	0.00	0.00	0.00	0.00	0.00	0	437	437	437	437	437	437	437	437	437	437	437	437
17657	0.00	0.00	0.00	0.00	0.00	0.00	0	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627
17658	0.00	0.00	0.00	0.00	0.00	0.00	0	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451
17659	0.00	0.00	0.00	0.00	0.00	0.00	0	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46,071.96	46,071.96	46,071.96	46,071.96	46,071.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	0.00	0.00	0.00	0.00	0.00	0.00	0.00	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94
17663	0.00	0.00	0.00	0.00	0.00	0.00	0.00	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92
Total	28.42	0.29	0.29	0.00	0.00	0.00	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########	###########

#	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17593	0	0	0	0	0	0	0	0	0	0	0	0	0
17594	0	0	0	0	0	0	0	0	0	0	0	0	0
17595	0	0	0	0	0	0	0	0	0	0	0	0	0
17596	0	0	0	0	0	0	0	0	0	0	0	0	0
17597	0	0	0	0	0	0	0	0	0	0	0	0	0
17598	0	0	0	0	0	0	0	0	0	0	0	0	0
17599	0	0	0	0	0	0	0	0	0	0	0	0	0
17600	0	0	0	0	0	0	0	0	0	0	0	0	0
17601	0	0	0	0	0	0	0	0	0	0	0	0	0
17602	0	0	0	0	0	0	0	0	0	0	0	0	0
17603	0	0	0	0	0	0	0	0	0	0	0	0	0
17604	0	0	0	0	0	0	0	0	0	0	0	0	0
17605	0	0	0	0	0	0	0	0	0	0	0	0	0
17606	0	0	0	0	0	0	0	0	0	0	0	0	0
17607	0	0	0	0	0	0	0	0	0	0	0	0	0
17608	0	0	0	0	0	0	0	0	0	0	0	0	0
17609	0	0	0	0	0	0	0	0	0	0	0	0	0
17610	0	0	0	0	0	0	0	0	0	0	0	0	0
17611	0	0	0	0	0	0	0	0	0	0	0	0	0
17612	0	0	0	0	0	0	0	0	0	0	0	0	0
17613	0	0	0	0	0	0	0	0	0	0	0	0	0
17614	0	0	0	0	0	0	0	0	0	0	0	0	0
17615	0	0	0	0	0	0	0	0	0	0	0	0	0
17616	728	728	728	728	728	728	728	728	0	0	0	0	0
17617	0	0	0	0	0	0	0	0	0	0	0	0	0
17618	243,197	243,197	16,772	0	0	0	0	0	0	0	0	0	0
17619	0	0	0	0	0	0	0	0	0	0	0	0	0
17620	53,566	53,566	3,694	0	0	0	0	0	0	0	0	0	0
17621	0	0	0	0	0	0	0	0	0	0	0	0	0
17622	0	0	0	0	0	0	0	0	0	0	0	0	0
17623	0	0	0	0	0	0	0	0	0	0	0	0	0
17624	0	0	0	0	0	0	0	0	0	0	0	0	0
17625	2,964	2,964	204	0	0	0	0	0	0	0	0	0	0
17626	794	794	55	0	0	0	0	0	0	0	0	0	0
17627	0	0	0	0	0	0	0	0	0	0	0	0	0
17628	28,453	28,453	1,962	0	0	0	0	0	0	0	0	0	0
17629	0	0	0	0	0	0	0	0	0	0	0	0	0
17630	0	0	0	0	0	0	0	0	0	0	0	0	0
17631	29,017	29,017	2,001	0	0	0	0	0	0	0	0	0	0
17632	0	0	0	0	0	0	0	0	0	0	0	0	0
17633	0	0	0	0	0	0	0	0	0	0	0	0	0
17634	34,458	34,458	2,376	0	0	0	0	0	0	0	0	0	0
17635	0	0	0	0	0	0	0	0	0	0	0	0	0
17636	0	0	0	0	0	0	0	0	0	0	0	0	0
17637	0	0	0	0	0	0	0	0	0	0	0	0	0
17638	0	0	0	0	0	0	0	0	0	0	0	0	0
17639	0	0	0	0	0	0	0	0	0	0	0	0	0
17640	1,006	1,006	69	0	0	0	0	0	0	0	0	0	0
17641	2,985	2,985	206	0	0	0	0	0	0	0	0	0	0
17642	0	0	0	0	0	0	0	0	0	0	0	0	0
17643	0	0	0	0	0	0	0	0	0	0	0	0	0
17644	0	0	0	0	0	0	0	0	0	0	0	0	0
17645	0	0	0	0	0	0	0	0	0	0	0	0	0
17646	0	0	0	0	0	0	0	0	0	0	0	0	0
17647	0	0	0	0	0	0	0	0	0	0	0	0	0
17648	0	0	0	0	0	0	0	0	0	0	0	0	0
17649	0	0	0	0	0	0	0	0	0	0	0	0	0
17650	3,210	3,210	221	0	0	0	0	0	0	0	0	0	0
17651	0	0	0	0	0	0	0	0	0	0	0	0	0
17652	0	0	0	0	0	0	0	0	0	0	0	0	0
17653	0	0	0	0	0	0	0	0	0	0	0	0	0
17654	4,439	4,439	306	0	0	0	0	0	0	0	0	0	0
17655	0	0	0	0	0	0	0	0	0	0	0	0	0
17656	437	437	30	0	0	0	0	0	0	0	0	0	0
17657	0	0	0	0	0	0	0	0	0	0	0	0	0
17658	0	0	0	0	0	0	0	0	0	0	0	0	0
17659	1,293	1,293	1,274	0	0	0	0	0	0	0	0	0	0
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	490.94	490.94	490.94	490.94	490.94	490.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17663	335.92	335.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	###########	###########	###########	###########	###########	862,448.85	172,833.27	41,855.08	3,038.00	3,038.00	0.00	0.00	0.00

#	Net Verified Annual Peak Demand Savings at the End-User Level (kW) 2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
17593	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17594	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17595	0.00	28.95	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	16.78
17596	0.00	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.00
17597	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17598	0.00	5.35	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	3.10
17599	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00
17600	0.00	2.50	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	1.45
17601	0.00	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.00
17602	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17603	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17604	0.00	11.62	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	6.74
17605	0.00	11.33	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	6.57
17606	0.00	10.00	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	5.79
17607	0.00	21.36	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	12.38
17608	0.00	52.48	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	30.42
17609	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
17610	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17611	0.00	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	0.00
17612	0.00	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59
17613	0.00	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	0.00
17614	0.00	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	0.00
17615	0.00	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	0.00
17616	0.00	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90
17617	0.00	3.91	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	2.49
17618	0.00	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04
17619	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
17620	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17621	0.00	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18
17622	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17623	0.00	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30
17624	0.00	2.02	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.29
17625	0.00	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21
17626	0.00	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77
17627	0.00	26.74	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	17.03
17628	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17629	0.00	1.63	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.04
17630	0.00	3.51	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	2.24
17631	0.00	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25
17632	0.00	3.45	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.20
17633	0.00	0.79	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.50
17634	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17635	0.00	42.99	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	27.38
17636	0.00	0.70	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.45
17637	0.00	0.51	0.51	0.51	0.51	0.51	0.02	0.02	0.02	0.02	0.02	0.00	0.00
17638	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20
17639	0.00	2.70	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	1.72
17640	0.00	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90
17641	0.00	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67
17642	0.00	8.44	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	5.37
17643	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17644	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17645	0.00	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.00	0.00
17646	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17647	0.00	5.46	5.46	5.46	5.46	5.46	2.69	2.69	2.69	2.69	2.69	0.00	0.00
17648	0.00	3.95	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	2.52
17649	0.00	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17650	0.00	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41
17651	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17652	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17653	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17654	0.00	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74
17655	0.00	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
17656	0.00	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58
17657	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17658	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17659	0.00	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
17663	0.00	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total	345.88	3,074.17	3,028.37	3,028.18	3,042.40	3,042.40	3,023.45	3,009.03	3,007.33	2,815.05	2,738.77	2,694.86	2,117.12

Project R

*													
	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17116	0.75	0.75	0.75	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00
17117	7.89	7.89	7.87	4.06	4.06	4.06	4.06	0.00	0.00	0.00	0.00	0.00	0.00
17118	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17119	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17121	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17123	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00
17124	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17125	1.07	1.07	1.07	1.07	1.07	1.07	1.07	0.00	0.00	0.00	0.00	0.00	0.00
17126	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17128	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00
17129	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.00	0.00	0.00	0.00	0.00	0.00
17130	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17131	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	2.41	2.41	2.41	2.41	2.41	2.41	2.41	0.00	0.00	0.00	0.00	0.00	0.00
17134	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	58.62	58.62	46.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17136	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17137	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	1.35	1.35	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17139	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17140	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17141	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17142	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17145	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17146	8.41	8.41	8.41	8.41	8.41	8.41	8.41	0.00	0.00	0.00	0.00	0.00	0.00
17147	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17150	4.45	4.45	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17151	2.45	2.45	2.45	2.45	2.45	2.45	2.45	0.00	0.00	0.00	0.00	0.00	0.00
17152	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17153	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00
17154	2.60	2.60	2.60	2.60	2.60	2.60	2.60	0.00	0.00	0.00	0.00	0.00	0.00
17155	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17156	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	26.71	26.71	20.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17161	11.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17162	12.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17163	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17164	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17165	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17166	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17167	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17168	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17169	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17170	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17171	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17172	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17173	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17174	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17175	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17176	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17177	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17178	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17179	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17180	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17181	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17182	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17183	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17184	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17185	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17186	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17187	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17188	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17189	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17190	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17191	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17192	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17193	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17194	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17195	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17196	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17197	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17198	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17199	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17200	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17201	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17202	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17203	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17204	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17205	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17206	0.35	0.35	0.35	0.35	0.35	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17207	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17208	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17209	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17210	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17211	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17212	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17213	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17214	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17215	0.20	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17216	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17217	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17220	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17221	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17222	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17223	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17224	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17225	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17226	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17227	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17228	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17229	0.10	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17230	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17231	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17232	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#													
	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17233	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.00	0.00	0.00	0.00	0.00	0.00
17234	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17235	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17236	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17237	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17238	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17239	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17240	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17241	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17242	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17243	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17244	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17245	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17246	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17247	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17248	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17249	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17250	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17251	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17252	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17253	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17254	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17255	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17256	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00
17257	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17258	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17259	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17260	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17261	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17262	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17263	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17264	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17265	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17266	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17267	0.20	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17268	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17269	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17270	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17271	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17272	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17273	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17274	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17275	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17276	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.06	0.00	0.00	0.00	0.00	0.00
17277	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17278	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17279	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17280	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17281	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17282	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17283	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17284	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17285	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17286	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17287	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17288	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17289	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17290	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17291	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17292	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17293	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17294	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17295	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17296	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17297	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17298	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17299	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17300	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17301	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17302	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17303	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17304	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17305	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17306	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17307	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17308	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17309	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17310	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17311	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17312	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17313	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17314	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17315	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17316	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17317	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.000	0.000	0.000
17340	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	18.08	18.08	18.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17343	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	7.79	7.79	7.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17349	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17351	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	22.71	22.71	22.71	22.71	22.71	22.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#													
	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17353	4.82	4.82	4.82	4.82	4.82	4.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	22.06	22.06	22.06	22.06	22.06	22.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	8.01	8.01	8.01	8.01	8.01	8.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	15.45	15.45	15.45	15.45	15.45	15.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	1.34	1.34	1.34	1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	8.58	8.58	3.02	3.02	2.68	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	16.26	16.26	16.26	16.26	16.26	16.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	0.75	0.75	0.75	0.75	0.75	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	2.84	2.84	2.84	2.84	2.84	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	19.56	19.56	19.56	19.56	19.56	19.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	10.98	10.98	10.98	10.98	10.98	10.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	22.91	22.91	19.13	19.13	19.13	19.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	5.52	5.52	5.52	5.52	5.52	5.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	16.02	16.02	16.02	16.02	16.02	16.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	42.61	42.61	42.61	42.61	42.61	42.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	93.53	93.53	93.53	93.53	90.80	90.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	89.39	89.39	89.39	89.39	89.39	89.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	0.59	0.59	0.59	0.59	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	7.03	7.03	7.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	3.34	3.34	3.34	3.34	3.34	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	15.02	15.02	15.02	14.13	13.69	13.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	16.63	16.63	16.63	16.63	16.63	16.63	11.13	11.13	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	57.04	57.04	37.01	25.88	25.88	25.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	20.03	20.03	20.03	20.03	20.03	20.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	77.90	77.90	77.90	77.90	77.90	77.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	13.35	13.35	13.35	13.35	13.35	13.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0.18	0.18	0.12	0.12	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	54.14	54.11	39.30	39.30	19.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	338.66	338.30	301.84	301.84	127.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441													
17442													
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17445													
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17447													
17448	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17449	0.86	0.86	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17450	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17451	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17452	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17453	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17454	58.54	58.54	57.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17455	24.39	24.39	24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17456	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17457	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.00	0.00	0.00	0.00	0.00
17458	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.00	0.00	0.00	0.00	0.00
17459	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17460	5.42	5.42	5.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17461	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17462	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17463	6.01	6.01	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17464	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17465	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17466	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17467	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17468	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17469	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17470	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17471	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17472	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#													
	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17473	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17474	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17475	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17477	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17478	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17479	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17480	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17481	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	0.00	0.00	0.00	0.00	0.00
17482	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17483	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17484	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17485	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17486	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17487	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00
17488	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17489	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00
17490	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17491	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17492	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17493	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17494	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17495	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17496	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17497	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17498	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17499	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17501	13.10	13.10	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17502	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
17503	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17504	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17505	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17506	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17507	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17508	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
17509	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17510	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17511	24.39	24.39	24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17512	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17513	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17514	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17515	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17516	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17517	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17518	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17519	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17520	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17521	23.46	23.46	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17522	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17523	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17524	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17525	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17526	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17527	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17528	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	0.00	0.00	0.00	0.00	0.00
17529	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17530	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17531	29.68	29.68	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17532	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17533	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17534	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17535	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17536	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17537	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17538	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17539	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17540	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17541	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17542	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17543	1.75	1.75	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17544	18.47	18.47	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17545	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17546	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17547	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17548	6.50	6.50	6.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17549	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17550	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17551	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17552	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17553	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17554	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17555	6.70	6.70	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17556	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00
17557	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17558	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17559	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.00	0.00	0.00	0.00	0.00
17560	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17561	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17562	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17563	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17564	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17565	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	0.00	0.00	0.00	0.00	0.00
17566	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17567	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17568	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17569	1.18	1.18	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17571	3.79	3.79	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17572	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17573	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17574	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17575	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17576	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17577	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17578	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17579	3.84	3.84	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17581	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17582	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17583	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17584	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17585	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17586	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17587	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17588	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17589	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17590	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17591	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17592	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00

#													
	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17593	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17594	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17595	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17596	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17597	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17598	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17599	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17601	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17602	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17603	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17604	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17605	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17606	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17607	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17608	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17609	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17610	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17611	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17612	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17613	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17614	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17615	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17616	**0.90**	**0.90**	**0.90**	**0.90**	**0.90**	**0.90**	**0.90**	**0.90**	0.00	0.00	0.00	0.00	0.00
17617	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17618	**31.04**	**31.04**	**2.14**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17619	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17620	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17621	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17622	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17623	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17624	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17625	**5.21**	**5.21**	**0.36**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17626	**0.77**	**0.77**	**0.05**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17627	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17628	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17629	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17630	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17631	**0.25**	**0.25**	**0.02**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17632	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17633	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17634	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17635	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17636	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17637	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17638	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17639	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17640	**0.90**	**0.90**	**0.06**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17641	**2.67**	**2.67**	**0.18**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17642	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17643	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17644	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17645	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17646	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17647	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17648	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17649	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17650	**3.41**	**3.41**	**0.24**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17651	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17652	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17653	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17654	**8.74**	**8.74**	**0.60**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17655	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17656	**0.58**	**0.58**	**0.04**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17657	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17658	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17659	**1.47**	**1.47**	**1.45**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	**0.08**	**0.08**	**0.08**	**0.08**	**0.08**	**0.08**	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17663	**0.04**	**0.04**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	**1,510.19**	**1,479.13**	**1,225.77**	**972.55**	**770.52**	**621.51**	**57.54**	**28.90**	**0.14**	**0.14**	**0.00**	**0.00**	**0.00**

Appendix M

2011-2014 Persistence Report

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031	Net Annual Summer Peak Demand Savings (kW) 2032	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW) 2040	Net Annual Energy Savings (kWh) 2011	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013
2_2011	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2011	10	10	10	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,795.75	11,795.75	11,796
1_2011	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2011	22	22	22	22	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	165,482.38	165,482.38	165,482
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	26	26	26	26	24	22	18	18	22	10	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	456,747.75	456,747.75	456,748
4_2011	Tier 1	Consumer	Conservation Instant Cou	ENW	Residen	EE	2011	18	18	18	18	17	16	13	13	16	9	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	292,536.56	292,536.56	292,537
3_2011	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2011	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	698	587	0	0	0	0	0	0	0	0	0	0	0	0	1,305,397.42	1,305,397.42	1,305,397
7_2011	Tier 1	Consumer	Residential Demand Resp	ENW	Residen	DR	2011	348	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-	0
6_2011	Tier 1	Consumer	Retailer Co-op	ENW	Residen	EE	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-	0
15_2011	Tier 1	Business	Demand Response 3 (pat	ENW	Comme	DR	2011	235	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9,180.01	-	0
10_2011	Tier 1	Business	Direct Install Lighting	ENW	Comme	EE	2011	662	658	658	357	356	356	66	65	65	65	57	57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,713,037.53	1,701,347.63	1,701,348
9_2011	Tier 1	Business	Retrofit	ENW	Comme	EE	2011	250	250	250	250	250	250	250	250	204	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,326,534.49	1,326,534.49	1,326,534
20_2011	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2011	84	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,946.91	-	0
19_2011	Tier 1	Industrial	Retrofit	ENW	Industri	EE	2011	62	62	62	62	62	62	62	62	62	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	414,514.59	414,514.59	414,515
24_2011	Tier 1	Pre-2011 I	Electricity Retrofit Incent	ENW	Comme	EE	2011	361	361	361	361	361	361	361	361	361	361	361	361	361	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,461,077.79	2,461,077.79	2,461,078
28_2011	Tier 1	Pre-2011 I	EnWin Green Suites	ENW	Comme	EE	2011	317	317	317	317	317	317	317	317	317	317	317	317	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	834,131.78	834,131.78	834,132
25_2011	Tier 1	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	29,977.24	29,977.24	29,977
14_2011	Tier 1	Business	Commercial Demand Res	ENW	Comme	DR	2011	21.12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-	0
	TOTAL-should equal verified 2011-2014 verified summary							**3,121**	**2,429**	**2,429**	**2,121**	**2,110**	**2,089**	**1,792**	**1,791**	**1,751**	**1,471**																							**9,025,360.21**	**8,999,543.38**	**8,999,543.38**
	Less DR because COS does not include							-688	0	0	0	0	0	0	0	0	0																							99.71%	99.71%
	Total-value to be used in calculating persistence worksheet							**2,432**	**2,429**	**2,429**	**2,121**	**2,110**	**2,089**	**1,792**	**1,791**	**1,751**	**1,471**																										
									99.85%	99.85%	87.20%	86.73%	85.89%	73.67%	73.64%	71.98%	60.50%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

PLUS ADJUSTMENTS FROM:

2012

2013

2014

2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038	Net Annual Energy Savings (kWh) 2039	Net Annual Energy Savings (kWh) 2040	Rate Allocation Percentages for Energy Savings	
																																			Residential	General Service <50 kW
2_2011	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2011	6,182	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
1_2011	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2011	165,378	130,938	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	456,748	417,434	374,485	282,338	281,308	363,571	116,667	42,008	36,978	36,978	27,310	27,310	24,814	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
4_2011	Tier 1	Consumer	Conservation Instant Cou	ENW	Residen	EE	2011	292,537	269,183	243,669	190,631	189,412	238,279	91,608	29,495	23,882	23,882	22,062	22,062	21,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	
3_2011	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2011	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,305,397	1,205,377	0	0	0	0	0	0	0	0	0	0	0	0	100%	
7_2011	Tier 1	Consumer	Residential Demand Resp	ENW	Residen	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6_2011	Tier 1	Consumer	Retailer Co-op	ENW	Residen	EE	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15_2011	Tier 1	Business	Demand Response 3 (pa	ENW	Comme	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10_2011	Tier 1	Business	Direct Install Lighting	ENW	Comme	EE	2011	883,071	882,428	882,089	188,998	188,692	188,692	188,692	134,076	134,076	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		100%
9_2011	Tier 1	Business	Retrofit	ENW	Comme	EE	2011	1,326,534	1,326,534	1,326,534	1,326,534	1,326,534	1,153,089	84,325	84,325	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		20%
20_2011	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
19_2011	Tier 1	Industrial	Retrofit	ENW	Industri	EE	2011	414,515	414,515	414,515	414,515	414,515	414,515	32,403	32,403	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		2%
24_2011	Tier 1	Pre-2011 I	Electricity Retrofit Incent	ENW	Comme	EE	2011	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	2,461,078	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		1%
28_2011	Tier 1	Pre-2011 I	EnWin Green Suites	ENW	Comme	EE	2011	834,132	834,132	834,132	834,132	834,132	834,132	834,132	834,132	834,132	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
25_2011	Tier 1	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	29,977	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	0	0	0		
14_2011	Tier 1	Business	Commercial Demand Res	ENW	Comme	DR	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

TOTAL-should equal verified 2011-2014 verified summary **8,175,548.83** **8,071,616.40** **7,871,876.29** **7,033,599.97** **7,031,044.26** **6,988,729.28** **5,144,278.68**

Less DR because COS does not include 90.58% 89.43% 87.22% 77.93% 77.90% 77.43% 57.00%

Total-value to be used in calculating persistence worksheet

YELLOW SHADED AREA INDICATES IN

PLUS ADJUSTMENTS FROM:

2012

2013

2014

2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, howe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persiste
Energy savings are annual savings in IESO reports prior to 2016 and will not requi

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Rate Allocation Percentages for Peak Demand						2011 Savings								2012 Savings					
								General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS
2_2011	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2011							11,795.75	-	-	-	-	-	-	-	11,795.75	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2011							165,482.38	-	-	-	-	-	-	-	165,482.38	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011							456,747.75	-	-	-	-	-	-	-	456,747.75	-	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Cou	ENW	Residen	EE	2011							292,536.56	-	-	-	-	-	-	-	292,536.56	-	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2011							1,305,397.42	-	-	-	-	-	-	-	1,305,397.42	-	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Resp	ENW	Residen	DR	2011							-	-	-	-	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENW	Residen	EE	2011							-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (pai	ENW	Comme	DR	2011							-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENW	Comme	EE	2011							-	1,713,037.53	-	-	-	-	-	-	-	1,701,347.63	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENW	Comme	EE	2011	87%						-	261,327.30	2,605.63	-	-	-	-	-	-	261,327.30	2,605.63	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2011							-	-	-	-	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENW	Industri	EE	2011	98%						-	6,632.23	732.15	-	-	-	-	-	-	6,632.23	732.15	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incent	ENW	Comme	EE	2011	79%		20%				-	22,149.70	3,401.76	-	884.02	-	-	-	-	22,149.70	3,401.76	-	884.02	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENW	Comme	EE	2011	14%		86%				-	-	523.25	-	3,281.84	-	-	-	-	-	523.25	-	3,281.84	-
25_2011	Tier 1	Pre-2011 F	High Performance New C	ENW	Comme	EE	2011	100%						-	-	70.04	-	-	-	-	-	-	-	70.04	-	-	-
14_2011	Tier 1	Business	Commercial Demand Res	ENW	Comme	DR	2011																				
	TOTAL-should equal verified 2011-2014 verified summary																										
	Less DR because COS does not include							PUT FIELD. SOURCE IS FROM C.R. FILES																			
	Total-value to be used in calculating persistence worksheet													**2,231,959.87**	**2,003,146.76**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**2,231,959.87**	**1,991,456.86**	**7,332.83**	**-**	**4,165.86**	**-**
	PLUS ADJUSTMENTS FROM:																										
	2012													(118,720.11)	97,574.74	139.13	-	-	-	-	-	(118,720.11)	97,574.74	139.13	-	-	-
	2013													-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2014													-	-	58.91	-	-	-	-	-	11,875.00	-	58.91	-	-	-
	2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS													**2,113,239.76**	**2,100,721.50**	**7,530.88**	**-**	**4,165.86**	**-**	**-**	**-**	**2,125,114.76**	**2,089,031.60**	**7,530.88**	**-**	**4,165.86**	**-**
	DISTRIBUTION RATES													0.0198	0.0161	4.6248	1.9205	2.1689	2.5128	(0.0462)	-	0.0198	0.0161	4.5984	1.9214	2.1683	2.6075
	LOST REVENUE													**41,771.71**	**33,751.59**	**34,829.07**	**-**	**9,035.20**	**-**	**-**	**-**	**42,006.44**	**33,563.77**	**34,629.75**	**-**	**9,032.84**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, howe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persiste
Energy savings are annual savings in IESO reports prior to 2016 and will not requi

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2013 Savings							2014 Savings						
								Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
2_2011	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2011	-	-	11,795.75	-	-	-	-	-	-	-	6,182.05	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2011	-	-	165,482.38	-	-	-	-	-	-	-	165,378.37	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	-	-	456,747.75	-	-	-	-	-	-	-	456,747.75	-	-	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Cou	ENW	Residen	EE	2011	-	-	292,536.56	-	-	-	-	-	-	-	292,536.56	-	-	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2011	-	-	1,305,397.42	-	-	-	-	-	-	-	1,305,397.42	-	-	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Resp	ENW	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (pa	ENW	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENW	Comme	EE	2011	-	-	-	1,701,347.63	-	-	-	-	-	-	-	883,070.79	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENW	Comme	EE	2011	-	-	-	261,327.30	2,605.63	-	-	-	-	-	-	261,327.30	2,605.63	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENW	Industri	EE	2011	-	-	-	6,632.23	732.15	-	-	-	-	-	-	6,632.23	732.15	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incent	ENW	Comme	EE	2011	-	-	-	22,149.70	3,401.76	-	884.02	-	-	-	-	22,149.70	3,401.76	-	884.02	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENW	Comme	EE	2011	-	-	-	-	523.25	-	3,281.84	-	-	-	-	-	523.25	-	3,281.84	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New C	ENW	Comme	EE	2011	-	-	-	-	70.04	-	-	-	-	-	-	-	70.04	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Res	ENW	Comme	DR	2011																	
		TOTAL-should equal verified 2011-2014 verified summary																						
		Less DR because COS does not include																						
		Total-value to be used in calculating persistence worksheet						**-**	**-**	**2,231,959.87**	**1,991,456.86**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**2,226,242.15**	**1,173,180.02**	**7,332.83**	**-**	**4,165.86**	**-**	**-**
		PLUS ADJUSTMENTS FROM:																						
		2012						-	-	(118,720.11)	95,905.58	139.13	-	-	-	-	-	(118,720.11)	78,851.68	139.13	-	-	-	-
		2013						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		2014						-	-	11,875.00	-	58.91	-	-	-	-	-	11,813.40	-	58.91	-	-	-	-
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**-**	**2,125,114.76**	**2,087,362.44**	**7,530.88**	**-**	**4,165.86**	**-**	**-**	**-**	**2,119,335.44**	**1,252,031.69**	**7,530.88**	**-**	**4,165.86**	**-**	**-**
		DISTRIBUTION RATES						(0.0799)	-	0.0199	0.0162	4.6228	1.9316	2.1798	2.7180	(0.0815)	-	0.0200	0.0163	4.6656	1.9495	2.2002	2.7436	(0.0796)
		LOST REVENUE						**-**	**-**	**42,218.95**	**33,745.69**	**34,813.75**	**-**	**9,080.74**	**-**	**-**	**-**	**42,457.35**	**20,449.85**	**35,135.82**	**-**	**9,165.73**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, howe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persiste
Energy savings are annual savings in IESO reports prior to 2016 and will not requi

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2015 Savings								2016 Savings							
								Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
2_2011	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2011	-	130,938.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	-	417,433.81	-	-	-	-	-	-	-	374,484.98	-	-	-	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Cou	ENW	Residen	EE	2011	-	269,182.50	-	-	-	-	-	-	-	243,669.18	-	-	-	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2011	-	1,305,397.42	-	-	-	-	-	-	-	1,305,397.42	-	-	-	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Resp	ENW	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (pa	ENW	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENW	Comme	EE	2011	-	-	882,428.40	-	-	-	-	-	-	-	882,088.83	-	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENW	Comme	EE	2011	-	-	261,327.30	2,605.63	-	-	-	-	-	-	261,327.30	2,605.63	-	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENW	Industri	EE	2011	-	-	6,632.23	732.15	-	-	-	-	-	-	6,632.23	732.15	-	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incent	ENW	Comme	EE	2011	-	-	22,149.70	3,401.76	-	884.02	-	-	-	-	22,149.70	3,401.76	-	884.02	-	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENW	Comme	EE	2011	-	-	-	523.25	-	3,281.84	-	-	-	-	-	523.25	-	3,281.84	-	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New C	ENW	Comme	EE	2011	-	-	-	70.04	-	-	-	-	-	-	-	70.04	-	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Res	ENW	Comme	DR	2011																	
			TOTAL-should equal verified 2011-2014 verified summary																					
			Less DR because COS does not include																					
			Total-value to be used in calculating persistence worksheet					**-**	**2,122,952.12**	**1,172,537.63**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**1,923,551.57**	**1,172,198.06**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**
			PLUS ADJUSTMENTS FROM:																					
			2012					-	(118,720.11)	78,851.68	139.13	-	-	-	-	-	(122,187.73)	78,851.68	14.88	-	-	-	-	-
			2013					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			2014					-	11,691.16	-	52.99	-	-	-	-	-	10,677.14	-	52.99	-	-	-	-	-
			2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS					**-**	**2,015,923.17**	**1,251,389.30**	**7,524.96**	**-**	**4,165.86**	**-**	**-**	**-**	**1,812,040.99**	**1,251,049.73**	**7,400.71**	**-**	**4,165.86**	**-**	**-**	**-**
			DISTRIBUTION RATES					-	0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172	0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-
			LOST REVENUE					**-**	**40,788.85**	**20,689.64**	**35,450.83**	**-**	**9,257.24**	**-**	**-**	**-**	**31,227.51**	**21,017.64**	**35,399.30**	**-**	**9,406.10**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, howe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persiste
Energy savings are annual savings in IESO reports prior to 2016 and will not requi

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2017 Savings								2018 Savings								
								Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
2_2011	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	282,337.80	-	-	-	-	-	-	-	281,307.85	-	-	-	-	-	-	-	363,570.62
4_2011	Tier 1	Consumer	Conservation Instant Cou	ENW	Residen	EE	2011	190,631.15	-	-	-	-	-	-	-	189,411.55	-	-	-	-	-	-	-	238,278.94
3_2011	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2011	1,305,397.42	-	-	-	-	-	-	-	1,305,397.42	-	-	-	-	-	-	-	1,305,397.42
7_2011	Tier 1	Consumer	Residential Demand Resp	ENW	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (pa	ENW	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENW	Comme	EE	2011	-	188,997.71	-	-	-	-	-	-	-	188,691.56	-	-	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENW	Comme	EE	2011	-	261,327.30	2,605.63	-	-	-	-	-	-	261,327.30	2,605.63	-	-	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENW	Industri	EE	2011	-	6,632.23	732.15	-	-	-	-	-	-	6,632.23	732.15	-	-	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incent	ENW	Comme	EE	2011	-	22,149.70	3,401.76	-	884.02	-	-	-	-	22,149.70	3,401.76	-	884.02	-	-	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENW	Comme	EE	2011	-	-	523.25	-	3,281.84	-	-	-	-	-	523.25	-	3,281.84	-	-	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New C	ENW	Comme	EE	2011	-	-	70.04	-	-	-	-	-	-	-	70.04	-	-	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Res	ENW	Comme	DR	2011																	
		TOTAL-should equal verified 2011-2014 verified summary																						
		Less DR because COS does not include																						
		Total-value to be used in calculating persistence worksheet						**1,778,366.37**	**479,106.94**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**1,776,116.82**	**478,800.78**	**7,332.83**	**-**	**4,165.86**	**-**	**-**	**-**	**1,907,246.97**
		PLUS ADJUSTMENTS FROM:																						
		2012						(137,889.16)	23,250.28	14.88	-	-	-	-	-	(137,895.82)	23,250.28	14.88	-	-	-	-	-	(137,895.82)
		2013						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		2014						9,948.50	-	52.99	-	-	-	-	-	9,478.47	-	52.99	-	-	-	-	-	9,196.47
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**1,650,425.71**	**502,357.22**	**7,400.71**	**-**	**4,165.86**	**-**	**-**	**-**	**1,647,699.46**	**502,051.06**	**7,400.71**	**-**	**4,165.86**	**-**	**-**	**-**	**1,778,547.62**
		DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, howe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persiste
Energy savings are annual savings in IESO reports prior to 2016 and will not requi

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	2019 Savings							2020 Savings							
								General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
2_2011	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2011	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2011	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	-	-	-	-	-	-	-	116,666.64	-	-	-	-	-	-	-
4_2011	Tier 1	Consumer	Conservation Instant Cou	ENW	Residen	EE	2011	-	-	-	-	-	-	-	91,608.07	-	-	-	-	-	-	-
3_2011	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2011	-	-	-	-	-	-	-	1,305,397.42	-	-	-	-	-	-	-
7_2011	Tier 1	Consumer	Residential Demand Resp	ENW	Residen	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6_2011	Tier 1	Consumer	Retailer Co-op	ENW	Residen	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2011	Tier 1	Business	Demand Response 3 (pai	ENW	Comme	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2011	Tier 1	Business	Direct Install Lighting	ENW	Comme	EE	2011	188,691.56	-	-	-	-	-	-	-	188,691.56	-	-	-	-	-	-
9_2011	Tier 1	Business	Retrofit	ENW	Comme	EE	2011	227,158.60	2,119.94	-	-	-	-	-	-	16,612.04	9.45	-	-	-	-	-
20_2011	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19_2011	Tier 1	Industrial	Retrofit	ENW	Industri	EE	2011	6,632.23	732.15	-	-	-	-	-	-	518.45	42.64	-	-	-	-	-
24_2011	Tier 1	Pre-2011 F	Electricity Retrofit Incent	ENW	Comme	EE	2011	22,149.70	3,401.76	-	884.02	-	-	-	-	22,149.70	3,401.76	-	884.02	-	-	-
28_2011	Tier 1	Pre-2011 F	EnWin Green Suites	ENW	Comme	EE	2011	-	523.25	-	3,281.84	-	-	-	-	-	523.25	-	3,281.84	-	-	-
25_2011	Tier 1	Pre-2011 F	High Performance New C	ENW	Comme	EE	2011	-	70.04	-	-	-	-	-	-	-	70.04	-	-	-	-	-
14_2011	Tier 1	Business	Commercial Demand Res	ENW	Comme	DR	2011															
		TOTAL-should equal verified 2011-2014 verified summary																				
		Less DR because COS does not include																				
		Total-value to be used in calculating persistence worksheet						**444,632.09**	**6,847.15**	**-**	**4,165.86**	**-**	**-**	**-**	**1,513,672.13**	**227,971.75**	**4,047.14**	**-**	**4,165.86**	**-**	**-**	**-**
		PLUS ADJUSTMENTS FROM:																				
		2012						23,250.28	14.88	-	-	-	-	-	(152,417.70)	23,250.28	14.88	-	-	-	-	-
		2013						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		2014						-	52.99	-	-	-	-	-	9,122.47	-	52.99	-	-	-	-	-
		2011 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**467,882.37**	**6,915.02**	**-**	**4,165.86**	**-**	**-**	**-**	**1,370,376.90**	**251,222.02**	**4,115.02**	**-**	**4,165.86**	**-**	**-**	**-**
		DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE						**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, howe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persiste
Energy savings are annual savings in IESO reports prior to 2016 and will not requi

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031	Net Annual Summer Peak Demand Savings (kW) 2032	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW) 2040	Net Annual Energy Savings (kWh) 2011
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	2012	0	61	61	61	43	43	8	8	8	8	8	7	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	2012	0	2,206	2,189	2,186	2,183	2,183	2,083	2,041	2,041	1,765	1,204	1,197	1,197	70	64	64	36	34	34	34	34	0	0	0	0	0	0	0	0	0	0	-
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	2012	0	26	26	26	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
17_2012	Tier 1	Business	Demand Response 3 (part of t	ENW	C&I	DR	2012	2012	0	236	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	2012	0	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	2012	0	8	8	8	7	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	2012	0	23	23	23	23	21	18	13	13	13	9	3	3	3	3	3	3	1	1	1	1	0	0	0	0	0	0	0	0	0	0	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2012	2012	0	4	4	4	4	4	4	3	3	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	0	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	289	214	0	0	0	0	0	0	0	0	0	0	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	2012	0	99	99	99	99	99	99	97	97	67	62	56	56	50	50	32	28	28	28	28	28	5	0	0	0	0	0	0	0	0	0	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	1,004	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	2012	0	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
27_2012	Tier 1	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2012	2012	0	30	30	30	30	30	30	30	30	30	30	30	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	2012	0	2,158	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	2012	0	405	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
d_2011	Tier 1 - 201	Business	Retrofit	ENW	C&I	EE	2011	2011	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10,216.37
e_2011	Tier 1 - 201	Business	Direct Install Lighting	ENW	C&I	EE	2011	2011	40	40	40	34	34	34	9	9	9	9	9	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	95,562.12
f_2011	Tier 1 - 201	Business	Energy Audit	ENW	C&I	EE	2011	2011	10	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52,796.51
g_2011	Tier 1 - 201	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	2011	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-88	-67	0	0	0	0	0	0	0	0	0	0	0	0	0	(156,939.25)
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	2011	2	2	2	2	2	2	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33,934.83
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,284.30
		SUBTOTAL							-34	6,603	2,783	2,774	2,753	2,699	2,530	2,482	2,482	2,175																							39,854.88
			Demand Response 3							(2,158)																															
			Demand Response 3							(405)																															
f_2011			Energy Audit				2011	2011																																(2,444.00)
		TOTAL-should equal verified 2011-2014 verified summary							**-34**	**4,040**	**2,783**	**2,774**	**2,753**	**2,699**	**2,530**	**2,482**	**2,482**	**2,175**																							**37,410.88**
			Less remaining DR because COS does not include						0	(1,240)	0	0	0	0	0	0	0	0																							
		Total-value to be used in calculating persistence worksheet							**-34**	**2,800**	**2,783**	**2,774**	**2,753**	**2,699**	**2,530**	**2,482**	**2,482**	**2,175**																							
											99.4%	99.1%	98.3%	96.4%	90.4%	88.6%	88.6%	77.7%																							

PLUS ADJUSTMENTS FROM:

2013

2014

LESS ADJUSTMENTS FOR:

2011

2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.

Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):

Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included here.

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	234,272.18	234,272	232,517	159,873	159,873	31,540	31,540	31,540	31,540	31,540	24,061	24,061	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	13,716,462.42	13,641,366	13,631,037	13,620,496	13,620,496	13,294,488	12,913,154	12,913,154	11,996,690	7,303,116	7,211,176	7,076,112	355,727	336,022	336,022	99,614	98,240	98,240	98,240	98,240	0	0	0	0	0	0	0
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	125,881.27	125,881	125,881	125,881	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2012	Tier 1	Business	Demand Response 3 (part of t	ENW	C&I	DR	2012	3,427.70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	21,788.12	21,788	21,788	21,606	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	55,074.40	55,074	55,074	54,972	35,677	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	416,247.81	416,248	416,248	416,248	374,180	304,262	207,538	207,107	207,107	105,194	78,068	75,642	75,642	70,361	70,361	69,398	19,472	19,472	19,472	19,472	0	0	0	0	0	0	0
4_2012	Tier 1	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2012	21,731.22	21,731	21,731	21,731	21,405	21,405	10,079	10,024	10,024	10,024	1,628	1,311	1,311	1,127	1,127	1,085	0	0	0	0	0	0	0	0	0	0	0
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	479,899.21	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	479,899	412,839	0	0	0	0	0	0	0
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	989,326.29	989,326	989,326	989,326	983,691	983,691	948,751	946,012	371,496	366,615	294,177	288,003	267,123	267,123	124,698	97,856	97,856	97,856	97,856	97,856	39,879	0	0	0	0	0	0
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	24,195.06	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	667,662.72	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	667,663	0	0	0	0	0	0	0	0	0	0	0	0
27_2012	Tier 1	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2012	148,198.24	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	52,008.86	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	5,893.43	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d_2011	Tier 1 - 201	Business	Retrofit	ENW	C&I	EE	2011	10,216.37	10,216	10,216	10,216	10,216	10,216	10,216	10,216	10,216	10,216	10,216	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e_2011	Tier 1 - 201	Business	Direct Install Lighting	ENW	C&I	EE	2011	95,562.12	93,893	76,839	76,839	76,839	21,238	21,238	21,238	21,238	19,397	19,397	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
f_2011	Tier 1 - 201	Business	Energy Audit	ENW	C&I	EE	2011	52,796.51	50,353	50,353	50,353	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2011	Tier 1 - 201	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2011	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	(156,939.25)	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-156,939	-138,459	0	0	0	0	0	0	0	0
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	33,934.83	33,935	33,935	33,935	30,837	16,649	16,645	16,645	3,672	3,085	2,833	2,833	2,351	2,351	2,348	0	0	0	0	0	0	0	0	0	0	0	0
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2011	4,284.30	4,284	4,284	4,284	3,914	2,402	2,398	2,398	849	384	279	279	251	251	248	0	0	0	0	0	0	0	0	0	0	0	0
	SUBTOTAL							17,001,923.81	16,837,189.13	16,808,050.97	16,724,581.97	16,455,949.80	15,824,710.40	15,300,380.56	15,297,154.72	13,791,652.96																		
			Demand Response 3					(52,008.86)																										
			Demand Response 3					(5,893.43)	-	-	-	-	-	-	-	-																		
f_2011			Energy Audit				2011	(2,444.00)	-	-	-	-	-	-	-	-																		
	TOTAL-should equal verified 2011-2014 verified summary							**16,941,577.51**	**16,837,189.13**	**16,808,050.97**	**16,724,581.97**	**16,455,949.80**	**15,824,710.40**	**15,300,380.56**	**15,297,154.72**	**13,791,652.96**																		
			Less remaining DR because COS does not include						99.38%	99.21%	98.72%	97.13%	93.41%	90.31%	90.29%	81.41%																		
	Total-value to be used in calculating persistence worksheet																																	

PLUS ADJUSTMENTS FROM:

2013

2014

LESS ADJUSTMENTS FOR:

2011

2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it doe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For exam

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	Net Annual Energy Savings (kWh) 2039	Net Annual Energy Savings (kWh) 2040	Rate Allocation Percentages for Energy Savings		Rate Allocation Percentages for Peak Demand						2011 Savings										
										Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	0	0		100%							-	-	-	-	-	-	-	-	-	234,272.18	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	0	0		5%	38%	0%	13%	45%	0%		-	-	-	-	-	-	-	-	-	661,133.49	10,138.06
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	0	0			100%						-	-	-	-	-	-	-	-	-	-	310.63
17_2012	Tier 1	Business	Demand Response 3 (part of t	ENW	C&I	DR	2012	0	0									-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	0	0	100%								-	-	-	-	-	-	-	-	21,788.12	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	0	0	100%								-	-	-	-	-	-	-	-	55,074.40	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	0	0	100%								-	-	-	-	-	-	-	-	416,247.81	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2012	0	0	100%								-	-	-	-	-	-	-	-	21,731.22	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	0	0	100%								-	-	-	-	-	-	-	-	479,899.21	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	0	0	100%								-	-	-	-	-	-	-	-	989,326.29	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	0	0									-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	0	0						100%			-	-	-	-	-	-	-	-	-	-	-
27_2012	Tier 1	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2012	0	0		100%							-	-	-	-	-	-	-	-	-	148,198.24	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	0	0									-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	0	0									-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	EnWi	C&I	EE	2011	0	0		20%	87%						-	2,012.62	14.88	-	-	-	-	-	-	2,012.62	14.88
e_2011	Tier 1 - 201	Business	Direct Install Lighting	EnWi	C&I	EE	2011	0	0		100%	-						-	95,562.12	-	-	-	-	-	-	-	95,562.12	-
f_2011	Tier 1 - 201	Business	Energy Audit	EnWi	C&I	EE	2011	0	0			100%						-	-	124.25	-	-	-	-	-	-	-	124.25
g_2011	Tier 1 - 201	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2011	0	0									-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	0	0	100%								(156,939.25)	-	-	-	-	-	-	-	(156,939.25)	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	0	0	100%								33,934.83	-	-	-	-	-	-	-	33,934.83	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2011	0	0	100%								4,284.30	-	-	-	-	-	-	-	4,284.30	-	-
		SUBTOTAL																										
			Demand Response 3																									
			Demand Response 3																									
f_2011			Energy Audit				2011					100%						-	-	-	-	-	-	-	-	-	-	-
	TOTAL-should equal verified 2011-2014 verified summary																											
			Less remaining DR because COS does not include							YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES																			
	Total-value to be used in calculating persistence worksheet									INITIATIVES WITH 2011 IMPLEMENTATION YEAR, USE 2011 ALLOCATION %								**(118,720.11)**	**97,574.74**	**139.13**	**-**	**-**	**-**	**-**	**-**	**1,865,346.94**	**1,141,178.64**	**10,587.82**
	PLUS ADJUSTMENTS FROM:																											
	2013																									12,078.56	37,316.13	400.34
	2014																									671.58	8,311.93	75.22
	LESS ADJUSTMENTS FOR:																											
	2011																	118,720.11	(97,574.74)	(139.13)	-	-	-	-	-	118,720.11	(97,574.74)	(139.13)
	2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS																	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**1,996,817.19**	**1,089,231.97**	**10,924.25**
	DISTRIBUTION RATES																	0.0198	0.0161	4.6248	1.9205	2.1689	2.5128	(0.0462)	-	0.0198	0.0161	4.5984
	LOST REVENUE																	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**39,470.42**	**17,500.33**	**50,233.72**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it doe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For exam

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	2012 Savings					2013 Savings							2014 Savings						
								General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	-	-	-	-	-	-	234,272.18	-	-	-	-	-	-	-	232,516.95	-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	47.65	3,393.47	11,895.68	39.71	-	-	657,513.84	10,062.11	47.29	3,368.05	11,806.56	39.41	-	-	657,015.98	10,047.54	47.22	3,363.17	11,789.47	39.35
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	-	-	-	-	-	-	-	310.63	-	-	-	-	-	-	-	310.63	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of t	ENW	C&I	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	-	-	-	-	-	21,788.12	-	-	-	-	-	-	-	21,788.12	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	-	-	-	-	-	55,074.40	-	-	-	-	-	-	-	55,074.40	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	-	-	-	-	-	416,247.81	-	-	-	-	-	-	-	416,247.81	-	-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2012	-	-	-	-	-	21,731.22	-	-	-	-	-	-	-	21,731.22	-	-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	-	-	-	-	-	479,899.21	-	-	-	-	-	-	-	479,899.21	-	-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	-	-	-	-	-	989,326.29	-	-	-	-	-	-	-	989,326.29	-	-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	-	-	923.22	-	-	-	-	-	-	-	923.22	-	-	-	-	-	-	-	923.22	-
27_2012	Tier 1	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2012	-	-	-	-	-	-	148,198.24	-	-	-	-	-	-	-	148,198.24	-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	ENW	C&I	EE	2011	-	-	-	-	-	-	2,012.62	14.88	-	-	-	-	-	-	2,012.62	14.88	-	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	ENW	C&I	EE	2011	-	-	-	-	-	-	93,892.96	-	-	-	-	-	-	-	76,839.05	-	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	ENW	C&I	EE	2011	-	-	-	-	-	-	-	124.25	-	-	-	-	-	-	-	124.25	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	-	-	-	-	-	(156,939.25)	-	-	-	-	-	-	-	(156,939.25)	-	-	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	-	-	-	-	-	33,934.83	-	-	-	-	-	-	-	33,934.83	-	-	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2011	-	-	-	-	-	4,284.30	-	-	-	-	-	-	-	4,284.30	-	-	-	-	-	-
		SUBTOTAL																									
			Demand Response 3																								
			Demand Response 3																								
f_2011			Energy Audit				2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																									
			Less remaining DR because COS does not include																								
		Total-value to be used in calculating persistence worksheet						**47.65**	**3,393.47**	**12,818.90**	**39.71**	**-**	**1,865,346.94**	**1,135,889.83**	**10,511.88**	**47.29**	**3,368.05**	**12,729.78**	**39.41**	**-**	**1,865,346.94**	**1,116,582.84**	**10,497.31**	**47.22**	**3,363.17**	**12,712.69**	**39.35**
		PLUS ADJUSTMENTS FROM:																									
		2013						1.30	92.42	323.96	1.08	-	12,078.56	37,316.13	400.34	1.30	92.42	323.96	1.08	-	12,078.56	37,316.13	400.34	1.30	92.42	323.96	1.08
		2014						0.08	5.85	687.39	0.07	-	671.58	8,311.93	75.22	-	5.85	687.39	0.07	-	671.58	8,311.93	75.22	0.08	5.85	687.39	0.07
		LESS ADJUSTMENTS FOR:																									
		2011						-	-	-	-	-	118,720.11	(95,905.58)	(139.13)	-	-	-	-	-	118,720.11	(78,851.68)	(139.13)	-	-	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**49.03**	**3,491.73**	**13,830.25**	**40.85**	**-**	**1,996,817.19**	**1,085,612.32**	**10,848.31**	**48.59**	**3,466.31**	**13,741.13**	**40.56**	**-**	**1,996,817.19**	**1,083,359.23**	**10,833.74**	**48.60**	**3,461.43**	**13,724.04**	**40.50**
		DISTRIBUTION RATES						1.9214	2.1683	2.6075	(0.0799)	-	0.0199	0.0162	4.6228	1.9316	2.1798	2.7180	(0.0815)	-	0.0200	0.0163	4.6656	1.9495	2.2002	2.7436	(0.0796)
		LOST REVENUE						**94.20**	**7,571.12**	**36,061.91**	**(3.26)**	**-**	**39,670.10**	**17,550.73**	**50,149.55**	**93.85**	**7,555.86**	**37,348.86**	**(3.30)**	**-**	**40,002.90**	**17,694.87**	**50,545.53**	**94.75**	**7,615.85**	**37,652.82**	**(3.22)**

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Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report		2015 Savings								2016 Savings										
								Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	-	-	159,873.34	-	-	-	-	-	-	-	159,873.34	-	-	-	-	-	-	-	31,539.76	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	-	-	656,507.89	10,032.68	47.15	3,358.20	11,772.03	39.29	-	-	656,507.89	10,032.68	47.15	3,358.20	11,772.03	39.29	-	-	640,794.30	9,573.46
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	-	-	-	310.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of t	ENW	C&I	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	-	21,606.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	-	54,971.91	-	-	-	-	-	-	-	35,676.60	-	-	-	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	-	416,247.81	-	-	-	-	-	-	-	374,180.31	-	-	-	-	-	-	-	304,262.03	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2012	-	21,731.22	-	-	-	-	-	-	-	21,404.74	-	-	-	-	-	-	-	21,404.74	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	-	479,899.21	-	-	-	-	-	-	-	479,899.21	-	-	-	-	-	-	-	479,899.21	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	-	989,326.29	-	-	-	-	-	-	-	983,691.29	-	-	-	-	-	-	-	983,691.29	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	-	-	-	-	-	-	923.22	-	-	-	-	-	-	-	923.22	-	-	-	-	-
27_2012	Tier 1	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2012	-	-	148,198.24	-	-	-	-	-	-	-	148,198.24	-	-	-	-	-	-	-	148,198.24	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	ENW	C&I	EE	2011	-	-	2,012.62	14.88	-	-	-	-	-	-	2,012.62	14.88	-	-	-	-	-	-	2,012.62	14.88
e_2011	Tier 1 - 201	Business	Direct Install Lighting	ENW	C&I	EE	2011	-	-	76,839.05	-	-	-	-	-	-	-	76,839.05	-	-	-	-	-	-	-	21,237.65	-
f_2011	Tier 1 - 201	Business	Energy Audit	ENW	C&I	EE	2011	-	-	-	124.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	-	(156,939.25)	-	-	-	-	-	-	-	(156,939.25)	-	-	-	-	-	-	-	(156,939.25)	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	-	33,934.83	-	-	-	-	-	-	-	30,837.04	-	-	-	-	-	-	-	16,648.58	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2011	-	4,284.30	-	-	-	-	-	-	-	3,914.49	-	-	-	-	-	-	-	2,401.50	-	-
		SUBTOTAL																									
			Demand Response 3																								
			Demand Response 3																								
f_2011			Energy Audit				2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																									
			Less remaining DR because COS does not include																								
		Total-value to be used in calculating persistence worksheet						**-**	**1,865,062.82**	**1,043,431.14**	**10,482.45**	**47.15**	**3,358.20**	**12,695.25**	**39.29**	**-**	**1,772,664.42**	**1,043,431.14**	**10,047.57**	**47.15**	**3,358.20**	**12,695.25**	**39.29**	**-**	**1,651,368.11**	**843,782.58**	**9,588.34**
		PLUS ADJUSTMENTS FROM:																									
		2013						-	12,078.56	17,721.05	400.34	1.30	92.42	323.96	1.08	-	12,078.56	17,721.05	276.09	1.30	92.42	323.96	1.08	-	12,078.56	13,128.63	185.67
		2014						-	671.58	8,311.93	75.22	0.08	5.85	687.39	0.07	-	671.58	8,311.93	17.46	0.08	5.85	687.39	0.07	-	671.58	8,069.14	11.08
		LESS ADJUSTMENTS FOR:																									
		2011						-	118,720.11	(78,851.68)	(139.13)	-	-	-	-	-	122,187.73	(78,851.68)	(14.88)	-	-	-	-	-	137,889.16	(23,250.28)	(14.88)
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**1,996,533.07**	**990,612.45**	**10,818.88**	**48.53**	**3,456.46**	**13,706.60**	**40.44**	**-**	**1,907,602.29**	**990,612.45**	**10,326.24**	**48.53**	**3,456.46**	**13,706.60**	**40.44**	**-**	**1,802,007.42**	**841,730.07**	**9,770.20**
		DISTRIBUTION RATES						-	0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172	0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-	-	-
		LOST REVENUE						**-**	**40,396.52**	**16,378.13**	**50,968.82**	**95.56**	**7,680.83**	**37,979.63**	**(3.34)**	**-**	**32,874.35**	**16,642.29**	**49,392.83**	**97.00**	**7,804.34**	**38,534.29**	**(3.60)**	**-**	**-**	**-**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report	2017 Savings					2018 Savings								2019 Savings							
								General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	-	-	-	-	-	-	31,539.76	-	-	-	-	-	-	-	31,539.76	-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	44.99	3,204.48	11,233.19	37.49	-	-	622,414.02	9,382.41	44.09	3,140.54	11,009.03	36.75	-	-	622,414.02	9,382.41	44.09	3,140.54	11,009.03	36.75
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of t	ENW	C&I	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	-	-	-	-	-	207,537.91	-	-	-	-	-	-	-	207,106.51	-	-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2012	-	-	-	-	-	10,079.42	-	-	-	-	-	-	-	10,023.79	-	-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	-	-	-	-	-	479,899.21	-	-	-	-	-	-	-	479,899.21	-	-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	-	-	-	-	-	948,751.15	-	-	-	-	-	-	-	946,012.34	-	-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	-	-	923.22	-	-	-	-	-	-	-	923.22	-	-	-	-	-	-	-	923.22	-
27_2012	Tier 1	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2012	-	-	-	-	-	-	148,198.24	-	-	-	-	-	-	-	148,198.24	-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	ENW	C&I	EE	2011	-	-	-	-	-	-	2,012.62	14.88	-	-	-	-	-	-	2,012.62	14.88	-	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	ENW	C&I	EE	2011	-	-	-	-	-	-	21,237.65	-	-	-	-	-	-	-	21,237.65	-	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	ENW	C&I	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	-	-	-	-	-	(156,939.25)	-	-	-	-	-	-	-	(156,939.25)	-	-	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	-	-	-	-	-	16,645.19	-	-	-	-	-	-	-	16,645.19	-	-	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2011	-	-	-	-	-	2,398.23	-	-	-	-	-	-	-	2,398.23	-	-	-	-	-	-
		SUBTOTAL																									
			Demand Response 3																								
			Demand Response 3																								
f_2011			Energy Audit				2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary																									
			Less remaining DR because COS does not include																								
		Total-value to be used in calculating persistence worksheet						**44.99**	**3,204.48**	**12,156.41**	**37.49**	**-**	**1,508,371.87**	**825,402.30**	**9,397.30**	**44.09**	**3,140.54**	**11,932.25**	**36.75**	**-**	**1,505,146.02**	**825,402.30**	**9,397.30**	**44.09**	**3,140.54**	**11,932.25**	**36.75**
		PLUS ADJUSTMENTS FROM:																									
		2013						0.87	62.15	217.86	0.73	-	12,078.56	12,868.42	179.89	0.85	60.21	211.07	0.70	-	12,078.56	12,868.42	179.89	0.85	60.21	211.07	0.70
		2014						0.05	3.71	679.90	0.04	-	671.58	8,051.84	10.71	0.05	3.58	679.47	0.04	-	671.58	8,051.84	10.71	0.05	3.58	679.47	0.04
		LESS ADJUSTMENTS FOR:																									
		2011						-	-	-	-	-	137,895.82	(23,250.28)	(14.88)	-	-	-	-	-	137,895.82	(23,250.28)	(14.88)	-	-	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**45.92**	**3,270.34**	**13,054.16**	**38.26**	**-**	**1,659,017.84**	**823,072.28**	**9,573.01**	**44.99**	**3,204.33**	**12,822.78**	**37.49**	**-**	**1,655,791.99**	**823,072.28**	**9,573.01**	**44.99**	**3,204.33**	**12,822.78**	**37.49**
		DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource	Year Savings Apply to per 2014 Final Verified Report		2020 Savings							
								Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
11_2012	Tier 1	Business	Direct Install Lighting	ENW	C&I	EE	2012	-	-	31,539.76	-	-	-	-	-	-
10_2012	Tier 1	Business	Retrofit	ENW	C&I	EE	2012	-	-	578,240.46	8,111.37	38.12	2,715.09	9,517.63	31.77	-
14_2012	Tier 1	Business	Energy Audit	ENW	C&I	EE	2012	-	-	-	-	-	-	-	-	-
17_2012	Tier 1	Business	Demand Response 3 (part of t	ENW	C&I	DR	2012	-	-	-	-	-	-	-	-	-
2_2012	Tier 1	Consumer	Appliance Exchange	ENW	Residen	EE	2012	-	-	-	-	-	-	-	-	-
1_2012	Tier 1	Consumer	Appliance Retirement	ENW	Residen	EE	2012	-	-	-	-	-	-	-	-	-
5_2012	Tier 1	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2012	-	207,106.51	-	-	-	-	-	-	-
4_2012	Tier 1	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2012	-	10,023.79	-	-	-	-	-	-	-
3_2012	Tier 1	Consumer	HVAC Incentives	ENW	Residen	EE	2012	-	479,899.21	-	-	-	-	-	-	-
23_2012	Tier 1	Home Ass	Home Assistance Program	ENW	Residen	EE	2012	-	371,496.34	-	-	-	-	-	-	-
22_2012	Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-
20_2012	Tier 1	Industrial	Energy Manager	ENW	Industrial		2012	-	-	-	-	-	-	923.22	-	-
27_2012	Tier 1	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2012	-	-	148,198.24	-	-	-	-	-	-
	Non-Tier 1	Industrial	Demand Response 3	ENW	Industri	DR	2012	-	-	-	-	-	-	-	-	-
	Non-Tier 1	Business	Demand Response 3	ENW	Busines	DR	2012	-	-	-	-	-	-	-	-	-
d_2011	Tier 1 - 201	Business	Retrofit	ENW	C&I	EE	2011	-	-	2,012.62	14.88	-	-	-	-	-
e_2011	Tier 1 - 201	Business	Direct Install Lighting	ENW	C&I	EE	2011	-	-	21,237.65	-	-	-	-	-	-
f_2011	Tier 1 - 201	Business	Energy Audit	ENW	C&I	EE	2011	-	-	-	-	-	-	-	-	-
g_2011	Tier 1 - 201	Pre-2011 I	High Performance New Const	ENW	C&I	EE	2011	-	-	-	-	-	-	-	-	-
a_2011	Tier 1 - 201	Consumer	HVAC Incentives	ENW	Residen	EE	2011	-	(156,939.25)	-	-	-	-	-	-	-
c_2011	Tier 1 - 201	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2011	-	3,672.06	-	-	-	-	-	-	-
b_2011	Tier 1 - 201	Consumer	Conservation Instant Coupon	ENW	Residen	EE	2011	-	849.49	-	-	-	-	-	-	-
		SUBTOTAL														
			Demand Response 3													
			Demand Response 3													
f_2011			Energy Audit				2011	-	-	-	-	-	-	-	-	-
		TOTAL-should equal verified 2011-2014 verified summary														
			Less remaining DR because COS does not include													
		Total-value to be used in calculating persistence worksheet						**-**	**916,108.15**	**781,228.74**	**8,126.25**	**38.12**	**2,715.09**	**10,440.85**	**31.77**	**-**
		PLUS ADJUSTMENTS FROM:														
		2013						-	12,078.56	12,868.42	179.89	0.85	60.21	211.07	0.70	-
		2014						-	671.58	7,986.53	8.96	0.04	3.00	677.42	0.04	-
		LESS ADJUSTMENTS FOR:														
		2011						-	152,417.70	(23,250.28)	(14.88)	-	-	-	-	-
		2012 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						**-**	**1,081,275.99**	**778,833.41**	**8,300.22**	**39.01**	**2,778.30**	**11,329.33**	**32.51**	**-**
		DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-
		LOST REVENUE						-	-	-	-	-	-	-	-	-

Demand Response 3 does not contribute to verified Peak Demand Savings, however it doe
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For exam

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031	Net Annual Summer Peak Demand Savings (kW) 2032	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW) 2040	Net Annual Energy Savings (kWh) 2011
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	0	0	44	44	44	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	239	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	0	0	7	7	7	7	7	7	7	7	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0	0	2,467	2,455	2,448	2,430	2,349	2,303	2,303	2,303	2,077	1,744	1,360	1,360	517	453	453	370	27	26	26	26	0	0	0	0	0	0	0	0	0
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	0	0	60	60	58	38	9	9	9	8	8	8	7	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	0	0	8	8	8	7	7	7	7	7	5	5	4	4	4	4	4	4	4	2	2	2	0	0	0	0	0	0	0	0	0
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	0	0	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	7	7	7	6	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	0	0	18	18	17	14	14	14	14	14	12	12	9	6	6	5	5	5	5	3	3	3	0	0	0	0	0	0	0	0	0
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	0	0	165	163	161	154	151	149	147	147	119	111	99	99	98	98	58	54	54	54	54	54	11	0	0	0	0	0	0	0	0
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	0	0	354	354	354	354	354	354	354	354	354	354	354	354	354	354	354	354	354	354	249	0	0	0	0	0	0	0	0	0	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	0	0	787	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	2,917	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	0	0	67	29	29	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	0	0	191	191	191	191	191	191	191	191	191	191	191	191	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	0	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	0	224	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	0	0	960	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	0	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	5	0	0	0	0	0	0	0	0	0	0
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	0	5	5	5	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	0	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0	60	60	60	60	60	40	39	39	39	32	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

SUBTOTAL		0	82	8,774	3,427	3,411	3,336	3,131	3,078	3,076	3,075
DR-3				(139)							
DR-3				(224)							
TOTAL-should equal verified 2011-2014 verified summary		**0**	**82**	**8,410**	**3,427**	**3,411**	**3,336**	**3,131**	**3,078**	**3,076**	**3,075**
Less remainin DR because COS does not include		0	0	(3,156)	0	0	0	0	0	0	0
Total-value to be used in calculating persistence worksheet		**0**	**82**	**5,254**	**3,427**	**3,411**	**3,336**	**3,131**	**3,078**	**3,076**	**3,075**
					65.2%	64.9%	63.5%	59.6%	58.6%	58.6%	58.5%

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011

2012

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included here.

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038	Net Annual Energy Savings (kWh) 2039
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	0	242,254	242,254	242,254	242,254	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	3,193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	0	36,116	36,116	36,116	36,116	36,116	36,116	36,116	36,116	26,221	26,221	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	0	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	0	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0	16,643,765	16,604,187	16,580,304	16,514,595	16,234,712	15,906,500	15,906,500	15,899,584	########	########	9,838,644	9,781,300	4,329,897	4,112,714	4,112,714	3,321,328	65,118	63,796	63,796	63,796	0	0	0	0	0	0	0	0	0	0
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	0	213,705	213,705	208,863	132,171	36,959	36,546	36,546	35,877	35,877	35,877	24,390	19,413	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	0	119,793	119,793	115,177	97,579	97,579	97,579	97,579	97,497	70,897	70,897	64,463	63,545	63,545	63,283	63,283	63,230	61,276	35,968	35,968	35,968	0	0	0	0	0	0	0	0	0
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	0	18,472	18,472	18,472	18,472	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	41,896	41,896	41,896	41,383	25,601	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	0	267,014	267,014	250,925	196,020	196,020	196,020	196,020	195,789	164,648	164,648	143,270	92,109	92,109	87,248	87,248	86,624	74,771	43,889	43,889	43,889	0	0	0	0	0	0	0	0	0
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	0	1,567,966	1,524,270	1,488,069	1,358,701	1,295,073	1,250,307	1,208,856	1,208,102	681,016	673,843	544,461	539,274	535,000	535,000	219,910	188,202	188,202	188,202	188,202	188,202	79,553	0	0	0	0	0	0	0	0
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	0	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	576,778	482,982	0	0	0	0	0	0	0	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	0	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	87,631	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	0	625,401	175,608	175,608	59,778	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	0	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	566,746	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0	(5,471)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0	8,676	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0	95	95	95	95	51	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	0	22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	0	1,617	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	120	0	0	0	0	0	0	0	0	0	0	0	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	11,950	10,484	0	0	0	0	0	0	0	0	0	0	0
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	21,649	21,649	21,649	2,054	2,054	476	476	476	476	476	279	279	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	50,353	50,353	50,353	50,353	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	325,051	325,051	325,051	325,051	325,051	262,504	257,105	257,105	257,105	224,846	153,856	153,856	68,369	68,369	68,369	48,887	0	0	0	0	0	0	0	0	0	0	0	0	0	0

SUBTOTAL									409,131	21,424,805	20,796,064	20,690,840	20,179,872	19,340,693	18,936,252	18,894,801	18,886,150																					
DR-3										5,471	0	0	0	0	0	0	0																					
DR-3										(8,676)	-	-	-	-	-	-	-																					
TOTAL-should equal verified 2011-2014 verified summary									**409,131**	**21,421,600**	**20,796,064**	**20,690,840**	**20,179,872**	**19,340,693**	**18,936,252**	**18,894,801**	**18,886,150**																					
Less remainin DR because COS does not include											97.08%	96.59%	94.20%	90.29%	88.40%	88.20%	88.16%																					
Total-value to be used in calculating persistence worksheet																																					

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011

2012

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute t
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will mult
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multipli

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustme

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2040
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	0
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	0
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	0
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	0
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	0
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	0
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	0
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	0
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	0
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	0
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	0
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	0
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	0
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	0
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	0
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	0
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	0
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	0
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	0
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0

	Rate Allocation Percentages for Energy Savings		Rate Allocation Percentages for Peak Demand					
	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
14_2013			100%					
17_2013								
13_2013		100%						
15_2013		100%						
-		100%						
10_2013		3%	51%	0%	18%	28%		
11_2013		100%						
4_2013	100%							
2_2013	100%							
1_2013	100%							
5_2013	100%							
23_2013	100%							
3_2013	100%							
7_2013	100%							
-	100%							
22_2013								
20_2013						100%		
27_2013			100%					
-								
-								
1_2013	100%							
15_2013		100%						
7_2013	100%							
a_2012	100%							
a_2012	100%							
c_2012		100%						
e_2012			100%					
b_2012		5%	38%	0%	13%	45%	0%	

	2011 Savings										
	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW
14_2013	-	-	-	-	-	-	-	-	-	-	-
17_2013	-	-	-	-	-	-	-	-	-	-	-
13_2013	-	-	-	-	-	-	-	-	-	-	-
15_2013	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
10_2013	-	-	-	-	-	-	-	-	-	-	-
11_2013	-	-	-	-	-	-	-	-	-	-	-
4_2013	-	-	-	-	-	-	-	-	-	-	-
2_2013	-	-	-	-	-	-	-	-	-	-	-
1_2013	-	-	-	-	-	-	-	-	-	-	-
5_2013	-	-	-	-	-	-	-	-	-	-	-
23_2013	-	-	-	-	-	-	-	-	-	-	-
3_2013	-	-	-	-	-	-	-	-	-	-	-
7_2013	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
22_2013	-	-	-	-	-	-	-	-	-	-	-
20_2013	-	-	-	-	-	-	-	-	-	-	-
27_2013	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
1_2013	-	-	-	-	-	-	-	-	-	-	-
15_2013	-	-	-	-	-	-	-	-	-	-	-
7_2013	-	-	-	-	-	-	-	-	-	-	-
a_2012	-	-	-	-	-	-	-	-	129.00	-	-
a_2012	-	-	-	-	-	-	-	-	11,949.56	-	-
c_2012	-	-	-	-	-	-	-	-	-	21,648.66	-
e_2012	-	-	-	-	-	-	-	-	-	-	124.25
b_2012	-	-	-	-	-	-	-	-	-	15,667.48	276.09

SUBTOTAL

DR-3

DR-3

TOTAL-should equal verified 2011-2014 verified summary

Less remainin DR because COS does not include

Total-value to be used in calculating persistence worksheet

	-	-	-	-	-	-	-	-	**12,078.56**	**37,316.13**	**400.34**

YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES

INITIATIVES WITH 2011 IMPLEMENTATION YEAR, USE 2011 ALLOCATION %.

INITIATIVES WITH 2012 IMPLEMENTATION YEAR, USE 2012 ALLOCATION %

PLUS ADJUSTMENTS FROM:

2014

LESS ADJUSTMENTS FOR:

2011	-	-	-	-	-	-	-	-	-	-	-
2012	-	-	-	-	-	-	-	-	(12,078.56)	(37,316.13)	(400.34)
	-	-	-	-	-	-	-	-	-	-	-

2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES	0.0198	0.0161	4.6248	1.9205	2.1689	2.5128	(0.0462)	-	0.0198	0.0161	4.5984

LOST REVENUE

	-	-	-	-	-	-	-	-	-	-	-

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute t
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will mult
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multipli

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustme

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2012 Savings					2013 Savings							2014 Savings						
									General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	528.76	-	-	-	-	-	-	-	528.76	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	36,115.92	-	-	-	-	-	-	-	36,115.92	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	416,094.13	15,185.97	-	5,224.80	8,190.95	-	-	-	415,104.67	15,114.13	-	5,200.08	8,152.20	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	213,704.50	-	-	-	-	-	-	-	213,704.50	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	-	-	-	-	119,793.12	-	-	-	-	-	-	-	119,793.12	-	-	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	18,471.99	-	-	-	-	-	-	-	18,471.99	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	41,895.79	-	-	-	-	-	-	-	41,895.79	-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	-	-	-	-	267,013.60	-	-	-	-	-	-	-	267,013.60	-	-	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	1,567,966.34	-	-	-	-	-	-	-	1,524,270.21	-	-	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	-	-	-	-	576,778.19	-	-	-	-	-	-	-	576,778.19	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	4.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	800.44	-	-	-	-	-	-	-	343.60	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	2,286.00	-	-	-	-	-	-	-	2,286.00	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	95.05	-	-	-	-	-	-	-	95.05	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	22.46	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	1,616.87	-	-	-	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	129.00	-	-	-	-	-	-	-	129.00	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	11,949.56	-	-	-	-	-	-	-	11,949.56	-	-	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	21,648.66	-	-	-	-	-	-	-	21,648.66	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	124.25	-	-	-	-	-	-	-	124.25	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	1.30	92.42	323.96	1.08	-	-	15,667.48	276.09	1.30	92.42	323.96	1.08	-	-	15,667.48	276.09	1.30	92.42	323.96	1.08
	SUBTOTAL																											
	DR-3																											
	DR-3																											
	TOTAL-should equal verified 2011-2014 verified summary																											
	Less remainin DR because COS does not include																											
	Total-value to be used in calculating persistence worksheet								**1.30**	**92.42**	**323.96**	**1.08**	**-**	**2,605,713.87**	**703,253.15**	**18,401.07**	**1.30**	**5,317.22**	**9,315.35**	**1.08**	**-**	**2,560,396.51**	**702,241.23**	**18,329.23**	**1.30**	**5,292.50**	**8,819.76**	**1.08**
	PLUS ADJUSTMENTS FROM:																											
	2014													127,016.25	28,831.36	267.48	-	485.16	724.08	-	-	124,578.60	28,777.22	264.28	-	484.06	1,179.20	-
	LESS ADJUSTMENTS FOR:																											
	2011								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2012								(1.30)	(92.42)	(323.96)	(1.08)	-	(12,078.56)	(37,316.13)	(400.34)	(1.30)	(92.42)	(323.96)	(1.08)	-	(12,078.56)	(37,316.13)	(400.34)	(1.30)	(92.42)	(323.96)	(1.08)
	2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS								-	-	-	-	-	2,720,651.56	694,768.37	18,268.20	-	5,709.96	9,715.47	-	-	2,672,896.55	693,702.32	18,193.17	-	5,684.15	9,675.00	-
	DISTRIBUTION RATES								1.9214	2.1683	2.6075	(0.0799)	-	0.0199	0.0162	4.6228	1.9316	2.1798	2.7180	(0.0815)	-	0.0200	0.0163	4.6656	1.9495	2.2002	2.7436	(0.0796)
	LOST REVENUE								**-**	**-**	**-**	**-**	**-**	**54,050.28**	**11,232.09**	**84,450.25**	**-**	**12,446.57**	**26,406.98**	**-**	**-**	**53,547.03**	**11,330.47**	**84,881.45**	**-**	**12,506.26**	**26,544.01**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2015 Savings								2016 Savings										
									Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	528.76	-	-	-	-	-	-	-	528.76	-	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	36,115.92	-	-	-	-	-	-	-	36,115.92	-	-	-	-	-	-	-	36,115.92	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	414,507.61	15,070.20	-	5,184.97	8,128.51	-	-	-	412,864.88	14,957.61	-	5,146.23	8,067.78	-	-	-	405,867.79	14,458.64
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	208,863.12	-	-	-	-	-	-	-	132,170.84	-	-	-	-	-	-	-	36,958.74	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	115,176.79	-	-	-	-	-	-	-	97,578.51	-	-	-	-	-	-	-	97,578.51	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	18,471.99	-	-	-	-	-	-	-	18,471.99	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	41,895.79	-	-	-	-	-	-	-	41,383.07	-	-	-	-	-	-	-	25,601.00	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	250,925.39	-	-	-	-	-	-	-	196,020.40	-	-	-	-	-	-	-	196,020.40	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	1,488,069.33	-	-	-	-	-	-	-	1,358,701.48	-	-	-	-	-	-	-	1,295,072.55	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	576,778.19	-	-	-	-	-	-	-	576,778.19	-	-	-	-	-	-	-	576,778.19	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	343.60	-	-	-	-	-	-	-	168.64	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	2,286.00	-	-	-	-	-	-	-	2,286.00	-	-	-	-	-	-	-	2,286.00
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	95.05	-	-	-	-	-	-	-	95.05	-	-	-	-	-	-	-	51.34	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	129.00	-	-	-	-	-	-	-	129.00	-	-	-	-	-	-	-	129.00	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	11,949.56	-	-	-	-	-	-	-	11,949.56	-	-	-	-	-	-	-	11,949.56	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	2,053.58	-	-	-	-	-	-	-	2,053.58	-	-	-	-	-	-	-	475.94	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	124.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	15,667.48	276.09	1.30	92.42	323.96	1.08	-	-	15,667.48	276.09	1.30	92.42	323.96	1.08	-	-	12,652.69	185.67
	SUBTOTAL																											
	DR-3																											
	DR-3																											
	TOTAL-should equal verified 2011-2014 verified summary																											
	Less remainin DR because COS does not include																											
	Total-value to be used in calculating persistence worksheet								**-**	**2,503,491.09**	**677,207.70**	**18,285.31**	**1.30**	**5,277.39**	**8,796.07**	**1.08**	**-**	**2,301,107.26**	**598,872.70**	**18,048.46**	**1.30**	**5,238.65**	**8,560.38**	**1.08**	**-**	**2,203,180.55**	**492,071.08**	**16,930.31**
	PLUS ADJUSTMENTS FROM:																											
	2014								-	122,722.73	28,777.22	264.28	-	484.06	1,179.20	-	-	116,393.81	28,026.12	211.62	-	465.94	1,323.62	-	-	113,668.06	25,953.04	65.92
	LESS ADJUSTMENTS FOR:																											
	2011								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2012								-	(12,078.56)	(17,721.05)	(400.34)	(1.30)	(92.42)	(323.96)	(1.08)	-	(12,078.56)	(17,721.05)	(276.09)	(1.30)	(92.42)	(323.96)	(1.08)	-	(12,078.56)	(13,128.63)	(185.67)
	2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS								-	2,614,135.26	688,263.87	18,149.25	-	5,669.03	9,651.31	-	-	2,405,422.50	609,177.77	17,983.99	-	5,612.18	9,560.04	-	-	2,304,770.05	504,895.49	16,810.56
	DISTRIBUTION RATES								-	0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172	0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-	-	-
	LOST REVENUE								**-**	**52,892.67**	**11,379.30**	**85,502.91**	**-**	**12,597.54**	**26,742.81**	**-**	**-**	**41,453.45**	**10,234.19**	**86,021.62**	**-**	**12,671.73**	**26,876.79**	**-**	**-**	**-**	**-**	**-**

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Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will mult
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multipli

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Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustme

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2017 Savings					2018 Savings							2019 Savings						
									General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	36,115.92	-	-	-	-	-	-	36,115.92	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	4,974.56	7,798.65	-	-	-	397,662.51	14,177.77	-	4,877.93	7,647.15	-	-	-	397,662.51	14,177.77	-	4,877.93	7,647.15	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	36,545.68	-	-	-	-	-	-	-	36,545.68	-	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	-	-	-	-	97,578.51	-	-	-	-	-	-	-	97,578.51	-	-	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	-	-	-	-	196,020.40	-	-	-	-	-	-	-	196,020.40	-	-	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	-	-	-	-	1,250,306.69	-	-	-	-	-	-	-	1,208,856.24	-	-	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	-	-	-	-	576,778.19	-	-	-	-	-	-	-	576,778.19	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	2,286.00	-	-	-	-	-	-	-	2,286.00	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	129.00	-	-	-	-	-	-	-	129.00	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	-	-	-	-	11,949.56	-	-	-	-	-	-	-	11,949.56	-	-	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	475.94	-	-	-	-	-	-	-	475.94	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0.87	62.15	217.86	0.73	-	-	12,392.48	179.89	0.85	60.21	211.07	0.70	-	-	12,392.48	179.89	0.85	60.21	211.07	0.70
	SUBTOTAL																											
	DR-3																											
	DR-3																											
	TOTAL-should equal verified 2011-2014 verified summary																											
	Less remainin DR because COS does not include																											
	Total-value to be used in calculating persistence worksheet								**0.87**	**5,036.71**	**8,016.50**	**0.73**	**-**	**2,132,762.35**	**483,192.53**	**16,643.65**	**0.85**	**4,938.14**	**7,858.22**	**0.70**	**-**	**2,091,311.91**	**483,192.53**	**16,643.65**	**0.85**	**4,938.14**	**7,858.22**	**0.70**
	PLUS ADJUSTMENTS FROM:																											
	2014								-	415.93	1,413.87	-	-	111,616.17	25,400.53	28.66	-	403.12	1,393.77	-	-	109,726.76	25,400.53	28.66	-	403.12	1,393.77	-
	LESS ADJUSTMENTS FOR:																											
	2011								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2012								(0.87)	(62.15)	(217.86)	(0.73)	-	(12,078.56)	(12,868.42)	(179.89)	(0.85)	(60.21)	(211.07)	(0.70)	-	(12,078.56)	(12,868.42)	(179.89)	(0.85)	(60.21)	(211.07)	(0.70)
	2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS								-	5,390.50	9,212.52	-	-	2,232,299.96	495,724.64	16,492.43	-	5,281.04	9,040.92	-	-	2,188,960.10	495,724.64	16,492.43	-	5,281.04	9,040.92	-
	DISTRIBUTION RATES								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	LOST REVENUE								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Typ	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year		2020 Savings							
									Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
14_2013	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-
17_2013	LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-
13_2013	LDC	Business	New Construction	ENW	Comme	EE	2013	2013	-	-	36,115.92	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-
-	LDC	Business	peaksaverPLUS (IHD)	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-
10_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	397,489.61	14,177.77	-	4,877.93	7,647.15	-	-
11_2013	LDC	Business	Small Business Lighting	ENW	Comme	EE	2013	2013	-	-	35,877.42	-	-	-	-	-	-
4_2013	LDC	Consumer	Annual Coupons	ENW	Residen	EE	2013	2013	-	97,497.19	-	-	-	-	-	-	-
2_2013	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-
5_2013	LDC	Consumer	Bi-Annual Retailer Events	ENW	Residen	EE	2013	2013	-	195,789.40	-	-	-	-	-	-	-
23_2013	LDC	Consumer	Home Assistance Program	ENW	Residen	EE	2013	2013	-	1,208,102.09	-	-	-	-	-	-	-
3_2013	LDC	Consumer	HVAC	ENW	Residen	EE	2013	2013	-	576,778.19	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-
-	LDC	Consumer	peaksaverPLUS (IHD)	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	-
22_2013	LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-
20_2013	LDC	Industrial	Energy Manager	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-
27_2013	LDC	Pre-2011	HPNC	ENW	Comme	EE	2013	2013	-	-	-	2,286.00	-	-	-	-	-
-	Non-LDC	Business	DR-3	ENW	Comme	DR	2013	2013	-	-	-	-	-	-	-	-	-
-	Non-LDC	Industrial	DR-3	ENW	Industri	DR	2013	2013	-	-	-	-	-	-	-	-	-
1_2013	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	-
15_2013	LDC	Business	peaksaverPLUS	ENW	Comme	DR	2013	2011	-	-	-	-	-	-	-	-	-
7_2013	LDC	Consumer	peaksaverPLUS	ENW	Residen	DR	2013	2011	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	129.00	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC	ENW	Residen	EE	2012	2012	-	11,949.56	-	-	-	-	-	-	-
c_2012	LDC	Business	Small Business Lighting	ENW	Comme	EE	2012	2012	-	-	475.94	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit Funding	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	12,392.48	179.89	0.85	60.21	211.07	0.70	-
			SUBTOTAL														
			DR-3														
			DR-3														
			TOTAL-should equal verified 2011-2014 verified summary														
			Less remainin DR because COS does not include														
			Total-value to be used in calculating persistence worksheet						-	**2,090,245.44**	**482,351.37**	**16,643.65**	**0.85**	**4,938.14**	**7,858.22**	**0.70**	-
			PLUS ADJUSTMENTS FROM:														
			2014						-	109,726.76	24,706.54	(12.23)	-	389.05	1,371.72	-	-
			LESS ADJUSTMENTS FOR:														
			2011						-	-	-	-	-	-	-	-	-
			2012						-	(12,078.56)	(12,868.42)	(179.89)	(0.85)	(60.21)	(211.07)	(0.70)	-
			2013 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						-	2,187,893.63	494,189.48	16,451.54	-	5,266.97	9,018.87	-	-
			DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-
			LOST REVENUE						-	-	-	-	-	-	-	-	-

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Summer Peak Demand Savings (kW) 2011	Net Annual Summer Peak Demand Savings (kW) 2012	Net Annual Summer Peak Demand Savings (kW) 2013	Net Annual Summer Peak Demand Savings (kW) 2014	Net Annual Summer Peak Demand Savings (kW) 2015	Net Annual Summer Peak Demand Savings (kW) 2016	Net Annual Summer Peak Demand Savings (kW) 2017	Net Annual Summer Peak Demand Savings (kW) 2018	Net Annual Summer Peak Demand Savings (kW) 2019	Net Annual Summer Peak Demand Savings (kW) 2020	Net Annual Summer Peak Demand Savings (kW) 2021	Net Annual Summer Peak Demand Savings (kW) 2022	Net Annual Summer Peak Demand Savings (kW) 2023	Net Annual Summer Peak Demand Savings (kW) 2024	Net Annual Summer Peak Demand Savings (kW) 2025	Net Annual Summer Peak Demand Savings (kW) 2026	Net Annual Summer Peak Demand Savings (kW) 2027	Net Annual Summer Peak Demand Savings (kW) 2028	Net Annual Summer Peak Demand Savings (kW) 2029	Net Annual Summer Peak Demand Savings (kW) 2030	Net Annual Summer Peak Demand Savings (kW) 2031	Net Annual Summer Peak Demand Savings (kW) 2032	Net Annual Summer Peak Demand Savings (kW) 2033	Net Annual Summer Peak Demand Savings (kW) 2034	Net Annual Summer Peak Demand Savings (kW) 2035	Net Annual Summer Peak Demand Savings (kW) 2036	Net Annual Summer Peak Demand Savings (kW) 2037	Net Annual Summer Peak Demand Savings (kW) 2038	Net Annual Summer Peak Demand Savings (kW) 2039	Net Annual Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh) 2011	Net Annual Energy Savings (kWh) 2012	Net Annual Energy Savings (kWh) 2013
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	0	0	0	292	292	271	102	102	102	102	102	102	102	100	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	0	0	0	15	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	2	2	2	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	0	0	0	4	4	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	0	0	0	125	109	101	101	101	101	101	101	101	94	86	73	73	72	72	72	59	59	59	59	0	0	0	0	0	0	0	0	0
4_2014	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2014	2014	0	0	0	33	31	30	30	30	30	30	30	30	26	19	19	19	19	19	9	9	9	9	0	0	0	0	0	0	0	0	0	0
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	0	0	0	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	348	302	0	0	0	0	0	0	0	0	0	0
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	0	0	0	40	40	40	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	0	0	0	329	303	197	197	197	130	130	130	130	130	130	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13_2014	LDC	Business	High Performance New C	ENW	Comme	EE	2014	2014	0	0	0	33	33	33	33	33	33	33	33	28	28	28	25	25	25	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	0	0	0	1,105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23_2014	LDC	Home Ass	Home Assistance Program	ENW	Residen	EE	2014	2014	0	0	0	104	103	99	97	96	96	94	94	79	74	71	71	69	69	54	53	53	53	53	53	9	0	0	0	0	0	0	0	0
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	0	0	0	1,615	1,610	1,610	1,576	1,576	1,568	1,511	1,511	1,479	1,238	977	973	747	723	723	587	152	152	152	152	0	0	0	0	0	0	0	0	0
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2014	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2014	0	0	0	484	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	211	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	2,578	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	112	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2013	0	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2013	0	0	0	658	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
g_2013	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2013	2013	0	0	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	-95	0	0	0	0	0	0	0	-283,373
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	161
b_2013	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2013	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	366
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	0	0	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	11	0	0	0	0	0	0	0	0	0	0	0	25,324
f_2013	LDC	Home Ass	Home Assistance Program	ENW	Residen	EE	2013	2013	0	0	12	12	12	12	12	12	11	11	10	10	9	9	8	8	5	5	5	5	5	1	0	0	0	0	0	0	0	0	0	101,327
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	0	0	-3	35	35	49	63	63	63	63	63	63	63	63	63	48	48	8	8	8	8	8	0	0	0	0	0	0	0	0	0	489,127
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	0	0	229	229	229	220	196	190	190	184	170	168	101	45	34	33	33	25	2	2	2	2	0	0	0	0	0	0	0	0	0	1,153,254
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2011	0	0	0	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2011	0	0	0	971	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,444	2,444	2,444
g_2011	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	2011	4	4	4	4	4	4	4	4	4	4	4	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,681	22,681	22,681
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	672	672
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,270	4,270
d_2012	LDC	Business	High Performance New C	ENW	Comme	EE	2012	2012	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,520	5,520
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	0	4	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19,563	19,563
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	0	4	4	4	4	4	2	2	2	2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	57,928	57,928
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	0	56	56	56	56	56	56	56	56	56	56	56	56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	512,100	496,386
h_2011	LDC	Home Ass	Home Assistance Program	ENW	Residen	EE	2011	2012	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,875	11,875	11,875
			SUBTOTAL						6	74	233	9,543	3,160	3,021	2,805	2,740	2,661	2,595																							37,000	637,052	2,107,524
h_2011	LDC	Home Ass	Home Assistance Program					2011	-1																															-11,875	0	0
	non-Tier 1	Industrial	**Demand Response 3**									-211																														
	non-Tier 1	Business	**Demand Response 3**									-112																														
			TOTAL-should equal verified 2011-2014 verified summary						**5**	**74**	**233**	**9,220**	**3,160**	**3,021**	**2,805**	**2,740**	**2,661**	**2,595**																							**25,125**	**637,052**	**2,107,524**
			Less DR because COS does not include						0	0	0	-4,865	0	0	0	0	0	0																								
			Total-value to be used in calculating persistence worksheet						**5**	**74**	**233**	**4,355**	**3,160**	**3,021**	**2,805**	**2,740**	**2,661**	**2,595**																								
													72.6%	69.4%	64.4%	62.9%	61.1%	59.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
																			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

LESS ADJUSTMENTS FOR:

2011

2012

2013

2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does contribute to verified Energy Savings.
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included here.

