

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15,
(Schedule B);

AND IN THE MATTER OF an application by Peterborough Distribution Inc. for
an order approving just and reasonable rates and other charges for electricity
distribution to be effective May 1, 2018.

**PETERBOROUGH DISTRIBUTION INC. (“PDI”)
2018 IRM RATE APPLICATION
FILED: NOVEMBER 6, 2017**

Applicant:

Peterborough Distribution Inc.
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Application

1. The Applicant is Peterborough Distribution Inc ("PDI"). PDI is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Peterborough, Ontario. PDI carries on the business of distributing electricity within the City of Peterborough, Village of Lakefield and Town of Norwood. PDI is a Registered Market Participant for the purposes of settlement with the Independent Electricity System Operator ("IESO"). However, PDI is considered a partially "embedded" LDC because it receives some of its electricity from Hydro One Networks Inc.'s low voltage distribution system.
2. PDI hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity, effective May 1, 2018.
3. PDI is seeking approval for electricity distribution rates using the Board's 2018 IRM Rate Generator Model. PDI confirms that the billing determinants in the models as filed are accurate.
4. Specifically, PDI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated July 20, 2017 ("Filing Requirements"), including the following:
 - a. An adjustment to PDI's existing distribution rates calculated by the OEB's calculated inflation factor less the productivity factor and stretch factor;
 - b. An adjustment to PDI's existing distribution rates in conjunction with the OEB board policy A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers;

- c. An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - d. The disposition of Group 1 Deferral and Variance Accounts, as the accounts have exceeded the pre-set disposition threshold of \$0.001 per kWh; and
 - e. The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0160.
5. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
6. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, PDI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates.
7. In the event that the effective date does not coincide with the Board's decided implementation date for 2018 distribution rates and charges, PDI requests permission to recover the incremental revenue from the effective date to the implementation date.
8. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Peterborough, Ontario, this 6th day of November, 2017

All of which is respectfully submitted,

Peterborough Distribution Inc.

Bill Davie

Chief Financial Officer

CERTIFICATION OF EVIDENCE

As the Chief Financial Officer of Peterborough Distribution Inc., I certify that the evidence filed in PDI's 2018 rate application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Transmission and Distribution Rate Applications revised on July 20, 2017.

Bill Davie CPA, CA

Chief Financial Officer

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1. INTRODUCTION

Peterborough Distribution Inc. (“PDI”) hereby applies to the Ontario Energy Board (the “Board”) for approval of 2018 Distribution Rate Adjustments, based on Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* last revised on July 20, 2017.

All ratepayers within PDI’s service territory will be affected by this application. This application can be viewed on PDI’s website at www.peterboroughutilities.ca/Electric.

PDI has used the 2018 IRM Rate Generator (version 1.1) for this application. PDI has reviewed the application model for accuracy, a copy of which is attached to this application as Appendix C. The model has also been submitted in Excel version.

PDI is requesting an adjustment to residential fixed and variable rates to comply with the OEB Board Policy relating to the transition to fully fixed monthly distribution service charges, as well as a clearance of deferral and variance account balances. PDI is not requesting a rate riders for its LRAMVA balance. These will all be discussed in greater detail later in this application.

2. REQUESTED RATE ADJUSTMENTS

The 2018 rate adjustments include:

1. A Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2018 rates. The Price Cap IR methodology provides for a formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. As discussed further on in section 3.iii, PDI’s 2018 Price Cap IR includes a 1.45% Price Cap adjustment.
2. The continued implementation of the Board policy transitioning residential electricity customers to fully fixed monthly distribution service charges, as discussed in section 3.xii
3. An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-001: *Electricity Distribution Retail Transmission Service Rates*, last revised June 28, 2012 and subsequent updates to the Uniform Transmission Rates (“UTRS”). PDI is a partially embedded distributor in relation to Hydro One for distribution services; therefore PDI is charged by Hydro One for Transmission Connection and Transmission Network services.
4. The establishment of rate riders associated with the disposition of the Group 1 Deferral and Variance account balances.
5. The establishment of a rate rider for Capacity Based Recovery (“CBR”) disposition applicable for Class B customers. Additionally, PDI is seeking approval of 12 equal monthly payments for the contribution of two Class A customers to the CBR balance.