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2014	Net Annual Energy Savings (kWh) 2015	Net Annual Energy Savings (kWh) 2016	Net Annual Energy Savings (kWh) 2017	Net Annual Energy Savings (kWh) 2018	Net Annual Energy Savings (kWh) 2019	Net Annual Energy Savings (kWh) 2020	Net Annual Energy Savings (kWh) 2021	Net Annual Energy Savings (kWh) 2022	Net Annual Energy Savings (kWh) 2023	Net Annual Energy Savings (kWh) 2024	Net Annual Energy Savings (kWh) 2025	Net Annual Energy Savings (kWh) 2026	Net Annual Energy Savings (kWh) 2027	Net Annual Energy Savings (kWh) 2028	Net Annual Energy Savings (kWh) 2029	Net Annual Energy Savings (kWh) 2030	Net Annual Energy Savings (kWh) 2031	Net Annual Energy Savings (kWh) 2032	Net Annual Energy Savings (kWh) 2033	Net Annual Energy Savings (kWh) 2034
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	1,044,364	1,044,364	962,058	393,524	393,524	393,524	393,524	393,524	393,524	393,524	375,634	149,431	-	-	-	-	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	27,339	27,339	27,339	27,339	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	104	104	104	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	947	947	947	947	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	15,158	15,158	15,158	15,158	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	25,780	25,780	25,780	25,780	25,780	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	1,910,187	1,657,067	1,525,155	1,525,155	1,525,155	1,525,155	1,525,155	1,524,494	1,524,494	1,417,864	1,378,434	1,165,616	1,165,616	1,148,924	1,148,924	1,147,300	932,679	932,679	932,679	932,679	-
4_2014	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2014	2014	438,729	408,567	393,982	393,982	393,982	393,982	393,982	393,218	393,218	336,590	310,188	306,269	306,269	304,435	304,435	304,071	137,023	137,023	137,023	137,023	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	632,129	590,796	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	195,821	195,821	195,821	195,821	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	4,864,234	4,668,970	3,685,392	3,685,392	3,685,392	3,283,632	3,283,632	3,283,632	3,283,632	3,283,632	2,200,176	1,112,832	-	-	-	-	-	-	-	-	-	-
13_2014	LDC	Business	High Performance New C	ENW	Comme	EE	2014	2014	94,083	94,083	94,083	94,083	94,083	94,083	94,083	94,083	77,509	77,509	77,509	71,696	71,696	71,696	71,696	-	-	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Ass	Home Assistance Program	ENW	Residen	EE	2014	2014	836,798	809,797	741,048	707,228	683,107	683,107	648,405	648,144	355,923	351,011	320,468	311,362	302,874	302,874	181,601	176,279	176,279	176,279	176,279	176,279	176,279	62,667
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	10,042,616	10,022,283	10,022,283	9,905,353	9,905,353	9,875,747	9,510,058	9,510,058	9,325,119	7,751,164	5,974,706	5,887,938	4,447,387	4,347,122	4,347,122	3,431,150	342,659	342,659	342,659	342,659	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2014	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2014	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2013	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2013	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2013	2013	-283,373	-283,373	-283,373	-283,373	-283,373	-283,373	-283,373	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)	(283,373)
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	161	161	161	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2013	2013	366	349	301	301	301	301	301	253	253	240	240	240	240	240	240	126	126	126	126	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	25,324	21,954	-	-	-
f_2013	LDC	Home Ass	Home Assistance Program	ENW	Residen	EE	2013	2013	98,889	97,050	90,769	88,043	85,991	84,102	84,102	58,294	57,774	48,859	48,143	46,823	46,823	19,170	16,320	16,320	16,320	16,320	16,320	6,780	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	938,920	938,920	1,044,282	1,088,346	1,088,346	1,088,346	1,088,346	1,088,346	1,088,346	1,088,346	1,058,646	410,646	281,946	281,946	18,900	18,900	18,900	18,900	18,900	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	1,151,089	1,151,089	1,121,045	1,038,122	1,016,021	1,016,021	988,262	937,460	923,891	612,391	382,223	329,867	324,340	324,340	241,260	1,711	1,711	1,711	1,711	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2011	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2011	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	2,444	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	2011	22,681	22,681	22,681	22,681	22,681	22,681	22,681	22,681	22,681	22,681	22,681	-	-	-	-	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	551	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	4,270	4,270	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New C	ENW	Comme	EE	2012	2012	5,520	5,520	5,520	5,520	5,520	5,520	5,520	5,520	5,520	5,520	5,520	5,520	5,520	-	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	19,563	19,563	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	57,928	57,928	57,928	52,891	52,532	52,532	51,177	49,034	44,319	44,319	43,092	43,092	43,092	30,884	251	251	251	251	-	-	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	496,386	496,386	496,386	512,100	512,100	512,100	512,100	512,100	512,100	512,100	-	-	-	-	-	-	-	-	-	-	-	-
h_2011	LDC	Home Ass	Home Assistance Program	ENW	Residen	EE	2011	2012	11,813	11,691	10,677	9,949	9,478	9,196	9,122	5,329	5,134	3,914	3,914	2,765	2,765	740	512	512	512	512	512	-	-
			SUBTOTAL						22,680,940	22,150,638	20,913,650	20,162,464	19,874,098	19,414,781	18,985,201	18,900,921	18,388,189	16,324,416	12,576,324	10,218,847	7,373,320	7,207,123	6,706,012	5,471,371	2,001,091	1,997,170	1,933,632	1,312,047	-220,706
h_2011	LDC	Home Ass	Home Assistance Program					2011		0																				
	non-Tier 1	Industrial	**Demand Response 3**																											
	non-Tier 1	Business	**Demand Response 3**																											
			TOTAL-should equal verified 2011-2014 verified summary						**22,680,940**	**22,150,638**	**20,913,650**	**20,162,464**	**19,874,098**	**19,414,781**	**18,985,201**																
			Less DR because COS does not include							97.66%	92.21%	88.90%	87.62%	85.60%	83.71%															
			Total-value to be used in calculating persistence worksheet																											

LESS ADJUSTMENTS FOR:

2011

2012

2013

2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does cont
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings v
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, ac

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Net Annual Energy Savings (kWh) 2035	Net Annual Energy Savings (kWh) 2036	Net Annual Energy Savings (kWh) 2037	Net Annual Energy Savings (kWh) 2038	Net Annual Energy Savings (kWh) 2039	Net Annual Energy Savings (kWh) 2040	Rate Allocation Percentages for Energy Savings		Rate Allocation Percentages for Peak Demand						2011 Savings					
															Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	-	-	-		100%							-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-			100%						-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	-	-	-	-			40%		8%	52%			-	-	-	-	-	-
13_2014	LDC	Business	High Performance New C	ENW	Comme	EE	2014	2014	-	-	-	-	-	-			100%						-	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-									-	-	-	-	-	-
23_2014	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	100%								-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-		8%	79%	0%	12%				-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-									-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-									-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-									-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-									-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-									-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-									-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-									-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-									-	-	-	-	-	-
g_2013	LDC	Pre-2011	High Performance New C	ENW	Comme	EE	2013	2013	(283,373)	(283,373)	(283,373)	-	-	-			100%						-	-	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-			100%						-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	100%								-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	100%								-	-	-	-	-	-
f_2013	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	100%								-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	-						100%			-	-	-	-	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-		3%	51%	0%	18%	28%			-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-									-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-									-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-			100%						-	-	5.92	-	-	-
g_2011	LDC	Pre-2011	High Performance New C	ENW	Comme	EE	2011	2011	-	-	-	-	-	-			100%						-	-	52.99	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	100%								-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-			100%						-	-	-	-	-	-
d_2012	LDC	Business	High Performance New C	ENW	Comme	EE	2012	2012	-	-	-	-	-	-		100%							-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-			100%						-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-		5%	38%	0%	13%	45%	0%		-	-	-	-	-	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	-	-						100%			-	-	-	-	-	-
h_2011	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2011	2012	-	-	-	-	-	-	100%								11,875.00	-	-	-	-	-
		SUBTOTAL							-283,373	-283,373	-283,373	0	0	0														
h_2011	LDC	Home Ass	Home Assistance Program				2011								100%								(11,875.00)	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																									
	non-Tier 1	Business	**Demand Response 3**																									
		TOTAL-should equal verified 2011-2014 verified summary																										
		Less DR because COS does not include																										
		Total-value to be used in calculating persistence worksheet																					**-**	**-**	**58.91**	**-**	**-**	**-**
		LESS ADJUSTMENTS FOR:																										
		2011																					-	-	(58.91)	-	-	-
		2012																					-	-	-	-	-	-
		2013																					-	-	-	-	-	-
		2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS																					-	-	-	-	-	-
		DISTRIBUTION RATES																					0.0198	0.0161	4.6248	1.9205	2.1689	2.5128
		LOST REVENUE																					-	-	-	-	-	-

YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES
INITIATIVES WITH 2011 IMPLEMENTATION YEAR, USE 2011 ALLOCATION %.
INITIATIVES WITH 2012 IMPLEMENTATION YEAR, USE 2012 ALLOCATION %
INITIATIVES WITH 2013 IMPLEMENTATION YEAR, USE 2013 ALLOCATION %

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does cont
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings v
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, ac

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2012 Savings								2013 Savings								
									Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27,338.55
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	104.41
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	946.75
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,157.77
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25,780.38
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,910,187.11
4_2014	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	438,728.70
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	632,129.16
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13_2014	LDC	Business	High Performance New C	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	836,797.80
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	(1,143.00)	-	-	-	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	0.35	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	366.00	-	-	-	-	-	-	-	-	366.00
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	-	25,323.69	-	-	-	-	-	-	-	-	25,323.69
f_2013	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	-	101,326.57	-	-	-	-	-	-	-	-	98,888.91
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	(36.51)	-	-	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	28,831.36	1,410.12	-	485.16	760.59	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	5.92	-	-	-	-	-	5.92	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	2011	-	-	-	-	52.99	-	-	-	-	-	52.99	-	-	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	671.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	671.58
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	10.35	-	-	-	-	-	10.35	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New C	ENW	Comme	EE	2012	2012	-	-	-	5,519.80	-	-	-	-	-	-	-	5,519.80	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	47.41	-	-	-	-	-	47.41	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	-	2,792.13	17.46	0.08	5.85	20.49	0.07	-	-	2,792.13	17.46	0.08	5.85	20.49	0.07	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	-	-	-	666.90	-	-	-	-	-	-	-	666.90	-	-
h_2011	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2011	2012	-	-	11,875.00	-	-	-	-	-	-	-	11,875.00	-	-	-	-	-	-	11,813.40
			SUBTOTAL																							
h_2011	LDC	Home Ass	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																							
	non-Tier 1	Business	**Demand Response 3**																							
			TOTAL-should equal verified 2011-2014 verified summary																							
			Less DR because COS does not include																							
			Total-value to be used in calculating persistence worksheet						**-**	**-**	**12,546.58**	**8,311.93**	**134.13**	**0.08**	**5.85**	**687.39**	**0.07**	**-**	**139,562.84**	**37,143.29**	**401.61**	**-**	**491.01**	**1,411.47**	**0.07**	**-**	**4,024,234.21**
			LESS ADJUSTMENTS FOR:																							
			2011						-	-	(11,875.00)	-	(58.91)	-	-	-	-	-	(11,875.00)	-	(58.91)	-	-	-	-	-	(11,813.40)
			2012						-	-	(671.58)	(8,311.93)	(75.22)	(0.08)	(5.85)	(687.39)	(0.07)	-	(671.58)	(8,311.93)	(75.22)	-	(5.85)	(687.39)	(0.07)	-	(671.58)
			2013						-	-	-	-	-	-	-	-	-	-	(127,016.25)	(28,831.36)	(267.48)	-	(485.16)	(724.08)	-	-	(124,578.60)
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						-	-	(0.00)	-	(0.00)	-	-	-	-	-	-	-	-	-	-	-	-	-	3,887,170.63
			DISTRIBUTION RATES						(0.0462)	-	0.0198	0.0161	4.5984	1.9214	2.1683	2.6075	(0.0799)	-	0.0199	0.0162	4.6228	1.9316	2.1798	2.7180	(0.0815)	-	0.0200
			LOST REVENUE						**-**	**-**	**(0.00)**	**-**	**(0.00)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**77,872.98**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does cont
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings v
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be

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	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	2014 Savings							2015 Savings								2016 S			
									General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	1,044,364.38	-	-	-	-	-	-	-	1,044,364.38	-	-	-	-	-	-	-	962,057.79	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	27,338.55	-	-	-	-	-	-	27,338.55	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	104.41	-	-	-	-	-	-	104.41	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	946.75	-	-	-	-	-	-	946.75	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	15,157.77	-	-	-	-	-	-	15,157.77	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	25,780.38	-	-	-	-	-	-	25,780.38	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	1,657,067.14	-	-	-	-	-	-	1,525,155.03	-	-	-
4_2014	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	408,567.39	-	-	-	-	-	-	393,981.80	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	632,129.16	-	-	-	-	-	-	632,129.16	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	481.21	-	-	-	-	-	-	-	481.21	-	-	-	-	-	-	481.21	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	1,562.33	-	316.02	2,065.99	-	-	-	-	1,437.95	-	290.86	1,901.51	-	-	-	-	932.87	-
13_2014	LDC	Business	High Performance New C	ENW	Comme	EE	2014	2014	-	398.71	-	-	-	-	-	-	-	398.71	-	-	-	-	-	-	-	398.71	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	809,797.20	-	-	-	-	-	-	741,048.32	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	767,255.88	15,306.81	91.07	2,265.02	-	-	-	-	765,702.39	15,260.60	90.79	2,258.18	-	-	-	-	765,702.39	15,260.60	90.79
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2013	2013	-	(1,143.00)	-	-	-	-	-	-	-	(1,143.00)	-	-	-	-	-	-	-	(1,143.00)	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	0.35	-	-	-	-	-	-	-	0.35	-	-	-	-	-	-	-	0.35	-
b_2013	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	349.00	-	-	-	-	-	-	301.00	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	-	-	-	25,323.69	-	-	-	-	-	-	25,323.69	-	-	-
f_2013	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2013	2013	-	-	-	-	-	-	-	97,050.05	-	-	-	-	-	-	90,769.12	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	420.33	-	-	-	-	-	-	-	420.33	-	-	-	-	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	28,777.22	1,406.93	-	484.06	758.87	-	-	-	28,777.22	1,406.93	-	484.06	758.87	-	-	-	28,026.12	1,354.27	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	5.92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	2011	-	52.99	-	-	-	-	-	-	-	52.99	-	-	-	-	-	-	-	52.99	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	-	-	-	671.58	-	-	-	-	-	-	671.58	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	10.35	-	-	-	-	-	-	-	10.35	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New C	ENW	Comme	EE	2012	2012	5,519.80	-	-	-	-	-	-	-	5,519.80	-	-	-	-	-	-	-	5,519.80	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	47.41	-	-	-	-	-	-	-	47.41	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	2,792.13	17.46	0.08	5.85	20.49	0.07	-	-	2,792.13	17.46	0.08	5.85	20.49	0.07	-	-	2,792.13	17.46	0.08
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	666.90	-	-	-	-	-	-	-	666.90	-	-	-	-	-	-
h_2011	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2011	2012	-	-	-	-	-	-	-	11,691.16	-	-	-	-	-	-	10,677.14	-	-	-
			SUBTOTAL																								
h_2011	LDC	Home Ass	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																								
	non-Tier 1	Business	**Demand Response 3**																								
			TOTAL-should equal verified 2011-2014 verified summary																								
			Less DR because COS does not include																								
			Total-value to be used in calculating persistence worksheet						**1,848,709.41**	**18,147.47**	**91.15**	**3,070.95**	**3,932.58**	**0.07**	**-**	**3,711,974.22**	**1,847,155.92**	**17,970.96**	**90.87**	**3,038.95**	**3,768.10**	**0.07**	**-**	**3,489,384.68**	**1,764,098.23**	**17,355.47**	**90.87**
			LESS ADJUSTMENTS FOR:																								
			2011						-	(58.91)	-	-	-	-	-	(11,691.16)	-	(52.99)	-	-	-	-	(10,677.14)	-	(52.99)	-
			2012						(8,311.93)	(75.22)	(0.08)	(5.85)	(687.39)	(0.07)	-	(671.58)	(8,311.93)	(75.22)	(0.08)	(5.85)	(687.39)	(0.07)	-	(671.58)	(8,311.93)	(17.46)	(0.08)
			2013						(28,777.22)	(264.28)	-	(484.06)	(1,179.20)	-	-	(122,722.73)	(28,777.22)	(264.28)	-	(484.06)	(1,179.20)	-	-	(116,393.81)	(28,026.12)	(211.62)	-
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						1,811,620.25	17,749.06	91.07	2,581.04	2,065.99	-	-	3,576,888.75	1,810,066.77	17,578.47	90.79	2,549.04	1,901.51	-	-	3,361,642.16	1,727,760.18	17,073.40	90.79
			DISTRIBUTION RATES						0.0163	4.6656	1.9495	2.2002	2.7436	(0.0796)	-	0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172	0.0168	4.7832	1.9988
			LOST REVENUE						**29,589.80**	**82,809.41**	**177.54**	**5,678.81**	**5,668.18**	**-**	**-**	**72,372.38**	**29,926.44**	**82,813.93**	**178.77**	**5,664.40**	**5,268.89**	**-**	**-**	**57,932.30**	**29,026.37**	**81,666.04**	**181.47**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does cont
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings v
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, ac

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Savings				2017 Savings								2018 Savings						
									Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	-	-	-	393,524.15	-	-	-	-	-	-	-	393,524.15	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	27,338.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	946.75	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	15,157.77	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	25,780.38	-	-	-	-	-	-	-	25,780.38	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	-	-	-	1,525,155.03	-	-	-	-	-	-	-	1,525,155.03	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2014	2014	-	-	-	-	393,981.80	-	-	-	-	-	-	-	393,981.80	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	-	-	-	632,129.16	-	-	-	-	-	-	-	632,129.16	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	481.21	-	-	-	-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	188.70	1,233.61	-	-	-	-	932.87	-	188.70	1,233.61	-	-	-	-	932.87	-	188.70	1,233.61	-
13_2014	LDC	Business	High Performance New C	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	398.71	-	-	-	-	-	-	-	398.71	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2014	2014	-	-	-	-	707,227.55	-	-	-	-	-	-	-	683,107.38	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	2,258.18	-	-	-	-	756,768.96	14,943.85	88.91	2,211.31	-	-	-	-	756,768.96	14,943.85	88.91	2,211.31	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	(1,143.00)	-	-	-	-	-	-	-	(1,143.00)	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2013	2013	-	-	-	-	301.00	-	-	-	-	-	-	-	301.00	-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	-	-	-	25,323.69	-	-	-	-	-	-	-	25,323.69	-	-	-	-	-	-
f_2013	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2013	2013	-	-	-	-	88,043.37	-	-	-	-	-	-	-	85,991.49	-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	593.16	-	-	-	-	-	-	-	761.81	-	-	-	-	-	-	-	761.81	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	465.94	730.46	-	-	-	25,953.04	1,208.92	-	415.93	652.06	-	-	-	25,400.53	1,171.66	-	403.12	631.97	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	52.99	-	-	-	-	-	-	-	52.99	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	-	-	-	671.58	-	-	-	-	-	-	-	671.58	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New C	ENW	Comme	EE	2012	2012	-	-	-	-	-	5,519.80	-	-	-	-	-	-	-	5,519.80	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	5.85	20.49	0.07	-	-	2,549.35	11.08	0.05	3.71	13.00	0.04	-	-	2,532.04	10.71	0.05	3.58	12.57	0.04
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	666.90	-	-	-	-	-	-	-	666.90	-	-	-	-	-	-	-	666.90	-
h_2011	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2011	2012	-	-	-	-	9,948.50	-	-	-	-	-	-	-	9,478.47	-	-	-	-	-	-
			SUBTOTAL																								
h_2011	LDC	Home Ass	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																								
	non-Tier 1	Business	**Demand Response 3**																								
			TOTAL-should equal verified 2011-2014 verified summary																								
			Less DR because COS does not include																								
			Total-value to be used in calculating persistence worksheet						**2,918.67**	**3,244.63**	**0.07**	**-**	**3,452,005.13**	**1,184,315.29**	**16,886.64**	**88.96**	**2,819.65**	**3,327.38**	**0.04**	**-**	**3,381,919.96**	**1,183,745.48**	**16,367.80**	**88.96**	**2,806.71**	**3,306.85**	**0.04**
			LESS ADJUSTMENTS FOR:																								
			2011						-	-	-	-	(9,948.50)	-	(52.99)	-	-	-	-	-	(9,478.47)	-	(52.99)	-	-	-	-
			2012						(5.85)	(687.39)	(0.07)	-	(671.58)	(8,069.14)	(11.08)	(0.05)	(3.71)	(679.90)	(0.04)	-	(671.58)	(8,051.84)	(10.71)	(0.05)	(3.58)	(679.47)	(0.04)
			2013						(465.94)	(1,323.62)	-	-	(113,668.06)	(25,953.04)	(65.92)	-	(415.93)	(1,413.87)	-	-	(111,616.17)	(25,400.53)	(28.66)	-	(403.12)	(1,393.77)	-
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						2,446.88	1,233.61	-	-	3,327,716.98	1,150,293.11	16,756.65	88.91	2,400.01	1,233.61	-	-	3,260,153.73	1,150,293.11	16,275.44	88.91	2,400.01	1,233.61	-
			DISTRIBUTION RATES						2.2579	2.8114	(0.0890)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			LOST REVENUE						**5,524.81**	**3,468.13**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does cont
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings v
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, ac

	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Year Savings Apply to per 2014 Final Verified Report	(Implementation) Year	Other	2019 Savings: Residential	2019 Savings: General Service <50 kW	2019 Savings: General Service 50 - 4,999 kW	2019 Savings: General Service 3,000 - 4,999 kW	2019 Savings: Large use - Regular	2019 Savings: Large Use - 3TS	2019 Savings: Large Use - Ford Annex	2019 Savings: Other	2020 Savings: Residential	2020 Savings: General Service <50 kW	2020 Savings: General Service 50 - 4,999 kW	2020 Savings: General Service 3,000 - 4,999 kW	2020 Savings: Large use - Regular	2020 Savings: Large Use - 3TS	2020 Savings: Large Use - Ford Annex	2020 Savings: Other
11_2014	LDC	Business	Direct Install Lighting	ENW	Comme	EE	2014	2014	-	-	393,524.15	-	-	-	-	-	-	-	393,524.15	-	-	-	-	-	-
2_2014	LDC	Consumer	Appliance Exchange	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1_2014	LDC	Consumer	Appliance Retirement	ENW	Residen	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5_2014	LDC	Consumer	Bi-Annual Retailer Event	ENW	Residen	EE	2014	2014	-	1,525,155.03	-	-	-	-	-	-	-	1,525,155.03	-	-	-	-	-	-	-
4_2014	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2014	2014	-	393,981.80	-	-	-	-	-	-	-	393,981.80	-	-	-	-	-	-	-
3_2014	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2014	2014	-	632,129.16	-	-	-	-	-	-	-	632,129.16	-	-	-	-	-	-	-
14_2014	LDC	Business	Energy Audit	ENW	Comme	EE	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20_2014	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2014	2014	-	-	-	618.03	-	125.01	817.27	-	-	-	-	618.03	-	125.01	817.27	-	-
13_2014	LDC	Business	High Performance New C	ENW	Comme	EE	2014	2014	-	-	-	398.71	-	-	-	-	-	-	-	398.71	-	-	-	-	-
32_2014	LDC	Other	Time-of-Use Savings	ENW	Other	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23_2014	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2014	2014	-	683,107.38	-	-	-	-	-	-	-	648,404.78	-	-	-	-	-	-	-
10_2014	LDC	Business	Retrofit	ENW	Comme	EE	2014	2014	-	-	754,507.07	14,863.28	88.43	2,199.39	-	-	-	-	726,568.45	14,323.04	85.21	2,119.45	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22_2014	Tier 1	Industrial	**Demand Response 3**	ENW	Industri	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	non-Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17_2014	Tier 1	Business	**Demand Response 3**	ENW	Comme	DR	2014	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2013	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2013	2013	-	-	-	(1,143.00)	-	-	-	-	-	-	-	(1,143.00)	-	-	-	-	-
d_2013	LDC	Business	Energy Audit	ENW	Comme	EE	2013	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2013	LDC	Consumer	Conservation Instant Cou	ENW	Residen	EE	2013	2013	-	301.00	-	-	-	-	-	-	-	301.00	-	-	-	-	-	-	-
a_2013	LDC	Consumer	HVAC Incentives	ENW	Residen	DR	2013	2013	-	25,323.69	-	-	-	-	-	-	-	25,323.69	-	-	-	-	-	-	-
f_2013	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2013	2013	-	84,102.07	-	-	-	-	-	-	-	84,102.07	-	-	-	-	-	-	-
e_2013	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2013	2013	-	-	-	-	-	-	761.81	-	-	-	-	-	-	-	761.81	-	-
c_2013	LDC	Business	Retrofit	ENW	Comme	EE	2013	2013	-	-	25,400.53	1,171.66	-	403.12	631.97	-	-	-	24,706.54	1,130.77	-	389.05	609.91	-	-
15_2014	Tier 1	Business	**Commercial Demand Res**	ENW	Comme	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7_2014	Tier 1	Consumer	**Residential Demand Resp**	ENW	Residen	DR	2014	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f_2011	LDC	Business	Energy Audit	ENW	Comme	EE	2011	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g_2011	LDC	Pre-2011 I	High Performance New C	ENW	Comme	EE	2011	2011	-	-	-	52.99	-	-	-	-	-	-	-	52.99	-	-	-	-	-
a_2012	LDC	Consumer	HVAC Incentives	ENW	Residen	EE	2012	2012	-	671.58	-	-	-	-	-	-	-	671.58	-	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d_2012	LDC	Business	High Performance New C	ENW	Comme	EE	2012	2012	-	-	5,519.80	-	-	-	-	-	-	-	5,519.80	-	-	-	-	-	-
e_2012	LDC	Business	Energy Audit	ENW	Comme	EE	2012	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
b_2012	LDC	Business	Retrofit	ENW	Comme	EE	2012	2012	-	-	2,532.04	10.71	0.05	3.58	12.57	0.04	-	-	2,466.73	8.96	0.04	3.00	10.52	0.04	-
f_2012	Tier 1	Industrial	Energy Managers	ENW	Industri	EE	2012	2012	-	-	-	-	-	-	666.90	-	-	-	-	-	-	-	666.90	-	-
h_2011	LDC	Home Ass	Home Assistance Progran	ENW	Residen	EE	2011	2012	-	9,196.47	-	-	-	-	-	-	-	9,122.47	-	-	-	-	-	-	-
			SUBTOTAL																						
h_2011	LDC	Home Ass	Home Assistance Program				2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	non-Tier 1	Industrial	**Demand Response 3**																						
	non-Tier 1	Business	**Demand Response 3**																						
			TOTAL-should equal verified 2011-2014 verified summary																						
			Less DR because COS does not include																						
			Total-value to be used in calculating persistence worksheet						-	**3,353,968.17**	**1,181,483.59**	**15,972.39**	**88.48**	**2,731.10**	**2,890.51**	**0.04**	-	**3,319,191.57**	**1,152,785.67**	**15,389.51**	**85.26**	**2,636.51**	**2,866.40**	**0.04**	-
			LESS ADJUSTMENTS FOR:																						
			2011						-	(9,196.47)	-	(52.99)	-	-	-	-	-	(9,122.47)	-	(52.99)	-	-	-	-	-
			2012						-	(671.58)	(8,051.84)	(10.71)	(0.05)	(3.58)	(679.47)	(0.04)	-	(671.58)	(7,986.53)	(8.96)	(0.04)	(3.00)	(677.42)	(0.04)	-
			2013						-	(109,726.76)	(25,400.53)	(28.66)	-	(403.12)	(1,393.77)	-	-	(109,726.76)	(24,706.54)	12.23	-	(389.05)	(1,371.72)	-	-
			2014 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						-	3,234,373.36	1,148,031.22	15,880.02	88.43	2,324.40	817.27	-	-	3,199,670.76	1,120,092.60	15,339.78	85.21	2,244.46	817.27	-	-
			DISTRIBUTION RATES						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			LOST REVENUE						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Demand Response 3 does not contribute to verified Peak Demand Savings, however it does cont
Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings v
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be

OEB Staff (for LRAM form completion):
Adjustments should be applied to the year that LRAM is claimed was related to. For example, ac

2015 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Peak Demand Savings

	2015	Program	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015 (kW)	2016	2017
		Legacy Framework																														
1	2015	1 Coupon Initiative	2015	51	51	51	51	51	51	51	51	51	51	44	44	44	44	44	44	17	17	17	17	0	0	0	0	0	0	779,806	772,732	772,732
2	2015	2 Bi-Annual Retailer Event Initiative	2015	97	95	95	95	95	95	95	95	95	95	80	76	76	76	76	75	28	28	28	28	0	0	0	0	0	0	1,434,212	1,408,722	1,408,722
3	2015	3 Appliance Retirement Initiative	2015	4	4	4	4	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27,073	27,073	27,073
4	2015	4 HVAC Incentives Initiative	2015	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	425	380	0	0	0	0	0	0	0	804,478	804,478	804,478
5	2015	5 Residential New Construction and Major Renovation Initiative	2015	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	7,789	7,789	7,789
6	2015	6 Energy Audit Initiative	2015	15	15	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	71,357	71,357	71,357
7	2015	7 Efficiency: Equipment Replacement Incentive Initiative	2015	1,368	1,368	1,348	1,348	1,348	1,348	1,304	1,304	1,297	1,153	795	791	523	513	513	300	102	102	102	102	0	0	0	0	0	0	9,956,393	9,956,393	9,892,940
8	2015	8 Direct Install Lighting and Water Heating Initiative	2015	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,765	1,765	447
9	2015	9 New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	2015	10 Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	2015	11 Process and Systems Upgrades Initiatives - Project Incentive	2015	185	185	185	185	185	185	185	185	185	185	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,654,892	1,654,892	1,654,892
13	2015	12 Process and Systems Upgrades Initiatives - Energy Manager	2015	109	109	38	38	38	38	38	38	38	38	11	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	699,957	580,257	162,019
12	2015	13 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	2015	14 Low Income Initiative	2015	21	20	20	20	20	20	20	20	18	18	17	17	17	17	14	14	14	14	14	14	1	0	0	0	0	0	133,108	112,008	108,372
		15 Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		16 Social Benchmarking Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		17 Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		18 Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		19 Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		20 Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Conservation First Framework																														
		21 Save on Energy Coupon Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		22 Save on Energy Heating and Cooling Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		23 Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		24 Save on Energy Audit Funding Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		25 Save on Energy Retrofit Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total		**2,279**	**2,276**	**2,184**	**2,184**	**2,167**	**2,165**	**2,121**	**2,121**	**2,112**	**1,968**	**1,375**	**1,367**	**1,088**	**1,078**	**1,075**	**861**	**589**	**589**	**544**	**164**	**4**	**3**	**3**	**0**	**0**	**0**	**15,570,830**	**15,397,466**	**14,910,821**

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply savings by 12 for annual peak demand persistent savings.
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by 12.

2015 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Energy Savings (kWh)

	2015	Program	Implementation Year	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
		Legacy Framework																					
1	2015	1 Coupon Initiative	2015	772,732	772,732	772,732	772,732	772,564	772,564	772,564	710,520	707,943	707,943	705,495	705,495	705,192	263,607	263,607	263,607	263,607	0	0	0
2	2015	2 Bi-Annual Retailer Event Initiative	2015	1,408,722	1,408,722	1,408,722	1,408,722	1,407,985	1,407,985	1,407,985	1,298,364	1,231,512	1,231,512	1,205,023	1,205,023	1,202,213	445,376	445,376	445,376	445,376	0	0	0
3	2015	3 Appliance Retirement Initiative	2015	27,073	15,872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	2015	4 HVAC Incentives Initiative	2015	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	804,478	764,595	0	0	0	0
5	2015	5 Residential New Construction and Major Renovation Initiative	2015	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789	7,789
6	2015	6 Energy Audit Initiative	2015	71,357	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	2015	7 Efficiency: Equipment Replacement Incentive Initiative	2015	9,892,940	9,892,940	9,892,940	9,612,442	9,612,442	9,568,286	8,644,190	6,278,622	6,210,223	3,085,440	3,052,452	3,052,452	1,524,359	271,999	271,999	271,999	271,999	0	0	0
8	2015	8 Direct Install Lighting and Water Heating Initiative	2015	447	447	447	447	447	447	447	447	447	0	0	0	0	0	0	0	0	0	0	0
9	2015	9 New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	2015	10 Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	2015	11 Process and Systems Upgrades Initiatives - Project Incentive	2015	1,654,892	1,654,892	1,654,892	1,654,892	1,654,892	1,654,892	1,654,892	0	0	0	0	0	0	0	0	0	0	0	0	0
13	2015	12 Process and Systems Upgrades Initiatives - Energy Manager	2015	162,019	162,019	162,019	162,019	162,019	162,019	162,019	85,388	85,388	0	0	0	0	0	0	0	0	0	0	0
12	2015	13 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	2015	14 Low Income Initiative	2015	105,841	105,420	105,420	102,761	102,511	70,337	69,951	63,476	63,099	62,458	62,458	40,082	39,493	39,493	39,493	39,493	39,493	5,271	0	0
		15 Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		16 Social Benchmarking Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		17 Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		18 Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		19 Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		20 Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Conservation First Framework																					
		21 Save on Energy Coupon Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		22 Save on Energy Heating and Cooling Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		23 Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		24 Save on Energy Audit Funding Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		25 Save on Energy Retrofit Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total			**14,908,290**	**14,825,311**	**14,809,439**	**14,526,282**	**14,525,127**	**14,448,797**	**13,524,315**	**9,249,084**	**9,110,879**	**5,899,620**	**5,837,695**	**5,815,319**	**4,283,524**	**1,832,742**	**1,832,742**	**1,792,859**	**1,028,264**	**13,060**	**7,789**	**7,789**

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by

2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2038	2039	2040
		Legacy Framework				
1	2015	1 Coupon Initiative	2015	0	0	0
2	2015	2 Bi-Annual Retailer Event Initiative	2015	0	0	0
3	2015	3 Appliance Retirement Initiative	2015	0	0	0
4	2015	4 HVAC Incentives Initiative	2015	0	0	0
5	2015	5 Residential New Construction and Major Renovation Initiative	2015	0	0	0
6	2015	6 Energy Audit Initiative	2015	0	0	0
7	2015	7 Efficiency: Equipment Replacement Incentive Initiative	2015	0	0	0
8	2015	8 Direct Install Lighting and Water Heating Initiative	2015	0	0	0
9	2015	9 New Construction and Major Renovation Initiative		0	0	0
10	2015	10 Existing Building Commissioning Incentive Initiative		0	0	0
11	2015	11 Process and Systems Upgrades Initiatives - Project Incentive	2015	0	0	0
13	2015	12 Process and Systems Upgrades Initiatives - Energy Manager	2015	0	0	0
12	2015	13 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0
14	2015	14 Low Income Initiative	2015	0	0	0
		15 Loblaws Pilot		0	0	0
		16 Social Benchmarking Pilot		0	0	0
		17 Conservation Fund Pilot - SEG		0	0	0
		18 Conservation Fund Pilot - EnerNOC		0	0	0
		19 Aboriginal Conservation Program		0	0	0
		20 Program Enabled Savings		0	0	0
		Conservation First Framework				
		21 Save on Energy Coupon Program		0	0	0
		22 Save on Energy Heating and Cooling Program		0	0	0
		23 Save on Energy Home Assistance Program		0	0	0
		24 Save on Energy Audit Funding Program		0	0	0
		25 Save on Energy Retrofit Program		0	0	0
	Total			0	0	0

PLUS ADJUSTMENTS FROM:
2016

2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by

Rate Allocation Percentages for Energy Savings		Rate Allocation Percentages for Peak Demand					
Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
100%							
100%							
100%							
100%							
100%							
		100%					
	20%	60%	0%	7%	16%		
	100%						
		100%					
		85%		15%			
100%							

YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. FILES

2015 Savings							
Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
779,806.00	-	-	-	-	-	-	-
1,434,212.00	-	-	-	-	-	-	-
27,073.00	-	-	-	-	-	-	-
804,478.00	-	-	-	-	-	-	-
7,789.00	-	-	-	-	-	-	-
-	-	180.00	-	-	-	-	-
-	1,961,409.42	9,833.18	11.49	1,083.46	2,574.03	-	-
-	1,765.00	-	-	-	-	-	-
-	-	2,220.00	-	-	-	-	-
-	-	1,110.49	-	197.38	-	-	-
133,108.00	-	-	-	-	-	-	-
3,186,466.00	1,963,174.42	13,343.68	11.49	1,280.83	2,574.03	-	-
323,821.29	439,511.81	2,259.71	2.40	226.17	537.33	-	-
3,510,287.29	2,402,686.23	15,603.39	13.89	1,507.01	3,111.36	-	-
0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-
$ 71,024.81	**$ 39,724.41**	**$ 73,509.11**	**$ 27.35**	**$ 3,348.82**	**$ 8,621.28**	**$ -**	**$ -**

2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2016 Savings: Residential	2016 Savings: General Service <50 kW	2016 Savings: General Service 50 - 4,999 kW	2016 Savings: General Service 3,000 - 4,999 kW	2016 Savings: Large use - Regular	2016 Savings: Large Use - 3TS	2016 Savings: Large Use - Ford Annex	2016 Savings: Other	2017 Savings: Residential	2017 Savings: General Service <50 kW	2017 Savings: General Service 50 - 4,999 kW	2017 Savings: General Service 3,000 - 4,999 kW	2017 Savings: Large use - Regular	2017 Savings: Large Use - 3TS	2017 Savings: Large Use - Ford Annex	2017 Savings: Other		
		Legacy Framework																			
1	2015	1 Coupon Initiative	2015	772,732.00	-	-	-	-	-	-	-	772,732.00	-	-	-	-	-	-	-	772,732.00	-
2	2015	2 Bi-Annual Retailer Event Initiative	2015	1,408,722.00	-	-	-	-	-	-	-	1,408,722.00	-	-	-	-	-	-	-	1,408,722.00	-
3	2015	3 Appliance Retirement Initiative	2015	27,073.00	-	-	-	-	-	-	-	27,073.00	-	-	-	-	-	-	-	27,073.00	-
4	2015	4 HVAC Incentives Initiative	2015	804,478.00	-	-	-	-	-	-	-	804,478.00	-	-	-	-	-	-	-	804,478.00	-
5	2015	5 Residential New Construction and Major Renovation Initiative	2015	7,789.00	-	-	-	-	-	-	-	7,789.00	-	-	-	-	-	-	-	7,789.00	-
6	2015	6 Energy Audit Initiative	2015	-	-	180.00	-	-	-	-	-	-	-	180.00	-	-	-	-	-	-	-
7	2015	7 Efficiency: Equipment Replacement Incentive Initiative	2015	-	1,961,409.42	9,833.18	11.49	1,083.46	2,574.03	-	-	-	1,948,909.18	9,689.42	11.32	1,067.62	2,536.40	-	-	-	1,948,909.18
8	2015	8 Direct Install Lighting and Water Heating Initiative	2015	-	1,765.00	-	-	-	-	-	-	-	447.00	-	-	-	-	-	-	-	447.00
9	2015	9 New Construction and Major Renovation Initiative																			
10	2015	10 Existing Building Commissioning Incentive Initiative																			
11	2015	11 Process and Systems Upgrades Initiatives - Project Incentive	2015	-	-	2,220.00	-	-	-	-	-	-	-	2,220.00	-	-	-	-	-	-	-
13	2015	12 Process and Systems Upgrades Initiatives - Energy Manager	2015	-	-	1,110.49	-	197.38	-	-	-	-	-	387.14	-	68.81	-	-	-	-	-
12	2015	13 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																			
14	2015	14 Low Income Initiative	2015	112,008.00	-	-	-	-	-	-	-	108,372.00	-	-	-	-	-	-	-	105,841.00	-
		15 Loblaws Pilot																			
		16 Social Benchmarking Pilot																			
		17 Conservation Fund Pilot - SEG																			
		18 Conservation Fund Pilot - EnerNOC																			
		19 Aboriginal Conservation Program																			
		20 Program Enabled Savings																			
		Conservation First Framework																			
		21 Save on Energy Coupon Program																			
		22 Save on Energy Heating and Cooling Program																			
		23 Save on Energy Home Assistance Program																			
		24 Save on Energy Audit Funding Program																			
		25 Save on Energy Retrofit Program																			
	Total			3,132,802.00	1,963,174.42	13,343.68	11.49	1,280.83	2,574.03	-	-	3,129,166.00	1,949,356.18	12,476.57	11.32	1,136.43	2,536.40	-	-	3,126,635.00	1,949,356.18
		PLUS ADJUSTMENTS FROM: 2016		299,513.45	439,511.81	2,259.71	2.40	226.17	537.33	-	-	295,878.67	439,511.81	2,259.71	2.40	226.17	537.33	-	-	292,243.89	439,511.81
		2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		3,432,315.45	2,402,686.23	15,603.39	13.89	1,507.01	3,111.36	-	-	3,425,044.67	2,388,867.99	14,736.28	13.72	1,362.60	3,073.73	-	-	3,418,878.89	2,388,867.99
		DISTRIBUTION RATES		0.0172	0.0168	4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE		**$ 59,150.24**	**$ 40,365.13**	**$ 74,634.64**	**$ 27.76**	**$ 3,402.67**	**$ 8,747.18**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by

2015 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2018 Savings: General Service 50 - 4,999 kW	2018 Savings: General Service 3,000 - 4,999 kW	2018 Savings: Large use - Regular	2018 Savings: Large Use - 3TS	2018 Savings: Large Use - Ford Annex	2018 Savings: Other	2019 Savings: Residential	2019 Savings: General Service <50 kW	2019 Savings: General Service 50 - 4,999 kW	2019 Savings: General Service 3,000 - 4,999 kW	2019 Savings: Large use - Regular	2019 Savings: Large Use - 3TS	2019 Savings: Large Use - Ford Annex	2019 Savings: Other	2020 Savi: Residential	2020 Savi: General Service <50 kW	2020 Savi: General Service 50 - 4,999 kW	2020 Savi: General Service 3,000 - 4,999 kW
		Legacy Framework																			
1	2015	1 Coupon Initiative	2015	-	-	-	-	-	-	772,732.00	-	-	-	-	-	-	-	772,732.00	-	-	-
2	2015	2 Bi-Annual Retailer Event Initiative	2015	-	-	-	-	-	-	1,408,722.00	-	-	-	-	-	-	-	1,408,722.00	-	-	-
3	2015	3 Appliance Retirement Initiative	2015	-	-	-	-	-	-	15,872.00	-	-	-	-	-	-	-	-	-	-	-
4	2015	4 HVAC Incentives Initiative	2015	-	-	-	-	-	-	804,478.00	-	-	-	-	-	-	-	804,478.00	-	-	-
5	2015	5 Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	-	-	7,789.00	-	-	-	-	-	-	-	7,789.00	-	-	-
6	2015	6 Energy Audit Initiative	2015	180.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	2015	7 Efficiency: Equipment Replacement Incentive Initiative	2015	9,689.42	11.32	1,067.62	2,536.40	-	-	-	1,948,909.18	9,689.42	11.32	1,067.62	2,536.40	-	-	-	1,948,909.18	9,689.42	11.32
8	2015	8 Direct Install Lighting and Water Heating Initiative	2015	-	-	-	-	-	-	-	447.00	-	-	-	-	-	-	-	447.00	-	-
9	2015	9 New Construction and Major Renovation Initiative																			
10	2015	10 Existing Building Commissioning Incentive Initiative																			
11	2015	11 Process and Systems Upgrades Initiatives - Project Incentive	2015	2,220.00	-	-	-	-	-	-	-	2,220.00	-	-	-	-	-	-	-	2,220.00	-
13	2015	12 Process and Systems Upgrades Initiatives - Energy Manager	2015	387.14	-	68.81	-	-	-	-	-	387.14	-	68.81	-	-	-	-	-	387.14	-
12	2015	13 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																			
14	2015	14 Low Income Initiative	2015	-	-	-	-	-	-	105,420.00	-	-	-	-	-	-	-	105,420.00	-	-	-
		15 Loblaws Pilot																			
		16 Social Benchmarking Pilot																			
		17 Conservation Fund Pilot - SEG																			
		18 Conservation Fund Pilot - EnerNOC																			
		19 Aboriginal Conservation Program																			
		20 Program Enabled Savings																			
		Conservation First Framework																			
		21 Save on Energy Coupon Program																			
		22 Save on Energy Heating and Cooling Program																			
		23 Save on Energy Home Assistance Program																			
		24 Save on Energy Audit Funding Program																			
		25 Save on Energy Retrofit Program																			
	Total			12,476.57	11.32	1,136.43	2,536.40	-	-	3,115,013.00	1,949,356.18	12,296.57	11.32	1,136.43	2,536.40	-	-	3,099,141.00	1,949,356.18	12,296.57	11.32
		PLUS ADJUSTMENTS FROM: 2016		2,259.71	2.40	226.17	537.33	-	-	292,036.87	439,511.81	2,469.53	2.40	226.17	537.33	-	-	292,036.87	439,511.81	2,469.53	2.40
		2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		14,736.28	13.72	1,362.60	3,073.73	-	-	3,407,049.87	2,388,867.99	14,766.10	13.72	1,362.60	3,073.73	-	-	3,391,177.87	2,388,867.99	14,766.10	13.72
		DISTRIBUTION RATES		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by

2015 Verified Savings

For: EnWin Utilities Ltd.

ıgs

	2015	Program	Implementation Year	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
		Legacy Framework					
1	2015	1 Coupon Initiative	2015	-	-	-	-
2	2015	2 Bi-Annual Retailer Event Initiative	2015	-	-	-	-
3	2015	3 Appliance Retirement Initiative	2015	-	-	-	-
4	2015	4 HVAC Incentives Initiative	2015	-	-	-	-
5	2015	5 Residential New Construction and Major Renovation Initiative	2015	-	-	-	-
6	2015	6 Energy Audit Initiative	2015	-	-	-	-
7	2015	7 Efficiency: Equipment Replacement Incentive Initiative	2015	1,067.62	2,536.40	-	-
8	2015	8 Direct Install Lighting and Water Heating Initiative	2015	-	-	-	-
9	2015	9 New Construction and Major Renovation Initiative					
10	2015	10 Existing Building Commissioning Incentive Initiative					
11	2015	11 Process and Systems Upgrades Initiatives - Project Incentive	2015	-	-	-	-
13	2015	12 Process and Systems Upgrades Initiatives - Energy Manager	2015	68.81	-	-	-
12	2015	13 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative					
14	2015	14 Low Income Initiative	2015	-	-	-	-
		15 Loblaws Pilot					
		16 Social Benchmarking Pilot					
		17 Conservation Fund Pilot - SEG					
		18 Conservation Fund Pilot - EnerNOC					
		19 Aboriginal Conservation Program					
		20 Program Enabled Savings					
		Conservation First Framework					
		21 Save on Energy Coupon Program					
		22 Save on Energy Heating and Cooling Program					
		23 Save on Energy Home Assistance Program					
		24 Save on Energy Audit Funding Program					
		25 Save on Energy Retrofit Program					
	Total			1,136.43	2,536.40	-	-
		PLUS ADJUSTMENTS FROM: 2016		226.17	537.33	-	-
		2015 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		1,362.60	3,073.73	-	-
		DISTRIBUTION RATES		-	-	-	-
		LOST REVENUE		$ -	$ -	$ -	$ -

Peak Demand savings are monthly savings in IESO reports prior to 2016. Persistent net savings will multiply sav
Energy savings are annual savings in IESO reports prior to 2016 and will not require savings to be multiplied by

2016 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Peak Demand Savings

	2015	Program	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
		Legacy Framework																										
a 2015	1	Coupon Initiative	2015	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	4	4	4	4	0	0	0	0	0
b 2015	2	Bi-Annual Retailer Event Initiative	2015	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0
	3	Appliance Retirement Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c 2015	4	HVAC Incentives Initiative	2015	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	14	0	0	0	0	0	0
d 2015	5	Residential New Construction and Major Renovation Initiative	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e 2015	6	Energy Audit Initiative	2015	17	17	17	17	35	35	35	35	35	35	35	35	35	24	0	0	0	0	0	0	0	0	0	0	0
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	248	248	248	248	248	248	237	237	237	188	138	138	110	110	110	89	19	19	19	19	0	0	0	0	0
	8	Direct Install Lighting and Water Heating Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
q 2015	14	Low Income Initiative	2015	17	16	16	16	16	16	16	16	14	14	14	14	13	13	7	7	7	7	7	7	2	0	0	0	0
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Conservation First Framework																										
38 2016	21	Building Optimization Pilot Program	2016	0	828	809	809	806	806	805	791	791	787	787	787	776	643	643	614	569	561	561	11	11	0	0	0	0
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	23	EnWin Heat Pump Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	24	Intelligent Air Technology Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 2016	25	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 2016	26	Save on Energy Process & Systems Upgrade Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 2016	27	Save on Energy Audit Funding Program	2016	0	34	34	34	34	34	34	34	34	34	34	8	0	0	0	0	0	0	0	0	0	0	0	0	0
21 2016	28	Save on Energy Coupon Program	2016	0	409	409	409	409	409	409	409	409	409	407	393	393	393	393	341	341	147	0	0	0	0	0	0	0
32 2016	29	Save on Energy Energy Manager Program	2016	0	130	130	130	130	130	130	130	130	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 2016	30	Save on Energy Retrofit Program	2016	0	1,328	1,302	1,302	1,302	1,302	1,299	1,299	1,299	1,298	1,298	1,294	764	300	300	150	16	16	16	16	16	0	0	0	0
h 2015	31	Save on Energy Retrofit Program	2015	37	37	37	37	37	37	34	34	34	24	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0
33 2016	32	Save on Energy Retrofit Program Enabled Savings	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total			**346**	**3,074**	**3,028**	**3,028**	**3,042**	**3,042**	**3,023**	**3,009**	**3,007**	**2,815**	**2,739**	**2,695**	**2,117**	**1,510**	**1,479**	**1,226**	**973**	**771**	**622**	**58**	**29**	**0**	**0**	0	0

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

Net Annual Energy Savings (kWh)

	2015	Program	Implementation Year	2040	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
		Legacy Framework																	
a 2015	1	Coupon Initiative	2015	0	131,213	129,341	129,341	129,341	129,341	129,341	129,341	129,289	129,289	129,289	126,049	125,909	125,909	125,623	125,623
b 2015	2	Bi-Annual Retailer Event Initiative	2015	0	14,835	14,661	14,661	14,661	14,661	14,661	14,661	14,624	14,624	14,624	12,403	12,302	12,302	11,923	11,923
	3	Appliance Retirement Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c 2015	4	HVAC Incentives Initiative	2015	0	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489	30,489
d 2015	5	Residential New Construction and Major Renovation Initiative	2015	0	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038
e 2015	6	Energy Audit Initiative	2015	0	80,960	80,960	80,960	80,960	152,318	152,318	152,318	152,318	152,318	152,318	152,318	152,318	152,318	106,622	0
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	0	2,064,736	2,064,736	2,064,736	2,064,736	2,064,736	2,064,736	1,978,587	1,978,587	1,964,991	1,596,280	1,198,943	1,185,811	967,855	967,855	967,855
	8	Direct Install Lighting and Water Heating Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
q 2015	14	Low Income Initiative	2015	0	144,246	121,984	118,349	114,715	114,508	114,508	111,791	111,341	78,761	78,409	76,848	76,848	76,528	76,528	26,822
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	Social Benchmarking Pilot		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Conservation First Framework																	
38 2016	21	Building Optimization Pilot Program	2016	0	0	1,878,207	1,840,083	1,840,083	1,799,960	1,799,960	1,777,557	1,738,800	1,738,800	1,710,984	1,710,984	1,621,620	1,604,782	1,422,206	1,372,626
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	0	0	827	827	827	827	827	827	827	827	827	827	827	827	827	827
	23	EnWin Heat Pump Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	24	Intelligent Air Technology Pilot Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 2016	25	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 2016	26	Save on Energy Process & Systems Upgrade Program		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 2016	27	Save on Energy Audit Funding Program	2016	0	0	262,853	262,853	262,853	262,853	262,853	262,853	262,853	262,853	262,853	262,853	64,895	0	0	0
21 2016	28	Save on Energy Coupon Program	2016	0	0	6,293,912	6,293,912	6,293,912	6,293,912	6,293,912	6,293,912	6,293,912	6,293,912	6,292,985	6,292,985	6,265,010	6,189,578	6,185,902	6,185,902	6,152,573
32 2016	29	Save on Energy Energy Manager Program	2016	0	0	1,122,503	1,122,503	1,122,503	1,122,503	1,122,503	1,122,503	1,122,503	1,122,503	1,122,503	0	0	0	0	0	0
26 2016	30	Save on Energy Retrofit Program	2016	0	0	20,012,797	19,839,762	19,839,762	19,839,762	19,839,762	19,814,000	19,814,000	19,814,000	19,809,177	19,809,177	19,779,727	17,070,974	2,067,077	2,067,077
h 2015	31	Save on Energy Retrofit Program	2015	0	166,288	166,288	166,288	166,288	166,288	166,288	152,144	152,144	152,144	107,478	828	828	828	828	828
33 2016	32	Save on Energy Retrofit Program Enabled Savings	2016	0	0	46,072	46,072	46,072	46,072	46,072	0	0	0	0	0	0	0	0	0
	Total			0	**2,635,806**	**32,228,669**	**32,013,875**	**32,010,240**	**32,041,267**	**32,041,267**	**31,844,021**	**31,804,725**	**31,757,623**	**30,188,751**	**29,649,766**	**29,244,190**	**26,231,750**	**10,998,918**	**10,759,681**

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	Rate Allocation Percentages for Energy Savings: Residential	General Service <50 kW	Rate: General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW
		Legacy Framework																
a 2015	1	Coupon Initiative	2015	125,395	64,604	64,604	64,604	64,604	0	0	0	0	0	0	100%			
b 2015	2	Bi-Annual Retailer Event Initiative	2015	11,879	4,964	4,964	4,964	4,964	0	0	0	0	0	0	100%			
	3	Appliance Retirement Initiative		0	0	0	0	0	0	0	0	0	0	0				
c 2015	4	HVAC Incentives Initiative	2015	30,489	30,489	30,489	29,010	0	0	0	0	0	0	0	100%			
d 2015	5	Residential New Construction and Major Renovation Initiative	2015	3,038	3,038	3,038	3,038	3,038	3,038	3,038	3,038	0	0	0	100%			
e 2015	6	Energy Audit Initiative	2015	0	0	0	0	0	0	0	0	0	0	0			100%	
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	766,119	48,097	48,097	48,097	48,097	0	0	0	0	0	0		20%	60%	0%
	8	Direct Install Lighting and Water Heating Initiative		0	0	0	0	0	0	0	0	0	0	0				
	9	New Construction and Major Renovation Initiative		0	0	0	0	0	0	0	0	0	0	0				
	10	Existing Building Commissioning Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0				
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		0	0	0	0	0	0	0	0	0	0	0				
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		0	0	0	0	0	0	0	0	0	0	0				
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		0	0	0	0	0	0	0	0	0	0	0				
q 2015	14	Low Income Initiative	2015	26,102	26,102	26,102	26,102	26,102	12,788	0	0	0	0	0	100%			
	15	Loblaws Pilot		0	0	0	0	0	0	0	0	0	0	0				
	16	Social Benchmarking Pilot		0	0	0	0	0	0	0	0	0	0	0				
	17	Conservation Fund Pilot - SEG		0	0	0	0	0	0	0	0	0	0	0				
	18	Conservation Fund Pilot - EnerNOC		0	0	0	0	0	0	0	0	0	0	0				
	19	Aboriginal Conservation Program		0	0	0	0	0	0	0	0	0	0	0				
	20	Program Enabled Savings		0	0	0	0	0	0	0	0	0	0	0				
		Conservation First Framework																
38 2016	21	Building Optimization Pilot Program	2016	1,344,457	705,160	673,655	673,655	13,541	13,541	0	0	0	0	0		1%	98%	
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	491	491	491	491	0	0	0	0	0	0	0			100%	
	23	EnWin Heat Pump Pilot Program		0	0	0	0	0	0	0	0	0	0	0				
	24	Intelligent Air Technology Pilot Program		0	0	0	0	0	0	0	0	0	0	0				
24 2016	25	Save on Energy Home Assistance Program		0	0	0	0	0	0	0	0	0	0	0				
30 2016	26	Save on Energy Process & Systems Upgrade Program		0	0	0	0	0	0	0	0	0	0	0				
25 2016	27	Save on Energy Audit Funding Program	2016	0	0	0	0	0	0	0	0	0	0	0	5%		95%	
21 2016	28	Save on Energy Coupon Program	2016	5,334,914	5,334,914	2,346,283	0	0	0	0	0	0	0	0	100%			
32 2016	29	Save on Energy Energy Manager Program	2016	0	0	0	0	0	0	0	0	0	0	0				
26 2016	30	Save on Energy Retrofit Program	2016	548,765	12,489	12,489	12,489	12,489	12,489	0	0	0	0	0	1%	4%	61%	0%
h 2015	31	Save on Energy Retrofit Program	2015	391	0	0	0	0	0	0	0	0	0	0		20%	60%	0%
33 2016	32	Save on Energy Retrofit Program Enabled Savings	2016	0	0	0	0	0	0	0	0	0	0	0				
	Total			**8,192,041**	**6,230,347**	**3,210,211**	**862,449**	**172,833**	**41,855**	**3,038**	**3,038**	0	0	0	YELLOW SHADED AREA INDICATES INPUT FIELD. SOURCE IS FROM C.R. F			

PLUS ADJUSTMENTS FROM:

LESS ADJUSTMENTS FROM:
2015

2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS

DISTRIBUTION RATES

LOST REVENUE

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	Allocation Percentages for Peak Demand: Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	2015 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential	General Service <50 kW
		Legacy Framework															
a 2015	1	Coupon Initiative	2015					131,213.13	-	-	-	-	-	-	-	129,341.35	-
b 2015	2	Bi-Annual Retailer Event Initiative	2015					14,835.03	-	-	-	-	-	-	-	14,660.91	-
	3	Appliance Retirement Initiative						-	-	-	-	-	-	-	-	-	-
c 2015	4	HVAC Incentives Initiative	2015					30,489.00	-	-	-	-	-	-	-	30,489.00	-
d 2015	5	Residential New Construction and Major Renovation Initiative	2015					3,038.00	-	-	-	-	-	-	-	3,038.00	-
e 2015	6	Energy Audit Initiative	2015					-	-	207.01	-	-	-	-	-	-	-
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	7%	16%			-	406,753.01	1,785.04	2.09	196.68	467.27	-	-	-	406,753.01
	8	Direct Install Lighting and Water Heating Initiative						-	-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative															
	10	Existing Building Commissioning Incentive Initiative															
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative						-	-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative						-	-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative															
q 2015	14	Low Income Initiative	2015					144,246.12	-	-	-	-	-	-	-	121,984.20	-
	15	Loblaws Pilot															
	16	Social Benchmarking Pliot															
	17	Conservation Fund Pilot - SEG															
	18	Conservation Fund Pilot - EnerNOC															
	19	Aboriginal Conservation Program															
	20	Program Enabled Savings															
		Conservation First Framework															
38 2016	21	Building Optimization Pilot Program	2016					-	-	-	-	-	-	-	-	-	19,908.99
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016					-	-	-	-	-	-	-	-	-	-
	23	EnWin Heat Pump Pilot Program						-	-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program						-	-	-	-	-	-	-	-	-	-
24 2016	25	Save on Energy Home Assistance Program						-	-	-	-	-	-	-	-	-	-
30 2016	26	Save on Energy Process & Systems Upgrade Program						-	-	-	-	-	-	-	-	-	-
25 2016	27	Save on Energy Audit Funding Program	2016					-	-	-	-	-	-	-	-	13,142.64	-
21 2016	28	Save on Energy Coupon Program	2016					-	-	-	-	-	-	-	-	6,293,911.88	-
32 2016	29	Save on Energy Energy Manager Program	2016		100%			-	-	-	-	-	-	-	-	-	-
26 2016	30	Save on Energy Retrofit Program	2016	0%	24%			-	-	-	-	-	-	-	-	130,083.18	744,476.06
h 2015	31	Save on Energy Retrofit Program	2015	7%	16%			-	32,758.80	267.66	0.31	29.49	70.06	-	-	-	32,758.80
33 2016	32	Save on Energy Retrofit Program Enabled Savings	2016					-	-	-	-	-	-	-	-	-	-
	Total			ILES				323,821.29	439,511.81	2,259.71	2.40	226.17	537.33	-	-	6,736,651.15	1,203,896.86
		PLUS ADJUSTMENTS FROM:															
		LESS ADJUSTMENTS FROM:															
		2015						(323,821.29)	(439,511.81)	(2,259.71)	(2.40)	(226.17)	(537.33)	-	-	(299,513.45)	(439,511.81)
		2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS						-	-	-	-	-	-	-	-	6,437,137.70	764,385.05
		DISTRIBUTION RATES						0.0202	0.0165	4.7111	1.9690	2.2222	2.7709	(0.0827)	-	0.0172	0.0168
		LOST REVENUE						**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 110,933.34**	**$ 12,841.67**

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2016 Savings: General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	2017 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	Residential
		Legacy Framework																
a 2015	1	Coupon Initiative	2015	-	-	-	-	-	-	129,341.35	-	-	-	-	-	-	-	129,341.35
b 2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	-	-	14,660.91	-	-	-	-	-	-	-	14,660.91
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
c 2015	4	HVAC Incentives Initiative	2015	-	-	-	-	-	-	30,489.00	-	-	-	-	-	-	-	30,489.00
d 2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	-	-	3,038.00	-	-	-	-	-	-	-	3,038.00
e 2015	6	Energy Audit Initiative	2015	207.01	-	-	-	-	-	-	-	207.01	-	-	-	-	-	-
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	1,785.04	2.09	196.68	467.27	-	-	-	406,753.01	1,785.04	2.09	196.68	467.27	-	-	-
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative																
	10	Existing Building Commissioning Incentive Initiative																
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																
q 2015	14	Low Income Initiative	2015	-	-	-	-	-	-	118,349.41	-	-	-	-	-	-	-	114,714.63
	15	Loblaws Pilot																
	16	Social Benchmarking Pliot																
	17	Conservation Fund Pilot - SEG																
	18	Conservation Fund Pilot - EnerNOC																
	19	Aboriginal Conservation Program																
	20	Program Enabled Savings																
		Conservation First Framework																
38 2016	21	Building Optimization Pilot Program	2016	9,775.39	-	-	-	-	-	-	19,504.88	9,550.49	-	-	-	-	-	-
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	1.44	-	-	-	-	-	-	-	1.44	-	-	-	-	-	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24 2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30 2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25 2016	27	Save on Energy Audit Funding Program	2016	391.02	-	-	-	-	-	13,142.64	-	391.02	-	-	-	-	-	13,142.64
21 2016	28	Save on Energy Coupon Program	2016	-	-	-	-	-	-	6,293,911.88	-	-	-	-	-	-	-	6,293,911.88
32 2016	29	Save on Energy Energy Manager Program	2016	-	-	-	1,557.27	-	-	-	-	-	-	-	1,557.27	-	-	-
26 2016	30	Save on Energy Retrofit Program	2016	9,778.47	27.10	71.74	3,838.69	-	-	128,958.45	738,039.13	9,583.00	26.56	70.30	3,761.96	-	-	128,958.45
h 2015	31	Save on Energy Retrofit Program	2015	267.66	0.31	29.49	70.06	-	-	-	32,758.80	267.66	0.31	29.49	70.06	-	-	-
33 2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total			22,206.03	29.50	297.91	5,933.30	-	-	6,731,891.64	1,197,055.83	21,785.67	28.96	296.48	5,856.56	-	-	6,728,256.85
		PLUS ADJUSTMENTS FROM:																
		LESS ADJUSTMENTS FROM:																
		2015		(2,259.71)	(2.40)	(226.17)	(537.33)	-	-	(295,878.67)	(439,511.81)	(2,259.71)	(2.40)	(226.17)	(537.33)	-	-	(292,243.89)
		2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		19,946.32	27.10	71.74	5,395.96	-	-	6,436,012.97	757,544.01	19,525.96	26.56	70.30	5,319.23	-	-	6,436,012.97
		DISTRIBUTION RATES		4.7832	1.9988	2.2579	2.8114	(0.0890)	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE		**$ 95,407.88**	**$ 54.17**	**$ 161.97**	**$ 15,170.02**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2018 Savings: General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other	2019 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
		Legacy Framework																
a 2015	1	Coupon Initiative	2015	-	-	-	-	-	-	-	129,341.35	-	-	-	-	-	-	-
b 2015	2	Bi-Annual Retailer Event Initiative	2015	-	-	-	-	-	-	-	14,660.91	-	-	-	-	-	-	-
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
c 2015	4	HVAC Incentives Initiative	2015	-	-	-	-	-	-	-	30,489.00	-	-	-	-	-	-	-
d 2015	5	Residential New Construction and Major Renovation Initiative	2015	-	-	-	-	-	-	-	3,038.00	-	-	-	-	-	-	-
e 2015	6	Energy Audit Initiative	2015	-	207.01	-	-	-	-	-	-	-	416.83	-	-	-	-	-
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	406,753.01	1,785.04	2.09	196.68	467.27	-	-	-	406,753.01	1,785.04	2.09	196.68	467.27	-	-
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative																
	10	Existing Building Commissioning Incentive Initiative																
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																
q 2015	14	Low Income Initiative	2015	-	-	-	-	-	-	-	114,507.61	-	-	-	-	-	-	-
	15	Loblaws Pilot																
	16	Social Benchmarking Pliot																
	17	Conservation Fund Pilot - SEG																
	18	Conservation Fund Pilot - EnerNOC																
	19	Aboriginal Conservation Program																
	20	Program Enabled Savings																
		Conservation First Framework																
38 2016	21	Building Optimization Pilot Program	2016	19,504.88	9,550.49	-	-	-	-	-	-	19,079.58	9,512.11	-	-	-	-	-
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-	1.44	-	-	-	-	-	-	-	1.44	-	-	-	-	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24 2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30 2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25 2016	27	Save on Energy Audit Funding Program	2016	-	391.02	-	-	-	-	-	13,142.64	-	391.02	-	-	-	-	-
21 2016	28	Save on Energy Coupon Program	2016	-	-	-	-	-	-	-	6,293,911.88	-	-	-	-	-	-	-
32 2016	29	Save on Energy Energy Manager Program	2016	-	-	-	-	1,557.27	-	-	-	-	-	-	-	1,557.27	-	-
26 2016	30	Save on Energy Retrofit Program	2016	738,039.13	9,583.00	26.56	70.30	3,761.96	-	-	128,958.45	738,039.13	9,583.00	26.56	70.30	3,761.96	-	-
h 2015	31	Save on Energy Retrofit Program	2015	32,758.80	267.66	0.31	29.49	70.06	-	-	-	32,758.80	267.66	0.31	29.49	70.06	-	-
33 2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total			1,197,055.83	21,785.67	28.96	296.48	5,856.56	-	-	6,728,049.84	1,196,630.52	21,957.10	28.96	296.48	5,856.56	-	-
		PLUS ADJUSTMENTS FROM:																
		LESS ADJUSTMENTS FROM:																
		2015		(439,511.81)	(2,259.71)	(2.40)	(226.17)	(537.33)	-	-	(292,036.87)	(439,511.81)	(2,469.53)	(2.40)	(226.17)	(537.33)	-	-
		2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		757,544.01	19,525.96	26.56	70.30	5,319.23	-	-	6,436,012.97	757,118.71	19,487.58	26.56	70.30	5,319.23	-	-
		DISTRIBUTION RATES		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		LOST REVENUE		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand and Energy savings are annual savings in IESO reports.

2016 Verified Savings

For: EnWin Utilities Ltd.

	2015	Program	Implementation Year	2020 Savings: Residential	General Service <50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other
		Legacy Framework									
a 2015	1	Coupon Initiative	2015	129,341.35	-	-	-	-	-	-	-
b 2015	2	Bi-Annual Retailer Event Initiative	2015	14,660.91	-	-	-	-	-	-	-
	3	Appliance Retirement Initiative		-	-	-	-	-	-	-	-
c 2015	4	HVAC Incentives Initiative	2015	30,489.00	-	-	-	-	-	-	-
d 2015	5	Residential New Construction and Major Renovation Initiative	2015	3,038.00	-	-	-	-	-	-	-
e 2015	6	Energy Audit Initiative	2015	-	-	416.83	-	-	-	-	-
f 2015	7	Efficiency: Equipment Replacement Incentive Initiative	2015	-	406,753.01	1,785.04	2.09	196.68	467.27	-	-
	8	Direct Install Lighting and Water Heating Initiative		-	-	-	-	-	-	-	-
	9	New Construction and Major Renovation Initiative									
	10	Existing Building Commissioning Incentive Initiative									
	11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		-	-	-	-	-	-	-	-
	12	Process and Systems Upgrades Initiatives - Energy Manager Initiative		-	-	-	-	-	-	-	-
	13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative									
q 2015	14	Low Income Initiative	2015	114,507.61	-	-	-	-	-	-	-
	15	Loblaws Pilot									
	16	Social Benchmarking Pliot									
	17	Conservation Fund Pilot - SEG									
	18	Conservation Fund Pilot - EnerNOC									
	19	Aboriginal Conservation Program									
	20	Program Enabled Savings									
		Conservation First Framework									
38 2016	21	Building Optimization Pilot Program	2016	-	19,079.58	9,512.11	-	-	-	-	-
51 2016	22	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-	-	1.44	-	-	-	-	-
	23	EnWin Heat Pump Pilot Program		-	-	-	-	-	-	-	-
	24	Intelligent Air Technology Pilot Program		-	-	-	-	-	-	-	-
24 2016	25	Save on Energy Home Assistance Program		-	-	-	-	-	-	-	-
30 2016	26	Save on Energy Process & Systems Upgrade Program		-	-	-	-	-	-	-	-
25 2016	27	Save on Energy Audit Funding Program	2016	13,142.64	-	391.02	-	-	-	-	-
21 2016	28	Save on Energy Coupon Program	2016	6,293,911.88	-	-	-	-	-	-	-
32 2016	29	Save on Energy Energy Manager Program	2016	-	-	-	-	-	1,557.27	-	-
26 2016	30	Save on Energy Retrofit Program	2016	128,958.45	738,039.13	9,583.00	26.56	70.30	3,761.96	-	-
h 2015	31	Save on Energy Retrofit Program	2015	-	32,758.80	267.66	0.31	29.49	70.06	-	-
33 2016	32	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-
	Total			6,728,049.84	1,196,630.52	21,957.10	28.96	296.48	5,856.56	-	-
		PLUS ADJUSTMENTS FROM:									
		LESS ADJUSTMENTS FROM:									
		2015		(292,036.87)	(439,511.81)	(2,469.53)	(2.40)	(226.17)	(537.33)	-	-
		2016 SAVINGS PERSISTING EACH OF THE FOLLOWING YEARS		6,436,012.97	757,118.71	19,487.58	26.56	70.30	5,319.23	-	-
		DISTRIBUTION RATES		-	-	-	-	-	-	-	-
		LOST REVENUE		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Peak Demand and Energy savings are annual savings in IESO reports.

Distribution Rates

Instruction

Please update **Table 5** with the approved distribution rates for the utility's respective rate classes . The applicable rates to estimate lost revenues will autopopulate in **Table 6.**

LDCs to update the rate classes as appropriate below depending on the utility's customer mix.

Legend

User Inputs (Green)

Auto Populated Cells (White)

Table 5. Distribution Volumetric Rate by Billing Period

Volumetric Rate Rider Charges for Tax Changes

Rate Class	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2012 to Apr 30, 2013	May 1, 2013 to Apr 30, 2014	May 1, 2014 to Apr 30, 2015	May 1, 2015 to Apr 30, 2016	May 1, 2016 to Apr 30, 2017	May 1, 2017 to Apr 30, 2018
Rate Year		*2010*	*2011*	*2012*	*2013*	*2014*	*2015*	*2016*	*2017*
Pro-ratio of Rates (months) - Period 1		*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	8
Residential	kWh	$ -	-$ 0.0003	-$ 0.0003	-$ 0.0003	-$ 0.0003	-$ 0.0003	$ -	
General Service <50 kW	kWh	$ -	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	-$ 0.0002	
General Service 50 - 4,999 kW	kW	$ -	-$ 0.0394	-$ 0.0485	-$ 0.0453	-$ 0.0453	-$ 0.0500	-$ 0.0347	
General Service 3,000 - 4,999 kW	kW	$ -	-$ 0.0187	-$ 0.0229	-$ 0.0214	-$ 0.0214	-$ 0.0227	-$ 0.0173	
Large use - Regular	kW	$ -	-$ 0.0242	-$ 0.0298	-$ 0.0278	-$ 0.0278	-$ 0.0294	-$ 0.0201	
Large Use - 3TS	kW	$ -	-$ 0.3210	-$ 0.0395	-$ 0.0369	-$ 0.0369	-$ 0.0390	-$ 0.0335	
Large Use - Ford Annex	kW	$ -	-$ 0.0693	-$ 0.0852	-$ 0.0796	-$ 0.0796	-$ 0.0842	-$ 0.0914	
Other									

Volumetric Dx Charge

Rate Class	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2012 to Apr 30, 2013	May 1, 2013 to Apr 30, 2014	May 1, 2014 to Apr 30, 2015	May 1, 2015 to Apr 30, 2016	May 1, 2016 to Apr 30, 2017	May 1, 2017 to Apr 30, 2018
Rate Year		*2010*	*2011*	*2012*	*2013*	*2014*	*2015*	*2016*	*2017*
Pro-ratio of Rates (months) - Period 1		*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	8
Residential	kWh	$ 0.0199	$ 0.0200	$ 0.0201	$ 0.0202	$ 0.0204	$ 0.0206	$ 0.0157	
General Service <50 kW	kWh	$ 0.0162	$ 0.0162	$ 0.0163	$ 0.0164	$ 0.0166	$ 0.0168	$ 0.0171	
General Service 50 - 4,999 kW	kW	$ 4.7075	$ 4.6229	$ 4.6543	$ 4.6766	$ 4.7280	$ 4.7753	$ 4.8469	
General Service 3,000 - 4,999 kW	kW	$ 1.9306	$ 1.9341	$ 1.9473	$ 1.9566	$ 1.9781	$ 1.9979	$ 2.0279	
Large use - Regular	kW	$ 2.1824	$ 2.1863	$ 2.2012	$ 2.2118	$ 2.2361	$ 2.2585	$ 2.2924	
Large Use - 3TS	kW	$ 2.7235	$ 2.7284	$ 2.7470	$ 2.7602	$ 2.7906	$ 2.8185	$ 2.8608	
Large Use - Ford Annex	kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Other									

Total Volumetric Charge

Rate Class	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2012 to Apr 30, 2013	May 1, 2013 to Apr 30, 2014	May 1, 2014 to Apr 30, 2015	May 1, 2015 to Apr 30, 2016	May 1, 2016 to Apr 30, 2017	May 1, 2017 to Apr 30, 2018
Rate Year		*2010*	*2011*	*2012*	*2013*	*2014*	*2015*	*2016*	*2017*
Pro-ratio of Rates (months) - Period 1		*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	8
Residential	kWh	$ 0.0199	$ 0.0197	$ 0.0198	$ 0.0199	$ 0.0201	$ 0.0203	$ 0.0157	$ -
General Service <50 kW	kWh	$ 0.0162	$ 0.0160	$ 0.0161	$ 0.0162	$ 0.0164	$ 0.0166	$ 0.0169	$ -
General Service 50 - 4,999 kW	kW	$ 4.7075	$ 4.5835	$ 4.6058	$ 4.6313	$ 4.6827	$ 4.7253	$ 4.8122	$ -
General Service 3,000 - 4,999 kW	kW	$ 1.9306	$ 1.9154	$ 1.9244	$ 1.9352	$ 1.9567	$ 1.9752	$ 2.0106	$ -
Large use - Regular	kW	$ 2.1824	$ 2.1621	$ 2.1714	$ 2.1840	$ 2.2083	$ 2.2291	$ 2.2723	$ -
Large Use - 3TS	kW	$ 2.7235	$ 2.4074	$ 2.7075	$ 2.7233	$ 2.7537	$ 2.7795	$ 2.8273	$ -
Large Use - Ford Annex	kW	$ -	-$ 0.0693	-$ 0.0852	-$ 0.0796	-$ 0.0796	-$ 0.0842	-$ 0.0914	$ -
Other									

Table 6. Summary Table: Average Distribution Volumetric Rates by Year for LRAM Calculation

Rate Class	Billing Unit	2011	2012	2013	2014	2015	2016	2017	2018
Residential	kWh	$ 0.0198	$ 0.0198	$ 0.0199	$ 0.0200	$ 0.0202	$ 0.0172	$ -	
General Service <50 kW	kWh	$ 0.0161	$ 0.0161	$ 0.0162	$ 0.0163	$ 0.0165	$ 0.0168	$ -	
General Service 50 - 4,999 kW	kW	$ 4.6248	$ 4.5984	$ 4.6228	$ 4.6656	$ 4.7111	$ 4.7832	$ -	
General Service 3,000 - 4,999 kW	kW	$ 1.9205	$ 1.9214	$ 1.9316	$ 1.9495	$ 1.9690	$ 1.9988	$ -	
Large use - Regular	kW	$ 2.1689	$ 2.1683	$ 2.1798	$ 2.2002	$ 2.2222	$ 2.2579	$ -	
Large Use - 3TS	kW	$ 2.5128	$ 2.6075	$ 2.7180	$ 2.7436	$ 2.7709	$ 2.8114	$ -	
Large Use - Ford Annex	kW	-$ 0.0462	-$ 0.0799	-$ 0.0815	-$ 0.0796	-$ 0.0827	-$ 0.0890	$ -	
Other									

Interest Rates & Charges

Interest Charge Summary

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Opening Balance	$ -	$ 804.37	$ 4,379.58	$ 13,210.66	$ 30,099.88	$ 52,314.88	$ -	$ -	$ -	$ -
Incremental Annual Charges	804.37	3,575.21	8,831.08	16,889.22	22,215.00	30,907.78	-	-	-	-
Ending Balance	$ 804.37	$ 4,379.58	$ 13,210.66	$ 30,099.88	$ 52,314.88	$ 83,222.66	$ -	$ -	$ -	$ -

Prescribed Annual Interest Rates

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Jan	1.47%	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%
Feb	1.47%	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%
Mar	1.47%	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%
Apr	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
May	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Jun	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Jul	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Aug	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Sep	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Oct	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Nov	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Dec	1.47%	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Annual Average	**1.47%**	**1.47%**	**1.47%**	**1.47%**	**1.19%**	**1.10%**	**1.10%**	**1.10%**	**1.10%**	**1.10%**

LRAM

Opening LRAM Balance	-	119,387.56	389,548.79	850,359.75	1,501,777.92	2,343,056.43	-	-	-	-
Incremental Annual LRAM	119,387.56	270,161.23	460,810.95	651,418.18	841,278.51	1,018,345.62	-	-	-	-

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Jan	-	146.25	477.20	1,041.69	1,839.68	2,147.80	-	-	-	-
Feb	12.19	173.83	524.24	1,108.19	1,925.56	2,225.59	-	-	-	-
Mar	24.37	201.41	571.28	1,174.69	2,011.44	2,303.38	-	-	-	-
Apr	36.56	228.99	618.32	1,241.19	1,569.42	2,381.17	-	-	-	-
May	48.75	256.57	665.36	1,307.69	1,633.69	2,458.96	-	-	-	-
Jun	60.94	284.14	712.40	1,374.19	1,697.95	2,536.75	-	-	-	-
Jul	73.12	311.72	759.44	1,440.68	1,762.22	2,614.54	-	-	-	-
Aug	85.31	339.30	806.49	1,507.18	1,826.48	2,692.33	-	-	-	-
Sep	97.50	366.88	853.53	1,573.68	1,890.74	2,770.12	-	-	-	-
Oct	109.69	394.46	900.57	1,640.18	1,955.01	2,847.91	-	-	-	-
Nov	121.87	422.04	947.61	1,706.68	2,019.27	2,925.70	-	-	-	-
Dec	134.06	449.62	994.65	1,773.18	2,083.54	3,003.49	-	-	-	-
Annual Interest Charges	**804.37**	**3,575.21**	**8,831.08**	**16,889.22**	**22,215.00**	**30,907.78**	**-**	**-**	**-**	**-**

LRAM Account Summary

		Lost Revenue in 2011 from 2011 programs	Lost Revenue in 2012 from 2012 programs and savings persisting in 2012	Lost Revenue in 2013 from 2013 programs and savings persisting in 2013	Lost Revenue in 2014 from 2014 programs and savings persisting in 2014	Lost Revenue in 2015 from 2015 programs and savings persisting in 2015	Lost Revenue in 2016 from 2016 programs and savings persisting in 2016	Lost Revenue in 2017 from 2017 programs and savings persisting in 2017	Lost Revenue in 2018 from 2018 programs and savings persisting in 2018	Lost Revenue in 2019 from 2019 programs and savings persisting in 2019	Lost Revenue in 2020 from 2020 programs and savings persisting in 2020	Account Balance	
Opening LRAM Balance		**$ -**	**$ 119,387.56**	**$ 389,548.79**	**$ 850,359.75**	**$ 1,501,777.92**	**$ 2,343,056.43**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	
Residential	150680	41,771.71	81,476.85	135,939.33	213,880.27	277,475.23	333,571.18					1,084,114.56	
General Service <50 kW	150682	33,751.59	51,064.10	62,528.51	79,064.99	118,097.91	130,127.28					474,634.38	
General Service 50 - 4,999 kW	150683	34,829.07	84,863.47	169,413.55	253,372.21	328,245.60	422,522.31					1,293,246.21	
General Service 3,000 - 4,999 kW	150684	-	94.20	93.85	272.28	301.68	360.41					1,122.42	
Large use - Regular	150685	9,035.20	16,603.96	29,083.18	34,966.64	38,548.83	38,971.63					167,209.43	
Large Use - 3TS	150686	-	36,061.91	63,755.83	69,865.01	78,612.60	92,796.42					341,091.77	
Large Use - Ford Annex	-	-	(3.26)	(3.30)	(3.22)	(3.34)	(3.60)					(16.73)	
Other	-	-	-	-	-	-	-					-	
Incremental Annual LRAM		**119,387.56**	**270,161.23**	**460,810.95**	**651,418.18**	**841,278.51**	**1,018,345.62**	-	-	-	-	**3,361,402.05**	- Variance check s/b 0
Ending LRAM Balance		**$ 119,387.56**	**$ 389,548.79**	**$ 850,359.75**	**$ 1,501,777.92**	**$ 2,343,056.43**	**$ 3,361,402.05**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,361,402.05**	
Interest Charge Ending Balance	150681	$ 804.37	$ 4,379.58	$ 13,210.66	$ 30,099.88	$ 52,314.88	$ 83,222.66	$ -	$ -	$ -	$ -	**$ 83,222.66**	
Total LRAM & Interest Balance		**$ 120,191.94**	**$ 393,928.37**	**$ 863,570.41**	**$ 1,531,877.80**	**$ 2,395,371.31**	**$ 3,444,624.70**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,444,624.70**	

Treatment of Adjustments:

Per LRAM workform and comment from OEB instructing us on treatment.
OEB Staff:

Adjustments should be applied to the year that LRAM is claimed was related to. For example, adjustments to 2011 results should be shown as part of the calculation of 2011 lost revenues. In the event that the utility uses initiative level adjustments, these calculations can be done in a separate worksheet and included here.

GENERAL COMMENTS:

- Sentinel Lighting, Streetlighting and Unmeter Scattered Load are categorized as "Other" for the purposes of this report
- Savings related to Sentinel Lighting, Streetlighting and Unmeter Scattered Load are excluded from LRAM calculations as distribution revenue is collected through a per connection service charge (energy savings has no impact on distribution revenues)

Appendix N

LRAM Allocation - 2010-2015

Retrofit

ENWIN Utilities Ltd.

	Start Date	End Date	Demand (kW)	Energy (kWh)
2011*	1/1/11	12/31/11	250	1,326,534
2012*	1/1/12	12/31/12	2,206	13,716,462
2013*	1/1/13	12/31/13	2,467	16,643,765
Q1 2014	1/1/14	3/31/14	234	1,602,056
Q2 2014	4/1/14	6/30/14	556	3,186,600
Q3 2014	7/1/14	9/30/14	476	2,509,913
Q4 2014	10/1/14	12/31/14	389	2,535,263
2014 Total**			1,656	9,833,832

*2011 & 2012 & 2013 does not include true-up. True-up for 2013 will occur during 2014 evaluation period.
**2014 Data would not reconcile to the Q4 2014 results because the data above was extracted three months after (Jan 1, 2015 vs. Mar 31, 2015)

Project Count is **NOT** the count of measures installed but the count of measures installed rollud up to the track level. Eg. 2 lighting measures installed under 1 track = 1 project.

Data Extracted: March 31, 2015

ERIP	Demand Realization Rate	Demand NTG	Energy RR	Energy NTG	kWh:kW Ratio
MultiFamily	0.84000000	0.55000000	0.85000000	0.56000000	7,666.66666667
C&I	0.84000000	0.55000000	0.85000000	0.56000000	5,810.66666667

ERII	Realization Rate		Net-to-Gross Ratio	
	Peak Demand	Energy	Peak Demand	Energy
Custom	0.794126589	1.098455893	0.65903526	0.678039279
Prescriptive	0.941141116	1.32383564	0.727287614	0.753854094
Engineered	0.876857257	0.767183477	0.748971472	0.796105357

ERII Summary (Calculations)

Track	Sum of Project Total Demand Savings (per measure)	Sum of Project Total Energy Savings (per	Gross		Net	
			Peak Demand	Energy	Peak Demand	Energy
Custom	8.6	156,725	6.9	172,155	4.5	116,728
Prescriptive	381.3	1,453,814	358.9	1,924,611	261.0	1,450,876
Engineered	71.0	283,983	62.3	217,867	46.6	173,445
Grand Total	**461.0**	**1,894,522**	**428.0**	**2,314,633**	**312.2**	**1,741,049**

Direct Install Lighting (Adjustments)

Direct Install Lighting	Realization Rate (Energy)	Realization Rate (Summer Demand)	Total NTG Ratio (Energy)	Total NTG Ratio (Summer Demand)
	89.50%	107.60%	92.9%	92.55%

LDC Custom Programs (EnWin Greensuites)

Greensuites	Realization Rate		Net-to-Gross Ratio	
	Peak Demand	Energy	Peak Demand	Energy
	1.00000000	1.00000000	0.70000000	0.70000000

Legal Name of Applicant	Building Address	LDC Account Number	EnWin Rate Class	Sector	Total kW	Total kWh	RR Demand	NTG Demand	RR Energy	NTG Energy
[redacted]			E-EP-G1	C&I	44.758	116102.252	44.758	31	116102.252	81,272
			E-EP-G1I	C&I	17.566	45566.204	17.566	12	45566.204	31,896
			E-EP-G3C	C&I	390.708	1029948.372	390.708	273	1029948.372	720,964
								317		**834,132**



2011 Final Update

[redacted]

Good Afternoon,

As promised, I have re-calculated your 2011 results with ALL projects completed in 2011 from the Greensuites program.

Your 2011-2014 cumulative energy progress achieved in 2011 has increased from 12.16 GWh to 15.2 GWh which increases your 2011 progress to target from 25% to 36%. Translating into program-to-date progress your achievement as of Q1 is 58% of your cumulative energy target (60.6 GWh).