3. APPLICATION DETAILS

The following sections outline the factors taken into consideration when determining the rate adjustments for which PDI is seeking approval effective May 1, 2018.

i. Current Tariff of Rates and Charges

PDI's current Tariff of Rates and Charges as approved in EB-2015-0097 by the Board on April 28, 2016 is presented in Appendix A.

ii. Proposed Tariff of Rates and Charges

A copy of the May 1, 2018 Proposed Tariff of Rates and Charges derived from the 2018 Rate Model is shown in Appendix B.

iii. Annual Price Cap Adjustment Mechanism

In calculating 2018 rates, PDI has applied a Price Cap Adjustment of 1.45% to its Base Distribution Rates, which are the rate-setting parameters provided by the Board's 2018 Rate Generator model (Stretch Factor group IV).

The following default values were used in the determination of the Price Cap Adjustment:

Price Cap Index	
Price Escalator	1.90%
Less: Productivity Factor	0.00%
Less: Stretch Factor (Group IV)	<u>0.45%</u>
Price Cap Index	<u>1.45%</u>

This calculation of the Price Cap adjustment is exhibited in the 2018 Rate Model Tab 16
“Rev2Cost_GDPIPI” in Appendix C as a PDF and also as an excel file.

Please note that the Price Cap adjustment has been applied to distribution rates (fixed and variable charges) uniformly across customer rate classes and has not been applied to the Rate Adders, Rate Riders, Retail Transmission Service Rates, or any other month rates and charges.

iv. Incremental Capital Module

PDI is not applying for the Capital Adjustment Factor for 2018.

v. Z Factor Claims

PDI is not applying to recover any extraordinary costs by means of a Z-Factor.

vi. Tax Changes

Under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies. In PDI's most recent cost of service electricity distribution rate application EB-2012-0160, the effective corporate tax rate was 22.62% for May 1, 2013 rates. PDI's current effective tax rate is 26.5%. Tab 8 of the rate generator model calculates the impact of this tax change to be an increase in taxes of \$61,605, which does not meet the minimum amount to generate a rate rider.

vii. Revenue to Cost Ratio Adjustments

The Board's Decision (EB-2012-0160) for PDI's 2013 Cost of Service application did not prescribe any phase-in period to adjust its revenue-to-cost ratios.

viii. Adjustment of Retail Transmission Service Rates (RTSR)

PDI has adjusted Retail Transmission Service Rates ("RTSR") to reflect changes in the Ontario Uniform Transmission Rates ("UTRs") as per G-2008-0001 *Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0 issued by the Board on June 28, 2012.

The billing determinants used for determination of the RTSR rates are the most recent billing determinants as issued in EB-2015-0311 on January 14, 2016. PDI acknowledges that Board staff will update the 2018 RTSR worksheet values in the Rate Generator model to incorporate UTR adjustments approved for 2018.

The RTSR data has been completed in Tabs 10-15 of the IRM Rate Generator workbook and is included as part of Appendix C as a PDF and also as an excel file. The 2018 IRM Rate Generator has determined the proposed RTSR's and they are set out in table 2 below:

Table 2 – Retail Transmission Service Rates

Rate Class	Unit	RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
RESIDENTIAL	kWh	0.0070	0.0073	0.0052	0.0055
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0064	0.0067	0.0048	0.0051
GENERAL SERVICE 50 TO 4,999 KW	kW	2.5980	2.7270	1.8323	1.9512
LARGE USE	kW	3.0609	3.2129	2.2448	2.3905
UNMETERED SCATTERED LOAD	kWh	0.0064	0.0067	0.0048	0.0051
SENTINEL LIGHTING	kW	1.9728	2.0708	1.4550	1.5494
STREET LIGHTING	kW	1.9583	2.0556	1.4211	1.5133

The data in the IRM Rate Generator file includes three highlighted cells, indicating that the rates do not match the Hydro One Sub-transmission rates approved. The reason for this difference is that Hydro One adjusted their rates in February, 2016 and the February bill received by PDI from Hydro One includes charges for both January and February 2016. As such, the monthly rate paid is a blended average for the period billed.

ix. Loss Factors

PDI is not requesting any changes to the loss factors previously approved by the Board in its 2013 Cost of Service Application EB-2012-0160.

x. Specific Service Charges

PDI is not requesting any changes to the specific service charges previously approved by the Board in its 2013 Cost of Service Application EB-2012-0160.

xi. Review and Disposition of Group 1 Deferral and Variance Account Balances

PDI is requesting disposition of its Group 1 Deferral and Variance (“DVA”) account balances.

PDI has completed worksheet “3. Continuity Schedule” of the 2018 IRM Rate Generator which calculates the Group 1 DVA balances as at December 31, 2016. PDI’s Group 1 Balances (excluding LRAMVA) as of December 31, 2016 plus projected interest to April 30, 2018, amount to a credit of \$813,091. As detailed on IRM Rate Generator Tab 4 “Billing Det. For Def-Var”, the threshold test resulted in a total claim of \$0.00103/kWh, which is above the approved threshold of \$0.001/kWh.

A breakdown of the Group 1 DVA balances is as follows:

Group 1 DVA balances excluding Account 1589 Global Adjustment	(2,185,321)
1589 Global Adjustment	<u>1,372,230</u>
Total Claim	<u>(813,091)</u>

Projected carrying costs for the period from January 1, 2017 to September 30, 2017 have been calculated using the prescribed interest rate released by the Board of 1.10%, while carrying costs from October 1, 2017 to April 30, 2018 have been calculated using the Q4 2017 prescribed interest rate of 1.5%.

PDI is proposing a rate rider period of one year.

Table 3 below details the proposed deferral and variance account rate riders.

Table 3 – Proposed Deferral/Variance Account Rate Riders

Rate Class	Unit	Proposed DVA	CBR Class B Rate	Proposed Global
		Rate Rider	Rider	Adjustment Rate Rider
RESIDENTIAL	kWh	-0.0032	0.0004	0.0035
GENERAL SERVICE LESS THAN 50 kW	kWh	-0.0032	0.0004	0.0035
GENERAL SERVICE OVER 50kw - non WMP	kW	-2.0295	0.1577	0.0035
GENERAL SERVICE OVER 50kw - WMP	kW	0.7312		
LARGE USE	kW	-1.4853	0.1811	0.0035
UNMETERED SCATTERED LOAD	kWh	-0.0031	0.0004	0.0035
SENTINEL LIGHTING	kW	-1.1753	0.1432	0.0035
STREET LIGHTING	kW	-1.1192	0.1367	0.0035

In accordance with OEB filing requirements updated on July 20, 2017, starting in 2017 global adjustment rate riders for applicable classes are calculated on an energy basis (kWh).

The Deferral and Variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balance with one exception. Account 1580 RSVA – Wholesale Market Service Charge on Tab 3 of the Rate Generator Model was input excluding the balance in 1580 Sub-account CBDR Classes A and B, which are now separated into separate line items. As a result of the separation, the total balance in Account 1580 reported on 2.1.7 Trial Balance is \$318,147 greater than what is reported on Tab 3, while sub-accounts A and B are 20,576 and 297,571 less respectively, netting to a zero dollar difference.

PDI proposes to recover the \$20,576 balance from the Class A customers through customer-specific equal monthly payments over a 12-month disposition period. This proposal is consistent with OEB accounting guidance (EB-2016-0193) for the recovery of CBDR Class A variances. PDI's proposed customer specific equal monthly payments for the clearance of the CBDR Class A variance is as follows:

Table 4 – CBDR Class A Variance Monthly Payments

Class A Customers	% of Consumption	Total Payment	Monthly Equal Payments
Customer 1	56%	11,522.56	960.21
Customer 2	44%	9,053.44	754.45
	100%	20,576.00	1,714.66

Global Adjustment and the IESO Settlement Process

PDI has completed the Global Adjustment worksheets on the 2018 IRM Rate Generator (Tabs 3 and 6.1) as well as the GA Analysis Workform for 2015 and 2016.