Thank you,

[redacted]

[redacted]

		EnWin Rate Class	Sector	Total kW	Total kWh	RR Demand	NTG Demand	RR Energy	NTG Energy
[redacted]		G1	C&I	15.373	89327.3787	12.91332	7	75928.2719	42,520
		G1	C&I	9.381	54509.864	7.88004	4	46333.3844	25,947
		G1	C&I	8.354	48542.3093	7.01736	4	41260.9629	23,106
		G1	C&I	2.21	12841.5733	1.8564	1	10915.3373	6,113
		G1	C&I	2.6	15107.7333	2.184	1	12841.5733	7,191
		G1	C&I	55.874	324665.189	46.93416	26	275965.411	154,541
		G2	C&I	4.03	23416.9867	3.3852	2	19904.4387	11,146
		G1	C&I	26.523	154116.312	22.27932	12	130998.865	73,359
		G1	C&I	21.345	124028.68	17.9298	10	105424.378	59,038
		N/A	C&I	0	0	0	0	0	0
		G1	C&I	40	232426.667	33.6	18	197562.667	110,635
		G3	C&I	159.785	928457.373	134.2194	74	789188.767	441,946
		G1	C&I	2.686	15607.4507	2.25624	1	13266.3331	7,429
		G1	C&I	7.979	46363.3093	6.70236	4	39408.8129	22,069
		G1	C&I	17.38	100989.387	14.5992	8	85840.9787	48,071
		G1	C&I	7.11	41313.84	5.9724	3	35116.764	19,665
		G1	C&I	7.584	44068.096	6.37056	4	37457.8816	20,976
		G1	C&I	8.769	50953.736	7.36596	4	43310.6756	24,254
		G1	C&I	15.168	88136.192	12.74112	7	74915.7632	41,953
		G1	C&I	2.781	16159.464	2.33604	1	13735.5444	7,692
		G1	C&I	62.392	362539.115	52.40928	29	308158.247	172,569
		G1	C&I	82.289	478153.949	69.12276	38	406430.857	227,601
		G1	C&I	31.49	182977.893	26.4516	15	155531.209	87,097
		G1	C&I	0	0	0	0	0	0
		G2	C&I	3.718	21604.0587	3.12312	2	18363.4499	10,284
		G1	Multifamily	57.087	437667	47.95308	26	372016.95	208,329
		G1	Multifamily	59.047	452693.667	49.59948	27	384789.617	215,482
		G1	Multifamily	71.833	550719.667	60.33972	33	468111.717	262,143

Sector	(All)

Row Labels	Sum of NTG Demand	Sum of NTG Energy
G1	284.24781	1867780.433
G2	3.579576	21430.01758
G3	73.82067	441945.7097
N/A	0	0
Grand Total	**361.648056**	**2331156.16**

				Demand Savings (kW)					Energy Savings (kWh)				
Building Addres	DC Account Numb	EnWin Rate Class	Sector	Custom	Engineered	Prescriptive	RR	NTG kW	Custom	Engineered	Prescriptive	RR	NTG kWh
		G1	C&I			11.16	10.50313485	7.6			53478.72	70797.0355	53,371
		G2	C&I			8.721	8.20769167	6.0			22622.274	29948.17257	22,577
		G1	C&I			1.65049	1.553344	1.1			1650.49	2184.977485	1,647
		G1	C&I			15.708	14.78344464	10.8			64633.292	85563.85546	64,503
		G1	C&I			11.816	11.12052342	8.1			47636.01	63062.24777	47,540
		G1	Industrial			5.2825	4.971577944	3.6			25313.74	33511.23118	25,263
		G1	C&I			24.842	23.3798276	17.0			116862.448	154706.6736	116,626
		G2	C&I	0			0	0.0	29057			31917.83289	21,642
		G2	Industrial			1.44	1.355243207	1.0			6900.48	9135.101355	6,887
		G1I	C&I			1.908	1.795697249	1.3			9143.136	12104.0093	9,125
		G1I	Industrial	6.9			5.479473466	3.6	43506			47789.42209	32,403
		G1	Industrial			29.736	27.98577222	20.4			132524.784	175441.0322	132,257
		G1	C&I			6.66	6.26799983	4.6			27061.536	35825.02582	27,007
		G1	C&I		1.6		1.402971611	1.1		14104		10820.35576	8,614
		G1	C&I		1.6		1.402971611	1.1		14410		11055.1139	8,801
		G1	C&I			1.59	1.496414374	1.1			7619.28	10086.67441	7,604
		G1I	C&I			103.082	97.01470849	70.6			383568.122	507781.1501	382,793
		G1	C&I			3.954	3.721271971	2.7			18947.568	25083.4658	18,909
		G2	C&I			0.576	0.542097283	0.4			2760.192	3654.040542	2,755
		G2	C&I			3.6	3.388108016	2.5			17251.2	22837.75339	17,216
		G1	C&I			8.5705	8.066049932	5.9			26625.95	35248.38155	26,572
		G2	C&I			3.073	2.892126648	2.1			14262.038	18880.5942	14,233
		G2	C&I			0.828	0.779264844	0.6			3974.4	5261.452366	3,966
		G1	C&I		1.3		1.139914434	0.9		11695		8972.210763	7,143
		G2	C&I			1.272	1.197131499	0.9			6095.424	8069.33953	6,083
		G1	C&I			2.845356	2.67788152	1.9			2845.356	3766.78368	2,840
		G1I	C&I			36.628	34.47211678	25.1			95013.032	125781.638	94,821
		G2	C&I	0			0	0.0	24631			27056.0671	18,345
		G1	Industrial			6.618	6.228471904	4.5			31713.456	41983.40331	31,649
		G2	C&I	1.73355			1.376658149	0.9	15186			16681.15119	11,310
		G1	C&I			8.95139	8.424521171	6.1			8951.39	11850.16911	8,933
		G1	C&I		10.4		9.119315474	6.8		4185		3210.662851	2,556
		G2	C&I	0			0	0.0	44345			48711.02658	33,028
		G2	C&I			9.466	8.908841801	6.5			35702.232	47263.88714	35,630
		G1I	C&I			1.5	1.411711674	1.0			7188	9515.730578	7,173
		G1	C&I			6.1335	5.772489033	4.2			27290.168	36127.69701	27,235
		G2	C&I			0.465	0.437630619	0.3			1206.21	1596.823787	1,204
		G1	Industrial			2.652	2.495906239	1.8			12708.384	16823.81166	12,683
		G2	C&I		1.6		1.402971611	1.1		14410		11055.1139	8,801
		G1I	Industrial			19.44	18.29578329	13.3			93156.48	123323.8683	92,968
		G1I	Industrial			20.142	18.95646435	13.8			80568	106658.7898	80,405
		G1	C&I		1.6		1.402971611	1.1		14410		11055.1139	8,801
		G1	C&I			3.556695	3.3473519	2.4			3556.695	4708.4796	3,550
		G1	C&I		32.2		28.23480368	21.1		121911		93528.10486	74,458
		G1I	C&I		20.7		18.15094522	13.6		88858		68170.3894	54,271
		G2	C&I			9.102	8.566266435	6.2			33868.542	44836.38296	33,800
		G2	C&I			8.362	7.869822009	5.7			31115.002	41191.14858	31,052
								312.2					1,741,049

Sector	C&I

Row Labels	Sum of NTG kW	Sum of NTG kWh
G1	105.5224349	516709.2913
G1I	111.5559884	548182.8434
G2	33.07794776	261642.36
Grand Total	**250.1563711**	**1326534.495**

Year	Application Type	LDC on Facility Level	Number of Projects	Track	2011 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
2011	Retrofit	ENWIN Utilities Ltd	27	Custom			0.90723886	84325.08567
2011	Retrofit	ENWIN Utilities Ltd	3	Engineered			46.62861601	173445.1378
2011	Retrofit	ENWIN Utilities Ltd	1	Prescriptive			202.6204888	1068764.271

* Detailed Information available upon request

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
2012	Retrofit	ENWIN Utilities Ltd.	103957	[redacted]	E-EP-G2	Prescriptive	lighting	5/05/12	0.741983405	0
2012	Retrofit	ENWIN Utilities Ltd.	103957	[redacted]	E-EP-G2	Prescriptive	lighting	5/05/12	0	2454.353853
2012	Retrofit	ENWIN Utilities Ltd.	103957	[redacted]	E-EP-G2	Prescriptive	lighting	5/05/12	2.34395629	0
2012	Retrofit	ENWIN Utilities Ltd.	103957	[redacted]	E-EP-G2	Prescriptive	lighting	5/05/12	0	7753.405418
2012	Retrofit	ENWIN Utilities Ltd.	104336	[redacted]	E-EP-G1W	Prescriptive	lighting	1/09/12	48.35591054	0
2012	Retrofit	ENWIN Utilities Ltd.	104336	[redacted]	E-EP-G1W	Prescriptive	lighting	1/09/12	0	290742.1697
2012	Retrofit	ENWIN Utilities Ltd.	104501	[redacted]	E-EP-G5	Engineered	lighting	2/13/12	3.402868011	0
2012	Retrofit	ENWIN Utilities Ltd.	104501	[redacted]	E-EP-G5	Engineered	lighting	2/13/12	0	53906.51075
2012	Retrofit	ENWIN Utilities Ltd.	105038	[redacted]	E-EP-G3C	Engineered	lighting	3/30/12	280.1798594	0
2012	Retrofit	ENWIN Utilities Ltd.	105038	[redacted]	E-EP-G3C	Engineered	lighting	3/30/12	0	2732313.102
2012	Retrofit	ENWIN Utilities Ltd.	105582	[redacted]	E-EP-G1	Engineered	lighting	7/15/12	0	5905.593634
2012	Retrofit	ENWIN Utilities Ltd.	105582	[redacted]	E-EP-G1	Engineered	lighting	7/15/12	0.403046973	0
2012	Retrofit	ENWIN Utilities Ltd.	105582	[redacted]	E-EP-G1	Engineered	lighting	7/15/12	0	3747.364017
2012	Retrofit	ENWIN Utilities Ltd.	105582	[redacted]	E-EP-G1	Engineered	lighting	7/15/12	2.072813002	0
2012	Retrofit	ENWIN Utilities Ltd.	105582	[redacted]	E-EP-G1	Engineered	lighting	7/15/12	0	5087.724381
2012	Retrofit	ENWIN Utilities Ltd.	105582	[redacted]	E-EP-G1	Engineered	lighting	7/15/12	8.060939451	0
2012	Retrofit	ENWIN Utilities Ltd.	105582	[redacted]	E-EP-G1	Engineered	lighting	7/15/12	0	19919.64544
2012	Retrofit	ENWIN Utilities Ltd.	105734	[redacted]	E-EP-G2	Engineered	lighting	1/23/12	3.339532058	0
2012	Retrofit	ENWIN Utilities Ltd.	105734	[redacted]	E-EP-G2	Engineered	lighting	1/23/12	0	14777.4402
2012	Retrofit	ENWIN Utilities Ltd.	105781	[redacted]	E-EP-G2	Prescriptive	lighting	5/03/12	0.941644478	0
2012	Retrofit	ENWIN Utilities Ltd.	105781	[redacted]	E-EP-G2	Prescriptive	lighting	5/03/12	0	3066.179136
2012	Retrofit	ENWIN Utilities Ltd.	105781	[redacted]	E-EP-G2	Prescriptive	lighting	5/03/12	10.91719067	0
2012	Retrofit	ENWIN Utilities Ltd.	105781	[redacted]	E-EP-G2	Prescriptive	lighting	5/03/12	0	65670.19306
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0.071113776	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	231.5604035
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0.075200774	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	244.8684727
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0.142227551	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	463.120807
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0.188001936	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	612.1711817
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	1.039732444	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	6254.304101
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	1.258795569	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	4098.885303
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	1.742287504	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	10480.38458
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	2.339398	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	14072.18423
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	3.406104635	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	20488.74622
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	3.531166792	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	21241.0328
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	3.973788741	0
2012	Retrofit	ENWIN Utilities Ltd.	105807	[redacted]	E-EP-G1	Prescriptive	lighting	7/11/12	0	23903.53725
2012	Retrofit	ENWIN Utilities Ltd.	105831	[redacted]	E-EP-G2	Custom	Non-Lighting	4/20/12	2.250503924	0
2012	Retrofit	ENWIN Utilities Ltd.	105831	[redacted]	E-EP-G2	Custom	Non-Lighting	4/20/12	0	11324.11144
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0.318785891	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	3505.450077
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0.735659748	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	2395.45245
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	1.486277912	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	4839.598889
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	2.305067212	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	7505.75101
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	2.883786214	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	9390.173604
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	5.811712012	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	18924.07436
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	6.031592537	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	19640.04848
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	8.422486719	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	27425.26894
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	20.59847295	0
2012	Retrofit	ENWIN Utilities Ltd.	106129	[redacted]	E-EP-G1	Prescriptive	lighting	6/22/12	0	67072.6686

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
2012	Retrofit	ENWIN Utilities Ltd.	106213	[redacted]	E-EP-G1	Engineered	lighting	3/09/12	6.160860866	0
2012	Retrofit	ENWIN Utilities Ltd.	106213	[redacted]	E-EP-G1	Engineered	lighting	3/09/12	0	27221.39309
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0.070318689	0
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0	232.6021625
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0.284507798	0
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0	941.1030025
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0.539109947	0
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0	1783.283246
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	1.226939879	0
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0	4058.506698
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	4.369457829	0
2012	Retrofit	ENWIN Utilities Ltd.	106294	[redacted]	E-EP-G2	Prescriptive	lighting	2/06/12	0	26700.37583
2012	Retrofit	ENWIN Utilities Ltd.	106392	[redacted]	E-EP-G1	Prescriptive	lighting	2/17/12	0.390389961	0
2012	Retrofit	ENWIN Utilities Ltd.	106392	[redacted]	E-EP-G1	Prescriptive	lighting	2/17/12	0	1291.34304
2012	Retrofit	ENWIN Utilities Ltd.	106392	[redacted]	E-EP-G1	Prescriptive	lighting	2/17/12	0.478490387	0
2012	Retrofit	ENWIN Utilities Ltd.	106392	[redacted]	E-EP-G1	Prescriptive	lighting	2/17/12	0	1582.764141
2012	Retrofit	ENWIN Utilities Ltd.	106392	[redacted]	E-EP-G1	Prescriptive	lighting	2/17/12	2.560570182	0
2012	Retrofit	ENWIN Utilities Ltd.	106392	[redacted]	E-EP-G1	Prescriptive	lighting	2/17/12	0	15646.83512
2012	Retrofit	ENWIN Utilities Ltd.	106406	[redacted]	E-EP-G1	Prescriptive	lighting	2/02/12	1.654417034	0
2012	Retrofit	ENWIN Utilities Ltd.	106406	[redacted]	E-EP-G1	Prescriptive	lighting	2/02/12	0	5387.106399
2012	Retrofit	ENWIN Utilities Ltd.	106406	[redacted]	E-EP-G1	Prescriptive	lighting	2/02/12	15.18238241	0
2012	Retrofit	ENWIN Utilities Ltd.	106406	[redacted]	E-EP-G1	Prescriptive	lighting	2/02/12	0	49436.81534
2012	Retrofit	ENWIN Utilities Ltd.	106532	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	5.397565553	0
2012	Retrofit	ENWIN Utilities Ltd.	106532	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0	32982.8172
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Custom	lighting	1/27/12	0	1791.353124
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0.241669976	0
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0	799.4028345
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0.2659178	0
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0	879.6104767
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0.657924283	0
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0	2176.300693
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0.717735581	0
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0	2374.146211
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	2.570269311	0
2012	Retrofit	ENWIN Utilities Ltd.	106865	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0	15706.10343
2012	Retrofit	ENWIN Utilities Ltd.	106874	[redacted]	E-EP-G1I	Engineered	lighting	3/26/12	18.34016104	0
2012	Retrofit	ENWIN Utilities Ltd.	106874	[redacted]	E-EP-G1I	Engineered	lighting	3/26/12	0	131191.119
2012	Retrofit	ENWIN Utilities Ltd.	106878	[redacted]	E-EP-G2	Prescriptive	lighting	2/17/12	0.290973884	0
2012	Retrofit	ENWIN Utilities Ltd.	106878	[redacted]	E-EP-G2	Prescriptive	lighting	2/17/12	0	962.4917071
2012	Retrofit	ENWIN Utilities Ltd.	106878	[redacted]	E-EP-G2	Prescriptive	lighting	2/17/12	3.341350105	0
2012	Retrofit	ENWIN Utilities Ltd.	106878	[redacted]	E-EP-G2	Prescriptive	lighting	2/17/12	0	20417.93446
2012	Retrofit	ENWIN Utilities Ltd.	107087	[redacted]	E-EP-G2	Engineered	lighting	7/31/12	5.757813894	0
2012	Retrofit	ENWIN Utilities Ltd.	107087	[redacted]	E-EP-G2	Engineered	lighting	7/31/12	0	20545.1907
2012	Retrofit	ENWIN Utilities Ltd.	107176	[redacted]	E-EP-G1	Custom	lighting	10/26/12	0	10308.20191
2012	Retrofit	ENWIN Utilities Ltd.	107176	[redacted]	E-EP-G1	Engineered	lighting	10/26/12	3.857962679	0
2012	Retrofit	ENWIN Utilities Ltd.	107176	[redacted]	E-EP-G1	Engineered	lighting	10/26/12	0	23455.26152
2012	Retrofit	ENWIN Utilities Ltd.	107176	[redacted]	E-EP-G1	Engineered	lighting	10/26/12	9.25911043	0
2012	Retrofit	ENWIN Utilities Ltd.	107176	[redacted]	E-EP-G1	Engineered	lighting	10/26/12	0	56288.12618
2012	Retrofit	ENWIN Utilities Ltd.	107189	[redacted]	E-EP-G1I	Engineered	lighting	2/01/12	9.903439897	0
2012	Retrofit	ENWIN Utilities Ltd.	107189	[redacted]	E-EP-G1I	Engineered	lighting	2/01/12	0	48688.16359
2012	Retrofit	ENWIN Utilities Ltd.	107189	[redacted]	E-EP-G1I	Engineered	lighting	2/01/12	3.742579031	0
2012	Retrofit	ENWIN Utilities Ltd.	107189	[redacted]	E-EP-G1I	Engineered	lighting	2/01/12	0	16235.95182
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0.318785891	0
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0	3505.450077
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0.662093774	0
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0	2155.907205
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0.998862458	0
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0	3252.492104
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	2.206979245	0
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0	7186.35735
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	6.238394666	0
2012	Retrofit	ENWIN Utilities Ltd.	107205	[redacted]	E-EP-G1	Prescriptive	lighting	7/27/12	0	37525.82461
2012	Retrofit	ENWIN Utilities Ltd.	107456	[redacted]	E-EP-G1	Engineered	lighting	8/31/12	21.24847137	0
2012	Retrofit	ENWIN Utilities Ltd.	107456	[redacted]	E-EP-G1	Engineered	lighting	8/31/12	0	130219.3329
2012	Retrofit	ENWIN Utilities Ltd.	107651	[redacted]	E-EP-G2	Engineered	lighting	4/27/12	6.448751561	0

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
2012	Retrofit	ENWIN Utilities Ltd.	107651	[redacted]	E-EP-G2	Engineered	lighting	4/27/12	0	27919.79829
2012	Retrofit	ENWIN Utilities Ltd.	107890	[redacted]	E-EP-G1	Prescriptive	lighting	7/31/12	2.471816755	0
2012	Retrofit	ENWIN Utilities Ltd.	107890	[redacted]	E-EP-G1	Prescriptive	lighting	7/31/12	0	14868.72296
2012	Retrofit	ENWIN Utilities Ltd.	107890	[redacted]	E-EP-G1	Prescriptive	lighting	7/31/12	4.938729111	0
2012	Retrofit	ENWIN Utilities Ltd.	107890	[redacted]	E-EP-G1	Prescriptive	lighting	7/31/12	0	29707.94448
2012	Retrofit	ENWIN Utilities Ltd.	107939	[redacted]	E-EP-G1I	Engineered	lighting	10/26/12	8.003361312	0
2012	Retrofit	ENWIN Utilities Ltd.	107939	[redacted]	E-EP-G1I	Engineered	lighting	10/26/12	0	53460.16156
2012	Retrofit	ENWIN Utilities Ltd.	107943	[redacted]	E-EP-G2	Engineered	lighting	4/27/12	2.763750669	0
2012	Retrofit	ENWIN Utilities Ltd.	107943	[redacted]	E-EP-G2	Engineered	lighting	4/27/12	0	12019.26476
2012	Retrofit	ENWIN Utilities Ltd.	107983	[redacted]	E-EP-G1	Prescriptive	lighting	5/21/12	1.757967218	0
2012	Retrofit	ENWIN Utilities Ltd.	107983	[redacted]	E-EP-G1	Prescriptive	lighting	5/21/12	0	5815.054064
2012	Retrofit	ENWIN Utilities Ltd.	108030	[redacted]	E-EP-G1I	Prescriptive	lighting	4/06/12	0.074359993	0
2012	Retrofit	ENWIN Utilities Ltd.	108030	[redacted]	E-EP-G1I	Prescriptive	lighting	4/06/12	0	245.9701029
2012	Retrofit	ENWIN Utilities Ltd.	108030	[redacted]	E-EP-G1I	Prescriptive	lighting	4/06/12	3.606459644	0
2012	Retrofit	ENWIN Utilities Ltd.	108030	[redacted]	E-EP-G1I	Prescriptive	lighting	4/06/12	0	22074.72628
2012	Retrofit	ENWIN Utilities Ltd.	108039	[redacted]	E-EP-G1	Engineered	lighting	5/04/12	6.160860866	0
2012	Retrofit	ENWIN Utilities Ltd.	108039	[redacted]	E-EP-G1	Engineered	lighting	5/04/12	0	27221.39309
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	37.41125804	0
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	0	121762.6066
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	254.6777317	0
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	0	828900.873
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	334.1298603	0
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	0	2008971.384
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	356.0964072	0
2012	Retrofit	ENWIN Utilities Ltd.	108139	[redacted]	E-EP-G3A	Prescriptive	lighting	7/27/12	0	2141046.273
2012	Retrofit	ENWIN Utilities Ltd.	108142	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	0.050112169	0
2012	Retrofit	ENWIN Utilities Ltd.	108142	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	0	165.7624607
2012	Retrofit	ENWIN Utilities Ltd.	108142	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	0.128513466	0
2012	Retrofit	ENWIN Utilities Ltd.	108142	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	0	785.3051715
2012	Retrofit	ENWIN Utilities Ltd.	108142	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	5.012025157	0
2012	Retrofit	ENWIN Utilities Ltd.	108142	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	0	30626.90169
2012	Retrofit	ENWIN Utilities Ltd.	108191	[redacted]	E-EP-G3A	Prescriptive	lighting	4/30/12	2.086121098	0
2012	Retrofit	ENWIN Utilities Ltd.	108191	[redacted]	E-EP-G3A	Prescriptive	lighting	4/30/12	0	6900.530822
2012	Retrofit	ENWIN Utilities Ltd.	108191	[redacted]	E-EP-G3A	Prescriptive	lighting	4/30/12	2.836995372	0
2012	Retrofit	ENWIN Utilities Ltd.	108191	[redacted]	E-EP-G3A	Prescriptive	lighting	4/30/12	0	9384.294144
2012	Retrofit	ENWIN Utilities Ltd.	108191	[redacted]	E-EP-G3A	Prescriptive	lighting	4/30/12	4.066764163	0
2012	Retrofit	ENWIN Utilities Ltd.	108191	[redacted]	E-EP-G3A	Prescriptive	lighting	4/30/12	0	24850.71051
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	1.108882806	0
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	0	1386.056428
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	1.108882806	0
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	0	1386.056428
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	1.108882806	0
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	0	1386.056428
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	1.108882806	0
2012	Retrofit	ENWIN Utilities Ltd.	108571	[redacted]	E-EP-G1	Engineered	non-lighting	7/31/12	0	1386.056428
2012	Retrofit	ENWIN Utilities Ltd.	108689	[redacted]	E-EP-G1I	Prescriptive	lighting	6/29/12	0.111539989	0
2012	Retrofit	ENWIN Utilities Ltd.	108689	[redacted]	E-EP-G1I	Prescriptive	lighting	6/29/12	0	368.9551544
2012	Retrofit	ENWIN Utilities Ltd.	108689	[redacted]	E-EP-G1I	Prescriptive	lighting	6/29/12	0.257835192	0
2012	Retrofit	ENWIN Utilities Ltd.	108689	[redacted]	E-EP-G1I	Prescriptive	lighting	6/29/12	0	852.874596
2012	Retrofit	ENWIN Utilities Ltd.	108689	[redacted]	E-EP-G1I	Prescriptive	lighting	6/29/12	0.371799963	0
2012	Retrofit	ENWIN Utilities Ltd.	108689	[redacted]	E-EP-G1I	Prescriptive	lighting	6/29/12	0	1229.850515
2012	Retrofit	ENWIN Utilities Ltd.	108739	[redacted]	E-EP-G1	Custom	Lighting	7/20/12	4.665697585	0
2012	Retrofit	ENWIN Utilities Ltd.	108739	[redacted]	E-EP-G1	Custom	Lighting	7/20/12	0	20771.14844
2012	Retrofit	ENWIN Utilities Ltd.	108739	[redacted]	E-EP-G1	Prescriptive	lighting	7/20/12	0.480631036	0
2012	Retrofit	ENWIN Utilities Ltd.	108739	[redacted]	E-EP-G1	Prescriptive	lighting	7/20/12	0	2891.140575
2012	Retrofit	ENWIN Utilities Ltd.	108739	[redacted]	E-EP-G1	Prescriptive	lighting	7/20/12	13.25658867	0
2012	Retrofit	ENWIN Utilities Ltd.	108739	[redacted]	E-EP-G1	Prescriptive	lighting	7/20/12	0	79742.37729
2012	Retrofit	ENWIN Utilities Ltd.	109105	[redacted]	E-EP-G2	Prescriptive	lighting	6/15/12	0.751682534	0
2012	Retrofit	ENWIN Utilities Ltd.	109105	[redacted]	E-EP-G2	Prescriptive	lighting	6/15/12	0	2486.43691
2012	Retrofit	ENWIN Utilities Ltd.	109105	[redacted]	E-EP-G2	Prescriptive	lighting	6/15/12	5.78310595	0
2012	Retrofit	ENWIN Utilities Ltd.	109105	[redacted]	E-EP-G2	Prescriptive	lighting	6/15/12	0	35338.73272
2012	Retrofit	ENWIN Utilities Ltd.	109113	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	8.220012231	0
2012	Retrofit	ENWIN Utilities Ltd.	109113	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	27190.39072
2012	Retrofit	ENWIN Utilities Ltd.	109200	[redacted]	E-EP-G1I	Engineered	lighting	6/07/12	13.53254601	0
2012	Retrofit	ENWIN Utilities Ltd.	109200	[redacted]	E-EP-G1I	Engineered	lighting	6/07/12	0	115054.704

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
2012	Retrofit	ENWIN Utilities Ltd.	109254	[redacted]	E-EP-G1	Prescriptive	lighting	7/17/12	9.645784264	0
2012	Retrofit	ENWIN Utilities Ltd.	109254	[redacted]	E-EP-G1	Prescriptive	lighting	7/17/12	0	31906.60009
2012	Retrofit	ENWIN Utilities Ltd.	109269	[redacted]	E-EP-G4	Engineered	lighting	9/21/12	4.030469726	0
2012	Retrofit	ENWIN Utilities Ltd.	109269	[redacted]	E-EP-G4	Engineered	lighting	9/21/12	0	40129.41785
2012	Retrofit	ENWIN Utilities Ltd.	109400	[redacted]	E-EP-G1	Custom	Non-Lighting	9/28/12	0	57502.92489
2012	Retrofit	ENWIN Utilities Ltd.	109412	[redacted]	E-EP-G1	Engineered	lighting	7/27/12	6.160860866	0
2012	Retrofit	ENWIN Utilities Ltd.	109412	[redacted]	E-EP-G1	Engineered	lighting	7/27/12	0	27221.39309
2012	Retrofit	ENWIN Utilities Ltd.	109473	[redacted]	E-EP-G1	Prescriptive	lighting	6/21/12	4.510095206	0
2012	Retrofit	ENWIN Utilities Ltd.	109473	[redacted]	E-EP-G1	Prescriptive	lighting	6/21/12	0	14918.62146
2012	Retrofit	ENWIN Utilities Ltd.	109587	[redacted]	E-EP-G1	Prescriptive	lighting	8/17/12	0.848673829	0
2012	Retrofit	ENWIN Utilities Ltd.	109587	[redacted]	E-EP-G1	Prescriptive	lighting	8/17/12	0	2807.267479
2012	Retrofit	ENWIN Utilities Ltd.	109797	[redacted]	E-EP-G2	Custom	Lighting	7/21/12	0	33752.74778
2012	Retrofit	ENWIN Utilities Ltd.	109852	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	0.698337322	0
2012	Retrofit	ENWIN Utilities Ltd.	109852	[redacted]	E-EP-G1	Prescriptive	lighting	7/18/12	0	4267.318668
2012	Retrofit	ENWIN Utilities Ltd.	109923	[redacted]	E-EP-G2	Prescriptive	non-lighting	6/25/12	0.99800685	0
2012	Retrofit	ENWIN Utilities Ltd.	109923	[redacted]	E-EP-G2	Prescriptive	non-lighting	6/25/12	0	723.4610318
2012	Retrofit	ENWIN Utilities Ltd.	109934	[redacted]	E-EP-G2	Prescriptive	non-lighting	6/23/12	0.79840548	0
2012	Retrofit	ENWIN Utilities Ltd.	109934	[redacted]	E-EP-G2	Prescriptive	non-lighting	6/23/12	0	578.7688254
2012	Retrofit	ENWIN Utilities Ltd.	110010	[redacted]	E-EP-G1	Engineered	lighting	9/04/12	6.160860866	0
2012	Retrofit	ENWIN Utilities Ltd.	110010	[redacted]	E-EP-G1	Engineered	lighting	9/04/12	0	27221.39309
2012	Retrofit	ENWIN Utilities Ltd.	110053	[redacted]	E-EP-G1	Prescriptive	lighting	7/26/12	1.163895537	0
2012	Retrofit	ENWIN Utilities Ltd.	110053	[redacted]	E-EP-G1	Prescriptive	lighting	7/26/12	0	3849.966828
2012	Retrofit	ENWIN Utilities Ltd.	110081	[redacted]	E-EP-G2	Prescriptive	lighting	9/26/12	0.281274755	0
2012	Retrofit	ENWIN Utilities Ltd.	110081	[redacted]	E-EP-G2	Prescriptive	lighting	9/26/12	0	930.4086502
2012	Retrofit	ENWIN Utilities Ltd.	110081	[redacted]	E-EP-G2	Prescriptive	lighting	9/26/12	3.026128397	0
2012	Retrofit	ENWIN Utilities Ltd.	110081	[redacted]	E-EP-G2	Prescriptive	lighting	9/26/12	0	18491.71423
2012	Retrofit	ENWIN Utilities Ltd.	110171	[redacted]	E-EP-G1I	Prescriptive	lighting	8/31/12	0.65469124	0
2012	Retrofit	ENWIN Utilities Ltd.	110171	[redacted]	E-EP-G1I	Prescriptive	lighting	8/31/12	0	2165.606341
2012	Retrofit	ENWIN Utilities Ltd.	110171	[redacted]	E-EP-G1I	Prescriptive	lighting	8/31/12	4.62648476	0
2012	Retrofit	ENWIN Utilities Ltd.	110171	[redacted]	E-EP-G1I	Prescriptive	lighting	8/31/12	0	28270.98618
2012	Retrofit	ENWIN Utilities Ltd.	110295	[redacted]	E-EP-G1	Engineered	lighting	7/27/12	2.70617253	0
2012	Retrofit	ENWIN Utilities Ltd.	110295	[redacted]	E-EP-G1	Engineered	lighting	7/27/12	0	26881.38003
2012	Retrofit	ENWIN Utilities Ltd.	110542	[redacted]	E-EP-G1I	Prescriptive	lighting	9/19/12	7.658217981	0
2012	Retrofit	ENWIN Utilities Ltd.	110542	[redacted]	E-EP-G1I	Prescriptive	lighting	9/19/12	0	46066.48988
2012	Retrofit	ENWIN Utilities Ltd.	110710	[redacted]	E-EP-G1I	Custom	Non-Lighting	10/10/12	0	27297.84807
2012	Retrofit	ENWIN Utilities Ltd.	110770	[redacted]	E-EP-G2	Prescriptive	lighting	8/28/12	0.872921653	0
2012	Retrofit	ENWIN Utilities Ltd.	110770	[redacted]	E-EP-G2	Prescriptive	lighting	8/28/12	0	2887.475121
2012	Retrofit	ENWIN Utilities Ltd.	110770	[redacted]	E-EP-G2	Prescriptive	lighting	8/28/12	0.872921653	0
2012	Retrofit	ENWIN Utilities Ltd.	110770	[redacted]	E-EP-G2	Prescriptive	lighting	8/28/12	0	2887.475121
2012	Retrofit	ENWIN Utilities Ltd.	110870	[redacted]	E-EP-G1	Engineered	lighting	11/30/12	30.92305471	0
2012	Retrofit	ENWIN Utilities Ltd.	110870	[redacted]	E-EP-G1	Engineered	lighting	11/30/12	0	131910.0288
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	0.765658318	0
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	0	2493.1267
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	1.37323153	0
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	0	4471.51124
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	1.767218196	0
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	0	5754.409108
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	3.690559738	0
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	0	12017.18646
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	5.973557157	0
2012	Retrofit	ENWIN Utilities Ltd.	101069	[redacted]	E-EP-G1I	Prescriptive	lighting	2/29/12	0	35932.74715
2012	Retrofit	ENWIN Utilities Ltd.	111537	[redacted]	E-EP-G1	Prescriptive	lighting	9/28/12	0.848673829	0
2012	Retrofit	ENWIN Utilities Ltd.	111537	[redacted]	E-EP-G1	Prescriptive	lighting	9/28/12	0	2807.267479
2012	Retrofit	ENWIN Utilities Ltd.	112102	[redacted]	E-EP-G2	Prescriptive	lighting	10/10/12	0.698337322	0
2012	Retrofit	ENWIN Utilities Ltd.	112102	[redacted]	E-EP-G2	Prescriptive	lighting	10/10/12	0	4267.318668
2012	Retrofit	ENWIN Utilities Ltd.	112214	[redacted]	E-EP-G1	Engineered	lighting	11/23/12	17.39050869	0
2012	Retrofit	ENWIN Utilities Ltd.	112214	[redacted]	E-EP-G1	Engineered	lighting	11/23/12	0	169709.7265
2012	Retrofit	ENWIN Utilities Ltd.	112337	[redacted]	E-EP-G2	Prescriptive	lighting	11/09/12	0.282891276	0
2012	Retrofit	ENWIN Utilities Ltd.	112337	[redacted]	E-EP-G2	Prescriptive	lighting	11/09/12	0	935.7558263
2012	Retrofit	ENWIN Utilities Ltd.	112536	[redacted]	E-EP-G1	Engineered	non-lighting	11/22/12	1.79308709	0
2012	Retrofit	ENWIN Utilities Ltd.	112536	[redacted]	E-EP-G1	Engineered	non-lighting	11/22/12	0	2679.210769
2012	Retrofit	ENWIN Utilities Ltd.	112740	[redacted]	E-EP-G1	Custom	Non-Lighting	12/21/12	10.10950228	0
2012	Retrofit	ENWIN Utilities Ltd.	112740	[redacted]	E-EP-G1	Custom	Non-Lighting	12/21/12	0	22991.79606
2012	Retrofit	ENWIN Utilities Ltd.	112740	[redacted]	E-EP-G1	Custom	Non-Lighting	12/21/12	15.21118082	0
2012	Retrofit	ENWIN Utilities Ltd.	112740	[redacted]	E-EP-G1	Custom	Non-Lighting	12/21/12	0	37586.03153

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
2012	Retrofit	ENWIN Utilities Ltd.	112741	[redacted]	E-EP-G1I	Prescriptive	lighting	12/05/12	0.023439563	0
2012	Retrofit	ENWIN Utilities Ltd.	112741	[redacted]	E-EP-G1I	Prescriptive	lighting	12/05/12	0	77.53405418
2012	Retrofit	ENWIN Utilities Ltd.	112741	[redacted]	E-EP-G1I	Prescriptive	lighting	12/05/12	0.185899982	0
2012	Retrofit	ENWIN Utilities Ltd.	112741	[redacted]	E-EP-G1I	Prescriptive	lighting	12/05/12	0	614.9252573
2012	Retrofit	ENWIN Utilities Ltd.	112741	[redacted]	E-EP-G1I	Prescriptive	lighting	12/05/12	0.981632729	0
2012	Retrofit	ENWIN Utilities Ltd.	112741	[redacted]	E-EP-G1I	Prescriptive	lighting	12/05/12	0	5998.447364
2012	Retrofit	ENWIN Utilities Ltd.	112764	[redacted]	E-EP-G1	Prescriptive	lighting	11/30/12	0.534422034	0
2012	Retrofit	ENWIN Utilities Ltd.	112764	[redacted]	E-EP-G1	Prescriptive	lighting	11/30/12	0	1767.771488
2012	Retrofit	ENWIN Utilities Ltd.	112764	[redacted]	E-EP-G1	Prescriptive	lighting	11/30/12	0.848673829	0
2012	Retrofit	ENWIN Utilities Ltd.	112764	[redacted]	E-EP-G1	Prescriptive	lighting	11/30/12	0	2807.267479
2012	Retrofit	ENWIN Utilities Ltd.	113057	[redacted]	E-EP-G2	Prescriptive	non-lighting	10/31/12	0.099800685	0
2012	Retrofit	ENWIN Utilities Ltd.	113057	[redacted]	E-EP-G2	Prescriptive	non-lighting	10/31/12	0	72.34610318
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	0.52640542	0
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	0	1714.079309
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	2.080077939	0
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	0	12512.29588
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	2.190631251	0
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	0	7133.125073
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	2.729297666	0
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	0	16417.54827
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	4.585612432	0
2012	Retrofit	ENWIN Utilities Ltd.	101158	[redacted]	E-EP-G2	Prescriptive	lighting	4/02/12	0	14931.65361
2012	Retrofit	ENWIN Utilities Ltd.	101194	[redacted]	E-EP-G1I	Prescriptive	lighting	3/26/12	1.988321543	0
2012	Retrofit	ENWIN Utilities Ltd.	101194	[redacted]	E-EP-G1I	Prescriptive	lighting	3/26/12	0	6577.026665
2012	Retrofit	ENWIN Utilities Ltd.	101341	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	5.526079019	0
2012	Retrofit	ENWIN Utilities Ltd.	101341	[redacted]	E-EP-G1	Prescriptive	lighting	1/27/12	0	33768.12238
2012	Retrofit	ENWIN Utilities Ltd.	102161	[redacted]	E-EP-G2	Custom	non-lighting	2/27/12	0	79705.20106
2012	Retrofit	ENWIN Utilities Ltd.	102507	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0.071576043	0
2012	Retrofit	ENWIN Utilities Ltd.	102507	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0	697.0876411
2012	Retrofit	ENWIN Utilities Ltd.	102507	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0.979697082	0
2012	Retrofit	ENWIN Utilities Ltd.	102507	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0	9542.584516
2012	Retrofit	ENWIN Utilities Ltd.	102507	[redacted]	E-EP-G1I	Prescriptive	lighting	1/13/12	7.820880525	0
2012	Retrofit	ENWIN Utilities Ltd.	102507	[redacted]	E-EP-G1I	Prescriptive	lighting	1/13/12	0	47123.49328
2012	Retrofit	ENWIN Utilities Ltd.	102509	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0.068925078	0
2012	Retrofit	ENWIN Utilities Ltd.	102509	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0	671.2968721
2012	Retrofit	ENWIN Utilities Ltd.	102509	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	1.540773726	0
2012	Retrofit	ENWIN Utilities Ltd.	102509	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0	15007.28002
2012	Retrofit	ENWIN Utilities Ltd.	102509	[redacted]	E-EP-G1I	Prescriptive	lighting	1/13/12	8.460087106	0
2012	Retrofit	ENWIN Utilities Ltd.	102509	[redacted]	E-EP-G1I	Prescriptive	lighting	1/13/12	0	50974.93263
2012	Retrofit	ENWIN Utilities Ltd.	102513	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0.217379092	0
2012	Retrofit	ENWIN Utilities Ltd.	102513	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0	2117.790571
2012	Retrofit	ENWIN Utilities Ltd.	102513	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	1.148894893	0
2012	Retrofit	ENWIN Utilities Ltd.	102513	[redacted]	E-EP-G1I	Custom	lighting	1/13/12	0	11190.24621
2012	Retrofit	ENWIN Utilities Ltd.	102513	[redacted]	E-EP-G1I	Prescriptive	lighting	1/13/12	8.873691365	0
2012	Retrofit	ENWIN Utilities Ltd.	102513	[redacted]	E-EP-G1I	Prescriptive	lighting	1/13/12	0	53467.04045
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0.215787025	0
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	702.3230967
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	2.798692321	0
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	9108.91774
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	5.523003508	0
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	17975.74684
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	12.67789639	0
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	76226.44392
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	26.37751165	0
2012	Retrofit	ENWIN Utilities Ltd.	102693	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	158596.0202
2012	Retrofit	ENWIN Utilities Ltd.	102707	[redacted]	E-EP-G1	Prescriptive	lighting	3/01/12	23.84273245	0
2012	Retrofit	ENWIN Utilities Ltd.	102707	[redacted]	E-EP-G1	Prescriptive	lighting	3/01/12	0	143421.2235
2012	Retrofit	ENWIN Utilities Ltd.	110621	[redacted]	E-EP-G2	Engineered	non-lighting	7/16/12	0.377492019	0
2012	Retrofit	ENWIN Utilities Ltd.	110621	[redacted]	E-EP-G2	Engineered	non-lighting	7/16/12	0	570.7605244
2012	Retrofit	ENWIN Utilities Ltd.	111206	[redacted]	E-EP-G2	Engineered	non-lighting	8/13/12	0.637017782	0
2012	Retrofit	ENWIN Utilities Ltd.	111206	[redacted]	E-EP-G2	Engineered	non-lighting	8/13/12	0	943.4367135
2012	Retrofit	ENWIN Utilities Ltd.	112308	[redacted]	E-EP-G2	Engineered	non-lighting	10/19/12	0.377492019	0
2012	Retrofit	ENWIN Utilities Ltd.	112308	[redacted]	E-EP-G2	Engineered	non-lighting	10/19/12	0	570.7605244
2012	Retrofit	ENWIN Utilities Ltd.	111892	[redacted]	E-EP-G1	Engineered	lighting	10/26/12	14.56726915	0
2012	Retrofit	ENWIN Utilities Ltd.	111892	[redacted]	E-EP-G1	Engineered	lighting	10/26/12	0	64792.17984

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
2012	Retrofit	ENWIN Utilities Ltd.	107036	[redacted]	E-EP-G2	Prescriptive	lighting	4/12/12	0.275616929	0
2012	Retrofit	ENWIN Utilities Ltd.	107036	[redacted]	E-EP-G2	Prescriptive	lighting	4/12/12	0	911.6935336
2012	Retrofit	ENWIN Utilities Ltd.	107036	[redacted]	E-EP-G2	Prescriptive	lighting	4/12/12	3.983917432	0
2012	Retrofit	ENWIN Utilities Ltd.	107036	[redacted]	E-EP-G2	Prescriptive	lighting	4/12/12	0	24344.46032
2012	Retrofit	ENWIN Utilities Ltd.	113389	[redacted]	E-EP-G2	Prescriptive	lighting	11/27/12	1.542161587	0
2012	Retrofit	ENWIN Utilities Ltd.	113389	[redacted]	E-EP-G2	Prescriptive	lighting	11/27/12	0	9423.662058
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0.018589998	0
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0	61.49252573
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0.093758252	0
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0	310.1362167
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0.209339545	0
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0	692.4593115
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0.892319912	0
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0	2951.641235
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	1.413648121	0
2012	Retrofit	ENWIN Utilities Ltd.	111395	[redacted]	E-EP-G3	Prescriptive	lighting	12/14/12	0	8638.356887
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0.125062157	0
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	407.2269165
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0.544388214	0
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	1772.634813
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	3.760038714	0
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	22655.52561
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	7.350875686	0
2012	Retrofit	ENWIN Utilities Ltd.	108035	[redacted]	E-EP-G1I	Prescriptive	lighting	5/31/12	0	23935.8932
2012	Retrofit	ENWIN Utilities Ltd.	113572	[redacted]	E-EP-G1I	Engineered	lighting	12/07/12	107.5108763	0
2012	Retrofit	ENWIN Utilities Ltd.	113572	[redacted]	E-EP-G1I	Engineered	lighting	12/07/12	0	1028593.744
2012	Retrofit	ENWIN Utilities Ltd.	103600	[redacted]	E-EP-G1W	Prescriptive	lighting	2/26/12	67.69827475	0
2012	Retrofit	ENWIN Utilities Ltd.	103600	[redacted]	E-EP-G1W	Prescriptive	lighting	2/26/12	0	407039.0375
2012	Retrofit	ENWIN Utilities Ltd.	103662	[redacted]	E-EP-G1W	Prescriptive	lighting	3/28/12	82.1102324	0
2012	Retrofit	ENWIN Utilities Ltd.	103662	[redacted]	E-EP-G1W	Prescriptive	lighting	3/28/12	0	493691.6057
2012	Retrofit	ENWIN Utilities Ltd.	112341	[redacted]	E-EP-G2	Custom	lighting	11/30/12	0	168335.306

Year	2012

Row Labels	Sum of Project T	Sum of Project Total Energy Savings (kWh)
E-EP-G1	354.8156498	1757580.022
E-EP-G1I	291.9190439	2125096.941
E-EP-G1W	198.1644177	1191472.813
E-EP-G2	79.39898411	661492.8578
E-EP-G3	2.627655827	12654.08618
E-EP-G3A	991.3051378	5141816.672
E-EP-G3C	280.1798594	2732313.102
E-EP-G4	4.030469726	40129.41785
E-EP-G5	3.402868011	53906.51075
Grand Total	**2205.844086**	**13716462.42**

Summary 2012

Rate Class	kW	% split	kWh	% split
G1	844.899	38.30%	5074149.8	36.99%
G2	79.398	3.60%	661492.86	4.82%
G3	282.807	12.82%	2744967.2	20.01%
3TS	991.305	44.94%	5141816.7	37.49%
G4	4.03	0.18%	40129.418	0.29%
G5	3.403	0.15%	53906.511	0.39%
G6				
TOTAL	2205.842		13716462	

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (kW)	Project Total Energy Savings (kWh)
CHECK	0.00	1.00	0.00	1.00						

* Used as a look up table for account number and rate code. All savings data and % allocations reside in 2013 - All initiatives tal

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2013	Retrofit	ENWIN Utilities L	113115		E-EP-G3B	Custom	Non-lighting	6/26/13	26.12	83,468
2013	Retrofit	ENWIN Utilities L	110842		E-EP-G3B	Custom	Non-lighting	12/04/13	78.90	1,037,262
2013	Retrofit	ENWIN Utilities L	115704		E-EP-G1I	Prescriptive	Lighting	4/03/13	2.04	11,802
2013	Retrofit	ENWIN Utilities L	114383		E-EP-G1	Prescriptive	Lighting	1/25/13	15.27	87,673
2013	Retrofit	ENWIN Utilities L	114509		E-EP-G1	Engineered	Lighting	4/04/13	2.75	8,405
2013	Retrofit	ENWIN Utilities L	117555		E-EP-G2	Prescriptive	Lighting	6/28/13	0.09	267
2013	Retrofit	ENWIN Utilities L	117555		E-EP-G2	Prescriptive	Lighting	6/28/13	0.14	423
2013	Retrofit	ENWIN Utilities L	117555		E-EP-G2	Prescriptive	Lighting	6/28/13	1.35	4,235
2013	Retrofit	ENWIN Utilities L	114213		E-EP-G1	Prescriptive	Lighting	3/22/13	1.44	4,469
2013	Retrofit	ENWIN Utilities L	114213		E-EP-G1	Prescriptive	Lighting	3/22/13	1.80	5,587
2013	Retrofit	ENWIN Utilities L	114213		E-EP-G1	Prescriptive	Lighting	3/22/13	4.51	14,010
2013	Retrofit	ENWIN Utilities L	114213		E-EP-G1	Prescriptive	Lighting	3/22/13	3.53	10,978
2013	Retrofit	ENWIN Utilities L	113665		E-EP-G2	Prescriptive	Lighting	1/11/13	0.22	681
2013	Retrofit	ENWIN Utilities L	113665		E-EP-G2	Prescriptive	Lighting	1/11/13	1.40	8,112
2013	Retrofit	ENWIN Utilities L	117503		E-EP-G2	Engineered	Lighting	8/21/13	1.68	4,857
2013	Retrofit	ENWIN Utilities L	117503		E-EP-G2	Engineered	Lighting	8/27/13	1.25	3,573
2013	Retrofit	ENWIN Utilities L	117503		E-EP-G2	Engineered	Lighting	8/29/13	0.07	229
2013	Retrofit	ENWIN Utilities L	117503		E-EP-G2	Engineered	Lighting	8/29/13	1.18	3,354
2013	Retrofit	ENWIN Utilities L	117503		E-EP-G2	Engineered	Lighting	9/12/13	1.54	4,452
2013	Retrofit	ENWIN Utilities L	111512		E-EP-G2	Prescriptive	Lighting	6/07/13	1.97	6,186
2013	Retrofit	ENWIN Utilities L	107176		E-EP-G1	Engineered	Lighting	6/28/13	4.75	27,242
2013	Retrofit	ENWIN Utilities L	107176		E-EP-G1	Engineered	Lighting	6/28/13	10.43	59,555
2013	Retrofit	ENWIN Utilities L	112292		E-EP-G2	Engineered	Lighting	11/25/13	0.57	2,198
2013	Retrofit	ENWIN Utilities L	119362		E-EP-G2	Prescriptive	Non-lighting	7/12/13	0.12	83
2013	Retrofit	ENWIN Utilities L	113547		E-EP-G1I	Engineered	Lighting	1/24/13	154.03	1,165,809
2013	Retrofit	ENWIN Utilities L	115038		E-EP-G2	Prescriptive	Lighting	3/26/13	14.01	80,429
2013	Retrofit	ENWIN Utilities L	115059		E-EP-G2	Engineered	Lighting	3/26/13	1.39	4,834
2013	Retrofit	ENWIN Utilities L	119946		E-EP-G2	Engineered	Lighting	8/28/13	0.43	1,913
2013	Retrofit	ENWIN Utilities L	109936		E-EP-G1I	Custom	Non-lighting	5/07/13	-	31,048
2013	Retrofit	ENWIN Utilities L	119133		E-EP-G2	Prescriptive	Lighting	9/13/13	0.63	3,673
2013	Retrofit	ENWIN Utilities L	115113		E-EP-G1	Prescriptive	Lighting	2/28/13	0.77	2,417
2013	Retrofit	ENWIN Utilities L	114231		E-EP-G1	Prescriptive	Lighting	1/14/13	2.42	7,587
2013	Retrofit	ENWIN Utilities L	121169		E-EP-G1	Prescriptive	Lighting	10/25/13	0.15	1,617
2013	Retrofit	ENWIN Utilities L	121169		E-EP-G1	Prescriptive	Lighting	10/25/13	3.68	11,540
2013	Retrofit	ENWIN Utilities L	117397		E-EP-G1	Prescriptive	Lighting	6/21/13	0.77	2,417
2013	Retrofit	ENWIN Utilities L	112796		E-EP-G1	Prescriptive	Lighting	1/16/13	14.86	85,346
2013	Retrofit	ENWIN Utilities L	114195		E-EP-G1	Custom	Non-lighting	2/06/13	27.89	247,529
2013	Retrofit	ENWIN Utilities L	116998		E-EP-G4	Custom	Non-lighting	8/30/13	-	26,961
2013	Retrofit	ENWIN Utilities L	121630		E-EP-G2	Prescriptive	Lighting	10/15/13	0.84	2,640
2013	Retrofit	ENWIN Utilities L	111856		E-EP-G1	Engineered	Lighting	5/31/13	8.13	74,764
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Prescriptive	Lighting	11/04/13	6.14	22,657
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Prescriptive	Lighting	11/04/13	30.70	113,343
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Prescriptive	Lighting	11/04/13	216.52	799,462
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Prescriptive	Lighting	11/04/13	437.13	2,981,627
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Engineered	Lighting	11/04/13	20.85	191,759
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Prescriptive	Lighting	11/04/13	56.47	385,153
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Prescriptive	Lighting	11/04/13	10.26	37,890
2013	Retrofit	ENWIN Utilities L	119561		E-EP-G3A	Prescriptive	Lighting	11/04/13	2.25	8,293
2013	Retrofit	ENWIN Utilities L	119711		E-EP-G2	Prescriptive	Lighting	8/23/13	0.62	1,956
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.38	415
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.38	415
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.55	636
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.55	636
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.58	660
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.58	660
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.58	660
2013	Retrofit	ENWIN Utilities L	120779		E-EP-G1	Engineered	Non-lighting	8/30/13	0.72	815
2013	Retrofit	ENWIN Utilities L	116903		E-EP-G1	Prescriptive	Lighting	11/14/13	2.64	8,285
2013	Retrofit	ENWIN Utilities L	116903		E-EP-G1	Engineered	Lighting	11/14/13	37.03	233,690

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2013	Retrofit	ENWIN Utilities L	114408		E-EP-G1W	Prescriptive	Lighting	4/30/13	5.51	31,931
2013	Retrofit	ENWIN Utilities L	119948		E-EP-G1	Engineered	Lighting	8/27/13	0.71	3,146
2013	Retrofit	ENWIN Utilities L	116596		E-EP-G1I	Prescriptive	Lighting	8/30/13	0.27	847
2013	Retrofit	ENWIN Utilities L	116596		E-EP-G1I	Prescriptive	Lighting	8/30/13	0.35	1,095
2013	Retrofit	ENWIN Utilities L	116596		E-EP-G1I	Prescriptive	Lighting	8/30/13	1.85	5,800
2013	Retrofit	ENWIN Utilities L	122240		E-EP-G1	Prescriptive	Lighting	11/19/13	0.30	1,763
2013	Retrofit	ENWIN Utilities L	121135		E-EP-G1	Prescriptive	Lighting	10/23/13	1.38	7,959
2013	Retrofit	ENWIN Utilities L	119968		E-EP-G2	Engineered	Lighting	8/26/13	0.11	506
2013	Retrofit	ENWIN Utilities L	119968		E-EP-G2	Engineered	Lighting	8/26/13	0.54	2,308
2013	Retrofit	ENWIN Utilities L	119949		E-EP-G2	Prescriptive	Lighting	8/29/13	0.02	69
2013	Retrofit	ENWIN Utilities L	119949		E-EP-G2	Prescriptive	Lighting	8/29/13	0.03	97
2013	Retrofit	ENWIN Utilities L	119949		E-EP-G2	Engineered	Lighting	8/29/13	1.64	7,117
2013	Retrofit	ENWIN Utilities L	112898		E-EP-G1I	Custom	Non-lighting	5/22/13	104.34	1,138,656
2013	Retrofit	ENWIN Utilities L	116400		E-EP-G1	Prescriptive	Lighting	4/30/13	0.04	404
2013	Retrofit	ENWIN Utilities L	116400		E-EP-G1	Prescriptive	Lighting	4/30/13	0.43	1,362
2013	Retrofit	ENWIN Utilities L	116400		E-EP-G1	Prescriptive	Lighting	4/30/13	2.92	16,887
2013	Retrofit	ENWIN Utilities L	117145		E-EP-G1	Prescriptive	Lighting	7/30/13	0.07	207
2013	Retrofit	ENWIN Utilities L	117145		E-EP-G1	Prescriptive	Lighting	7/30/13	0.07	207
2013	Retrofit	ENWIN Utilities L	117145		E-EP-G1	Prescriptive	Lighting	7/30/13	0.97	3,029
2013	Retrofit	ENWIN Utilities L	121192		E-EP-G1	Prescriptive	Lighting	11/29/13	1.47	4,603
2013	Retrofit	ENWIN Utilities L	118187		E-EP-G1I	Prescriptive	Lighting	12/05/13	1.27	7,347
2013	Retrofit	ENWIN Utilities L	118187		E-EP-G1I	Prescriptive	Lighting	12/05/13	1.98	6,214
2013	Retrofit	ENWIN Utilities L	118187		E-EP-G1I	Prescriptive	Lighting	12/05/13	2.80	16,224
2013	Retrofit	ENWIN Utilities L	115026		E-EP-G1	Engineered	Lighting	3/29/13	0.39	1,167
2013	Retrofit	ENWIN Utilities L	115026		E-EP-G1	Custom	Lighting	3/29/13	-	5,149
2013	Retrofit	ENWIN Utilities L	115026		E-EP-G1	Prescriptive	Lighting	3/29/13	0.33	1,036
2013	Retrofit	ENWIN Utilities L	115026		E-EP-G1	Prescriptive	Lighting	3/29/13	3.07	17,755
2013	Retrofit	ENWIN Utilities L	115026		E-EP-G1	Custom	Non-lighting	3/29/13	-	1,301
2013	Retrofit	ENWIN Utilities L	113437		E-EP-G1I	Engineered	Lighting	7/16/13	16.09	139,304
2013	Retrofit	ENWIN Utilities L	113437		E-EP-G1I	Engineered	Lighting	7/16/13	100.63	870,968
2013	Retrofit	ENWIN Utilities L	122954		E-EP-G1I	Engineered	Non-lighting	12/02/13	0.27	328
2013	Retrofit	ENWIN Utilities L	122954		E-EP-G1I	Engineered	Non-lighting	12/02/13	0.51	601
2013	Retrofit	ENWIN Utilities L	122954		E-EP-G1I	Engineered	Non-lighting	12/02/13	0.51	601
2013	Retrofit	ENWIN Utilities L	123444		E-EP-G1I	Prescriptive	Lighting	12/21/13	0.12	714
2013	Retrofit	ENWIN Utilities L	123444		E-EP-G1I	Prescriptive	Lighting	12/21/13	0.09	271
2013	Retrofit	ENWIN Utilities L	123444		E-EP-G1I	Prescriptive	Lighting	12/21/13	5.26	30,420
2013	Retrofit	ENWIN Utilities L	116556		E-EP-G1I	Prescriptive	Lighting	5/31/13	0.38	1,190
2013	Retrofit	ENWIN Utilities L	116556		E-EP-G1I	Prescriptive	Lighting	5/31/13	3.50	20,231
2013	Retrofit	ENWIN Utilities L	117430		E-EP-G2	Engineered	Lighting	8/20/13	1.43	4,123
2013	Retrofit	ENWIN Utilities L	117430		E-EP-G2	Engineered	Lighting	9/24/13	0.39	1,100
2013	Retrofit	ENWIN Utilities L	117430		E-EP-G2	Engineered	Lighting	9/24/13	2.43	6,725
2013	Retrofit	ENWIN Utilities L	106573		E-EP-G3	Custom	Non-lighting	1/03/13	38.86	413,279
2013	Retrofit	ENWIN Utilities L	119864		E-EP-G1I	Engineered	Lighting	8/30/13	16.32	78,918
2013	Retrofit	ENWIN Utilities L	120993		E-EP-G1	Custom	Non-lighting	11/29/13	8.96	61,212
2013	Retrofit	ENWIN Utilities L	114486		E-EP-G1	Prescriptive	Lighting	2/15/13	0.13	414
2013	Retrofit	ENWIN Utilities L	114486		E-EP-G1	Prescriptive	Lighting	2/15/13	0.92	2,895
2013	Retrofit	ENWIN Utilities L	114486		E-EP-G1	Custom	Lighting	2/15/13	-	6,768
2013	Retrofit	ENWIN Utilities L	122768		E-EP-G1	Engineered	Lighting	11/29/13	3.22	11,221
2013	Retrofit	ENWIN Utilities L	114903		E-EP-G1	Custom	Non-lighting	5/24/13	-	12,431
2013	Retrofit	ENWIN Utilities L	114092		E-EP-G1	Custom	Non-lighting	5/27/13	-	101,619
2013	Retrofit	ENWIN Utilities L	117462		E-EP-G2	Prescriptive	Lighting	9/30/13	1.40	8,112
2013	Retrofit	ENWIN Utilities L	118153		E-EP-G2	Prescriptive	Lighting	9/30/13	1.40	8,112
2013	Retrofit	ENWIN Utilities L	114215		E-EP-G1	Prescriptive	Lighting	3/13/13	1.21	3,786
2013	Retrofit	ENWIN Utilities L	114215		E-EP-G1	Prescriptive	Lighting	3/13/13	1.76	5,517
2013	Retrofit	ENWIN Utilities L	114215		E-EP-G1	Prescriptive	Lighting	3/13/13	2.60	8,138
2013	Retrofit	ENWIN Utilities L	114215		E-EP-G1	Prescriptive	Lighting	3/13/13	3.02	9,475
2013	Retrofit	ENWIN Utilities L	124423		E-EP-G1	Engineered	Non-lighting	12/13/13	0.38	450
2013	Retrofit	ENWIN Utilities L	120848		E-EP-G1	Prescriptive	Lighting	12/30/13	0.28	869
2013	Retrofit	ENWIN Utilities L	120848		E-EP-G1	Prescriptive	Lighting	12/30/13	3.14	9,768
2013	Retrofit	ENWIN Utilities L	120848		E-EP-G1	Prescriptive	Lighting	12/30/13	9.73	55,863
2013	Retrofit	ENWIN Utilities L	116624		E-EP-G1	Engineered	Lighting	5/24/13	1.64	8,690

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2013	Retrofit	ENWIN Utilities L	116624		E-EP-G1	Prescriptive	Lighting	5/24/13	0.10	317
2013	Retrofit	ENWIN Utilities L	116624		E-EP-G1	Prescriptive	Lighting	5/24/13	0.22	2,319
2013	Retrofit	ENWIN Utilities L	116624		E-EP-G1	Prescriptive	Lighting	5/24/13	1.97	6,128
2013	Retrofit	ENWIN Utilities L	116624		E-EP-G1	Prescriptive	Lighting	5/24/13	7.37	42,331
2013	Retrofit	ENWIN Utilities L	116661		E-EP-G2	Prescriptive	Lighting	5/30/13	0.17	536
2013	Retrofit	ENWIN Utilities L	116661		E-EP-G2	Prescriptive	Lighting	5/30/13	2.84	16,293
2013	Retrofit	ENWIN Utilities L	116661		E-EP-G2	Prescriptive	Lighting	5/30/13	3.06	17,567
2013	Retrofit	ENWIN Utilities L	116661		E-EP-G2	Prescriptive	Lighting	5/30/13	3.28	10,207
2013	Retrofit	ENWIN Utilities L	121688		E-EP-G1	Custom	Lighting	11/01/13	-	3,998
2013	Retrofit	ENWIN Utilities L	119223		E-EP-G1	Custom	Non-lighting	9/17/13	18.23	153,870
2013	Retrofit	ENWIN Utilities L	118309		E-EP-G1	Custom	Non-lighting	9/30/13	5.69	43,744
2013	Retrofit	ENWIN Utilities L	116992		E-EP-G1	Prescriptive	Lighting	5/09/13	0.30	953
2013	Retrofit	ENWIN Utilities L	121602		E-EP-G2	Prescriptive	Lighting	10/29/13	2.10	12,168
2013	Retrofit	ENWIN Utilities L	114153		E-EP-G1I	Prescriptive	Lighting	1/31/13	2.12	12,244
2013	Retrofit	ENWIN Utilities L	114606		E-EP-G1I	Prescriptive	Lighting	6/30/13	2.05	6,421
2013	Retrofit	ENWIN Utilities L	114901		E-EP-G1I	Prescriptive	Lighting	7/31/13	30.84	177,074
2013	Retrofit	ENWIN Utilities L	123144		E-EP-G4	Prescriptive	Non-lighting	10/24/13	0.18	119
2013	Retrofit	ENWIN Utilities L	117882		E-EP-G1	Custom	Non-lighting	10/01/13	17.32	92,018
2013	Retrofit	ENWIN Utilities L	121377		E-EP-G1	Custom	Non-lighting	10/03/13	4.29	32,955
2013	Retrofit	ENWIN Utilities L	109174		E-EP-G3C	Engineered	Lighting	3/28/13	103.10	921,685
2013	Retrofit	ENWIN Utilities L	113058		E-EP-G3C	Engineered	Lighting	2/22/13	38.27	341,991
2013	Retrofit	ENWIN Utilities L	114668		E-EP-G1	Prescriptive	Lighting	2/28/13	0.33	1,014
2013	Retrofit	ENWIN Utilities L	114668		E-EP-G1	Prescriptive	Lighting	2/28/13	0.49	1,532
2013	Retrofit	ENWIN Utilities L	114668		E-EP-G1	Prescriptive	Lighting	2/28/13	0.72	2,235
2013	Retrofit	ENWIN Utilities L	114668		E-EP-G1	Prescriptive	Lighting	2/28/13	3.09	9,615
2013	Retrofit	ENWIN Utilities L	114668		E-EP-G1	Prescriptive	Lighting	2/28/13	5.36	16,675
2013	Retrofit	ENWIN Utilities L	121694		E-EP-G1	Prescriptive	Non-lighting	9/01/13	0.17	113
2013	Retrofit	ENWIN Utilities L	119969		E-EP-G2	Engineered	Lighting	8/30/13	0.04	130
2013	Retrofit	ENWIN Utilities L	119969		E-EP-G2	Engineered	Lighting	8/30/13	0.07	764
2013	Retrofit	ENWIN Utilities L	119969		E-EP-G2	Engineered	Lighting	8/30/13	0.75	3,276
2013	Retrofit	ENWIN Utilities L	123983		E-EP-G1	Engineered	Non-lighting	12/21/13	0.14	153
2013	Retrofit	ENWIN Utilities L	123983		E-EP-G1	Prescriptive	Non-lighting	12/21/13	0.10	69
2013	Retrofit	ENWIN Utilities L	122466		E-EP-G1I	Prescriptive	Non-lighting	9/26/13	0.18	119
2013	Retrofit	ENWIN Utilities L	114653		E-EP-G1I	Engineered	Lighting	5/26/13	7.12	60,665
2013	Retrofit	ENWIN Utilities L	118280		E-EP-G1I	Prescriptive	Non-lighting	7/25/13	1.52	4,042
2013	Retrofit	ENWIN Utilities L	121254		E-EP-G1I	Custom	Non-lighting	11/01/13	49.14	183,634
2013	Retrofit	ENWIN Utilities L	120976		E-EP-G2	Custom	Non-lighting	9/27/13	1.31	10,252
2013	Retrofit	ENWIN Utilities L	118581		E-EP-G2	Engineered	Lighting	11/07/13	0.82	3,296
2013	Retrofit	ENWIN Utilities L	115907		E-EP-G1	Prescriptive	Lighting	5/21/13	0.15	475
2013	Retrofit	ENWIN Utilities L	115907		E-EP-G1	Prescriptive	Lighting	5/21/13	0.54	1,664
2013	Retrofit	ENWIN Utilities L	115907		E-EP-G1	Prescriptive	Lighting	5/21/13	2.00	6,207
2013	Retrofit	ENWIN Utilities L	115907		E-EP-G1	Prescriptive	Lighting	5/21/13	16.88	96,910
2013	Retrofit	ENWIN Utilities L	122241		E-EP-G1	Prescriptive	Lighting	12/03/13	0.30	1,763
2013	Retrofit	ENWIN Utilities L	114402		E-EP-G1W	Prescriptive	Lighting	4/23/13	5.31	30,756
2013	Retrofit	ENWIN Utilities L	112501		E-EP-G1I	Prescriptive	Lighting	2/12/13	1.92	6,007
2013	Retrofit	ENWIN Utilities L	115896		E-EP-G3	Engineered	Lighting	7/15/13	12.15	112,199
2013	Retrofit	ENWIN Utilities L	115896		E-EP-G3	Prescriptive	Lighting	7/15/13	7.46	27,559
2013	Retrofit	ENWIN Utilities L	115896		E-EP-G3	Prescriptive	Lighting	7/15/13	100.81	687,592
2013	Retrofit	ENWIN Utilities L	116151		E-EP-G3	Custom	Non-lighting	3/27/13	8.35	64,749
2013	Retrofit	ENWIN Utilities L	119120		E-EP-G3	Custom	Non-lighting	7/26/13	8.35	64,749
2013	Retrofit	ENWIN Utilities L	120469		E-EP-G1I	Engineered	Lighting	10/29/13	13.23	63,835
2013	Retrofit	ENWIN Utilities L	119950		E-EP-G2	Prescriptive	Lighting	8/24/13	0.07	207
2013	Retrofit	ENWIN Utilities L	119950		E-EP-G2	Prescriptive	Lighting	8/24/13	0.26	829
2013	Retrofit	ENWIN Utilities L	119950		E-EP-G2	Engineered	Lighting	8/24/13	0.04	355
2013	Retrofit	ENWIN Utilities L	119950		E-EP-G2	Engineered	Lighting	8/24/13	0.11	464
2013	Retrofit	ENWIN Utilities L	119950		E-EP-G2	Engineered	Lighting	8/24/13	0.71	3,128
2013	Retrofit	ENWIN Utilities L	121130		E-EP-G2	Engineered	Lighting	11/27/13	1.89	6,812
2013	Retrofit	ENWIN Utilities L	117265		E-EP-G1	Custom	Lighting	6/24/13	-	6,382
2013	Retrofit	ENWIN Utilities L	117265		E-EP-G1	Prescriptive	Lighting	6/24/13	0.17	518
2013	Retrofit	ENWIN Utilities L	117265		E-EP-G1	Prescriptive	Lighting	6/24/13	0.60	6,262
2013	Retrofit	ENWIN Utilities L	117265		E-EP-G1	Prescriptive	Lighting	6/24/13	2.17	6,741

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2013	Retrofit	ENWIN Utilities L	117265		E-EP-G1	Prescriptive	Lighting	6/24/13	2.43	7,561
2013	Retrofit	ENWIN Utilities L	117265		E-EP-G1	Prescriptive	Lighting	6/24/13	4.64	14,422
2013	Retrofit	ENWIN Utilities L	117265		E-EP-G1	Prescriptive	Lighting	6/24/13	7.11	22,098
2013	Retrofit	ENWIN Utilities L	121408		E-EP-G2	Prescriptive	Non-lighting	8/30/13	0.09	59
2013	Retrofit	ENWIN Utilities L	116793		E-EP-G1	Prescriptive	Lighting	5/24/13	3.15	18,252
2013	Retrofit	ENWIN Utilities L	120769		E-EP-G3	Engineered	Non-lighting	8/22/13	0.61	688
2013	Retrofit	ENWIN Utilities L	120085		E-EP-G3	Prescriptive	Non-lighting	9/13/13	0.20	539
2013	Retrofit	ENWIN Utilities L	120085		E-EP-G3	Prescriptive	Non-lighting	9/13/13	0.25	674
2013	Retrofit	ENWIN Utilities L	119687		E-EP-G3	Prescriptive	Non-lighting	7/30/13	0.38	1,010
2013	Retrofit	ENWIN Utilities L	111639		E-EP-G2	Custom	Lighting	4/03/13	-	55,850
2013	Retrofit	ENWIN Utilities L	120008		E-EP-G2	Engineered	Non-lighting	7/26/13	0.34	363
2013	Retrofit	ENWIN Utilities L	120008		E-EP-G2	Engineered	Non-lighting	7/26/13	0.34	363
2013	Retrofit	ENWIN Utilities L	109292		E-EP-G1	Prescriptive	Lighting	1/31/13	0.51	1,572
2013	Retrofit	ENWIN Utilities L	109292		E-EP-G1	Prescriptive	Lighting	1/31/13	1.70	5,278
2013	Retrofit	ENWIN Utilities L	109292		E-EP-G1	Prescriptive	Lighting	1/31/13	3.43	19,675
2013	Retrofit	ENWIN Utilities L	109292		E-EP-G1	Prescriptive	Lighting	1/31/13	22.03	126,481
2013	Retrofit	ENWIN Utilities L	118111		E-EP-G1I	Engineered	Lighting	7/15/13	1.64	7,474
2013	Retrofit	ENWIN Utilities L	115370		E-EP-G1I	Prescriptive	Lighting	8/21/13	1.06	6,122
2013	Retrofit	ENWIN Utilities L	116723		E-EP-G1I	Engineered	Lighting	8/21/13	64.65	252,497
2013	Retrofit	ENWIN Utilities L	122069		E-EP-G1	Custom	Lighting	12/17/13	-	25,622
2013	Retrofit	ENWIN Utilities L	117719		E-EP-G1	Engineered	Lighting	8/23/13	0.36	996
2013	Retrofit	ENWIN Utilities L	119159		E-EP-G1	Engineered	Lighting	10/15/13	8.68	30,707
2013	Retrofit	ENWIN Utilities L	119171		E-EP-G1	Engineered	Lighting	10/15/13	17.47	64,540
2013	Retrofit	ENWIN Utilities L	118016		E-EP-G2	Prescriptive	Lighting	6/13/13	1.03	3,222
2013	Retrofit	ENWIN Utilities L	118016		E-EP-G2	Prescriptive	Lighting	6/13/13	1.60	5,008
2013	Retrofit	ENWIN Utilities L	120780		E-EP-G1I	Engineered	Non-lighting	8/30/13	0.55	632
2013	Retrofit	ENWIN Utilities L	120780		E-EP-G1I	Engineered	Non-lighting	8/30/13	0.55	632
2013	Retrofit	ENWIN Utilities L	120780		E-EP-G1I	Engineered	Non-lighting	8/30/13	0.55	632
2013	Retrofit	ENWIN Utilities L	121411		E-EP-G1	Custom	Non-lighting	11/15/13	-	30,951
2013	Retrofit	ENWIN Utilities L	107437		E-EP-G1I	Prescriptive	Lighting	3/08/13	14.46	83,018
2013	Retrofit	ENWIN Utilities L	116342		E-EP-G1	Prescriptive	Lighting	3/29/13	0.30	919
2013	Retrofit	ENWIN Utilities L	116342		E-EP-G1	Prescriptive	Lighting	3/29/13	0.54	1,691
2013	Retrofit	ENWIN Utilities L	116342		E-EP-G1	Prescriptive	Lighting	3/29/13	7.03	40,345
2013	Retrofit	ENWIN Utilities L	116342		E-EP-G1	Prescriptive	Lighting	3/29/13	11.10	34,508
2013	Retrofit	ENWIN Utilities L	117401		E-EP-G1	Engineered	Lighting	8/28/13	0.39	1,492
2013	Retrofit	ENWIN Utilities L	115810		E-EP-G1	Engineered	Lighting	8/28/13	2.00	7,710
2013	Retrofit	ENWIN Utilities L	114397		E-EP-G1	Prescriptive	Lighting	4/25/13	4.02	23,312
2013	Retrofit	ENWIN Utilities L	113519		E-EP-G1I	Engineered	Lighting	5/15/13	8.28	71,857
2013	Retrofit	ENWIN Utilities L	113519		E-EP-G1I	Engineered	Lighting	5/15/13	37.72	327,298
2013	Retrofit	ENWIN Utilities L	113076		E-EP-G1	Custom	Lighting	10/10/13	-	6,488
2013	Retrofit	ENWIN Utilities L	115556		E-EP-G1	Engineered	Lighting	10/10/13	0.25	935
2013	Retrofit	ENWIN Utilities L	115556		E-EP-G1	Engineered	Lighting	10/10/13	7.07	26,171
2013	Retrofit	ENWIN Utilities L	113076		E-EP-G1	Engineered	Lighting	10/10/13	2.36	8,693
2013	Retrofit	ENWIN Utilities L	113076		E-EP-G1	Engineered	Lighting	10/10/13	6.54	24,289
2013	Retrofit	ENWIN Utilities L	117125		E-EP-G1	Custom	Non-lighting	5/10/13	4.00	110,691
2013	Retrofit	ENWIN Utilities L	114128		E-EP-G1	Prescriptive	Lighting	5/24/13	1.05	13,066
2013	Retrofit	ENWIN Utilities L	114128		E-EP-G1	Prescriptive	Lighting	5/24/13	1.16	4,293
2013	Retrofit	ENWIN Utilities L	114128		E-EP-G1	Prescriptive	Lighting	5/24/13	7.50	27,708
2013	Retrofit	ENWIN Utilities L	114128		E-EP-G1	Prescriptive	Lighting	5/24/13	15.12	55,819
2013	Retrofit	ENWIN Utilities L	114128		E-EP-G1	Prescriptive	Lighting	5/24/13	18.34	67,709
2013	Retrofit	ENWIN Utilities L	114128		E-EP-G1	Prescriptive	Lighting	5/24/13	13.61	50,269
2013	Retrofit	ENWIN Utilities L	118154		E-EP-G1I	Prescriptive	Lighting	6/28/13	0.29	921
2013	Retrofit	ENWIN Utilities L	116915		E-EP-G1I	Prescriptive	Lighting	5/17/13	1.58	4,948
2013	Retrofit	ENWIN Utilities L	118154		E-EP-G1I	Prescriptive	Lighting	6/28/13	0.37	1,174
2013	Retrofit	ENWIN Utilities L	122651		E-EP-G1	Prescriptive	Lighting	12/31/13	1.16	6,734
2013	Retrofit	ENWIN Utilities L	120167		E-EP-G2	Engineered	Lighting	8/25/13	-	93
2013	Retrofit	ENWIN Utilities L	120167		E-EP-G2	Engineered	Lighting	8/25/13	0.89	3,811
2013	Retrofit	ENWIN Utilities L	117349		E-EP-G1	Engineered	Lighting	10/30/13	2.89	18,117
2013	Retrofit	ENWIN Utilities L	113606		E-EP-G2	Prescriptive	Lighting	1/21/13	0.08	808
2013	Retrofit	ENWIN Utilities L	113606		E-EP-G2	Prescriptive	Lighting	1/21/13	0.14	423
2013	Retrofit	ENWIN Utilities L	113606		E-EP-G2	Prescriptive	Lighting	1/21/13	2.07	11,962

Year	Application Type	LDC on Facility Level	Application Number	Account Number	Rate Code	Track	2013 Fixed L/NL	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2013	Retrofit	ENWIN Utilities L	113606	[redacted]	E-EP-G2	Prescriptive	Lighting	1/21/13	2.64	8,260
2013	Retrofit	ENWIN Utilities L	119023		E-EP-G1	Engineered	Lighting	8/30/13	10.00	91,918
2013	Retrofit	ENWIN Utilities L	122360		E-EP-G1	Custom	Lighting	12/20/13	-	1,913
2013	Retrofit	ENWIN Utilities L	122360		E-EP-G1	Engineered	Lighting	12/20/13	0.32	1,989
2013	Retrofit	ENWIN Utilities L	123283		E-EP-G1	Prescriptive	Lighting	12/23/13	1.40	8,112
2013	Retrofit	ENWIN Utilities L	111506		E-EP-G1I	Custom	Non-lighting	7/15/13	21.52	99,712
2013	Retrofit	ENWIN Utilities L	110957		E-EP-G1	Engineered	Lighting	4/01/13	0.39	1,489
2013	Retrofit	ENWIN Utilities L	108690		E-EP-G1	Prescriptive	Lighting	6/22/13	0.42	2,449
2013	Retrofit	ENWIN Utilities L	108690		E-EP-G1	Prescriptive	Lighting	6/22/13	5.61	32,448
2013	Retrofit	ENWIN Utilities L	108690		E-EP-G1	Custom	Lighting	6/22/13	-	21,217
2013	Retrofit	ENWIN Utilities L	116594		E-EP-G2	Engineered	Lighting	6/05/13	0.04	176
2013	Retrofit	ENWIN Utilities L	116594		E-EP-G2	Engineered	Lighting	6/05/13	4.25	15,714
2013	Retrofit	ENWIN Utilities L	118728		E-EP-G1	Engineered	Lighting	10/24/13	2.36	15,458
2013	Retrofit	ENWIN Utilities L	118276		E-EP-G1	Prescriptive	Lighting	7/28/13	9.05	51,983
2013	Retrofit	ENWIN Utilities L	118276		E-EP-G1	Engineered	Lighting	7/28/13	3.43	12,654
2013	Retrofit	ENWIN Utilities L	114782		E-EP-G2	Engineered	Lighting	3/01/13	2.47	12,103
2013	Retrofit	ENWIN Utilities L	114782		E-EP-G2	Engineered	Lighting	3/01/13	5.36	26,447
2013	Retrofit	ENWIN Utilities L	124379		E-EP-G1	Prescriptive	Lighting	10/11/13	0.65	2,034
2013	Retrofit	ENWIN Utilities L	124377		E-EP-G1	Prescriptive	Lighting	10/11/13	1.75	5,477
2013	Retrofit	ENWIN Utilities L	124376		E-EP-G1I	Prescriptive	Lighting	10/10/13	1.72	5,399

* Used as a look up table for account number and rate code. All savings data and % allocations reside in 2014 - All initiatives tat

Year (2013b Denotes True-up)	Application Type	LDC on Facility Level	Application Number	Track	2014 Fixed L/NL	Application Name	Company Name	Applicant	Applicant Phone	Applicant Company Name	Application Status	Submission Date	Creation Date	Applicant Representative	Applicant Representative Phone	Applicant Representative Company Name	Building Name	Building Address Line1	Building Address City	Building Address PostalCode	Building Address Country	LDC Account Number	Rate Code	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2014	Retrofit	ENWIN Uti	105702	Engineered	Lighting						Released f	12/12/2011	11/18/2011						Windsor	N9C3G3	Canada		G1HOEP	4/30/2014	13.50	43,123
2013b	Retrofit	ENWIN Uti	111489	Prescriptiv	Lighting						Post-Proje	8/17/2012	8/17/2012						Windsor	N9B2Z8	Canada		G1HOEP	9/24/2013	2.70	7,004
2013b	Retrofit	ENWIN Uti	112108	Custom	Non-lightir						Post-Proje	9/24/2012	9/10/2012						Windsor	N9C4B4	Canada		G1MULT	2/20/2013	0.00	126,269
2013b	Retrofit	ENWIN Uti	112353	Custom	Lighting						Released f	10/1/2012	9/6/2012						Windsor	N8X3Y8	Canada		G2RPP	3/29/2013	0.00	415
2014	Retrofit	ENWIN Uti	113392	Prescriptiv	Lighting						Post-Proje	10/11/2012	9/19/2012						WINDSOR	N9A5B2	Canada		G1MULT	12/4/2014	0.14	363
2014	Retrofit	ENWIN Uti	116111	Custom	Lighting						Released f	3/7/2013	3/7/2013						Windsor	N8W5B1	Canada		G1WAP	3/18/2014	0.00	9,461
2014	Retrofit	ENWIN Uti	116187	Custom	Lighting						Post-Proje	3/11/2013	3/11/2013						Windsor	N8W5B1	Canada		G1WAP	1/31/2014	0.00	5,431
2013b	Retrofit	ENWIN Uti	117506	Custom	Non-lightir						Released f	5/1/2013	4/26/2013						Windsor	N8W5B1	Canada		G1HOEP	7/31/2013	0.00	99,388
2014	Retrofit	ENWIN Uti	117745	Prescriptiv	Lighting						Post-Proje	5/9/2013	5/9/2013						Windsor	N8W5B1	Canada		G1HOEP	7/16/2014	1.45	3,761
2014	Retrofit	ENWIN Uti	117851	Custom	Non-lightir						Post-Proje	5/14/2013	5/7/2013						Windsor	N9A1V1	Canada		G1MULT	2/28/2014	0.00	35,864
2014	Retrofit	ENWIN Uti	118260	Engineered	Lighting						Released f	6/5/2013	5/28/2013						Windsor	N9A3Z2	Canada		G2TOU	3/27/2014	1.90	9,024
2014	Retrofit	ENWIN Uti	118271	Engineered	Non-lightir						Released f	5/29/2013	5/29/2013						windsor	N8Y4W7	Canada		G1HOEP	9/30/2014	14.50	91,547
2013b	Retrofit	ENWIN Uti	119075	Custom	Lighting						Post-Proje	6/25/2013	6/12/2013						Windsor	N9A1C8	Canada		G1MULI	9/30/2013	2.87	25,132
2013b	Retrofit	ENWIN Uti	119077	Custom	Lighting						Released f	6/25/2013	6/12/2013						Windsor	N9A5E4	Canada		G1MULT	9/30/2013	1.23	14,912
2014	Retrofit	ENWIN Uti	119150	Engineered	Lighting						Released f	6/27/2013	6/24/2013						Windsor	N8X2X8	Canada		G1WAP	4/11/2014	4.70	26,032
2013b	Retrofit	ENWIN Uti	119659	Prescriptiv	Lighting						Released f	7/17/2013	7/15/2013						Windsor	N9B2Z8	Canada		G1HOEP	8/30/2013	0.63	1,634
2014	Retrofit	ENWIN Uti	119706	Custom	Lighting						Released f	7/18/2013	7/4/2013						Windsor	N8T1H1	Canada		G1MULI	8/29/2014	0.00	18,203
2014	Retrofit	ENWIN Uti	120229	Custom	Non-lightir						Released f	8/6/2013	7/24/2013						Windsor	N9C0B2	Canada		G1WAP	4/7/2014	91.65	718,380
2013b	Retrofit	ENWIN Uti	120234	Engineered	Non-lightir						Released f	8/6/2013	8/6/2013						WINDSOR	N9E3H3	Canada		G1HOEP	12/30/2013	2.90	22,690
2014	Retrofit	ENWIN Uti	120361	Prescriptiv	Non-lightir						Post-Proje	8/8/2013	6/21/2013						Windsor	N9A4J6	Canada		G1WAP	4/30/2014	0.50	2,014
2014	Retrofit	ENWIN Uti	120391	Custom	Non-lightir						Released f	8/9/2013	8/9/2013						Windsor	N9C4G8	Canada		G3CLSA	3/17/2014	63.44	408,105
2013b	Retrofit	ENWIN Uti	120423	Prescriptiv	Lighting						Released f	8/12/2013	7/11/2013						Windsor	N9A6V2	Canada		G1MULT	12/31/2013	0.01	16
2014	Retrofit	ENWIN Uti	120544	Custom	Non-lightir						Post-Proje	8/14/2013	8/7/2013						Windsor	N9A6V2	Canada		G1MULT	6/26/2014	0.00	232,422
2014	Retrofit	ENWIN Uti	120802	Custom	Lighting						Released f	8/22/2013	7/13/2013						Windsor	N8T3H8	Canada		G2TOU	1/13/2014	0.00	12,176
2014	Retrofit	ENWIN Uti	121480	Engineered	Lighting						Released f	9/19/2013	9/19/2013						Windsor	N8X4V8	Canada		G1WAP	2/14/2014	37.70	222,848
2013b	Retrofit	ENWIN Uti	121531	Custom	Non-lightir						Released f	9/23/2013	9/20/2013						Windsor	N9C3R5	Canada		G1WAP	12/19/2013	6.11	88,078
2014	Retrofit	ENWIN Uti	121599	Engineered	Lighting						Released f	9/25/2013	9/24/2013						Windsor	N8X3Y9	Canada		G1WAP	2/28/2014	1.20	4,847
2014	Retrofit	ENWIN Uti	121699	Prescriptiv	Lighting						Released f	9/27/2013	9/27/2013						Windsor	N8W2T2	Canada		G2TOU	1/29/2014	1.15	5,520
2014	Retrofit	ENWIN Uti	122489	Custom	Non-lightir						Released f	10/25/2013	10/21/2013						Windsor	N9C3Y6	Canada		G3CLSA	5/31/2014	143.24	202,302
2014	Retrofit	ENWIN Uti	122605	Engineered	Lighting						Released f	10/29/2013	10/26/2013						Windsor	N9C3Z1	Canada		G1WAP	5/21/2014	85.60	750,093
2013b	Retrofit	ENWIN Uti	122615	Prescriptiv	Lighting						Released f	10/29/2013	10/29/2013						WINDSOR	N9C0B8	Canada		G1WAP	11/23/2013	2.86	13,715
2014	Retrofit	ENWIN Uti	122768	Engineered	Lighting						Released f	11/4/2013	11/1/2013						Windsor	N8X4Y8	Canada		G2TOU	4/17/2014	9.30	26,332
2014	Retrofit	ENWIN Uti	122795	Prescriptiv	Lighting						Released f	11/5/2013	10/31/2013						Windsor	N9E1S4	Canada		G2TOU	3/28/2014	2.31	6,003
2014	Retrofit	ENWIN Uti	123077	Engineered	Lighting						Released f	11/12/2013	10/17/2013						Windsor	N8W5W3	Canada		G1RPPI	5/16/2014	20.10	108,103
2013b	Retrofit	ENWIN Uti	123221	Custom	Lighting						Post-Proje	11/18/2013	11/15/2013						Windsor	N8W3T6	Canada		G1HOEP	12/30/2013	52.76	376,685
2013b	Retrofit	ENWIN Uti	123226	Prescriptiv	Lighting						Released f	11/18/2013	11/18/2013						Windsor	N8W5V9	Canada		G1WAP	12/21/2013	1.18	5,635
2014	Retrofit	ENWIN Uti	123372	Custom	Non-lightir						Released f	11/22/2013	11/20/2013						Windsor	N9C0B7	Canada		G3CLSA	11/21/2014	0.00	137,081
2014	Retrofit	ENWIN Uti	123379	Custom	Non-lightir						Released f	11/22/2013	11/22/2013						Windsor	N8T3B8	Canada		G1HOEP	3/28/2014	28.13	303,550
2014	Retrofit	ENWIN Uti	123526	Prescriptiv	Lighting						Released f	11/27/2013	11/22/2013						windssor	N8T1G2	Canada		G2TOU	1/31/2014	1.30	3,372
2014	Retrofit	ENWIN Uti	123547	Prescriptiv	Lighting						Released f	11/28/2013	11/28/2013						Windsor	N8X3Y8	Canada		G2TOU	2/7/2014	2.18	5,645
2014	Retrofit	ENWIN Uti	123571	Prescriptiv	Lighting						Released f	11/28/2013	11/25/2013						Windsor	N9A1B3	Canada		G2TOU	1/30/2014	2.53	6,563
2014	Retrofit	ENWIN Uti	123618	Custom	Non-lightir						Post-Proje	11/29/2013	11/27/2013						Windsor	N8S4L7	Canada		G1HOEP	10/1/2014	21.55	188,772
2014	Retrofit	ENWIN Uti	123655	Engineered	Lighting						Released f	12/2/2013	11/15/2013						Windsor	N9A7H7	Canada		G3WMP	4/23/2014	2.80	24,405
2014	Retrofit	ENWIN Uti	123806	Prescriptiv	Lighting						Released f	12/5/2013	12/5/2013						Windsor	N8X2X9	Canada		G1HOEP	6/20/2014	1.91	9,143
2014	Retrofit	ENWIN Uti	123888	Custom	Non-lightir						Post-Proje	12/6/2013	12/6/2013						Windsor	N9A6J3	Canada		G2TOU	6/10/2014	0.00	26,683
2014	Retrofit	ENWIN Uti	123950	Engineered	Lighting						Released f	12/9/2013	12/3/2013						windsor	N8S4R1	Canada		G1MULT	2/7/2014	7.70	67,732
2014	Retrofit	ENWIN Uti	123984	Custom	Non-lightir						Released f	12/10/2013	12/2/2013						Windsor	N8X2H2	Canada		G1HOEP	12/17/2014	44.03	425,280
2014	Retrofit	ENWIN Uti	124048	Custom	Non-lightir						Released f	12/12/2013	12/12/2013						WIndsor	N8X5C9	Canada		G1HOEP	5/2/2014	54.74	443,015
2014	Retrofit	ENWIN Uti	124110	Engineered	Lighting						Released f	12/13/2013	12/13/2013						Windsor	N8T1B6	Canada		G1RPP	3/13/2014	2.40	9,655
2014	Retrofit	ENWIN Uti	124393	Engineered	Non-lightir						Released f	12/23/2013	12/23/2013						Windsor	N9A3X3	Canada		G2TOU	1/3/2014	0.80	457
2014	Retrofit	ENWIN Uti	124394	Engineered	Non-lightir						Released f	12/23/2013	12/23/2013						Windsor	N9A3J7	Canada		G2TOU	1/3/2014	0.80	457
2014	Retrofit	ENWIN Uti	124395	Engineered	Non-lightir						Released f	12/23/2013	12/23/2013						Windsor	N9A4W2	Canada		G2TOU	1/3/2014	0.80	457
2014	Retrofit	ENWIN Uti	124396	Engineered	Non-lightir						Released f	12/23/2013	12/23/2013						Windsor	N8W4L9	Canada		G2TOU	1/3/2014	0.80	457
2014	Retrofit	ENWIN Uti	124490	Prescriptiv	Lighting						Released f	1/3/2014	1/3/2014						Windsor	N9A6M3	Canada		G1RPP	4/29/2014	1.04	4,988
2014	Retrofit	ENWIN Uti	124541	Custom	Non-lightir						Released f	1/7/2014	1/6/2014						Windsor	N8W5A5	Canada		G1WAP	4/21/2014	19.94	118,900
2014	Retrofit	ENWIN Uti	124588	Engineered	Non-lightir						Released f	1/8/2014	1/8/2014						Windsor	N9C4G9	Canada		G3CLSA	6/9/2014	4.20	3,038