As detailed above, PDI has proposed a Global Adjustment Rate Rider of \$0.0035/kWh for all applicable rate classes as part of the 2018 IRM application.

PDI bills all Class B customers based on the 1st estimate rate from the IESO. PDI bills its Class A customers by allocating their portion of Class A Global Adjustment Settlement Amount, as indicated on the IESO physical invoice, based on their peak demand factor. Since PDI settles the Global Adjustment directly with its Class A customers on the basis of actual costs, there is no variance created for Global Adjustment for Class A customers within OEB account 1589.

PDI settles monthly with the IESO within 4 business days following month-end. As a part of this process, consumption estimates are compiled for RPP consumption (Tier 1, Tier 2, TOU – on peak, mid peak, off peak) and non-RPP consumption

Estimates for the current settlement period are calculated by determining what percentage of consumers qualified for tiered pricing, TOU or were non rate protected (non-RPP). TOU is further divided into on-peak, mid-peak or off-peak. This is based on the last bill period where complete data is available (2 months prior). These percentages are then applied to the estimated wholesale usage (which is based on actual values withdrawn from the grid) plus embedded generation totals.

The estimated WACOE, based on check meter data and IESO hourly spot prices, is then applied to the estimated consumption. Using these values, we are able to estimate how much power was sold to regulated consumers and the difference between what was paid by those consumers at RPP rates and the wholesale cost of supplying these consumers.

Once actual billing information is available, PDI reconciles the estimate of RPP and non-RPP consumption to actuals as provided by our billing system. Actual data is compared to the estimate made two months prior and any differences are included in the current settlement period.

PDI receives monthly reporting with detailed kWh generated on an hourly basis by its FIT and HCI embedded generators. The amount paid to generators according to their contract prices is submitted to the IESO for recovery. There is no impact to the variance accounts as a result of this process.

Global Adjustment Workform

PDI has completed the GA Analysis Workform for the years 2015 and 2016. The analysis shows that the balances in Account 1589 is reasonable with a total unresolved difference of within the accepted 1% variance. A copy of the workform has been included as Appendix E to this application.

xii. Conservation and Demand Management Costs

PDI acknowledges, in accordance with the Board's Guidelines for Electricity Distributor CDM, at a minimum, distributors must apply for disposition of the balance in the Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant.

As part of this Application, PDI is not requesting to dispose of its account 1568 LRAMVA balance.

xiii. Rate Design for Residential Electricity Customers

On April 2, 2015 the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB – 2012-0410) which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four year period. PDI began transitioning its residential distribution rates towards a fully fixed monthly distribution charge in 2016. PDI is proposing changes to its residential rates consistent with this policy following the approach set out on Tab 16 "Rev2Cost_GDPIPI", of the 2018 IRM Rate Generator Model. The result of this transition on the 2018 Residential billings is a change from 68% Fixed and 32% Variable billings in 2016, to 84% Fixed and 16% Variable in 2018.

The OEB has established two thresholds which could either extend the transition period to greater than four years or result in possible rate mitigation. The first threshold is that the increase in the monthly service charge should not exceed \$4 per month. The 2016 monthly fixed charge is \$15.20 and the proposed 2018 monthly fixed charge is \$19.11. PDI is below this threshold as the proposed increase in the monthly service charge is \$3.91.

While the adjustments to the fixed-variable split are designed to be revenue neutral, the impact on individual customers varies based on their consumption. To ensure customers with low consumption levels are not unfairly impacted in a given year, the second threshold test is to determine the combined effects of the shift to fixed rates and other bill impacts to a residential customer in the 10th percentile of consumption. If the total bill impact for these customers is 10% or greater, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required. At the time of implementation, the impact of this rate shift to a residential customer in the 10th percentile of consumption was an increase of \$6.11 or 9.87%, slightly below the 10% maximum threshold. Performing this calculation again for the 2018 IRM, the bill impact is an increase of \$1.88 or 3.45%, as summarized in the table below.

Table 5 – Bill Impact Residential – 10% Percentile Customer

	Average Monthly kWh	Total Current Bill	Total Proposed Bill	Total Bill Impact \$	Total Bill Impact %
Residential - 10th consumption percentile	313	54.53	56.41	1.88	3.45%

As illustrated in the table above, the impact is below the 10% maximum, and as such PDI proposes to continue the transition under the original 4 year plan with no mitigation required.

xiv. Proposed Rates and Bill Impacts

PDI's proposed tariff can be found in Appendix B and is the output of the Board's 2018 IRM Rate Generator Model. Bill impacts by customer class are included in Appendix D. The table below summarizes the monthly bill impacts by customer class.

Table 6 – Bill Impacts By Customer Class

Rate Class	Average Monthly Volume		Total Current Bill	Total Proposed Bill	Total Bill Impact \$	Total Bill Impact %
	kWh	kW				
RESIDENTIAL	750		106.86	105.64	(1.22)	-1.14%
GENERAL SERVICE LESS THAN 50 kW	2,000		284.29	280.42	(3.87)	-1.36%
GENERAL SERVICE OVER 50kw - non WMP		250	28,531.92	29,015.23	483.31	1.69%
GENERAL SERVICE OVER 50kw - WMP		529	50,082.86	50,825.11	742.25	1.48%
LARGE USE		5,000	550,840.47	559,755.26	8,914.79	1.62%
UNMETERED SCATTERED LOAD	35,000		5,499.83	5,434.27	(65.56)	-1.19%
SENTINEL LIGHTING		730	1,839.31	1,866.30	26.99	1.47%
STREET LIGHTING		1,500	186,275.00	189,590.31	3,315.31	1.78%

The above bill impacts shows that the proposed rate changes increase no individual rate class by an amount greater than 2% of its current billing, with several rate classes experiencing a rate decrease. As such, PDI does not propose any further mitigation for any customer class.

xv. Conclusion

PDI has followed the instructions provided in the OEB's 2018 IRM Rate Generator Model, as well as those provided in the Board document, Filing Requirements for Electricity Distribution Rate Applications, Chapter 3 Incentive Rate-Setting Applications, revised July 20, 2017.

As a result, PDI applies for an Order approving the Tariff of Rates and Charges as set out in Appendix B to this Application.

Appendix A

Current Tariff Sheets

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0094
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
and
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.
OESP Credit

\$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.13
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	5.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	159.12
Distribution Volumetric Rate	\$/kW	2.7120
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4509
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1869
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.1141
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0202)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0081
Retail Transmission Rate - Network Service Rate	\$/kW	2.5980
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8323

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016

Corrected April 28, 2016

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,393.02
Distribution Volumetric Rate	\$/kW	0.7468
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4875
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1982
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0124)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	3.0609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2448

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016

Corrected April 28, 2016

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0097

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.11
Distribution Volumetric Rate	\$/kWh	0.0279
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kWh	(0.0002)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0097

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.74
Distribution Volumetric Rate	\$/kW	4.6806
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3921
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1594
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.0144
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.0896)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	1.9728
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4550

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0097

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety

Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.20
Distribution Volumetric Rate	\$/kW	13.3577
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3748
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1524
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.9246
Rate Rider for Application of CGAAP Accounting Changes (2013) - effective until April 30, 2017	\$/kW	(0.2034)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0374
Retail Transmission Rate - Network Service Rate	\$/kW	1.9583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4211

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016

Corrected April 28, 2016

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0097

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

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EB-2015-0097

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Appendix B

Proposed Tariff Sheets

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0266

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0266

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	161.43
Distribution Volumetric Rate	\$/kW	2.7513
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.0295)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.7312
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1577
Retail Transmission Rate - Network Service Rate	\$/kW	2.7270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9512

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,485.72
Distribution Volumetric Rate	\$/kW	0.7576
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.4853)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1811
Retail Transmission Rate - Network Service Rate	\$/kW	3.2129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3905

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.14
Distribution Volumetric Rate	\$/kWh	0.0283
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0031)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0266