Year (2013b Denotes True-up)	Application Type	LDC on Facility Level	Application Number	Track	2014 Fixed L/NL	Application Name	Company Name	Applicant	Applicant Phone	Applicant Company Name	Application Status	Submission Date	Creation Date	Applicant Representative	Applicant Representative Phone	Applicant Representative Company Name	Building Name	Building Address Line1	Building Address City	Building Address PostalCode	Building Address Country	LDC Account Number	Rate Code	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2014	Retrofit	ENWIN Uti	124718	Prescriptiv	Lighting						Released fi	1/13/2014	1/13/2014						Windsor	N9A6M9	Canada		G1WAP	4/16/2014	0.06	163
2014	Retrofit	ENWIN Uti	124999	Prescriptiv	Lighting						Released fi	1/22/2014	1/22/2014						Windsor	N8Y4S9	Canada		G1MULT	3/19/2014	2.02	5,250
2014	Retrofit	ENWIN Uti	125045	Custom	Non-lightir						Released fi	1/24/2014	1/24/2014						WINDSOR	N8X4L2	Canada		G1RPP	2/7/2014	0.00	95,850
2014	Retrofit	ENWIN Uti	125096	Prescriptiv	Lighting						Released fi	1/27/2014	1/27/2014						WINDSOR	N8T1C7	Canada		G2TOU	2/14/2014	0.97	2,506
2014	Retrofit	ENWIN Uti	125176	Engineered	Lighting						Released fi	1/29/2014	1/28/2014						Windsor	N8T3C7	Canada		G1WAP	3/11/2014	2.30	19,988
2014	Retrofit	ENWIN Uti	125223	Prescriptiv	Lighting						Released fi	1/30/2014	12/6/2013						Windsor	N9G2N2	Canada		G1MULT	5/5/2014	0.43	1,121
2014	Retrofit	ENWIN Uti	125236	Engineered	Lighting						Released fi	1/30/2014	1/27/2014						Windsor	N9B2H8	Canada		G1WAP	3/27/2014	3.80	33,305
2014	Retrofit	ENWIN Uti	125240	Engineered	Lighting						Released fi	1/30/2014	1/30/2014						Windsor	N8Y4T9	Canada		G2TOU	3/11/2014	4.60	40,195
2014	Retrofit	ENWIN Uti	125338	Engineered	Non-lightir						Released fi	2/4/2014	1/29/2014						Windsor	N8W1B6	Canada		G2TOU	2/17/2014	2.00	1,434
2014	Retrofit	ENWIN Uti	125385	Engineered	Lighting						Released fi	2/5/2014	2/4/2014						Windsor	N9E1E4	Canada		G2TOU	3/25/2014	3.10	27,005
2014	Retrofit	ENWIN Uti	125459	Prescriptiv	Lighting						Released fi	2/7/2014	2/7/2014						windsor	N9C3R4	Canada		G2TOU	2/28/2014	0.32	830
2014	Retrofit	ENWIN Uti	125468	Engineered	Non-lightir						Released fi	2/9/2014	2/5/2014						WINDSOR	N8X5C2	Canada		G1WAP	2/17/2014	1.70	1,154
2014	Retrofit	ENWIN Uti	125544	Custom	Non-lightir						Released fi	2/11/2014	1/31/2014						Windsor	N8W5A7	Canada		G1WAP	5/14/2014	5.73	63,350
2014	Retrofit	ENWIN Uti	125547	Prescriptiv	Lighting						Released fi	2/11/2014	2/10/2014						Windsor	N9G2N2	Canada		G1MULT	6/19/2014	0.32	835
2014	Retrofit	ENWIN Uti	125612	Custom	Lighting						Released fi	2/13/2014	2/13/2014						Windsor	N9X1X9	Canada		G2TOU	4/20/2014	0.00	5,611
2014	Retrofit	ENWIN Uti	125633	Engineered	Lighting						Released fi	2/14/2014	2/14/2014						WINDSOR	N8X4G2	Canada		G1WAP	3/28/2014	11.50	31,594
2014	Retrofit	ENWIN Uti	125747	Prescriptiv	Non-lightir						Released fi	2/19/2014	2/19/2014						Windsor -	N8X3Y8	Canada		G1WAP	3/27/2014	1.94	1,944
2014	Retrofit	ENWIN Uti	125847	Prescriptiv	Lighting						Released fi	2/21/2014	2/21/2014						Windsor	N8X4Y8	Canada		G1RPP	7/24/2014	9.50	24,643
2014	Retrofit	ENWIN Uti	125897	Engineered	Lighting						Released fi	2/24/2014	2/23/2014						Windsor	N8X2S1	Canada		G2TOU	7/9/2014	7.50	42,582
2014	Retrofit	ENWIN Uti	125912	Prescriptiv	Lighting						Released fi	2/24/2014	2/10/2014						Windsor	N9G2N2	Canada		G2MTOU	4/14/2014	0.42	1,089
2014	Retrofit	ENWIN Uti	125967	Prescriptiv	Lighting						Released fi	2/25/2014	2/25/2014						Windsor	N9C2L6	Canada		G1WAP	4/30/2014	7.71	20,010
2014	Retrofit	ENWIN Uti	125996	Prescriptiv	Lighting						Released fi	2/26/2014	2/24/2014						Windsor	N8S2B7	Canada		G1RPP	7/31/2014	0.15	384
2014	Retrofit	ENWIN Uti	126007	Engineered	Non-lightir						Released fi	2/26/2014	2/26/2014						Windsor	N8W5B5	Canada		G1HOEP	3/18/2014	2.20	1,580
2014	Retrofit	ENWIN Uti	126015	Engineered	Non-lightir						Released fi	2/26/2014	2/26/2014						Windsor	N8X3N9	Canada		G1WAP	2/28/2014	2.10	1,518
2014	Retrofit	ENWIN Uti	126027	Engineered	Lighting						Released fi	2/27/2014	2/27/2014						WINDSOR	N8X5C9	Canada		G1HOEP	3/8/2014	2.50	18,421
2014	Retrofit	ENWIN Uti	126028	Prescriptiv	Lighting						Released fi	2/27/2014	2/27/2014						WINDSOR	N8T3C7	Canada		G1HOEP	3/14/2014	30.21	144,766
2014	Retrofit	ENWIN Uti	126082	Custom	Non-lightir						Released fi	2/28/2014	2/26/2014						Windsor	N8X2E9	Canada		G2TOU	4/25/2014	0.00	14,673
2014	Retrofit	ENWIN Uti	126133	Engineered	Lighting						Released fi	3/3/2014	3/3/2014						Windsor	N8Y0A4	Canada		G1MULI	10/28/2014	8.90	48,788
2014	Retrofit	ENWIN Uti	126169	Prescriptiv	Lighting						Released fi	3/4/2014	3/4/2014						WINDSOR	N8X4G2	Canada		G1WAP	4/1/2014	28.69	137,494
2014	Retrofit	ENWIN Uti	126227	Engineered	Lighting						Released fi	3/6/2014	3/4/2014						Windsor	N8W3T4	Canada		G2TOU	8/22/2014	7.10	21,689
2014	Retrofit	ENWIN Uti	126303	Custom	Non-lightir						Released fi	3/7/2014	2/28/2014						Windsor	N8X2X8	Canada		G1WAP	8/11/2014	112.60	888,550
2014	Retrofit	ENWIN Uti	126421	Prescriptiv	Lighting						Released fi	3/11/2014	3/11/2014						Windsor	N8W5V9	Canada		G2TOU	3/24/2014	0.09	226
2014	Retrofit	ENWIN Uti	126545	Custom	Lighting						Released fi	3/14/2014	3/14/2014						Windsor	N8W3T6	Canada		G1WMP	3/31/2014	7.50	56,480
2014	Retrofit	ENWIN Uti	126586	Prescriptiv	Lighting						Released fi	3/17/2014	3/17/2014						Windsor	N8W5B1	Canada		G1WAP	6/17/2014	3.82	18,286
2014	Retrofit	ENWIN Uti	126600	Prescriptiv	Lighting						Released fi	3/18/2014	2/12/2014						windsor	N8X5E6	Canada		G2TOU	6/6/2014	0.14	358
2014	Retrofit	ENWIN Uti	126620	Custom	Lighting						Post-Proje	3/18/2014	3/18/2014						Windsor	N8W5B1	Canada		G1WAP	5/15/2014	0.00	3,416
2014	Retrofit	ENWIN Uti	126680	Prescriptiv	Lighting						Released fi	3/19/2014	3/18/2014						Windsor	N8X3Y9	Canada		G2TOU	9/27/2014	7.25	18,807
2014	Retrofit	ENWIN Uti	126691	Engineered	Non-lightir						Released fi	3/19/2014	3/5/2014						Windsor	N9A5C8	Canada		G2TOU	4/25/2014	1.70	1,142
2014	Retrofit	ENWIN Uti	126709	Prescriptiv	Lighting						Released fi	3/20/2014	3/6/2014						Windsor	N8W3T4	Canada		G2TOU	10/31/2014	0.72	1,868
2014	Retrofit	ENWIN Uti	126712	Custom	Lighting						Released fi	3/20/2014	3/20/2014						Windsor	N8T3K4	Canada		G1WMP	4/30/2014	10.30	74,351
2014	Retrofit	ENWIN Uti	126735	Prescriptiv	Lighting						Released fi	3/20/2014	3/20/2014						Windsor	N9C1T9	Canada		G1WAP	4/11/2014	1.84	4,773
2014	Retrofit	ENWIN Uti	126754	Custom	Lighting						Released fi	3/21/2014	3/21/2014						Windsor	N8Y3M7	Canada		G1HOEP	7/17/2014	0.00	30,419
2014	Retrofit	ENWIN Uti	126783	Engineered	Lighting						Released fi	3/21/2014	3/21/2014						Windsor	N8X2S7	Canada		G2TOU	5/6/2014	2.40	12,818
2014	Retrofit	ENWIN Uti	126785	Engineered	Non-lightir						Released fi	3/21/2014	3/21/2014						Windsor	N9C2L5	Canada		G2TOU	4/30/2014	1.50	1,002
2014	Retrofit	ENWIN Uti	126888	Engineered	Lighting						Released fi	3/25/2014	3/25/2014						Windsor	N8T3G7	Canada		G1RPP	11/15/2014	8.90	22,283
2014	Retrofit	ENWIN Uti	126890	Custom	Lighting						Released fi	3/25/2014	3/25/2014						Windsor	N8T3G7	Canada		G1RPP	11/14/2014	0.00	3,942
2014	Retrofit	ENWIN Uti	126892	Prescriptiv	Non-lightir						Released fi	3/25/2014	3/25/2014						windsor	N9C4G9	Canada		G3CLSA	4/30/2014	0.67	2,686
2014	Retrofit	ENWIN Uti	126942	Engineered	Lighting						Post-Proje	3/26/2014	3/26/2014						Windsor -	N8W3T5	Canada		G1HOEP	8/15/2014	7.50	38,112
2014	Retrofit	ENWIN Uti	127134	Engineered	Lighting						Released fi	4/1/2014	4/1/2014						Windsor	N8Y3M7	Canada		G1HOEP	8/15/2014	86.90	546,835
2014	Retrofit	ENWIN Uti	127209	Prescriptiv	Lighting						Released fi	4/2/2014	4/2/2014						Windsor	N8T3K4	Canada		G1RPP	8/15/2014	2.39	11,482
2014	Retrofit	ENWIN Uti	127418	Custom	Lighting						Released fi	4/7/2014	4/7/2014						Windsor	N8T1E7	Canada		G1HOEP	7/15/2014	0.00	28,010
2014	Retrofit	ENWIN Uti	127487	Prescriptiv	Lighting						Released fi	4/7/2014	4/7/2014						Windsor	N8X4L4	Canada		G1WAP	11/12/2014	1.43	3,699
2014	Retrofit	ENWIN Uti	127605	Engineered	Lighting						Released fi	4/10/2014	4/10/2014						Windsor	N8T3G6	Canada		G1WAP	10/20/2014	1.90	12,114
2014	Retrofit	ENWIN Uti	127691	Custom	Lighting						Released fi	4/14/2014	4/11/2014						Windsor	N8T3G6	Canada		G1WAP	7/15/2014	0.00	19,588
2014	Retrofit	ENWIN Uti	127697	Custom	Lighting						Released fi	4/14/2014	4/14/2014						Windsor	N8T3G6	Canada		G1WAP	7/15/2014	0.00	15,479
2014	Retrofit	ENWIN Uti	127708	Custom	Lighting						Released fi	4/14/2014	4/14/2014						Windsor	N8K3X3	Canada		G1WAP	5/28/2014	0.00	714
2014	Retrofit	ENWIN Uti	127731	Engineered	Lighting						Post-Proje	4/15/2014	2/25/2014						Windsor	N8X2X8	Canada		G1WAP	7/2/2014	64.70	193,230
2014	Retrofit	ENWIN Uti	127756	Prescriptiv	Lighting						Released fi	4/15/2014	4/15/2014						Windsor	N9C1A8	Canada		G1WAP	9/24/2014	0.03	75

Year (2013b Denotes True-up)	Application Type	LDC on Facility Level	Application Number	Track	2014 Fixed L/NL	Application Name	Company Name	Applicant	Applicant Phone	Applicant Company Name	Application Status	Submission Date	Creation Date	Applicant Representative	Applicant Representative Phone	Applicant Representative Company Name	Building Name	Building Address Line1	Building Address City	Building Address PostalCode	Building Address Country	LDC Account Number	Rate Code	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2014	Retrofit	ENWIN Uti	127794	Prescriptiv	Lighting						Released f	4/16/2014	3/31/2014						Windsor	N8P1A5	Canada		G2TOU	9/25/2014	3.24	8,405
2014	Retrofit	ENWIN Uti	127913	Engineered	Non-lightir						Post-Proje	4/21/2014	4/17/2014						Windsor	N8Y1X3	Canada		G1WAP	5/18/2014	0.90	662
2014	Retrofit	ENWIN Uti	127963	Custom	Non-lightir						Released f	4/22/2014	4/22/2014						Windsor	N9A4H7	Canada		G2TOU	4/22/2014	2.42	7,588
2014	Retrofit	ENWIN Uti	128001	Engineered	Non-lightir						Released f	4/23/2014	4/22/2014						Windsor	N9C4G8	Canada		G3CLSA	10/31/2014	1.20	818
2014	Retrofit	ENWIN Uti	128107	Engineered	Lighting						Released f	4/25/2014	4/14/2014						Windsor	N8X3X4	Canada		G1WAP	7/31/2014	9.40	55,447
2014	Retrofit	ENWIN Uti	128121	Engineered	Non-lightir						Released f	4/25/2014	4/24/2014						Windsor	N8X2X6	Canada		G1WAP	5/23/2014	0.90	624
2014	Retrofit	ENWIN Uti	128161	Custom	Lighting						Released f	5/21/2014	4/28/2014						Windsor	N9C3R5	Canada		G1WAP	7/15/2014	0.00	1,621
2014	Retrofit	ENWIN Uti	128287	Prescriptiv	Lighting						Post-Proje	4/30/2014	4/30/2014						Windsor	N8X2X9	Canada		G1HOEP	10/31/2014	3.24	8,405
2014	Retrofit	ENWIN Uti	128330	Engineered	Lighting						Released f	5/2/2014	4/29/2014						Windsor	N8X3Y8	Canada		G1RPP	6/16/2014	1.40	5,700
2014	Retrofit	ENWIN Uti	128454	Engineered	Lighting						Post-Proje	5/6/2014	4/15/2014						Windsor	N8R1W6	Canada		G2TOU	6/30/2014	1.40	11,887
2014	Retrofit	ENWIN Uti	128472	Prescriptiv	Lighting						Released f	5/6/2014	5/6/2014						Windsor	N8X1T2	Canada		G2TOU	8/15/2014	2.85	13,690
2014	Retrofit	ENWIN Uti	128818	Prescriptiv	Lighting						Released f	5/20/2014	5/20/2014						WINDSOR	N8T2W7	Canada		G2TOU	5/27/2014	2.86	13,715
2014	Retrofit	ENWIN Uti	128830	Prescriptiv	Non-lightir						Released f	5/20/2014	5/20/2014						Windsor	N9C2L6	Canada		G1WAP	5/1/2014	0.39	386
2014	Retrofit	ENWIN Uti	128857	Engineered	Non-lightir						Post-Proje	5/21/2014	5/12/2014						Windsor	N8W5X2	Canada		G1WAP	5/15/2014	1.20	844
2014	Retrofit	ENWIN Uti	128871	Prescriptiv	Lighting						Released f	5/21/2014	5/20/2014						Windsor	N9A3X3	Canada		G3WMP	7/31/2014	28.80	74,707
2014	Retrofit	ENWIN Uti	128916	Custom	Non-lightir						Released f	5/22/2014	5/22/2014						Windsor	N8T1E7	Canada		G1HOEP	10/15/2014	27.56	375,128
2014	Retrofit	ENWIN Uti	128925	Prescriptiv	Lighting						Released f	5/22/2014	5/22/2014						Windsor	N9A5K4	Canada		G1HOEP	6/30/2014	5.51	14,293
2014	Retrofit	ENWIN Uti	128932	Engineered	Non-lightir						Released f	5/22/2014	5/21/2014						WINDSOR	N8W3P1	Canada		G1WAP	6/19/2014	1.20	833
2014	Retrofit	ENWIN Uti	128979	Engineered	Non-lightir						Released f	5/23/2014	5/23/2014						Windsor	N8W1W9	Canada		G1RPP	5/31/2014	7.10	5,052
2014	Retrofit	ENWIN Uti	129017	Prescriptiv	Lighting						Released f	5/26/2014	5/26/2014						Windsor	N9A4M8	Canada		G1WAP	7/18/2014	0.74	1,907
2014	Retrofit	ENWIN Uti	129030	Custom	Lighting						Post-Proje	5/26/2014	5/23/2014						Windsor	N8R1W6	Canada		G2TOU	12/15/2014	0.00	27,971
2014	Retrofit	ENWIN Uti	129079	Custom	lighting						Post-Proje	5/28/2014	5/23/2014						Windsor	N8Y4T9	Canada		G2TOU	8/29/2014	0.00	4,242
2014	Retrofit	ENWIN Uti	129101	Engineered	Lighting						Released f	5/28/2014	5/28/2014						Windsor	N8T2W8	Canada		G2TOU	6/13/2014	6.70	18,331
2014	Retrofit	ENWIN Uti	129212	Engineered	Lighting						Released f	5/30/2014	5/30/2014						Windsor	N8R1W6	Canada		G2TOU	8/29/2014	8.10	24,215
2014	Retrofit	ENWIN Uti	129279	Custom	Non-lightir						Released f	6/3/2014	6/3/2014						Windsor	N9C0B3	Canada		G1WAP	10/29/2014	88.10	289,276
2014	Retrofit	ENWIN Uti	129312	Prescriptiv	Non-lightir						Released f	6/3/2014	5/30/2014						windsor	N9C0B9	Canada		G3CLSA	7/23/2014	1.34	5,371
2014	Retrofit	ENWIN Uti	129515	Prescriptiv	Lighting						Released f	6/9/2014	6/9/2014						Windsor	N8W3T6	Canada		G1WMP	8/15/2014	2.58	12,365
2014	Retrofit	ENWIN Uti	129649	Engineered	Non-lightir						Released f	6/12/2014	6/10/2014						Windsor	N9C1C1	Canada		G1WAP	6/20/2014	2.70	1,765
2014	Retrofit	ENWIN Uti	129772	Prescriptiv	Lighting						Released f	6/16/2014	6/16/2014						Windsor	N8W5A5	Canada		G1WAP	7/24/2014	12.15	58,199
2014	Retrofit	ENWIN Uti	130099	Custom	Non-lightir						Released f	6/23/2014	6/23/2014						Windsor	N8Y2L7	Canada		G2MTOU	10/7/2014	0.00	13,235
2014	Retrofit	ENWIN Uti	130100	Custom	Non-lightir						Released f	6/23/2014	6/18/2014						Windsor	N8X4E6	Canada		G2MTOU	8/20/2014	0.00	40,573
2014	Retrofit	ENWIN Uti	130102	Engineered	Lighting						Released f	6/23/2014	6/23/2014						windsro	N8W3S1	Canada		G2TOU	8/28/2014	1.30	4,030
2014	Retrofit	ENWIN Uti	130134	Prescriptiv	Lighting						Released f	6/24/2014	6/24/2014						WINDSOR	N9A6X4	Canada		G1WAP	7/12/2014	0.05	119
2014	Retrofit	ENWIN Uti	130170	Custom	Non-Lightir						Released f	6/24/2014	6/20/2014						Windsor	N9C1B7	Canada		G1WAP	12/9/2014	12.12	14,874
2014	Retrofit	ENWIN Uti	130277	Engineered	Non-lightir						Post-Proje	6/26/2014	5/26/2014						WINDSOR	N9E3Y2	Canada		G1RPP	5/29/2014	1.90	1,281
2014	Retrofit	ENWIN Uti	130421	Prescriptiv	Lighting						Post-Proje	7/2/2014	6/24/2014						Windsor	N8X1T3	Canada		G1RPP	9/20/2014	0.18	1,594
2014	Retrofit	ENWIN Uti	130433	Custom	Lighting						Released f	7/2/2014	7/2/2014						Windsor	N9C2L1	Canada		G2TOU	9/25/2014	0.00	2,505
2014	Retrofit	ENWIN Uti	130707	Engineered	Non-lightir						Released f	7/8/2014	6/20/2014						Windsor	N8X3N9	Canada		G1WAP	8/14/2014	1.80	1,299
2014	Retrofit	ENWIN Uti	130754	Engineered	Non-lightir						Released f	7/9/2014	6/12/2014						Windsor	N9C2L5	Canada		G1RPP	7/31/2014	2.10	779
2014	Retrofit	ENWIN Uti	130755	Custom	Lighting						Released f	7/9/2014	6/23/2014						Windsor	N8W4P6	Canada		G2TOU	8/22/2014	0.00	2,956
2014	Retrofit	ENWIN Uti	130902	Prescriptiv	Lighting						Released f	7/14/2014	7/14/2014						Windsor	N9C1C5	Canada		G2TOU	7/30/2014	0.46	1,193
2014	Retrofit	ENWIN Uti	131167	Prescriptiv	Lighting						Released f	7/19/2014	7/19/2014						WINDSOR	N8S3K5	Canada		G2TOU	8/14/2014	0.06	150
2014	Retrofit	ENWIN Uti	131228	Engineered	Non-lightir						Post-Proje	7/21/2014	7/21/2014						Windsor -	N9A6Z3	Canada		G2TOU	7/30/2014	5.70	3,545
2014	Retrofit	ENWIN Uti	131374	Prescriptiv	Non-lightir						Released f	7/23/2014	7/10/2014						Windsor	N8W5X2	Canada		G2TOU	8/31/2014	0.46	463
2014	Retrofit	ENWIN Uti	131417	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N8T1E9	Canada		G1WAP	12/11/2014	1.10	5,299
2014	Retrofit	ENWIN Uti	131418	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N9A6Z3	Canada		G2TOU	11/5/2014	0.64	3,091
2014	Retrofit	ENWIN Uti	131419	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N8S1V9	Canada		G1WAP	12/8/2014	0.92	4,416
2014	Retrofit	ENWIN Uti	131420	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N9G1X2	Canada		G2TOU	11/7/2014	0.64	3,091
2014	Retrofit	ENWIN Uti	131421	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N9B1H8	Canada		G1WAP	11/7/2014	0.64	3,091
2014	Retrofit	ENWIN Uti	131422	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N8T1C1	Canada		G1WAP	12/4/2014	0.46	2,208
2014	Retrofit	ENWIN Uti	131425	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N8Y1R8	Canada		G1HOEP	11/8/2014	0.64	3,091
2014	Retrofit	ENWIN Uti	131426	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N8X2S2	Canada		G1WAP	12/11/2014	0.83	3,974
2014	Retrofit	ENWIN Uti	131428	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N9C2L4	Canada		G2TOU	11/19/2014	0.92	4,416
2014	Retrofit	ENWIN Uti	131429	Prescriptiv	Lighting						Post-Proje	7/23/2014	7/23/2014						Windsor	N8X3Y9	Canada		G1WAP	11/19/2014	1.10	5,299
2014	Retrofit	ENWIN Uti	131744	Prescriptiv	Non-lightir						Released f	7/31/2014	2/25/2014						Windsor	N8Y0A1	Canada		G2TOU	1/24/2014	0.39	386
2014	Retrofit	ENWIN Uti	131764	Prescriptiv	Non-lightir						Released f	7/31/2014	7/31/2014						WINDSOR	N9A1G9	Canada		G1WAP	6/26/2014	0.77	773
2014	Retrofit	ENWIN Uti	131827	Prescriptiv	Lighting						Released f	8/1/2014	8/1/2014						WINDSOR	N8Y0A5	Canada		G2TOU	8/22/2014	3.60	9,338
2014	Retrofit	ENWIN Uti	131834	Prescriptiv	Lighting						Released f	8/1/2014	7/30/2014						Windsor	N9A3Y7	Canada		G1RPP	9/26/2014	0.06	156

Year (2013b Denotes True-up)	Application Type	LDC on Facility Level	Application Number	Track	2014 Fixed L/NL	Application Name	Company Name	Applicant	Applicant Phone	Applicant Company Name	Application Status	Submission Date	Creation Date	Applicant Representative	Applicant Representative Phone	Applicant Representative Company Name	Building Name	Building Address Line1	Building Address City	Building Address PostalCode	Building Address Country	LDC Account Number	Rate Code	Actual Project Completion Date	Project Total Demand Savings (per measure)	Project Total Energy Savings (per measure)
2013b	Retrofit	ENWIN Uti	131970	Engineered	Non-lightir						Released f	8/5/2014	8/5/2014						Windsor	N9A4C4	Canada		G2TOU	11/27/2013	4.50	3,136
2014	Retrofit	ENWIN Uti	131975	Prescriptiv	Lighting						Released f	8/5/2014	8/5/2014						WINDSOR	N9C1B7	Canada		G1RPP	8/22/2014	2.59	12,421
2014	Retrofit	ENWIN Uti	132026	Engineered	Lighting						Released f	8/6/2014	8/6/2014						Windsor	N8X3X5	Canada		G1WAP	10/24/2014	0.00	3,516
2014	Retrofit	ENWIN Uti	132148	Custom	Lighting						Released f	8/8/2014	8/8/2014						Windsor	N8S1G6	Canada		G1MULT	9/30/2014	0.00	1,345
2014	Retrofit	ENWIN Uti	132306	Engineered	Lighting						Released f	8/13/2014	11/12/2013						Windsor		Canada		G1WAP	9/19/2014	19.70	102,576
2014	Retrofit	ENWIN Uti	132380	Prescriptiv	Lighting						Released f	8/14/2014	8/13/2014						Windsor		Canada		G1WAP	9/23/2014	0.41	1,987
2014	Retrofit	ENWIN Uti	132382	Prescriptiv	Lighting						Released f	8/14/2014	8/13/2014						Windsor		Canada		G2TOU	9/23/2014	0.37	1,766
2014	Retrofit	ENWIN Uti	132540	Prescriptiv	Non-lightir						Released f	8/18/2014	8/18/2014						Windsor		Canada		G3CLSA	9/4/2014	1.34	5,372
2014	Retrofit	ENWIN Uti	132905	Engineered	Non-lightir						Post-Proje	8/25/2014	8/25/2014						Windsor		Canada		G1RPP	9/12/2014	35.40	22,889
2014	Retrofit	ENWIN Uti	132923	Engineered	Non-lightir						Post-Proje	8/26/2014	8/18/2014						Windsor		Canada		G1HOEP	11/7/2014	0.40	248
2014	Retrofit	ENWIN Uti	133007	Prescriptiv	Non-lightir						Released f	8/28/2014	8/28/2014						Windsor		Canada		G3CLSA	9/26/2014	0.67	2,686
2014	Retrofit	ENWIN Uti	133121	Engineered	Lighting						Released f	9/3/2014	9/3/2014						Windsor		Canada		G1HOEP	9/10/2014	0.60	3,517
2014	Retrofit	ENWIN Uti	133131	Prescriptiv	Lighting						Released f	9/3/2014	9/3/2014						WINDSOR		Canada		G1RPP	9/13/2014	0.44	1,128
2014	Retrofit	ENWIN Uti	133139	Prescriptiv	Non-lightir						Released f	9/3/2014	9/3/2014						Windsor		Canada		G3CLSA	10/30/2014	0.67	2,686
2014	Retrofit	ENWIN Uti	133328	Engineered	Non-lightir						Released f	10/24/2014	9/8/2014						Windsor		Canada		G1RPP	11/7/2014	0.30	221
2014	Retrofit	ENWIN Uti	133344	Engineered	Non-lightir						Released f	9/9/2014	9/9/2014						Windsor		Canada		G1WAP	10/22/2014	5.40	3,609
2014	Retrofit	ENWIN Uti	133451	Prescriptiv	Non-lightir						Released f	9/11/2014	9/11/2014						Windsor		Canada		G3CLSA	9/30/2014	2.69	10,742
2014	Retrofit	ENWIN Uti	133541	Prescriptiv	Lighting						Post-Proje	9/15/2014	9/9/2014						Windsor		Canada		G1WAP	9/30/2014	5.51	14,293
2014	Retrofit	ENWIN Uti	133723	Prescriptiv	Non-lightir						Released f	9/18/2014	9/18/2014						Windsor		Canada		G3CLSA	11/27/2014	3.36	13,428
2014	Retrofit	ENWIN Uti	133724	Prescriptiv	Lighting						Post-Proje	9/18/2014	9/8/2014						Windsor		Canada		G2TOU	10/3/2014	0.99	2,568
2014	Retrofit	ENWIN Uti	133786	Prescriptiv	Non-lightir						Released f	9/19/2014	9/19/2014						Windsor		Canada		G3CLSA	10/30/2014	4.03	16,114
2014	Retrofit	ENWIN Uti	133871	Engineered	Non-lightir						Released f	9/23/2014	9/17/2014						Windsor		Canada		G1RPPI	10/10/2014	2.00	1,127
2014	Retrofit	ENWIN Uti	133894	Engineered	Lighting						Released f	9/23/2014	9/23/2014						Windsor		Canada		G1WAP	10/17/2014	1.20	3,208
2014	Retrofit	ENWIN Uti	133911	Prescriptiv	Lighting						Post-Proje	9/24/2014	8/5/2014						Windsor		Canada		G1MULT	10/30/2014	1.25	10,932
2014	Retrofit	ENWIN Uti	134026	Engineered	Lighting						Released f	9/26/2014	9/26/2014						Windsor		Canada		G1HOEP	11/2/2014	32.00	167,015
2014	Retrofit	ENWIN Uti	134069	Prescriptiv	Lighting						Post-Proje	9/26/2014	9/26/2014						Windsor		Canada		G1HOEP	11/21/2014	17.86	85,566
2014	Retrofit	ENWIN Uti	134106	Engineered	Non-lightir						Released f	9/29/2014	9/25/2014						WINDSOR		Canada		G2TOU	10/16/2014	2.30	1,581
2014	Retrofit	ENWIN Uti	134120	Prescriptiv	Lighting						Released f	9/29/2014	9/24/2014						Windsor		Canada		G2TOU	12/18/2014	1.49	3,860
2014	Retrofit	ENWIN Uti	134144	Prescriptiv	Lighting						Released f	9/30/2014	9/30/2014						WINDSOR		Canada		G2TOU	10/24/2014	2.62	12,554
2014	Retrofit	ENWIN Uti	134159	Engineered	Lighting						Post-Proje	9/30/2014	9/30/2014						Windsor		Canada		G2TOU	10/30/2014	6.30	22,661
2014	Retrofit	ENWIN Uti	134580	Engineered	Non-lightir						Post-Proje	9/30/2014	9/18/2014						WINDSOR		Canada		G2TOU	10/22/2014	1.50	1,009
2014	Retrofit	ENWIN Uti	134625	Engineered	Lighting						Post-Proje	10/9/2014	9/26/2014						Windsor		Canada		G1WAP	11/14/2014	13.30	116,545
2014	Retrofit	ENWIN Uti	134637	Prescriptiv	Lighting						Released f	10/9/2014	10/9/2014						Windsor		Canada		G2TOU	11/21/2014	0.95	4,572
2014	Retrofit	ENWIN Uti	134662	Prescriptiv	Lighting						Released f	10/9/2014	10/9/2014						Windsor		Canada		G1WAP	11/30/2014	0.00	1,428
2014	Retrofit	ENWIN Uti	134681	Engineered	Lighting						Released f	10/10/2014	10/9/2014						windsor		Canada		G2TOU	10/31/2014	0.00	1,827
2014	Retrofit	ENWIN Uti	134870	Prescriptiv	Non-lightir						Released f	10/16/2014	10/16/2014						Windsor		Canada		G3CLSA	11/28/2014	1.68	6,714
2014	Retrofit	ENWIN Uti	134884	Engineered	Non-lightir						Released f	10/16/2014	10/16/2014						Windsor		Canada		G2TOU	11/7/2014	4.50	2,472
2014	Retrofit	ENWIN Uti	135085	Engineered	Lighting						Released f	10/22/2014	10/22/2014						Windsor		Canada		G2TOU	11/14/2014	1.50	4,082
2014	Retrofit	ENWIN Uti	135272	Engineered	Lighting						Post-Proje	10/24/2014	10/24/2014						Windsor		Canada		G2TOU	11/10/2014	2.10	6,282
2014	Retrofit	ENWIN Uti	135376	Custom	Non-Lightir						Released f	10/28/2014	10/28/2014						Windsor		Canada		G1WAP	12/17/2014	24.54	335,130
2014	Retrofit	ENWIN Uti	135381	Engineered	Lighting						Post-Proje	10/31/2014	10/27/2014						Windsor		Canada		G1WAP	9/26/2014	0.00	6,925
2014	Retrofit	ENWIN Uti	135385	Engineered	Non-lightir						Post-Proje	10/28/2014	10/28/2014						Windsor		Canada		G2TOU	11/11/2014	1.10	823
2014	Retrofit	ENWIN Uti	135479	Prescriptiv	Lighting						Released f	10/29/2014	10/23/2014						Windsor		Canada		G2TOU	11/14/2014	0.60	1,584
2014	Retrofit	ENWIN Uti	135683	Engineered	Non-lightir						Post-Proje	11/3/2014	11/3/2014						WINDSOR		Canada		G2TOU	11/7/2014	0.50	395
2014	Retrofit	ENWIN Uti	136014	Prescriptiv	Lighting						Post-Proje	11/11/2014	10/9/2014						windsor		Canada		G2TOU	12/19/2014	0.33	856
2014	Retrofit	ENWIN Uti	136437	Prescriptiv	Lighting						Released f	11/20/2014	11/20/2014						Windsor		Canada		G1WAP	12/15/2014	1.17	10,249
2014	Retrofit	ENWIN Uti	136729	Engineered	Lighting						Post-Proje	11/26/2014	11/26/2014						Windsor		Canada		G1WAP	12/22/2014	13.20	63,862
2014	Retrofit	ENWIN Uti	137071	Prescriptiv	Lighting						Released f	12/4/2014	11/24/2014						Windsor		Canada		G2TOU	12/5/2014	1.66	7,931
2014	Retrofit	ENWIN Uti	137856	Engineered	Non-lightir						Post-Proje	12/17/2014	12/16/2014						Windsor		Canada		G1RPP	12/22/2014	1.50	1,129
2014	Retrofit	ENWIN Uti	138352	Prescriptiv	Non-lightir						Post-Proje	12/24/2014	12/19/2014						Windsor		Canada		G2TOU	11/28/2014	0.47	469
2014	Retrofit	ENWIN Utilities Ltd.		Engineered	Non-lightir						Released f	10/24/2014	10/21/2014						Windsor		Canada		G1RPP	11/14/2014	8.70	5,137

* Used as a look up table for account number and rate code. All savings data and % allocations reside in 2015 - All initiatives tab

Application Number	Service Address Temagami	Application Name (Temagami)	Account Number	Rate Code
146439	[redacted]	[redacted]	[redacted]	G2
135378	[redacted]	[redacted]	[redacted]	G2
141222	[redacted]	[redacted]	[redacted]	G2
147891	[redacted]	[redacted]	[redacted]	G1
143756	[redacted]	[redacted]	[redacted]	G1
149305	[redacted]	[redacted]	[redacted]	G1
146408	[redacted]	[redacted]	[redacted]	G1
141107	[redacted]	[redacted]	[redacted]	G1
145631	[redacted]	[redacted]	[redacted]	G1
139484	[redacted]	[redacted]	[redacted]	G1
139497	[redacted]	[redacted]	[redacted]	G1
141081	[redacted]	[redacted]	[redacted]	G1
141077	[redacted]	[redacted]	[redacted]	G1
145143	[redacted]	[redacted]	[redacted]	G1
134402	[redacted]	[redacted]	[redacted]	G2
141163	[redacted]	[redacted]	[redacted]	G1
136596	[redacted]	[redacted]	[redacted]	G1
144823	[redacted]	[redacted]	[redacted]	G2
144959	[redacted]	[redacted]	[redacted]	G2
135871	[redacted]	[redacted]	[redacted]	G2
141552	[redacted]	[redacted]	[redacted]	G2
141289	[redacted]	[redacted]	[redacted]	G1
147202	[redacted]	[redacted]	[redacted]	G1
147137	[redacted]	[redacted]	[redacted]	G2
141415	[redacted]	[redacted]	[redacted]	G1
142325	[redacted]	[redacted]	[redacted]	G2
140159	[redacted]	[redacted]	[redacted]	G2
138021	[redacted]	[redacted]	[redacted]	G1
142326	[redacted]	[redacted]	[redacted]	G2
145495	[redacted]	[redacted]	[redacted]	G2
141180	[redacted]	[redacted]	[redacted]	G2
143836	[redacted]	[redacted]	[redacted]	G1
150351	[redacted]	[redacted]	[redacted]	G1
150352	[redacted]	[redacted]	[redacted]	G1
144518	[redacted]	[redacted]	[redacted]	G1
131414	[redacted]	[redacted]	[redacted]	G1
131441	[redacted]	[redacted]	[redacted]	G1
138138	[redacted]	[redacted]	[redacted]	G1
140794	[redacted]	[redacted]	[redacted]	G2
141266	[redacted]	[redacted]	[redacted]	G1
146630	[redacted]	[redacted]	[redacted]	G1
137949	[redacted]	[redacted]	[redacted]	G1
144535	[redacted]	[redacted]	[redacted]	G2
140793	[redacted]	[redacted]	[redacted]	G2
137911	[redacted]	[redacted]	[redacted]	G1
140792	[redacted]	[redacted]	[redacted]	G2
141509	[redacted]	[redacted]	[redacted]	G2
145603	[redacted]	[redacted]	[redacted]	G1
151597	[redacted]	[redacted]	[redacted]	G4
146344	[redacted]	[redacted]	[redacted]	G4
139155	[redacted]	[redacted]	[redacted]	G4
142989	[redacted]	[redacted]	[redacted]	G4
142994	[redacted]	[redacted]	[redacted]	G4
143591	[redacted]	[redacted]	[redacted]	G4
144318	[redacted]	[redacted]	[redacted]	G4
148067	[redacted]	[redacted]	[redacted]	G2
145602	[redacted]	[redacted]	[redacted]	G1
130175	[redacted]	[redacted]	[redacted]	G6
135575	[redacted]	[redacted]	[redacted]	G6
141722	[redacted]	[redacted]	[redacted]	G6
141835	[redacted]	[redacted]	[redacted]	G6
144961	[redacted]	[redacted]	[redacted]	G6
137007	[redacted]	[redacted]	[redacted]	G2
138385	[redacted]	[redacted]	[redacted]	G1
142604	[redacted]	[redacted]	[redacted]	G1
142605	[redacted]	[redacted]	[redacted]	G1
137690	[redacted]	[redacted]	[redacted]	G1
146861	[redacted]	[redacted]	[redacted]	G1
143364	[redacted]	[redacted]	[redacted]	G1
143602	[redacted]	[redacted]	[redacted]	G1
151491	[redacted]	[redacted]	[redacted]	G1
145501	[redacted]	[redacted]	[redacted]	G1
140244	[redacted]	[redacted]	[redacted]	G1
143547	[redacted]	[redacted]	[redacted]	G2
146084	[redacted]	[redacted]	[redacted]	G2
149232	[redacted]	[redacted]	[redacted]	G1

Application Number	Service Address Temagami	Application Name (Temagami)	Account Number	Rate Code
140921	[redacted]	[redacted]	[redacted]	G1
134046	[redacted]	[redacted]	[redacted]	G1
135436	[redacted]	[redacted]	[redacted]	G1
137399	[redacted]	[redacted]	[redacted]	G1
140497	[redacted]	[redacted]	[redacted]	G1
143656	[redacted]	[redacted]	[redacted]	G2
143441	[redacted]	[redacted]	[redacted]	G1
140791	[redacted]	[redacted]	[redacted]	G2
137564	[redacted]	[redacted]	[redacted]	G2
150840	[redacted]	[redacted]	[redacted]	G2
150837	[redacted]	[redacted]	[redacted]	G2
146431	[redacted]	[redacted]	[redacted]	G1
145107	[redacted]	[redacted]	[redacted]	G1
147666	[redacted]	[redacted]	[redacted]	G1
142948	[redacted]	[redacted]	[redacted]	G1
148813	[redacted]	[redacted]	[redacted]	G2
144943	[redacted]	[redacted]	[redacted]	G2
147045	[redacted]	[redacted]	[redacted]	G2
147769	[redacted]	[redacted]	[redacted]	G2
142066	[redacted]	[redacted]	[redacted]	G2
142417	[redacted]	[redacted]	[redacted]	G1
152439	[redacted]	[redacted]	[redacted]	G1
140274	[redacted]	[redacted]	[redacted]	G1
136901	[redacted]	[redacted]	[redacted]	G2
133839	[redacted]	[redacted]	[redacted]	G2
142973	[redacted]	[redacted]	[redacted]	G2
149502	[redacted]	[redacted]	[redacted]	G2
149503	[redacted]	[redacted]	[redacted]	G2
142144	[redacted]	[redacted]	[redacted]	G1
137322	[redacted]	[redacted]	[redacted]	G1
148194	[redacted]	[redacted]	[redacted]	G2
144914	[redacted]	[redacted]	[redacted]	G1
136835	[redacted]	[redacted]	[redacted]	G2
146804	[redacted]	[redacted]	[redacted]	G2
146261	[redacted]	[redacted]	[redacted]	G1
139246	[redacted]	[redacted]	[redacted]	G1
150314	[redacted]	[redacted]	[redacted]	G2
134632	[redacted]	[redacted]	[redacted]	G2
136715	[redacted]	[redacted]	[redacted]	G2
138679	[redacted]	[redacted]	[redacted]	G2
141058	[redacted]	[redacted]	[redacted]	G2
141329	[redacted]	[redacted]	[redacted]	G2
143564	[redacted]	[redacted]	[redacted]	G2
145759	[redacted]	[redacted]	[redacted]	G1
147968	[redacted]	[redacted]	[redacted]	G1
147306	[redacted]	[redacted]	[redacted]	G2
138964	[redacted]	[redacted]	[redacted]	G1
141770	[redacted]	[redacted]	[redacted]	G1
147660	[redacted]	[redacted]	[redacted]	G1
138217	[redacted]	[redacted]	[redacted]	G2
135461	[redacted]	[redacted]	[redacted]	G1
141154	[redacted]	[redacted]	[redacted]	G1
144590	[redacted]	[redacted]	[redacted]	G1
139172	[redacted]	[redacted]	[redacted]	G1
128435	[redacted]	[redacted]	[redacted]	G2
149883	[redacted]	[redacted]	[redacted]	G2
151032	[redacted]	[redacted]	[redacted]	G1
151033	[redacted]	[redacted]	[redacted]	G1
133617	[redacted]	[redacted]	[redacted]	G1
148566	[redacted]	[redacted]	[redacted]	G1
147381	[redacted]	[redacted]	[redacted]	G1
144705	[redacted]	[redacted]	[redacted]	G1
144707	[redacted]	[redacted]	[redacted]	G1
145316	[redacted]	[redacted]	[redacted]	G1
147612	[redacted]	[redacted]	[redacted]	G2
144708	[redacted]	[redacted]	[redacted]	G1
140313	[redacted]	[redacted]	[redacted]	G1
145810	[redacted]	[redacted]	[redacted]	G1
141449	[redacted]	[redacted]	[redacted]	G1
139677	[redacted]	[redacted]	[redacted]	G2
144262	[redacted]	[redacted]	[redacted]	G2
145461	[redacted]	[redacted]	[redacted]	G2
131458	[redacted]	[redacted]	[redacted]	G1
139775	[redacted]	[redacted]	[redacted]	G1
149621	[redacted]	[redacted]	[redacted]	G1
147640	[redacted]	[redacted]	[redacted]	G1
144248	[redacted]	[redacted]	[redacted]	G1
142725	[redacted]	[redacted]	[redacted]	G1

Application Number	Service Address Temagami	Application Name (Temagami)	Account Number	Rate Code
144250	[redacted]	[redacted]	[redacted]	G1
145767	[redacted]	[redacted]	[redacted]	G1
135930	[redacted]	[redacted]	[redacted]	G2
137698	[redacted]	[redacted]	[redacted]	G2
147649	[redacted]	[redacted]	[redacted]	G2
145026	[redacted]	[redacted]	[redacted]	G2
149422	[redacted]	[redacted]	[redacted]	G2
146830	[redacted]	[redacted]	[redacted]	G1
141144	[redacted]	[redacted]	[redacted]	G2
146802	[redacted]	[redacted]	[redacted]	G2
131942	[redacted]	[redacted]	[redacted]	G3
143191	[redacted]	[redacted]	[redacted]	G1
143270	[redacted]	[redacted]	[redacted]	G1
141286	[redacted]	[redacted]	[redacted]	G1
135272	[redacted]	[redacted]	[redacted]	G2
134488	[redacted]	[redacted]	[redacted]	G1
141215	[redacted]	[redacted]	[redacted]	G1
141447	[redacted]	[redacted]	[redacted]	G1
141375	[redacted]	[redacted]	[redacted]	G1
151954	[redacted]	[redacted]	[redacted]	G2
130862	[redacted]	[redacted]	[redacted]	G2
139386	[redacted]	[redacted]	[redacted]	G1
147822	[redacted]	[redacted]	[redacted]	G1
141851	[redacted]	[redacted]	[redacted]	G1
130782	[redacted]	[redacted]	[redacted]	G2
143450	[redacted]	[redacted]	[redacted]	G2
141765	[redacted]	[redacted]	[redacted]	G1
137687	[redacted]	[redacted]	[redacted]	G1
146801	[redacted]	[redacted]	[redacted]	G1
134678	[redacted]	[redacted]	[redacted]	G1
139401	[redacted]	[redacted]	[redacted]	G1
143926	[redacted]	[redacted]	[redacted]	G2
144779	[redacted]	[redacted]	[redacted]	#N/A
146179	[redacted]	[redacted]	[redacted]	G2
133346	[redacted]	[redacted]	[redacted]	G3
133701	[redacted]	[redacted]	[redacted]	G3
135038	[redacted]	[redacted]	[redacted]	G3
146178	[redacted]	[redacted]	[redacted]	G2
145778	[redacted]	[redacted]	[redacted]	G2
150950	[redacted]	[redacted]	[redacted]	G2
139471	[redacted]	[redacted]	[redacted]	G2
144715	[redacted]	[redacted]	[redacted]	G2
140919	[redacted]	[redacted]	[redacted]	G1
143369	[redacted]	[redacted]	[redacted]	G2
138706	[redacted]	[redacted]	[redacted]	G3
139388	[redacted]	[redacted]	[redacted]	G3
144236	[redacted]	[redacted]	[redacted]	G3
147005	[redacted]	[redacted]	[redacted]	G3
147006	[redacted]	[redacted]	[redacted]	G3
147007	[redacted]	[redacted]	[redacted]	G3
151378	[redacted]	[redacted]	[redacted]	G2
134275	[redacted]	[redacted]	[redacted]	G2
152309	[redacted]	[redacted]	[redacted]	G2
128142	[redacted]	[redacted]	[redacted]	G2
142081	[redacted]	[redacted]	[redacted]	G1
142635	[redacted]	[redacted]	[redacted]	G1
143230	[redacted]	[redacted]	[redacted]	G2
143229	[redacted]	[redacted]	[redacted]	G2
146284	[redacted]	[redacted]	[redacted]	G2
130699	[redacted]	[redacted]	[redacted]	G1
133144	[redacted]	[redacted]	[redacted]	G1
141167	[redacted]	[redacted]	[redacted]	G1
148622	[redacted]	[redacted]	[redacted]	G1
151002	[redacted]	[redacted]	[redacted]	G1
141318	[redacted]	[redacted]	[redacted]	G1
127671	[redacted]	[redacted]	[redacted]	G1
127695	[redacted]	[redacted]	[redacted]	G1
142902	[redacted]	[redacted]	[redacted]	G2
146970	[redacted]	[redacted]	[redacted]	G1
124367	[redacted]	[redacted]	[redacted]	G1
141504	[redacted]	[redacted]	[redacted]	G1
142399	[redacted]	[redacted]	[redacted]	G1
149887	[redacted]	[redacted]	[redacted]	G2
137647	[redacted]	[redacted]	[redacted]	G1
139443	[redacted]	[redacted]	[redacted]	G1
147351	[redacted]	[redacted]	[redacted]	#N/A
137900	[redacted]	[redacted]	[redacted]	G1
146781	[redacted]	[redacted]	[redacted]	G1

Application Number	Service Address Temagami	Application Name (Temagami)	Account Number	Rate Code
147107	[redacted]	[redacted]	[redacted]	G2
147099				G1
149111				G1
144875				G1
141443				G1
139142				G2
142983				G1
135401				G1
149040				G2
132333				G2
147855				G2
146180				G2
139164				G1
141864				G2
143390				G2
142582				G1
145119				G1
144459				G1
141100				G1
141442				G1
146447				G1
141444				G1
135459				G2
139737				G1
149077				G2
150582				G1
139477				G1
139478				G1
139479				G1
139480				G1
145442				G2
153518				G1
145491				G2
142820				G2
130790				G2
140862				G2
140553				G2
148462				G2
147079				G2
141805				G2
136328				G1
143903				G1
139322				G1
145326				G1
145329				G1
139875				G1
139290				G2
139288				G2
140571				G2
139967				G2
139965				G2
139752				G2

Vendor	Payment Description	Participant Name	Facility Name	Facility Address	Account Number	Rate Code	Facility City	Sector-Commercialo rInstitutionalo rIndustrial	Building Type	HeadOfficeA pplication-YN	Lead LDC	Satellite LDC	Tenantor Owner	ActualEner gyAuditSta rtDate	ActualEnerg yAuditComp letionDate	EstimatedE SACost	EstimatedDE CAMCost	Estimated DANCIM Cost	EstimatedEner gyAuditorTrave lExpense	ActualESAC ost	ActualDECAM Cost	Actual DANCIM Cost	ActualdEn ergyAudito rTravelExp ense	ActualAmou ntPaidByPart icipantForA	ActualAmo untPaidByP articipantF orDECAM	Actual Amount Paid by Participant for DANCIM	Actual Amou ntPaid ByPart icipant ForAu ditor Trv Exp	Invoic esforE nergy Audito rTrave lExpe nsesR eceive d-YN	Energ yAudit Report Receiv ed-YN	Suppo rting Docu menta tion Subml tted? (Y/N)	Total Payment Supporting Invoices Submitted ($)	Created On
EnWin Utilities L	Customer Incentives					G1HOEP	Windsor	Commercial		No			Owner	5/19/11	7/20/11	5,130.00	0.00		150.00	5,130.00	0.00		150.00	5,130.00	0.00		150.00	Yes	No	Yes	Yes	2,715.00	4/03/12
EnWin Utilities L	Customer Incentives					G1HOEP	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	2/13/13	2/15/13	8,340.00	0.00		20.00	8,340.00	0.00		20.00	8,340.00	0.00		10.00	Yes	No	Yes	Yes	4,170.00	7/03/13
EnWin Utilities L	Customer Incentives					G1HOEP	Windsor	Institutional		No	EnWin Utilities Ltd.		Owner	6/16/14	11/21/14	15,000.00	0.00		0.00	15,000.00	0.00		0.00	15,000.00	0.00		0.00	No	Yes	Yes	Yes	7,500.00	7/27/16
EnWin Utilities L	Customer Incentives					G1MULT	Windsor	Commercial		No			Owner	8/28/12	11/15/12	5,500.00	0.00		0.00	5,500.00	0.00		0.00	5,500.00	0.00		0.00	Yes	No	Yes	Yes	2,218.00	1/11/13
EnWin Utilities L	Customer Incentives					G1HOEP	Windsor	Commercial		No			Owner	4/18/12	6/06/12	9,898.00	0.00		500.00	9,898.00	0.00		500.00	9,898.00	0.00		500.00	Yes	Yes	Yes	Yes	5,199.00	11/27/12
EnWin Utilities L	Customer Incentives					G1MULT	Windsor	Commercial		No			Owner	6/05/12	6/25/12	5,900.00	0.00		0.00	5,900.00	0.00		0.00	5,900.00	0.00		0.00	Yes	No	Yes	Yes	2,950.00	11/27/12
EnWin Utilities L	Customer Incentives					G1HOEP	Windsor	Commercial		No			Owner	7/01/11	8/01/11	10,000.00	25,000.00		3,500.00	10,000.00	0.00		0.00	10,000.00	0.00		0.00	Yes	No	Yes	Yes	5,000.00	11/27/12
EnWin Utilities L	Customer Incentives					G1MULT	Windsor	Commercial		No			Owner	11/20/11	5/25/12	29,500.00	0.00		0.00	29,500.00	0.00		0.00	29,500.00	0.00		0.00	Yes	No	Yes	Yes	14,750.00	1/16/13
EnWin Utilities L	Customer Incentives					G1MULT	Windsor	Commercial		No			Owner	8/30/12	10/26/12	5,500.00	0.00		0.00	5,500.00	0.00		0.00	5,500.00	0.00		0.00	Yes	No	Yes	Yes	2,750.00	2/13/13
EnWin Utilities L	Customer Incentives					G1WAP	Windsor	Other		No	EnWin Utilities Ltd.		Owner	7/20/12	7/26/12	6,485.00	0.00		100.00	6,485.00	0.00		0.00	6,485.00	0.00		0.00	Yes	No	Yes	Yes	3,242.50	6/11/15
EnWin Utilities L	Customer Incentives					G1RPP	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	7/01/14	9/04/14	10,607.70	0.00		20.00	10,607.70	0.00		0.00	10,607.70	0.00		0.00	Yes	No	Yes	Yes	5,303.85	3/16/15
EnWin Utilities L	Customer Incentives					G1WAP	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	6/30/14	9/04/14	8,944.70	0.00		20.00	8,944.70	0.00		0.00	8,944.70	0.00		0.00	Yes	No	Yes	Yes	4,472.35	3/16/15
EnWin Utilities L	Customer Incentives					G1WAP	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	6/30/14	9/04/14	7,690.90	0.00		20.00	7,690.90	0.00		0.00	7,690.90	0.00		0.00	Yes	No	Yes	Yes	3,845.45	3/16/15
EnWin Utilities L	Customer Incentives					G1MULT	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	3/05/13	4/15/13	5,600.00	0.00		0.00	5,600.00	0.00		0.00	5,600.00	0.00		0.00	Yes	No	Yes	Yes	2,800.00	11/26/13
EnWin Utilities L	Customer Incentives					G1MULT	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	3/05/13	4/15/13	2,800.00	0.00		0.00	2,800.00	0.00		0.00	2,800.00	0.00		0.00	Yes	No	Yes	Yes	1,400.00	11/26/13
EnWin Utilities L	Customer Incentives					G2MTOU	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	3/05/13	4/15/13	5,600.00	0.00		0.00	5,600.00	0.00		0.00	5,600.00	0.00		0.00	Yes	No	Yes	Yes	2,800.00	11/26/13
EnWin Utilities L	Customer Incentives					G1HOEP	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	7/29/13	9/15/13	12,180.00	0.00		0.00	12,180.00	0.00		0.00	12,180.00	0.00		0.00	Yes	No	Yes	Yes	6,090.00	11/26/13
EnWin Utilities L	Customer Incentives					G1RPP	Windsor	Commercial		No	EnWin Utilities Ltd.		Owner	5/20/13	10/25/13	5,000.00	0.00		0.00	5,000.00	0.00		0.00	5,000.00	0.00		0.00	Yes	No	Yes	Yes	2,500.00	1/22/14
EnWin Utilities L	Customer Incentives					G1HOEP	Windsor	Institutional		No	EnWin Utilities Ltd.		Owner	5/20/13	10/25/13	32,000.00	0.00		0.00	32,000.00	0.00		0.00	32,000.00	0.00		0.00	Yes	No	Yes	Yes	16,000.00	1/22/14

Summary

Rate Class	Number of Applications			
	2011	2012	2013	2014
G1	2	6	6	4
G2			1	
G3				
3TS				
G4				
G5				
G6				
Annual Total	**2**	**6**	**7**	**4**

*Savings information is not available on a project basis. % split of number of applications will be applied against results in verified results reports.

EnWin savings by region

NOTES:

- **All 2012-2014 projects are accounted for in "2014 - All Initiatives" tab.**
- **Project with blank completion date, not included as projects status is "inactive"**
- **Projects with 2015 and 2016 completion dates not included. Will be captured in 2015 and 2016 implentation years. This exercise is only looking at 2011-2014**

iConID	CurrentTe	Participant SI	EM Name	Role	Participant	NAISC	Industry	LDC	FacilityAddr	Postal Code	Incentive Type	Project Type	Project Title	Project Descri	Additional Comment	EMTerm	SaveONEnergyAppl
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				0	N/A
Powerstre-EEM-0146	1			EEM		445110	Grocery/Reta	EnWin Utilities Lt			Incented	Retrofit - Engineered				2	N/A
Powerstre-EEM-0146	1			EEM		445110	Grocery/Reta	EnWin Utilities Lt			Incented	Retrofit - Prescriptive				1	137900137687137690
Torontohy-EEM-0099	2			EEM		112120	Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	134159
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				1	119561
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	118962
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Process and Systems - PES				2	
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				1	N/A
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				2	N/A
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				1	N/A
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	123145 123904
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				2	
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	128867
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				2	N/A
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				1	N/A
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				1	N/A
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	129369
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	130175
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Retrofit Program				2	133998
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Process and Systems - PES				2	
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Process and Systems - PES				2	
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Incented	Process and Systems - PES				2	
Enwin-EEM-0141	2			EEM			Industrial	EnWin Utilities Lt			Non-Incented	Non-Incented				2	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				1	115896
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				1	116151
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				1	119120
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				1	120391
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				2	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Process and Systems - PES				2	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Process and Systems - DES				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				2	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				1	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				1	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				2	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				1	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				1	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				1	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				2	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Process and Systems - PES				1	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Retrofit Program				2	128001
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Incented	Process and Systems - PES				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				2	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				3	
Enwin-EEM-0113	2			EEM		331524	Metals	EnWin Utilities Lt			Non-Incented	Non-Incented				3	
Enwin-EEM-0143	1			EEM		33271	Manufacturir	EnWin Utilities Lt			Incented	Process and Systems - PES				1	600748
Enwin-EEM-0143	1			EEM		33271	Manufacturir	EnWin Utilities Lt			Incented	Process and Systems - Project				2	600446
Enwin-EEM-0143	1			EEM		33271	Manufacturir	EnWin Utilities Lt			Non-Incented	Non-Incented				1	
Enwin-EEM-0143	1			EEM		33271	Manufacturir	EnWin Utilities Lt			Incented	Retrofit - Custom				1	
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Prescriptive				1	118280
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				1	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				1	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				1	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				1	123618
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				1	NA

iConID	CurrentTe	Participant SI	EM Name	Role	Participant	NAISC	Industry	LDC	FaciltyAddr	Postal Code	Incentive Type	Project Type	Project Title	Project Descri	Additional Comment	EMTerm	SaveONEnergyAppl
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	125197
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Prescriptive				2	136092
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Process and Systems - SCP				2	600287
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				3	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				2	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Process and Systems - PES				3	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				3	128004
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135225
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135133
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135143
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135144
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135220
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135129
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135224
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135140
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135211
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135132
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135123
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135210
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135126
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135209
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135124
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135142
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	135217
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				2	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Non-Incented	Non-Incented				3	NA
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Prescriptive				2	
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Process and Systems - SCP				2	
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				2	140708
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Prescriptive				2	141227
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Prescriptive				3	
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Process and Systems - DES				3	600466
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Process and Systems - DES				3	600467
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Process and Systems - DES				3	
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Retrofit - Custom				3	
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Process and Systems - DES				3	600246
Enwin-EEM-0138	2			EEM		9139	Municipal	EnWin Utilities Lt			Incented	Process and Systems - DES				3	600245
Hydrootta-EEM-0150	3			EEM		452110	Retail	EnWin Utilities Lt			Non-Incented	Non-Incented				1	
Hydrootta-EEM-0150	3			EEM		452110	Retail	EnWin Utilities Lt			Incented	Retrofit Program				3	134678
Hydrootta-EEM-0150	3			EEM		452110	Retail	EnWin Utilities Lt			Incented	Retrofit Program				3	139401

EnWin savings by region

NOTES:

- All 2012-2014 projects ar

- Project with blank compl

- Projects with 2015 and 2

iConID	ProjectCosts	CapitalIncent	DemSav (kW)	EnergySav (MWh)	ProjectPayback	Completion Date	Project Status	CR Comment	Internal (	Measure Life	EUL Source	Measure	Technology	TechReview
Enwin-EEM-0141			65	569	0.0	1/01/12	Completed			12	Wisconsin Measure Lif	Optimization	HVAC	
Powerstre-EEM-0146	$ 170,815.00	$ 34,772.00	87	501	2,074.0	12/31/15	Investigation Stage					Upgrade	Lighting	
Powerstre-EEM-0146	$ 102,147.20	$ 55,950.00	23	134	2.6	12/31/15	Underway					Upgrade	Lighting	
Torontohy-EEM-0099	$ 7,135.52		6	32			Investigation Stage						Lighting	
Enwin-EEM-0141	$ 2,271,000.00	##########	1,001	4,195	1.4	10/15/13	Completed					Upgrade	Lighting	
Enwin-EEM-0141	$ 113,988.00	$ 7,960.00	10	40	1.7	2/28/15	Investigation Stage					Optimization	Pumps	
Enwin-EEM-0141	$ 4,320.00	$ 1,088.00		13	2.0	4/30/15	Investigation Stage					Upgrade	Lighting	
Enwin-EEM-0141		$ 10,000.00				12/10/14	Underway							
Enwin-EEM-0141	$ 180.00			39	0.1	5/15/14	Completed			12	Wisconsin Measure Lif	Conservation	Lighting	
Enwin-EEM-0141	$ 200.00		81	465	0.1	5/15/14	Completed			5	Wisconsin Measure Lif	O&M and Behavioural	Process Cooling	Yes
Enwin-EEM-0141	$ 153.00			720	0.0	8/31/13	Completed			12	Wisconsin Measure Lif	Conservation	HVAC	Yes
Enwin-EEM-0141	$ 179,897.00	$ 50,340.00	63	254	1.1	12/31/14	Underway					Optimization	Pumps	
Enwin-EEM-0141	$ 638,000.00	$ -	0	1,156	1.3	10/31/14	Completed			10	Wisconsin Measure Lif	Upgrade	HVAC	
Enwin-EEM-0141	$ 10,990.00	$ 2,241.00		50	1.7	12/31/14	Underway					Upgrade	Lighting	
Enwin-EEM-0141	$ 500.00		0	264	0.0	5/13/14	Completed	Reviewed. Adjusted the kW savings to 0		12	Wisconsin Measure Lif	Conservation	Pumps	Yes
Enwin-EEM-0141	$ 500.00			402	0.0	5/13/14	Completed			12	Wisconsin Measure Lif	Conservation	Process Cooling	
Enwin-EEM-0141	$ 500.00			447	0.0	5/13/14	Completed			12	Wisconsin Measure Lif	Conservation	Compressed Air	
Enwin-EEM-0141			5	20		4/30/15	Investigation Stage							
Enwin-EEM-0141			150	600		4/30/15	Investigation Stage							
Enwin-EEM-0141						4/30/15	Investigation Stage							
Enwin-EEM-0141	$ 10,000.00	$ 10,000.00	0	0	1.0	2/28/15	Investigation Stage							
Enwin-EEM-0141	$ 18,720.00	$ 10,000.00	0	0	0.5	2/28/15	Investigation Stage							
Enwin-EEM-0141	$ 50,000.00	$ 50,000.00	0	0	1.0	2/28/15	Investigation Stage							
Enwin-EEM-0141	$ 9,630.00		130	1,134		11/25/14	Completed			2	Wisconsin Measure Lif	O&M and Behavioural	Compressed Air	
Enwin-EEM-0113	$ 230,490.00	$ 98,766.00	208	1,826	1.0	7/15/13	Completed						Lighting	
Enwin-EEM-0113	$ 32,990.00	$ 9,461.00	11	95	2.6	3/27/13	Completed						HVAC	
Enwin-EEM-0113	$ 38,496.00	$ 9,461.00	11	95	2.8	8/01/13	Completed						HVAC	
Enwin-EEM-0113	$ 199,000.00	$ 51,840.00	63	408	2.0	1/01/14	Completed						Process-Specific	
Enwin-EEM-0113	$ 270,000.00		250	1,682	1.7	7/01/15	Investigation Stage						Motors (other)	
Enwin-EEM-0113	$ 212,000.00		220	1,785	1.2	1/01/15	Completed						Compressed Air	
Enwin-EEM-0113	$ 1,054,000.00		70	1,954	2.1	8/01/15	Inactive						Motors (other)	
Enwin-EEM-0113	$ 200,000.00			300	6.6	7/01/15	Investigation Stage						Process Cooling	
Enwin-EEM-0113	$ 125,000.00		107	467	2.5	2/01/15	Underway						Lighting	
Enwin-EEM-0113	$ 200,000.00		15	132	2.0	1/30/14	Completed	Need to note in 2nd-year report		1	Assigned by TR		Behavioural	
Enwin-EEM-0113			0	4		1/01/14	Completed			2	Wisconsin Measure Life Study		Compressed Air	
Enwin-EEM-0113			11	89		1/30/15	Underway			2	Wisconsin Measure Life Study		Compressed Air	Yes
Enwin-EEM-0113	$ 250,000.00		260	1,300	2.7	8/01/16	Investigation Stage						Process Heating	
Enwin-EEM-0113	$ 2,400.00		17	94	0.4	1/01/14	Completed			1	Assigned by TR		Behavioural	Yes
Enwin-EEM-0113			47	292		3/01/13	Completed			15	Wisconsin Measure Life Study		Pumps	
Enwin-EEM-0113	$ 5,000.00		18	143	0.4	2/01/13	Completed			13	Wisconsin Measure Life Study		HVAC	
Enwin-EEM-0113	$ -		0	136	0.0	1/01/14	Completed			12	Wisconsin Measure Life Study		HVAC	Yes
Enwin-EEM-0113	$ 363,000.00			607	6.0	6/01/15	Investigation Stage						Controls	
Enwin-EEM-0113	$ 1,000.00		22	44	0.2	3/01/15	Investigation Stage						Operational	
Enwin-EEM-0113	$ 1,050,000.00		125		52.0		Inactive							
Enwin-EEM-0113	$ 34,525.00	$ 4,880.00	6	3		10/30/14	Completed						HVAC	
Enwin-EEM-0113	$ 5,000.00		101	885	0.1	3/01/15	Investigation Stage						Controls	
Enwin-EEM-0113	$ 60,000.00		8	149	1.1	6/01/15	Investigation Stage						HVAC	
Enwin-EEM-0113	$ 2,000.00			98	0.2	6/01/14	Completed			10	Wisconsin Measure Life Study		Controls	
Enwin-EEM-0113	$ 2,000.00					4/01/15	Investigation Stage						Controls	
Enwin-EEM-0113	$ 2,000.00					4/01/15	Underway						Controls	
Enwin-EEM-0143	$ 10,000.00					12/31/15	Investigation Stage						Process Cooling	
Enwin-EEM-0143	$ 50,000.00		1,500	12,730		12/31/15	Investigation Stage					Generation	Gen-NG	
Enwin-EEM-0143			12	26		12/31/14	Completed			11	OPA Measure Assump	Upgrade	Lighting	
Enwin-EEM-0143			94	641		12/31/15	Underway					Optimization	Compressed Air	
Enwin-EEM-0138	$ 3,492.00	$ 1,610.00	2	8	1.9	8/31/13	Completed					Upgrade		
Enwin-EEM-0138	$ 30,000.00			33	6.4	12/31/13	Completed			11	OPA Measure Assump	Upgrade	Lighting	
Enwin-EEM-0138	$ 150,000.00		10	21		12/31/13	Completed			20	Wisconsin Measure Lif	O&M and Behavioural		
Enwin-EEM-0138	$ 300,000.00		136	1,191	7.0	5/31/14	Completed			11	OPA Measure Assump	Upgrade	Lighting	Yes
Enwin-EEM-0138	$ 669,405.00	$ 37,754.40	43	378	11.9	10/01/14	Completed					Upgrade	Pumps	
Enwin-EEM-0138	$ 25,000.00		11	40	4.5	12/31/14	Completed			11	OPA Measure Assump	Upgrade	Lighting	Yes

iConID	ProjectCosts	CapitalIncent	DemSav (kW)	EnergySav (MWh)	ProjectPayback	Completion Date	Project Status	CR Comment	Internal R	Measure Life	EUL Source	Measure	Technology	TechReview
Enwin-EEM-0138	$ 64,823.00	$ 19,000.00	0	190	2.9		Inactive					Upgrade		
Enwin-EEM-0138	$ 12,324.84	$ 980.00		3	32.2	11/30/14	Completed					Upgrade	Fans/Blowers	
Enwin-EEM-0138	$ 699,110.00	#########	169	1,480	2.3	8/31/15	Underway	EM Saving applied to term one				O&M and Behavioural		
Enwin-EEM-0138	$ 10,000.00		10	150		12/31/15	Underway					Optimization	Controls	
Enwin-EEM-0138			5	15		5/31/15	Underway					Optimization		
Enwin-EEM-0138	$ 523,300.00	$ 24,200.00		121		12/31/15	Investigation Stage					Upgrade		
Enwin-EEM-0138	$ 18,055.00	$ 9,027.50		213	0.9	8/31/15	Investigation Stage					Optimization		
Enwin-EEM-0138	$ 2,624.00	$ 1,312.00	2	4	2.5	12/31/14	Completed							
Enwin-EEM-0138	$ 656.00	$ 328.00	1	2	1.7	5/07/15	Underway	Completion status and date still did not match. CR put an arbitrary date for term two						
Enwin-EEM-0138	$ 656.00	$ 328.00	1	2	1.4	12/31/14	Completed							
Enwin-EEM-0138	$ 1,312.00	$ 656.00	1	2	2.5	12/31/14	Completed					Upgrade	Lighting	
Enwin-EEM-0138	$ 2,624.00	$ 1,312.00	2	4	2.5	5/07/15	Underway	Completion status and date still did not match. CR put an arbitrary date for term two						
Enwin-EEM-0138	$ 1,312.00	$ 656.00	2	3	1.8	12/31/14	Completed							
Enwin-EEM-0138	$ 3,936.00	$ 1,968.00	4	8	2.0	12/31/14	Completed							
Enwin-EEM-0138	$ 1,968.00	$ 984.00	3	5	1.5	12/31/14	Completed							
Enwin-EEM-0138	$ 1,968.00	$ 984.00	3	6	1.3	12/31/14	Completed							
Enwin-EEM-0138	$ 5,904.00	$ 2,952.00	7	13	1.8	12/31/14	Completed							
Enwin-EEM-0138	$ 7,216.00	$ 3,608.00	12	23	1.3	12/31/14	Completed							
Enwin-EEM-0138	$ 1,312.00	$ 656.00	2	4	1.4	12/31/14	Completed							
Enwin-EEM-0138	$ 1,968.00	$ 984.00	2	4	1.9	12/31/14	Completed							
Enwin-EEM-0138	$ 1,968.00	$ 984.00	4	7	1.2	12/31/14	Completed							
Enwin-EEM-0138	$ 1,312.00	$ 656.00	2	4	1.4	12/31/14	Completed							
Enwin-EEM-0138	$ 1,312.00	$ 648.00	1	2	2.3	12/31/14	Completed							
Enwin-EEM-0138	$ 1,968.00	$ 984.00	5	9	0.9	12/31/14	Completed							
Enwin-EEM-0138	$ 8,000.00			2		12/15/14	Completed			11	OPA Measure Assumptions 2014			
Enwin-EEM-0138			20	175		12/31/15	Investigation Stage							
Enwin-EEM-0138				50		4/30/15	Underway							
Enwin-EEM-0138	$ 275,255.00		44	565	5.4	12/31/15	Underway							
Enwin-EEM-0138	$ 610,522.00	#########		132	3.6	7/31/15	Underway							
Enwin-EEM-0138	$ 7,160.00	$ 4,710.00	6	24	1.0	4/30/15	Underway							
Enwin-EEM-0138	$ 76,000.00	$ 2,400.00	6	48	3.5	7/31/15	Investigation Stage							
Enwin-EEM-0138	$ 2,000,000.00	#########	776	6,900	2.5	12/31/15	Investigation Stage	Estimated kW Savings as per Jan 8 email						
Enwin-EEM-0138	$ 1,400,000.00	#########	400	2,100	3.8	12/31/15	Investigation Stage	Estimated kW Savings as per Jan 23 email						
Enwin-EEM-0138				1,000		12/31/15	Investigation Stage							
Enwin-EEM-0138	$ 14,224,287.60		0	9,941	6.1	12/31/15	Investigation Stage			11	OPA Measure Assumptions 2014			
Enwin-EEM-0138	$ 147,252.00		12	199	6.5		Investigation Stage							
Enwin-EEM-0138	$ 147,252.00		12	199	6.5		Investigation Stage							
Hydrootta-EEM-0150			0	12		7/08/13	Completed	Number of stores per LDC unknown. Savings evenly distributed		3	Assigned by TR	O&M and Behavioural	Behavioural	
Hydrootta-EEM-0150	$ 36,500.00	$ 8,223.70	9	82	3.4	7/01/15	Underway							
Hydrootta-EEM-0150	$ 32,000.00	$ 5,366.00	3	19	14.3	7/01/15	Underway							

EnWin savings by region

			2011	2012	2013	2014	2011	2012	2013	2014
NOTES:										
- All 2012-2014 projects ar										
- Project with blank compl										
- Projects with 2015 and 2(										
iConID	**Geolocation**	**Project History**	**Year**	**2011 kW**	**2012 kW**	**2013 kW**	**2014 kW**	**2011 MWh**	**2012 MWh**	**2013 MWh**	**2014 MWh**
Enwin-EEM-0141	Southwestern		2012	0	65	65	65	0	569	569	569
Powerstre-EEM-0146											
Powerstre-EEM-0146											
Torontohy-EEM-0099	Central										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern		2014	0	0	0	0	0	0	0	39
Enwin-EEM-0141	Southwestern		2014	0	0	0	81	0	0	0	465
Enwin-EEM-0141	Southwestern		2013	0	0	0	0	0	0	720	720
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern		2014	0	0	0	0	0	0	0	1156
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern		2014	0	0	0	0	0	0	0	264
Enwin-EEM-0141	Southwestern		2014	0	0	0	0	0	0	0	402
Enwin-EEM-0141	Southwestern		2014	0	0	0	0	0	0	0	447
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern										
Enwin-EEM-0141	Southwestern		2014	0	0	0	129.5	0	0	0	1134.157
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern		2014	0	0	0	15	0	0	0	132
Enwin-EEM-0113	Southwestern		2014	0	0	0	0.44	0	0	0	4.4
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern		2014	0	0	0	17	0	0	0	94
Enwin-EEM-0113	Southwestern		2013	0	0	46.5	46.5	0	0	292.2734133	292.2734
Enwin-EEM-0113	Southwestern		2013	0	0	18	18	0	0	143	143
Enwin-EEM-0113	Southwestern		2014	0	0	0	0	0	0	0	136
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern		2014	0	0	0	0	0	0	0	98
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0113	Southwestern										
Enwin-EEM-0143	Southwestern										
Enwin-EEM-0143	Southwestern										
Enwin-EEM-0143	Southwestern		2014	0	0	0	12	0	0	0	25.5
Enwin-EEM-0143	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern		2013	0	0	0	0	0	0	33.4	33.4
Enwin-EEM-0138	Southwestern		2013	0	0	9.75	9.75	0	0	21	21
Enwin-EEM-0138	Southwestern		2014	0	0	0	136	0	0	0	1191
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern		2014	0	0	0	11	0	0	0	40

iConID	Geolocation	Project History	Year	2011 kW	2012 kW	2013 kW	2014 kW	2011 MWh	2012 MWh	2013 MWh	2014 MWh
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
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Enwin-EEM-0138	Southwestern										
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Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern		2014	0	0	0	0	0	0	0	1.596
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Enwin-EEM-0138	Southwestern										
Hydrootta-EEM-0150			2013	0	0	0.2076	0.2076	0	0	11.63076923	11.63077
Hydrootta-EEM-0150											
Hydrootta-EEM-0150											

HPNC (2011-2014)

Notes:

- Did not include 2015 project in allocation as this exercise looks specifically at 2011-2014

Vendor	Payment	Description	Comple	Complete	Signed	Pai	Signed	De	Signed	Po	Legal	Nam	Facility	Ac	Facility	Ci	Facility	P	LDC	Acc	Rate	Code	ProjectCo	ProjectCo	ProjectCo	ProjectCo	Facility	Ow	HSTR	Head	Lead LDC	Satellite	Type	Estimate	Estimate	Prescri	Final	Presc
EnWin Utilities Ltd.	Customer	Incentives	Yes	Yes	Yes	No	Yes								Wndsor						G1WAP						Owner			No	EnWin Utilities Ltd.			0.00	0.00	Yes	6,630.00	
EnWin Utilities Ltd.	Customer	Incentives	Yes	Yes	Yes	No	Yes								Windsor						G1HOEP						Owner			No	EnWin Utilities Ltd.			0.00	0.00	Yes	23,650.00	
EnWin Utilities Ltd.	Customer	Incentives	Yes	Yes	Yes	No	Yes								Windsor						G1HOEP						Owner			No	EnWin Utilities Ltd.			0.00	0.00	Yes	21,541.76	
EnWin Utilities Ltd.	Customer	Incentives	Yes	Yes	Yes	No	Yes								Windsor						G1MULI						Owner			No	EnWin Utilities Ltd.			0.00	0.00	Yes	61,166.80	
EnWin Utilities Ltd.	Customer	Incentives	Yes	Yes	Yes	No	Yes								Windsor						G1HOEP						Owner			No	EnWin Utilities Ltd.			0.00	0.00	Yes	15,568.00	
EnWin Utilities Ltd.	Customer	Incentives	Yes	Yes	Yes	No	Yes								Windsor						G2TOU						Owner			No	EnWin Utilities Ltd.			0.00	0.00	Yes	6,794.00	
EnWin Utilities Ltd.	Customer	Incentives	Yes	Yes	Yes	No	Yes								Windsor						G2TOU						Owner			No	EnWin Utilities Ltd.			0.00	0.00	No	0.00	

Project Completion D (Multiple Items)

Row Labels	Sum of TotalProjectP	Sum of TotalProjectConsumptionSavings-kWh
G1HOEP	101.86	346822
G1MULI	89.32	107452
G2TOU	55.62	68699
Grand Total	**246.8**	**522972**

FinalPrescri	FinalPres	Presc	Custo	Engi	FinalEnginee	Final Engi	Final En	Engi	ProjectS	Actual(	Custon	Modell	Modell	Design	FinalCu	FinalCu	Cus	Proj	Project Con	DateofProje	TotalProject	TotalProject	TotalProject	Project	Supp	Total Paym	Created Or
0.00	0.00	Yes	No	Yes	5,131.00			Yes	6/12/15	0.00	0.00	0.00		0.00	0.00	0.00	No	No	11/13/15		0.00	0.00	11,761.00	Yes	11,761.00	5/03/16
165,747.24	38.51	Yes	No	No						0.00	0.00	0.00		0.00	0.00	0.00	No	No	4/04/14	3/05/15	165,747.24	38.51	23,650.00	Yes	23,650.00	4/10/15
132,116.37	40.79	Yes	No	No					4/15/12	0.00	0.00	0.00		0.00	0.00	0.00	No	No	1/24/14	9/11/14	132,116.37	40.79	21,541.76	Yes	21,541.76	11/12/14
107,451.51	89.32	Yes	No	No						0.00	0.00	0.00		0.00	0.00	0.00	No	No	7/15/14	12/09/14	107,451.51	89.32	61,166.80	Yes	61,166.80	12/12/14
48,958.32	22.56	Yes	No	No						0.00	0.00	0.00		0.00	0.00	0.00	No	No	6/20/14	12/18/14	48,958.32	22.56	15,568.00	Yes	15,568.00	1/22/15
65,453.00	16.92	Yes	No							0.00	0.00	0.00		0.00	0.00	0.00	No	Yes	5/03/13	10/11/13	65,453.00	16.92	6,794.00	Yes	6,794.00	11/29/13
0.00	0.00	No	No	Yes	30,686.00	3,246.00	38.70	Yes	4/15/12	0.00	0.00	0.00		0.00	0.00	0.00	No	Yes	11/01/12	2/20/14	3,246.00	38.70	30,686.00	Yes	30,686.00	5/14/14

Unique Identifier (System Generated)	LDC - Mapped	LDC (if applicable)	Account Number	Rate Code	Project Completion Date (mm/dd/yyyy)	Implementation Year	Portfolio	Program	Initiative	Sector	Track	Measure	Resource Type (DR, EE)	Tx (Transmission) or Dx (Distribution) connected	Participation (# of projects, measures)	Activity Unit Name	City	Postal Code	Effective EUL	Step Down EUL 1	Step Down 1 (%)	Step Down EUL 2	Step Down 2 (%)	Step Down EUL 3	Step Down 3 (%)	Gross Reported Incremental Summer Peak Demand Savings (kW)	Gross Reported Incremental Energy Savings (kWh)	Gross Verified Incremental Summer Peak Demand Savings (kW)	Gross Verified Incremental Energy Savings (kWh)	Gross Verified Lifetime Energy Savings (kWh)	Net Verified Lifetime Energy Savings (kWh)	Net Verified Lifetime Energy Savings to 2014 (kWh)	Net Verified Summer Demand Savings at 2014 (kW)	Realization Rate (Energy)	Realization Rate (Summer Demand)	NTG: Free-riders	NTG: Spillover	NTG: Other	Total NTG Ratio (Energy)	NTG: Free-riders	NTG: Spillover	NTG: Other	Total NTG Ratio (Summer Demand)	Contracted Capacity (kW)	Ex ante Capacity (kW)	Ex post Energy Savings (kWh)	Per Unit Incremental Equipment Cost	Total Incremental Equipment Cost	Notes (loadshapes used if different from OPA, etc.)	###	###	###	###	###	###	###	###
Spring-2013-1442	EnWin U	EnWin U	[redacted]	R1	7/30/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1444	EnWin U	EnWin U	[redacted]	R1	7/30/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1448	EnWin U	EnWin U	[redacted]	R1	7/30/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1457	EnWin U	EnWin U	[redacted]	R1	7/30/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1689	EnWin U	EnWin U	[redacted]	R1	8/02/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1697	EnWin U	EnWin U	[redacted]	R1	8/08/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1707	EnWin U	EnWin U	[redacted]	R1	8/02/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1739	EnWin U	EnWin U	[redacted]	R1	8/06/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1740	EnWin U	EnWin U	[redacted]	R1	8/05/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1742	EnWin U	EnWin U	[redacted]	R1	8/05/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1743	EnWin U	EnWin U	[redacted]	R1	8/02/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-1747	EnWin U	EnWin U	[redacted]	R1	8/05/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3047	EnWin U	EnWin U	[redacted]	R1	8/23/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3048	EnWin U	EnWin U	[redacted]	R1	8/22/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3052	EnWin U	EnWin U	[redacted]	R1	8/22/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3059	EnWin U	EnWin U	[redacted]	R1	8/22/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3061	EnWin U	EnWin U	[redacted]	R1	8/22/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3429	EnWin U	EnWin U	[redacted]	R1	8/29/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3430	EnWin U	EnWin U	[redacted]	R1	8/29/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3431	EnWin U	EnWin U	[redacted]	R1	8/27/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3432	EnWin U	EnWin U	[redacted]	R1	8/30/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3433	EnWin U	EnWin U	[redacted]	R1	9/03/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3434	EnWin U	EnWin U	[redacted]	R1	8/29/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3435	EnWin U	EnWin U	[redacted]	R1	8/27/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3436	EnWin U	EnWin U	[redacted]	R1	8/27/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3437	EnWin U	EnWin U	[redacted]	R1	9/03/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3440	EnWin U	EnWin U	[redacted]	R1	9/03/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3441	EnWin U	EnWin U	[redacted]	R1	8/28/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-3442	EnWin U	EnWin U	[redacted]	R1	8/28/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4194	EnWin U	ENWIN U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4195	EnWin U	EnWin U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4197	EnWin U	EnWin U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4204	EnWin U	ENWIN U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4244	EnWin U	ENWIN U	[redacted]	R1	9/20/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4248	EnWin U	ENWIN U	[redacted]	R1	9/12/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4254	EnWin U	ENWIN U	[redacted]	R1	9/12/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4255	EnWin U	ENWIN U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4278	EnWin U	ENWIN U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4279	EnWin U	ENWIN U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4281	EnWin U	ENWIN U	[redacted]	R1	9/20/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4289	EnWin U	ENWIN U	[redacted]	R1	9/10/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Allocated LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4450	EnWin U	EnWin U	[redacted]	R1	9/16/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Spring-2013-4451	EnWin U	EnWin U	[redacted]	R1	9/16/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Fall-2013-499	EnWin U	EnWin U	[redacted]	R1	10/21/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Fall-2013-501	EnWin U	EnWin U	[redacted]	R1	10/21/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Fall-2013-502	EnWin U	EnWin U	[redacted]	R1	10/15/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Fall-2013-1032	EnWin U	EnWin U	[redacted]	R1	11/20/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Fall-2013-1033	EnWin U	EnWin U	[redacted]	R1	11/19/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Fall-2013-1034	EnWin U	EnWin U	[redacted]	R1	11/19/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
Fall-2013-1036	EnWin U	EnWin U	[redacted]	R1	11/19/13	2013	Non-LDC	Consumer	Appliance E	Residential		Dehumidifie	EE	Dx	1	Dehumidifier exc		[redacted]	4									0.4	702	###	###	739	0.2	1	1	0.5	0		0.5	0.5	0		0.5	N/A	N/A	N/A	70	70	Matched LDC, D			0.2	0.2	0.2	0.2	0	0
374643	EnWin U	ENWIN U	[redacted]	R1	2/26/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
378404	EnWin U	ENWIN U	[redacted]	R1	2/26/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
378862	EnWin U	ENWIN U	[redacted]	R1	2/28/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		CAMB	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
380293	EnWin U	ENWIN U	[redacted]	R1	3/05/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
381132	EnWin U	ENWIN U	[redacted]	R1	3/28/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
383923	EnWin U	ENWIN U	[redacted]	R1	3/28/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
386099	EnWin U	ENWIN U	[redacted]	R1	4/23/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
386713	EnWin U	ENWIN U	[redacted]	R1	4/25/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
387134	EnWin U	ENWIN U	[redacted]	R1	3/12/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
389959	EnWin U	ENWIN U	[redacted]	R1	5/04/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
390063	EnWin U	ENWIN U	[redacted]	R1	5/10/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
391309	EnWin U	ENWIN U	[redacted]	R1	5/09/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
391409	EnWin U	ENWIN U	[redacted]	R1	5/17/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
391983	EnWin U	ENWIN U	[redacted]	R1	5/21/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
392796	EnWin U	ENWIN U	[redacted]	R1	5/24/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
393144	EnWin U	ENWIN U	[redacted]	R1	5/29/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
393343	EnWin U	ENWIN U	[redacted]	R1	5/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
393390	EnWin U	ENWIN U	[redacted]	R1	5/17/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
393529	EnWin U	ENWIN U	[redacted]	R1	5/22/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
393664	EnWin U	ENWIN U	[redacted]	R1	5/20/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
393885	EnWin U	ENWIN U	[redacted]	R1	5/30/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
394203	EnWin U	ENWIN U	[redacted]	R1	5/31/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
394865	EnWin U	ENWIN U	[redacted]	R1	5/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
395084	EnWin U	ENWIN U	[redacted]	R1	6/05/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
395089	EnWin U	ENWIN U	[redacted]	R1	5/31/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
395254	EnWin U	ENWIN U	[redacted]	R1	6/01/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
395286	EnWin U	ENWIN U	[redacted]	R1	5/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
395371	EnWin U	ENWIN U	[redacted]	R1	6/05/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
396625	EnWin U	ENWIN U	[redacted]	R1	6/06/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
396969	EnWin U	ENWIN U	[redacted]	R1	6/30/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
399141	EnWin U	ENWIN U	[redacted]	R1	5/30/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		BELLE	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
399153	EnWin U	ENWIN U	[redacted]	R1	6/11/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
399863	EnWin U	ENWIN U	[redacted]	R1	6/03/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
400296	EnWin U	ENWIN U	[redacted]	R1	6/20/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
400798	EnWin U	ENWIN U	[redacted]	R1	6/20/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
400993	EnWin U	ENWIN U	[redacted]	R1	6/25/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401156	EnWin U	ENWIN U	[redacted]	R1	6/14/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401282	EnWin U	ENWIN U	[redacted]	R1	6/17/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401326	EnWin U	ENWIN U	[redacted]	R1	6/21/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401337	EnWin U	ENWIN U	[redacted]	R1	5/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401359	EnWin U	ENWIN U	[redacted]	R1	6/13/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401530	EnWin U	ENWIN U	[redacted]	R1	6/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401534	EnWin U	ENWIN U	[redacted]	R1	6/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
401541	EnWin U	ENWIN U	[redacted]	R1	6/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
402788	EnWin U	ENWIN U	[redacted]	R1	6/11/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
402880	EnWin U	ENWIN U	[redacted]	R1	5/14/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
403220	EnWin U	ENWIN U	[redacted]	R1	5/31/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
403226	EnWin U	ENWIN U	[redacted]	R1	6/27/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
403397	EnWin U	ENWIN U	[redacted]	R1	6/06/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
404641	EnWin U	ENWIN U	[redacted]	R1	7/10/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		ESSEX	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
404728	EnWin U	ENWIN U	[redacted]	R1	7/08/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
405634	EnWin U	ENWIN U	[redacted]	R1	6/28/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
405928	EnWin U	ENWIN U	[redacted]	R1	7/12/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
406765	EnWin U	ENWIN U	[redacted]	R1	7/16/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
406908	EnWin U	ENWIN U	[redacted]	R1	6/20/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
407051	EnWin U	ENWIN U	[redacted]	R1	7/11/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
407982	EnWin U	ENWIN U	[redacted]	R1	6/24/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
408283	EnWin U	ENWIN U	[redacted]	R1	7/04/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
410544	EnWin U	ENWIN U	[redacted]	R1	7/22/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
410960	EnWin U	ENWIN U	[redacted]	R1	7/12/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411001	EnWin U	ENWIN U	[redacted]	R1	6/03/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411003	EnWin U	ENWIN U	[redacted]	R1	7/20/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411058	EnWin U	ENWIN U	[redacted]	R1	7/08/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411080	EnWin U	ENWIN U	[redacted]	R1	7/08/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411090	EnWin U	ENWIN U	[redacted]	R1	7/04/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411097	EnWin U	ENWIN U	[redacted]	R1	7/30/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411657	EnWin U	ENWIN U	[redacted]	R1	7/17/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411670	EnWin U	ENWIN U	[redacted]	R1	7/23/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411738	EnWin U	ENWIN U	[redacted]	R1	7/31/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WNDS	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411795	EnWin U	ENWIN U	[redacted]	R1	7/24/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
411839	EnWin U	ENWIN U	[redacted]	R1	7/26/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
412187	EnWin U	ENWIN U	[redacted]	R1	6/03/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
412668	EnWin U	ENWIN U	[redacted]	R1	5/14/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
412679	EnWin U	ENWIN U	[redacted]	R1	7/26/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
412817	EnWin U	ENWIN U	[redacted]	R1	8/07/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WNDS	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413163	EnWin U	ENWIN U	[redacted]	R1	7/10/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413187	EnWin U	ENWIN U	[redacted]	R1	7/10/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413243	EnWin U	ENWIN U	[redacted]	R1	7/11/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413245	EnWin U	ENWIN U	[redacted]	R1	7/11/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413251	EnWin U	ENWIN U	[redacted]	R1	7/12/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413256	EnWin U	ENWIN U	[redacted]	R1	7/12/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413263	EnWin U	ENWIN U	[redacted]	R1	7/12/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1
413266	EnWin U	ENWIN U	[redacted]	R1	7/13/13	2013	Tier 1	Consumer	HVAC	Resident	n/a	CAC 14.5 S	EE	Dx	1		WIND	[redacted]	18	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.2	147	###	###	151	0.1	n/a	n/a	0.5	0	n/a	0.5	0.5	0	n/a	0.5				475	475		n/a	n/a	0.1	0.1	0.1	0.1	0.1	0.1

NOTES:
HPNC (Pre-2011) - 2013 Implemenation Year
The below projects could not be located iCon or Documentation provided by the IESO. Therefore the corresponding Account Number / Rate Code could not be found. Projects and associated savings have been excluded from savings allocation by rate class.

Unique Identifier (System Generated)	LDC (if applicable)	Account Number	Rate Code	Project Completion Date	Implementation Year	Portfolio	Program	Initiative	Sector	Track	Measure	Resource Type (DR, EE)	Tx (Transmission) or Dx	Participation (# of projects, measures)	Activity Unit Name	City	Postal Code	Effective EUL	Step Down EUL 1	Step Down 1 (%)	Step Down EUL 2	Step Down 2 (%)	Step Down EUL 3	Step Down 3 (%)	Gross Reported	Gross Reported	Gross Verified	Gross Verified	Gross Verified	Net Verified	Net Verified	Net Verified	Realization Rate
3353	Enwin Pow			40787	2011	LDC	Business	High Performance N	Commercial	Prescriptive		EE	Dx	1	Projects	[redacted]	[redacted]	14							8.832	0	8.832	45361	635056	317528	90722	4.416	1

Unique Identifier (System Generated)	LDC (if applicable)	Account Number	Rate Code	Project Completion Date (mm/dd/yyyy)	Implementation Year	Portfolio	Program	Initiative	Sector	Track	Measure	Resource Type (DR, EE)	Tx (Transmission) or Dx (Distribution) connected	Participation (# of projects, measures)	Activity Unit Name	City	Postal Code	Effective EUL	Step Down EUL 1	Step Down 1 (%)	Step Down EUL 2	Step Down 2 (%)	Step Down EUL 3	Step Down 3 (%)	Gross Reported Incremental Summer Peak Demand Savings (kW)	Gross Reported Incremental Energy Savings (kWh)	Gross Verified Incremental Summer Peak Demand Savings (kW)	Gross Verified Incremental Energy Savings (kWh)	Gross Verified Lifetime Energy Savings (kWh)	Net Verified Lifetime Energy Savings (kWh)	Net Verified Lifetime Energy Savings to 2014 (kWh)	Net Verified Summer Demand Savings at 2014 (kW)	Realization Rate (Energy)
Fall-2014-130	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-131	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-134	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-142	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-143	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-801	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-802	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-803	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1139	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1141	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1142	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1143	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1144	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1145	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1207	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1302	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1304	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1313	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1322	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1323	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1326	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1340	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1341	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-1947	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-2745	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-2746	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-2763	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-2765	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-2766	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3642	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3643	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3644	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3646	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3647	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3648	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3649	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3650	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3651	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3653	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3661	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3664	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3681	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3689	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3690	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3711	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3715	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3722	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3725	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3726	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3730	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3732	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3734	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3737	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3738	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3741	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3742	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3743	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3744	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3752	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3760	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3763	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3765	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3766	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
Fall-2014-3768	ENWIN Uti	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-622	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-725	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-765	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-766	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-767	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-768	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-769	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-1155	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-1156	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
SPRING-2014-1162	EnWin Util	[redacted]	R1		2014	Non-LDC	Consumer	Appliance Exchange	Residential		[redacted]	EE	Dx	1	Dehumidifier exchag	[redacted]	[redacted]	4									0.3937	701.91	2807.6	1477.8	369.44	0.2072	1
325231	ENWIN Uti	[redacted]	R1	8/03/12	2012		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5877	1139	0.5877	1139	21640	10474	1653.8	0.2844	
325231	ENWIN Uti	[redacted]	R1	8/03/12	2012		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.2336	208.9	0.2336	208.9	3760.2	2165.9	360.98	0.1346	
480107	ENWIN Uti	[redacted]	R1	3/15/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
484530	ENWIN Uti	[redacted]	R1	6/20/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
417734	ENWIN Uti	[redacted]	R1	7/28/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
411854	ENWIN Uti	[redacted]	R1	7/29/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
428010	ENWIN Uti	[redacted]	R1	9/19/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
427078	ENWIN Uti	[redacted]	R1	9/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
431031	ENWIN Uti	[redacted]	R1	9/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
432977	ENWIN Uti	[redacted]	R1	9/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
479814	ENWIN Uti	[redacted]	R1	10/20/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
478192	ENWIN Uti	[redacted]	R1	10/23/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
434325	ENWIN Uti	[redacted]	R1	10/24/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
450496	ENWIN Uti	[redacted]	R1	10/29/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
447705	ENWIN Uti	[redacted]	R1	10/31/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
443684	ENWIN Uti	[redacted]	R1	11/15/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
487669	ENWIN Uti	[redacted]	R1	11/18/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
457391	ENWIN Uti	[redacted]	R1	11/22/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
480632	ENWIN Uti	[redacted]	R1	11/22/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
446756	ENWIN Uti	[redacted]	R1	11/26/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
454380	ENWIN Uti	[redacted]	R1	11/26/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
496807	ENWIN Uti	[redacted]	R1	11/26/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
458060	ENWIN Uti	[redacted]	R1	11/27/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
472588	ENWIN Uti	[redacted]	R1	11/27/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
447399	ENWIN Uti	[redacted]	R1	11/29/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
461253	ENWIN Uti	[redacted]	R1	12/13/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
475226	ENWIN Uti	[redacted]	R1	12/19/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
496062	ENWIN Uti	[redacted]	R1	12/20/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
481116	ENWIN Uti	[redacted]	R1	12/23/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
517829	ENWIN Uti	[redacted]	R1	12/23/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
465395	ENWIN Uti	[redacted]	R1	12/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
477919	ENWIN Uti	[redacted]	R1	12/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
483044	ENWIN Uti	[redacted]	R1	12/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
397550	ENWIN Uti	[redacted]	R1	5/10/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
401620	ENWIN Uti	[redacted]	R1	6/07/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
440122	ENWIN Uti	[redacted]	R1	10/11/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
447649	ENWIN Uti	[redacted]	R1	11/07/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
453726	ENWIN Uti	[redacted]	R1	11/04/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
477576	ENWIN Uti	[redacted]	R1	11/02/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
477745	ENWIN Uti	[redacted]	R1	12/11/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
482116	ENWIN Uti	[redacted]	R1	12/11/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
482856	ENWIN Uti	[redacted]	R1	7/11/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
518862	ENWIN Uti	[redacted]	R1	12/06/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
557643	ENWIN Uti	[redacted]	R1	12/11/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	19							0.5611	1089.5	0.5611	1089.5	20701	9700.5	1021.1	0.2629	
401336	ENWIN Uti	[redacted]	R1	5/27/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.1647	147.3	0.1647	147.3	2651.3	1361.8	151.32	0.0846	
485879	ENWIN Uti	[redacted]	R1	8/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.1647	147.3	0.1647	147.3	2651.3	1361.8	151.32	0.0846	
485319	ENWIN Uti	[redacted]	R1	9/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.1647	147.3	0.1647	147.3	2651.3	1361.8	151.32	0.0846	
492425	ENWIN Uti	[redacted]	R1	11/15/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.1647	147.3	0.1647	147.3	2651.3	1361.8	151.32	0.0846	
487669	ENWIN Uti	[redacted]	R1	11/18/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.1647	147.3	0.1647	147.3	2651.3	1361.8	151.32	0.0846	
457265	ENWIN Uti	[redacted]	R1	11/22/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.1647	147.3	0.1647	147.3	2651.3	1361.8	151.32	0.0846	
472704	ENWIN Uti	[redacted]	R1	7/11/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.1647	147.3	0.1647	147.3	2651.3	1361.8	151.32	0.0846	
484530	ENWIN Uti	[redacted]	R1	6/20/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.2336	208.9	0.2336	208.9	3760.2	2130.2	236.69	0.1323	
411854	ENWIN Uti	[redacted]	R1	7/29/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.2336	208.9	0.2336	208.9	3760.2	2130.2	236.69	0.1323	
427078	ENWIN Uti	[redacted]	R1	9/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.2336	208.9	0.2336	208.9	3760.2	2130.2	236.69	0.1323	
431031	ENWIN Uti	[redacted]	R1	9/30/13	2013		Consumer	HVAC	Residential		[redacted]	EE	Dx	1	measure	[redacted]	[redacted]	18							0.2336	208.9	0.2336	208.9	3760.2	2130.2	236.69	0.1323	

NOTES:
RETROFIT
The below projects could not be located in either Temagami or iCon. Therefore the corresponding Account Number / Rate Code could not be found. Projects and associated savings have been excluded from savings allocation by rate class.

Unique Identifier (System Generated)	LDC	Account Number	Rate Code	Framework	Region	Project Completion Date (m/d/yy	Implementation Year	Portfolio	Program	Initiative	Sector	Track	Measure	Resource Type (EE or	Connection Type (Dx	Participation (# of	Activity Unit Name	City	Postal Code	Effective Useful Life (EUL)	Step Down EUL 1	Step Down 1 (%)	Step Down EUL 2	Step Down 2 (%)	Step Down EUL 3	Step Down 3 (%)	Gross Reported Increment	Gross Reported Increment	Gross Verified Increment	Gross Verified Increment	Net Verified Increment	Net Verified Increment
144779	EnWin Uti	#N/A	#N/A	2011 - 2014 + 2015 Extension Legacy Fra	South Engineered	42172	2015			Efficiency: E	Commercial	Engineered	Non-Lighting	EE	Dx	1	measure	Windsor	[redacted]	20							1.2	797	0.473	541.83	0.2774	319.91
147351	EnWin Uti	#N/A	#N/A	2011 - 2014 + 2015 Extension Legacy Fra	South Engineered	42208	2015			Efficiency: E	Commercial	Engineered	Non-Lighting	EE	Dx	1	measure	Windsor	[redacted]	20							9.5	6380	3.7444	4337.4	2.196	2560.9

																											Includes Interactive Savings					
Unique Identifier (System Generated)	**LDC**	**Account Number**	**Rate Code**	**Framework**	**Region**	**Project Completion Date (m/d/yyyy)**	**Implementation Year**	**Portfolio**	**Program**	**Initiative**	**Sector**	**Track**	**Measure**	**Resource Type (EE or DR)**	**Connection Type (Dx or Tx)**	**Participation (# of projects, measures)**	**Activity Unit Name**	**City**	**Postal Code**	**Effective Useful Life (EUL)**	**Step Down EUL 1**	**Step Down 1 (%)**	**Step Down EUL 2**	**Step Down 2 (%)**	**Step Down EUL 3**	**Step Down 3 (%)**	**Gross Reported Incremental First Year Peak Demand Savings at the End-User Level (kW)**	**Gross Reported Incremental First Year Energy Savings at the End-User Level (kWh)**	**Gross Verified Incremental First Year Peak Demand Savings at the End-User Level (kW)**	**Gross Verified Incremental First Year Energy Savings at the End-User Level (kWh)**	**Net Verified Incremental First Year Peak Demand Savings at the End-User Level (kW)**	**Net Verified Incremental First Year Energy Savings at the End-User Level (kWh)**
530232-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
530339-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
530398-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
530423-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
530448-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
530460-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
530536-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
530541-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	3/03/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
530667-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
530722-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/17/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
530803-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/25/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
530859-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/25/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
530965-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531038-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/30/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531052-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	3/03/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531059-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531070-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531112-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
531224-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/30/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531275-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/17/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
531352-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/25/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531404-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531414-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531557-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531581-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/29/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
531773-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/30/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
531786-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/30/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
531839-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	3/03/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
532062-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/05/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
532073-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/05/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
532267-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/05/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
532453-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
532518-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
532585-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
532784-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/25/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
532802-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
532868-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
532920-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
532920-2	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
533311-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/25/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
533314-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/25/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
533403-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/30/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
533674-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/30/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
533870-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/16/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
534795-25	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/30/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
535233-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	3/24/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
535233-2	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	3/24/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
535233-3	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	3/24/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
538660-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	9/01/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
539254-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	9/23/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
539712-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	9/23/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
539761-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	9/23/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
539778-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	9/23/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
541501-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	10/08/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
541846-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	10/20/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
542009-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	11/04/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
543230-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	11/17/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
543230-2	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	11/17/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
544624-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	11/17/15	2015			Appliance R	Residential		Freezer	EE	Dx	1	measure	[redacted]	[redacted]	4							n/a	n/a	0.145	1,051	0.070	509
545482-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	12/11/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
546321-1	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	12/11/15	2015			Appliance R	Residential		Refrigerator	EE	Dx	1	measure	[redacted]	[redacted]	5							n/a	n/a	0.129	875	0.060	407
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		3 pipe wraps for hot wa	EE	Dx	122.0	Coupons R	[redacted]	[redacted]	15.0	15						0.156	1,716	0.156	1,716	0.255	2,809
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ENERGY STAR qualified	EE	Dx	10.6	Coupons R	[redacted]	[redacted]	7.2	1	####	9				0.023	361	0.023	361	0.037	590
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES General Purpose LE	EE	Dx	###	Coupons R	[redacted]	[redacted]	19.7	1	####	19				17.361	####	17.361	####	28.419	####
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES indoor light fixtures	EE	Dx	623.5	Coupons R	[redacted]	[redacted]	13.6	1	####	15				0.756	12,047	0.756	12,047	1.238	19,721
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES indoor light fixtures	EE	Dx	74.8	Coupons R	[redacted]	[redacted]	13.6	1	####	15				0.338	5,386	0.338	5,386	0.553	8,817
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES specialty CFL lgt bul	EE	Dx	###	Coupons R	[redacted]	[redacted]	10.0	10						1.930	30,748	1.930	30,748	3.160	50,333
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES specialty CFL lgt bul	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	10.0	10						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES Specialty LEDs singl	EE	Dx	###	Coupons R	[redacted]	[redacted]	16.0	16						28.107	####	28.107	####	46.010	####
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES standard spiral CFL	EE	Dx	730.5	Coupons R	[redacted]	[redacted]	9.4	1	####	10				0.752	11,985	0.752	11,985	1.232	19,620
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		ES standard spiral CFL	EE	Dx	737.4	Coupons R	[redacted]	[redacted]	9.4	1	####	10				2.171	34,582	2.171	34,582	3.554	56,610
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Heavy-duty outdoor tim	EE	Dx	33.6	Coupons R	[redacted]	[redacted]	10.0	10						1.494	3,845	1.494	3,845	2.445	6,294
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Indoor mt sensors/dim	EE	Dx	544.6	Coupons R	[redacted]	[redacted]	9.6	1	####	9				0.439	6,989	0.439	6,989	0.718	11,441
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Indoor mt sensors/dim	EE	Dx	238.5	Coupons R	[redacted]	[redacted]	9.6	1	####	9				0.384	6,121	0.384	6,121	0.629	10,020
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Insulation blankets for	EE	Dx	6.0	Coupons R	[redacted]	[redacted]	7.0	7						0.051	450	0.051	450	0.084	737
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Outdoor umbrella stnd	EE	Dx	65.4	Coupons R	[redacted]	[redacted]	10.0	10						4.901	19,323	4.901	19,323	8.022	31,632
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Power bars with timer	EE	Dx	29.9	Coupons R	[redacted]	[redacted]	10.0	10						0.013	300	0.013	300	0.022	491
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Prog therms electric bsl	EE	Dx	25.9	Coupons R	[redacted]	[redacted]	11.0	11						0.000	1,637	0.000	1,637	0.000	2,680
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Prog therms electric bsl	EE	Dx	1.1	Coupons R	[redacted]	[redacted]	11.0	11						0.000	200	0.000	200	0.000	328
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Weatherstripping (door	EE	Dx	171.1	Coupons R	[redacted]	[redacted]	13.0	13						0.129	8,570	0.129	8,570	0.211	14,029
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Bi-Annual R	Residential		Weatherstripping (foam	EE	Dx	236.6	Coupons R	[redacted]	[redacted]	13.0	13						0.123	7,612	0.123	7,612	0.202	12,460
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	3 pipe wraps for hot wa	EE	Dx	13.2	Coupons R	[redacted]	[redacted]	15.0	15						0.017	185	0.017	185	0.028	304
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	ENERGY STAR qualified	EE	Dx	8.0	Coupons R	[redacted]	[redacted]	7.2	1	####	9				0.017	272	0.017	272	0.028	445
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	ES General Purpose LE	EE	Dx	###	Coupons R	[redacted]	[redacted]	19.7	1	####	19				10.260	####	10.260	####	16.796	####
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	ES indoor light fixtures	EE	Dx	303.3	Coupons R	[redacted]	[redacted]	13.6	1	####	15				0.368	5,861	0.368	5,861	0.602	9,594
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	ES indoor light fixtures	EE	Dx	38.2	Coupons R	[redacted]	[redacted]	13.6	1	####	15				0.172	2,747	0.172	2,747	0.282	4,497
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	ES specialty CFL lgt bul	EE	Dx	515.2	Coupons R	[redacted]	[redacted]	10.0	10						0.419	6,678	0.419	6,678	0.686	10,932
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	ES specialty CFL lgt bul	EE	Dx	508.0	Coupons R	[redacted]	[redacted]	10.0	10						1.288	20,523	1.288	20,523	2.109	33,595
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	ES Specialty LEDs singl	EE	Dx	###	Coupons R	[redacted]	[redacted]	16.0	16						16.460	####	16.460	####	26.944	####
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Heavy-duty outdoor tim	EE	Dx	19.2	Coupons R	[redacted]	[redacted]	10.0	10						0.853	2,196	0.853	2,196	1.396	3,594
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Indoor mt sensors/dim	EE	Dx	226.8	Coupons R	[redacted]	[redacted]	9.6	1	####	9				0.183	2,911	0.183	2,911	0.299	4,765
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Indoor mt sensors/dim	EE	Dx	55.3	Coupons R	[redacted]	[redacted]	9.6	1	####	9				0.089	1,418	0.089	1,418	0.146	2,322
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Insulation blankets for	EE	Dx	1.4	Coupons R	[redacted]	[redacted]	7.0	7						0.012	102	0.012	102	0.019	168
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Outdoor umbrella stnd	EE	Dx	8.8	Coupons R	[redacted]	[redacted]	10.0	10						0.660	2,604	0.660	2,604	1.081	4,263
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Power bars with timer	EE	Dx	5.2	Coupons R	[redacted]	[redacted]	10.0	10						0.002	52	0.002	52	0.004	86
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Prog therms electric bsl	EE	Dx	22.5	Coupons R	[redacted]	[redacted]	11.0	11						0.000	1,418	0.000	1,418	0.000	2,322
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Prog therms electric bsl	EE	Dx	0.8	Coupons R	[redacted]	[redacted]	11.0	11						0.000	156	0.000	156	0.000	255
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Weatherstripping (door	EE	Dx	14.0	Coupons R	[redacted]	[redacted]	13.0	13						0.011	700	0.011	700	0.017	1,146
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	Allocated	Weatherstripping (foam	EE	Dx	24.7	Coupons R	[redacted]	[redacted]	13.0	13						0.013	796	0.013	796	0.021	1,302
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	3 pipe wraps for hot wa	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	15.0	15						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	ENERGY STAR qualified	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	7.2	1	####	9				0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	ES General Purpose LE	EE	Dx	16.0	Coupons R	[redacted]	[redacted]	19.7	1	####	19				0.015	240	0.015	240	0.025	393
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	ES indoor light fixtures	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	13.6	1	####	15				0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	ES indoor light fixtures	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	13.6	1	####	15				0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	ES specialty CFL lgt bul	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	10.0	10						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	ES specialty CFL lgt bul	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	10.0	10						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	ES Specialty LEDs singl	EE	Dx	11.0	Coupons R	[redacted]	[redacted]	16.0	16						0.022	351	0.022	351	0.036	575
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Heavy-duty outdoor tim	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	10.0	10						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Indoor mt sensors/dim	EE	Dx	2.0	Coupons R	[redacted]	[redacted]	9.6	1	####	9				0.002	26	0.002	26	0.003	42
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Indoor mt sensors/dim	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	9.6	1	####	9				0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Insulation blankets for	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	7.0	7						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Outdoor umbrella stnd	EE	Dx	5.0	Coupons R	[redacted]	[redacted]	10.0	10						0.375	1,478	0.375	1,478	0.613	2,419
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Power bars with timer	EE	Dx	3.0	Coupons R	[redacted]	[redacted]	10.0	10						0.001	30	0.001	30	0.002	49
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Prog therms electric bsl	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	11.0	11						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Prog therms electric bsl	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	11.0	11						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Weatherstripping (door	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	13.0	13						0.000	0	0.000	0	0.000	0
	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/01/16	2015			Conservatio	Residential	LDC Coded	Weatherstripping (foam	EE	Dx	0.0	Coupons R	[redacted]	[redacted]	13.0	13						0.000	0	0.000	0	0.000	0
586679_CAC_250	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/17/15	2015			HVAC Incen	Residential	n/a	CAC SEER 14.5	EE	Dx	1	Measure	[redacted]	[redacted]	18									0.073	65	0.033	29
586752_CAC_250	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	2/03/15	2015			HVAC Incen	Residential	n/a	CAC SEER 14.5	EE	Dx	1	Measure	[redacted]	[redacted]	18									0.073	65	0.033	29
590742_CAC_250	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/19/15	2015			HVAC Incen	Residential	n/a	CAC SEER 14.5	EE	Dx	1	Measure	[redacted]	[redacted]	18									0.073	65	0.033	29
590882_CAC_250	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/08/15	2015			HVAC Incen	Residential	n/a	CAC SEER 14.5	EE	Dx	1	Measure	[redacted]	[redacted]	18									0.073	65	0.033	29
591012_CAC_250	EnWin Ut	[redacted]	R1	2011 - 2014 + 2015 Extension Legacy	Southwest Ontario	1/12/15	2015			HVAC Incen	Residential	n/a	CAC SEER 14.5	EE	Dx	1	Measure	[redacted]	[redacted]	18									0.073	65	0.033	29

Appendix O

LRAM Allocation – 2016

Project Results Report - This worksheet that provides a results report by LDC, by Program, and by Project.

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment
17116	EnWin I	Southwe	Bi-Annual Retailer I	2011 - 2014 +	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]	Coupons redeemed					all measures	658.45	449.98	2,202.14	Jul 16	IESO		
17117	EnWin I	Southwe	Coupon Initiative	2011 - 2014 +	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]	Coupons redeemed					all measures	5,970.85	3,975.65	19,247.91	Jul 16	IESO		
17118	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141107	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	3/6/2015	9/28/2015	10/26/2015	measure(s)	1	0.00	$ 305	n/a	IESO		
17119	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	145631	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/6/2015	9/17/2015	10/26/2015	measure(s)	5	0.00	$ 440	n/a	IESO		
17120	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141077	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	3/6/2015	9/4/2015	9/11/2015	measure(s)	1	0.00	$ 314	n/a	IESO		
17121	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	145143	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/6/2015	9/4/2015	9/11/2015	measure(s)	3	0.00	$ 123	n/a	IESO		
17122	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	148531	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	all measure wi	Engineere	9/3/2015	10/3/2015	10/25/2015	measure(s)	1	0.00	$ 1,640	n/a	IESO		
17123	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	148531	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	all measure wi	Prescripti	9/3/2015	10/3/2015	10/25/2015	measure(s)	50	0.00	$ 6,140	n/a	IESO		
17124	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141214	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	3/10/2015	11/26/2015	12/8/2015	measure(s)	1	0.00	$ 273	n/a	IESO		
17125	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141214	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/10/2015	11/26/2015	12/8/2015	measure(s)	142	0.00	$ 3,477	n/a	IESO		
17126	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	145276	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/10/2015	11/26/2015	12/8/2015	measure(s)	43	0.00	$ 1,763	n/a	IESO		
17127	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141441	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	3/16/2015	11/20/2015	12/8/2015	measure(s)	1	0.00	$ 1,856	n/a	IESO		
17128	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141441	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/16/2015	11/20/2015	12/8/2015	measure(s)	398	0.00	$ 17,274	n/a	IESO		
17129	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	147137	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	all measure wi	Engineere	7/30/2015	8/6/2015	8/10/2015	measure(s)	1	0.00	$ 1,760	n/a	IESO		
17130	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	151237	[redacted]	G3	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	11/5/2015	11/19/2015	12/18/2015	measure(s)	34	0.00	$ 3,570	n/a	IESO		
17131	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	142994	[redacted]	G4	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	all measure wi	Custom N	4/23/2015	5/15/2015	6/30/2015	measure(s)	1	0.00	$ 14,568	n/a	IESO		
17132	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	144318	[redacted]	G4	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	windsor	[redacted]	all measure wi	Engineere	5/28/2015	7/16/2015	10/1/2015	measure(s)	1	0.00	$ 1,311	n/a	IESO		
17133	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	149148	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	9/22/2015	11/1/2015	11/12/2015	measure(s)	2	0.00	$ 5,760	n/a	IESO		
17134	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	140497	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Custom N	2/20/2015	3/10/2015	6/30/2015	measure(s)	2	0.00	$ 64,347	n/a	IESO		
17135	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	145208	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Custom N	6/19/2015	8/17/2015	12/18/2015	measure(s)	3	0.00	$ 78,146	n/a	IESO		
17136	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	144943	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	6/10/2015	10/28/2015	11/25/2015	measure(s)	1	0.00	$ 7,629	n/a	IESO		
17137	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	147769	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	8/17/2015	10/12/2015	10/14/2015	measure(s)	10	0.00	$ 1,260	n/a	IESO		
17138	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	153736	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	12/18/2015	11/4/2015	11/6/2015	measure(s)	5	0.00	$ 2,552	n/a	IESO		
17139	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	149191	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	9/22/2015	10/13/2015	10/13/2015	measure(s)	1	0.00	$ 5,680	n/a	IESO		
17140	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	142951	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	4/22/2015	8/14/2015	10/30/2015	measure(s)	1	0.00	$ 120	n/a	IESO		
17141	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	142951	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	4/22/2015	8/14/2015	10/30/2015	measure(s)	20	0.00	$ 1,180	n/a	IESO		
17142	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	149805	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Custom Li	10/7/2015	12/15/2015	12/21/2015	measure(s)	1	0.00	$ 3,139	n/a	IESO		
17143	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	147306	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	8/4/2015	8/26/2015	8/27/2015	measure(s)	8	0.00	$ 612	n/a	IESO		
17144	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141449	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	3/16/2015	7/16/2015	8/5/2015	measure(s)	1	0.00	$ 501	n/a	IESO		
17145	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	149846	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	10/8/2015	11/6/2015	11/20/2015	measure(s)	4	0.00	$ 3,280	n/a	IESO		
17146	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	140843	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/2/2015	3/6/2015	8/27/2015	measure(s)	285	0.00	$ 4,650	n/a	IESO		
17147	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141447	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	3/16/2015	6/5/2015	6/25/2015	measure(s)	1	0.00	$ 19	n/a	IESO		
17148	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	150394	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	winndsor	[redacted]	all measure wi	Prescripti	10/20/2015	10/30/2015	11/30/2015	measure(s)	25	0.00	$ 2,694	n/a	IESO		
17149	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	139386	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	1/22/2015	3/20/2015	8/3/2015	measure(s)	3	0.00	$ 45,694	n/a	IESO		
17150	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141227	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/10/2015	4/1/2015	5/20/2015	measure(s)	2	0.00	$ 4,710	n/a	IESO		
17151	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	151529	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	all measure wi	Engineere	11/11/2015	12/1/2015	12/2/2015	measure(s)	1	0.00	$ 5,840	n/a	IESO		
17152	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141446	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	3/16/2015	11/13/2015	12/8/2015	measure(s)	1	0.00	$ 1,219	n/a	IESO		
17153	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	141446	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	3/16/2015	11/13/2015	12/8/2015	measure(s)	86	0.00	$ 2,998	n/a	IESO		
17154	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	151886	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	11/19/2015	12/14/2015	12/31/2015	measure(s)	175	0.00	$ 5,787	n/a	IESO		
17155	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	145778	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Engineere	6/29/2015	9/18/2015	9/23/2015	measure(s)	1	0.00	$ 1,440	n/a	IESO		
17156	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	152309	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	11/26/2015	12/21/2015	12/21/2015	measure(s)	7	0.00	$ 428	n/a	IESO		
17157	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	142332	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	4/8/2015	4/7/2015	12/7/2015	measure(s)	39	0.00	$ 4,243	n/a	IESO		
17158	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	149817	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Custom N	10/7/2015	10/15/2015	11/30/2015	measure(s)	1	0.00	$ 17,432	n/a	IESO		
17159	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	149015	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Prescripti	9/17/2015	10/22/2015	11/27/2015	measure(s)	11	0.00	$ 3,675	n/a	IESO		
17160	EnWin I	South	Efficiency: Equipm	2011 - 2014 +	FCR	2015	157702	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	all measure wi	Custom N	3/22/2016	8/17/2015	8/22/2015	measure(s)	1	0.00	$ 34,164	n/a	IESO		
17161	EnWin I	South	Energy Audit Initiat	2011 - 2014 +	FCR	2015	{8C44DC7E	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	Energy Audit	Prescripti	n/a	n/a	2/09/15	Audit	1.00	N/A	n/a	n/a	IESO		Project information filled in where available.
17162	EnWin I	South	Energy Audit Initiat	2011 - 2014 +	FCR	2015	{6D9A7CC7	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	Energy Audit	Prescripti	n/a	n/a	12/16/15	Audit	1.00	N/A	n/a	n/a	IESO		Project information filled in where available.
17163	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702720	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				12/22/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17164	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	694092	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				12/21/15	ECM	1.00		250.00	n/a	IESO		
17165	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	694076	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				12/14/15	ECM	1.00		250.00	n/a	IESO		
17166	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703859	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				12/11/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17167	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703539	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				12/09/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17168	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703363	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				12/02/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17169	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702535	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				11/26/15	ECM	1.00		250.00	n/a	IESO		
17170	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703290	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				11/26/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17171	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703564	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				11/26/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17172	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703421	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				11/20/15	ECM	1.00		250.00	n/a	IESO		
17173	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	701895	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				11/17/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17174	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703764	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				11/12/15	ECM	1.00		250.00	n/a	IESO		
17175	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702344	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				11/09/15	ECM	1.00		250.00	n/a	IESO		
17176	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702120	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				11/02/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17177	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	701883	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				10/22/15	ECM	1.00		250.00	n/a	IESO		
17178	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703178	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				10/20/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17179	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703787	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	CAC SEER 14.5				10/14/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17180	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702584	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				10/07/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17181	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703677	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				10/06/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17182	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703688	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				10/05/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17183	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	658861	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				9/30/15	ECM	1.00		250.00	n/a	IESO		
17184	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702432	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				9/10/15	ECM	1.00		250.00	n/a	IESO		
17185	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703560	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				8/28/15	ECM	1.00		250.00	n/a	IESO		
17186	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703867	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	CAC SEER 15				8/21/15	CAC SEER 15	1.00		400.00	n/a	IESO		
17187	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703482	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				8/14/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17188	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702383	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				8/13/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17189	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702667	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	CAC SEER 14.5				8/11/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17190	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702846	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	CAC SEER 14.5				7/29/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17191	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	701964	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				7/17/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17192	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703088	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	CAC SEER 14.5				7/14/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17193	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702371	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				6/23/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17194	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702758	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				6/19/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17195	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	630394	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				6/18/15	ECM	1.00		250.00	n/a	IESO		
17196	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703098	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	CAC SEER 14.5				5/30/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17197	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702943	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				5/29/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17198	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702559	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				5/21/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17199	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	604029	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				4/24/15	ECM	1.00		250.00	n/a	IESO		
17200	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703595	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				4/22/15	ECM	1.00		250.00	n/a	IESO		
17201	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703974	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	CAC SEER 14.5				4/13/15	CAC SEER 14.	1.00		250.00	n/a	IESO		
17202	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703141	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				3/07/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17203	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702400	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				3/02/15	ECM	1.00		250.00	n/a	IESO		
17204	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703008	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM				2/25/15	ECM	1.00		250.00	n/a	IESO		
17205	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	597034	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				2/22/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17206	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702339	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 14.5				2/18/15	ECM + CAC SE	2.00		500.00	n/a	IESO		
17207	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702251	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				2/11/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17208	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702145	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				2/06/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17209	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702401	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				2/04/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17210	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	600779	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				1/30/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17211	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702359	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				1/30/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17212	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702287	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				1/28/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17213	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	702980	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				1/27/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17214	ENWIN	Southwe	HVAC Incentives In	2011 - 2014 +	FCR	2015	703861	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	ECM + CAC SEER 15				1/27/15	ECM + CAC SE	2.00		650.00	n/a	IESO		
17215	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	29.00				IESO		No completi
17216	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	14.00				IESO		No completi
17217	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	14.00				IESO		No completi
17218	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	0.00				IESO		This was incl
17219	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	13.00				IESO		No completi
17220	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	890.00				IESO		No completi
17221	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	21.00				IESO		No completi
17222	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	21.00				IESO		No completi
17223	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	10.00				IESO		No completi
17224	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	16.00				IESO		No completi
17225	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	10.00				IESO		No completi
17226	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	15.00				IESO		No completi
17227	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	18.00				IESO		No completi
17228	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	25.00				IESO		No completi
17229	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	15.00				IESO		No completi
17230	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	897.00				IESO		No completi
17231	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	893.00				IESO		No completi
17232	EnWin I	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Prescripti				Measure	17.00				IESO		No completi

#	Reported Results (End-User Level) Gross First Year Savings Energy (kWh)	Reported Gross First Year Savings Peak Demand (kW)	Verified Results (End-User Level) Realization Rate Adjustment Energy (%)	Realization Rate Adjustment Peak Demand (%)	Net-to-Gross Adjustment Energy (%)	Net-to-Gross Adjustment Peak Demand (%)	Gross First Year Savings Energy (kWh)	Gross First Year Savings Peak Demand (kW)	Gross 2020 Annual Savings Energy (kWh)	Gross 2020 Annual Savings Peak Demand (kW)	Net First Year Savings Energy (kWh)	Net First Year Savings Peak Demand (kW)	Net 2020 Annual Savings Energy (kWh)	Net 2020 Annual Savings Peak Demand (kW)	Gross Verified Annual Energy Savings at the End-User Level (kWh) 2015	2016	2017	2018	2019	2020
17116	9,393.35	0.30	96%	194%	1.64	1.64	9,062.51	0.58	8,956.14	0.57	14,835.03	0.95	14,660.91	0.94	9,062.51	8,956.14	8,956.14	8,956.14	8,956.14	8,956.14
17117	77,094.15	13.09	104%	39%	1.64	1.64	80,156.21	5.14	79,012.76	5.07	131,213.13	8.41	129,341.35	8.30	80,156.21	79,012.76	79,012.76	79,012.76	79,012.76	79,012.76
17118	6,097.00	0.70	67%	56%	65%	64%	4,105.09	0.39	4,105.09	0.39	2,687.13	0.25	2,687.13	0.25	4,105.09	4,105.09	4,105.09	4,105.09	4,105.09	4,105.09
17119	2,920.00	0.00	121%	100%	73%	100%	3,530.69	0.00	3,530.69	0.00	2,590.71	0.00	2,590.71	0.00	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69
17120	6,272.00	0.70	67%	56%	65%	64%	4,222.92	0.39	4,222.92	0.39	2,764.26	0.25	2,764.26	0.25	4,222.92	4,222.92	4,222.92	4,222.92	4,222.92	4,222.92
17121	819.00	0.00	121%	100%	73%	100%	990.29	0.00	990.29	0.00	726.64	0.00	726.64	0.00	990.29	990.29	990.29	990.29	990.29	990.29
17122	24,441.00	4.10	67%	56%	65%	64%	16,456.06	2.28	16,456.06	2.28	10,771.87	1.47	10,771.87	1.47	16,456.06	16,456.06	16,456.06	16,456.06	16,456.06	16,456.06
17123	45,352.00	9.62	129%	106%	79%	81%	58,309.91	10.18	58,309.91	10.18	46,135.07	8.20	46,135.07	8.20	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91
17124	5,466.00	0.60	67%	56%	65%	64%	3,680.24	0.33	3,680.24	0.33	2,409.03	0.21	2,409.03	0.21	3,680.24	3,680.24	3,680.24	3,680.24	3,680.24	3,680.24
17125	18,580.00	4.83	117%	96%	73%	72%	21,693.33	4.66	21,693.33	4.66	15,917.87	3.37	15,917.87	3.37	21,693.33	21,693.33	21,693.33	21,693.33	21,693.33	21,693.33
17126	11,739.00	0.00	121%	100%	73%	100%	14,194.12	0.00	14,194.12	0.00	10,415.19	0.00	10,415.19	0.00	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12
17127	37,125.00	4.20	67%	56%	65%	64%	24,996.16	2.33	24,996.16	2.33	16,362.09	1.50	16,362.09	1.50	24,996.16	24,996.16	24,996.16	24,996.16	24,996.16	24,996.16
17128	56,471.00	16.39	125%	102%	79%	81%	70,860.10	16.78	70,860.10	16.78	56,064.84	13.52	56,064.84	13.52	70,860.10	70,860.10	70,860.10	70,860.10	70,860.10	70,860.10
17129	1,213.00	2.20	78%	50%	65%	67%	944.68	1.10	944.68	1.10	610.70	0.74	610.70	0.74	944.68	944.68	944.68	944.68	944.68	944.68
17130	25,906.00	5.41	121%	102%	73%	72%	31,324.03	5.50	31,324.03	5.50	22,984.56	3.97	22,984.56	3.97	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03
17131	145,684.00	0.00	91%	100%	63%	100%	133,183.11	0.00	133,183.11	0.00	84,286.69	0.00	84,286.69	0.00	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11	133,183.11
17132	26,210.00	0.00	67%	100%	65%	100%	17,647.12	0.00	17,647.12	0.00	11,551.52	0.00	11,551.52	0.00	17,647.12	17,647.12	17,647.12	17,647.12	17,647.12	17,647.12
17133	5,702.00	7.20	78%	50%	65%	67%	4,440.68	3.60	4,440.68	3.60	2,870.73	2.41	2,870.73	2.41	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68
17134	643,465.00	0.00	91%	100%	63%	100%	588,250.41	0.00	588,250.41	0.00	372,282.02	0.00	372,282.02	0.00	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41	588,250.41
17135	261,763.00	85.60	91%	109%	63%	63%	239,301.58	93.62	239,301.58	93.62	151,445.16	58.62	151,445.16	58.62	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58	239,301.58
17136	152,582.00	17.40	99%	99%	77%	72%	150,501.78	17.30	150,501.78	17.30	115,360.45	12.51	115,360.45	12.51	150,501.78	150,501.78	150,501.78	150,501.78	150,501.78	150,501.78
17137	8,400.00	0.00	121%	100%	73%	100%	10,156.79	0.00	10,156.79	0.00	7,452.73	0.00	7,452.73	0.00	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79
17138	1,840.00	1.84	74%	109%	69%	68%	1,354.45	2.00	1,354.45	2.00	936.14	1.35	936.14	1.35	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45
17139	70,554.00	14.20	99%	99%	77%	72%	69,592.10	14.12	69,592.10	14.12	53,342.73	10.21	53,342.73	10.21	69,592.10	69,592.10	69,592.10	69,592.10	69,592.10	69,592.10
17140	736.00	0.30	67%	56%	65%	64%	495.55	0.17	495.55	0.17	324.38	0.11	324.38	0.11	495.55	495.55	495.55	495.55	495.55	495.55
17141	2,640.00	1.00	121%	102%	73%	72%	3,192.13	1.02	3,192.13	1.02	2,342.29	0.73	2,342.29	0.73	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13
17142	62,784.00	0.00	90%	100%	71%	100%	56,515.45	0.00	56,515.45	0.00	40,331.41	0.00	40,331.41	0.00	56,515.45	56,515.45	56,515.45	56,515.45	56,515.45	56,515.45
17143	4,074.00	0.00	121%	100%	73%	100%	4,926.04	0.00	4,926.04	0.00	3,614.57	0.00	3,614.57	0.00	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04
17144	10,021.00	1.10	67%	56%	65%	64%	6,747.11	0.61	6,747.11	0.61	4,416.55	0.39	4,416.55	0.39	6,747.11	6,747.11	6,747.11	6,747.11	6,747.11	6,747.11
17145	65,596.00	7.50	67%	56%	65%	64%	44,165.60	4.17	44,165.60	4.17	28,910.10	2.68	28,910.10	2.68	44,165.60	44,165.60	44,165.60	44,165.60	44,165.60	44,165.60
17146	29,701.00	11.45	121%	102%	73%	72%	35,912.72	11.63	35,912.72	11.63	26,351.60	8.41	26,351.60	8.41	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72
17147	385.00	0.00	67%	100%	65%	100%	259.22	0.00	259.22	0.00	169.68	0.00	169.68	0.00	259.22	259.22	259.22	259.22	259.22	259.22
17148	17,928.00	0.00	121%	100%	73%	100%	21,677.49	0.00	21,677.49	0.00	15,906.25	0.00	15,906.25	0.00	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49
17149	779,900.00	110.90	95%	92%	73%	74%	743,534.58	102.34	743,534.58	102.34	544,856.95	75.59	544,856.95	75.59	743,534.58	743,534.58	743,534.58	743,534.58	743,534.58	743,534.58
17150	24,170.00	6.05	74%	109%	69%	68%	17,791.89	6.58	17,791.89	6.58	12,297.03	4.45	12,297.03	4.45	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89
17151	5,058.00	7.30	78%	50%	65%	67%	3,939.14	3.65	3,939.14	3.65	2,546.51	2.45	2,546.51	2.45	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14
17152	24,388.00	2.80	67%	56%	65%	64%	16,420.37	1.56	16,420.37	1.56	10,748.51	1.00	10,748.51	1.00	16,420.37	16,420.37	16,420.37	16,420.37	16,420.37	16,420.37
17153	19,023.00	2.34	113%	82%	73%	72%	21,552.64	1.91	21,552.64	1.91	15,814.63	1.38	15,814.63	1.38	21,552.64	21,552.64	21,552.64	21,552.64	21,552.64	21,552.64
17154	23,449.00	8.86	85%	71%	73%	72%	20,047.76	6.31	20,047.76	6.31	14,710.40	4.56	14,710.40	4.56	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76
17155	8,262.00	3.60	67%	56%	65%	64%	5,562.78	2.00	5,562.78	2.00	3,641.31	1.29	3,641.31	1.29	5,562.78	5,562.78	5,562.78	5,562.78	5,562.78	5,562.78
17156	2,844.00	0.00	121%	100%	73%	100%	3,438.80	0.00	3,438.80	0.00	2,523.28	0.00	2,523.28	0.00	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80
17157	28,207.00	0.00	121%	100%	73%	100%	34,106.26	0.00	34,106.26	0.00	25,026.08	0.00	25,026.08	0.00	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26
17158	174,318.00	0.00	91%	100%	63%	100%	159,360.08	0.00	159,360.08	0.00	100,853.13	0.00	100,853.13	0.00	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08	159,360.08
17159	24,486.00	0.00	121%	100%	73%	100%	29,607.05	0.00	29,607.05	0.00	21,724.70	0.00	21,724.70	0.00	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05
17160	341,640.00	39.00	91%	109%	63%	63%	312,324.48	42.65	312,324.48	42.65	197,658.66	26.71	197,658.66	26.71	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48	312,324.48
17161					86.0%	86.0%	5,583.00	1.18	88,551.00	18.88	4,801.69	1.01	76,158.75	16.24	5,583.00	5,583.00	5,583.00	5,583.00	88,551.00	88,551.00
17162					86.0%	86.0%	88,551.00	18.88	88,551.00	18.88	76,158.75	16.24	76,158.75	18.50	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00
17163	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17164	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17165	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17166	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17167	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17168	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17169	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17170	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17171	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17172	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17173	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17174	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17175	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17176	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17177	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17178	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17179	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20	65.20	65.20	65.20	65.20	65.20
17180	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17181	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17182	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17183	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17184	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17185	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17186	16.86	0.01	5.58	11.11	0.45	0.45	94.00	0.11	94.00	0.11	42.43	0.05	42.43	0.05	94.00	94.00	94.00	94.00	94.00	94.00
17187	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17188	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17189	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20	65.20	65.20	65.20	65.20	65.20
17190	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20	65.20	65.20	65.20	65.20	65.20
17191	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17192	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20	65.20	65.20	65.20	65.20	65.20
17193	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17194	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17195	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17196	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20	65.20	65.20	65.20	65.20	65.20
17197	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17198	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17199	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17200	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17201	0.00	0.00	n/a	n/a	0.45	0.45	65.20	0.07	65.20	0.07	29.43	0.03	29.43	0.03	65.20	65.20	65.20	65.20	65.20	65.20
17202	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17203	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17204	1,228.00	0.37	1.16	1.94	0.45	0.45	1,428.20	0.71	1,428.20	0.71	644.67	0.32	644.67	0.32	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20
17205	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17206	1,228.00	0.37	1.22	2.14	0.45	0.45	1,493.40	0.78	1,493.40	0.78	674.10	0.35	674.10	0.35	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40
17207	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17208	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17209	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17210	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17211	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17212	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17213	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17214	1,244.86	0.38	1.22	2.19	0.45	0.45	1,522.20	0.82	1,522.20	0.82	687.10	0.37	687.10	0.37	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20
17215	3,228.20	0.45	0.78	0.83	1.00	1.00	2,504.08	0.37	2,205.51	0.36	2,504.08	0.37	2,205.51	0.36	2,504.08	2,273.86	2,239.68	2,205.51	2,205.51	2,205.51
17216	1,388.00	0.12	1.00	1.20	1.00	1.00	1,392.51	0.14	1,162.40	0.13	1,392.51	0.14	1,162.40	0.13	1,392.51	1,219.96	1,191.18	1,162.40	1,162.40	1,162.40
17217	790.00	0.04	0.78	0.78	1.00	1.00	619.48	0.03	237.46	0.01	619.48	0.03	237.46	0.01	619.48	434.22	404.85	375.47	237.46	237.46
17218	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	662.00	0.03	0.76	0.76	1.00	1.00	501.75	0.03	267.56	0.01	501.75	0.03	267.56	0.01	501.75	326.31	296.93	267.56	267.56	267.56
17220	3,096.90	0.84	0.78	0.80	1.00	1.00	2,408.03	0.68	2,094.32	0.66	2,408.03	0.68	2,094.32	0.66	2,408.03	2,167.47	2,130.90	2,094.32	2,094.32	2,094.32
17221	2,380.00	0.22	0.92	1.02	1.00	1.00	2,193.13	0.23	1,790.54	0.20	2,193.13	0.23	1,790.54	0.20	2,193.13	1,938.69	1,899.12	1,859.55	1,790.54	1,790.54
17222	1,725.00	0.13	0.99	1.19	1.00	1.00	1,708.88	0.16	1,369.84	0.14	1,708.88	0.16	1,369.84	0.14	1,708.88	1,459.17	1,414.50	1,369.84	1,369.84	1,369.84
17223	476.00	0.02	0.77	0.77	1.00	1.00	367.09	0.02	186.21	0.01	367.09	0.02	186.21	0.01	367.09	238.97	212.59	186.21	186.21	186.21
17224	1,423.00	0.13	0.82	0.87	1.00	1.00	1,170.39	0.11	903.35	0.10	1,170.39	0.11	903.35	0.10	1,170.39	966.90	935.13	903.35	903.35	903.35
17225	1,124.00	0.10	1.14	1.33	1.00	1.00	1,279.60	0.14	1,113.13	0.13	1,279.60	0.14	1,113.13	0.13	1,279.60	1,161.69	1,137.41	1,113.13	1,113.13	1,113.13
17226	898.90	0.05	0.74	0.75	1.00	1.00	669.58	0.03	407.38	0.02	669.58	0.03	407.38	0.02	669.58	455.94	431.66	407.38	407.38	407.38
17227	2,187.00	0.21	0.91	1.00	1.00	1.00	1,993.26	0.21	1,709.77	0.20	1,993.26	0.21	1,709.77	0.20	1,993.26	1,778.12	1,743.95	1,709.77	1,709.77	1,709.77
17228	1,314.90	0.08	0.67	0.61	1.00	1.00	876.48	0.05	546.38	0.03	876.48	0.05	546.38	0.03	876.48	619.53	582.95	546.38	546.38	546.38
17229	1,538.00	0.28	0.91	0.96	1.00	1.00	1,401.02	0.27	1,170.98	0.26	1,401.02	0.27	1,170.98	0.26	1,401.02	1,223.74	1,197.36	1,170.98	1,170.98	1,170.98
17230	3,584.60	0.90	0.73	0.78	1.00	1.00	2,622.45	0.70	2,292.35	0.68	2,622.45	0.70	2,292.35	0.68	2,622.45	2,365.49	2,328.92	2,292.35	2,292.35	2,292.35
17231	3,237.80	0.87	0.75	0.79	1.00	1.00	2,417.40	0.69	2,117.52	0.67	2,417.40	0.69	2,117.52	0.67	2,417.40	2,185.87	2,151.70	2,117.52	2,117.52	2,117.52
17232	918.00	0.05	0.72	0.72	1.00	1.00	661.50	0.03	361.62	0.02	661.50	0.03	361.62	0.02	661.50	429.97	395.79	361.62	361.62	361.62

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment	Reported Results (End-User Level) Gross First Year Savings Energy (kWh)	Reported Gross First Year Savings Peak Demand (kW)	Verified Results (End-User Level) Realization Rate Adjustment Energy (%)	Realization Rate Adjustment Peak Demand (%)	Net-to-Gross Adjustment Energy (%)	Net-to-Gross Adjustment Peak Demand (%)	Gross First Year Savings Energy (kWh)	Gross First Year Savings Peak Demand (kW)	Gross 2020 Annual Savings Energy (kWh)	Gross 2020 Annual Savings Peak Demand (kW)	Net First Year Savings Energy (kWh)	Net First Year Savings Peak Demand (kW)	Net 2020 Annual Savings Energy (kWh)	Net 2020 Annual Savings Peak Demand (kW)	Gross Verified Annual Energy Savings at the End-User Level (kWh) 2015	2016	2017	2018	2019	2020
17233	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	656.00				IESO		No completi	999.80	0.12	1.23	2.34	1.00	1.00	1,227.99	0.29	973.13	0.28	1,227.99	0.29	973.13	0.28	1,227.99	1,047.47	1,010.30	973.13	973.13	973.13
17234	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	14.00				IESO		No completi	1,324.00	0.11	1.07	1.27	1.00	1.00	1,421.45	0.15	1,185.08	0.13	1,421.45	0.15	1,185.08	0.13	1,421.45	1,254.03	1,219.56	1,185.08	1,185.08	1,185.08
17235	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	23.00				IESO		No completi	2,437.00	0.22	0.92	1.01	1.00	1.00	2,236.74	0.23	1,860.83	0.21	2,236.74	0.23	1,860.83	0.21	2,236.74	1,951.36	1,906.09	1,860.83	1,860.83	1,860.83
17236	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	2,129.00	0.21	0.93	1.03	1.00	1.00	1,981.15	0.21	1,718.14	0.20	1,981.15	0.21	1,718.14	0.20	1,981.15	1,785.30	1,751.72	1,718.14	1,718.14	1,718.14
17237	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,099.00	0.06	0.72	0.72	1.00	1.00	793.97	0.04	461.25	0.02	793.97	0.04	461.25	0.02	793.97	534.40	497.83	461.25	461.25	461.25
17238	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	2,141.00	0.21	0.96	1.04	1.00	1.00	2,050.80	0.22	1,740.45	0.20	2,050.80	0.22	1,740.45	0.20	2,050.80	1,830.97	1,785.71	1,740.45	1,740.45	1,740.45
17239	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,180.90	0.06	0.72	0.72	1.00	1.00	853.76	0.04	507.33	0.03	853.76	0.04	507.33	0.03	853.76	575.68	541.51	507.33	507.33	507.33
17240	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	18.00				IESO		No completi	1,588.00	0.13	0.99	1.20	1.00	1.00	1,577.04	0.15	1,277.04	0.14	1,577.04	0.15	1,277.04	0.14	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04
17241	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,656.00	0.13	0.98	1.16	1.00	1.00	1,621.90	0.15	1,278.77	0.13	1,621.90	0.15	1,278.77	0.13	1,621.90	1,369.30	1,324.03	1,278.77	1,278.77	1,278.77
17242	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	886.00				IESO		No completi	3,142.00	0.87	0.73	0.78	1.00	1.00	2,280.50	0.68	2,046.37	0.67	2,280.50	0.68	2,046.37	0.67	2,280.50	2,100.32	2,073.34	2,046.37	2,046.37	2,046.37
17243	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	18.00				IESO		No completi	2,207.00	0.21	0.93	1.02	1.00	1.00	2,049.04	0.22	1,765.61	0.20	2,049.04	0.22	1,765.61	0.20	2,049.04	1,829.17	1,797.39	1,765.61	1,765.61	1,765.61
17244	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	13.00				IESO		No completi	1,221.00	0.11	0.78	0.77	1.00	1.00	948.19	0.09	736.54	0.08	948.19	0.09	736.54	0.08	948.19	795.29	765.92	736.54	736.54	736.54
17245	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	25.00				IESO		No completi	1,886.00	0.14	0.98	1.17	1.00	1.00	1,852.28	0.17	1,416.66	0.14	1,852.28	0.17	1,416.66	0.14	1,852.28	1,534.17	1,475.41	1,416.66	1,416.66	1,416.66
17246	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	844.00	0.04	0.73	0.73	1.00	1.00	615.01	0.03	331.52	0.02	615.01	0.03	331.52	0.02	615.01	399.87	365.70	331.52	331.52	331.52
17247	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	1,637.40	0.13	0.96	1.15	1.00	1.00	1,573.43	0.15	1,313.96	0.14	1,573.43	0.15	1,313.96	0.14	1,573.43	1,366.13	1,340.05	1,313.96	1,313.96	1,313.96
17248	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	18.00				IESO		No completi	1,623.40	0.13	0.90	1.04	1.00	1.00	1,465.34	0.13	1,183.22	0.12	1,465.34	0.13	1,183.22	0.12	1,465.34	1,246.77	1,214.99	1,183.22	1,183.22	1,183.22
17249	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	11.00				IESO		No completi	586.00	0.03	0.71	0.71	1.00	1.00	418.37	0.02	225.26	0.01	418.37	0.02	225.26	0.01	418.37	272.02	248.64	225.26	225.26	225.26
17250	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	14.00				IESO		No completi	752.00	0.04	0.72	0.72	1.00	1.00	539.93	0.03	293.44	0.02	539.93	0.03	293.44	0.02	539.93	351.00	322.22	293.44	293.44	293.44
17251	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	1,462.00	0.12	0.98	1.18	1.00	1.00	1,438.99	0.14	1,192.50	0.13	1,438.99	0.14	1,192.50	0.13	1,438.99	1,250.06	1,221.28	1,192.50	1,192.50	1,192.50
17252	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	22.00				IESO		No completi	1,712.00	0.13	1.01	1.20	1.00	1.00	1,734.86	0.16	1,350.59	0.14	1,734.86	0.16	1,350.59	0.14	1,734.86	1,457.90	1,404.24	1,350.59	1,350.59	1,350.59
17253	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	1,496.00	0.12	1.00	1.22	1.00	1.00	1,501.96	0.15	1,238.95	0.14	1,501.96	0.15	1,238.95	0.14	1,501.96	1,306.11	1,272.53	1,238.95	1,238.95	1,238.95
17254	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	820.00	0.04	0.77	0.77	1.00	1.00	627.47	0.03	337.84	0.02	627.47	0.03	337.84	0.02	627.47	407.98	372.91	337.84	337.84	337.84
17255	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	18.00				IESO		No completi	1,588.00	0.13	0.99	1.20	1.00	1.00	1,577.04	0.15	1,277.04	0.14	1,577.04	0.15	1,277.04	0.14	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04
17256	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	1,148.00				IESO		No completi	3,366.00	1.01	0.64	0.66	1.00	1.00	2,169.17	0.66	1,955.58	0.65	2,169.17	0.66	1,955.58	0.65	2,169.17	2,003.54	1,979.56	1,955.58	1,955.58	1,955.58
17257	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,780.90	0.14	0.96	1.14	1.00	1.00	1,701.54	0.16	1,367.35	0.14	1,701.54	0.16	1,367.35	0.14	1,701.54	1,441.69	1,404.52	1,367.35	1,367.35	1,367.35
17258	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	1,646.00	0.13	0.97	1.15	1.00	1.00	1,589.15	0.15	1,268.67	0.13	1,589.15	0.15	1,268.67	0.13	1,589.15	1,347.81	1,308.24	1,268.67	1,268.67	1,268.67
17259	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	1,010.00	0.05	0.73	0.73	1.00	1.00	736.57	0.04	399.70	0.02	736.57	0.04	399.70	0.02	736.57	478.84	439.27	399.70	399.70	399.70
17260	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	892.00				IESO		No completi	3,208.90	0.85	0.78	0.80	1.00	1.00	2,496.21	0.68	2,145.57	0.66	2,496.21	0.68	2,145.57	0.66	2,496.21	2,224.71	2,185.14	2,145.57	2,145.57	2,145.57
17261	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	891.00				IESO		No completi	3,501.30	0.91	0.72	0.77	1.00	1.00	2,526.69	0.70	2,267.78	0.68	2,526.69	0.70	2,267.78	0.68	2,526.69	2,320.55	2,294.17	2,267.78	2,267.78	2,267.78
17262	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	9.00				IESO		No completi	526.00	0.03	0.62	0.62	1.00	1.00	326.67	0.02	178.74	0.01	326.67	0.02	178.74	0.01	326.67	212.33	195.54	178.74	178.74	178.74
17263	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	2,737.60	0.41	0.82	0.75	1.00	1.00	2,244.58	0.30	2,014.47	0.29	2,244.58	0.30	2,014.47	0.29	2,244.58	2,072.03	2,043.25	2,014.47	2,014.47	2,014.47
17264	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	1,515.00	0.12	0.98	1.18	1.00	1.00	1,491.60	0.15	1,245.10	0.13	1,491.60	0.15	1,245.10	0.13	1,491.60	1,302.66	1,273.88	1,245.10	1,245.10	1,245.10
17265	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	13.00				IESO		No completi	1,350.00	0.12	1.03	1.25	1.00	1.00	1,393.49	0.14	1,183.93	0.13	1,393.49	0.14	1,183.93	0.13	1,393.49	1,235.50	1,209.72	1,183.93	1,183.93	1,183.93
17266	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	1,025.00	0.05	0.73	0.73	1.00	1.00	747.49	0.04	431.16	0.02	747.49	0.04	431.16	0.02	747.49	504.31	467.73	431.16	431.16	431.16
17267	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	2,221.00	0.21	0.98	1.09	1.00	1.00	2,165.80	0.23	1,865.80	0.22	2,165.80	0.23	1,865.80	0.22	2,165.80	1,943.75	1,904.78	1,865.80	1,865.80	1,865.80
17268	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,776.40	0.14	0.96	1.17	1.00	1.00	1,709.51	0.16	1,378.10	0.14	1,709.51	0.16	1,378.10	0.14	1,709.51	1,451.25	1,414.68	1,378.10	1,378.10	1,378.10
17269	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	1,542.00	0.13	1.00	1.21	1.00	1.00	1,539.50	0.15	1,258.00	0.14	1,539.50	0.15	1,258.00	0.14	1,539.50	1,330.55	1,294.27	1,258.00	1,258.00	1,258.00
17270	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	21.00				IESO		No completi	1,702.00	0.13	1.00	1.20	1.00	1.00	1,702.12	0.16	1,340.49	0.14	1,702.12	0.16	1,340.49	0.14	1,702.12	1,436.41	1,388.45	1,340.49	1,340.49	1,340.49
17271	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	14.00				IESO		No completi	752.00	0.04	0.72	0.72	1.00	1.00	539.93	0.03	293.44	0.02	539.93	0.03	293.44	0.02	539.93	351.00	322.22	293.44	293.44	293.44
17272	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,801.30	0.14	0.98	1.18	1.00	1.00	1,770.63	0.16	1,437.74	0.15	1,770.63	0.16	1,437.74	0.15	1,770.63	1,512.08	1,474.91	1,437.74	1,437.74	1,437.74
17273	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	14.00				IESO		No completi	731.00	0.04	0.75	0.74	1.00	1.00	546.05	0.03	315.95	0.02	546.05	0.03	315.95	0.02	546.05	373.50	344.73	315.95	315.95	315.95
17274	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	2,383.40	0.21	0.90	1.00	1.00	1.00	2,149.05	0.21	1,848.51	0.20	2,149.05	0.21	1,848.51	0.20	2,149.05	1,911.46	1,879.99	1,848.51	1,848.51	1,848.51
17275	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,619.40	0.14	0.77	0.76	1.00	1.00	1,241.53	0.10	899.77	0.09	1,241.53	0.10	899.77	0.09	1,241.53	985.50	942.63	899.77	899.77	899.77
17276	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	1,142.00				IESO		No completi	4,181.90	1.12	0.65	0.62	1.00	1.00	2,720.24	0.70	2,399.70	0.68	2,720.24	0.70	2,399.70	0.68	2,720.24	2,483.63	2,441.66	2,399.70	2,399.70	2,399.70
17277	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	1,739.70	0.13	0.90	1.03	1.00	1.00	1,558.72	0.14	1,247.62	0.12	1,558.72	0.14	1,247.62	0.12	1,558.72	1,320.77	1,284.20	1,247.62	1,247.62	1,247.62
17278	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	13.00				IESO		No completi	654.40	0.03	0.79	0.79	1.00	1.00	519.21	0.03	284.21	0.01	519.21	0.03	284.21	0.01	519.21	348.36	316.29	284.21	284.21	284.21
17279	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	2,105.00	0.21	0.95	1.04	1.00	1.00	1,993.61	0.22	1,724.47	0.20	1,993.61	0.22	1,724.47	0.20	1,993.61	1,793.41	1,758.94	1,724.47	1,724.47	1,724.47
17280	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	18.00				IESO		No completi	1,680.90	0.13	0.97	1.15	1.00	1.00	1,630.62	0.15	1,331.37	0.14	1,630.62	0.15	1,331.37	0.14	1,630.62	1,395.52	1,363.45	1,331.37	1,331.37	1,331.37
17281	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	928.40	0.05	0.71	0.71	1.00	1.00	655.15	0.03	379.23	0.02	655.15	0.03	379.23	0.02	655.15	436.20	407.71	379.23	379.23	379.23
17282	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	897.00	0.05	0.74	0.74	1.00	1.00	667.61	0.03	384.13	0.02	667.61	0.03	384.13	0.02	667.61	452.48	418.30	384.13	384.13	384.13
17283	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	1,313.00	0.12	0.77	0.76	1.00	1.00	1,009.54	0.09	754.74	0.08	1,009.54	0.09	754.74	0.08	1,009.54	824.28	789.51	754.74	754.74	754.74
17284	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	1,477.00	0.13	0.74	0.75	1.00	1.00	1,094.20	0.10	810.71	0.08	1,094.20	0.10	810.71	0.08	1,094.20	879.06	844.89	810.71	810.71	810.71
17285	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	22.00				IESO		No completi	2,343.00	0.22	0.93	1.02	1.00	1.00	2,177.15	0.22	1,817.57	0.21	2,177.15	0.22	1,817.57	0.21	2,177.15	1,912.90	1,865.24	1,817.57	1,817.57	1,817.57
17286	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	785.00	0.04	0.74	0.74	1.00	1.00	579.44	0.03	332.88	0.02	579.44	0.03	332.88	0.02	579.44	395.24	364.06	332.88	332.88	332.88
17287	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	1,370.00	0.12	1.06	1.26	1.00	1.00	1,458.99	0.15	1,204.13	0.13	1,458.99	0.15	1,204.13	0.13	1,458.99	1,278.47	1,241.30	1,204.13	1,204.13	1,204.13
17288	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	1,518.00	0.12	1.02	1.22	1.00	1.00	1,551.96	0.15	1,264.32	0.14	1,551.96	0.15	1,264.32	0.14	1,551.96	1,338.66	1,301.49	1,264.32	1,264.32	1,264.32
17289	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	1,373.00	0.12	0.73	0.74	1.00	1.00	1,001.87	0.09	757.36	0.08	1,001.87	0.09	757.36	0.08	1,001.87	819.12	788.24	757.36	757.36	757.36
17290	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	1,446.00	0.12	1.00	1.19	1.00	1.00	1,447.30	0.14	1,196.71	0.13	1,447.30	0.14	1,196.71	0.13	1,447.30	1,255.47	1,226.09	1,196.71	1,196.71	1,196.71
17291	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	1,058.00	0.05	0.74	0.73	1.00	1.00	786.09	0.03	463.69	0.02	786.09	0.03	463.69	0.02	786.09	532.64	498.17	463.69	463.69	463.69
17292	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	774.40	0.04	0.78	0.78	1.00	1.00	603.24	0.03	333.35	0.02	603.24	0.03	333.35	0.02	603.24	402.90	368.13	333.35	333.35	333.35
17293	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	1,470.00	0.12	1.04	1.24	1.00	1.00	1,529.91	0.15	1,240.11	0.14	1,529.91	0.15	1,240.11	0.14	1,529.91	1,324.64	1,282.37	1,240.11	1,240.11	1,240.11
17294	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	1,385.00	0.13	0.77	0.77	1.00	1.00	1,071.52	0.10	779.66	0.08	1,071.52	0.10	779.66	0.08	1,071.52	864.79	822.23	779.66	779.66	779.66
17295	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,700.00	0.13	0.95	1.14	1.00	1.00	1,622.54	0.15	1,285.61	0.13	1,622.54	0.15	1,285.61	0.13	1,622.54	1,369.55	1,327.58	1,285.61	1,285.61	1,285.61
17296	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	18.00				IESO		No completi	1,530.00	0.13	0.75	0.75	1.00	1.00	1,146.80	0.10	863.32	0.08	1,146.80	0.10	863.32	0.08	1,146.80	931.67	897.49	863.32	863.32	863.32
17297	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,760.00	0.13	0.76	0.76	1.00	1.00	1,340.77	0.10	1,029.25	0.09	1,340.77	0.10	1,029.25	0.09	1,340.77	1,092.80	1,061.03	1,029.25	1,029.25	1,029.25
17298	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	21.00				IESO		No completi	1,030.00	0.05	0.78	0.78	1.00	1.00	802.07	0.04	419.90	0.02	802.07	0.04	419.90	0.02	802.07	521.81	470.86	419.90	419.90	419.90
17299	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	15.00				IESO		No completi	1,441.00	0.12	1.03	1.24	1.00	1.00	1,487.79	0.15	1,257.69	0.14	1,487.79	0.15	1,257.69	0.14	1,487.79	1,315.25	1,286.47	1,257.69	1,257.69	1,257.69
17300	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	23.00				IESO		No completi	1,738.00	0.14	1.01	1.20	1.00	1.00	1,759.31	0.16	1,356.47	0.14	1,759.31	0.16	1,356.47	0.14	1,759.31	1,473.98	1,415.22	1,356.47	1,356.47	1,356.47
17301	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	1,524.90	0.12	1.04	1.23	1.00	1.00	1,584.48	0.15	1,315.97	0.14	1,584.48	0.15	1,315.97	0.14	1,584.48	1,380.71	1,348.34	1,315.97	1,315.97	1,315.97
17302	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	1,042.90	0.05	0.77	0.77	1.00	1.00	807.27	0.04	477.12	0.02	807.27	0.04	477.12	0.02	807.27	556.86	516.99	477.12	477.12	477.12
17303	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	1,480.00	0.12	0.99	1.18	1.00	1.00	1,467.59	0.14	1,200.49	0.13	1,467.59	0.14	1,200.49	0.13	1,467.59	1,268.84	1,234.66	1,200.49	1,200.49	1,200.49
17304	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW07-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	30.00				IESO		No completi	2,039.00	0.16	0.77	0.77	1.00	1.00	1,577.42	0.12	1,049.32	0.09	1,577.42	0.12	1,049.32	0.09	1,577.42	1,193.81	1,121.56	1,049.32	1,049.32	1,049.32
17305	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	21.00				IESO		No completi	1,713.90	0.14	0.80	0.85	1.00	1.00	1,377.03	0.12	1,030.29	0.10	1,377.03	0.12	1,030.29	0.10	1,377.03	1,122.64	1,076.47	1,030.29	1,030.29	1,030.29
17306	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	16.00				IESO		No completi	1,488.00	0.12	1.01	1.22	1.00	1.00	1,506.11	0.15	1,241.06	0.14	1,506.11	0.15	1,241.06	0.14	1,506.11	1,308.81	1,274.94	1,241.06	1,241.06	1,241.06
17307	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	818.00	0.04	0.79	0.78	1.00	1.00	642.97	0.03	332.67	0.02	642.97	0.03	332.67	0.02	642.97	418.40	375.54	332.67	332.67	332.67
17308	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,692.00	0.13	0.99	1.19	1.00	1.00	1,669.37	0.16	1,330.39	0.14	1,669.37	0.16	1,330.39	0.14	1,669.37	1,414.93	1,372.66	1,330.39	1,330.39	1,330.39
17309	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	25.00				IESO		No completi	2,485.40	0.23	0.94	1.02	1.00	1.00	2,324.48	0.23	1,906.63	0.21	2,324.48	0.23	1,906.63	0.21	2,324.48	2,019.33	1,962.98	1,906.63	1,906.63	1,906.63
17310	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	13.00				IESO		No completi	1,257.00	0.12	0.75	0.75	1.00	1.00	939.25	0.09	725.60	0.08	939.25	0.09	725.60	0.08	939.25	778.36	751.98	725.60	725.60	725.60
17311	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	21.00				IESO		No completi	1,897.40	0.27	0.97	1.03	1.00	1.00	1,836.79	0.28	1,521.83	0.26	1,836.79	0.28	1,521.83	0.26	1,836.79	1,590.18	1,556.01	1,521.83	1,521.83	1,521.83
17312	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	18.00				IESO		No completi	1,683.90	0.13	0.99	1.19	1.00	1.00	1,666.96	0.16	1,390.24	0.14	1,666.96	0.16	1,390.24	0.14	1,666.96	1,452.60	1,421.42	1,390.24	1,390.24	1,390.24
17313	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	20.00				IESO		No completi	1,732.00	0.14	0.98	1.18	1.00	1.00	1,695.57	0.16	1,356.71	0.14	1,695.57	0.16	1,356.71	0.14	1,695.57	1,431.65	1,394.18	1,356.71	1,356.71	1,356.71
17314	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	23.00				IESO		No completi	1,838.00	0.14	0.97	1.16	1.00	1.00	1,777.84	0.16	1,385.41	0.14	1,777.84	0.16	1,385.41	0.14	1,777.84	1,485.54	1,435.48	1,385.41	1,385.41	1,385.41
17315	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	17.00				IESO		No completi	1,538.00	0.13	1.02	1.22	1.00	1.00	1,565.06	0.15	1,277.48	0.14	1,565.06	0.15	1,277.48	0.14	1,565.06	1,347.02	1,312.25	1,277.48	1,277.48	1,277.48
17316	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	19.00				IESO		No completi	1,602.00	0.13	1.02	1.21	1.00	1.00	1,631.19	0.16	1,304.51	0.14	1,631.19	0.16	1,304.51	0.14	1,631.19	1,390.24	1,347.38	1,304.51	1,304.51	1,304.51
17317	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW02-02	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		Not includec	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW04-01	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	EnWin U	Southwe	Low Income Initiati	2011 - 2014 +	FCR	2015	ENW01-00	[redacted]	R1	[redacted]						[redacted]		Prescripti				Measure	0.00				IESO		This was incl	0.00	0.00			1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	EnWin U	n/a	New Construction a	2011 - 2014 +	FCR	2015	{31825C03	[redacted]	G1	[redacted]					Wndsor	[redacted]	n/a	Prescripti	n/a	n/a	11/13/15	Project	1.00		6,630.00	n/a	IESO			0.00	0.00	85%	68%	50%	50%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	EnWin U	Southwe	Residential New Co	2011 - 2014 +	FCR	2015	Arpino	[redacted]	R1	[redacted]						[redacted]		Performance				Project	1		$ 2,000.00	Apr 2017	IESO			6,200.00	0.290	100%	101%	49%	49%	6,200.00	0.294	6,200.00	0.294	3,038.00	0.144	3,038.00	0.144	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00
17340	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G6	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			287,400.00	0.84	24%	49%	122%	226%	68,143.34	0.41	68,143.34	0.41	83,119.04	0.93	83,119.04	0.93	0.00	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34
17341	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			28,600.00	0.00	24%	-	122%	226%	6,781.14	0.00	6,781.14	0.00	8,271.41	0.00	8,271.41	0.00	0.00	6,781.14	6,781.14	6,781.14	6,781.14	6,781.14
17342	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			96,100.00	16.25	24%	49%	122%	226%	22,785.58	8.00	22,785.58	8.00	27,793.11	18.08	27,793.11	18.08	0.00	22,785.58	22,785.58	22,785.58	22,785.58	22,785.58
17343	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			99,000.00	0.00	24%	-	122%	226%	23,473.18	0.00	23,473.18	0.00	28,631.82	0.00	28,631.82	0.00	0.00	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18
17344	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			76,680.00	0.00	24%	-	122%	226%	18,181.04	0.00	18,181.04	0.00	22,176.65	0.00	22,176.65	0.00	0.00	18,181.04	18,181.04	18,181.04	18,181.04	18,181.04
17345	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			38,600.00	0.00	24%	-	122%	226%	9,152.17	0.00	9,152.17	0.00	11,163.52	0.00	11,163.52	0.00	0.00	9,152.17	9,152.17	9,152.17	9,152.17	9,152.17
17346	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			38,000.00	0.00	24%	-	122%	226%	9,009.91	0.00	9,009.91	0.00	10,989.99	0.00	10,989.99	0.00	0.00	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91
17347	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			300.00	0.00	24%	-	122%	226%	71.13	0.00	71.13	0.00	86.76	0.00	86.76	0.00	0.00	71.13	71.13	71.13	71.13	71.13
17348	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			33,700.00	7.00	24%	49%	122%	226%	7,990.36	3.45	7,990.36	3.45	9,746.39	7.79	9,746.39	7.79	0.00	7,990.36	7,990.36	7,990.36	7,990.36	7,990.36
17349	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			24,560.00	4.64	24%	49%	122%	226%	5,823.24	2.28	5,823.24	2.28	7,103.00	5.16	7,103.00	5.16	0.00	5,823.24	5,823.24	5,823.24	5,823.24	5,823.24
17351	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	10.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	EnWin U	N/A	Building Optimizati	2015 - 2020 Co	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]					Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			50,061.00	20.41	24%	49%	122%	226%	11,869.60	10.04	11,869.60	10.04	14,478.16	22.71	14,478.16	22.71	0.00	11,869.60	11,869.60	11,869.60	11,869.60	11,869.60

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program: Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment	Reported Results (End-User Level): Gross First Year Savings: Energy (kWh)	Reported Results: Gross First Year Savings: Peak Demand (kW)	Verified Results (End-User Level): Realization Rate Adjustment: Energy (%)	Realization Rate Adjustment: Peak Demand (%)	Net-to-Gross Adjustment: Energy (%)	Net-to-Gross Adjustment: Peak Demand (%)	Gross First Year Savings: Energy (kWh)	Gross First Year Savings: Peak Demand (kW)	Gross 2020 Annual Savings: Energy (kWh)	Gross 2020 Annual Savings: Peak Demand (kW)	Net First Year Savings: Energy (kWh)	Net First Year Savings: Peak Demand (kW)	Net 2020 Annual Savings: Energy (kWh)	Net 2020 Annual Savings: Peak Demand (kW)	Gross Verified Annual Energy Savings at the End-User Level (kWh): 2015	2016	2017	2018	2019	2020
17353	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			287,200.00	15.33	24%	49%	122%	226%	68,095.92	7.54	68,095.92	7.54	83,061.20	17.06	83,061.20	17.06	0.00	68,095.92	68,095.92	68,095.92	68,095.92	68,095.92
17354	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			216,300.00	19.92	24%	49%	122%	226%	51,285.34	9.80	51,285.34	9.80	62,556.19	22.17	62,556.19	22.17	0.00	51,285.34	51,285.34	51,285.34	51,285.34	51,285.34
17355	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			14,200.00	7.20	24%	49%	122%	226%	3,366.86	3.54	3,366.86	3.54	4,106.79	8.01	4,106.79	8.01	0.00	3,366.86	3,366.86	3,366.86	3,366.86	3,366.86
17356	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			102,800.00	14.98	24%	49%	122%	226%	24,374.17	7.37	22,453.63	7.37	29,730.82	16.67	27,388.21	16.67	0.00	24,374.17	24,374.17	24,374.17	22,453.63	22,453.63
17357	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			179,700.00	3.00	24%	49%	122%	226%	42,607.37	1.48	42,607.37	1.48	51,971.09	3.34	51,971.09	3.34	0.00	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37
17358	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			95,100.00	18.01	24%	49%	122%	226%	22,548.48	8.86	22,548.48	8.86	27,503.90	20.04	27,503.90	20.04	0.00	22,548.48	22,548.48	22,548.48	22,548.48	22,548.48
17359	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			296,200.00	20.91	24%	49%	122%	226%	70,229.85	10.29	70,229.85	10.29	85,664.09	23.27	85,664.09	23.27	0.00	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85
17360	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			35,200.00	5.72	24%	49%	122%	226%	8,346.02	2.82	8,346.02	2.82	10,180.20	6.37	10,180.20	6.37	0.00	8,346.02	8,346.02	8,346.02	8,346.02	8,346.02
17361	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			27,300.00	6.05	24%	49%	122%	226%	6,472.91	2.98	6,472.91	2.98	7,895.44	6.73	7,895.44	6.73	0.00	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91
17362	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			178,900.00	25.88	24%	49%	122%	226%	42,417.69	12.74	42,417.69	12.74	51,739.72	28.80	51,739.72	28.80	0.00	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69
17363	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			5,000.00	0.83	24%	49%	122%	226%	1,185.51	0.41	1,185.51	0.41	1,446.05	0.93	1,446.05	0.93	0.00	1,185.51	1,185.51	1,185.51	1,185.51	1,185.51
17364	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			105,768.00	8.25	24%	49%	122%	226%	25,077.89	4.06	24,880.38	4.06	30,589.19	9.18	30,348.28	9.18	0.00	25,077.89	25,077.89	25,077.89	24,880.38	24,880.38
17365	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			146,400.00	14.76	24%	49%	122%	226%	34,711.85	7.27	33,831.49	6.95	42,340.39	16.43	41,266.55	15.73	0.00	34,711.85	33,831.49	33,831.49	33,831.49	33,831.49
17366	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	14.00		0.00	N/A	IESO			298,500.00	35.42	24%	49%	122%	226%	70,775.19	17.43	70,775.19	17.43	86,329.27	39.42	86,329.27	39.42	0.00	70,775.19	70,775.19	70,775.19	70,775.19	70,775.19
17367	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			68,600.00	11.41	24%	49%	122%	226%	16,265.25	5.62	14,155.04	5.62	19,839.83	12.70	17,265.85	12.70	0.00	16,265.25	16,265.25	16,265.25	14,155.04	14,155.04
17368	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			105,200.00	14.51	24%	49%	122%	226%	24,943.21	7.14	24,943.21	7.14	30,424.92	16.15	30,424.92	16.15	0.00	24,943.21	24,943.21	24,943.21	24,943.21	24,943.21
17371	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	11.00		0.00	N/A	IESO			261,566.00	6.04	24%	49%	122%	226%	62,018.03	2.97	62,018.03	2.97	75,647.58	6.72	75,647.58	6.72	0.00	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03
17372	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		1,559.50	N/A	IESO			266,500.00	47.61	24%	49%	122%	226%	63,187.90	23.43	57,118.06	21.99	77,074.54	52.98	69,670.76	49.73	0.00	63,187.90	63,187.90	63,187.90	57,118.06	57,118.06
17373	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	10.00		0.00	N/A	IESO			568,500.00	115.37	24%	49%	122%	226%	134,792.94	56.78	134,792.94	56.78	164,416.05	128.38	164,416.05	128.38	0.00	134,792.94	134,792.94	134,792.94	134,792.94	134,792.94
17374	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	12.00		0.00	N/A	IESO			819,228.00	80.43	24%	49%	122%	226%	194,241.25	39.58	194,241.25	39.58	236,929.17	89.50	236,929.17	89.50	0.00	194,241.25	194,241.25	194,241.25	194,241.25	194,241.25
17375	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			13,500.00	1.22	24%	49%	122%	226%	3,200.89	0.60	1,777.32	0.26	3,904.34	1.36	2,167.92	0.59	0.00	3,200.89	1,777.32	1,777.32	1,777.32	1,777.32
17376	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			37,000.00	0.00	24%	-	122%	226%	8,772.80	0.00	8,772.80	0.00	10,700.78	0.00	10,700.78	0.00	0.00	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80
17377	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			58,830.00	0.00	24%	-	122%	226%	13,948.76	0.00	13,948.76	0.00	17,014.24	0.00	17,014.24	0.00	0.00	13,948.76	13,948.76	13,948.76	13,948.76	13,948.76
17378	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			28,000.00	0.00	24%	-	122%	226%	6,638.88	0.00	6,638.88	0.00	8,097.89	0.00	8,097.89	0.00	0.00	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88
17379	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			152,000.00	0.00	24%	-	122%	226%	36,039.63	0.00	18,494.02	0.00	43,959.96	0.00	22,558.40	0.00	0.00	36,039.63	36,039.63	36,039.63	18,494.02	18,494.02
17380	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			16,400.00	0.00	24%	-	122%	226%	3,888.49	0.00	2,228.77	0.00	4,743.05	0.00	2,718.58	0.00	0.00	3,888.49	3,888.49	3,888.49	2,228.77	2,228.77
17381	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	2.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			60,520.00	0.00	24%	-	122%	226%	14,349.46	0.00	14,289.52	0.00	17,503.01	0.00	17,429.89	0.00	0.00	14,349.46	14,289.52	14,289.52	14,289.52	14,289.52
17384	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			6,400.00	0.00	24%	-	122%	226%	1,517.46	0.00	1,517.46	0.00	1,850.95	0.00	1,850.95	0.00	0.00	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46
17386	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G4	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	1.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			54,110.00	0.00	24%	-	122%	226%	12,829.63	0.00	12,829.63	0.00	15,649.17	0.00	15,649.17	0.00	0.00	12,829.63	12,829.63	12,829.63	12,829.63	12,829.63
17390	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			167,660.00	0.00	24%	-	122%	226%	39,752.66	0.00	39,752.66	0.00	48,489.00	0.00	48,489.00	0.00	0.00	39,752.66	39,752.66	39,752.66	39,752.66	39,752.66
17391	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	2.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	3.00		0.00	N/A	IESO			5,000.00	2.62	24%	49%	122%	226%	1,185.51	1.29	1,185.51	1.29	1,446.05	2.92	1,446.05	2.92	0.00	1,185.51	1,185.51	1,185.51	1,185.51	1,185.51
17393	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			5,300.00	0.00	24%	-	122%	226%	1,256.64	0.00	1,256.64	0.00	1,532.81	0.00	1,532.81	0.00	0.00	1,256.64	1,256.64	1,256.64	1,256.64	1,256.64
17394	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	3.00		0.00	N/A	IESO			17,200.00	6.32	24%	49%	122%	226%	4,078.17	3.11	4,078.17	3.11	4,974.42	7.03	4,974.42	7.03	0.00	4,078.17	4,078.17	4,078.17	4,078.17	4,078.17
17395	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			22,506.00	3.00	24%	49%	122%	226%	5,336.24	1.48	5,336.24	1.48	6,508.97	3.34	6,508.97	3.34	0.00	5,336.24	5,336.24	5,336.24	5,336.24	5,336.24
17396	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO			41,700.00	16.40	24%	49%	122%	226%	9,887.19	8.07	9,887.19	8.07	12,060.07	18.25	12,060.07	18.25	0.00	9,887.19	9,887.19	9,887.19	9,887.19	9,887.19
17397	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	4.00		0.00	N/A	IESO			7,500.00	0.00	24%	-	122%	226%	1,778.27	0.00	0.00	0.00	2,169.08	0.00	0.00	0.00	0.00	1,778.27	1,778.27	1,778.27	0.00	0.00
17398	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			81,670.00	0.00	24%	-	122%	226%	19,364.19	0.00	7,293.85	0.00	23,619.80	0.00	8,896.80	0.00	0.00	19,364.19	7,293.85	7,293.85	7,293.85	7,293.85
17399	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	7.00		0.00	N/A	IESO			87,300.00	28.00	24%	49%	122%	226%	20,699.07	13.78	14,967.35	8.34	25,248.06	31.16	18,256.69	18.85	0.00	20,699.07	14,967.35	14,967.35	14,967.35	14,967.35
17400	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	13.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	10.00		0.00	N/A	IESO			169,800.00	56.00	24%	49%	122%	226%	40,260.06	27.56	37,712.62	25.23	49,107.91	62.32	46,000.63	57.04	0.00	40,260.06	37,712.62	37,712.62	37,712.62	37,712.62
17402	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			42,900.00	18.00	24%	49%	122%	226%	10,171.71	8.86	10,171.71	8.86	12,407.12	20.03	12,407.12	20.03	0.00	10,171.71	10,171.71	10,171.71	10,171.71	10,171.71
17403	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	0.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			213,200.00	80.00	24%	49%	122%	226%	50,550.32	39.37	48,938.02	39.37	61,659.63	89.02	59,693.00	89.02	0.00	50,550.32	50,550.32	50,550.32	48,938.02	48,938.02
17406	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	5.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO			74,700.00	0.00	24%	-	122%	226%	17,711.58	0.00	17,655.39	0.00	21,604.01	0.00	21,535.47	0.00	0.00	17,711.58	17,655.39	17,655.39	17,655.39	17,655.39
17412	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	6.00		0.00	N/A	IESO				0.00	-	-	122%	226%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	9.00		0.00	N/A	IESO			221,800.00	0.00	24%	-	122%	226%	52,589.40	0.00	44,104.20	0.00	64,146.84	0.00	53,796.87	0.00	0.00	52,589.40	44,104.20	44,104.20	44,104.20	44,104.20
17414	EnWin U	N/A	Building Optimizati	2015 - 2020 Cc	FCR	2016	ENWIN-BO	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	N/A	N/A	N/A	N/A	N/A	Measure	8.00		0.00	N/A	IESO			58,100.00	12.00	24%	49%	122%	226%	13,775.67	5.91	13,775.67	5.91	16,803.12	13.35	16,803.12	13.35	0.00	13,775.67	13,775.67	13,775.67	13,775.67	13,775.67
17415	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	Energy Audit	Prescriptiv	4/11/16	3/11/16	3/22/16	Audit	1.00	N/A	4,870.90	July 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17416	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,650.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17417	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	900.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17418	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,387.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17419	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	2,275.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17420	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,175.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17421	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,575.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17422	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,137.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17423	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,812.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17424	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,100.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17425	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,587.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17426	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,700.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17427	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,712.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17428	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,725.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17429	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	3,600.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17430	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	3/08/16	12/09/15	3/24/16	Audit	1.00	N/A	1,287.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17431	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	4/27/16	3/28/16	3/28/16	Audit	1.00	N/A	3,900.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17432	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	Energy Audit	Prescriptiv	5/05/16	3/17/16	4/22/16	Audit	1.00	N/A	3,460.00	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17433	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-EA-201	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]	Energy Audit	Prescriptiv	5/24/16	5/09/16	5/24/16	Audit	1.00	N/A	3,932.50	June 2016	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17434	EnWin U	N/A	Save on Energy Auc	2015 - 2020 Cc	FCR	2016	EN-2016-0	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	Energy Audit	Prescriptiv	9/06/16	4/14/16	8/29/16	Audit	1.00	N/A	5,000.00	##########	IESO			n/a	n/a	n/a	n/a	69%	69%	19,153.00	2.50	19,153.00	2.50	13,142.64	1.71	13,142.64	1.71	0.00	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00
17435	EnWin U	Southwe	Save on Energy Cou	2015 - 2020 Cc	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]	Coupons redeemed					all measures	0.00	0.00	0.00		IESO			0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	EnWin U	Southwe	Save on Energy Cou	2015 - 2020 Cc	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]	Coupons redeemed					all measures	0.00	0.00	0.00		IESO			0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	EnWin U	Southwe	Save on Energy Cou	2015 - 2020 Cc	FCR	2016		[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Annual				all measures	102.93	71.00	298.00		IESO		LDC Coded	1,503.12	0.09	124%	125%	150%	150%	1,867.48	0.12	1,867.48	0.12	2,796.54	0.18	2,796.54	0.18	0.00	1,867.48	1,867.48	1,867.48	1,867.48	1,867.48
17438	EnWin U	Southwe	Save on Energy Cou	2015 - 2020 Cc	FCR	2016		[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Annual				all measures	33,701.08	21,224.69	97,783.43		IESO		2016 Annua	450,278.01	29.52	132%	130%	150%	150%	592,588.69	38.27	592,588.69	38.27	887,399.37	57.31	887,399.37	57.31	0.00	592,588.69	592,588.69	592,588.69	592,588.69	592,588.69
17439	EnWin U	Southwe	Save on Energy Cou	2015 - 2020 Cc	FCR	2016		[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]		Coupon (Bi-Annual)				all measures	##########	##########	543,830.36		IESO		2016 Bi-Ann	2,106,735.14	139.49	171%	168%	150%	150%	##########	234.50	##########	234.50	##########	351.16	##########	351.16	0.00	##########	##########	##########	##########	##########
17440	EnWin U	n/a	Save on Energy Ene	2015 - 2020 Cc	FCR	2016	Enwin-EM-	[redacted]	G6	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]	n/a	n/a	n/a	n/a	8/30/16	measure	1	n/a	0.00	PY2016	IESO			1,331,000.00	151.90	98.1%	99.3%	86.0%	86.0%	##########	150.90	##########	150.90	##########	129.77	##########	129.77	0.00	##########	##########	##########	##########	##########
17441	EnWin U	Southwe	Save on Energy Nev	2015 - 2020 Cc	FCR		3250 Arpin	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]					1/06/15								Included in draft results																				
17442	EnWin U	Southwe	Save on Energy Nev	2015 - 2020 Cc	FCR		3258Arpin	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]					5/08/15								Included in draft results																				
17443	EnWin U	Southwe	Save on Energy Nev	2015 - 2020 Cc	FCR		3270 Arpin	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]					5/08/15								Included in draft results																				
17444	EnWin U	Southwe	Save on Energy Nev	2015 - 2020 Cc	FCR		3273 Arpin	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]					7/14/14								Included in 2015 True Up																				
17445	EnWin U	Southwe	Save on Energy Nev	2015 - 2020 Cc	FCR		3274 Arpin	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]					2/25/15								Included in draft results																				
17446	EnWin U	Southwe	Save on Energy Nev	2015 - 2020 Cc	FCR		3254 Arpin	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]					6/23/15								Included in draft results																				
17447	EnWin U	Southwe	Save on Energy Nev	2015 - 2020 Cc	FCR		3262 Arpin	[redacted]	R1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]					11/19/15								Included in draft results																				
17448	EnWin U	South	Save on Energy Ret	2015 - 2020 Cc	FCR	2015	146142	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]		Engineere	7/07/15	6/19/15	10/28/15	measure(s)	1		$ 7,183	Jun 16	IESO			21,754.00	3.60	96%	93%	59%	59%	20,891.91	3.34	20,891.91	3.34	12,335.08	1.96	12,335.08	1.96	20,892	20,892	20,892	20,892	20,892	20,892
17449	EnWin U	South	Save on Energy Ret	2015 - 2020 Cc	FCR	2015	154873	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	1/18/16	12/15/15	12/15/15	measure(s)	1		$ 1,320	Mar 16	IESO			909.00	0.91	117%	123%	78%	77%	1,067.76	1.12	1,067.76	1.12	827.98	0.86	827.98	0.86	1,068	1,068	1,068	1,068	1,068	1,068
17450	EnWin U	South	Save on Energy Ret	2015 - 2020 Cc	FCR	2015	155153	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	0	[redacted]		Engineere	1/22/16	8/17/15	11/11/15	measure(s)	2		$ 25,280	Aug 16	IESO			270,050.00	63.20	96%	93%	59%	59%	259,348.22	58.68	259,348.22	58.68	153,125.27	34.41	153,125.27	34.41	259,348	259,348	259,348	259,348	259,348	259,348
17451	EnWin U	South	Save on Energy Ret	2015 - 2020 Cc	FCR	2015	146439	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		no measu	7/14/15	8/03/15	11/13/15	measure(s)	0		$ 600	Aug 16	IESO			0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0
17452	EnWin U	South	Save on Energy Ret	2015 - 2020 Cc	FCR	2015	146439	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		no measu	7/14/15	8/03/15	11/13/15	measure(s)	0		$ 317	Aug 16	IESO			0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0
17453	EnWin U	South	Save on Energy Ret	2015 - 2020 Cc	FCR	2015	150950	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	windsor	[redacted]		no measu	10/31/15	11/30/15	11/30/15	measure(s)	0		$ 123	Jul 16	IESO			0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0
17454	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	123145	[redacted]	G6	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	11/14/13	2/14/15	2/26/16	measure(s)	2		$ 28,980	Nov 16	IESO			145,026.00	36.26	192%	218%	74%	74%	278,200.83	79.06	278,200.83	79.06	206,236.28	58.54	206,236.28	58.54	0	278,201	278,201	278,201	278,201	278,201
17455	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	129369	[redacted]	G6	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	6/05/14	7/03/14	1/31/16	measure(s)	1		$ 11,940	Sep 16	IESO			60,426.00	15.11	192%	218%	74%	74%	115,914.13	32.94	115,914.13	32.94	85,929.65	24.39	85,929.65	24.39	0	115,914	115,914	115,914	115,914	115,914
17456	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	134488	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Engineere	10/06/14	10/22/14	5/17/16	measure(s)	2		$ 640	Jun 16	IESO			6,120.00	1.60	86%	78%	74%	74%	5,277.03	1.26	5,046.68	1.20	3,911.98	0.93	3,741.21	0.89	0	5,277	5,047	5,047	5,047	5,047
17457	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	136795	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]		Engineere	11/27/14	5/20/16	5/20/16	measure(s)	2		$ 1,360	Jul 16	IESO			1,135.00	1.70	68%	60%	74%	74%	777.07	1.03	777.07	1.03	576.06	0.76	576.06	0.76	0	777	777	777	777	777
17458	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	136797	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	WINDSOR	[redacted]		Engineere	11/27/14	7/11/16	7/13/16	measure(s)	2		$ 880	Aug 16	IESO			616.00	1.10	68%	60%	74%	74%	421.74	0.67	421.74	0.67	312.65	0.49	312.65	0.49	0	422	422	422	422	422
17459	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	141497	[redacted]	SL	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	3/17/15	11/30/15	12/31/16	measure(s)	5		$ 2,109,307	Mar 17	IESO			############	0.00	111%	100%	74%	100%	##########	0.00	##########	0.00	##########	0.00	##########	0.00	0	15,556,412	15,556,412	15,556,412	15,556,412	15,556,412
17460	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	143218	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	4/29/15	4/30/15	6/24/16	measure(s)	1		$ 2,565	Sep 16	IESO			13,428.00	3.36	192%	218%	74%	74%	25,758.70	7.32	25,758.70	7.32	19,095.48	5.42	19,095.48	5.42	0	25,759	25,759	25,759	25,759	25,759
17461	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	143591	[redacted]	G4	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	windsor	[redacted]		Engineere	5/07/15	7/24/15	3/30/16	measure(s)	1		$ 1,520	Jul 16	IESO			11,253.00	3.80	86%	78%	74%	74%	9,703.01	2.98	9,279.46	2.85	7,193.05	2.21	6,879.06	2.11	0	9,703	9,279	9,279	9,279	9,279
17462	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	144306	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	5/27/15	5/27/15	1/25/16	measure(s)	3		$ 289	Jun 16	IESO			1,271.06	0.49	80%	24%	74%	74%	1,021.09	0.12	222.97	0.03	756.96	0.09	165.29	0.02	0	1,021	223	223	223	223
17463	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	145105	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Custom N	6/15/15	10/14/15	5/31/16	measure(s)	1		$ 13,309	Aug 16	IESO			133,093.00	9.35	117%	87%	74%	74%	155,613.90	8.12	155,613.90	8.12	115,359.94	6.01	115,359.94	6.01	0	155,614	155,614	155,614	155,614	155,614
17464	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	145611	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Engineere	6/25/15	7/20/15	3/14/16	measure(s)	1		$ 4,921	Feb 17	IESO			20,973.00	7.70	86%	78%	74%	74%	18,084.18	6.04	17,294.78	5.78	13,406.19	4.47	12,820.99	4.28	0	18,084	17,295	17,295	17,295	17,295
17465	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	145611	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	6/25/15	7/20/15	3/14/16	measure(s)	4		$ 2,569	Feb 17	IESO			10,948.95	4.15	80%	24%	74%	74%	8,795.70	0.99	8,795.70	0.99	6,520.44	0.74	6,520.44	0.74	0	8,796	8,796	8,796	8,796	8,796
17466	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	146907	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Custom Li	7/24/15	9/02/15	5/31/16	measure(s)	1		$ 1,697	Dec 16	IESO			23,561.25	0.00	96%	100%	74%	100%	22,509.85	0.00	21,995.01	0.00	16,687.04	0.00	16,305.37	0.00	0	22,510	21,995	21,995	21,995	21,995
17467	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	146907	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Engineere	7/24/15	9/02/15	5/31/16	measure(s)	1		$ 28,521	Dec 16	IESO			396,059.00	72.60	95%	98%	74%	74%	377,339.11	70.98	360,867.70	67.88	279,729.63	52.55	267,519.02	50.26	0	377,339	360,868	360,868	360,868	360,868
17468	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	147667	[redacted]	G2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	windsor	[redacted]		Prescripti	8/13/15	11/23/15	2/19/16	measure(s)	1		$ 296	Dec 16	IESO			1,727.60	0.67	80%	24%	74%	74%	1,387.85	0.16	1,387.85	0.16	1,028.84	0.12	1,028.84	0.12	0	1,388	1,388	1,388	1,388	1,388
17469	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	148256	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Engineere	8/28/15	8/28/15	3/15/16	measure(s)	1		$ 227	Aug 16	IESO			546.00	0.20	86%	78%	74%	74%	470.79	0.16	450.24	0.15	349.01	0.12	333.77	0.11	0	471	450	450	450	450
17470	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	148256	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	8/28/15	8/28/15	3/15/16	measure(s)	3		$ 2,052	Aug 16	IESO			4,934.00	1.83	80%	24%	74%	74%	3,963.66	0.44	3,963.66	0.44	2,938.35	0.32	2,938.35	0.32	0	3,964	3,964	3,964	3,964	3,964
17471	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	149804	[redacted]	G6	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Custom Li	10/07/15	12/15/15	1/03/16	measure(s)	3		$ 111,689	Mar 17	IESO			2,233,786.71	255.00	101%	108%	74%	74%	##########	276.26	##########	269.94	##########	204.54	##########	199.86	0	2,261,258	2,209,539	2,209,539	2,209,539	2,209,539
17472	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	150976	[redacted]	G1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	Windsor	[redacted]		Prescripti	11/02/15	11/20/15	1/05/16	measure(s)	1		$ 385	Dec 16	IESO			2,360.54	0.91	80%	24%	74%	74%	1,896.31	0.22	1,896.31	0.22	1,405.77	0.16	1,405.77	0.16	0	1,896	1,896	1,896	1,896	1,896

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment
17473	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151002	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	11/02/15	12/01/15	5/19/16	measure(s)	1		$ 42,240	Aug 16	IESO		
17474	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151298	[redacted]	G6	[redacted]					Windsor	[redacted]		Engineere	11/06/15	11/23/15	1/03/16	measure(s)	1		$ 328	Sep 16	IESO		
17475	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151345	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	11/06/15	4/01/16	4/27/16	measure(s)	2		$ 1,195	Aug 16	IESO		
17476	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151348	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	11/06/15	11/16/16	11/20/16	measure(s)	1		$ 352	Jan 17	IESO		
17477	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151349	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	11/06/15	4/01/16	4/27/16	measure(s)	3		$ 756	Aug 16	IESO		
17478	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151352	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	11/07/15	4/01/16	4/27/16	measure(s)	2		$ 1,072	Aug 16	IESO		
17479	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151353	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	11/07/15	4/04/16	4/06/16	measure(s)	1		$ 1,830	Aug 16	IESO		
17480	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151354	[redacted]	G1	[redacted]					windsor	[redacted]		Prescriptiv	11/07/15	4/01/16	4/27/16	measure(s)	1		$ 252	Aug 16	IESO		
17481	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151415	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	11/09/15	3/01/16	4/27/16	measure(s)	1		$ 2,720	Nov 16	IESO		
17482	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151479	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	11/10/15	6/13/16	7/04/16	measure(s)	1		$ 3,078	Aug 16	IESO		
17483	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151857	[redacted]	G6	[redacted]					Windsor	[redacted]		Engineere	11/18/15	12/21/15	9/30/16	measure(s)	1		$ 5,360	Dec 16	IESO		
17484	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151994	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	11/20/15	1/04/16	2/26/16	measure(s)	1		$ 15,415	Apr 16	IESO		
17485	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	151997	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	11/20/15	12/31/15	5/27/16	measure(s)	2		$ 3,390	Aug 16	IESO		
17486	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152215	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	11/25/15	12/31/15	1/29/16	measure(s)	1		$ 6,510	Aug 16	IESO		
17487	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152346	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Engineere	11/27/15	1/11/16	1/13/16	measure(s)	1		$ 960	Sep 16	IESO		
17488	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152365	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	11/27/15	4/18/16	4/23/16	measure(s)	8		$ 3,555	Aug 16	IESO		
17489	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152394	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	11/28/15	1/14/16	1/14/16	measure(s)	1		$ 1,520	Sep 16	IESO		
17490	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152439	[redacted]	G2	[redacted]					Windsro	[redacted]		Prescriptiv	11/30/15	1/15/16	2/12/16	measure(s)	1		$ 2,520	Aug 16	IESO		
17491	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152503	[redacted]	G2	[redacted]					windsor	[redacted]		Prescriptiv	4/05/16	8/08/16	8/11/16	measure(s)	1		$ 630	Sep 16	IESO		
17492	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152609	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	12/02/15	3/14/16	3/18/16	measure(s)	1		$ 360	Dec 16	IESO		
17493	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152686	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Prescriptiv	12/03/15	5/20/16	8/31/16	measure(s)	1		$ 2,500	Mar 17	IESO		
17494	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	152934	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	12/07/15	2/16/16	3/11/16	measure(s)	4		$ 3,891	Feb 17	IESO		
17495	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153137	[redacted]	G2	[redacted]					Windsor	[redacted]		Custom N	12/09/15	5/20/16	10/14/16	measure(s)	1		$ -	Dec 16	IESO		
17496	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153193	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	12/10/15	7/01/16	12/16/16	measure(s)	1		$ 1,073	Mar 17	IESO		
17497	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153193	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	12/10/15	7/01/16	12/16/16	measure(s)	2		$ 3,003	Mar 17	IESO		
17498	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153319	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	12/11/15	6/20/16	6/30/16	measure(s)	2		$ 745	Aug 16	IESO		
17499	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153442	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	12/15/15	2/19/16	4/05/16	measure(s)	1		$ 1,506	Aug 16	IESO		
17500	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153442	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	12/15/15	2/19/16	4/05/16	measure(s)	1		$ 149	Aug 16	IESO		
17501	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153518	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	1/18/16	2/04/16	2/10/16	measure(s)	1		$ 11,898	Jul 16	IESO		
17502	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	153618	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	12/17/15	1/07/16	1/07/16	measure(s)	1		$ 1,440	Apr 16	IESO		
17503	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	154027	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	12/23/15	2/01/16	3/25/16	measure(s)	2		$ 12,243	Aug 16	IESO		
17504	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	154319	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	1/04/16	1/18/16	2/19/16	measure(s)	2		$ 1,124	Apr 16	IESO		
17505	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	154427	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	8/25/16	3/24/16	6/06/16	measure(s)	3		$ 2,096	Aug 16	IESO		
17506	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	154444	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	1/06/16	1/25/16	2/05/16	measure(s)	1		$ 1,662	Jun 16	IESO		
17507	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	154444	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	1/06/16	1/25/16	2/05/16	measure(s)	2		$ 389	Jun 16	IESO		
17508	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	154465	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	1/06/16	1/28/16	1/29/16	measure(s)	1		$ 1,440	Jun 16	IESO		
17509	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	154614	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	1/11/16	2/29/16	3/04/16	measure(s)	1		$ 6,605	Aug 16	IESO		
17510	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155105	[redacted]	G1	[redacted]					WINDSOR	[redacted]		Engineere	1/21/16	4/20/16	4/21/16	measure(s)	1		$ 1,160	Dec 16	IESO		
17511	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155117	[redacted]	G6	[redacted]					Windsor	[redacted]		Prescriptiv	1/22/16	3/01/16	7/30/16	measure(s)	1		$ 11,940	Jan 17	IESO		
17512	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155141	[redacted]	G6	[redacted]					windsor	[redacted]		Prescriptiv	1/22/16	3/07/16	6/30/16	measure(s)	1		$ 3,150	Dec 16	IESO		
17513	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155234	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	1/25/16	2/29/16	3/04/16	measure(s)	1		$ 1,320	Jul 16	IESO		
17514	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155439	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	1/29/16	3/03/16	4/28/16	measure(s)	1		$ 27,671	Jul 16	IESO		
17515	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155543	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	2/01/16	3/07/16	3/08/16	measure(s)	1		$ 1,359	Apr 16	IESO		
17516	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155590	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/02/16	4/26/16	4/26/16	measure(s)	1		$ 528	Sep 16	IESO		
17517	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155602	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/02/16	2/29/16	5/20/16	measure(s)	4		$ 1,857	Jan 17	IESO		
17518	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155603	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	2/02/16	2/26/16	5/20/16	measure(s)	1		$ 5,480	Feb 17	IESO		
17519	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155618	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	2/02/16	2/29/16	3/04/16	measure(s)	7		$ 2,924	Feb 17	IESO		
17520	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155654	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	2/03/16	2/24/16	5/22/16	measure(s)	2		$ 510	Aug 16	IESO		
17521	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155685	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	2/03/16	3/30/16	5/18/16	measure(s)	1		$ 65,964	Sep 16	IESO		
17522	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155802	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/05/16	3/10/16	3/16/16	measure(s)	1		$ 7,360	Jun 16	IESO		
17523	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155920	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	2/10/16	2/24/16	4/29/16	measure(s)	1		$ 898	Aug 16	IESO		
17524	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155920	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/10/16	2/24/16	4/29/16	measure(s)	3		$ 849	Aug 16	IESO		
17525	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	155922	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/10/16	3/02/16	3/18/16	measure(s)	1		$ 1,134	Feb 17	IESO		
17526	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156008	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/11/16	3/01/16	3/24/16	measure(s)	3		$ 516	Dec 16	IESO		
17527	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156038	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	2/12/16	5/04/16	6/17/16	measure(s)	1		$ 732	Mar 17	IESO		
17528	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156074	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Engineere	2/12/16	2/23/16	2/25/16	measure(s)	1		$ 2,000	Sep 16	IESO		
17529	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156153	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	2/16/16	3/03/16	3/03/16	measure(s)	1		$ 1,155	Apr 16	IESO		
17530	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156201	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	2/17/16	5/12/16	7/14/16	measure(s)	4		$ 4,331	Nov 16	IESO		
17531	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156206	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	2/17/16	4/04/16	6/22/16	measure(s)	1		$ 29,840	Sep 16	IESO		
17532	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156246	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/18/16	3/07/16	6/09/16	measure(s)	2		$ 2,139	Sep 16	IESO		
17533	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156276	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/18/16	3/11/16	4/29/16	measure(s)	3		$ 1,845	Aug 16	IESO		
17534	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156446	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	2/24/16	3/24/16	5/25/16	measure(s)	3		$ 4,392	Nov 16	IESO		
17535	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156448	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	2/24/16	3/03/16	11/08/16	measure(s)	2		$ 4,570	Dec 16	IESO		
17536	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156501	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	2/25/16	3/14/16	5/17/16	measure(s)	1		$ 1,155	Sep 16	IESO		
17537	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156514	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	2/25/16	3/11/16	3/31/16	measure(s)	1		$ 1,008	Feb 17	IESO		
17538	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156564	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	2/26/16	3/11/16	3/30/16	measure(s)	1		$ 920	Jun 16	IESO		
17539	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156575	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	2/26/16	3/11/16	3/30/16	measure(s)	2		$ 1,172	Feb 17	IESO		
17540	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156883	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	3/04/16	3/16/16	6/09/16	measure(s)	1		$ 240	Sep 16	IESO		
17541	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156903	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	3/04/16	4/18/16	4/20/16	measure(s)	1		$ 1,785	Nov 16	IESO		
17542	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156956	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	3/07/16	3/21/16	4/18/16	measure(s)	1		$ 4,550	Jun 16	IESO		
17543	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	156980	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	3/07/16	1/11/16	1/12/16	measure(s)	2		$ 1,561	Mar 16	IESO		
17544	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157003	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	3/08/16	5/11/16	5/11/16	measure(s)	1		$ 20,332	Aug 16	IESO		
17545	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157015	[redacted]	G3	[redacted]					Windsor	[redacted]		Prescriptiv	3/08/16	3/16/16	4/29/16	measure(s)	1		$ 2,950	Jan 17	IESO		
17546	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157030	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	3/08/16	5/16/16	9/28/16	measure(s)	1		$ 176	Nov 16	IESO		
17547	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157030	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	3/08/16	5/16/16	9/28/16	measure(s)	1		$ 14	Nov 16	IESO		
17548	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157062	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	3/08/16	3/15/16	6/02/16	measure(s)	1		$ 3,220	Sep 16	IESO		
17549	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157229	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	3/11/16	4/07/16	5/06/16	measure(s)	1		$ 1,800	Aug 16	IESO		
17550	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157461	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	3/17/16	4/06/16	4/29/16	measure(s)	1		$ 1,124	Aug 16	IESO		
17551	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157675	[redacted]	G3	[redacted]					Windsor	[redacted]		Prescriptiv	3/30/16	5/02/16	7/01/16	measure(s)	1		$ 708	Nov 16	IESO		
17552	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	157805	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	3/24/16	5/12/16	12/15/16	measure(s)	1		$ 2,394	Feb 17	IESO		
17553	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158024	[redacted]	G3	[redacted]					Windsor	[redacted]		Prescriptiv	5/03/16	5/20/16	6/12/16	measure(s)	1		$ 1,416	Dec 16	IESO		
17554	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158043	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	3/30/16	4/29/16	9/02/16	measure(s)	1		$ 1,200	Feb 17	IESO		
17555	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158111	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	3/31/16	4/29/16	5/13/16	measure(s)	1		$ 8,336	Nov 16	IESO		
17556	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158206	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Engineere	4/01/16	5/13/16	5/13/16	measure(s)	1		$ 1,120	Jan 17	IESO		
17557	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158240	[redacted]	G3	[redacted]					Windsor	[redacted]		Engineere	4/04/16	5/01/16	6/30/16	measure(s)	1		$ 2,295	Feb 17	IESO		
17558	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158268	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	4/04/16	5/24/16	6/01/16	measure(s)	1		$ 2,013	Aug 16	IESO		
17559	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158306	[redacted]	G1	[redacted]					WINDSOR	[redacted]		Engineere	4/05/16	4/18/16	4/18/16	measure(s)	1		$ 1,680	Dec 16	IESO		
17560	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158392	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	4/06/16	6/30/16	10/31/16	measure(s)	1		$ 8,708	Mar 17	IESO		
17561	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158468	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	4/07/16	5/09/16	5/11/16	measure(s)	2		$ 2,342	Mar 17	IESO		
17562	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158510	[redacted]	G1	[redacted]					windsor	[redacted]		Prescriptiv	4/08/16	5/05/16	7/22/16	measure(s)	3		$ 1,576	Nov 16	IESO		
17563	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158543	[redacted]	G1	[redacted]					0	[redacted]		Engineere	4/08/16	5/30/16	11/23/16	measure(s)	2		$ 4,069	Jan 17	IESO		
17564	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158543	[redacted]	G1	[redacted]					0	[redacted]		Prescriptiv	4/08/16	5/30/16	11/23/16	measure(s)	3		$ 1,703	Jan 17	IESO		
17565	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158672	[redacted]	G1	[redacted]					WINDSOR	[redacted]		Engineere	4/12/16	4/26/16	5/03/16	measure(s)	1		$ 10,720	Jul 16	IESO		
17566	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158842	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	4/14/16	4/27/16	5/20/16	measure(s)	1		$ 7,639	Jul 16	IESO		
17567	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158892	[redacted]	R1	[redacted]					Windsor	[redacted]		Prescriptiv	4/15/16	7/11/16	7/14/16	measure(s)	1		$ 6,947	Aug 16	IESO		
17568	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158968	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	4/18/16	4/29/16	5/13/16	measure(s)	1		$ 2,196	Mar 17	IESO		
17569	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158975	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	4/18/16	11/13/15	3/31/16	measure(s)	1		$ 1,472	Aug 16	IESO		
17570	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158986	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	4/18/16	4/29/16	5/31/16	measure(s)	2		$ 3,326	Jun 16	IESO		
17571	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	158995	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	4/18/16	5/20/16	6/04/16	measure(s)	1		$ 4,992	Feb 17	IESO		
17572	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	159047	[redacted]	G3	[redacted]					Windsor	[redacted]		Prescriptiv	4/19/16	4/29/16	5/30/16	measure(s)	1		$ 535	Jan 17	IESO		
17573	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	159048	[redacted]	G3	[redacted]					Windsor	[redacted]		Prescriptiv	4/19/16	4/29/16	5/30/16	measure(s)	1		$ 535	Jan 17	IESO		
17574	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	159166	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	4/21/16	8/31/16	9/30/16	measure(s)	1		$ 11,520	Feb 17	IESO		
17575	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	159196	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	4/21/16	6/14/16	8/22/16	measure(s)	3		$ 5,535	Oct 16	IESO		
17576	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	159638	[redacted]	G1	[redacted]					WINDSOR	[redacted]		Prescriptiv	5/02/16	5/03/16	5/06/16	measure(s)	1		$ 3,150	Sep 16	IESO		
17577	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	159789	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	5/05/16	5/25/16	10/20/16	measure(s)	1		$ 240	Dec 16	IESO		
17578	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	159804	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	5/05/16	5/20/16	5/31/16	measure(s)	1		$ 1,240	Jul 16	IESO		
17579	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160126	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	5/12/16	7/18/16	8/19/16	measure(s)	1		$ 6,545	Mar 17	IESO		
17580	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160250	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Prescriptiv	5/16/16	6/03/16	6/30/16	measure(s)	2		$ 3,072	Jan 17	IESO		
17581	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160259	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	5/16/16	5/23/16	6/03/16	measure(s)	1		$ 1,353	Sep 16	IESO		
17582	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160266	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	5/16/16	5/26/16	7/19/16	measure(s)	1		$ 4,158	Sep 16	IESO		
17583	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160602	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	5/23/16	7/04/16	7/08/16	measure(s)	1		$ 3,983	Sep 16	IESO		
17584	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160603	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	5/23/16	6/20/16	6/24/16	measure(s)	1		$ 8,762	Jul 16	IESO		
17585	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160615	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	5/24/16	6/06/16	9/16/16	measure(s)	1		$ 1,180	Nov 16	IESO		
17586	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160703	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	5/25/16	5/30/16	8/31/16	measure(s)	1		$ 528	Feb 17	IESO		
17587	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160712	[redacted]	G2	[redacted]					0	[redacted]		Engineere	5/25/16	6/16/16	6/20/16	measure(s)	2		$ 1,807	Jul 16	IESO		
17588	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160712	[redacted]	G2	[redacted]					0	[redacted]		Prescriptiv	5/25/16	6/16/16	6/20/16	measure(s)	1		$ 57	Jul 16	IESO		
17589	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160735	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	5/25/16	5/25/16	10/20/16	measure(s)	3		$ 1,665	Nov 16	IESO		
17590	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160860	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescriptiv	5/27/16	8/08/16	8/11/16	measure(s)	1		$ 6,340	Aug 16	IESO		
17591	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160866	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescriptiv	5/27/16	7/20/16	7/20/16	measure(s)	1		$ 2,198	Jan 17	IESO		
17592	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Co	FCR	2016	160896	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	5/30/16	7/06/16	7/11/16	measure(s)	1		$ 960	Jan 17	IESO		

#	Reported Results (End-User Level) Gross First Year Savings Energy (kWh)	Reported Gross First Year Savings Peak Demand (kW)	Verified Results (End-User Level) Realization Rate Adjustment Energy (%)	Realization Rate Adjustment Peak Demand (%)	Net-to-Gross Adjustment Energy (%)	Net-to-Gross Adjustment Peak Demand (%)	Gross First Year Savings Energy (kWh)	Gross First Year Savings Peak Demand (kW)	Gross 2020 Annual Savings Energy (kWh)	Gross 2020 Annual Savings Peak Demand (kW)	Net First Year Savings Energy (kWh)	Net First Year Savings Peak Demand (kW)	Net 2020 Annual Savings Energy (kWh)	Net 2020 Annual Savings Peak Demand (kW)	Gross Verified Annual Energy Savings at the End-User Level (kWh) 2015	2016	2017	2018	2019	2020
17473	759,859.00	105.60	95%	98%	74%	74%	723,943.96	103.24	692,342.73	98.74	536,675.29	76.44	513,248.62	73.11	0	723,944	692,343	692,343	692,343	692,343
17474	6,550.00	0.80	86%	78%	74%	74%	5,647.80	0.63	5,401.27	0.60	4,186.84	0.46	4,004.08	0.44	0	5,648	5,401	5,401	5,401	5,401
17475	7,082.91	2.73	58%	17%	74%	74%	4,079.35	0.47	4,079.35	0.47	3,024.11	0.35	3,024.11	0.35	0	4,079	4,079	4,079	4,079	4,079
17476	2,336.00	0.00	80%	100%	74%	100%	1,876.60	0.00	1,876.60	0.00	1,391.16	0.00	1,391.16	0.00	0	1,877	1,877	1,877	1,877	1,877
17477	3,208.66	1.22	77%	23%	74%	74%	2,479.08	0.28	2,479.08	0.28	1,837.80	0.21	1,837.80	0.21	0	2,479	2,479	2,479	2,479	2,479
17478	6,358.93	2.45	58%	17%	74%	74%	3,662.07	0.42	3,662.07	0.42	2,714.77	0.31	2,714.77	0.31	0	3,662	3,662	3,662	3,662	3,662
17479	12,180.00	0.00	80%	100%	74%	100%	9,784.64	0.00	9,784.64	0.00	7,253.57	0.00	7,253.57	0.00	0	9,785	9,785	9,785	9,785	9,785
17480	1,680.00	0.00	80%	100%	74%	100%	1,349.61	0.00	1,349.61	0.00	1,000.49	0.00	1,000.49	0.00	0	1,350	1,350	1,350	1,350	1,350
17481	2,424.00	3.40	68%	60%	74%	74%	1,659.58	2.06	1,659.58	2.06	1,230.28	1.52	1,230.28	1.52	0	1,660	1,660	1,660	1,660	1,660
17482	30,780.00	0.00	117%	100%	74%	100%	35,988.34	0.00	35,988.34	0.00	26,678.93	0.00	26,678.93	0.00	0	35,988	35,988	35,988	35,988	35,988
17483	94,046.00	13.40	76%	77%	74%	74%	71,542.09	10.25	68,419.17	9.81	53,035.69	7.59	50,720.61	7.26	0	71,542	68,419	68,419	68,419	68,419
17484	118,575.00	38.80	76%	77%	74%	74%	90,201.63	29.69	86,264.20	28.40	66,868.42	21.98	63,949.51	21.02	0	90,202	86,264	86,264	86,264	86,264
17485	22,596.00	0.00	80%	100%	74%	100%	18,152.20	0.00	18,152.20	0.00	13,456.62	0.00	13,456.62	0.00	0	18,152	18,152	18,152	18,152	18,152
17486	47,239.54	9.86	110%	82%	74%	74%	51,943.39	8.03	51,943.39	8.03	38,506.76	5.95	38,506.76	5.95	0	51,943	51,943	51,943	51,943	51,943
17487	930.00	1.20	68%	60%	74%	74%	636.72	0.73	636.72	0.73	472.01	0.54	472.01	0.54	0	637	637	637	637	637
17488	17,135.03	6.56	64%	19%	74%	74%	10,909.12	1.24	10,909.12	1.24	8,087.17	0.92	8,087.17	0.92	0	10,909	10,909	10,909	10,909	10,909
17489	1,481.00	1.90	68%	60%	74%	74%	1,013.96	1.15	1,013.96	1.15	751.67	0.85	751.67	0.85	0	1,014	1,014	1,014	1,014	1,014
17490	18,286.27	3.82	80%	24%	74%	74%	14,690.04	0.91	14,690.04	0.91	10,890.04	0.68	10,890.04	0.68	0	14,690	14,690	14,690	14,690	14,690
17491	4,200.00	0.00	80%	100%	74%	100%	3,374.02	0.00	3,374.02	0.00	2,501.23	0.00	2,501.23	0.00	0	3,374	3,374	3,374	3,374	3,374
17492	3,649.00	0.90	86%	78%	74%	74%	3,146.39	0.71	3,009.04	0.68	2,332.48	0.52	2,230.67	0.50	0	3,146	3,009	3,009	3,009	3,009
17493	16,212.50	6.25	80%	24%	74%	74%	13,024.10	1.50	13,024.10	1.50	9,655.05	1.11	9,655.05	1.11	0	13,024	13,024	13,024	13,024	13,024
17494	10,182.32	3.40	80%	24%	74%	74%	8,179.83	0.82	8,179.83	0.82	6,063.89	0.60	6,063.89	0.60	0	8,180	8,180	8,180	8,180	8,180
17495	0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0
17496	8,672.00	0.00	86%	100%	74%	100%	7,477.52	0.00	7,151.11	0.00	5,543.25	0.00	5,301.28	0.00	0	7,478	7,151	7,151	7,151	7,151
17497	24,276.00	0.00	80%	100%	74%	100%	19,501.81	0.00	19,501.81	0.00	14,457.11	0.00	14,457.11	0.00	0	19,502	19,502	19,502	19,502	19,502
17498	4,945.00	0.00	80%	100%	74%	100%	3,972.50	0.00	3,972.50	0.00	2,944.90	0.00	2,944.90	0.00	0	3,973	3,973	3,973	3,973	3,973
17499	25,535.00	0.00	86%	100%	74%	100%	22,017.81	0.00	21,056.70	0.00	16,322.28	0.00	15,609.79	0.00	0	22,018	21,057	21,057	21,057	21,057
17500	2,520.00	0.00	80%	100%	74%	100%	2,024.41	0.00	2,024.41	0.00	1,500.74	0.00	1,500.74	0.00	0	2,024	2,024	2,024	2,024	2,024
17501	93,528.60	20.38	117%	87%	74%	74%	109,354.74	17.70	109,354.74	17.70	81,067.03	13.10	81,067.03	13.10	0	109,355	109,355	109,355	109,355	109,355
17502	1,097.00	1.80	68%	60%	74%	74%	751.06	1.09	751.06	1.09	556.77	0.81	556.77	0.81	0	751	751	751	751	751
17503	27,392.00	10.37	80%	24%	74%	74%	22,005.00	2.49	22,005.00	2.49	16,312.79	1.84	16,312.79	1.84	0	22,005	22,005	22,005	22,005	22,005
17504	5,689.57	1.34	80%	24%	74%	74%	4,570.64	0.32	4,570.64	0.32	3,388.31	0.24	3,388.31	0.24	0	4,571	4,571	4,571	4,571	4,571
17505	13,476.09	5.20	80%	24%	74%	74%	10,825.84	1.25	10,825.84	1.25	8,025.43	0.92	8,025.43	0.92	0	10,826	10,826	10,826	10,826	10,826
17506	15,567.00	1.80	86%	78%	74%	74%	13,422.80	1.41	12,836.88	1.35	9,950.61	1.05	9,516.25	1.00	0	13,423	12,837	12,837	12,837	12,837
17507	3,644.00	0.81	80%	24%	74%	74%	2,927.36	0.19	2,927.36	0.19	2,170.11	0.14	2,170.11	0.14	0	2,927	2,927	2,927	2,927	2,927
17508	1,205.00	1.80	68%	60%	74%	74%	825.00	1.09	825.00	1.09	611.59	0.81	611.59	0.81	0	825	825	825	825	825
17509	132,100.80	15.08	75%	99%	74%	74%	99,049.97	14.92	96,784.52	14.58	73,427.88	11.05	71,748.45	10.79	0	99,050	96,785	96,785	96,785	96,785
17510	20,869.00	2.90	86%	78%	74%	74%	17,994.50	2.28	17,209.02	2.18	13,339.71	1.69	12,757.42	1.61	0	17,995	17,209	17,209	17,209	17,209
17511	60,426.00	15.11	192%	218%	74%	74%	115,914.13	32.94	115,914.13	32.94	85,929.65	24.39	85,929.65	24.39	0	115,914	115,914	115,914	115,914	115,914
17512	21,000.00	0.00	80%	100%	74%	100%	16,870.08	0.00	16,870.08	0.00	12,506.15	0.00	12,506.15	0.00	0	16,870	16,870	16,870	16,870	16,870
17513	13,111.00	3.30	86%	78%	74%	74%	11,305.09	2.59	10,811.61	2.48	8,380.71	1.92	8,014.88	1.83	0	11,305	10,812	10,812	10,812	10,812
17514	572,302.00	79.00	95%	98%	74%	74%	545,251.91	77.24	521,450.86	73.87	404,207.02	57.19	386,562.78	54.69	0	545,252	521,451	521,451	521,451	521,451
17515	12,129.00	3.90	86%	78%	74%	74%	10,458.35	3.06	10,001.83	2.93	7,753.00	2.27	7,414.57	2.17	0	10,458	10,002	10,002	10,002	10,002
17516	3,504.00	0.00	80%	100%	74%	100%	2,814.89	0.00	2,814.89	0.00	2,086.74	0.00	2,086.74	0.00	0	2,815	2,815	2,815	2,815	2,815
17517	12,365.00	0.00	80%	100%	74%	100%	9,933.26	0.00	9,933.26	0.00	7,363.74	0.00	7,363.74	0.00	0	9,933	9,933	9,933	9,933	9,933
17518	82,458.00	13.70	86%	78%	74%	74%	71,100.23	10.75	67,996.60	10.28	52,708.14	7.96	50,407.35	7.61	0	71,100	67,997	67,997	67,997	67,997
17519	19,842.72	7.67	57%	17%	74%	74%	11,279.45	1.30	9,472.75	1.09	8,361.70	0.96	7,022.35	0.81	0	11,279	9,473	9,473	9,473	9,473
17520	1,142.00	0.43	80%	24%	74%	74%	917.41	0.10	917.41	0.10	680.10	0.08	680.10	0.08	0	917	917	917	917	917
17521	832,258.00	24.20	99%	131%	74%	74%	825,040.04	31.69	825,040.04	31.69	611,620.00	23.46	611,620.00	23.46	0	825,040	825,040	825,040	825,040	825,040
17522	49,056.00	0.00	110%	100%	74%	100%	53,940.73	0.00	53,940.73	0.00	39,987.43	0.00	39,987.43	0.00	0	53,941	53,941	53,941	53,941	53,941
17523	3,191.00	1.00	86%	78%	74%	74%	2,751.47	0.78	2,631.37	0.75	2,039.73	0.58	1,950.69	0.56	0	2,751	2,631	2,631	2,631	2,631
17524	3,018.00	1.13	80%	24%	74%	74%	2,424.47	0.27	2,424.47	0.27	1,797.31	0.20	1,797.31	0.20	0	2,424	2,424	2,424	2,424	2,424
17525	7,560.00	0.00	80%	100%	74%	100%	6,073.23	0.00	6,073.23	0.00	4,502.21	0.00	4,502.21	0.00	0	6,073	6,073	6,073	6,073	6,073
17526	1,161.00	0.42	80%	24%	74%	74%	932.67	0.10	932.67	0.10	691.41	0.07	691.41	0.07	0	933	933	933	933	933
17527	4,872.00	0.00	80%	100%	74%	100%	3,913.86	0.00	3,913.86	0.00	2,901.43	0.00	2,901.43	0.00	0	3,914	3,914	3,914	3,914	3,914
17528	1,833.00	2.50	68%	60%	74%	74%	1,254.96	1.51	1,254.96	1.51	930.33	1.12	930.33	1.12	0	1,255	1,255	1,255	1,255	1,255
17529	8,381.21	1.75	80%	24%	74%	74%	6,732.93	0.42	6,732.93	0.42	4,991.27	0.31	4,991.27	0.31	0	6,733	6,733	6,733	6,733	6,733
17530	71,978.00	11.00	86%	78%	74%	74%	62,063.75	8.63	59,354.58	8.26	46,009.20	6.39	44,000.83	6.11	0	62,064	59,355	59,355	59,355	59,355
17531	151,035.00	37.30	96%	107%	74%	74%	145,030.66	40.09	145,030.66	40.09	107,514.36	29.68	107,514.36	29.68	0	145,031	145,031	145,031	145,031	145,031
17532	4,786.00	1.81	80%	24%	74%	74%	3,844.77	0.43	3,844.77	0.43	2,850.21	0.32	2,850.21	0.32	0	3,845	3,845	3,845	3,845	3,845
17533	12,277.00	0.00	80%	100%	74%	100%	9,862.57	0.00	9,862.57	0.00	7,311.33	0.00	7,311.33	0.00	0	9,863	9,863	9,863	9,863	9,863
17534	29,232.00	0.00	110%	100%	74%	100%	32,142.76	0.00	32,142.76	0.00	23,828.12	0.00	23,828.12	0.00	0	32,143	32,143	32,143	32,143	32,143
17535	13,450.78	4.87	80%	24%	74%	74%	10,805.51	1.17	10,805.51	1.17	8,010.36	0.86	8,010.36	0.86	0	10,806	10,806	10,806	10,806	10,806
17536	10,385.00	3.60	86%	78%	74%	74%	8,954.57	2.83	8,563.69	2.70	6,638.22	2.09	6,348.45	2.00	0	8,955	8,564	8,564	8,564	8,564
17537	6,720.00	0.00	80%	100%	74%	100%	5,398.42	0.00	5,398.42	0.00	4,001.97	0.00	4,001.97	0.00	0	5,398	5,398	5,398	5,398	5,398
17538	7,780.00	2.30	86%	78%	74%	74%	6,708.38	1.81	6,415.55	1.73	4,973.07	1.34	4,755.99	1.28	0	6,708	6,416	6,416	6,416	6,416
17539	7,792.00	0.00	80%	100%	74%	100%	6,259.60	0.00	6,259.60	0.00	4,640.38	0.00	4,640.38	0.00	0	6,260	6,260	6,260	6,260	6,260
17540	2,008.00	0.60	86%	78%	74%	74%	1,731.42	0.47	1,655.84	0.45	1,283.54	0.35	1,227.51	0.33	0	1,731	1,656	1,656	1,656	1,656
17541	12,952.78	2.70	80%	24%	74%	74%	10,405.44	0.65	10,405.44	0.65	7,713.78	0.48	7,713.78	0.48	0	10,405	10,405	10,405	10,405	10,405
17542	74,200.00	28.00	110%	82%	74%	74%	81,588.43	22.82	81,588.43	22.82	60,483.27	16.90	60,483.27	16.90	0	81,588	81,588	81,588	81,588	81,588
17543	1,081.45	1.08	192%	218%	74%	74%	2,074.53	2.36	2,074.53	2.36	1,537.89	1.75	1,537.89	1.75	0	2,075	2,075	2,075	2,075	2,075
17544	203,319.00	23.21	96%	107%	74%	74%	195,236.13	24.95	195,236.13	24.95	144,732.76	18.47	144,732.76	18.47	0	195,236	195,236	195,236	195,236	195,236
17545	6,600.00	2.50	80%	24%	74%	74%	5,302.02	0.60	5,302.02	0.60	3,930.50	0.44	3,930.50	0.44	0	5,302	5,302	5,302	5,302	5,302
17546	2,996.00	0.30	86%	78%	74%	74%	2,583.33	0.24	2,470.56	0.23	1,915.08	0.17	1,831.48	0.17	0	2,583	2,471	2,471	2,471	2,471
17547	233.46	0.09	80%	24%	74%	74%	187.55	0.02	187.55	0.02	139.03	0.02	139.03	0.02	0	188	188	188	188	188
17548	16,114.00	4.03	192%	218%	74%	74%	30,911.20	8.78	30,911.20	8.78	22,915.14	6.50	22,915.14	6.50	0	30,911	30,911	30,911	30,911	30,911
17549	8,949.30	3.45	80%	24%	74%	74%	7,189.30	0.83	0.00	0.00	5,329.59	0.61	0.00	0.00	0	7,189	0	0	0	0
17550	22,480.00	2.60	86%	78%	74%	74%	19,383.60	2.04	18,537.48	1.95	14,369.48	1.51	13,742.24	1.44	0	19,384	18,537	18,537	18,537	18,537
17551	1,584.00	0.60	80%	24%	74%	74%	1,272.49	0.14	1,272.49	0.14	943.32	0.11	943.32	0.11	0	1,272	1,272	1,272	1,272	1,272
17552	15,960.00	0.00	80%	100%	74%	100%	12,821.26	0.00	12,821.26	0.00	9,504.67	0.00	9,504.67	0.00	0	12,821	12,821	12,821	12,821	12,821
17553	3,168.00	1.20	80%	24%	74%	74%	2,544.97	0.29	2,544.97	0.29	1,886.64	0.21	1,886.64	0.21	0	2,545	2,545	2,545	2,545	2,545
17554	7,980.00	0.00	80%	100%	74%	100%	6,410.63	0.00	6,410.63	0.00	4,752.34	0.00	4,752.34	0.00	0	6,411	6,411	6,411	6,411	6,411
17555	30,495.00	10.42	117%	87%	74%	74%	35,655.11	9.05	35,655.11	9.05	26,431.90	6.70	26,431.90	6.70	0	35,655	35,655	35,655	35,655	35,655
17556	992.00	1.40	68%	60%	74%	74%	679.17	0.85	679.17	0.85	503.48	0.63	503.48	0.63	0	679	679	679	679	679
17557	45,902.00	5.20	86%	78%	74%	74%	39,579.46	4.08	37,851.76	3.90	29,341.11	3.02	28,060.32	2.89	0	39,579	37,852	37,852	37,852	37,852
17558	13,398.00	0.00	80%	100%	74%	100%	10,763.11	0.00	10,763.11	0.00	7,978.92	0.00	7,978.92	0.00	0	10,763	10,763	10,763	10,763	10,763
17559	1,423.00	2.10	68%	60%	74%	74%	974.25	1.27	974.25	1.27	722.23	0.94	722.23	0.94	0	974	974	974	974	974
17560	174,150.00	0.00	76%	100%	74%	100%	132,478.30	0.00	126,695.43	0.00	98,209.02	0.00	93,922.06	0.00	0	132,478	126,695	126,695	126,695	126,695
17561	15,592.00	0.00	80%	100%	74%	100%	12,525.63	0.00	12,525.63	0.00	9,285.52	0.00	9,285.52	0.00	0	12,526	12,526	12,526	12,526	12,526
17562	10,500.00	0.00	80%	100%	74%	100%	8,435.04	0.00	8,435.04	0.00	6,253.08	0.00	6,253.08	0.00	0	8,435	8,435	8,435	8,435	8,435
17563	50,650.00	5.80	86%	78%	74%	74%	43,673.47	4.55	41,767.06	4.35	32,376.09	3.37	30,962.82	3.22	0	43,673	41,767	41,767	41,767	41,767
17564	21,197.52	1.08	80%	24%	74%	74%	17,028.75	0.26	17,028.75	0.26	12,623.78	0.19	12,623.78	0.19	0	17,029	17,029	17,029	17,029	17,029
17565	9,255.00	13.40	68%	60%	74%	74%	6,336.40	8.10	6,336.40	8.10	4,697.31	6.00	4,697.31	6.00	0	6,336	6,336	6,336	6,336	6,336
17566	173,628.00	65.52	110%	82%	74%	74%	190,916.93	53.40	190,916.93	53.40	141,530.84	39.54	141,530.84	39.54	0	190,917	190,917	190,917	190,917	190,917
17567	160,484.00	60.56	110%	82%	74%	74%	176,464.12	49.36	176,464.12	49.36	130,816.66	36.55	130,816.66	36.55	0	176,464	176,464	176,464	176,464	176,464
17568	14,616.00	0.00	80%	100%	74%	100%	11,741.57	0.00	11,741.57	0.00	8,704.28	0.00	8,704.28	0.00	0	11,742	11,742	11,742	11,742	11,742
17569	7,020.00	1.84	117%	87%	74%	74%	8,207.87	1.60	8,207.87	1.60	6,084.67	1.18	6,084.67	1.18	0	8,208	8,208	8,208	8,208	8,208
17570	22,078.00	0.00	80%	100%	74%	100%	17,736.07	0.00	17,736.07	0.00	13,148.13	0.00	13,148.13	0.00	0	17,736	17,736	17,736	17,736	17,736
17571	49,915.00	5.89	117%	87%	74%	74%	58,361.20	5.11	58,361.20	5.11	43,264.42	3.79	43,264.42	3.79	0	58,361	58,361	58,361	58,361	58,361
17572	2,686.00	0.67	192%	218%	74%	74%	5,152.51	1.46	5,152.51	1.46	3,819.66	1.08	3,819.66	1.08	0	5,153	5,153	5,153	5,153	5,153
17573	2,686.00	0.67	192%	218%	74%	74%	5,152.51	1.46	5,152.51	1.46	3,819.66	1.08	3,819.66	1.08	0	5,153	5,153	5,153	5,153	5,153
17574	208,558.00	28.80	76%	77%	74%	74%	158,652.94	22.04	151,727.50	21.08	117,612.85	16.32	112,478.87	15.61	0	158,653	151,728	151,728	151,728	151,728
17575	36,819.00	0.00	110%	100%	74%	100%	40,485.24	0.00	40,485.24	0.00	30,012.58	0.00	30,012.58	0.00	0	40,485	40,485	40,485	40,485	40,485
17576	22,857.84	4.77	80%	24%	74%	74%	18,362.55	1.14	18,362.55	1.14	13,612.55	0.85	13,612.55	0.85	0	18,363	18,363	18,363	18,363	18,363
17577	1,632.00	0.60	86%	78%	74%	74%	1,407.21	0.47	1,345.78	0.45	1,043.19	0.35	997.66	0.33	0	1,407	1,346	1,346	1,346	1,346
17578	12,177.00	3.10	86%	78%	74%	74%	10,499.74	2.43	10,041.41	2.33	7,783.68	1.80	7,443.91	1.72	0	10,500	10,041	10,041	10,041	10,041
17579	65,454.14	5.98	117%	87%	74%	74%	76,529.75	5.19	76,529.75	5.19	56,733.16	3.84	56,733.16	3.84	0	76,530	76,530	76,530	76,530	76,530
17580	20,416.00	0.00	80%	100%	74%	100%	16,400.93	0.00	16,400.93	0.00	12,158.36	0.00	12,158.36	0.00	0	16,401	16,401	16,401	16,401	16,401
17581	9,282.00	0.00	80%	100%	74%	100%	7,456.57	0.00	7,456.57	0.00	5,527.72	0.00	5,527.72	0.00	0	7,457	7,457	7,457	7,457	7,457
17582	27,720.00	0.00	110%	100%	74%	100%	30,480.21	0.00	30,480.21	0.00	22,595.64	0.00	22,595.64	0.00	0	30,480	30,480	30,480	30,480	30,480
17583	79,500.00	30.00	110%	82%	74%	74%	87,416.18	24.45	87,416.18	24.45	64,803.50	18.10	64,803.50	18.10	0	87,416	87,416	87,416	87,416	87,416
17584	174,900.00	66.00	110%	82%	74%	74%	192,315.59	53.79	192,315.59	53.79	142,567.70	39.83	142,567.70	39.83	0	192,316	192,316	192,316	192,316	192,316
17585	2,640.00	1.00	80%	24%	74%	74%	2,120.81	0.24	2,120.81	0.24	1,572.20	0.18	1,572.20	0.18	0	2,121	2,121	2,121	2,121	2,121
17586	3,504.00	0.00	80%	100%	74%	100%	2,814.89	0.00	2,814.89	0.00	2,086.74	0.00	2,086.74	0.00	0	2,815	2,815	2,815	2,815	2,815
17587	17,164.00	5.50	86%	78%	74%	74%	14,799.83	4.32	14,153.80	4.13	10,971.43	3.20	10,492.51	3.06	0	14,800	14,154	14,154	14,154	14,154
17588	546.00	0.00	80%	100%	74%	100%	438.62	0.00	438.62	0.00	325.16	0.00	325.16	0.00	0	439	439	439	439	439
17589	8,874.48	2.18	80%	24%	74%	74%	7,129.20	0.52	7,129.20	0.52	5,285.03	0.39	5,285.03	0.39	0	7,129	7,129	7,129	7,129	7,129
17590	126,564.00	47.76	110%	82%	74%	74%	139,166.55	38.93	139,166.55	38.93	103,167.17	28.82	103,167.17	28.82	0	139,167	139,167	139,167	139,167	139,167
17591	43,884.00	16.56	110%	82%	74%	74%	48,253.73	13.50	48,253.73	13.50	35,771.53	9.99	35,771.53	9.99	0	48,254	48,254	48,254	48,254	48,254
17592	780.00	1.20	68%	60%	74%	74%	534.02	0.73	534.02	0.73	395.88	0.54	395.88	0.54	0	534	534	534	534	534

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Facility Address Line 2	Facility Address Line 3	Facility Address City	Facility Address Postal Code	Project Description	Project Track	Application Submission Date (YYYY/MM/DD)	Project Start Date (YYYY/MM/DD)	Project Completion Date (YYYY/MM/DD)	Measure Unit Name	Measure Count (#)	Coupon Program: Number of Coupons (#)	Participant Incentive ($)	IESO Reporting Period	Project Entered By: (LDC / IESO)	LDC Comment	IESO Comment
17593	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	160942	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	5/30/16	6/06/16	7/08/16	measure(s)	1		$ 5,557	Feb 17	IESO		
17594	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	160943	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	5/30/16	7/29/16	8/26/16	measure(s)	1		$ 2,612	Feb 17	IESO		
17595	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	160965	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	5/30/16	6/30/16	9/09/16	measure(s)	3		$ 20,307	Nov 16	IESO		
17596	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	160965	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	5/30/16	6/30/16	9/09/16	measure(s)	1		$ 325	Nov 16	IESO		
17597	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161167	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/01/16	6/10/16	8/24/16	measure(s)	4		$ 4,414	Sep 16	IESO		
17598	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161455	[redacted]	G2	[redacted]					Windsor	[redacted]		Engineere	6/07/16	6/24/16	7/25/16	measure(s)	1		$ 3,738	Nov 16	IESO		
17599	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161455	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/07/16	6/24/16	7/25/16	measure(s)	2		$ 182	Nov 16	IESO		
17600	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161546	[redacted]	G1	[redacted]					WINDSOR	[redacted]		Engineere	6/09/16	6/15/16	6/16/16	measure(s)	1		$ 1,868	Dec 16	IESO		
17601	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161659	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/10/16	6/16/16	6/17/16	measure(s)	1		$ 680	Aug 16	IESO		
17602	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161771	[redacted]	G1	[redacted]					Windsor	[redacted]		Engineere	6/13/16	6/14/16	11/01/16	measure(s)	1		$ 219	Jan 17	IESO		
17603	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161771	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	6/13/16	6/14/16	11/01/16	measure(s)	2		$ 2,884	Jan 17	IESO		
17604	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161816	[redacted]	G1	[redacted]					Windsor -M	[redacted]		Engineere	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 8,000	Feb 17	IESO		
17605	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161849	[redacted]	G1	[redacted]					Windsor -M	[redacted]		Engineere	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 7,800	Feb 17	IESO		
17606	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161852	[redacted]	G1	[redacted]					Windsor -M	[redacted]		Engineere	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 6,880	Feb 17	IESO		
17607	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161861	[redacted]	G1	[redacted]					Windsor -M	[redacted]		Engineere	6/13/16	6/19/16	11/28/16	measure(s)	1		$ 15,080	Feb 17	IESO		
17608	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	161869	[redacted]	G1	[redacted]					Windsor -M	[redacted]		Engineere	6/13/16	6/25/16	11/28/16	measure(s)	1		$ 29,000	Feb 17	IESO		
17609	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	162038	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/15/16	6/24/16	6/30/16	measure(s)	1		$ 177	Nov 16	IESO		
17610	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	162053	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/15/16	6/28/16	7/22/16	measure(s)	2		$ 1,234	Feb 17	IESO		
17611	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	162878	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	6/18/16	11/23/16	11/23/16	measure(s)	1		$ 3,887	Jan 17	IESO		
17612	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	162902	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	6/18/16	7/05/16	9/08/16	measure(s)	1		$ 2,415	Dec 16	IESO		
17613	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	162956	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	6/18/16	11/16/16	11/16/16	measure(s)	1		$ 4,046	Jan 17	IESO		
17614	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	162958	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/18/16	8/24/16	8/24/16	measure(s)	1		$ 3,441	Jan 17	IESO		
17615	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	162971	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/18/16	12/05/16	12/05/16	measure(s)	1		$ 3,823	Jan 17	IESO		
17616	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	163525	[redacted]	G1	[redacted]					WINDSOR	[redacted]		Engineere	6/20/16	6/21/16	6/23/16	measure(s)	1		$ 1,600	Mar 17	IESO		
17617	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	163841	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	6/28/16	8/01/16	12/03/16	measure(s)	1		$ 3,124	Feb 17	IESO		
17618	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	163841	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	6/28/16	8/01/16	12/03/16	measure(s)	1		$ 34,003	Feb 17	IESO		
17619	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	163949	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	6/30/16	7/08/16	8/30/16	measure(s)	1		$ 500	Feb 17	IESO		
17620	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164083	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	7/05/16	7/18/16	8/29/16	measure(s)	1		$ 3,090	Feb 17	IESO		
17621	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164090	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	7/05/16	7/15/16	9/01/16	measure(s)	2		$ 1,650	Feb 17	IESO		
17622	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164230	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	7/10/16	7/11/16	7/12/16	measure(s)	1		$ 290	Aug 16	IESO		
17623	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164257	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	7/11/16	7/15/16	8/30/16	measure(s)	2		$ 2,750	Feb 17	IESO		
17624	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164432	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	7/14/16	9/12/16	9/19/16	measure(s)	1		$ 4,090	Nov 16	IESO		
17625	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164514	[redacted]	G2	[redacted]					Windsor	[redacted]		Custom N	7/19/16	8/05/16	8/11/16	measure(s)	1		$ 6,480	Nov 16	IESO		
17626	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164634	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Custom N	7/21/16	8/01/16	8/02/16	measure(s)	1		$ 960	Feb 17	IESO		
17627	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164673	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	7/22/16	8/01/16	10/14/16	measure(s)	1		$ 14,600	Dec 16	IESO		
17628	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164703	[redacted]	G2	[redacted]					Windsor	[redacted]		Custom N	7/22/16	8/01/16	8/05/16	measure(s)	1		$ 3,283	Nov 16	IESO		
17629	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164803	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	7/27/16	9/24/16	9/26/16	measure(s)	1		$ 1,480	Feb 17	IESO		
17630	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	164915	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	8/02/16	8/11/16	10/07/16	measure(s)	1		$ 3,200	Nov 16	IESO		
17631	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165079	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	8/08/16	8/12/16	9/02/16	measure(s)	1		$ 3,348	Feb 17	IESO		
17632	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165118	[redacted]	G1	[redacted]					Windsor -M	[redacted]		Custom Li	8/08/16	8/15/16	11/28/16	measure(s)	1		$ 3,143	Feb 17	IESO		
17633	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165251	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	8/11/16	9/29/16	9/30/16	measure(s)	1		$ 715	Feb 17	IESO		
17634	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165350	[redacted]	G2	[redacted]					Etobicoke	[redacted]		Custom N	8/15/16	9/09/16	11/15/16	measure(s)	2		$ 7,022	Mar 17	IESO		
17635	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165436	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	8/16/16	8/08/16	11/11/16	measure(s)	2		$ 24,660	Feb 17	IESO		
17636	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165587	[redacted]	G2	[redacted]					Windsor	[redacted]		Custom Li	8/19/16	11/08/16	11/25/16	measure(s)	1		$ 470	Feb 17	IESO		
17637	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165587	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	8/19/16	11/08/16	11/25/16	measure(s)	7		$ 1,705	Feb 17	IESO		
17638	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	165977	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	9/01/16	9/01/16	9/30/16	measure(s)	2		$ 1,840	Feb 17	IESO		
17639	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	166349	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	9/14/16	11/01/16	11/30/16	measure(s)	1		$ 1,476	Mar 17	IESO		
17640	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	166944	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Custom N	9/30/16	10/03/16	10/05/16	measure(s)	1		$ 1,120	Feb 17	IESO		
17641	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167107	[redacted]	G2	[redacted]					Windsor	[redacted]		Custom N	10/04/16	11/01/16	12/12/16	measure(s)	1		$ 3,328	Jan 17	IESO		
17642	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167155	[redacted]	G2	[redacted]					Windsor	[redacted]		Custom Li	10/05/16	11/01/16	11/18/16	measure(s)	1		$ 7,685	Feb 17	IESO		
17643	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167209	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom Li	10/05/16	11/07/16	11/08/16	measure(s)	1		$ -	Feb 17	IESO		
17644	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167209	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	10/05/16	11/07/16	11/08/16	measure(s)	3		$ 1,500	Feb 17	IESO		
17645	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167382	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	10/11/16	10/14/16	11/25/16	measure(s)	1		$ 647	Mar 17	IESO		
17646	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167409	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	10/12/16	11/21/16	12/01/16	measure(s)	2		$ 450	Jan 17	IESO		
17647	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167417	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	10/12/16	11/21/16	12/01/16	measure(s)	3		$ 7,995	Jan 17	IESO		
17648	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167737	[redacted]	G2	[redacted]					Windsor -M	[redacted]		Custom Li	10/19/16	10/30/16	12/19/16	measure(s)	1		$ 3,252	Feb 17	IESO		
17649	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167737	[redacted]	G2	[redacted]					Windsor -M	[redacted]		Prescripti	10/19/16	10/30/16	12/19/16	measure(s)	1		$ 163	Feb 17	IESO		
17650	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	167775	[redacted]	G2	[redacted]					WINDSOR	[redacted]		Custom N	10/19/16	10/31/16	11/04/16	measure(s)	2		$ 4,240	Feb 17	IESO		
17651	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	168680	[redacted]	G1	[redacted]					Windsor	[redacted]		Prescripti	11/08/16	11/11/16	12/16/16	measure(s)	1		$ 600	Mar 17	IESO		
17652	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	169236	[redacted]	G1	[redacted]					WINDSOR	[redacted]		Prescripti	11/18/16	12/15/16	12/20/16	measure(s)	3		$ 1,331	Jan 17	IESO		
17653	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	169278	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	11/21/16	12/22/16	12/22/16	measure(s)	1		$ 300	Feb 17	IESO		
17654	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	169541	[redacted]	G1	[redacted]					Windsor	[redacted]		Custom N	11/25/16	11/30/16	12/20/16	measure(s)	1		$ 10,880	Jan 17	IESO		
17655	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	169943	[redacted]	G2	[redacted]					Windsor	[redacted]		Prescripti	12/05/16	12/13/16	12/14/16	measure(s)	1		$ 240	Feb 17	IESO		
17656	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	170584	[redacted]	G2	[redacted]					Windsor	[redacted]		Custom N	12/16/16	12/20/16	12/23/16	measure(s)	1		$ 720	Jan 17	IESO		
17657	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	171571	[redacted]	G1	[redacted]					0	[redacted]		Prescripti	1/19/17	1/01/16	4/01/16	measure(s)	1		$ 550	Feb 17	IESO		
17658	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	171580	[redacted]	G2	[redacted]					0	[redacted]		Prescripti	1/19/17	2/23/16	5/18/16	measure(s)	1		$ 220	Feb 17	IESO		
17659	EnWin U	Regional	Save on Energy Ret	2015 - 2020 Cc	FCR	2016	172385	[redacted]	G1	[redacted]					0	[redacted]		Prescripti	2/08/17	12/08/16	12/08/16	measure(s)	1		$ 1,320	Mar 17	IESO		
17660	EnWin U	n/a	Save on Energy Ret	2015 - 2020 Cc	n/a	2016	PES-23-EN	[redacted]	G1	[redacted]					Windsor	[redacted]	HVAC and con	PES-Retro	n/a	n/a	2016/8/1	measure	1.00	n/a	n/a	2016	IESO		
17661	EnWin U	ENWIN L	Home Depot Home	Conservation F	FCR	2016		[redacted]		[redacted]						[redacted]	ENERGY STAR Clothes Washers					Products	29.31				LDC		
17662	EnWin U	ENWIN L	Home Depot Home	Conservation F	FCR	2016		[redacted]		[redacted]						[redacted]	ENERGY STAR Clothes Dryers					Products	13.74				LDC		
17663	EnWin U	ENWIN L	Home Depot Home	Conservation F	FCR	2016		[redacted]		[redacted]						[redacted]	ENERGY STAR Refrigerators					Products	24.69				LDC		
Total																								#########	4,288,562.80				

#	Reported Results (End-User Level) Gross First Year Savings Energy (kWh)	Reported Gross First Year Savings Peak Demand (kW)	Verified Results (End-User Level) Realization Rate Adjustment Energy (%)	Realization Rate Adjustment Peak Demand (%)	Net-to-Gross Adjustment Energy (%)	Net-to-Gross Adjustment Peak Demand (%)	Gross First Year Savings Energy (kWh)	Gross First Year Savings Peak Demand (kW)	Gross 2020 Annual Savings Energy (kWh)	Gross 2020 Annual Savings Peak Demand (kW)	Net First Year Savings Energy (kWh)	Net First Year Savings Peak Demand (kW)	Net 2020 Annual Savings Energy (kWh)	Net 2020 Annual Savings Peak Demand (kW)	Gross Verified Annual Energy Savings at the End-User Level (kWh) 2015	2016	2017	2018	2019	2020
17593	111,137.00	0.00	76%	100%	74%	100%	84,543.44	0.00	80,853.00	0.00	62,673.88	0.00	59,938.07	0.00	0	84,543	80,853	80,853	80,853	80,853
17594	52,245.00	0.00	96%	100%	74%	100%	49,913.61	0.00	48,771.99	0.00	37,002.04	0.00	36,155.73	0.00	0	49,914	48,772	48,772	48,772	48,772
17595	226,756.00	51.10	76%	77%	74%	74%	172,496.41	39.11	164,966.68	37.40	127,875.31	28.95	122,293.37	27.69	0	172,496	164,967	164,967	164,967	164,967
17596	3,631.60	1.40	80%	24%	74%	74%	2,917.40	0.34	2,917.40	0.34	2,162.73	0.25	2,162.73	0.25	0	2,917	2,917	2,917	2,917	2,917
17597	29,401.00	0.00	110%	100%	74%	100%	32,328.59	0.00	32,328.59	0.00	23,965.88	0.00	23,965.88	0.00	0	32,329	32,329	32,329	32,329	32,329
17598	28,698.00	9.20	86%	78%	74%	74%	24,745.14	7.22	23,664.98	6.91	18,344.10	5.35	17,543.36	5.11	0	24,745	23,665	23,665	23,665	23,665
17599	1,400.76	0.54	80%	24%	74%	74%	1,125.28	0.13	1,125.28	0.13	834.20	0.10	834.20	0.10	0	1,125	1,125	1,125	1,125	1,125
17600	37,359.00	4.30	86%	78%	74%	74%	32,213.17	3.37	30,807.02	3.23	23,880.32	2.50	22,837.91	2.39	0	32,213	30,807	30,807	30,807	30,807
17601	4,409.80	1.70	80%	24%	74%	74%	3,542.56	0.41	3,542.56	0.41	2,626.17	0.30	2,626.17	0.30	0	3,543	3,543	3,543	3,543	3,543
17602	1,533.00	0.00	86%	100%	74%	100%	1,321.84	0.00	1,264.14	0.00	979.91	0.00	937.14	0.00	0	1,322	1,264	1,264	1,264	1,264
17603	20,160.00	0.00	80%	100%	74%	100%	16,195.27	0.00	16,195.27	0.00	12,005.91	0.00	12,005.91	0.00	0	16,195	16,195	16,195	16,195	16,195
17604	52,018.00	20.00	86%	78%	74%	74%	44,853.04	15.70	42,895.14	15.01	33,250.53	11.62	31,799.09	11.12	0	44,853	42,895	42,895	42,895	42,895
17605	50,752.00	19.50	86%	78%	74%	74%	43,761.42	15.30	41,851.17	14.64	32,441.29	11.33	31,025.18	10.84	0	43,761	41,851	41,851	41,851	41,851
17606	44,829.00	17.20	86%	78%	74%	74%	38,654.25	13.50	36,966.94	12.91	28,655.23	10.00	27,404.39	9.56	0	38,654	36,967	36,967	36,967	36,967
17607	234,992.00	37.70	76%	77%	74%	74%	178,761.65	28.85	170,958.44	27.59	132,519.87	21.36	126,735.18	20.43	0	178,762	170,958	170,958	170,958	170,958
17608	452,512.00	72.50	95%	98%	74%	74%	431,123.84	70.88	412,304.64	67.79	319,601.41	52.48	305,650.33	50.19	0	431,124	412,305	412,305	412,305	412,305
17609	396.00	0.15	80%	24%	74%	74%	318.12	0.04	318.12	0.04	235.83	0.03	235.83	0.03	0	318	318	318	318	318
17610	8,216.00	0.00	80%	100%	74%	100%	6,600.22	0.00	6,600.22	0.00	4,892.88	0.00	4,892.88	0.00	0	6,600	6,600	6,600	6,600	6,600
17611	77,592.00	29.28	110%	82%	74%	74%	85,318.19	23.87	85,318.19	23.87	63,248.22	17.67	63,248.22	17.67	0	85,318	85,318	85,318	85,318	85,318
17612	15,871.10	3.31	80%	24%	74%	74%	12,749.84	0.79	12,749.84	0.79	9,451.73	0.59	9,451.73	0.59	0	12,750	12,750	12,750	12,750	12,750
17613	80,348.00	30.32	110%	82%	74%	74%	88,348.62	24.71	88,348.62	24.71	65,494.74	18.30	65,494.74	18.30	0	88,349	88,349	88,349	88,349	88,349
17614	68,688.00	25.92	110%	82%	74%	74%	75,527.58	21.13	75,527.58	21.13	55,990.22	15.64	55,990.22	15.64	0	75,528	75,528	75,528	75,528	75,528
17615	76,320.00	28.80	110%	82%	74%	74%	83,919.53	23.47	83,919.53	23.47	62,211.36	17.38	62,211.36	17.38	0	83,920	83,920	83,920	83,920	83,920
17616	1,435.00	2.00	68%	60%	74%	74%	982.47	1.21	982.47	1.21	728.32	0.90	728.32	0.90	0	982	982	982	982	982
17617	31,392.00	8.90	96%	59%	74%	74%	29,991.16	5.28	29,305.20	5.16	22,233.09	3.91	21,724.58	3.82	0	29,991	29,305	29,305	29,305	29,305
17618	341,640.00	39.00	96%	107%	74%	74%	328,058.24	41.92	328,058.24	41.92	243,196.65	31.04	243,196.65	31.04	0	328,058	328,058	328,058	328,058	328,058
17619	1,433.33	0.31	80%	24%	74%	74%	1,151.45	0.07	1,151.45	0.07	853.59	0.06	853.59	0.06	0	1,151	1,151	1,151	1,151	1,151
17620	61,800.00	0.00	117%	100%	74%	100%	72,257.29	0.00	72,257.29	0.00	53,565.89	0.00	53,565.89	0.00	0	72,257	72,257	72,257	72,257	72,257
17621	4,729.98	1.03	80%	24%	74%	74%	3,799.77	0.25	3,799.77	0.25	2,816.85	0.18	2,816.85	0.18	0	3,800	3,800	3,800	3,800	3,800
17622	5,795.00	0.00	96%	100%	74%	100%	5,536.40	0.00	5,409.78	0.00	4,104.25	0.00	4,010.38	0.00	0	5,536	5,410	5,410	5,410	5,410
17623	7,883.30	1.72	80%	24%	74%	74%	6,332.95	0.41	6,332.95	0.41	4,694.75	0.30	4,694.75	0.30	0	6,333	6,333	6,333	6,333	6,333
17624	40,900.44	4.60	96%	59%	74%	74%	39,075.29	2.73	38,181.57	2.67	28,967.36	2.02	28,304.82	1.97	0	39,075	38,182	38,182	38,182	38,182
17625	3,420.00	8.10	117%	87%	74%	74%	3,998.70	7.03	3,998.70	7.03	2,964.33	5.21	2,964.33	5.21	0	3,999	3,999	3,999	3,999	3,999
17626	916.00	1.20	117%	87%	74%	74%	1,071.00	1.04	1,071.00	1.04	793.95	0.77	793.95	0.77	0	1,071	1,071	1,071	1,071	1,071
17627	221,869.00	36.50	75%	99%	74%	74%	166,358.70	36.11	162,553.77	35.29	123,325.30	26.74	120,504.62	26.13	0	166,359	162,554	162,554	162,554	162,554
17628	32,827.00	0.00	117%	100%	74%	100%	38,381.71	0.00	38,381.71	0.00	28,453.19	0.00	28,453.19	0.00	0	38,382	38,382	38,382	38,382	38,382
17629	14,070.00	3.70	96%	59%	74%	74%	13,442.14	2.20	13,134.69	2.14	9,964.95	1.63	9,737.03	1.59	0	13,442	13,135	13,135	13,135	13,135
17630	34,142.00	8.00	96%	59%	74%	74%	32,618.44	4.75	31,872.40	4.64	24,180.75	3.51	23,627.70	3.43	0	32,618	31,872	31,872	31,872	31,872
17631	33,477.00	0.39	117%	87%	74%	74%	39,141.70	0.34	39,141.70	0.34	29,016.59	0.25	29,016.59	0.25	0	39,142	39,142	39,142	39,142	39,142
17632	45,891.00	7.86	96%	59%	74%	74%	43,843.15	4.66	42,840.38	4.56	32,501.88	3.45	31,758.50	3.37	0	43,843	42,840	42,840	42,840	42,840
17633	7,595.00	1.79	96%	59%	74%	74%	7,256.08	1.06	7,090.12	1.04	5,379.09	0.79	5,256.06	0.77	0	7,256	7,090	7,090	7,090	7,090
17634	48,405.85	0.00	96%	100%	74%	100%	46,481.49	0.00	46,481.49	0.00	34,457.74	0.00	34,457.74	0.00	0	46,481	46,481	46,481	46,481	46,481
17635	153,976.50	58.68	75%	99%	74%	74%	115,452.50	58.06	112,811.89	56.73	85,587.43	42.99	83,629.89	42.00	0	115,452	112,812	112,812	112,812	112,812
17636	4,694.00	1.60	96%	59%	74%	74%	4,484.53	0.95	4,381.96	0.93	3,324.48	0.70	3,248.44	0.69	0	4,485	4,382	4,382	4,382	4,382
17637	17,047.79	2.85	80%	24%	74%	74%	13,695.12	0.68	13,695.12	0.68	10,152.49	0.51	10,152.49	0.51	0	13,695	13,695	13,695	13,695	13,695
17638	5,231.65	1.14	80%	24%	74%	74%	4,202.78	0.27	4,202.78	0.27	3,115.61	0.20	3,115.61	0.20	0	4,203	4,203	4,203	4,203	4,203
17639	14,291.49	3.69	75%	99%	74%	74%	10,715.84	3.65	10,470.75	3.57	7,943.89	2.70	7,762.20	2.64	0	10,716	10,471	10,471	10,471	10,471
17640	1,161.00	1.40	117%	87%	74%	74%	1,357.45	1.22	1,357.45	1.22	1,006.31	0.90	1,006.31	0.90	0	1,357	1,357	1,357	1,357	1,357
17641	3,444.00	4.16	117%	87%	74%	74%	4,026.77	3.61	4,026.77	3.61	2,985.13	2.67	2,985.13	2.67	0	4,027	4,027	4,027	4,027	4,027
17642	47,840.00	19.21	96%	59%	74%	74%	45,705.18	11.40	44,659.82	11.14	33,882.24	8.44	33,107.29	8.25	0	45,705	44,660	44,660	44,660	44,660
17643	0.00	0.00	100%	100%	100%	100%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0
17644	16,732.80	0.00	80%	100%	74%	100%	13,442.08	0.00	13,442.08	0.00	9,964.90	0.00	9,964.90	0.00	0	13,442	13,442	13,442	13,442	13,442
17645	7,626.45	1.95	80%	24%	74%	74%	6,126.61	0.47	6,126.61	0.47	4,541.79	0.35	4,541.79	0.35	0	6,127	6,127	6,127	6,127	6,127
17646	2,570.40	0.00	80%	100%	74%	100%	2,064.90	0.00	2,064.90	0.00	1,530.75	0.00	1,530.75	0.00	0	2,065	2,065	2,065	2,065	2,065
17647	38,543.63	9.05	110%	82%	74%	74%	42,381.59	7.38	42,381.59	7.38	31,418.39	5.46	31,418.39	5.46	0	42,382	42,382	42,382	42,382	42,382
17648	32,985.00	9.00	96%	59%	74%	74%	31,513.07	5.34	30,792.31	5.22	23,361.32	3.95	22,827.00	3.86	0	31,513	30,792	30,792	30,792	30,792
17649	1,653.84	0.36	80%	24%	74%	74%	1,328.59	0.09	1,328.59	0.09	984.91	0.06	984.91	0.06	0	1,329	1,329	1,329	1,329	1,329
17650	3,703.00	5.30	117%	87%	74%	74%	4,329.59	4.60	4,329.59	4.60	3,209.62	3.41	3,209.62	3.41	0	4,330	4,330	4,330	4,330	4,330
17651	6,720.00	0.00	80%	100%	74%	100%	5,398.42	0.00	5,398.42	0.00	4,001.97	0.00	4,001.97	0.00	0	5,398	5,398	5,398	5,398	5,398
17652	15,422.40	0.00	80%	100%	74%	100%	12,389.38	0.00	12,389.38	0.00	9,184.52	0.00	9,184.52	0.00	0	12,389	12,389	12,389	12,389	12,389
17653	3,502.80	0.00	80%	100%	74%	100%	2,813.93	0.00	2,813.93	0.00	2,086.03	0.00	2,086.03	0.00	0	2,814	2,814	2,814	2,814	2,814
17654	5,121.00	13.60	117%	87%	74%	74%	5,987.53	11.81	5,987.53	11.81	4,438.69	8.74	4,438.69	8.74	0	5,988	5,988	5,988	5,988	5,988
17655	3,601.25	0.96	80%	24%	74%	74%	2,893.02	0.23	2,893.02	0.23	2,144.66	0.17	2,144.66	0.17	0	2,893	2,893	2,893	2,893	2,893
17656	504.00	0.90	117%	87%	74%	74%	589.28	0.78	589.28	0.78	436.85	0.58	436.85	0.58	0	589	589	589	589	589
17657	6,090.00	0.00	80%	100%	74%	100%	4,892.32	0.00	4,892.32	0.00	3,626.78	0.00	3,626.78	0.00	0	4,892	4,892	4,892	4,892	4,892
17658	2,436.00	0.00	80%	100%	74%	100%	1,956.93	0.00	1,956.93	0.00	1,450.71	0.00	1,450.71	0.00	0	1,957	1,957	1,957	1,957	1,957
17659	909.00	0.91	192%	218%	74%	74%	1,743.72	1.98	1,743.72	1.98	1,292.66	1.47	1,292.66	1.47	0	1,744	1,744	1,744	1,744	1,744
17660	45,828.00	0.00	100.5%	100.0%	n/a	n/a	46,071.96	0.00	46,071.96	0.00	46,071.96	0.00	46,071.96	0.00	0.00	46,071.96	46,071.96	46,071.96	46,071.96	46,071.96
17661	1,795.57	0.16	289%	289%	0%	0%	5,187	0	5,187	0	-	-	-	-	0.00	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13
17662	618.67	0.10	356%	356%	22%	22%	2,202	0	2,202	0	491	0	491	0	0.00	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68
17663	1,387.01	0.18	105%	105%	23%	23%	1,451	0	1,451	0	336	0	336	0	0.00	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54
Total	###########	3,525.76					##########	3,136.87	##########	3,107.22	##########	3,075.45	##########	3,042.40	##########	##########	##########	##########	##########	##########

Project

#	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17116	8,956.14	8,933.79	8,933.79	8,933.79	7,576.84	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17117	79,012.76	78,981.01	78,981.01	78,981.01	77,001.31	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17118	3,667.58	3,667.58	3,667.58	1,814.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17119	3,530.69	3,530.69	3,530.69	3,530.69	3,530.69	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	3,772.85	3,772.85	3,772.85	1,866.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17121	990.29	990.29	990.29	990.29	990.29	990.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	14,702.20	14,702.20	14,702.20	7,272.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17123	58,309.91	58,309.91	58,309.91	58,309.91	58,309.91	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17124	3,288.01	3,288.01	3,288.01	1,626.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17125	21,693.33	21,693.33	21,693.33	21,693.33	12,067.35	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17126	14,194.12	14,194.12	14,194.12	14,194.12	14,194.12	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	22,332.11	22,332.11	22,332.11	11,045.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17128	70,860.10	70,860.10	70,860.10	70,860.10	47,139.87	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17129	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	944.68	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17130	31,324.03	31,324.03	31,324.03	31,324.03	31,324.03	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17131	133,183.11	133,183.11	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	15,766.32	15,766.32	15,766.32	7,798.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	4,440.68	4,440.68	4,440.68	4,440.68	4,440.68	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17134	588,250.41	588,250.41	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	239,301.58	239,301.58	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17136	134,461.55	134,461.55	#########	66,507.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17137	10,156.79	10,156.79	10,156.79	10,156.79	10,156.79	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	1,354.45	1,354.45	1,354.45	1,354.45	1,354.45	#######	#######	#######	#######	629.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17139	62,175.09	62,175.09	62,175.09	30,753.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17140	442.73	442.73	442.73	218.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17141	3,192.13	3,192.13	3,192.13	3,192.13	3,192.13	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17142	56,515.45	56,515.45	37,463.01	32,220.49	18,401.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	4,926.04	4,926.04	4,926.04	4,926.04	4,926.04	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	6,028.02	6,028.02	6,028.02	2,981.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17145	39,458.50	39,458.50	39,458.50	19,516.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17146	35,912.72	35,912.72	35,912.72	35,912.72	35,912.72	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17147	231.59	231.59	231.59	114.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	21,677.49	21,677.49	21,677.49	21,677.49	21,677.49	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	664,289.91	664,289.91	#########	#########	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17150	17,791.89	17,791.89	17,791.89	17,791.89	17,791.89	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17151	3,939.14	3,939.14	3,939.14	3,939.14	3,939.14	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17152	14,670.32	14,670.32	14,670.32	7,256.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17153	21,552.64	21,552.64	21,552.64	21,552.64	15,493.63	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17154	20,047.76	20,047.76	20,047.76	20,047.76	20,047.76	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17155	4,969.91	4,969.91	4,969.91	2,458.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17156	3,438.80	3,438.80	3,438.80	3,438.80	3,438.80	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	34,106.26	34,106.26	34,106.26	34,106.26	34,106.26	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	159,360.08	159,360.08	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	29,607.05	29,607.05	29,607.05	29,607.05	29,607.05	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	312,324.48	312,324.48	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17161	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	#######	#######	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17162	88,551.00	88,551.00	88,551.00	88,551.00	88,551.00	#######	#######	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17163	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17164	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17165	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17166	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17167	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17168	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17169	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17170	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17171	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17172	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17173	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17174	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17175	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17176	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17177	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17178	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17179	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17180	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17181	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17182	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17183	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17184	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17185	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17186	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	94.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17187	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17188	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17189	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17190	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17191	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17192	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17193	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17194	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17195	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17196	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17197	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17198	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17199	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17200	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17201	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	65.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17202	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17203	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17204	1,428.20	1,428.20	1,428.20	1,428.20	1,428.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17205	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17206	1,493.40	1,493.40	1,493.40	1,493.40	1,493.40	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17207	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17208	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17209	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17210	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17211	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17212	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17213	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17214	1,522.20	1,522.20	1,522.20	1,522.20	1,522.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17215	2,147.70	2,147.70	1,816.18	1,708.12	1,503.24	#######	#######	#######	561.49	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17216	1,162.40	1,162.40	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17217	237.46	237.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	267.56	267.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17220	1,978.71	1,978.71	1,660.34	1,660.34	1,660.34	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17221	1,790.54	1,790.54	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17222	1,369.84	1,369.84	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17223	186.21	186.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17224	903.35	903.35	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	####	####	####	0.00	0.00	0.00	0.00	0.00
17225	1,113.13	1,113.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17226	291.77	291.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17227	1,709.77	1,709.77	1,378.25	1,378.25	1,378.25	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17228	430.76	430.76	82.30	82.30	82.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17229	1,170.98	1,170.98	894.48	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17230	2,176.73	2,176.73	1,828.27	1,828.27	1,722.07	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17231	2,117.52	2,117.52	1,755.90	1,701.50	#######	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17232	361.62	361.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Gross Verified Annual Peak Demand Savings at the End-User Level (kW)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17116	0.58	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.46	0.46	0.46	0.46	0.46	0.46	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00
17117	5.14	5.07	5.07	5.07	5.07	5.07	5.07	5.06	5.06	5.06	4.82	4.82	4.82	4.82	4.82	4.81	2.48	2.48	2.48	2.48	0.00	0.00	0.00	0.00	0.00	0.00
17118	0.39	0.39	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17119	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	0.39	0.39	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17121	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	2.28	2.28	2.28	2.28	2.28	2.28	2.03	2.03	2.03	1.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17123	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	10.18	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.00	0.00	0.00	0.00	0.00	0.00
17124	0.33	0.33	0.33	0.33	0.33	0.33	0.30	0.30	0.30	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17125	4.66	4.66	4.66	4.66	4.66	4.66	4.66	4.66	4.66	4.66	3.73	3.73	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	0.00	0.00	0.00	0.00	0.00	0.00
17126	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	2.33	2.33	2.33	2.33	2.33	2.33	2.08	2.08	2.08	1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17128	16.78	16.78	16.78	16.78	16.78	16.78	16.78	16.78	16.78	16.78	14.55	14.55	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.00	0.00	0.00	0.00	0.00	0.00
17129	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10	0.00	0.00	0.00	0.00	0.00	0.00
17130	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17131	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	0.00	0.00	0.00	0.00	0.00	0.00
17134	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	93.62	73.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17136	17.30	17.30	17.30	17.30	17.30	17.30	15.46	15.46	15.46	7.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17137	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17139	14.12	14.12	14.12	14.12	14.12	14.12	12.62	12.62	12.62	6.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17140	0.17	0.17	0.17	0.17	0.17	0.17	0.15	0.15	0.15	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17141	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17142	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	0.61	0.61	0.61	0.61	0.61	0.61	0.55	0.55	0.55	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17145	4.17	4.17	4.17	4.17	4.17	4.17	3.72	3.72	3.72	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17146	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	0.00	0.00	0.00	0.00	0.00	0.00
17147	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	102.34	102.34	102.34	102.34	102.34	102.34	91.43	91.43	91.43	45.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17150	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	3.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17151	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	3.65	0.00	0.00	0.00	0.00	0.00	0.00
17152	1.56	1.56	1.56	1.56	1.56	1.56	1.39	1.39	1.39	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17153	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.33	1.33	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17154	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	6.31	3.60	3.60	3.60	3.60	3.60	3.60	3.60	3.60	0.00	0.00	0.00	0.00	0.00	0.00
17155	2.00	2.00	2.00	2.00	2.00	2.00	1.79	1.79	1.79	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17156	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	33.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17161	1.18	1.18	1.18	1.18	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	13.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17162	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	18.88	13.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17163	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17164	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17165	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17166	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17167	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17168	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17169	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17170	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17171	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17172	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17173	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17174	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17175	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17176	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17177	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17178	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17179	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17180	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17181	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17182	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17183	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17184	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17185	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17186	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17187	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17188	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17189	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17190	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17191	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17192	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17193	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17194	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17195	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17196	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17197	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17198	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17199	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17200	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17201	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17202	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17203	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17204	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17205	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17206	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17207	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17208	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17209	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17210	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17211	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17212	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17213	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17214	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.71	0.00	0.00	0.00	0.00	0.00	0.00
17215	0.37	0.36	0.36	0.36	0.36	0.36	0.35	0.35	0.34	0.22	0.20	0.20	0.20	0.20	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17216	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17217	0.03	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17220	0.68	0.67	0.66	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17221	0.23	0.21	0.21	0.21	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17222	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17223	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17224	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17225	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17226	0.03	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17227	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17228	0.05	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17229	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.24	0.24	0.24	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17230	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17231	0.69	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.66	0.65	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17232	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Net Verified Annual Energy Savings at the End-User Level (kWh)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	Net Ve… 2015
17116	14,835.03	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,624.33	14,624.33	14,624.33	12,403.04	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.95
17117	131,213.13	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,289.36	#########	#########	#########	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	8.41
17118	2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,400.74	2,400.74	2,400.74	1,187.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
17119	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,469.65	2,469.65	2,469.65	1,221.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
17121	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	9,623.82	9,623.82	9,623.82	4,760.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47
17123	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	#######	897.23	897.23	897.23	897.23	897.23	897.23	####	####	0.00	0.00	0.00	0.00	0.00	0.00	8.20
17124	2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,152.28	2,152.28	2,152.28	1,064.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21
17125	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	8,854.64	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	3.37
17126	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	14,618.24	14,618.24	14,618.24	7,230.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.50
17128	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	37,297.29	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	13.52
17129	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.74
17130	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.97
17131	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	10,320.38	10,320.38	10,320.38	5,104.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	2.41
17134	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.62
17136	115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	103,065.52	103,065.52	#########	50,978.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.51
17137	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	435.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.35
17139	53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	47,657.55	47,657.55	47,657.55	23,572.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.21
17140	324.38	324.38	324.38	324.38	324.38	324.38	289.81	289.81	289.81	143.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11
17141	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73
17142	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	26,734.92	22,993.67	13,131.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	3,945.84	3,945.84	3,945.84	1,951.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39
17145	28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	25,828.91	25,828.91	25,828.91	12,775.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68
17146	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	8.41
17147	169.68	169.68	169.68	169.68	169.68	169.68	151.60	151.60	151.60	74.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	486,787.01	486,787.01	#########	#########	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.59
17150	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.45
17151	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	2.45
17152	10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	9,602.96	9,602.96	9,602.96	4,749.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
17153	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	11,368.72	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	1.38
17154	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	4.56
17155	3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,253.22	3,253.22	3,253.22	1,609.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.29
17156	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	#########	#########	#########	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.71
17161	4,801.69	4,801.69	4,801.69	4,801.69	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	#######	#######	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01
17162	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	#######	#######	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.24
17163	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17164	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17165	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17166	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17167	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17168	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17169	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17170	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17171	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17172	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17173	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17174	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17175	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17176	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17177	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17178	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17179	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17180	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17181	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17182	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17183	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17184	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17185	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17186	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05
17187	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17188	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17189	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17190	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17191	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17192	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17193	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17194	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17195	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17196	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17197	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17198	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17199	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17200	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17201	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17202	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17203	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17204	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32
17205	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17206	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35
17207	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17208	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17209	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17210	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17211	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17212	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17213	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17214	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37
17215	2,504.08	2,273.86	2,239.68	2,205.51	2,205.51	2,205.51	2,147.70	2,147.70	1,816.18	1,708.12	1,503.24	#######	#######	#######	561.49	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.37
17216	1,392.51	1,219.96	1,191.18	1,162.40	1,162.40	1,162.40	1,162.40	1,162.40	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
17217	619.48	434.22	404.85	375.47	237.46	237.46	237.46	237.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	501.75	326.31	296.93	267.56	267.56	267.56	267.56	267.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17220	2,408.03	2,167.47	2,130.90	2,094.32	2,094.32	2,094.32	1,978.71	1,978.71	1,660.34	1,660.34	1,660.34	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.68
17221	2,193.13	1,938.69	1,899.12	1,859.55	1,790.54	1,790.54	1,790.54	1,790.54	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.23
17222	1,708.88	1,459.17	1,414.50	1,369.84	1,369.84	1,369.84	1,369.84	1,369.84	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17223	367.09	238.97	212.59	186.21	186.21	186.21	186.21	186.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
17224	1,170.39	966.90	935.13	903.35	903.35	903.35	903.35	903.35	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	####	####	####	0.00	0.00	0.00	0.00	0.00	0.11
17225	1,279.90	1,161.69	1,137.41	1,113.13	1,113.13	1,113.13	1,113.13	1,113.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
17226	669.58	455.94	431.66	407.38	407.38	407.38	291.77	291.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17227	1,993.26	1,778.12	1,743.95	1,709.77	1,709.77	1,709.77	1,709.77	1,709.77	1,378.25	1,378.25	1,378.25	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.21
17228	876.48	619.53	582.95	546.38	546.38	546.38	430.76	430.76	82.30	82.30	82.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05
17229	1,401.02	1,223.74	1,197.36	1,170.98	1,170.98	1,170.98	1,170.98	1,170.98	894.48	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27
17230	2,622.45	2,365.49	2,328.92	2,292.35	2,292.35	2,292.35	2,176.73	2,176.73	1,828.27	1,828.27	1,722.07	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.70
17231	2,417.40	2,185.87	2,151.70	2,117.52	2,117.52	2,117.52	2,117.52	2,117.52	1,755.90	1,701.50	#######	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.69
17232	661.50	429.97	395.79	361.62	361.62	361.62	361.62	361.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03

#	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17233	973.13	973.13	710.75	710.75	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17234	1,185.08	1,185.08	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17235	1,860.83	1,860.83	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17236	1,718.14	1,718.14	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17237	461.25	461.25	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17238	1,740.45	1,740.45	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17239	391.71	391.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17240	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17241	1,278.77	1,278.77	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17242	2,046.37	2,046.37	1,765.65	1,765.65	1,639.77	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17243	1,765.61	1,765.61	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17244	736.54	686.55	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17245	1,416.66	1,416.66	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17246	331.52	331.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17247	1,256.16	1,256.16	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17248	1,125.41	1,125.41	810.82	810.82	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17249	225.26	225.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17250	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17251	1,192.50	1,192.50	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17252	1,350.59	1,350.59	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17253	1,238.95	1,238.95	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17254	337.84	337.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17255	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17256	1,955.58	1,955.58	1,696.02	1,696.02	1,570.13	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17257	1,251.73	1,251.73	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17258	1,268.67	1,268.67	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17259	399.70	399.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17260	2,029.95	2,029.95	1,660.34	1,660.34	1,660.34	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17261	2,094.36	2,094.36	1,847.96	1,847.96	1,722.07	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17262	178.74	178.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17263	2,014.47	2,014.47	1,751.13	1,751.13	1,698.53	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17264	1,245.10	1,245.10	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17265	1,183.93	1,183.93	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17266	431.16	431.16	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17267	1,865.80	1,865.80	1,530.50	1,530.50	1,530.50	#######	#######	#######	588.76	588.76	588.76	588.76	####	####	####	0.00	0.00	0.00	0.00	0.00
17268	1,320.30	1,320.30	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17269	1,258.00	1,258.00	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17270	1,340.49	1,340.49	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17271	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17272	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17273	315.95	315.95	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17274	1,790.70	1,690.73	1,378.25	1,378.25	1,378.25	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17275	841.96	841.96	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17276	2,399.70	2,399.70	2,043.25	2,043.25	2,016.04	#######	#######	#######	#######	######	######	######	####	####	####	0.00	0.00	0.00	0.00	0.00
17277	1,016.39	1,016.39	758.22	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17278	226.41	226.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17279	1,724.47	1,724.47	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17280	1,215.75	1,215.75	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17281	321.43	321.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17282	384.13	384.13	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17283	754.74	754.74	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17284	810.71	810.71	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17285	1,817.57	1,817.57	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17286	332.88	332.88	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17287	1,204.13	1,204.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17288	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17289	757.36	757.36	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17290	1,196.71	1,196.71	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17291	463.69	363.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17292	275.55	275.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17293	1,240.11	1,240.11	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17294	779.66	779.66	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17295	1,285.61	1,285.61	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17296	863.32	863.32	531.79	531.79	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17297	913.63	763.68	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17298	419.90	419.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17299	1,257.69	1,257.69	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17300	1,356.47	1,356.47	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17301	1,200.35	1,200.35	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17302	361.51	311.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17303	1,200.49	1,200.49	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17304	1,049.32	1,049.32	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17305	914.68	914.68	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	####	####	####	0.00	0.00	0.00	0.00	0.00
17306	1,241.06	1,241.06	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17307	332.67	332.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17308	1,330.39	1,330.39	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17309	1,848.82	1,848.82	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17310	725.60	725.60	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00
17311	1,464.03	1,464.03	1,102.41	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17312	1,274.62	1,274.62	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17313	1,356.71	1,356.71	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17314	1,385.41	1,385.41	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17315	1,277.48	1,277.48	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17316	1,304.51	1,304.51	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17317	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	6,200.00	6,200.00	6,200.00	6,200.00	6,200.00	#######	#######	#######	#######	######	######	######	####	####	####	####	####	0.00	0.00	0.00
17340	68,143.34	68,143.34	68,143.34	68,143.34	68,143.34	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17341	6,781.14	5,927.57	5,927.57	5,927.57	5,927.57	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	22,785.58	22,287.66	22,287.66	22,287.66	22,287.66	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17343	23,473.18	23,473.18	23,473.18	23,473.18	23,473.18	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	18,181.04	17,540.86	17,540.86	17,308.50	17,308.50	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	9,152.17	9,081.04	9,081.04	9,081.04	9,081.04	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	9,009.91	9,009.91	9,009.91	9,009.91	9,009.91	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	71.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	7,990.36	7,634.71	7,634.71	7,634.71	7,634.71	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17349	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	5,688.10	5,688.10	5,688.10	5,688.10	5,688.10	#######	#######	637.81	637.81	637.81	592.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17351	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	11,869.60	11,869.60	11,869.60	11,388.76	11,388.76	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Gross Verified Annual Peak Demand Savings at the End-User Level (kW)																									
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17233	0.29	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.27	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.00	0.00	0.00	0.00	0.00	0.00
17234	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17235	0.23	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17236	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17237	0.04	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17238	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17239	0.04	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17240	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17241	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17242	0.68	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17243	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17244	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17245	0.17	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17246	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17247	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17248	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17249	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17250	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17251	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17252	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17253	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17254	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17255	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17256	0.66	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.64	0.64	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00
17257	0.16	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17258	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17259	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17260	0.68	0.67	0.67	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17261	0.70	0.69	0.69	0.68	0.68	0.68	0.67	0.67	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17262	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17263	0.30	0.30	0.29	0.29	0.29	0.29	0.29	0.29	0.28	0.28	0.28	0.28	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17264	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17265	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17266	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17267	0.23	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17268	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17269	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17270	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17271	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17272	0.16	0.15	0.15	0.15	0.15	0.15	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17273	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17274	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17275	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17276	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.06	0.00	0.00	0.00	0.00	0.00
17277	0.14	0.13	0.12	0.12	0.12	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17278	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17279	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17280	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17281	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17282	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17283	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17284	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17285	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17286	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17287	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17288	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17289	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17290	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17291	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17292	0.03	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17293	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17294	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17295	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17296	0.10	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17297	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17298	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17299	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17300	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17301	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17302	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17303	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17304	0.12	0.10	0.10	0.09	0.09	0.09	0.09	0.09	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17305	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17306	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17307	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17308	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17309	0.23	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17310	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17311	0.28	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17312	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17313	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17314	0.16	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17315	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17316	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17317	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.294	0.000	0.000	0.000
17340	0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	0.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17343	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	0.00	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17349	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	0.00	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17351	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	0.00	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	10.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Net Verified Annual Energy Savings at the End-User Level (kWh)																										Net Ve
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015
17233	1,227.99	1,047.47	1,010.30	973.13	973.13	973.13	973.13	973.13	710.75	710.75	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.29
17234	1,421.45	1,254.03	1,219.56	1,185.08	1,185.08	1,185.08	1,185.08	1,185.08	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17235	2,236.74	1,951.36	1,906.09	1,860.83	1,860.83	1,860.83	1,860.83	1,860.83	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.23
17236	1,981.15	1,785.30	1,751.72	1,718.14	1,718.14	1,718.14	1,718.14	1,718.14	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.21
17237	793.97	534.40	497.83	461.25	461.25	461.25	461.25	461.25	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
17238	2,050.80	1,830.97	1,785.71	1,740.45	1,740.45	1,740.45	1,740.45	1,740.45	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.22
17239	853.76	575.68	541.51	507.33	507.33	507.33	391.71	391.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
17240	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17241	1,621.90	1,369.30	1,324.03	1,278.77	1,278.77	1,278.77	1,278.77	1,278.77	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17242	2,280.50	2,100.32	2,073.34	2,046.37	2,046.37	2,046.37	2,046.37	2,046.37	1,765.65	1,765.65	1,639.77	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.68
17243	2,049.04	1,829.17	1,797.39	1,765.61	1,765.61	1,765.61	1,765.61	1,765.61	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.22
17244	948.19	795.29	765.92	736.54	736.54	736.54	736.54	686.55	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.09
17245	1,852.28	1,534.17	1,475.41	1,416.66	1,416.66	1,416.66	1,416.66	1,416.66	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17
17246	615.01	399.87	365.70	331.52	331.52	331.52	331.52	331.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17247	1,573.43	1,366.13	1,340.05	1,313.96	1,313.96	1,313.96	1,256.16	1,256.16	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17248	1,465.34	1,246.77	1,214.99	1,183.22	1,183.22	1,183.22	1,125.41	1,125.41	810.82	810.82	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13
17249	418.37	272.02	248.64	225.26	225.26	225.26	225.26	225.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
17250	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17251	1,438.99	1,250.06	1,221.28	1,192.50	1,192.50	1,192.50	1,192.50	1,192.50	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
17252	1,734.86	1,457.90	1,404.24	1,350.59	1,350.59	1,350.59	1,350.59	1,350.59	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17253	1,501.96	1,306.11	1,272.53	1,238.95	1,238.95	1,238.95	1,238.95	1,238.95	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17254	627.47	407.98	372.91	337.84	337.84	337.84	337.84	337.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17255	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17256	2,169.17	2,003.54	1,979.56	1,955.58	1,955.58	1,955.58	1,955.58	1,955.58	1,696.02	1,696.02	1,570.13	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.66
17257	1,701.54	1,441.69	1,404.52	1,367.35	1,367.35	1,367.35	1,251.73	1,251.73	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17258	1,589.15	1,347.81	1,308.24	1,268.67	1,268.67	1,268.67	1,268.67	1,268.67	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17259	736.57	478.84	439.27	399.70	399.70	399.70	399.70	399.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
17260	2,496.21	2,224.71	2,185.14	2,145.57	2,145.57	2,145.57	2,029.95	2,029.95	1,660.34	1,660.34	1,660.34	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.68
17261	2,526.69	2,320.55	2,294.17	2,267.78	2,267.78	2,267.78	2,094.36	2,094.36	1,847.96	1,847.96	1,722.07	#######	#######	#######	#######	######	######	######	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.70
17262	326.67	212.33	195.54	178.74	178.74	178.74	178.74	178.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
17263	2,244.58	2,072.03	2,043.25	2,014.47	2,014.47	2,014.47	2,014.47	2,014.47	1,751.13	1,751.13	1,698.53	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.30
17264	1,491.60	1,302.66	1,273.88	1,245.10	1,245.10	1,245.10	1,245.10	1,245.10	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17265	1,393.49	1,235.50	1,209.72	1,183.93	1,183.93	1,183.93	1,183.93	1,183.93	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
17266	747.49	504.31	467.73	431.16	431.16	431.16	431.16	431.16	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
17267	2,165.80	1,943.75	1,904.78	1,865.80	1,865.80	1,865.80	1,865.80	1,865.80	1,530.50	1,530.50	1,530.50	#######	#######	#######	588.76	588.76	588.76	588.76	####	####	####	0.00	0.00	0.00	0.00	0.00	0.23
17268	1,709.51	1,451.25	1,414.68	1,378.10	1,378.10	1,378.10	1,320.30	1,320.30	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17269	1,539.50	1,330.55	1,294.27	1,258.00	1,258.00	1,258.00	1,258.00	1,258.00	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17270	1,702.12	1,436.41	1,388.45	1,340.49	1,340.49	1,340.49	1,340.49	1,340.49	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17271	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17272	1,770.63	1,512.08	1,474.91	1,437.74	1,437.74	1,437.74	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17273	546.05	373.50	344.73	315.95	315.95	315.95	315.95	315.95	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17274	2,149.05	1,911.46	1,879.99	1,848.51	1,848.51	1,848.51	1,790.70	1,690.73	1,378.25	1,378.25	1,378.25	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.21
17275	1,241.53	985.50	942.63	899.77	899.77	899.77	841.96	841.96	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.10
17276	2,720.24	2,483.63	2,441.66	2,399.70	2,399.70	2,399.70	2,399.70	2,399.70	2,043.25	2,043.25	2,016.04	#######	#######	#######	#######	######	######	######	####	####	####	0.00	0.00	0.00	0.00	0.00	0.70
17277	1,558.72	1,320.77	1,284.20	1,247.62	1,247.62	1,247.62	1,016.39	1,016.39	758.22	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
17278	519.21	348.36	316.29	284.21	284.21	284.21	226.41	226.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17279	1,993.61	1,793.41	1,758.94	1,724.47	1,724.47	1,724.47	1,724.47	1,724.47	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.22
17280	1,630.62	1,395.52	1,363.45	1,331.37	1,331.37	1,331.37	1,215.75	1,215.75	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17281	655.15	436.20	407.71	379.23	379.23	379.23	321.43	321.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17282	667.61	452.48	418.30	384.13	384.13	384.13	384.13	384.13	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17283	1,009.54	824.28	789.51	754.74	754.74	754.74	754.74	754.74	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.09
17284	1,094.20	879.06	844.89	810.71	810.71	810.71	810.71	810.71	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.10
17285	2,177.15	1,912.90	1,865.24	1,817.57	1,817.57	1,817.57	1,817.57	1,817.57	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.22
17286	579.44	395.24	364.06	332.88	332.88	332.88	332.88	332.88	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17287	1,458.99	1,278.47	1,241.30	1,204.13	1,204.13	1,204.13	1,204.13	1,204.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17288	1,551.96	1,338.66	1,301.49	1,264.32	1,264.32	1,264.32	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17289	1,001.87	819.12	788.24	757.36	757.36	757.36	757.36	757.36	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.09
17290	1,447.30	1,255.47	1,226.09	1,196.71	1,196.71	1,196.71	1,196.71	1,196.71	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
17291	786.09	532.64	498.17	463.69	463.69	463.69	463.69	363.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17292	603.24	402.90	368.13	333.35	333.35	333.35	275.55	275.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17293	1,529.91	1,324.64	1,282.37	1,240.11	1,240.11	1,240.11	1,240.11	1,240.11	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17294	1,071.52	864.79	822.23	779.66	779.66	779.66	779.66	779.66	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.10
17295	1,622.54	1,369.55	1,327.58	1,285.61	1,285.61	1,285.61	1,285.61	1,285.61	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17296	1,146.80	931.67	897.49	863.32	863.32	863.32	863.32	863.32	531.79	531.79	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.10
17297	1,340.77	1,092.80	1,061.03	1,029.25	1,029.25	1,029.25	913.63	763.68	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.10
17298	802.07	521.81	470.86	419.90	419.90	419.90	419.90	419.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
17299	1,487.79	1,315.25	1,286.47	1,257.69	1,257.69	1,257.69	1,257.69	1,257.69	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17300	1,759.31	1,473.98	1,415.22	1,356.47	1,356.47	1,356.47	1,356.47	1,356.47	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17301	1,584.48	1,380.71	1,348.34	1,315.97	1,315.97	1,315.97	1,200.35	1,200.35	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17302	807.27	556.86	516.99	477.12	477.12	477.12	361.51	311.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
17303	1,467.59	1,268.84	1,234.66	1,200.49	1,200.49	1,200.49	1,200.49	1,200.49	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
17304	1,577.42	1,193.81	1,121.56	1,049.32	1,049.32	1,049.32	1,049.32	1,049.32	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.12
17305	1,377.03	1,122.64	1,076.47	1,030.29	1,030.29	1,030.29	914.68	914.68	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	####	####	####	0.00	0.00	0.00	0.00	0.00	0.12
17306	1,506.11	1,308.81	1,274.94	1,241.06	1,241.06	1,241.06	1,241.06	1,241.06	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17307	642.97	418.40	375.54	332.67	332.67	332.67	332.67	332.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
17308	1,669.37	1,414.93	1,372.66	1,330.39	1,330.39	1,330.39	1,330.39	1,330.39	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17309	2,324.48	2,019.33	1,962.98	1,906.63	1,906.63	1,906.63	1,848.82	1,848.82	1,420.93	1,420.93	1,420.93	#######	#######	#######	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.23
17310	939.25	778.36	751.98	725.60	725.60	725.60	725.60	725.60	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	####	####	####	0.00	0.00	0.00	0.00	0.00	0.09
17311	1,836.79	1,590.18	1,556.01	1,521.83	1,521.83	1,521.83	1,464.03	1,464.03	1,102.41	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.28
17312	1,666.96	1,452.60	1,421.42	1,390.24	1,390.24	1,390.24	1,274.62	1,274.62	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17313	1,695.57	1,431.65	1,394.18	1,356.71	1,356.71	1,356.71	1,356.71	1,356.71	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17314	1,777.84	1,485.54	1,435.48	1,385.41	1,385.41	1,385.41	1,385.41	1,385.41	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17315	1,565.06	1,347.02	1,312.25	1,277.48	1,277.48	1,277.48	1,277.48	1,277.48	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
17316	1,631.19	1,390.24	1,347.38	1,304.51	1,304.51	1,304.51	1,304.51	1,304.51	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16
17317	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	#######	#######	#######	#######	######	######	######	####	####	####	####	####	0.00	0.00	0.00	0.144
17340	0.00	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17341	0.00	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	7,230.26	7,230.26	7,230.26	7,230.26	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	0.00	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,185.77	27,185.77	27,185.77	27,185.77	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17343	0.00	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	0.00	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	21,395.78	21,395.78	21,112.35	21,112.35	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	0.00	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,076.75	11,076.75	11,076.75	11,076.75	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	0.00	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	0.00	86.76	86.76	86.76	86.76	86.76	86.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	0.00	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,312.57	9,312.57	9,312.57	9,312.57	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17349	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	0.00	7,103.00	7,103.00	7,103.00	7,103.00	7,103.00	6,938.15	6,938.15	6,938.15	6,938.15	6,938.15	#######	#######	777.98	777.98	777.98	723.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17351	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	0.00	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	13,891.64	13,891.64	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17353	68,095.92	68,095.92	68,095.92	60,603.48	60,603.48	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	51,285.34	51,166.78	51,166.78	51,166.78	51,166.78	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	3,366.86	1,588.59	1,588.59	1,588.59	1,588.59	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	22,453.63	22,453.63	22,453.63	22,453.63	22,453.63	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	42,607.37	42,607.37	42,607.37	42,607.37	42,607.37	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	22,548.48	22,192.82	22,192.82	22,192.82	22,192.82	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	70,229.85	70,229.85	70,229.85	70,229.85	70,229.85	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	8,346.02	7,563.58	7,563.58	7,563.58	7,563.58	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	6,472.91	6,472.91	6,472.91	6,472.91	6,472.91	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	42,417.69	42,417.69	42,417.69	42,417.69	42,417.69	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	1,185.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	24,880.38	24,880.38	24,880.38	24,880.38	24,880.38	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	32,314.03	31,697.56	31,697.56	31,697.56	31,697.56	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	70,775.19	67,455.75	67,455.75	67,455.75	67,455.75	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	14,155.04	13,657.12	13,657.12	13,657.12	13,657.12	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	24,943.21	24,824.66	24,824.66	24,824.66	24,824.66	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	62,018.03	62,018.03	62,018.03	62,018.03	62,018.03	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	57,118.06	57,118.06	57,118.06	57,118.06	57,118.06	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	134,792.94	126,660.31	#########	#########	#########	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	194,030.94	194,030.94	#########	#########	#########	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	1,777.32	1,777.32	1,777.32	1,777.32	1,777.32	#######	#######	#######	#######	######	######	378.42	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	8,772.80	8,772.80	8,772.80	8,772.80	8,772.80	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	11,032.39	11,032.39	11,032.39	11,032.39	11,032.39	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	6,638.88	6,638.88	6,638.88	6,638.88	6,638.88	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	15,174.58	15,174.58	15,174.58	15,174.58	15,174.58	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	2,228.77	2,228.77	2,228.77	2,228.77	2,228.77	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	14,289.52	14,289.52	14,289.52	14,289.52	14,289.52	#######	#######	#######	#######	######	######	######	####	####	####	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	1,517.46	1,517.46	1,517.46	1,517.46	1,517.46	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	12,829.63	12,685.00	12,685.00	12,685.00	12,685.00	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	36,551.77	36,551.77	36,551.77	36,551.77	36,551.77	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	1,185.51	94.84	94.84	94.84	94.84	94.84	94.84	94.84	94.84	94.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	1,256.64	165.97	165.97	165.97	165.97	165.97	165.97	165.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	4,078.17	2,987.50	2,987.50	2,987.50	2,987.50	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	3,628.15	2,537.47	2,537.47	2,537.47	2,537.47	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	9,887.19	9,887.19	9,887.19	9,638.23	9,638.23	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	7,293.85	7,293.85	7,293.85	7,293.85	7,293.85	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	14,967.35	14,967.35	14,967.35	14,967.35	14,967.35	#######	#######	#######	#######	######	######	######	####	####	####	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	35,886.93	35,886.93	35,886.93	35,886.93	35,886.93	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	9,294.43	9,033.62	9,033.62	8,938.78	8,938.78	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	48,938.02	48,938.02	48,938.02	48,938.02	48,938.02	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	17,655.39	10,044.39	10,044.39	10,044.39	10,044.39	#######	#######	#######	#######	######	726.25	14.94	14.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	44,104.20	44,104.20	44,104.20	44,104.20	44,104.20	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	11,120.12	11,120.12	11,120.12	11,120.12	11,120.12	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	19,153.00	19,153.00	19,153.00	19,153.00	19,153.00	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	1,867.48	1,867.48	1,867.48	1,867.48	1,858.48	#######	#######	#######	#######	######	######	821.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	592,588.69	592,588.69	#########	#########	#########	#######	#######	#######	#######	######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	##########	##########	#########	#########	#########	#######	#######	#######	#######	######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	##########	##########	#########	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441																				
17442																				
17443																				
17444																				
17445																				
17446																				
17447																				
17448	19,106	19,106	19,106	13,466	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17449	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	504	0	0	0	0	0	0	0	0	0	0
17450	237,178	237,178	237,178	167,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17451	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17452	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17453	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17454	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	278,201	######	0	0	0	0	0	0	0	0	0	0
17455	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	######	0	0	0	0	0	0	0	0	0	0
17456	5,047	5,047	5,047	5,047	5,047	5,047	3,059	0	0	0	0	0	0	0	0	0	0	0	0	0
17457	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	0	0	0	0	0
17458	422	422	422	422	422	422	422	422	422	422	422	422	422	422	422	0	0	0	0	0
17459	15,556,412	15,556,412	#########	#########	#########	#######	#######	0	0	0	0	0	0	0	0	0	0	0	0	0
17460	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,759	25,382	0	0	0	0	0	0	0	0	0	0
17461	9,279	9,279	9,279	9,279	9,279	9,279	5,625	0	0	0	0	0	0	0	0	0	0	0	0	0
17462	223	223	223	223	223	223	223	0	0	0	0	0	0	0	0	0	0	0	0	0
17463	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	155,614	10,732	0	0	0	0	0	0	0	0	0	0
17464	17,295	17,295	17,295	17,295	17,295	17,295	10,484	0	0	0	0	0	0	0	0	0	0	0	0	0
17465	8,796	8,796	8,796	7,389	7,389	7,389	7,389	0	0	0	0	0	0	0	0	0	0	0	0	0
17466	21,995	21,995	21,995	21,995	21,995	21,995	14,336	0	0	0	0	0	0	0	0	0	0	0	0	0
17467	360,868	360,868	360,868	360,868	360,868	360,868	218,747	0	0	0	0	0	0	0	0	0	0	0	0	0
17468	1,388	1,388	1,388	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17469	450	450	450	450	450	450	273	0	0	0	0	0	0	0	0	0	0	0	0	0
17470	3,964	3,964	3,964	3,964	3,964	3,964	3,964	0	0	0	0	0	0	0	0	0	0	0	0	0
17471	2,209,539	2,209,539	2,209,539	2,209,539	2,209,539	#######	#######	0	0	0	0	0	0	0	0	0	0	0	0	0
17472	1,896	1,896	1,896	1,896	1,896	1,896	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Gross Verified Annual Peak Demand Savings at the End-User Level (kW)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17353	0.00	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	7.54	2.13	2.13	2.13	2.13	2.13	2.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	0.00	9.80	9.80	9.80	9.80	9.80	9.80	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	0.00	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	3.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	0.00	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37	6.83	6.83	6.83	6.83	6.83	6.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	0.00	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	0.00	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	3.79	3.79	1.33	1.33	1.19	1.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	0.00	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	10.29	7.19	7.19	7.19	7.19	7.19	7.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	0.00	2.82	2.82	2.82	2.82	2.82	2.82	2.54	2.54	2.54	2.54	2.54	2.54	0.33	0.33	0.33	0.33	0.33	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	0.00	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	2.98	1.25	1.25	1.25	1.25	1.25	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	0.00	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	8.65	8.65	8.65	8.65	8.65	8.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	0.00	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	4.06	0.35	0.35	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	0.00	7.27	6.95	6.95	6.95	6.95	6.60	6.38	6.38	6.38	6.38	6.38	5.89	4.86	4.86	4.86	4.86	4.86	4.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	0.00	17.43	17.43	17.43	17.43	17.43	17.43	16.29	16.29	16.29	16.29	16.29	14.76	10.13	10.13	8.46	8.46	8.46	8.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	0.00	5.62	5.62	5.62	5.62	5.62	5.62	5.44	5.44	5.44	5.44	5.44	5.44	2.44	2.44	2.44	2.44	2.44	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	0.00	7.14	7.14	7.14	7.14	7.14	7.14	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	7.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	0.00	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	0.35	0.35	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	0.00	23.43	23.43	23.43	21.99	21.99	21.99	21.99	21.99	21.99	21.99	21.99	21.99	18.84	18.84	18.84	18.84	18.84	18.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	0.00	56.78	56.78	56.78	56.78	56.78	56.78	53.96	53.96	53.96	53.96	53.96	53.96	41.36	41.36	41.36	41.36	40.16	40.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	0.00	39.58	39.58	39.58	39.58	39.58	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	39.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	0.00	0.60	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	0.00	1.29	1.29	1.29	1.29	1.29	1.29	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	0.00	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	0.00	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	0.00	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.25	6.05	6.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	0.00	13.78	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	8.34	7.35	7.35	7.35	7.35	7.35	7.35	4.92	4.92	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	0.00	27.56	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	25.23	16.37	11.45	11.45	11.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	0.00	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	8.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	0.00	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	39.37	36.42	34.45	34.45	34.45	34.45	34.45	34.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	0.00	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0.00	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.08	0.08	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	0.00	38.27	38.27	38.27	38.27	38.27	38.27	38.27	38.27	38.27	37.54	36.16	36.16	36.16	36.13	26.24	26.24	12.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	0.00	234.50	234.50	234.50	234.50	234.50	####	####	####	####	####	####	####	####	####	####	####	85.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	0.00	150.90	150.90	150.90	150.90	150.90	####	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441																										
17442																										
17443																										
17444																										
17445																										
17446																										
17447																										
17448	3.34	3.34	3.34	3.34	3.34	3.34	3.06	3.06	3.06	2.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17449	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17450	58.68	58.68	58.68	58.68	58.68	58.68	53.66	53.66	53.66	37.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17451	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17452	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17453	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17454	0.00	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	79.06	77.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17455	0.00	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17456	0.00	1.26	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17457	0.00	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	0.00	0.00	0.00	0.00	0.00
17458	0.00	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.00	0.00	0.00	0.00	0.00
17459	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17460	0.00	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.32	7.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17461	0.00	2.98	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17462	0.00	0.12	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17463	0.00	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17464	0.00	6.04	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17465	0.00	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.83	0.83	0.83	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17466	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17467	0.00	70.98	67.88	67.88	67.88	67.88	67.88	67.88	67.88	67.88	67.88	67.88	41.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17468	0.00	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17469	0.00	0.16	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17470	0.00	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17471	0.00	276.26	269.94	269.94	269.94	269.94	####	####	####	####	####	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17472	0.00	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Net Verified Annual Energy Savings at the End-User Level (kWh)

#	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	Net Ve… 2015
17353	0.00	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	73,922.15	73,922.15	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	0.00	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,411.58	62,411.58	62,411.58	62,411.58	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	0.00	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	1,937.71	1,937.71	1,937.71	1,937.71	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	0.00	29,730.82	29,730.82	29,730.82	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	0.00	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	0.00	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,070.08	27,070.08	27,070.08	27,070.08	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	0.00	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	0.00	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	9,225.81	9,225.81	9,225.81	9,225.81	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	0.00	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	0.00	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	0.00	30,589.19	30,589.19	30,589.19	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	0.00	42,340.39	41,266.55	41,266.55	41,266.55	41,266.55	39,415.60	38,663.66	38,663.66	38,663.66	38,663.66	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	0.00	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	82,280.33	82,280.33	82,280.33	82,280.33	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	0.00	19,839.83	19,839.83	19,839.83	17,265.85	17,265.85	17,265.85	16,658.51	16,658.51	16,658.51	16,658.51	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	0.00	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,280.32	30,280.32	30,280.32	30,280.32	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	0.00	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	0.00	77,074.54	77,074.54	77,074.54	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	0.00	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	154,496.14	#########	#########	#########	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	0.00	236,929.17	236,929.17	236,929.17	236,929.17	236,929.17	236,672.64	236,672.64	#########	#########	#########	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	0.00	3,904.34	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	#######	#######	#######	#######	######	######	461.58	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	0.00	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	0.00	17,014.24	17,014.24	17,014.24	17,014.24	17,014.24	13,456.95	13,456.95	13,456.95	13,456.95	13,456.95	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	0.00	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	0.00	43,959.96	43,959.96	43,959.96	22,558.40	22,558.40	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	0.00	4,743.05	4,743.05	4,743.05	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	0.00	17,503.01	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	#######	#######	#######	#######	######	######	######	####	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	0.00	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	0.00	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,472.75	15,472.75	15,472.75	15,472.75	#######	#######	#######	#######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	0.00	48,489.00	48,489.00	48,489.00	48,489.00	48,489.00	44,584.66	44,584.66	44,584.66	44,584.66	44,584.66	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	115.68	115.68	115.68	115.68	115.68	115.68	115.68	115.68	115.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	0.00	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	202.45	202.45	202.45	202.45	202.45	202.45	202.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	0.00	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	3,644.05	3,644.05	3,644.05	3,644.05	#######	#######	#######	#######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	0.00	6,508.97	6,508.97	6,508.97	6,508.97	6,508.97	4,425.50	3,095.13	3,095.13	3,095.13	3,095.13	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	0.00	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	11,756.40	11,756.40	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	0.00	2,169.08	2,169.08	2,169.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	0.00	23,619.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	0.00	25,248.06	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	#######	#######	#######	#######	######	######	######	####	####	####	0.00	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	0.00	49,107.91	46,000.63	46,000.63	46,000.63	46,000.63	43,773.71	43,773.71	43,773.71	43,773.71	43,773.71	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	0.00	12,407.12	12,407.12	12,407.12	12,407.12	12,407.12	11,337.04	11,018.91	11,018.91	10,903.23	10,903.23	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	0.00	61,659.63	61,659.63	61,659.63	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	0.00	21,604.01	21,535.47	21,535.47	21,535.47	21,535.47	21,535.47	12,251.82	12,251.82	12,251.82	12,251.82	#######	#######	#######	#######	######	885.85	18.22	18.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	0.00	64,146.84	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	0.00	16,803.12	16,803.12	16,803.12	16,803.12	16,803.12	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0.00	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,783.06	#######	#######	#######	#######	######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	0.00	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	#########	#########	#########	#######	#######	#######	#######	######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	0.00	##########	##########	##########	##########	##########	##########	##########	#########	#########	#########	#######	#######	#######	#######	######	######	######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	0.00	##########	##########	##########	##########	##########	##########	##########	#########	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441																											
17442																											
17443																											
17444																											
17445																											
17446																											
17447																											
17448	12,335	12,335	12,335	12,335	12,335	12,335	11,281	11,281	11,281	7,951	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.96
17449	828	828	828	828	828	828	828	828	828	828	828	828	828	828	828	391	0	0	0	0	0	0	0	0	0	0	0.86
17450	153,125	153,125	153,125	153,125	153,125	153,125	140,036	140,036	140,036	98,699	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34.41
17451	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17452	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17453	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17454	0	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	######	0	0	0	0	0	0	0	0	0	0	0.00
17455	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0	0.00
17456	0	3,912	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	2,268	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17457	0	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	0	0	0	0	0	0.00
17458	0	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	0	0	0	0	0	0.00
17459	0	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	#########	#########	#########	#######	#######	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17460	0	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	18,816	0	0	0	0	0	0	0	0	0	0	0.00
17461	0	7,193	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	4,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17462	0	757	165	165	165	165	165	165	165	165	165	165	165	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17463	0	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	7,956	0	0	0	0	0	0	0	0	0	0	0.00
17464	0	13,406	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	7,772	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17465	0	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	5,478	5,478	5,478	5,478	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17466	0	16,687	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	10,627	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17467	0	279,730	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	162,162	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17468	0	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17469	0	349	334	334	334	334	334	334	334	334	334	334	202	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17470	0	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17471	0	1,676,320	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	#######	#######	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17472	0	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00

#	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17473	692,343	692,343	692,343	692,343	692,343	692,343	419,677	0	0	0	0	0	0	0	0	0	0	0	0	0
17474	5,401	5,401	5,401	5,401	5,401	5,401	3,274	0	0	0	0	0	0	0	0	0	0	0	0	0
17475	4,079	4,079	4,079	4,079	4,079	2,851	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17476	1,877	1,877	1,877	1,877	1,877	1,877	1,877	0	0	0	0	0	0	0	0	0	0	0	0	0
17477	2,479	2,479	2,479	2,479	2,479	2,479	1,060	0	0	0	0	0	0	0	0	0	0	0	0	0
17478	3,662	3,662	3,662	3,662	3,662	2,515	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17479	9,785	9,785	9,785	9,785	9,785	9,785	9,785	0	0	0	0	0	0	0	0	0	0	0	0	0
17480	1,350	1,350	1,350	1,350	1,350	1,350	1,350	0	0	0	0	0	0	0	0	0	0	0	0	0
17481	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	1,660	0	0	0	0	0
17482	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	35,988	2,482	0	0	0	0	0	0	0	0	0	0
17483	68,419	68,419	68,419	68,419	68,419	68,419	41,474	0	0	0	0	0	0	0	0	0	0	0	0	0
17484	86,264	86,264	86,264	86,264	86,264	86,264	52,291	0	0	0	0	0	0	0	0	0	0	0	0	0
17485	18,152	18,152	18,152	18,152	18,152	18,152	18,152	0	0	0	0	0	0	0	0	0	0	0	0	0
17486	51,943	51,943	51,943	51,943	51,943	51,943	51,943	0	0	0	0	0	0	0	0	0	0	0	0	0
17487	637	637	637	637	637	637	637	637	637	637	637	637	637	637	637	0	0	0	0	0
17488	10,909	10,909	10,909	10,909	10,909	7,049	2,699	0	0	0	0	0	0	0	0	0	0	0	0	0
17489	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	0	0	0	0	0
17490	14,690	14,690	14,690	14,690	14,690	14,690	14,690	0	0	0	0	0	0	0	0	0	0	0	0	0
17491	3,374	3,374	3,374	3,374	3,374	3,374	3,374	0	0	0	0	0	0	0	0	0	0	0	0	0
17492	3,009	3,009	3,009	3,009	3,009	3,009	1,824	0	0	0	0	0	0	0	0	0	0	0	0	0
17493	13,024	13,024	13,024	13,024	13,024	13,024	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17494	8,180	8,180	8,180	8,180	8,180	6,899	6,899	0	0	0	0	0	0	0	0	0	0	0	0	0
17495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17496	7,151	7,151	7,151	7,151	7,151	7,151	4,335	0	0	0	0	0	0	0	0	0	0	0	0	0
17497	19,502	19,502	19,502	19,502	19,502	19,502	19,502	0	0	0	0	0	0	0	0	0	0	0	0	0
17498	3,973	3,973	3,973	3,973	3,973	3,973	3,973	0	0	0	0	0	0	0	0	0	0	0	0	0
17499	21,057	21,057	21,057	21,057	21,057	21,057	12,764	0	0	0	0	0	0	0	0	0	0	0	0	0
17500	2,024	2,024	2,024	2,024	2,024	2,024	2,024	0	0	0	0	0	0	0	0	0	0	0	0	0
17501	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	109,355	7,542	0	0	0	0	0	0	0	0	0	0
17502	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	0	0	0	0	0
17503	22,005	22,005	22,005	22,005	22,005	22,005	22,005	0	0	0	0	0	0	0	0	0	0	0	0	0
17504	4,571	4,571	4,571	4,571	4,571	4,571	4,571	0	0	0	0	0	0	0	0	0	0	0	0	0
17505	10,826	10,826	10,826	10,678	10,678	10,678	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17506	12,837	12,837	12,837	12,837	12,837	12,837	7,781	0	0	0	0	0	0	0	0	0	0	0	0	0
17507	2,927	2,927	2,927	2,927	2,927	2,927	2,927	0	0	0	0	0	0	0	0	0	0	0	0	0
17508	825	825	825	825	825	825	825	825	825	825	825	825	825	825	825	0	0	0	0	0
17509	96,785	96,785	96,785	96,785	96,785	96,785	63,081	0	0	0	0	0	0	0	0	0	0	0	0	0
17510	17,209	17,209	17,209	17,209	17,209	17,209	10,432	0	0	0	0	0	0	0	0	0	0	0	0	0
17511	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	115,914	######	0	0	0	0	0	0	0	0	0	0
17512	16,870	16,870	16,870	16,870	16,870	16,870	16,870	0	0	0	0	0	0	0	0	0	0	0	0	0
17513	10,812	10,812	10,812	10,812	10,812	10,812	6,554	0	0	0	0	0	0	0	0	0	0	0	0	0
17514	521,451	521,451	521,451	521,451	521,451	521,451	316,088	0	0	0	0	0	0	0	0	0	0	0	0	0
17515	10,002	10,002	10,002	10,002	10,002	10,002	6,063	0	0	0	0	0	0	0	0	0	0	0	0	0
17516	2,815	2,815	2,815	2,815	2,815	2,815	2,815	0	0	0	0	0	0	0	0	0	0	0	0	0
17517	9,933	9,933	9,933	9,933	9,933	9,933	9,933	0	0	0	0	0	0	0	0	0	0	0	0	0
17518	67,997	67,997	67,997	67,997	67,997	67,997	41,217	0	0	0	0	0	0	0	0	0	0	0	0	0
17519	9,473	9,473	9,473	9,473	9,473	2,818	394	0	0	0	0	0	0	0	0	0	0	0	0	0
17520	917	917	917	917	917	917	917	0	0	0	0	0	0	0	0	0	0	0	0	0
17521	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	825,040	56,900	0	0	0	0	0	0	0	0	0	0
17522	53,941	53,941	53,941	53,941	53,941	53,941	53,941	0	0	0	0	0	0	0	0	0	0	0	0	0
17523	2,631	2,631	2,631	2,631	2,631	2,631	1,595	0	0	0	0	0	0	0	0	0	0	0	0	0
17524	2,424	2,424	2,424	2,424	2,424	2,424	2,424	0	0	0	0	0	0	0	0	0	0	0	0	0
17525	6,073	6,073	6,073	6,073	6,073	6,073	6,073	0	0	0	0	0	0	0	0	0	0	0	0	0
17526	933	933	933	933	933	933	933	0	0	0	0	0	0	0	0	0	0	0	0	0
17527	3,914	3,914	3,914	3,914	3,914	3,914	3,914	0	0	0	0	0	0	0	0	0	0	0	0	0
17528	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	0	0	0	0	0
17529	6,733	6,733	6,733	6,733	6,733	6,733	6,733	0	0	0	0	0	0	0	0	0	0	0	0	0
17530	59,355	59,355	59,355	59,355	59,355	59,355	35,979	0	0	0	0	0	0	0	0	0	0	0	0	0
17531	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	145,031	10,002	0	0	0	0	0	0	0	0	0	0
17532	3,845	3,845	3,845	3,845	3,845	3,845	3,845	0	0	0	0	0	0	0	0	0	0	0	0	0
17533	9,863	9,863	9,863	9,863	9,863	9,863	9,863	0	0	0	0	0	0	0	0	0	0	0	0	0
17534	32,143	32,143	32,143	32,143	32,143	32,143	32,143	0	0	0	0	0	0	0	0	0	0	0	0	0
17535	10,806	10,806	10,806	10,806	10,806	10,806	6,909	0	0	0	0	0	0	0	0	0	0	0	0	0
17536	8,564	8,564	8,564	8,564	8,564	8,564	5,191	0	0	0	0	0	0	0	0	0	0	0	0	0
17537	5,398	5,398	5,398	5,398	5,398	5,398	5,398	0	0	0	0	0	0	0	0	0	0	0	0	0
17538	6,416	6,416	6,416	6,416	6,416	6,416	3,889	0	0	0	0	0	0	0	0	0	0	0	0	0
17539	6,260	6,260	6,260	6,260	6,260	6,260	6,260	0	0	0	0	0	0	0	0	0	0	0	0	0
17540	1,656	1,656	1,656	1,656	1,656	1,656	1,004	0	0	0	0	0	0	0	0	0	0	0	0	0
17541	10,405	10,405	10,405	10,405	10,405	10,405	10,405	0	0	0	0	0	0	0	0	0	0	0	0	0
17542	81,588	81,588	81,588	81,588	81,588	81,588	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17543	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,044	0	0	0	0	0	0	0	0	0	0
17544	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	195,236	13,465	0	0	0	0	0	0	0	0	0	0
17545	5,302	5,302	5,302	5,302	5,302	5,302	5,302	0	0	0	0	0	0	0	0	0	0	0	0	0
17546	2,471	2,471	2,471	2,471	2,471	2,471	1,498	0	0	0	0	0	0	0	0	0	0	0	0	0
17547	188	188	188	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17548	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,911	30,459	0	0	0	0	0	0	0	0	0	0
17549	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17550	18,537	18,537	18,537	18,537	18,537	18,537	11,237	0	0	0	0	0	0	0	0	0	0	0	0	0
17551	1,272	1,272	1,272	1,272	1,272	1,272	1,272	0	0	0	0	0	0	0	0	0	0	0	0	0
17552	12,821	12,821	12,821	12,821	12,821	12,821	12,821	0	0	0	0	0	0	0	0	0	0	0	0	0
17553	2,545	2,545	2,545	2,545	2,545	2,545	2,545	0	0	0	0	0	0	0	0	0	0	0	0	0
17554	6,411	6,411	6,411	6,411	6,411	6,411	6,411	0	0	0	0	0	0	0	0	0	0	0	0	0
17555	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	35,655	2,459	0	0	0	0	0	0	0	0	0	0
17556	679	679	679	679	679	679	679	679	679	679	679	679	679	679	679	0	0	0	0	0
17557	37,852	37,852	37,852	37,852	37,852	37,852	22,945	0	0	0	0	0	0	0	0	0	0	0	0	0
17558	10,763	10,763	10,763	10,763	10,763	10,763	10,763	0	0	0	0	0	0	0	0	0	0	0	0	0
17559	974	974	974	974	974	974	974	974	974	974	974	974	974	974	974	0	0	0	0	0
17560	126,695	126,695	126,695	126,695	126,695	126,695	76,799	0	0	0	0	0	0	0	0	0	0	0	0	0
17561	12,526	12,526	12,526	12,526	12,526	12,526	12,526	0	0	0	0	0	0	0	0	0	0	0	0	0
17562	8,435	8,435	8,435	8,435	8,435	8,435	8,435	0	0	0	0	0	0	0	0	0	0	0	0	0
17563	41,767	41,767	41,767	41,767	41,767	41,767	25,318	0	0	0	0	0	0	0	0	0	0	0	0	0
17564	17,029	17,029	17,029	14,778	14,778	14,778	14,778	0	0	0	0	0	0	0	0	0	0	0	0	0
17565	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	6,336	0	0	0	0	0
17566	190,917	190,917	190,917	190,917	190,917	190,917	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17567	176,464	176,464	176,464	176,464	176,464	176,464	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17568	11,742	11,742	11,742	11,742	11,742	11,742	11,742	0	0	0	0	0	0	0	0	0	0	0	0	0
17569	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	8,208	566	0	0	0	0	0	0	0	0	0	0
17570	17,736	17,736	17,736	17,736	17,736	17,736	17,736	0	0	0	0	0	0	0	0	0	0	0	0	0
17571	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	58,361	4,025	0	0	0	0	0	0	0	0	0	0
17572	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,077	0	0	0	0	0	0	0	0	0	0
17573	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,077	0	0	0	0	0	0	0	0	0	0
17574	151,728	151,728	151,728	151,728	151,728	151,728	91,973	0	0	0	0	0	0	0	0	0	0	0	0	0
17575	40,485	40,485	40,485	40,485	40,485	40,485	40,485	0	0	0	0	0	0	0	0	0	0	0	0	0
17576	18,363	18,363	18,363	18,363	18,363	18,363	18,363	0	0	0	0	0	0	0	0	0	0	0	0	0
17577	1,346	1,346	1,346	1,346	1,346	1,346	816	0	0	0	0	0	0	0	0	0	0	0	0	0
17578	10,041	10,041	10,041	10,041	10,041	10,041	6,087	0	0	0	0	0	0	0	0	0	0	0	0	0
17579	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	76,530	5,278	0	0	0	0	0	0	0	0	0	0
17580	16,401	16,401	16,401	16,401	16,401	16,401	16,401	0	0	0	0	0	0	0	0	0	0	0	0	0
17581	7,457	7,457	7,457	7,457	7,457	7,457	7,457	0	0	0	0	0	0	0	0	0	0	0	0	0
17582	30,480	30,480	30,480	30,480	30,480	30,480	30,480	0	0	0	0	0	0	0	0	0	0	0	0	0
17583	87,416	87,416	87,416	87,416	87,416	87,416	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17584	192,316	192,316	192,316	192,316	192,316	192,316	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17585	2,121	2,121	2,121	2,121	2,121	2,121	2,121	0	0	0	0	0	0	0	0	0	0	0	0	0
17586	2,815	2,815	2,815	2,815	2,815	2,815	2,815	0	0	0	0	0	0	0	0	0	0	0	0	0
17587	14,154	14,154	14,154	14,154	14,154	14,154	8,580	0	0	0	0	0	0	0	0	0	0	0	0	0
17588	439	439	439	439	439	439	439	0	0	0	0	0	0	0	0	0	0	0	0	0
17589	7,129	7,129	7,129	7,129	7,129	7,129	7,129	0	0	0	0	0	0	0	0	0	0	0	0	0
17590	139,167	139,167	139,167	139,167	139,167	139,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17591	48,254	48,254	48,254	48,254	48,254	48,254	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17592	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	0	0	0	0	0

#	Gross Verified Annual Peak Demand Savings at the End-User Level (kW)																									
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17473	0.00	103.24	98.74	98.74	98.74	98.74	98.74	98.74	98.74	98.74	98.74	98.74	59.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17474	0.00	0.63	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17475	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17477	0.00	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17478	0.00	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17479	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17480	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17481	0.00	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	0.00	0.00	0.00	0.00	0.00
17482	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17483	0.00	10.25	9.81	9.81	9.81	9.81	9.81	9.81	9.81	9.81	9.81	9.81	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17484	0.00	29.69	28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	17.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17485	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17486	0.00	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17487	0.00	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.00	0.00	0.00	0.00	0.00
17488	0.00	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	0.80	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17489	0.00	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	0.00	0.00	0.00	0.00	0.00
17490	0.00	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17491	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17492	0.00	0.71	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17493	0.00	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17494	0.00	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.77	0.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17495	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17496	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17497	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17498	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17499	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17501	0.00	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	17.70	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17502	0.00	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	0.00	0.00	0.00	0.00	0.00
17503	0.00	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17504	0.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17505	0.00	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.23	1.23	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17506	0.00	1.41	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17507	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17508	0.00	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	0.00	0.00	0.00	0.00	0.00
17509	0.00	14.92	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	9.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17510	0.00	2.28	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17511	0.00	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.94	32.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17512	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17513	0.00	2.59	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17514	0.00	77.24	73.87	73.87	73.87	73.87	73.87	73.87	73.87	73.87	73.87	73.87	44.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17515	0.00	3.06	2.93	2.93	2.93	2.93	2.93	2.93	2.93	2.93	2.93	2.93	1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17516	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17517	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17518	0.00	10.75	10.28	10.28	10.28	10.28	10.28	10.28	10.28	10.28	10.28	10.28	6.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17519	0.00	1.30	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	0.33	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17520	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17521	0.00	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	2.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17522	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17523	0.00	0.78	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17524	0.00	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17525	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17526	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17527	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17528	0.00	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	0.00	0.00	0.00	0.00	0.00
17529	0.00	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17530	0.00	8.63	8.26	8.26	8.26	8.26	8.26	8.26	8.26	8.26	8.26	8.26	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17531	0.00	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	40.09	2.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17532	0.00	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17533	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17534	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17535	0.00	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17536	0.00	2.83	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	1.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17537	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17538	0.00	1.81	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17539	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17540	0.00	0.47	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17541	0.00	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17542	0.00	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	22.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17543	0.00	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17544	0.00	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17545	0.00	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17546	0.00	0.24	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17547	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17548	0.00	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.78	8.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17549	0.00	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17550	0.00	2.04	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17551	0.00	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17552	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17553	0.00	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17554	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17555	0.00	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	9.05	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17556	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00
17557	0.00	4.08	3.90	3.90	3.90	3.90	3.90	3.90	3.90	3.90	3.90	3.90	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17558	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17559	0.00	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	0.00	0.00	0.00	0.00	0.00
17560	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17561	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17562	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17563	0.00	4.55	4.35	4.35	4.35	4.35	4.35	4.35	4.35	4.35	4.35	4.35	2.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17564	0.00	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17565	0.00	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	8.10	0.00	0.00	0.00	0.00	0.00
17566	0.00	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	53.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17567	0.00	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	49.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17568	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17569	0.00	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17571	0.00	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17572	0.00	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17573	0.00	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17574	0.00	22.04	21.08	21.08	21.08	21.08	21.08	21.08	21.08	21.08	21.08	21.08	12.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17575	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17576	0.00	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17577	0.00	0.47	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17578	0.00	2.43	2.33	2.33	2.33	2.33	2.33	2.33	2.33	2.33	2.33	2.33	1.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17579	0.00	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	5.19	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17581	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17582	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17583	0.00	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	24.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17584	0.00	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	53.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17585	0.00	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17586	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17587	0.00	4.32	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17588	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17589	0.00	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17590	0.00	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	38.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17591	0.00	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17592	0.00	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.00	0.00	0.00	0.00	0.00

#	Net Verified Annual Energy Savings at the End-User Level (kWh)																										Net Ve
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015
17473	0	536,675	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	311,116	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17474	0	4,187	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	2,427	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17475	0	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	2,113	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17476	0	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17477	0	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	786	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17478	0	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	1,865	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17479	0	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17480	0	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17481	0	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	0	0	0	0	0	0.00
17482	0	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	1,840	0	0	0	0	0	0	0	0	0	0	0.00
17483	0	53,036	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	30,745	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17484	0	66,868	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	38,764	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17485	0	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17486	0	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17487	0	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	0	0	0	0	0	0.00
17488	0	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	5,225	2,001	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17489	0	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	0	0	0	0	0	0.00
17490	0	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17491	0	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17492	0	2,332	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	1,352	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17493	0	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17494	0	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	5,114	5,114	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17496	0	5,543	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	3,213	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17497	0	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17498	0	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17499	0	16,322	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	9,462	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17500	0	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17501	0	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	5,591	0	0	0	0	0	0	0	0	0	0	0.00
17502	0	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	0	0	0	0	0	0.00
17503	0	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17504	0	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17505	0	8,025	8,025	8,025	8,025	8,025	8,025	8,025	8,025	7,916	7,916	7,916	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17506	0	9,951	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	5,768	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17507	0	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17508	0	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	0	0	0	0	0	0.00
17509	0	73,428	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	46,763	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17510	0	13,340	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	7,733	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17511	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0	0.00
17512	0	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17513	0	8,381	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	4,858	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17514	0	404,207	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	234,323	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17515	0	7,753	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	4,494	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17516	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17517	0	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17518	0	52,708	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	30,555	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17519	0	8,362	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	2,089	292	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17520	0	680	680	680	680	680	680	680	680	680	680	680	680	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17521	0	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	42,181	0	0	0	0	0	0	0	0	0	0	0.00
17522	0	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17523	0	2,040	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,182	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17524	0	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17525	0	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17526	0	691	691	691	691	691	691	691	691	691	691	691	691	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17527	0	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17528	0	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	0	0	0	0	0	0.00
17529	0	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17530	0	46,009	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	26,672	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17531	0	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	7,415	0	0	0	0	0	0	0	0	0	0	0.00
17532	0	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17533	0	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17534	0	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17535	0	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	5,122	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17536	0	6,638	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	3,848	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17537	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17538	0	4,973	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	2,883	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17539	0	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17540	0	1,284	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	744	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17541	0	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17542	0	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17543	0	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,515	0	0	0	0	0	0	0	0	0	0	0.00
17544	0	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	9,982	0	0	0	0	0	0	0	0	0	0	0.00
17545	0	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17546	0	1,915	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,110	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17547	0	139	139	139	139	139	139	139	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17548	0	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,580	0	0	0	0	0	0	0	0	0	0	0.00
17549	0	5,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17550	0	14,369	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	8,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17551	0	943	943	943	943	943	943	943	943	943	943	943	943	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17552	0	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17553	0	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17554	0	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17555	0	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	1,823	0	0	0	0	0	0	0	0	0	0	0.00
17556	0	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	0	0	0	0	0	0.00
17557	0	29,341	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	17,009	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17558	0	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17559	0	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	0	0	0	0	0	0.00
17560	0	98,209	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	56,933	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17561	0	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17562	0	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17563	0	32,376	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	18,769	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17564	0	12,624	12,624	12,624	12,624	12,624	12,624	12,624	12,624	10,955	10,955	10,955	10,955	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17565	0	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	0	0	0	0	0	0.00
17566	0	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17567	0	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17568	0	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17569	0	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	420	0	0	0	0	0	0	0	0	0	0	0.00
17570	0	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17571	0	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	2,984	0	0	0	0	0	0	0	0	0	0	0.00
17572	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0	0.00
17573	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0	0.00
17574	0	117,613	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	68,181	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17575	0	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17576	0	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17577	0	1,043	998	998	998	998	998	998	998	998	998	998	605	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17578	0	7,784	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	4,512	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17579	0	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	3,913	0	0	0	0	0	0	0	0	0	0	0.00
17580	0	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17581	0	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17582	0	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17583	0	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17584	0	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17585	0	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17586	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17587	0	10,971	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	6,360	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17588	0	325	325	325	325	325	325	325	325	325	325	325	325	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17589	0	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17590	0	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17591	0	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17592	0	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	0	0	0	0	0	0.00

#																					Gross Verified Annual Peak Demand Savings at the End-User Level (kW)																										Net Verified Annual Energy Savings at the End-User Level (kWh)																										Net Ve
	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2015
17593	80,853	80,853	80,853	80,853	80,853	80,853	49,011	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	62,674	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	36,333	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17594	48,772	48,772	48,772	48,772	48,772	48,772	31,788	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	37,002	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	23,565	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17595	164,967	164,967	164,967	164,967	164,967	164,967	99,998	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	39.11	37.40	37.40	37.40	37.40	37.40	37.40	37.40	37.40	37.40	37.40	22.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	127,875	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	74,131	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17596	2,917	2,917	2,917	2,917	2,917	2,917	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17597	32,329	32,329	32,329	32,329	32,329	32,329	32,329	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17598	23,665	23,665	23,665	23,665	23,665	23,665	14,345	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	7.22	6.91	6.91	6.91	6.91	6.91	6.91	6.91	6.91	6.91	6.91	4.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	18,344	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	10,634	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17599	1,125	1,125	1,125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	834	834	834	834	834	834	834	834	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17600	30,807	30,807	30,807	30,807	30,807	30,807	18,674	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.37	3.23	3.23	3.23	3.23	3.23	3.23	3.23	3.23	3.23	3.23	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	23,880	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	13,844	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17601	3,543	3,543	3,543	3,543	3,543	3,543	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17602	1,264	1,264	1,264	1,264	1,264	1,264	766	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	980	937	937	937	937	937	937	937	937	937	937	568	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17603	16,195	16,195	16,195	16,195	16,195	16,195	16,195	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17604	42,895	42,895	42,895	42,895	42,895	42,895	26,002	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	15.70	15.01	15.01	15.01	15.01	15.01	15.01	15.01	15.01	15.01	15.01	9.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	33,251	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	19,276	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17605	41,851	41,851	41,851	41,851	41,851	41,851	25,369	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	15.30	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	32,441	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	18,807	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17606	36,967	36,967	36,967	36,967	36,967	36,967	22,408	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	13.50	12.91	12.91	12.91	12.91	12.91	12.91	12.91	12.91	12.91	12.91	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	28,655	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	16,612	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17607	170,958	170,958	170,958	170,958	170,958	170,958	103,630	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	28.85	27.59	27.59	27.59	27.59	27.59	27.59	27.59	27.59	27.59	27.59	16.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	132,520	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	76,823	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17608	412,305	412,305	412,305	412,305	412,305	412,305	249,927	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	70.88	67.79	67.79	67.79	67.79	67.79	67.79	67.79	67.79	67.79	67.79	41.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	319,601	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	185,276	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17609	318	318	318	318	318	318	318	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	236	236	236	236	236	236	236	236	236	236	236	236	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17610	6,600	6,600	6,600	6,600	6,600	6,600	6,600	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17611	85,318	85,318	85,318	85,318	85,318	85,318	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	23.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17612	12,750	12,750	12,750	12,750	12,750	12,750	12,750	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17613	88,349	88,349	88,349	88,349	88,349	88,349	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	24.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17614	75,528	75,528	75,528	75,528	75,528	75,528	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	21.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17615	83,920	83,920	83,920	83,920	83,920	83,920	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	23.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17616	982	982	982	982	982	982	982	982	982	982	982	982	982	982	982	0	0	0	0	0	0.00	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	1.21	0.00	0.00	0.00	0.00	0.00	0	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	0	0	0	0	0	0.00
17617	29,305	29,305	29,305	29,305	29,305	29,305	19,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	5.28	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	3.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	22,233	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	14,159	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17618	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	328,058	22,625	0	0	0	0	0	0	0	0	0	0	0.00	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	41.92	2.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	16,772	0	0	0	0	0	0	0	0	0	0	0.00
17619	1,151	1,151	1,151	1,151	1,151	1,151	1,151	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	854	854	854	854	854	854	854	854	854	854	854	854	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17620	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	72,257	4,983	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	3,694	0	0	0	0	0	0	0	0	0	0	0.00
17621	3,800	3,800	3,800	3,800	3,800	3,800	3,800	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17622	5,410	5,410	5,410	5,410	5,410	5,410	3,526	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	4,104	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	2,614	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17623	6,333	6,333	6,333	6,333	6,333	6,333	6,333	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17624	38,182	38,182	38,182	38,182	38,182	38,182	24,885	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.73	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	28,967	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	18,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17625	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	3,999	276	0	0	0	0	0	0	0	0	0	0	0.00	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	204	0	0	0	0	0	0	0	0	0	0	0.00
17626	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	1,071	74	0	0	0	0	0	0	0	0	0	0	0.00	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	794	794	794	794	794	794	794	794	794	794	794	794	794	794	55	0	0	0	0	0	0	0	0	0	0	0.00
17627	162,554	162,554	162,554	162,554	162,554	162,554	105,947	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	36.11	35.29	35.29	35.29	35.29	35.29	35.29	35.29	35.29	35.29	35.29	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	123,325	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	78,541	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17628	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	38,382	2,647	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	1,962	0	0	0	0	0	0	0	0	0	0	0.00
17629	13,135	13,135	13,135	13,135	13,135	13,135	8,561	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.20	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	1.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	9,965	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	6,346	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17630	31,872	31,872	31,872	31,872	31,872	31,872	20,773	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	4.75	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	3.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	24,181	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	15,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17631	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	39,142	2,699	0	0	0	0	0	0	0	0	0	0	0.00	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	2,001	0	0	0	0	0	0	0	0	0	0	0.00
17632	42,840	42,840	42,840	42,840	42,840	42,840	27,922	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	4.66	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	2.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	32,502	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	20,699	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17633	7,090	7,090	7,090	7,090	7,090	7,090	4,621	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.06	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	5,379	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	3,426	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17634	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	46,481	3,206	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	2,376	0	0	0	0	0	0	0	0	0	0	0.00
17635	112,812	112,812	112,812	112,812	112,812	112,812	73,527	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	58.06	56.73	56.73	56.73	56.73	56.73	56.73	56.73	56.73	56.73	56.73	36.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	85,587	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	54,507	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17636	4,382	4,382	4,382	4,382	4,382	4,382	2,856	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.95	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	3,324	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	2,117	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17637	3,509	3,509	3,509	3,509	3,509	3,226	3,226	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.68	0.68	0.68	0.68	0.68	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	10,152	10,152	10,152	10,152	10,152	2,601	2,601	2,601	2,601	2,601	2,391	2,391	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17638	4,203	4,203	4,203	4,203	4,203	4,203	4,203	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17639	10,471	10,471	10,471	10,471	10,471	10,471	6,824	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.65	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	2.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	7,944	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	5,059	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17640	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	94	0	0	0	0	0	0	0	0	0	0	0.00	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	69	0	0	0	0	0	0	0	0	0	0	0.00
17641	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	4,027	278	0	0	0	0	0	0	0	0	0	0	0.00	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	3.61	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	206	0	0	0	0	0	0	0	0	0	0	0.00
17642	44,660	44,660	44,660	44,660	44,660	44,660	29,108	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	11.40	11.14	11.14	11.14	11.14	11.14	11.14	11.14	11.14	11.14	11.14	7.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	33,882	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	21,578	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17644	13,442	13,442	13,442	13,442	13,442	13,442	13,442	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17645	6,127	6,127	6,127	6,127	6,127	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17646	2,065	2,065	2,065	2,065	2,065	2,065	2,065	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17647	19,145	19,145	19,145	19,145	19,145	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	7.38	7.38	7.38	7.38	7.38	3.63	3.63	3.63	3.63	3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	31,418	31,418	31,418	31,418	31,418	14,193	14,193	14,193	14,193	14,193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17648	30,792	30,792	30,792	30,792	30,792	30,792	20,069	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	5.34	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	23,361	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	14,878	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17649	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.09	0.09	0.09	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	985	985	985	985	985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17650	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	299	0	0	0	0	0	0	0	0	0	0	0.00	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	4.60	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	221	0	0	0	0	0	0	0	0	0	0	0.00
17651	5,398	5,398	5,398	5,398	5,398	5,398	5,398	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17652	12,389	12,389	12,389	12,389	12,389	12,389	12,389	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17653	2,814	2,814	2,814	2,814	2,814	2,814	2,814	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17654	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	5,988	413	0	0	0	0	0	0	0	0	0	0	0.00	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	11.81	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	306	0	0	0	0	0	0	0	0	0	0	0.00
17655	2,893	2,893	2,893	2,893	2,893	2,893	2,893	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17656	589	589	589	589	589	589	589	589	589	41	0	0	0	0	0	0	0	0	0	0	0.00	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	437	437	437	437	437	437	437	437	437	437	437	437	437	437	30	0	0	0	0	0	0	0	0	0	0	0.00
17657	4,892	4,892	4,892	4,892	4,892	4,892	4,892	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17658	1,957	1,957	1,957	1,957	1,957	1,957	1,957	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
17659	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,718	0	0	0	0	0	0	0	0	0	0	0.00	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,274	0	0	0	0	0	0	0	0	0	0	0.00
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	5,187.13	5,187.13	5,187.13	5,187.13	5,187.13	#######	#######	#######	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46,071.96	46,071.96	46,071.96	46,071.96	46,071.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	2,201.68	2,201.68	2,201.68	2,201.68	2,201.68	#######	#######	#######	#######	######	######	######	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17663	1,450.54	1,450.54	1,450.54	1,450.54	1,450.54	#######	#######	#######	#######	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	##########	##########	##########	##########	##########	#######	#######	#######	#######	######	######	######	####	####	####	####	####	0.00	0.00	0.00	501.54	######	######	######	######	######	####	####	####	####	####	####	####	####	####	####	####	####	####	63.13	28.42	0.29	0.29	0.00	0.00	0.00	##########	##########	##########	##########	##########	##########	##########	##########	#########	#########	#########	#######	#######	#######	#######	######	######	######	####	####	####	####	####	0.00	0.00	0.00	345.88

Projec

#	ified Annual Peak Demand Savings at the End-User Level (kW)																								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17116	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.76	0.76	0.76	0.75	0.75	0.75	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00
17117	8.30	8.30	8.30	8.30	8.30	8.30	8.29	8.29	8.29	7.90	7.90	7.90	7.89	7.89	7.87	4.06	4.06	4.06	4.06	0.00	0.00	0.00	0.00	0.00	0.00
17118	0.25	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17119	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	0.25	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17121	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	1.47	1.47	1.47	1.47	1.47	1.31	1.31	1.31	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17123	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00
17124	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17125	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.70	2.70	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	0.00	0.00	0.00	0.00	0.00	0.00
17126	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	1.50	1.50	1.50	1.50	1.50	1.34	1.34	1.34	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17128	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	11.72	11.72	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00
17129	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.00	0.00	0.00	0.00	0.00	0.00
17130	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17131	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	0.00	0.00	0.00	0.00	0.00	0.00
17134	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	46.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17136	12.51	12.51	12.51	12.51	12.51	11.18	11.18	11.18	5.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17137	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17139	10.21	10.21	10.21	10.21	10.21	9.12	9.12	9.12	4.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17140	0.11	0.11	0.11	0.11	0.11	0.10	0.10	0.10	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17141	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17142	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	0.39	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17145	2.68	2.68	2.68	2.68	2.68	2.39	2.39	2.39	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17146	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	0.00	0.00	0.00	0.00	0.00	0.00
17147	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	75.59	75.59	75.59	75.59	75.59	67.54	67.54	67.54	33.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17150	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17151	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	0.00	0.00	0.00	0.00	0.00	0.00
17152	1.00	1.00	1.00	1.00	1.00	0.89	0.89	0.89	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17153	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	0.96	0.96	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00
17154	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	0.00	0.00	0.00	0.00	0.00	0.00
17155	1.29	1.29	1.29	1.29	1.29	1.15	1.15	1.15	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17156	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	20.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17161	1.01	1.01	1.01	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24	11.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17162	16.24	16.24	16.24	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50	12.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17163	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17164	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17165	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17166	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17167	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17168	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17169	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17170	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17171	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17172	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17173	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17174	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17175	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17176	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17177	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17178	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17179	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17180	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17181	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17182	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17183	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17184	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17185	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17186	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17187	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17188	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17189	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17190	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17191	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17192	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17193	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17194	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17195	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17196	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17197	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17198	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17199	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17200	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17201	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17202	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17203	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17204	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17205	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17206	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17207	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17208	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17209	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17210	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17211	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17212	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17213	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17214	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17215	0.36	0.36	0.36	0.36	0.36	0.35	0.35	0.34	0.22	0.20	0.20	0.20	0.20	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17216	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17217	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17220	0.67	0.66	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17221	0.21	0.21	0.21	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17222	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17223	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17224	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17225	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17226	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17227	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17228	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17229	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17230	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17231	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17232	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	ified Annual Peak Demand Savings at the End-User Level (kW)																								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17233	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.27	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.00	0.00	0.00	0.00	0.00	0.00
17234	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17235	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17236	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17237	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17238	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17239	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17240	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17241	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17242	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17243	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17244	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17245	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17246	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17247	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17248	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17249	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17250	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17251	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17252	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17253	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17254	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17255	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17256	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.64	0.64	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00
17257	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17258	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17259	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17260	0.67	0.67	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17261	0.69	0.69	0.68	0.68	0.68	0.67	0.67	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17262	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17263	0.30	0.29	0.29	0.29	0.29	0.29	0.29	0.28	0.28	0.28	0.28	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17264	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17265	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17266	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17267	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17268	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17269	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17270	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17271	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17272	0.15	0.15	0.15	0.15	0.15	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17273	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17274	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17275	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17276	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.06	0.00	0.00	0.00	0.00	0.00
17277	0.13	0.12	0.12	0.12	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17278	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17279	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17280	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17281	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17282	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17283	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17284	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17285	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17286	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17287	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17288	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17289	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17290	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17291	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17292	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17293	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17294	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17295	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17296	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17297	0.09	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17298	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17299	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17300	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17301	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17302	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17303	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17304	0.10	0.10	0.09	0.09	0.09	0.09	0.09	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17305	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17306	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17307	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17308	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17309	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17310	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17311	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17312	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17313	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17314	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17315	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17316	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17317	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.000	0.000	0.000
17340	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17343	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17349	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17351	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	ified Annual Peak Demand Savings at the End-User Level (kW)																								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17353	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	4.82	4.82	4.82	4.82	4.82	4.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	22.17	22.17	22.17	22.17	22.17	22.17	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	15.45	15.45	15.45	15.45	15.45	15.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	1.34	1.34	1.34	1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	8.58	8.58	3.02	3.02	2.68	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	16.26	16.26	16.26	16.26	16.26	16.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	6.37	6.37	6.37	6.37	6.37	6.37	5.75	5.75	5.75	5.75	5.75	5.75	0.75	0.75	0.75	0.75	0.75	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	2.84	2.84	2.84	2.84	2.84	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	19.56	19.56	19.56	19.56	19.56	19.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	0.93	0.93	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	16.43	15.73	15.73	15.73	15.73	14.91	14.43	14.43	14.43	14.43	14.43	13.32	10.98	10.98	10.98	10.98	10.98	10.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	39.42	39.42	39.42	39.42	39.42	39.42	36.82	36.82	36.82	36.82	36.82	33.37	22.91	22.91	19.13	19.13	19.13	19.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	12.70	12.70	12.70	12.70	12.70	12.70	12.31	12.31	12.31	12.31	12.31	12.31	5.52	5.52	5.52	5.52	5.52	5.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	16.15	16.15	16.15	16.15	16.15	16.15	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	52.98	52.98	52.98	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73	42.61	42.61	42.61	42.61	42.61	42.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	128.38	128.38	128.38	128.38	128.38	####	####	####	####	####	####	####	93.53	93.53	93.53	93.53	90.80	90.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	89.50	89.50	89.50	89.50	89.50	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	1.36	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	2.92	2.92	2.92	2.92	2.92	2.92	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	18.25	18.25	18.25	18.25	18.25	18.25	18.25	18.25	15.02	15.02	15.02	15.02	15.02	15.02	15.02	14.13	13.69	13.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	31.16	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	16.63	16.63	16.63	16.63	16.63	16.63	11.13	11.13	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17401	62.32	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	37.01	25.88	25.88	25.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	82.35	77.90	77.90	77.90	77.90	77.90	77.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.12	0.12	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	57.31	57.31	57.31	57.31	57.31	57.31	57.31	57.31	57.31	56.22	54.14	54.14	54.14	54.11	39.30	39.30	19.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	351.16	351.16	351.16	351.16	351.16	####	####	####	####	####	####	####	####	####	####	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	129.77	129.77	129.77	129.77	129.77	####	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
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17446																									
17447																									
17448	1.96	1.96	1.96	1.96	1.96	1.79	1.79	1.79	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17449	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17450	34.41	34.41	34.41	34.41	34.41	31.47	31.47	31.47	22.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17451	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17452	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17453	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17454	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	57.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17455	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17456	0.93	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17457	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.00	0.00	0.00	0.00	0.00
17458	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.00	0.00	0.00	0.00	0.00
17459	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17460	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17461	2.21	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17462	0.09	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17463	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17464	4.47	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17465	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17466	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17467	52.55	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	30.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17468	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17469	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17470	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17471	204.54	199.86	199.86	199.86	199.86	####	####	####	####	####	####	####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17472	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	ified Annual Peak Demand Savings at the End-User Level (kW)																								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17473	76.44	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	44.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17474	0.46	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17475	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17477	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17478	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17479	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17480	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17481	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	0.00	0.00	0.00	0.00	0.00
17482	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17483	7.59	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	4.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17484	21.98	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	12.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17485	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17486	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17487	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00
17488	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.59	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17489	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00
17490	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17491	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17492	0.52	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17493	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17494	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.57	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17495	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17496	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17497	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17498	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17499	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17501	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17502	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
17503	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17504	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17505	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.91	0.91	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17506	1.05	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17507	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17508	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
17509	11.05	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17510	1.69	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17511	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17512	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17513	1.92	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17514	57.19	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	33.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17515	2.27	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	1.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17516	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17517	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17518	7.96	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	4.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17519	0.96	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.24	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17520	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17521	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17522	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17523	0.58	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17524	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17525	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17526	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17527	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17528	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	0.00	0.00	0.00	0.00	0.00
17529	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17530	6.39	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	3.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17531	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17532	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17533	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17534	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17535	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17536	2.09	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17537	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17538	1.34	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	0.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17539	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17540	0.35	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17541	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17542	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17543	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17544	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17545	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17546	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17547	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17548	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17549	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17550	1.51	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17551	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17552	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17553	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17554	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17555	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17556	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00
17557	3.02	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	1.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17558	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17559	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.00	0.00	0.00	0.00	0.00
17560	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17561	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17562	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17563	3.37	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17564	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17565	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	0.00	0.00	0.00	0.00	0.00
17566	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17567	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17568	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17569	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17571	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17572	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17573	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17574	16.32	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	9.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17575	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17576	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17577	0.35	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17578	1.80	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17579	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17581	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17582	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17583	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17584	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17585	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17586	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17587	3.20	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17588	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17589	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17590	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17591	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17592	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00

#	Red Annual Peak Demand Savings at the End-User Level (kW)																								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
17593	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17594	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17595	28.95	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	16.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17596	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17597	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17598	5.35	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	3.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17599	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17600	2.50	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17601	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17602	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17603	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17604	11.62	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	6.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17605	11.33	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	6.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17606	10.00	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	5.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17607	21.36	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	12.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17608	52.48	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	30.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17609	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17610	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17611	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17612	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17613	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17614	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17615	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17616	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.00	0.00	0.00	0.00	0.00
17617	3.91	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17618	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	2.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17619	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17620	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17621	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17622	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17623	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17624	2.02	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17625	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17626	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.05	0.00	0.00	0.00	0.00
17627	26.74	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	17.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17628	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17629	1.63	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17630	3.51	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	2.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17631	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17632	3.45	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17633	0.79	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17634	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17635	42.99	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	27.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17636	0.70	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17637	0.53	0.51	0.51	0.51	0.51	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17638	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17639	2.70	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17640	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17641	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17642	8.44	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	5.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17643	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17644	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17645	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17646	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17647	5.46	5.46	5.46	5.46	5.46	2.69	2.69	2.69	2.69	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17648	3.95	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17649	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17650	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17651	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17652	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17653	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17654	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17655	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17656	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17657	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17658	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17659	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17663	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	######	######	######	######	######	####	####	####	####	####	####	####	####	####	####	####	####	####	####	57.54	28.90	0.14	0.14	0.00	0.00	0.00

					Net Verified Annual Peak Demand Savings at the End-User Level (kW)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Southwest Ont	Bi-Annual Reta	2011 - 2014 + 2	FCR	2015	0.95	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.76	0.76	0.76	0.75	0.75	0.75	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Coupon Initiati	2011 - 2014 + 2	FCR	2015	8.41	8.30	8.30	8.30	8.30	8.30	8.30	8.29	8.29	8.29	7.90	7.90	7.90	7.89	7.89	7.87	4.06	4.06	4.06	4.06	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.25	0.25	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.25	0.25	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	1.47	1.47	1.47	1.47	1.47	1.47	1.31	1.31	1.31	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.70	2.70	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	1.50	1.50	1.50	1.50	1.50	1.50	1.34	1.34	1.34	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	11.72	11.72	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	46.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	12.51	12.51	12.51	12.51	12.51	12.51	11.18	11.18	11.18	5.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	10.21	10.21	10.21	10.21	10.21	10.21	9.12	9.12	9.12	4.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.11	0.11	0.11	0.11	0.11	0.11	0.10	0.10	0.10	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.39	0.39	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2.68	2.68	2.68	2.68	2.68	2.68	2.39	2.39	2.39	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	75.59	75.59	75.59	75.59	75.59	75.59	67.54	67.54	67.54	33.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	1.00	1.00	1.00	1.00	1.00	1.00	0.89	0.89	0.89	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	0.96	0.96	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	1.29	1.29	1.29	1.29	1.29	1.29	1.15	1.15	1.15	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	20.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Energy Audit In	2011 - 2014 + 2	FCR	2015	1.01	1.01	1.01	1.01	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24	11.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Energy Audit In	2011 - 2014 + 2	FCR	2015	16.24	16.24	16.24	16.24	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50	12.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilities	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Peak Demand Savings at the End-User Level (kW)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.37	0.36	0.36	0.36	0.36	0.36	0.35	0.35	0.34	0.22	0.20	0.20	0.20	0.20	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.68	0.67	0.66	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.23	0.21	0.21	0.21	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.05	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.69	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.29	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.27	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.23	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.04	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.04	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.68	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.22	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.17	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.66	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.64	0.64	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.04	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.68	0.67	0.67	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.70	0.69	0.69	0.68	0.68	0.68	0.67	0.67	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.30	0.30	0.29	0.29	0.29	0.29	0.29	0.29	0.28	0.28	0.28	0.28	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.23	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.15	0.15	0.15	0.15	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Peak Demand Savings at the End-User Level (kW)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.70	0.69	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.14	0.13	0.12	0.12	0.12	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.10	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.10	0.09	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.14	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.12	0.10	0.10	0.09	0.09	0.09	0.09	0.09	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.23	0.22	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.28	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.16	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	n/a	New Construct	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Residential Ne	2011 - 2014 + 2	FCR	2015	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.000	0.000	0.000
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Co	FCR	2016	0.00	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Peak Demand Savings at the End-User Level (kW)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	4.82	4.82	4.82	4.82	4.82	4.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	22.17	22.17	22.17	22.17	22.17	22.17	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	15.45	15.45	15.45	15.45	15.45	15.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	1.34	1.34	1.34	1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	8.58	8.58	3.02	3.02	2.68	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	16.26	16.26	16.26	16.26	16.26	16.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	6.37	6.37	6.37	6.37	6.37	6.37	5.75	5.75	5.75	5.75	5.75	5.75	0.75	0.75	0.75	0.75	0.75	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	2.84	2.84	2.84	2.84	2.84	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	19.56	19.56	19.56	19.56	19.56	19.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.93	0.93	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	16.43	15.73	15.73	15.73	15.73	14.91	14.43	14.43	14.43	14.43	14.43	13.32	10.98	10.98	10.98	10.98	10.98	10.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	39.42	39.42	39.42	39.42	39.42	39.42	36.82	36.82	36.82	36.82	36.82	33.37	22.91	22.91	19.13	19.13	19.13	19.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	12.70	12.70	12.70	12.70	12.70	12.70	12.31	12.31	12.31	12.31	12.31	12.31	5.52	5.52	5.52	5.52	5.52	5.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	16.15	16.15	16.15	16.15	16.15	16.15	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	52.98	52.98	52.98	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73	42.61	42.61	42.61	42.61	42.61	42.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	128.38	128.38	128.38	128.38	128.38	128.38	122.02	122.02	122.02	122.02	122.02	122.02	93.53	93.53	93.53	93.53	90.80	90.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	89.50	89.50	89.50	89.50	89.50	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	1.36	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	2.92	2.92	2.92	2.92	2.92	2.92	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	18.25	18.25	18.25	18.25	18.25	18.25	18.25	18.25	15.02	15.02	15.02	15.02	15.02	15.02	15.02	14.13	13.69	13.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	31.16	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	16.63	16.63	16.63	16.63	16.63	16.63	11.13	11.13	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	62.32	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	37.01	25.88	25.88	25.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	82.35	77.90	77.90	77.90	77.90	77.90	77.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Peak Demand Savings at the End-User Level (kW)																								
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.12	0.12	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	57.31	57.31	57.31	57.31	57.31	57.31	57.31	57.31	57.31	56.22	54.14	54.14	54.14	54.11	39.30	39.30	19.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	351.16	351.16	351.16	351.16	351.16	351.16	351.16	351.15	351.15	350.49	338.66	338.66	338.66	338.30	301.84	301.84	127.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	n/a	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	129.77	129.77	129.77	129.77	129.77	129.77	129.77	129.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Ont	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	1.96	1.96	1.96	1.96	1.96	1.96	1.79	1.79	1.79	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	34.41	34.41	34.41	34.41	34.41	34.41	31.47	31.47	31.47	22.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	57.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.93	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	2.21	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.09	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	4.47	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	52.55	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	30.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	204.54	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	130.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	76.44	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	44.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.46	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	7.59	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	4.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	21.98	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	12.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.59	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.52	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.57	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.91	0.91	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.05	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sou	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	11.05	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Peak Demand Savings at the End-User Level (kW)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.69	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.92	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	57.19	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	33.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	2.27	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	1.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	7.96	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	4.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.96	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.24	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.58	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	6.39	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	3.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	2.09	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.34	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	0.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.35	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.51	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	3.02	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	1.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	3.37	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	16.32	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	9.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.35	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	1.80	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	3.20	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Sout	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Peak Demand Savings at the End-User Level (kW)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	28.95	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	16.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	5.35	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	3.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	2.50	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	11.62	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	6.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	11.33	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	6.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	10.00	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	5.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	21.36	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	12.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	52.48	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	30.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	3.91	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	2.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	2.02	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	26.74	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	17.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.63	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	3.51	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	2.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	3.45	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.79	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	42.99	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	27.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.70	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.51	0.51	0.51	0.51	0.51	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	2.70	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	8.44	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	5.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	5.46	5.46	5.46	5.46	5.46	2.69	2.69	2.69	2.69	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	3.95	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	n/a	Save on Energ	2015 - 2020 Co	n/a	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	ENWIN Utilities	Home Depot H	Conservation F	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	ENWIN Utilities	Home Depot H	Conservation F	FCR	2016	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	ENWIN Utilities	Home Depot H	Conservation F	FCR	2016	0.00	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Energy Savings at the End-User Level (kWh)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Southwest Ont	Bi-Annual Reta	2011 - 2014 + 2	FCR	2015	14,835.03	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,624.33	14,624.33	14,624.33	12,403.04	12,301.52	12,301.52	11,923.30	11,923.30	11,879.27	4,963.69	4,963.69	4,963.69	4,963.69	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Coupon Initiati	2011 - 2014 + 2	FCR	2015	131,213.13	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,289.36	129,289.36	129,289.36	126,048.66	125,908.88	125,908.88	125,622.80	125,622.80	125,395.50	64,603.98	64,603.98	64,603.98	64,603.98	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,400.74	2,400.74	2,400.74	1,187.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,469.65	2,469.65	2,469.65	1,221.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	9,623.82	9,623.82	9,623.82	4,760.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	897.23	897.23	897.23	897.23	897.23	897.23	897.23	897.23	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,152.28	2,152.28	2,152.28	1,064.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	8,854.64	8,854.64	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	14,618.24	14,618.24	14,618.24	7,230.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	37,297.29	37,297.29	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	66,188.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	10,320.38	10,320.38	10,320.38	5,104.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	292,343.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	118,926.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	103,065.52	103,065.52	103,065.52	50,978.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	435.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	47,657.55	47,657.55	47,657.55	23,572.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	324.38	324.38	324.38	324.38	324.38	324.38	289.81	289.81	289.81	143.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	26,734.92	22,993.67	13,131.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	3,945.84	3,945.84	3,945.84	1,951.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	25,828.91	25,828.91	25,828.91	12,775.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	169.68	169.68	169.68	169.68	169.68	169.68	151.60	151.60	151.60	74.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	486,787.01	486,787.01	486,787.01	240,774.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	5,714.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	9,602.96	9,602.96	9,602.96	4,749.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	11,368.72	11,368.72	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,253.22	3,253.22	3,253.22	1,609.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	79,197.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Efficiency: Equ	2011 - 2014 + 2	FCR	2015	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	155,216.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Energy Audit In	2011 - 2014 + 2	FCR	2015	4,801.69	4,801.69	4,801.69	4,801.69	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	53,311.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	South	Energy Audit In	2011 - 2014 + 2	FCR	2015	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	53,311.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Energy Savings at the End-User Level (kWh)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENWIN Utilitie	Southwest Ont	HVAC Incentiv	2011 - 2014 + 2	FCR	2015	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,504.08	2,273.86	2,239.68	2,205.51	2,205.51	2,205.51	2,147.70	2,147.70	1,816.18	1,708.12	1,503.24	1,503.24	1,503.24	1,503.24	561.49	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,392.51	1,219.96	1,191.18	1,162.40	1,162.40	1,162.40	1,162.40	1,162.40	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	619.48	434.22	404.85	375.47	237.46	237.46	237.46	237.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	501.75	326.31	296.93	267.56	267.56	267.56	267.56	267.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,408.03	2,167.47	2,130.90	2,094.32	2,094.32	2,094.32	1,978.71	1,978.71	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,193.13	1,938.69	1,899.12	1,859.55	1,790.54	1,790.54	1,790.54	1,790.54	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,708.88	1,459.17	1,414.50	1,369.84	1,369.84	1,369.84	1,369.84	1,369.84	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	367.09	238.97	212.59	186.21	186.21	186.21	186.21	186.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,170.39	966.90	935.13	903.35	903.35	903.35	903.35	903.35	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,279.60	1,161.69	1,137.41	1,113.13	1,113.13	1,113.13	1,113.13	1,113.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	669.58	455.94	431.66	407.38	407.38	407.38	291.77	291.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,993.26	1,778.12	1,743.95	1,709.77	1,709.77	1,709.77	1,709.77	1,709.77	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	876.48	619.53	582.95	546.38	546.38	546.38	430.76	430.76	82.30	82.30	82.30	82.30	82.30	82.30	82.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,401.02	1,223.74	1,197.36	1,170.98	1,170.98	1,170.98	1,170.98	1,170.98	894.48	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,622.45	2,365.49	2,328.92	2,292.35	2,292.35	2,292.35	2,176.73	2,176.73	1,828.27	1,828.27	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,417.40	2,185.87	2,151.70	2,117.52	2,117.52	2,117.52	2,117.52	2,117.52	1,755.90	1,755.90	1,701.50	1,701.50	1,701.50	1,701.50	1,701.50	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	661.50	429.97	395.79	361.62	361.62	361.62	361.62	361.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,227.99	1,047.47	1,010.30	973.13	973.13	973.13	973.13	973.13	710.75	710.75	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,421.45	1,254.03	1,219.56	1,185.08	1,185.08	1,185.08	1,185.08	1,185.08	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,236.74	1,951.36	1,906.09	1,860.83	1,860.83	1,860.83	1,860.83	1,860.83	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,981.15	1,785.30	1,751.72	1,718.14	1,718.14	1,718.14	1,718.14	1,718.14	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	793.97	534.40	497.83	461.25	461.25	461.25	461.25	461.25	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,050.80	1,830.97	1,785.71	1,740.45	1,740.45	1,740.45	1,740.45	1,740.45	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	853.76	575.68	541.51	507.33	507.33	507.33	391.71	391.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,621.90	1,369.30	1,324.03	1,278.77	1,278.77	1,278.77	1,278.77	1,278.77	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,280.50	2,100.32	2,073.34	2,046.37	2,046.37	2,046.37	2,046.37	2,046.37	1,765.65	1,765.65	1,639.77	1,639.77	1,639.77	1,639.77	1,639.77	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,049.04	1,829.17	1,797.39	1,765.61	1,765.61	1,765.61	1,765.61	1,765.61	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	948.19	795.29	765.92	736.54	736.54	736.54	736.54	686.55	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,852.28	1,534.17	1,475.41	1,416.66	1,416.66	1,416.66	1,416.66	1,416.66	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	615.01	399.87	365.70	331.52	331.52	331.52	331.52	331.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,573.43	1,366.13	1,340.05	1,313.96	1,313.96	1,313.96	1,256.16	1,256.16	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,465.34	1,246.77	1,214.99	1,183.22	1,183.22	1,183.22	1,125.41	1,125.41	810.82	810.82	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	418.37	272.02	248.64	225.26	225.26	225.26	225.26	225.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,438.99	1,250.06	1,221.28	1,192.50	1,192.50	1,192.50	1,192.50	1,192.50	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,734.86	1,457.90	1,404.24	1,350.59	1,350.59	1,350.59	1,350.59	1,350.59	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,501.96	1,306.11	1,272.53	1,238.95	1,238.95	1,238.95	1,238.95	1,238.95	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	627.47	407.98	372.91	337.84	337.84	337.84	337.84	337.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,169.17	2,003.54	1,979.56	1,955.58	1,955.58	1,955.58	1,955.58	1,955.58	1,696.02	1,696.02	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,701.54	1,441.69	1,404.52	1,367.35	1,367.35	1,367.35	1,251.73	1,251.73	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,589.15	1,347.81	1,308.24	1,268.67	1,268.67	1,268.67	1,268.67	1,268.67	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	736.57	478.84	439.27	399.70	399.70	399.70	399.70	399.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,496.21	2,224.71	2,185.14	2,145.57	2,145.57	2,145.57	2,029.95	2,029.95	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,526.69	2,320.55	2,294.17	2,267.78	2,267.78	2,267.78	2,094.36	2,094.36	1,847.96	1,847.96	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	326.67	212.33	195.54	178.74	178.74	178.74	178.74	178.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,244.58	2,072.03	2,043.25	2,014.47	2,014.47	2,014.47	2,014.47	2,014.47	1,751.13	1,751.13	1,698.53	1,698.53	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,491.60	1,302.66	1,273.88	1,245.10	1,245.10	1,245.10	1,245.10	1,245.10	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,393.49	1,235.50	1,209.72	1,183.93	1,183.93	1,183.93	1,183.93	1,183.93	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	747.49	504.31	467.73	431.16	431.16	431.16	431.16	431.16	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,165.80	1,943.75	1,904.78	1,865.80	1,865.80	1,865.80	1,865.80	1,865.80	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,709.51	1,451.25	1,414.68	1,378.10	1,378.10	1,378.10	1,320.30	1,320.30	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,539.50	1,330.55	1,294.27	1,258.00	1,258.00	1,258.00	1,258.00	1,258.00	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,702.12	1,436.41	1,388.45	1,340.49	1,340.49	1,340.49	1,340.49	1,340.49	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,770.63	1,512.08	1,474.91	1,437.74	1,437.74	1,437.74	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Energy Savings at the End-User Level (kWh)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	546.05	373.50	344.73	315.95	315.95	315.95	315.95	315.95	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,149.05	1,911.46	1,879.99	1,848.51	1,848.51	1,848.51	1,790.70	1,690.73	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,241.53	985.50	942.63	899.77	899.77	899.77	841.96	841.96	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,720.24	2,483.63	2,441.66	2,399.70	2,399.70	2,399.70	2,399.70	2,399.70	2,043.25	2,043.25	2,016.04	2,016.04	2,016.04	2,016.04	2,016.04	1,974.89	1,974.89	1,974.89	1,974.89	1,974.89	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,558.72	1,320.77	1,284.20	1,247.62	1,247.62	1,247.62	1,016.39	1,016.39	758.22	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	519.21	348.36	316.29	284.21	284.21	284.21	226.41	226.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,993.61	1,793.41	1,758.94	1,724.47	1,724.47	1,724.47	1,724.47	1,724.47	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,630.62	1,395.52	1,363.45	1,331.37	1,331.37	1,331.37	1,215.75	1,215.75	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	655.15	436.20	407.71	379.23	379.23	379.23	321.43	321.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	667.61	452.48	418.30	384.13	384.13	384.13	384.13	384.13	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,009.54	824.28	789.51	754.74	754.74	754.74	754.74	754.74	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,094.20	879.06	844.89	810.71	810.71	810.71	810.71	810.71	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,177.15	1,912.90	1,865.24	1,817.57	1,817.57	1,817.57	1,817.57	1,817.57	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	579.44	395.24	364.06	332.88	332.88	332.88	332.88	332.88	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,458.99	1,278.47	1,241.30	1,204.13	1,204.13	1,204.13	1,204.13	1,204.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,551.96	1,338.66	1,301.49	1,264.32	1,264.32	1,264.32	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,001.87	819.12	788.24	757.36	757.36	757.36	757.36	757.36	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,447.30	1,255.47	1,226.09	1,196.71	1,196.71	1,196.71	1,196.71	1,196.71	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	786.09	532.64	498.17	463.69	463.69	463.69	463.69	363.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	603.24	402.90	368.13	333.35	333.35	333.35	275.55	275.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,529.91	1,324.64	1,282.37	1,240.11	1,240.11	1,240.11	1,240.11	1,240.11	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,071.52	864.79	822.23	779.66	779.66	779.66	779.66	779.66	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,622.54	1,369.55	1,327.58	1,285.61	1,285.61	1,285.61	1,285.61	1,285.61	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,146.80	931.67	897.49	863.32	863.32	863.32	863.32	863.32	531.79	531.79	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,340.77	1,092.80	1,061.03	1,029.25	1,029.25	1,029.25	913.63	763.68	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	802.07	521.81	470.86	419.90	419.90	419.90	419.90	419.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,487.79	1,315.25	1,286.47	1,257.69	1,257.69	1,257.69	1,257.69	1,257.69	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,759.31	1,473.98	1,415.22	1,356.47	1,356.47	1,356.47	1,356.47	1,356.47	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,584.48	1,380.71	1,348.34	1,315.97	1,315.97	1,315.97	1,200.35	1,200.35	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	807.27	556.86	516.99	477.12	477.12	477.12	361.51	311.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,467.59	1,268.84	1,234.66	1,200.49	1,200.49	1,200.49	1,200.49	1,200.49	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,577.42	1,193.81	1,121.56	1,049.32	1,049.32	1,049.32	1,049.32	1,049.32	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,377.03	1,122.64	1,076.47	1,030.29	1,030.29	1,030.29	914.68	914.68	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,506.11	1,308.81	1,274.94	1,241.06	1,241.06	1,241.06	1,241.06	1,241.06	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	642.97	418.40	375.54	332.67	332.67	332.67	332.67	332.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,669.37	1,414.93	1,372.66	1,330.39	1,330.39	1,330.39	1,330.39	1,330.39	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	2,324.48	2,019.33	1,962.98	1,906.63	1,906.63	1,906.63	1,848.82	1,848.82	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	939.25	778.36	751.98	725.60	725.60	725.60	725.60	725.60	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,836.79	1,590.18	1,556.01	1,521.83	1,521.83	1,521.83	1,464.03	1,464.03	1,102.41	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,666.96	1,452.60	1,421.42	1,390.24	1,390.24	1,390.24	1,274.62	1,274.62	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,695.57	1,431.65	1,394.18	1,356.71	1,356.71	1,356.71	1,356.71	1,356.71	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,777.84	1,485.54	1,435.48	1,385.41	1,385.41	1,385.41	1,385.41	1,385.41	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,565.06	1,347.02	1,312.25	1,277.48	1,277.48	1,277.48	1,277.48	1,277.48	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	1,631.19	1,390.24	1,347.38	1,304.51	1,304.51	1,304.51	1,304.51	1,304.51	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Low Income In	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	n/a	New Construct	2011 - 2014 + 2	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Ont	Residential Ne	2011 - 2014 + 2	FCR	2015	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	2,140.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	21,395.78	21,395.78	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	86.76	86.76	86.76	86.76	86.76	86.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	7,103.00	7,103.00	7,103.00	7,103.00	7,103.00	6,938.15	6,938.15	6,938.15	6,938.15	6,938.15	6,938.15	6,272.97	777.98	777.98	777.98	723.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Energy Savings at the End-User Level (kWh)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	13,891.64	13,891.64	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	73,922.15	73,922.15	37,597.34	37,597.34	9,717.47	9,717.47	9,717.47	9,717.47	9,717.47	9,717.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,411.58	62,411.58	62,411.58	62,411.58	38,464.97	38,464.97	38,464.97	38,464.97	38,464.97	35,167.97	35,167.97	35,167.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	29,730.82	29,730.82	29,730.82	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	25,971.08	25,971.08	25,971.08	25,971.08	25,971.08	25,971.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	49,744.17	49,744.17	49,744.17	3,036.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,070.08	27,070.08	27,070.08	27,070.08	27,070.08	27,070.08	13,968.86	13,968.86	6,102.34	6,102.34	5,437.15	5,437.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	76,409.36	76,409.36	76,409.36	23,107.90	23,107.90	23,107.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	9,225.81	9,225.81	9,225.81	9,225.81	9,225.81	9,225.81	2,371.52	2,371.52	2,371.52	2,371.52	2,371.52	2,371.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	3,441.60	3,441.60	3,441.60	3,441.60	3,441.60	3,441.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	41,212.47	41,212.47	41,212.47	33,461.63	33,461.63	33,461.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	30,589.19	30,589.19	30,589.19	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	20,869.13	20,869.13	20,869.13	1,824.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	42,340.39	41,266.55	41,266.55	41,266.55	41,266.55	39,415.60	38,663.66	38,663.66	38,663.66	38,663.66	38,663.66	37,101.92	34,441.19	34,441.19	34,441.19	15,758.20	15,758.20	15,758.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	82,280.33	82,280.33	82,280.33	82,280.33	72,013.36	64,204.68	52,289.22	52,289.22	43,699.67	36,671.86	36,671.86	36,671.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	19,839.83	19,839.83	19,839.83	17,265.85	17,265.85	17,265.85	16,658.51	16,658.51	16,658.51	16,658.51	16,658.51	16,658.51	8,936.60	8,936.60	8,936.60	8,936.60	8,936.60	8,936.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	70,181.50	70,181.50	63,383.04	63,383.04	63,383.04	1,824.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	77,074.54	77,074.54	77,074.54	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	62,816.47	62,816.47	54,718.59	54,718.59	54,718.59	54,718.59	54,718.59	54,718.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	154,496.14	154,496.14	154,496.14	154,496.14	154,496.14	154,496.14	122,104.58	122,104.58	122,104.58	109,437.17	103,248.07	103,248.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	236,929.17	236,929.17	236,929.17	236,929.17	236,929.17	236,672.64	236,672.64	236,672.64	219,284.74	219,284.74	217,840.13	217,840.13	217,840.13	180,841.17	180,841.17	117,817.04	117,817.04	117,817.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	3,904.34	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	1,271.37	461.58	461.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	17,014.24	17,014.24	17,014.24	17,014.24	17,014.24	13,456.95	13,456.95	13,456.95	13,456.95	13,456.95	13,456.95	13,245.83	13,245.83	13,245.83	13,245.83	11,568.41	11,568.41	11,568.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	43,959.96	43,959.96	43,959.96	22,558.40	22,558.40	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	7,519.47	7,519.47	7,519.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	4,743.05	4,743.05	4,743.05	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	17,503.01	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	12,091.07	12,091.07	12,091.07	11,940.68	11,940.68	11,940.68	11,921.25	11,921.25	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,472.75	15,472.75	15,472.75	15,472.75	15,472.75	15,472.75	12,117.91	12,117.91	12,117.91	11,047.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	48,489.00	48,489.00	48,489.00	48,489.00	48,489.00	44,584.66	44,584.66	44,584.66	44,584.66	44,584.66	41,053.40	41,053.40	41,053.40	41,053.40	41,053.40	9,341.49	9,188.21	9,188.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	115.68	115.68	115.68	115.68	115.68	115.68	115.68	115.68	115.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	202.45	202.45	202.45	202.45	202.45	202.45	202.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	6,508.97	6,508.97	6,508.97	6,508.97	6,508.97	4,425.50	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	11,756.40	11,756.40	11,756.40	11,756.40	10,064.52	10,064.52	10,064.52	8,123.92	7,097.22	7,097.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	2,169.08	2,169.08	2,169.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	23,619.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	7,280.12	4,619.38	4,619.38	4,619.38	4,619.38	4,549.97	4,549.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	25,248.06	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	16,492.51	4,114.31	4,114.31	4,114.31	4,114.31	4,114.31	1,619.58	1,619.58	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	49,107.91	46,000.63	46,000.63	46,000.63	46,000.63	43,773.71	43,773.71	43,773.71	43,773.71	43,773.71	43,773.71	43,426.66	43,426.66	43,426.66	31,713.64	19,451.13	19,451.13	19,451.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	12,407.12	12,407.12	12,407.12	12,407.12	12,407.12	11,337.04	11,018.91	11,018.91	10,903.23	10,903.23	10,903.23	10,353.73	9,804.23	9,804.23	9,804.23	9,804.23	9,341.49	9,341.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	61,659.63	61,659.63	61,659.63	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	55,615.14	53,532.82	53,532.82	53,532.82	39,448.28	38,783.10	38,783.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	21,604.01	21,535.47	21,535.47	21,535.47	21,535.47	21,535.47	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	885.85	18.22	18.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	64,146.84	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	52,987.08	52,987.08	52,987.08	3,185.07	3,185.07	3,185.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Building Optim	2015 - 2020 Cc	FCR	2016	0.00	16,803.12	16,803.12	16,803.12	16,803.12	16,803.12	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	9,515.02	9,515.02	9,515.02	9,515.02	9,515.02	9,515.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Cc	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

						Net Verified Annual Energy Savings at the End-User Level (kWh)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	N/A	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR	2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,783.06	2,783.06	2,783.06	2,783.06	2,783.06	1,855.20	1,855.20	1,230.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,272.44	887,272.44	869,975.15	856,335.94	854,802.06	854,802.06	851,803.34	615,881.87	615,881.87	307,570.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,402,915.91	5,402,915.91	5,392,252.22	5,330,459.31	5,328,316.43	5,328,316.43	5,297,986.68	4,717,177.36	4,717,177.36	2,037,482.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	n/a	Save on Energ	2015 - 2020 Co	FCR	2016	0.00	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	Southwest Onl	Save on Energ	2015 - 2020 Co	FCR																											
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	12,335	12,335	12,335	12,335	12,335	12,335	11,281	11,281	11,281	7,951	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	828	828	828	828	828	828	828	828	828	828	828	828	828	828	828	391	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	153,125	153,125	153,125	153,125	153,125	153,125	140,036	140,036	140,036	98,699	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	South	Save on Energ	2015 - 2020 Co	FCR	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	203,218	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,912	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	2,268	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	18,816	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,193	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	4,170	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	757	165	165	165	165	165	165	165	165	165	165	165	165	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	7,956	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	13,406	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	7,772	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	5,478	5,478	5,478	5,478	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	16,687	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	10,627	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	279,730	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	162,162	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	349	334	334	334	334	334	334	334	334	334	334	334	202	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,676,320	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,067,579	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	536,675	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	311,116	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,187	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	2,427	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	2,113	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	786	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	1,865	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	1,840	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	53,036	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	30,745	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	66,868	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	38,764	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	5,225	2,001	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,332	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	1,352	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	5,114	5,114	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	5,543	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	3,213	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	16,322	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	9,462	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	5,591	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	8,025	8,025	8,025	8,025	8,025	8,025	8,025	8,025	7,916	7,916	7,916	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,951	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	5,768	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	73,428	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	46,763	0	0	0	0	0	0	0	0	0	0	0	0	0

						Net Verified Annual Energy Savings at the End-User Level (kWh)																									
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	13,340	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	7,733	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	8,381	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	4,858	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	404,207	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	234,323	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,753	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	4,494	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	52,708	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	30,555	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	8,362	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	2,089	292	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	680	680	680	680	680	680	680	680	680	680	680	680	680	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	42,181	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,040	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,182	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	691	691	691	691	691	691	691	691	691	691	691	691	691	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	46,009	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	26,672	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	7,415	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	5,122	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	6,638	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	3,848	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,973	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	2,883	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,284	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	744	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,515	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	9,982	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,915	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,110	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	139	139	139	139	139	139	139	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,580	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	5,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	14,369	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	8,330	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	943	943	943	943	943	943	943	943	943	943	943	943	943	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	1,823	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	29,341	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	17,009	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	98,209	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	56,933	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	32,376	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	18,769	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	12,624	12,624	12,624	12,624	12,624	12,624	12,624	12,624	10,955	10,955	10,955	10,955	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	420	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	2,984	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	117,613	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	68,181	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,043	998	998	998	998	998	998	998	998	998	998	998	605	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,784	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	4,512	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	3,913	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	10,971	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	6,360	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	325	325	325	325	325	325	325	325	325	325	325	325	325	0	0	0	0	0	0	0	0	0	0	0	0

						Net Verified Annual Energy Savings at the End-User Level (kWh)																							
LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	62,674	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	36,333	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	37,002	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	23,565	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	127,675	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	74,131	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	18,344	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	10,634	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	834	834	834	834	834	834	834	834	834	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	23,880	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	13,844	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	980	937	937	937	937	937	937	937	937	937	937	937	568	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	33,251	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	19,276	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	32,441	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	18,807	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	28,655	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	16,612	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	132,520	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	76,823	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	319,601	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	185,276	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	236	236	236	236	236	236	236	236	236	236	236	236	236	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	22,233	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	14,159	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	16,772	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	854	854	854	854	854	854	854	854	854	854	854	854	854	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	3,694	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,104	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	2,614	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	28,967	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	18,448	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	204	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	794	794	794	794	794	794	794	794	794	794	794	794	794	794	55	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	123,325	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	78,541	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	1,962	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,965	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	6,346	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	24,181	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	15,400	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	2,001	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	32,502	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	20,699	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	5,379	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	3,426	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	2,376	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	85,587	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	54,507	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,324	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	2,117	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	10,152	10,152	10,152	10,152	10,152	2,601	2,601	2,601	2,601	2,601	2,601	2,391	2,391	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	7,944	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	5,059	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	69	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	206	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	33,882	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	21,578	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	31,418	31,418	31,418	31,418	31,418	14,193	14,193	14,193	14,193	14,193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	23,361	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	14,878	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	985	985	985	985	985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	221	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	306	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	437	437	437	437	437	437	437	437	437	437	437	437	437	437	30	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	0	0	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	Regional - Soul	Save on Energ	2015 - 2020 Co	FCR	2016	0	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,274	0	0	0	0	0	0	0	0	0	0
EnWin Utilities	n/a	Save on Energ	2015 - 2020 Co	n/a	2016	0.00	46,071.96	46,071.96	46,071.96	46,071.96	46,071.96	46,071.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	ENWIN Utilities	Home Depot H	Conservation F	FCR	2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	ENWIN Utilities	Home Depot H	Conservation F	FCR	2016	0.00	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	0.00	0.00	0.00	0.00	0.00	0.00
EnWin Utilities	ENWIN Utilities	Home Depot H	Conservation F	FCR	2016	0.00	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Implementation Year	2016
Framework (Legacy / CFF)	(All)

Row Labels	Sum of 2015	Sum of 2016	Sum of 2017	Sum of 2018	Sum of 2019	Sum of 2020	Sum of 2021	Sum of 2022	Sum of 2023	Sum of 2024	Sum of 2025	Sum of 2026	Sum of 2027	Sum of 2028	Sum of 2029	Sum of 2030	Sum of 2031	Sum of 2032	Sum of 2033	Sum of 2034	Sum of 2035	Sum of 2036	Sum of 2037	Sum of 2038	Sum of 2039	Sum of 2040
Building Optimization Pilot Program	0	828.282	809.227	809.227	805.975	805.975	805.049	790.641	790.641	787.414	787.414	787.414	776.175	643.085	643.085	613.708	568.673	560.597	560.597	11.1279	11.1279	0	0	0	0	0
Home Depot Home Appliance Market Uplift Con	0	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.12024	0.07683	0.07683	0.07683	0.07683	0	0	0	0	0	0	0
Save on Energy Audit Funding Program	0	34.2997	34.2997	34.2997	34.2997	34.2997	34.2997	34.2997	34.2997	34.2997	34.2997	8.4682	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Save on Energy Coupon Program	0	408.646	408.646	408.646	408.646	408.646	408.646	408.646	408.638	408.638	406.882	392.979	392.978	392.978	392.585	341.254	341.254	147.293	0	0	0	0	0	0	0	0
Save on Energy Energy Manager Program	0	129.772	129.772	129.772	129.772	129.772	129.772	129.772	129.772	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Save on Energy Retrofit Program	0	1328.45	1301.9	1301.9	1301.9	1301.9	1298.57	1298.57	1298.57	1298.01	1298.01	1293.83	763.736	300.329	300.329	149.713	15.8929	15.8929	15.8929	15.8929	15.8929	0	0	0	0	0
Save on Energy Retrofit Program Enabled Saving	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total	**0**	**2729.57**	**2683.96**	**2683.96**	**2680.71**	**2680.71**	**2676.45**	**2662.05**	**2662.04**	**2528.48**	**2526.73**	**2482.81**	**1933.01**	**1336.51**	**1336.12**	**1104.75**	**925.897**	**723.86**	**576.567**	**27.0208**	**27.0208**	**0**	**0**	**0**	**0**	**0**

Implementation 2016
Framework Lega (All)

Row Labels	Sum of 2015	Sum of 2016	Sum of 2017	Sum of 2018	Sum of 2019	Sum of 2020	Sum of 2021	Sum of 2022	Sum of 2023	Sum of 2024	Sum of 2025	Sum of 2026	Sum of 2027	Sum of 2028	Sum of 2029	Sum of 2030	Sum of 2031	Sum of 2032	Sum of 2033	Sum of 2034	Sum of 2035	Sum of 2036	Sum of 2037	Sum of 2038	Sum of 2039	Sum of 2040
Building Optimiz	0	1878207	1840083	1840083	1799960	1799960	1777557	1738800	1738800	1710984	1710984	1621620	1604782	1422206	1372626	1344457	705160	673655	673655	13540.8	13540.8	0	0	0	0	0
Home Depot Hor	0	826.856	826.856	826.856	826.856	826.856	826.856	826.856	826.856	826.856	826.856	826.856	826.856	826.856	826.856	490.937	490.937	490.937	490.937	0	0	0	0	0	0	0
Save on Energy A	0	262853	262853	262853	262853	262853	262853	262853	262853	262853	262853	64895.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Save on Energy C	0	6293912	6293912	6293912	6293912	6293912	6293912	6293912	6292985	6292985	6265010	6189578	6185902	6185902	6152573	5334914	5334914	2346283	0	0	0	0	0	0	0	0
Save on Energy E	0	1122503	1122503	1122503	1122503	1122503	1122503	1122503	1122503	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Save on Energy F	0	2E+07	2E+07	2E+07	2E+07	2E+07	2E+07	2E+07	2E+07	2E+07	2E+07	2E+07	1.7E+07	2067077	2067077	548765	12488.6	12488.6	12488.6	12488.6	12488.6	0	0	0	0	0
Save on Energy F	0	46072	46072	46072	46072	46072	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total	**0**	**3E+07**	**2.9E+07**	**2.9E+07**	**2.9E+07**	**2.9E+07**	**2.9E+07**	**2.9E+07**	**2.9E+07**	**2.8E+07**	**2.8E+07**	**2.8E+07**	**2.5E+07**	**9676011**	**9593103**	**7228628**	**6053054**	**3032918**	**686635**	**26029.4**	**26029.4**	**0**	**0**	**0**	**0**	**0**

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Net kWh 2015	Net kWh 2016	Net kWh 2017	Net kWh 2018	Net kWh 2019	Net kWh 2020	Net kWh 2021	Net kWh 2022	Net kWh 2023	Net kWh 2024	Net kWh 2025	Net kWh 2026	Net kWh 2027	Net kWh 2028	Net kWh 2029	Net kWh 2030	Net kWh 2031	Net kWh 2032	Net kWh 2033	Net kWh 2034	Net kWh 2035	Net kWh 2036	Net kWh 2037	Net kWh 2038	Net kWh 2039	Net kWh 2040	Net kW 2015	Net kW 2016
17116	EnWin U	Southwest Onta	Bi-Annual Retai	2011 - 2014 + 2015 Exte	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	14,835.03	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,660.91	14,624.33	14,624.33	14,624.33	12,403.04	12,301.52	12,301.52	11,923.30	11,923.30	11,879.27	4,963.69	4,963.69	4,963.69	4,963.69	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.94
17117	EnWin U	Southwest Onta	Coupon Initiati	2011 - 2014 + 2015 Exte	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	131,213.13	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,341.35	129,289.36	129,289.36	129,289.36	126,048.66	125,908.88	125,908.88	125,622.80	125,622.80	125,395.50	64,603.98	64,603.98	64,603.98	64,603.98	0.00	0.00	0.00	0.00	0.00	0.00	8.41	8.30
17118	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141107	[redacted]	G1	[redacted]	[redacted]	[redacted]	2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,687.13	2,400.74	2,400.74	2,400.74	1,187.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
17119	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	145631	[redacted]	G1	[redacted]	[redacted]	[redacted]	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	2,590.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141077	[redacted]	G1	[redacted]	[redacted]	[redacted]	2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,764.26	2,469.65	2,469.65	2,469.65	1,221.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
17121	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	145143	[redacted]	G1	[redacted]	[redacted]	[redacted]	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	726.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	148531	[redacted]	G1	[redacted]	[redacted]	[redacted]	10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	10,771.87	9,623.82	9,623.82	9,623.82	4,760.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47	1.47
17123	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	148531	[redacted]	G1	[redacted]	[redacted]	[redacted]	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	46,135.07	897.23	897.23	897.23	897.23	897.23	897.23	897.23	897.23	0.00	0.00	0.00	0.00	0.00	0.00	8.20	8.20
17124	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141214	[redacted]	G1	[redacted]	[redacted]	[redacted]	2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,409.03	2,152.28	2,152.28	2,152.28	1,064.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.21
17125	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141214	[redacted]	G1	[redacted]	[redacted]	[redacted]	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	15,917.87	8,854.64	8,854.64	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	3,391.96	0.00	0.00	0.00	0.00	0.00	0.00	3.37	3.37
17126	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	145276	[redacted]	G1	[redacted]	[redacted]	[redacted]	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	10,415.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141441	[redacted]	G1	[redacted]	[redacted]	[redacted]	16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	16,362.09	14,618.24	14,618.24	14,618.24	7,230.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.50	1.50
17128	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141441	[redacted]	G1	[redacted]	[redacted]	[redacted]	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	56,064.84	37,297.29	37,297.29	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	1,848.60	0.00	0.00	0.00	0.00	0.00	0.00	13.52	13.52
17129	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	147137	[redacted]	G1	[redacted]	[redacted]	[redacted]	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	610.70	0.00	0.00	0.00	0.00	0.00	0.00	0.74	0.74
17130	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	151237	[redacted]	G3	[redacted]	[redacted]	[redacted]	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	22,984.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.97	3.97
17131	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	142994	[redacted]	G4	[redacted]	[redacted]	[redacted]	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	84,286.69	66,188.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	144318	[redacted]	G4	[redacted]	[redacted]	[redacted]	11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	11,551.52	10,320.38	10,320.38	10,320.38	5,104.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	149148	[redacted]	G1	[redacted]	[redacted]	[redacted]	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	2,870.73	0.00	0.00	0.00	0.00	0.00	0.00	2.41	2.41
17134	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	140497	[redacted]	G1	[redacted]	[redacted]	[redacted]	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	372,282.02	292,343.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	145208	[redacted]	G1	[redacted]	[redacted]	[redacted]	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	151,445.16	118,926.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.62	58.62
17136	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	144943	[redacted]	G2	[redacted]	[redacted]	[redacted]	115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	115,360.45	103,065.52	103,065.52	103,065.52	50,978.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.51	12.51
17137	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	147769	[redacted]	G2	[redacted]	[redacted]	[redacted]	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	7,452.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	153736	[redacted]	G2	[redacted]	[redacted]	[redacted]	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	936.14	435.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.35	1.35
17139	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	149191	[redacted]	G1	[redacted]	[redacted]	[redacted]	53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	53,342.73	47,657.55	47,657.55	47,657.55	23,572.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.21	10.21
17140	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	142951	[redacted]	G1	[redacted]	[redacted]	[redacted]	324.38	324.38	324.38	324.38	324.38	324.38	289.81	289.81	289.81	143.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11
17141	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	142951	[redacted]	G1	[redacted]	[redacted]	[redacted]	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	2,342.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.73
17142	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	149805	[redacted]	G1	[redacted]	[redacted]	[redacted]	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	40,331.41	26,734.92	22,993.67	13,131.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	147306	[redacted]	G2	[redacted]	[redacted]	[redacted]	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	3,614.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141449	[redacted]	G1	[redacted]	[redacted]	[redacted]	4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	4,416.55	3,945.84	3,945.84	3,945.84	1,951.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.39
17145	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	149846	[redacted]	G1	[redacted]	[redacted]	[redacted]	28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	28,910.10	25,828.91	25,828.91	25,828.91	12,775.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.68
17146	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	140843	[redacted]	G1	[redacted]	[redacted]	[redacted]	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	26,351.60	0.00	0.00	0.00	0.00	0.00	0.00	8.41	8.41
17147	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141447	[redacted]	G1	[redacted]	[redacted]	[redacted]	169.68	169.68	169.68	169.68	169.68	169.68	151.60	151.60	151.60	74.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	150394	[redacted]	G2	[redacted]	[redacted]	[redacted]	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	15,906.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	139386	[redacted]	G1	[redacted]	[redacted]	[redacted]	544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	544,856.95	486,787.01	486,787.01	486,787.01	240,774.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.59	75.59
17150	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141227	[redacted]	G1	[redacted]	[redacted]	[redacted]	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	12,297.03	5,714.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.45	4.45
17151	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	151529	[redacted]	G2	[redacted]	[redacted]	[redacted]	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	2,546.51	0.00	0.00	0.00	0.00	0.00	0.00	2.45	2.45
17152	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141446	[redacted]	G1	[redacted]	[redacted]	[redacted]	10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	10,748.51	9,602.96	9,602.96	9,602.96	4,749.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00
17153	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	141446	[redacted]	G1	[redacted]	[redacted]	[redacted]	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	15,814.63	11,368.72	11,368.72	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	1,422.88	0.00	0.00	0.00	0.00	0.00	0.00	1.38	1.38
17154	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	151886	[redacted]	G1	[redacted]	[redacted]	[redacted]	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	14,710.40	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	8,156.44	0.00	0.00	0.00	0.00	0.00	0.00	4.56	4.56
17155	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	145778	[redacted]	G2	[redacted]	[redacted]	[redacted]	3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,641.31	3,253.22	3,253.22	3,253.22	1,609.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.29	1.29
17156	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	152309	[redacted]	G2	[redacted]	[redacted]	[redacted]	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	2,523.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	142332	[redacted]	G1	[redacted]	[redacted]	[redacted]	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	25,026.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	149817	[redacted]	G1	[redacted]	[redacted]	[redacted]	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	100,853.13	79,197.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	149015	[redacted]	G1	[redacted]	[redacted]	[redacted]	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	21,724.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	EnWin U	South	Efficiency: Equ	2011 - 2014 + 2015 Exte	FCR	2015	157702	[redacted]	G1	[redacted]	[redacted]	[redacted]	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	197,658.66	155,216.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.71	26.71
17161	EnWin U	South	Energy Audit In	2011 - 2014 + 2015 Exte	FCR	2015	{8C44DC7E-3CE	[redacted]	G1	[redacted]	[redacted]	[redacted]	4,801.69	4,801.69	4,801.69	4,801.69	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	53,311.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	1.01
17162	EnWin U	South	Energy Audit In	2011 - 2014 + 2015 Exte	FCR	2015	{6D9A7CC7-702	[redacted]	G1	[redacted]	[redacted]	[redacted]	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	76,158.75	53,311.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.24	16.24
17163	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702720	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17164	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	694092	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17165	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	694076	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17166	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703859	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17167	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703539	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17168	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703363	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17169	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702535	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17170	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703290	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17171	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703564	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17172	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703421	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17173	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	701895	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17174	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703764	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17175	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702344	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17176	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702120	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17177	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	701883	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17178	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703178	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17179	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703787	[redacted]	R1	[redacted]	[redacted]	[redacted]	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
17180	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702584	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17181	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703677	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17182	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703688	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17183	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	658861	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17184	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702432	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17185	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703560	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17186	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703867	[redacted]	R1	[redacted]	[redacted]	[redacted]	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	42.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
17187	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703482	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17188	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702383	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17189	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702667	[redacted]	R1	[redacted]	[redacted]	[redacted]	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
17190	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702846	[redacted]	R1	[redacted]	[redacted]	[redacted]	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
17191	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	701964	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17192	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703088	[redacted]	R1	[redacted]	[redacted]	[redacted]	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
17193	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702371	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17194	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702758	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17195	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	630394	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17196	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703098	[redacted]	R1	[redacted]	[redacted]	[redacted]	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
17197	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702943	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17198	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702559	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17199	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	604029	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17200	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703595	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17201	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703974	[redacted]	R1	[redacted]	[redacted]	[redacted]	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
17202	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703141	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17203	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702400	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17204	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703008	[redacted]	R1	[redacted]	[redacted]	[redacted]	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
17205	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	597034	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17206	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702339	[redacted]	R1	[redacted]	[redacted]	[redacted]	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	674.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35
17207	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702251	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17208	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702145	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17209	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702401	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17210	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	600779	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Net kWh 2015	Net kWh 2016	Net kWh 2017	Net kWh 2018	Net kWh 2019	Net kWh 2020	Net kWh 2021	Net kWh 2022	Net kWh 2023	Net kWh 2024	Net kWh 2025	Net kWh 2026	Net kWh 2027	Net kWh 2028	Net kWh 2029	Net kWh 2030	Net kWh 2031	Net kWh 2032	Net kWh 2033	Net kWh 2034	Net kWh 2035	Net kWh 2036	Net kWh 2037	Net kWh 2038	Net kWh 2039	Net kWh 2040	Net kW 2015	Net kW 2016
17211	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702359	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17212	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702287	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17213	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	702980	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17214	ENWIN U	Southwest Onta	HVAC Incentive	2011 - 2014 + 2015 Exte	FCR	2015	703861	[redacted]	R1	[redacted]	[redacted]	[redacted]	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	687.10	644.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17215	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02061	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,504.08	2,273.86	2,239.68	2,205.51	2,205.51	2,205.51	2,147.70	2,147.70	1,816.18	1,708.12	1,503.24	1,503.24	1,503.24	1,503.24	561.49	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.37	0.36
17216	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00191	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,392.51	1,219.96	1,191.18	1,162.40	1,162.40	1,162.40	1,162.40	1,162.40	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.13
17217	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00216	[redacted]	R1	[redacted]	[redacted]	[redacted]	619.48	434.22	404.85	375.47	237.46	237.46	237.46	237.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17218	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00213	[redacted]	R1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00237	[redacted]	R1	[redacted]	[redacted]	[redacted]	501.75	326.31	296.93	267.56	267.56	267.56	267.56	267.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17220	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02072	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,408.03	2,167.47	2,130.90	2,094.32	2,094.32	2,094.32	1,978.71	1,978.71	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.67
17221	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00204	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,193.13	1,938.69	1,899.12	1,859.55	1,790.54	1,790.54	1,790.54	1,790.54	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.23	0.21
17222	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00189	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,708.88	1,459.17	1,414.50	1,369.84	1,369.84	1,369.84	1,369.84	1,369.84	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17223	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00218	[redacted]	R1	[redacted]	[redacted]	[redacted]	367.09	238.97	212.59	186.21	186.21	186.21	186.21	186.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.01
17224	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00226	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,170.39	966.90	935.13	903.35	903.35	903.35	903.35	903.35	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00	0.11	0.10
17225	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00244	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,279.60	1,161.69	1,137.41	1,113.13	1,113.13	1,113.13	1,113.13	1,113.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.13
17226	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00247	[redacted]	R1	[redacted]	[redacted]	[redacted]	669.58	455.94	431.66	407.38	407.38	407.38	291.77	291.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17227	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02074	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,993.26	1,778.12	1,743.95	1,709.77	1,709.77	1,709.77	1,709.77	1,709.77	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.21	0.20
17228	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02078	[redacted]	R1	[redacted]	[redacted]	[redacted]	876.48	619.53	582.95	546.38	546.38	546.38	430.76	430.76	82.30	82.30	82.30	82.30	82.30	82.30	82.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.04
17229	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00252	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,401.02	1,223.74	1,197.36	1,170.98	1,170.98	1,170.98	1,170.98	1,170.98	894.48	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.26
17230	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02080	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,622.45	2,365.49	2,328.92	2,292.35	2,292.35	2,292.35	2,176.73	2,176.73	1,828.27	1,828.27	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.69
17231	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02079	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,417.40	2,185.87	2,151.70	2,117.52	2,117.52	2,117.52	2,117.52	2,117.52	1,755.90	1,755.90	1,701.50	1,701.50	1,701.50	1,701.50	1,701.50	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.67
17232	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02045	[redacted]	R1	[redacted]	[redacted]	[redacted]	661.50	429.97	395.79	361.62	361.62	361.62	361.62	361.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17233	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00201	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,227.99	1,047.47	1,010.30	973.13	973.13	973.13	973.13	973.13	710.75	710.75	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	656.34	0.00	0.00	0.00	0.00	0.00	0.00	0.29	0.28
17234	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00207	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,421.45	1,254.03	1,219.56	1,185.08	1,185.08	1,185.08	1,185.08	1,185.08	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17235	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00223	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,236.74	1,951.36	1,906.09	1,860.83	1,860.83	1,860.83	1,860.83	1,860.83	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.23	0.21
17236	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01133	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,981.15	1,785.30	1,751.72	1,718.14	1,718.14	1,718.14	1,718.14	1,718.14	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.21	0.20
17237	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02024	[redacted]	R1	[redacted]	[redacted]	[redacted]	793.97	534.40	497.83	461.25	461.25	461.25	461.25	461.25	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.03
17238	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00235	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,050.80	1,830.97	1,785.71	1,740.45	1,740.45	1,740.45	1,740.45	1,740.45	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.22	0.21
17239	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02054	[redacted]	R1	[redacted]	[redacted]	[redacted]	853.76	575.68	541.51	507.33	507.33	507.33	391.71	391.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.03
17240	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01127	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17241	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00229	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,621.90	1,369.30	1,324.03	1,278.77	1,278.77	1,278.77	1,278.77	1,278.77	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17242	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00228	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,280.50	2,100.32	2,073.34	2,046.37	2,046.37	2,046.37	2,046.37	2,046.37	1,765.65	1,765.65	1,639.77	1,639.77	1,639.77	1,639.77	1,639.77	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.67
17243	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00231	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,049.04	1,829.17	1,797.39	1,765.61	1,765.61	1,765.61	1,765.61	1,765.61	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.22	0.21
17244	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00250	[redacted]	R1	[redacted]	[redacted]	[redacted]	948.19	795.29	765.92	736.54	736.54	736.54	736.54	686.55	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.09	0.08
17245	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00248	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,852.28	1,534.17	1,475.41	1,416.66	1,416.66	1,416.66	1,416.66	1,416.66	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.15
17246	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02081	[redacted]	R1	[redacted]	[redacted]	[redacted]	615.01	399.87	365.70	331.52	331.52	331.52	331.52	331.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17247	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02041	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,573.43	1,366.13	1,340.05	1,313.96	1,313.96	1,313.96	1,256.16	1,256.16	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17248	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02035	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,465.34	1,246.77	1,214.99	1,183.22	1,183.22	1,183.22	1,125.41	1,125.41	810.82	810.82	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.12
17249	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01124	[redacted]	R1	[redacted]	[redacted]	[redacted]	418.37	272.02	248.64	225.26	225.26	225.26	225.26	225.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.01
17250	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02062	[redacted]	R1	[redacted]	[redacted]	[redacted]	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17251	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02068	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,438.99	1,250.06	1,221.28	1,192.50	1,192.50	1,192.50	1,192.50	1,192.50	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.13
17252	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00214	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,734.86	1,457.90	1,404.24	1,350.59	1,350.59	1,350.59	1,350.59	1,350.59	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17253	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01137	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,501.96	1,306.11	1,272.53	1,238.95	1,238.95	1,238.95	1,238.95	1,238.95	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17254	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00240	[redacted]	R1	[redacted]	[redacted]	[redacted]	627.47	407.98	372.91	337.84	337.84	337.84	337.84	337.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17255	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01135	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,577.04	1,354.99	1,316.01	1,277.04	1,277.04	1,277.04	1,277.04	1,277.04	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17256	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00239	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,169.17	2,003.54	1,979.56	1,955.58	1,955.58	1,955.58	1,955.58	1,955.58	1,696.02	1,696.02	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	1,570.13	0.00	0.00	0.00	0.00	0.00	0.00	0.66	0.65
17257	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02075	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,701.54	1,441.69	1,404.52	1,367.35	1,367.35	1,367.35	1,251.73	1,251.73	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.14
17258	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02076	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,589.15	1,347.81	1,308.24	1,268.67	1,268.67	1,268.67	1,268.67	1,268.67	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17259	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02077	[redacted]	R1	[redacted]	[redacted]	[redacted]	736.57	478.84	439.27	399.70	399.70	399.70	399.70	399.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.02
17260	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02073	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,496.21	2,224.71	2,185.14	2,145.57	2,145.57	2,145.57	2,029.95	2,029.95	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,660.34	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.67
17261	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02071	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,526.69	2,320.55	2,294.17	2,267.78	2,267.78	2,267.78	2,094.36	2,094.36	1,847.96	1,847.96	1,722.07	1,722.07	1,722.07	1,722.07	1,722.07	1,598.62	1,598.62	1,598.62	1,598.62	1,598.62	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.69
17262	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00254	[redacted]	R1	[redacted]	[redacted]	[redacted]	326.67	212.33	195.54	178.74	178.74	178.74	178.74	178.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.01
17263	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-01916	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,244.58	2,072.03	2,043.25	2,014.47	2,014.47	2,014.47	2,014.47	2,014.47	1,751.13	1,751.13	1,698.53	1,698.53	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.30	0.30
17264	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02009	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,491.60	1,302.66	1,273.88	1,245.10	1,245.10	1,245.10	1,245.10	1,245.10	951.67	951.67	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17265	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01115	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,393.49	1,235.50	1,209.72	1,183.93	1,183.93	1,183.93	1,183.93	1,183.93	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14
17266	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02042	[redacted]	R1	[redacted]	[redacted]	[redacted]	747.49	504.31	467.73	431.16	431.16	431.16	431.16	431.16	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.03
17267	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01117	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,165.80	1,943.75	1,904.78	1,865.80	1,865.80	1,865.80	1,865.80	1,865.80	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	1,530.50	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00	0.23	0.22
17268	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02064	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,709.51	1,451.25	1,414.68	1,378.10	1,378.10	1,378.10	1,320.30	1,320.30	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17269	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01118	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,539.50	1,330.55	1,294.27	1,258.00	1,258.00	1,258.00	1,258.00	1,258.00	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17270	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00206	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,702.12	1,436.41	1,388.45	1,340.49	1,340.49	1,340.49	1,340.49	1,340.49	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17271	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02082	[redacted]	R1	[redacted]	[redacted]	[redacted]	539.93	351.00	322.22	293.44	293.44	293.44	293.44	293.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17272	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00195	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,770.63	1,512.08	1,474.91	1,437.74	1,437.74	1,437.74	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17273	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01130	[redacted]	R1	[redacted]	[redacted]	[redacted]	546.05	373.50	344.73	315.95	315.95	315.95	315.95	315.95	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17274	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02067	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,149.05	1,911.46	1,879.99	1,848.51	1,848.51	1,848.51	1,790.70	1,690.73	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	1,378.25	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.21	0.20
17275	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00196	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,241.53	985.50	942.63	899.77	899.77	899.77	841.96	841.96	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.10	0.09
17276	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00205	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,720.24	2,483.63	2,441.66	2,399.70	2,399.70	2,399.70	2,399.70	2,399.70	2,043.25	2,043.25	2,016.04	2,016.04	2,016.04	2,016.04	2,016.04	1,974.89	1,974.89	1,974.89	1,974.89	1,974.89	479.19	0.00	0.00	0.00	0.00	0.00	0.70	0.69
17277	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00211	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,558.72	1,320.77	1,284.20	1,247.62	1,247.62	1,247.62	1,016.39	1,016.39	758.22	758.22	758.22	758.22	758.22	758.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.13
17278	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00222	[redacted]	R1	[redacted]	[redacted]	[redacted]	519.21	348.36	316.29	284.21	284.21	284.21	226.41	226.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17279	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00241	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,993.61	1,793.41	1,758.94	1,724.47	1,724.47	1,724.47	1,724.47	1,724.47	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.22	0.20
17280	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00249	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,630.62	1,395.52	1,363.45	1,331.37	1,331.37	1,331.37	1,215.75	1,215.75	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17281	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02031	[redacted]	R1	[redacted]	[redacted]	[redacted]	655.15	436.20	407.71	379.23	379.23	379.23	321.43	321.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17282	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02029	[redacted]	R1	[redacted]	[redacted]	[redacted]	667.61	452.48	418.30	384.13	384.13	384.13	384.13	384.13	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17283	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00227	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,009.54	824.28	789.51	754.74	754.74	754.74	754.74	754.74	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.09	0.08
17284	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02057	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,094.20	879.06	844.89	810.71	810.71	810.71	810.71	810.71	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.10	0.09
17285	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00193	[redacted]	R1	[redacted]	[redacted]	[redacted]	2,177.15	1,912.90	1,865.24	1,817.57	1,817.57	1,817.57	1,817.57	1,817.57	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.22	0.21
17286	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01132	[redacted]	R1	[redacted]	[redacted]	[redacted]	579.44	395.24	364.06	332.88	332.88	332.88	332.88	332.88	52.60	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17287	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00242	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,458.99	1,278.47	1,241.30	1,204.13	1,204.13	1,204.13	1,204.13	1,204.13	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17288	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00246	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,551.96	1,338.66	1,301.49	1,264.32	1,264.32	1,264.32	1,264.32	1,264.32	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17289	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01123	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,001.87	819.12	788.24	757.36	757.36	757.36	757.36	757.36	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.09	0.08
17290	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00236	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,447.30	1,255.47	1,226.09	1,196.71	1,196.71	1,196.71	1,196.71	1,196.71	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.13
17291	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00245	[redacted]	R1	[redacted]	[redacted]	[redacted]	786.09	532.64	498.17	463.69	463.69	463.69	463.69	363.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17292	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00198	[redacted]	R1	[redacted]	[redacted]	[redacted]	603.24	402.90	368.13	333.35	333.35	333.35	275.55	275.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17293	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00199	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,529.91	1,324.64	1,282.37	1,240.11	1,240.11	1,240.11	1,240.11	1,240.11	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17294	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00232	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,071.52	864.79	822.23	779.66	779.66	779.66	779.66	779.66	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.10	0.09
17295	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00224	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,622.54	1,369.55	1,327.58	1,285.61	1,285.61	1,285.61	1,285.61	1,285.61	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17296	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02034	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,146.80	931.67	897.49	863.32	863.32	863.32	863.32	863.32	531.79	531.79	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.10	0.09
17297	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02059	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,340.77	1,092.80	1,061.03	1,029.25	1,029.25	1,029.25	913.63	763.68	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.10	0.09
17298	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00251	[redacted]	R1	[redacted]	[redacted]	[redacted]	802.07	521.81	470.86	419.90	419.90	419.90	419.90	419.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.03
17299	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01128	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,487.79	1,315.25	1,286.47	1,257.69	1,257.69	1,257.69	1,257.69	1,257.69	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17300	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00220	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,759.31	1,473.98	1,415.22	1,356.47	1,356.47	1,356.47	1,356.47	1,356.47	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17301	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00210	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,584.48	1,380.71	1,348.34	1,315.97	1,315.97	1,315.97	1,200.35	1,200.35	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17302	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00253	[redacted]	R1	[redacted]	[redacted]	[redacted]	807.27	556.86	516.99	477.12	477.12	477.12	361.51	311.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.03
17303	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02069	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,467.59	1,268.84	1,234.66	1,200.49	1,200.49	1,200.49	1,200.49	1,200.49	899.06	899.06	899.06	899.06	899.06	899.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.13
17304	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW07-00190	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,577.42	1,193.81	1,121.56	1,049.32	1,049.32	1,049.32	1,049.32	1,049.32	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.12	0.10
17305	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02050	[redacted]	R1	[redacted]	[redacted]	[redacted]	1,377.03	1,122.64	1,076.47	1,030.29	1,030.29	1,030.29	914.68	914.68	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	588.76	0.00	0.00	0.00	0.00	0.00	0.12	0.11

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Net kWh 2015	Net kWh 2016	Net kWh 2017	Net kWh 2018	Net kWh 2019	Net kWh 2020	Net kWh 2021	Net kWh 2022	Net kWh 2023	Net kWh 2024	Net kWh 2025	Net kWh 2026	Net kWh 2027	Net kWh 2028	Net kWh 2029	Net kWh 2030	Net kWh 2031	Net kWh 2032	Net kWh 2033	Net kWh 2034	Net kWh 2035	Net kWh 2036	Net kWh 2037	Net kWh 2038	Net kWh 2039	Net kWh 2040	Net kW 2015	Net kW 2016
17306	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01126	[redacted]	R1	[redacted]			1,506.11	1,308.81	1,274.94	1,241.06	1,241.06	1,241.06	1,241.06	1,241.06	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17307	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00243	[redacted]	R1	[redacted]			642.97	418.40	375.54	332.67	332.67	332.67	332.67	332.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02
17308	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00194	[redacted]	R1	[redacted]			1,669.37	1,414.93	1,372.66	1,330.39	1,330.39	1,330.39	1,330.39	1,330.39	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.14
17309	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00200	[redacted]	R1	[redacted]			2,324.48	2,019.33	1,962.98	1,906.63	1,906.63	1,906.63	1,848.82	1,848.82	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	1,420.93	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.23	0.22
17310	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02051	[redacted]	R1	[redacted]			939.25	778.36	751.98	725.60	725.60	725.60	725.60	725.60	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	479.19	0.00	0.00	0.00	0.00	0.00	0.09	0.08
17311	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02023	[redacted]	R1	[redacted]			1,836.79	1,590.18	1,556.01	1,521.83	1,521.83	1,521.83	1,464.03	1,464.03	1,102.41	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.28	0.26
17312	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02030	[redacted]	R1	[redacted]			1,666.96	1,452.60	1,421.42	1,390.24	1,390.24	1,390.24	1,274.62	1,274.62	994.35	994.35	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17313	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00217	[redacted]	R1	[redacted]			1,695.57	1,431.65	1,394.18	1,356.71	1,356.71	1,356.71	1,356.71	1,356.71	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17314	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00208	[redacted]	R1	[redacted]			1,777.84	1,485.54	1,435.48	1,385.41	1,385.41	1,385.41	1,385.41	1,385.41	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.15
17315	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00212	[redacted]	R1	[redacted]			1,565.06	1,347.02	1,312.25	1,277.48	1,277.48	1,277.48	1,277.48	1,277.48	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.14
17316	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00192	[redacted]	R1	[redacted]			1,631.19	1,390.24	1,347.38	1,304.51	1,304.51	1,304.51	1,304.51	1,304.51	941.74	941.74	941.74	941.74	941.74	941.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.14
17317	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-01908	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00215	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00230	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02055	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00238	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00202	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01122	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01129	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01131	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02070	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW02-02043	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00203	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00225	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00233	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01134	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00221	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00234	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01116	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW04-01125	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00209	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	EnWin U	Southwest Onta	Low Income Ini	2011 - 2014 + 2015 Exte	FCR	2015	ENW01-00197	[redacted]	R1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	EnWin U	n/a	New Constructi	2011 - 2014 + 2015 Exte	FCR	2015	{31825C03-251	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	EnWin U	Southwest Onta	Residential Nev	2011 - 2014 + 2015 Exte	FCR	2015	Arpino	[redacted]	R1	[redacted]			3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	3,038.00	0.00	0.00	0.00	0.144	0.144
17340	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G6	[redacted]			0.00	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	83,119.04	2,140.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93
17341	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	8,271.41	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	7,230.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,793.11	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	27,185.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.08
17343	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	28,631.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	22,176.65	21,395.78	21,395.78	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	21,112.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,163.52	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	11,076.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	10,989.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	86.76	86.76	86.76	86.76	86.76	86.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,746.39	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	9,312.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.79
17349	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	7,103.00	7,103.00	7,103.00	7,103.00	7,103.00	6,938.15	6,938.15	6,938.15	6,938.15	6,938.15	6,938.15	6,272.97	777.98	777.98	777.98	723.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.16
17351	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	14,478.16	13,891.64	13,891.64	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	12,362.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.71
17353	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	83,061.20	73,922.15	73,922.15	37,597.34	37,597.34	9,717.47	9,717.47	9,717.47	9,717.47	9,717.47	9,717.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.06
17354	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,556.19	62,411.58	62,411.58	62,411.58	62,411.58	38,464.97	38,464.97	38,464.97	38,464.97	38,464.97	35,167.97	35,167.97	35,167.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.17
17355	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	4,106.79	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	1,937.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.01
17356	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	29,730.82	29,730.82	29,730.82	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	27,388.21	25,971.08	25,971.08	25,971.08	25,971.08	25,971.08	25,971.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.67
17357	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	51,971.09	49,744.17	49,744.17	49,744.17	3,036.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.34
17358	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,503.90	27,070.08	27,070.08	27,070.08	27,070.08	27,070.08	27,070.08	13,968.86	13,968.86	6,102.34	6,102.34	5,437.15	5,437.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.04
17359	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	85,664.09	76,409.36	76,409.36	76,409.36	23,107.90	23,107.90	23,107.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.27
17360	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	10,180.20	9,225.81	9,225.81	9,225.81	9,225.81	9,225.81	9,225.81	2,371.52	2,371.52	2,371.52	2,371.52	2,371.52	2,371.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.37
17361	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	7,895.44	3,441.60	3,441.60	3,441.60	3,441.60	3,441.60	3,441.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.73
17362	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	51,739.72	41,212.47	41,212.47	41,212.47	33,461.63	33,461.63	33,461.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.80
17363	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93
17364	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	30,589.19	30,589.19	30,589.19	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	30,348.28	20,869.13	20,869.13	20,869.13	1,824.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.18
17365	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	42,340.39	41,266.55	41,266.55	41,266.55	41,266.55	39,415.60	38,663.66	38,663.66	38,663.66	38,663.66	38,663.66	37,101.92	34,441.19	34,441.19	34,441.19	15,758.20	15,758.20	15,758.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.43
17366	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	86,329.27	82,280.33	82,280.33	82,280.33	82,280.33	72,013.36	64,204.68	52,289.22	52,289.22	43,699.67	36,671.86	36,671.86	36,671.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.42
17367	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G2	[redacted]			0.00	19,839.83	19,839.83	19,839.83	17,265.85	17,265.85	17,265.85	16,658.51	16,658.51	16,658.51	16,658.51	16,658.51	16,658.51	8,936.60	8,936.60	8,936.60	8,936.60	8,936.60	8,936.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.70
17368	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,424.92	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	30,280.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.15
17371	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	75,647.58	70,181.50	70,181.50	63,383.04	63,383.04	63,383.04	1,824.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.72
17372	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	77,074.54	77,074.54	77,074.54	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	69,670.76	62,816.47	62,816.47	54,718.59	54,718.59	54,718.59	54,718.59	54,718.59	54,718.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.98
17373	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	164,416.05	154,496.14	154,496.14	154,496.14	154,496.14	154,496.14	154,496.14	122,104.58	122,104.58	122,104.58	109,437.17	103,248.07	103,248.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.38
17374	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	236,929.17	236,929.17	236,929.17	236,929.17	236,929.17	236,672.64	236,672.64	236,672.64	219,284.74	219,284.74	217,840.13	217,840.13	217,840.13	180,841.17	180,841.17	117,817.04	117,817.04	117,817.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.50
17375	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	3,904.34	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	2,167.92	1,271.37	461.58	461.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.36
17376	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	17,014.24	17,014.24	17,014.24	17,014.24	17,014.24	13,456.95	13,456.95	13,456.95	13,456.95	13,456.95	13,456.95	13,245.83	13,245.83	13,245.83	13,245.83	11,568.41	11,568.41	11,568.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	8,097.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	43,959.96	43,959.96	43,959.96	22,558.40	22,558.40	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	18,509.46	7,519.47	7,519.47	7,519.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	4,743.05	4,743.05	4,743.05	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	2,718.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	17,503.01	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	17,429.89	12,091.07	12,091.07	12,091.07	11,940.68	11,940.68	11,940.68	11,921.25	11,921.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17384	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G2	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	1,850.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G4	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,649.17	15,472.75	15,472.75	15,472.75	15,472.75	15,472.75	15,472.75	12,117.91	12,117.91	12,117.91	11,047.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	48,489.00	48,489.00	48,489.00	48,489.00	48,489.00	44,584.66	44,584.66	44,584.66	44,584.66	44,584.66	41,053.40	41,053.40	41,053.40	41,053.40	41,053.40	9,341.49	9,188.21	9,188.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	1,446.05	115.68	115.68	115.68	115.68	115.68	115.68	115.68	115.68	115.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.92
17393	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	1,532.81	202.45	202.45	202.45	202.45	202.45	202.45	202.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	4,974.42	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	3,644.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.03
17395	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	6,508.97	6,508.97	6,508.97	6,508.97	6,508.97	4,425.50	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	3,095.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.34
17396	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	12,060.07	11,756.40	11,756.40	11,756.40	11,756.40	10,064.52	10,064.52	10,064.52	8,123.92	7,097.22	7,097.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25
17397	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	2,169.08	2,169.08	2,169.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-15	[redacted]	G1	[redacted]			0.00	23,619.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	8,896.80	7,280.12	4,619.38	4,619.38	4,619.38	4,619.38	4,549.97	4,549.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]			0.00	25,248.06	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	18,256.69	16,492.51	4,114.31	4,114.31	4,114.31	4,114.31	4,114.31	1,619.58	1,619.58	0.00	0.00	0.00	0.00	0.00	0.00	31.16
17400	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Net kWh 2015	Net kWh 2016	Net kWh 2017	Net kWh 2018	Net kWh 2019	Net kWh 2020	Net kWh 2021	Net kWh 2022	Net kWh 2023	Net kWh 2024	Net kWh 2025	Net kWh 2026	Net kWh 2027	Net kWh 2028	Net kWh 2029	Net kWh 2030	Net kWh 2031	Net kWh 2032	Net kWh 2033	Net kWh 2034	Net kWh 2035	Net kWh 2036	Net kWh 2037	Net kWh 2038	Net kWh 2039	Net kWh 2040	Net kW 2015	Net kW 2016
17401	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	49,107.91	46,000.63	46,000.63	46,000.63	46,000.63	43,773.71	43,773.71	43,773.71	43,773.71	43,773.71	43,773.71	43,426.66	43,426.66	43,426.66	31,713.64	19,451.13	19,451.13	19,451.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.32
17402	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	12,407.12	12,407.12	12,407.12	12,407.12	12,407.12	11,337.04	11,018.91	11,018.91	10,903.23	10,903.23	10,903.23	10,353.73	9,804.23	9,804.23	9,804.23	9,804.23	9,341.49	9,341.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.03
17403	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G2	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G2	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	61,659.63	61,659.63	61,659.63	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	59,693.00	55,615.14	53,532.82	53,532.82	53,532.82	39,448.28	38,783.10	38,783.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.02
17406	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G2	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	21,604.01	21,535.47	21,535.47	21,535.47	21,535.47	21,535.47	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	12,251.82	885.85	18.22	18.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	64,146.84	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	53,796.87	52,987.08	52,987.08	52,987.08	3,185.07	3,185.07	3,185.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	EnWin U	N/A	Building Optimi	2015 - 2020 Conservatic	FCR	2016	ENWIN-BOP-16	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	16,803.12	16,803.12	16,803.12	16,803.12	16,803.12	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	13,563.96	9,515.02	9,515.02	9,515.02	9,515.02	9,515.02	9,515.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.35
17415	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17416	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17417	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-00	[redacted]	R1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17418	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17419	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17420	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17421	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17422	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17423	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17424	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17425	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17426	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17427	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17428	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17429	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17430	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2015-01	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17431	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2016-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17432	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2016-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17433	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-EA-2016-00	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17434	EnWin U	N/A	Save on Energy	2015 - 2020 Conservatic	FCR	2016	EN-2016-004	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	13,142.64	3,244.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71
17435	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR	2015		[redacted]	R1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR	2016		[redacted]	R1	[redacted]	[redacted]	[redacted]	0.00	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,796.54	2,783.06	2,783.06	2,783.06	2,783.06	2,783.06	1,855.20	1,855.20	1,230.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18
17438	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR	2016		[redacted]	R1	[redacted]	[redacted]	[redacted]	0.00	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,399.37	887,272.44	887,272.44	869,975.15	856,335.94	854,802.06	854,802.06	851,803.34	615,881.87	615,881.87	307,570.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.31
17439	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR	2016		[redacted]	R1	[redacted]	[redacted]	[redacted]	0.00	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,403,715.97	5,402,915.91	5,402,915.91	5,392,252.22	5,330,459.31	5,328,316.43	5,328,316.43	5,297,986.68	4,717,177.36	4,717,177.36	2,037,482.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	351.16
17440	EnWin U	n/a	Save on Energy	2015 - 2020 Conservatic	FCR	2016	Enwin-EM-0210	[redacted]	G6	[redacted]	[redacted]	[redacted]	0.00	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	1,122,503.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.77
17441	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR		3250 Arpino Av	[redacted]	R1	[redacted]	[redacted]	[redacted]																												
17442	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR		3258Arpino	[redacted]	R1	[redacted]	[redacted]	[redacted]																												
17443	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR		3270 Arpino	[redacted]	R1	[redacted]	[redacted]	[redacted]																												
17444	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR		3273 Arpino	[redacted]	R1	[redacted]	[redacted]	[redacted]																												
17445	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR		3274 Arpino	[redacted]	R1	[redacted]	[redacted]	[redacted]																												
17446	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR		3254 Arpino	[redacted]	R1	[redacted]	[redacted]	[redacted]																												
17447	EnWin U	Southwest Onta	Save on Energy	2015 - 2020 Conservatic	FCR		3262 Arpino	[redacted]	R1	[redacted]	[redacted]	[redacted]																												
17448	EnWin U	South	Save on Energy	2015 - 2020 Conservatic	FCR	2015	146142	[redacted]	G1	[redacted]	[redacted]	[redacted]	12,335	12,335	12,335	12,335	12,335	12,335	11,281	11,281	11,281	7,951	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.96	1.96
17449	EnWin U	South	Save on Energy	2015 - 2020 Conservatic	FCR	2015	154873	[redacted]	G1	[redacted]	[redacted]	[redacted]	828	828	828	828	828	828	828	828	828	828	828	828	828	828	828	391	0	0	0	0	0	0	0	0	0	0	0.86	0.86
17450	EnWin U	South	Save on Energy	2015 - 2020 Conservatic	FCR	2015	155153	[redacted]	G1	[redacted]	[redacted]	[redacted]	153,125	153,125	153,125	153,125	153,125	153,125	140,036	140,036	140,036	98,699	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34.41	34.41
17451	EnWin U	South	Save on Energy	2015 - 2020 Conservatic	FCR	2015	146439	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17452	EnWin U	South	Save on Energy	2015 - 2020 Conservatic	FCR	2015	146439	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17453	EnWin U	South	Save on Energy	2015 - 2020 Conservatic	FCR	2015	150950	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17454	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	123145	[redacted]	G6	[redacted]	[redacted]	[redacted]	0	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	206,236	203,218	0	0	0	0	0	0	0	0	0	0	0.00	58.54
17455	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	129369	[redacted]	G6	[redacted]	[redacted]	[redacted]	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0	0.00	24.39
17456	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	134488	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	3,912	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	2,268	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.93
17457	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	136795	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	576	0	0	0	0	0	0.00	0.76
17458	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	136797	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	313	0	0	0	0	0	0.00	0.49
17459	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	141497	[redacted]	SL	[redacted]	[redacted]	[redacted]	0	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	11,532,304	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17460	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	143218	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	19,095	18,816	0	0	0	0	0	0	0	0	0	0	0.00	5.42
17461	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	143591	[redacted]	G4	[redacted]	[redacted]	[redacted]	0	7,193	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	6,879	4,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.21
17462	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	144306	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	757	165	165	165	165	165	165	165	165	165	165	165	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.09
17463	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	145105	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	115,360	7,956	0	0	0	0	0	0	0	0	0	0	0.00	6.01
17464	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	145611	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	13,406	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	12,821	7,772	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	4.47
17465	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	145611	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	5,478	5,478	5,478	5,478	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.74
17466	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	146907	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	16,687	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	16,305	10,627	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17467	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	146907	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	279,730	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	267,519	162,162	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	52.55
17468	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	147667	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.12
17469	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	148256	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	349	334	334	334	334	334	334	334	334	334	334	202	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.12
17470	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	148256	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	2,938	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.32
17471	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	149804	[redacted]	G6	[redacted]	[redacted]	[redacted]	0	1,676,320	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,637,979	1,067,579	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	204.54
17472	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	150976	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.16
17473	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151002	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	536,675	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	513,249	311,116	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	76.44
17474	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151298	[redacted]	G6	[redacted]	[redacted]	[redacted]	0	4,187	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	2,427	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.46
17475	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151345	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	2,113	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.35
17476	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151348	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17477	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151349	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	1,838	786	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.21
17478	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151352	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	2,715	1,865	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.31
17479	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151353	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17480	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151354	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17481	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151415	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	0	0	0	0	0	0.00	1.52
17482	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151479	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	26,679	1,840	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17483	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151857	[redacted]	G6	[redacted]	[redacted]	[redacted]	0	53,036	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	50,721	30,745	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	7.59
17484	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151994	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	66,868	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	63,950	38,764	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	21.98
17485	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	151997	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	13,457	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17486	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152215	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	38,507	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	5.95
17487	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152346	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	472	0	0	0	0	0	0.00	0.54
17488	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152365	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	8,087	5,225	2,001	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.92
17489	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152394	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	752	0	0	0	0	0	0.00	0.85
17490	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152439	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	10,890	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.68
17491	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152503	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17492	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152609	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,332	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	1,352	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.52
17493	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152686	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	9,655	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.11
17494	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	152934	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	6,064	5,114	5,114	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.60
17495	EnWin U	Regional - Soutl	Save on Energy	2015 - 2020 Conservatic	FCR	2016	153137	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Net kWh 2015	Net kWh 2016	Net kWh 2017	Net kWh 2018	Net kWh 2019	Net kWh 2020	Net kWh 2021	Net kWh 2022	Net kWh 2023	Net kWh 2024	Net kWh 2025	Net kWh 2026	Net kWh 2027	Net kWh 2028	Net kWh 2029	Net kWh 2030	Net kWh 2031	Net kWh 2032	Net kWh 2033	Net kWh 2034	Net kWh 2035	Net kWh 2036	Net kWh 2037	Net kWh 2038	Net kWh 2039	Net kWh 2040	Net kW 2015	Net kW 2016
17496	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	153193	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	5,543	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	5,301	3,213	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17497	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	153193	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	14,457	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17498	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	153319	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17499	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	153442	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	16,322	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	15,610	9,462	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17500	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	153442	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	1,501	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17501	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	153518	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	81,067	5,591	0	0	0	0	0	0	0	0	0	0	0.00	13.10
17502	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	153618	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	557	0	0	0	0	0	0.00	0.81
17503	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	154027	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	16,313	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.84
17504	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	154319	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.24
17505	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	154427	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	8,025	8,025	8,025	8,025	8,025	8,025	8,025	8,025	7,916	7,916	7,916	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.92
17506	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	154444	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	9,951	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	9,516	5,768	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.05
17507	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	154444	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	2,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.14
17508	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	154465	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	612	0	0	0	0	0	0.00	0.81
17509	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	154614	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	73,428	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	71,748	46,763	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	11.05
17510	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155105	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	13,340	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	12,757	7,733	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.69
17511	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155117	[redacted]	G6	[redacted]	[redacted]	[redacted]	0	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	85,930	84,672	0	0	0	0	0	0	0	0	0	0	0.00	24.39
17512	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155141	[redacted]	G6	[redacted]	[redacted]	[redacted]	0	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	12,506	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17513	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155234	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	8,381	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	4,858	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.92
17514	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155439	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	404,207	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	386,563	234,323	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	57.19
17515	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155543	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	7,753	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	7,415	4,494	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.27
17516	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155590	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17517	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155602	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	7,364	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17518	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155603	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	52,708	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	50,407	30,555	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	7.96
17519	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155618	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	8,362	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	7,022	2,089	292	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.96
17520	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155654	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	680	680	680	680	680	680	680	680	680	680	680	680	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.08
17521	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155685	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	611,620	42,181	0	0	0	0	0	0	0	0	0	0	0.00	23.46
17522	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155802	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	39,987	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17523	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155920	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,040	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,951	1,182	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.58
17524	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155920	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.20
17525	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	155922	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	4,502	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17526	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156008	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	691	691	691	691	691	691	691	691	691	691	691	691	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.07
17527	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156038	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	2,901	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17528	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156074	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930	0	0	0	0	0	0.00	1.12
17529	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156153	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	4,991	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.31
17530	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156201	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	46,009	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	44,001	26,672	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	6.39
17531	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156206	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	107,514	7,415	0	0	0	0	0	0	0	0	0	0	0.00	29.68
17532	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156246	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	2,850	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.32
17533	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156276	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	7,311	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17534	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156446	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	23,828	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17535	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156448	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	8,010	5,122	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.86
17536	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156501	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	6,638	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	6,348	3,848	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.09
17537	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156514	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17538	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156564	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	4,973	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	4,756	2,883	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.34
17539	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156575	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	4,640	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17540	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156883	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,284	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	744	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.35
17541	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156903	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.48
17542	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156956	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	60,483	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	16.90
17543	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	156980	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,515	0	0	0	0	0	0	0	0	0	0	0.00	1.75
17544	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157003	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	144,733	9,982	0	0	0	0	0	0	0	0	0	0	0.00	18.47
17545	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157015	[redacted]	G3	[redacted]	[redacted]	[redacted]	0	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.44
17546	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157030	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,915	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,831	1,110	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.17
17547	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157030	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	139	139	139	139	139	139	139	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.02
17548	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157062	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,915	22,580	0	0	0	0	0	0	0	0	0	0	0.00	6.50
17549	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157229	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	5,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.61
17550	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157461	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	14,369	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	13,742	8,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.51
17551	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157675	[redacted]	G3	[redacted]	[redacted]	[redacted]	0	943	943	943	943	943	943	943	943	943	943	943	943	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.11
17552	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	157805	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	9,505	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17553	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158024	[redacted]	G3	[redacted]	[redacted]	[redacted]	0	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	1,887	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.21
17554	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158043	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	4,752	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17555	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158111	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	26,432	1,823	0	0	0	0	0	0	0	0	0	0	0.00	6.70
17556	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158206	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	503	0	0	0	0	0	0.00	0.63
17557	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158240	[redacted]	G3	[redacted]	[redacted]	[redacted]	0	29,341	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	28,060	17,009	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.02
17558	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158268	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	7,979	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17559	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158306	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	722	0	0	0	0	0	0.00	0.94
17560	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158392	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	98,209	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	93,922	56,933	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17561	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158468	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	9,286	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17562	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158510	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	6,253	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17563	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158543	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	32,376	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	30,963	18,769	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.37
17564	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158543	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	12,624	12,624	12,624	12,624	12,624	12,624	12,624	12,624	10,955	10,955	10,955	10,955	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.19
17565	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158672	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	4,697	0	0	0	0	0	0.00	6.00
17566	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158842	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	141,531	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	39.54
17567	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158892	[redacted]	R1	[redacted]	[redacted]	[redacted]	0	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	130,817	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	36.55
17568	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158968	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	8,704	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17569	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158975	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	6,085	420	0	0	0	0	0	0	0	0	0	0	0.00	1.18
17570	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158986	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17571	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	158995	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	43,264	2,984	0	0	0	0	0	0	0	0	0	0	0.00	3.79
17572	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	159047	[redacted]	G3	[redacted]	[redacted]	[redacted]	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0	0.00	1.08
17573	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	159048	[redacted]	G3	[redacted]	[redacted]	[redacted]	0	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,764	0	0	0	0	0	0	0	0	0	0	0.00	1.08
17574	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	159166	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	117,613	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	112,479	68,181	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	16.32
17575	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	159196	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	30,013	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17576	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	159638	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	13,613	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.85
17577	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	159789	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	1,043	998	998	998	998	998	998	998	998	998	998	605	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.35
17578	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	159804	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	7,784	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	4,512	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.80
17579	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160126	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	56,733	3,913	0	0	0	0	0	0	0	0	0	0	0.00	3.84
17580	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160250	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17581	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160259	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	5,528	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17582	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160266	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	22,596	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17583	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160602	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	64,803	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	18.10
17584	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160603	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	142,568	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	39.83
17585	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160615	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	1,572	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.18
17586	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160703	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	2,087	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17587	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160712	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	10,971	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	6,360	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.20
17588	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160712	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	325	325	325	325	325	325	325	325	325	325	325	325	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17589	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160735	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.39
17590	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160860	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	103,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	28.82

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Net kWh 2015	Net kWh 2016	Net kWh 2017	Net kWh 2018	Net kWh 2019	Net kWh 2020	Net kWh 2021	Net kWh 2022	Net kWh 2023	Net kWh 2024	Net kWh 2025	Net kWh 2026	Net kWh 2027	Net kWh 2028	Net kWh 2029	Net kWh 2030	Net kWh 2031	Net kWh 2032	Net kWh 2033	Net kWh 2034	Net kWh 2035	Net kWh 2036	Net kWh 2037	Net kWh 2038	Net kWh 2039	Net kWh 2040	Net kW 2015	Net kW 2016
17591	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160866	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	35,772	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	9.99
17592	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160896	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	396	0	0	0	0	0	0.00	0.54
17593	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160942	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	62,674	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	59,938	36,333	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17594	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160943	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	37,002	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	36,156	23,565	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17595	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160965	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	127,875	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	74,131	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	28.95
17596	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	160965	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	2,163	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.25
17597	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161167	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	23,966	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17598	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161455	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	18,344	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	17,543	10,634	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	5.35
17599	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161455	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	834	834	834	834	834	834	834	834	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.10
17600	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161546	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	23,880	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	22,838	13,844	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.50
17601	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161659	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.30
17602	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161771	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	980	937	937	937	937	937	937	937	937	937	937	568	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17603	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161771	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	12,006	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17604	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161816	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	33,251	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	31,799	19,276	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	11.62
17605	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161849	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	32,441	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	31,025	18,807	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	11.33
17606	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161852	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	28,655	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	27,404	16,612	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	10.00
17607	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161861	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	132,520	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	126,735	76,823	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	21.36
17608	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	161869	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	319,601	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	305,650	185,276	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	52.48
17609	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	162038	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	236	236	236	236	236	236	236	236	236	236	236	236	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.03
17610	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	162053	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	4,893	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17611	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	162878	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	63,248	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	17.67
17612	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	162902	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	9,452	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.59
17613	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	162956	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	65,495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	18.30
17614	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	162958	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	55,990	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	15.64
17615	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	162971	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	62,211	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	17.38
17616	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	163525	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	728	0	0	0	0	0	0.00	0.90
17617	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	163841	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	22,233	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	21,725	14,159	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.91
17618	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	163841	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	243,197	16,772	0	0	0	0	0	0	0	0	0	0	0.00	31.04
17619	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	163949	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	854	854	854	854	854	854	854	854	854	854	854	854	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.06
17620	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164083	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	53,566	3,694	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17621	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164090	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.18
17622	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164230	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,104	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	4,010	2,614	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17623	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164257	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	4,695	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.30
17624	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164432	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	28,967	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	28,305	18,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.02
17625	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164514	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	2,964	204	0	0	0	0	0	0	0	0	0	0	0.00	5.21
17626	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164634	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	794	794	794	794	794	794	794	794	794	794	794	794	794	794	55	0	0	0	0	0	0	0	0	0	0	0.00	0.77
17627	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164673	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	123,325	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	120,505	78,541	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	26.74
17628	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164703	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	28,453	1,962	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17629	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164803	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	9,965	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	6,346	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.63
17630	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	164915	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	24,181	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	23,628	15,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.51
17631	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165079	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	29,017	2,001	0	0	0	0	0	0	0	0	0	0	0.00	0.25
17632	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165118	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	32,502	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	31,758	20,699	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.45
17633	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165251	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	5,379	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	5,256	3,426	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.79
17634	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165350	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	34,458	2,376	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17635	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165436	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	85,587	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	83,630	54,507	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	42.99
17636	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165587	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	3,324	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	2,117	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.70
17637	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165587	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	10,152	10,152	10,152	10,152	10,152	2,601	2,601	2,601	2,601	2,601	2,391	2,391	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.51
17638	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	165977	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	3,116	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.20
17639	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	166349	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	7,944	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	7,762	5,059	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2.70
17640	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	166944	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	69	0	0	0	0	0	0	0	0	0	0	0.00	0.90
17641	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167107	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	2,985	206	0	0	0	0	0	0	0	0	0	0	0.00	2.67
17642	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167155	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	33,882	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	33,107	21,578	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	8.44
17643	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167209	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17644	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167209	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	9,965	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17645	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167382	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	4,542	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.35
17646	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167409	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17647	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167417	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	31,418	31,418	31,418	31,418	31,418	14,193	14,193	14,193	14,193	14,193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	5.46
17648	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167737	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	23,361	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	22,827	14,878	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	3.95
17649	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167737	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	985	985	985	985	985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.06
17650	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	167775	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	3,210	221	0	0	0	0	0	0	0	0	0	0	0.00	3.41
17651	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	168680	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17652	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	169236	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	9,185	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17653	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	169278	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17654	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	169541	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	4,439	306	0	0	0	0	0	0	0	0	0	0	0.00	8.74
17655	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	169943	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	2,145	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.17
17656	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	170584	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	437	437	437	437	437	437	437	437	437	437	437	437	437	437	30	0	0	0	0	0	0	0	0	0	0	0.00	0.58
17657	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	171571	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	3,627	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17658	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	171580	[redacted]	G2	[redacted]	[redacted]	[redacted]	0	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	1,451	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
17659	EnWin U	Regional - Sout	Save on Energy	2015 - 2020 Conservatio	FCR	2016	172385	[redacted]	G1	[redacted]	[redacted]	[redacted]	0	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,274	0	0	0	0	0	0	0	0	0	0	0.00	1.47
17660	EnWin U	n/a	Save on Energy	2015 - 2020 Conservatio	n/a	2016	PES-23-ENWI-2	[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	46,071.96	46,071.96	46,071.96	46,071.96	46,071.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	EnWin U	ENWIN Utilities	Home Depot H	Conservation Fund Fram	FCR	2016		[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	EnWin U	ENWIN Utilities	Home Depot H	Conservation Fund Fram	FCR	2016		[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	490.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08
17663	EnWin U	ENWIN Utilities	Home Depot H	Conservation Fund Fram	FCR	2016		[redacted]	G1	[redacted]	[redacted]	[redacted]	0.00	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	335.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04

Program Name	Save on Energy Retrofit Program
Implementation Year	2016

Row Labels	Sum of Net kW 2016	Sum of Net kWh 2016	kW Allocation	kWh Allocation
G1	815	5429677	61.34%	27.13%
G2	149	744922.2	11.21%	3.72%
G3	5.95	43740.9	0.45%	0.22%
G4	2.21	7193.052	0.17%	0.04%

#	LDC Name	Region	Program Name	Framework (Legacy / CFF)	Funding Mechanism (FCR/P4P)	Implementation Year	Application Identification Number	Account Number	Rate Code	Company Name	Applicant First and Last Name	Facility Address Line 1	Net kWh 2025	Net kWh 2026	Net kWh 2027	Net kWh 2028	Net kWh 2029	Net kWh 2030	Net kWh 2031	Net kWh 2032	Net kWh 2033	Net kWh 2034	Net kWh 2035	Net kWh 2036	Net kWh 2037	Net kWh 2038	Net kWh 2039	Net kWh 2040	Net kW 2015	Net kW 2016
G6	320	2124144		24.08%	10.61%																									
R1	36.5	130816.7		2.75%	0.65%																									
SL	0	11532304		0.00%	57.62%																									
Grand To	**1328**	**20012797**																												

#	Net kW 2017	Net kW 2018	Net kW 2019	Net kW 2020	Net kW 2021	Net kW 2022	Net kW 2023	Net kW 2024	Net kW 2025	Net kW 2026	Net kW 2027	Net kW 2028	Net kW 2029	Net kW 2030	Net kW 2031	Net kW 2032	Net kW 2033	Net kW 2034	Net kW 2035	Net kW 2036	Net kW 2037	Net kW 2038	Net kW 2039	Net kW 2040
17116	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.76	0.76	0.76	0.75	0.75	0.75	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00
17117	8.30	8.30	8.30	8.30	8.30	8.29	8.29	8.29	7.90	7.90	7.90	7.89	7.89	7.87	4.06	4.06	4.06	4.06	0.00	0.00	0.00	0.00	0.00	0.00
17118	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17119	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17120	0.25	0.25	0.25	0.25	0.22	0.22	0.22	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17121	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17122	1.47	1.47	1.47	1.47	1.31	1.31	1.31	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17123	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	8.20	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00
17124	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17125	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.70	2.70	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	0.00	0.00	0.00	0.00	0.00	0.00
17126	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17127	1.50	1.50	1.50	1.50	1.34	1.34	1.34	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17128	13.52	13.52	13.52	13.52	13.52	13.52	13.52	13.52	11.72	11.72	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00
17129	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.00	0.00	0.00	0.00	0.00	0.00
17130	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	3.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17131	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17132	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17133	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	0.00	0.00	0.00	0.00	0.00	0.00
17134	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17135	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	58.62	46.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17136	12.51	12.51	12.51	12.51	11.18	11.18	11.18	5.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17137	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17138	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17139	10.21	10.21	10.21	10.21	9.12	9.12	9.12	4.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17140	0.11	0.11	0.11	0.11	0.10	0.10	0.10	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17141	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17142	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17143	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17144	0.39	0.39	0.39	0.39	0.35	0.35	0.35	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17145	2.68	2.68	2.68	2.68	2.39	2.39	2.39	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17146	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	0.00	0.00	0.00	0.00	0.00	0.00
17147	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17148	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17149	75.59	75.59	75.59	75.59	67.54	67.54	67.54	33.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17150	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17151	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	2.45	0.00	0.00	0.00	0.00	0.00	0.00
17152	1.00	1.00	1.00	1.00	0.89	0.89	0.89	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17153	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	0.96	0.96	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00
17154	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	0.00	0.00	0.00	0.00	0.00	0.00
17155	1.29	1.29	1.29	1.29	1.15	1.15	1.15	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17156	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17158	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17159	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17160	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	26.71	20.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17161	1.01	1.01	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24	16.24	11.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17162	16.24	16.24	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50	18.50	12.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17163	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17164	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17165	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17166	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17167	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17168	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17169	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17170	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17171	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17172	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17173	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17174	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17175	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17176	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17177	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17178	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17179	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17180	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17181	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17182	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17183	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17184	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17185	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17186	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17187	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17188	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17189	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17190	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17191	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17192	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17193	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17194	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17195	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17196	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17197	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17198	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17199	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17200	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17201	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17202	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17203	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17204	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17205	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17206	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17207	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17208	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17209	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17210	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Net kW 2017	Net kW 2018	Net kW 2019	Net kW 2020	Net kW 2021	Net kW 2022	Net kW 2023	Net kW 2024	Net kW 2025	Net kW 2026	Net kW 2027	Net kW 2028	Net kW 2029	Net kW 2030	Net kW 2031	Net kW 2032	Net kW 2033	Net kW 2034	Net kW 2035	Net kW 2036	Net kW 2037	Net kW 2038	Net kW 2039	Net kW 2040
17211	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17212	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17213	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17214	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17215	0.36	0.36	0.36	0.36	0.35	0.35	0.34	0.22	0.20	0.20	0.20	0.20	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17216	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17217	0.02	0.02	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17218	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17219	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17220	0.66	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17221	0.21	0.21	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17222	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17223	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17224	0.10	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17225	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17226	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17227	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17228	0.04	0.03	0.03	0.03	0.03	0.03	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17229	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17230	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17231	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17232	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17233	0.28	0.28	0.28	0.28	0.28	0.28	0.27	0.27	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.00	0.00	0.00	0.00	0.00	0.00
17234	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17235	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17236	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17237	0.03	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17238	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17239	0.03	0.03	0.03	0.03	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17240	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17241	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17242	0.67	0.67	0.67	0.67	0.67	0.67	0.65	0.65	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17243	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17244	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17245	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17246	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17247	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17248	0.12	0.12	0.12	0.12	0.12	0.12	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17249	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17250	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17251	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17252	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17253	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17254	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17255	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17256	0.65	0.65	0.65	0.65	0.65	0.65	0.64	0.64	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00
17257	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17258	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17259	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17260	0.67	0.66	0.66	0.66	0.66	0.66	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17261	0.69	0.68	0.68	0.68	0.67	0.67	0.66	0.66	0.65	0.65	0.65	0.65	0.65	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00
17262	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17263	0.29	0.29	0.29	0.29	0.29	0.29	0.28	0.28	0.28	0.28	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17264	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17265	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17266	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17267	0.22	0.22	0.22	0.22	0.22	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00
17268	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17269	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17270	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17271	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17272	0.15	0.15	0.15	0.15	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17273	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17274	0.20	0.20	0.20	0.20	0.20	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17275	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17276	0.69	0.68	0.68	0.68	0.68	0.68	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.06	0.00	0.00	0.00	0.00	0.00
17277	0.12	0.12	0.12	0.12	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17278	0.02	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17279	0.20	0.20	0.20	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17280	0.14	0.14	0.14	0.14	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17281	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17282	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17283	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17284	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17285	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17286	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17287	0.14	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17288	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17289	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17290	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17291	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17292	0.02	0.02	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17293	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17294	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17295	0.14	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17296	0.09	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17297	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17298	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17299	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17300	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17301	0.14	0.14	0.14	0.14	0.13	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17302	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17303	0.13	0.13	0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17304	0.10	0.09	0.09	0.09	0.09	0.09	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17305	0.11	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00

#	Net kW 2017	Net kW 2018	Net kW 2019	Net kW 2020	Net kW 2021	Net kW 2022	Net kW 2023	Net kW 2024	Net kW 2025	Net kW 2026	Net kW 2027	Net kW 2028	Net kW 2029	Net kW 2030	Net kW 2031	Net kW 2032	Net kW 2033	Net kW 2034	Net kW 2035	Net kW 2036	Net kW 2037	Net kW 2038	Net kW 2039	Net kW 2040
17306	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17307	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17308	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17309	0.21	0.21	0.21	0.21	0.21	0.21	0.19	0.19	0.19	0.19	0.19	0.19	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17310	0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00
17311	0.26	0.26	0.26	0.26	0.26	0.26	0.24	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17312	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17313	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17314	0.15	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17315	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17316	0.14	0.14	0.14	0.14	0.14	0.14	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17317	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17318	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17319	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17320	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17322	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17323	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17324	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17325	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17326	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17327	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17328	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17330	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17331	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17332	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17333	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17334	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17335	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17337	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17338	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17339	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.144	0.000	0.000	0.000
17340	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17342	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17343	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17344	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17345	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17347	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17348	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	7.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17349	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17350	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	5.16	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17351	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17352	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	22.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17353	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	17.06	4.82	4.82	4.82	4.82	4.82	4.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17354	22.17	22.17	22.17	22.17	22.17	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	22.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17355	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	8.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17356	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	16.67	15.45	15.45	15.45	15.45	15.45	15.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17357	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	1.34	1.34	1.34	1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17358	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	20.04	8.58	8.58	3.02	3.02	2.68	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17359	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	23.27	16.26	16.26	16.26	16.26	16.26	16.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17360	6.37	6.37	6.37	6.37	6.37	5.75	5.75	5.75	5.75	5.75	5.75	0.75	0.75	0.75	0.75	0.75	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17361	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	6.73	2.84	2.84	2.84	2.84	2.84	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17362	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	28.80	19.56	19.56	19.56	19.56	19.56	19.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17363	0.93	0.93	0.93	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17364	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17365	15.73	15.73	15.73	15.73	14.91	14.43	14.43	14.43	14.43	14.43	13.32	10.98	10.98	10.98	10.98	10.98	10.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17366	39.42	39.42	39.42	39.42	39.42	36.82	36.82	36.82	36.82	36.82	33.37	22.91	22.91	19.13	19.13	19.13	19.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17367	12.70	12.70	12.70	12.70	12.70	12.31	12.31	12.31	12.31	12.31	12.31	5.52	5.52	5.52	5.52	5.52	5.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17368	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17369	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17370	16.15	16.15	16.15	16.15	16.15	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	16.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17371	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	6.72	0.80	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17372	52.98	52.98	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73	49.73	42.61	42.61	42.61	42.61	42.61	42.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17373	128.38	128.38	128.38	128.38	128.38	122.02	122.02	122.02	122.02	122.02	122.02	93.53	93.53	93.53	93.53	90.80	90.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17374	89.50	89.50	89.50	89.50	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	89.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17375	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17376	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17377	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17378	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17379	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17380	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17381	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17382	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17383	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17384	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17385	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17386	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17387	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17388	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17389	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17390	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17391	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17392	2.92	2.92	2.92	2.92	2.92	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17393	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17394	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17395	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17396	18.25	18.25	18.25	18.25	18.25	18.25	18.25	15.02	15.02	15.02	15.02	15.02	15.02	15.02	14.13	13.69	13.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17398	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17399	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	18.85	16.63	16.63	16.63	16.63	16.63	16.63	11.13	11.13	0.00	0.00	0.00	0.00	0.00
17400	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Net kW 2017	Net kW 2018	Net kW 2019	Net kW 2020	Net kW 2021	Net kW 2022	Net kW 2023	Net kW 2024	Net kW 2025	Net kW 2026	Net kW 2027	Net kW 2028	Net kW 2029	Net kW 2030	Net kW 2031	Net kW 2032	Net kW 2033	Net kW 2034	Net kW 2035	Net kW 2036	Net kW 2037	Net kW 2038	Net kW 2039	Net kW 2040
17401	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	57.04	37.01	25.88	25.88	25.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17402	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	20.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17403	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17404	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17405	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	89.02	82.35	77.90	77.90	77.90	77.90	77.90	77.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17406	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17407	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17408	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17409	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17410	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17411	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17413	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17414	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	13.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17415	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17416	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17417	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17418	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17419	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17420	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17421	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17422	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17423	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17424	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17425	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17426	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17427	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17428	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17429	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17430	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17431	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17432	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17433	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17434	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	1.71	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17435	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17436	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17437	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.12	0.12	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17438	57.31	57.31	57.31	57.31	57.31	57.31	57.31	57.31	56.22	54.14	54.14	54.14	54.14	54.11	39.30	39.30	19.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17439	351.16	351.16	351.16	351.16	351.16	351.16	351.15	351.15	350.49	338.66	338.66	338.66	338.30	301.84	301.84	127.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17440	129.77	129.77	129.77	129.77	129.77	129.77	129.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17441																								
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17444																								
17445																								
17446																								
17447																								
17448	1.96	1.96	1.96	1.96	1.79	1.79	1.79	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17449	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17450	34.41	34.41	34.41	34.41	31.47	31.47	31.47	22.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17451	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17452	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17453	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17454	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	58.54	57.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17455	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17456	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17457	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.76	0.00	0.00	0.00	0.00
17458	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.00	0.00	0.00	0.00	0.00
17459	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17460	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.42	5.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17461	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17462	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17463	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17464	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17465	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17466	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17467	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	50.26	30.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17468	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17469	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17470	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17471	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	199.86	130.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17472	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17473	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	73.11	44.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17474	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17475	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17477	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17478	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17479	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17480	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17481	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	0.00	0.00	0.00	0.00
17482	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17483	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	7.26	4.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17484	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	12.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17485	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17486	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17487	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00
17488	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.59	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17489	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00
17490	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17491	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17492	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17493	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17494	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.57	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17495	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Net kW 2017	Net kW 2018	Net kW 2019	Net kW 2020	Net kW 2021	Net kW 2022	Net kW 2023	Net kW 2024	Net kW 2025	Net kW 2026	Net kW 2027	Net kW 2028	Net kW 2029	Net kW 2030	Net kW 2031	Net kW 2032	Net kW 2033	Net kW 2034	Net kW 2035	Net kW 2036	Net kW 2037	Net kW 2038	Net kW 2039	Net kW 2040
17496	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17497	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17498	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17499	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17501	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	13.10	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17502	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
17503	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17504	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17505	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.91	0.91	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17506	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17507	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17508	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.00	0.00	0.00	0.00	0.00
17509	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	10.79	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17510	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17511	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.39	24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17512	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17513	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17514	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	54.69	33.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17515	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	1.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17516	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17517	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17518	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	7.61	4.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17519	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.24	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17520	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17521	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	23.46	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17522	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17523	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17524	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17525	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17526	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17527	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17528	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	0.00	0.00	0.00	0.00	0.00
17529	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17530	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	3.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17531	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	29.68	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17532	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17533	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17534	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17535	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17536	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17537	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17538	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	0.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17539	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17540	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17541	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17542	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	16.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17543	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17544	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	18.47	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17545	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17546	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17547	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17548	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17549	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17550	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17551	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17552	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17553	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17554	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17555	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17556	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00
17557	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	2.89	1.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17558	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17559	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.00	0.00	0.00	0.00	0.00
17560	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17561	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17562	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17563	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17564	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17565	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	0.00	0.00	0.00	0.00	0.00
17566	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	39.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17567	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	36.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17568	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17569	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17571	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.79	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17572	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17573	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17574	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	15.61	9.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17575	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17576	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17577	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17578	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.72	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17579	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	3.84	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17581	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17582	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17583	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17584	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	39.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17585	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17586	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17587	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	3.06	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17588	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17589	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17590	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	28.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

#	Net kW 2017	Net kW 2018	Net kW 2019	Net kW 2020	Net kW 2021	Net kW 2022	Net kW 2023	Net kW 2024	Net kW 2025	Net kW 2026	Net kW 2027	Net kW 2028	Net kW 2029	Net kW 2030	Net kW 2031	Net kW 2032	Net kW 2033	Net kW 2034	Net kW 2035	Net kW 2036	Net kW 2037	Net kW 2038	Net kW 2039	Net kW 2040
17591	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17592	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.00	0.00	0.00	0.00	0.00
17593	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17594	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17595	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	27.69	16.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17596	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17597	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17598	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11	3.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17599	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17600	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17601	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17602	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17603	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17604	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	11.12	6.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17605	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	10.84	6.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17606	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	9.56	5.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17607	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	20.43	12.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17608	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	50.19	30.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17609	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17610	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17611	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	17.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17612	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17613	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	18.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17614	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17615	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	17.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17616	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.00	0.00	0.00	0.00	0.00
17617	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	3.82	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17618	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	31.04	2.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17619	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17620	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17621	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17622	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17623	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17624	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17625	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	5.21	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17626	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17627	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	26.13	17.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17628	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17629	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.59	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17630	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	2.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17631	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17632	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17633	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.77	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17634	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17635	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	27.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17636	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17637	0.51	0.51	0.51	0.51	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17638	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17639	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17640	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17641	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17642	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	5.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17643	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17644	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17645	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17646	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17647	5.46	5.46	5.46	5.46	2.69	2.69	2.69	2.69	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17648	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17649	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17650	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17651	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17652	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17653	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17654	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	8.74	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17655	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17656	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17657	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17658	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17659	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17660	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17661	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17662	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17663	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Program Name

Implementation Year

Row Labels

G1

G2

G3

G4

e	Net kW 2017	Net kW 2018	Net kW 2019	Net kW 2020	Net kW 2021	Net kW 2022	Net kW 2023	Net kW 2024	Net kW 2025	Net kW 2026	Net kW 2027	Net kW 2028	Net kW 2029	Net kW 2030	Net kW 2031	Net kW 2032	Net kW 2033	Net kW 2034	Net kW 2035	Net kW 2036	Net kW 2037	Net kW 2038	Net kW 2039	Net kW 2040
G6																								
R1																								
SL																								
Grand To																								

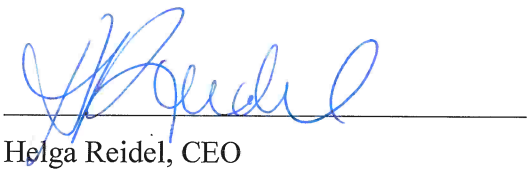
Appendix P

Certification of Evidence

Certification of Evidence

As part of the Chapter 3 Filing Requirements July 20, 2017, an application filed with the OEB must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

I, Helga Reidel, CEO of *ENWIN* Utilities LTD. certify that the *ENWIN* has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed. The evidence filed is accurate, consistent and complete to the best of my knowledge.



Helga Reidel, CEO

11/02/17

Date