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.91
Distribution Volumetric Rate	\$/kW	4.7485
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1753)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1432
Retail Transmission Rate - Network Service Rate	\$/kW	2.0708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5494

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	13.5514
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1192)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1367
Retail Transmission Rate - Network Service Rate	\$/kW	2.0556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0266

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0266

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Appendix C

2018 IRM Rate Generator

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name	Peterborough Distribution Incorporated
Assigned EB Number	EB-2017-0266
Name of Contact and Title	Kyle Davis, Manager, Finance and Regulatory Reporting
Phone Number	705-748-9301 x1275
Email Address	kydavis@peterboroughutilities.ca
We are applying for rates effective	May-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 File

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0097

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0094
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit

\$ (38.00)

Class D



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(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	159.12
Distribution Volumetric Rate	\$/kW	2.7120
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	2.5980
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8323

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,393.02
Distribution Volumetric Rate	\$/kW	0.7468
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	3.0609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2448

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.11
Distribution Volumetric Rate	\$/kWh	0.0279
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.74
Distribution Volumetric Rate	\$/kW	4.6806
Low Voltage Service Rate	\$/kW	0.2602
Retail Transmission Rate - Network Service Rate	\$/kW	1.9728
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4550

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.20
Distribution Volumetric Rate	\$/kW	13.3577
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	1.9583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4211

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011
Group 1 Accounts					
LV Variance Account	1550				
Smart Metering Entity Charge Variance Account	1551				
RSVA - Wholesale Market Service Charge ⁵	1580				
Variance WMS – Sub-account CBR Class A ⁵	1580				
Variance WMS – Sub-account CBR Class B ⁵	1580				
RSVA - Retail Transmission Network Charge	1584				
RSVA - Retail Transmission Connection Charge	1586				
RSVA - Power ⁴	1588				
RSVA - Global Adjustment ⁴	1589				
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595				
RSVA - Global Adjustment	1589	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0
Total Group 1 Balance		0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				
Total including Account 1568		0	0	0	0

2011

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts							
LV Variance Account	1550	0					0
Smart Metering Entity Charge Variance Account	1551	0					0
RSVA - Wholesale Market Service Charge ⁵	1580	0					0
Variance WMS – Sub-account CBR Class A ⁵	1580	0					0
Variance WMS – Sub-account CBR Class B ⁵	1580	0					0
RSVA - Retail Transmission Network Charge	1584	0					0
RSVA - Retail Transmission Connection Charge	1586	0					0
RSVA - Power ⁴	1588	0					0
RSVA - Global Adjustment ⁴	1589	0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0					0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568						
Total including Account 1568		0	0	0	0	0	0

		2012				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0
Total including Account 1568		0	0	0	0	0

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0
Total including Account 1568		0	0	0	0	0

		2013				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0
Total including Account 1568		0	0	0	0	0

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0
Total including Account 1568		0	0	0	0	0

		2014				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014
Group 1 Accounts						
LV Variance Account	1550	0			513,821	513,821
Smart Metering Entity Charge Variance Account	1551	0			21,946	21,946
RSVA - Wholesale Market Service Charge ⁵	1580	0			(2,113,613)	(2,113,613)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0			877,216	877,216
RSVA - Retail Transmission Connection Charge	1586	0			384,348	384,348
RSVA - Power ⁴	1588	0			834,109	834,109
RSVA - Global Adjustment ⁴	1589	0			3,802,150	3,802,150
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0			(31,175)	(31,175)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0			(39,441)	(39,441)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0			(9,056)	(9,056)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	0	0	0	3,802,150	3,802,150
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	438,155	438,155
Total Group 1 Balance		0	0	0	4,240,305	4,240,305
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0
Total including Account 1568		0	0	0	4,240,305	4,240,305

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts						
LV Variance Account	1550	0			15,703	15,703
Smart Metering Entity Charge Variance Account	1551	0			674	674
RSVA - Wholesale Market Service Charge ⁵	1580	0			(70,540)	(70,540)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0			1,412	1,412
RSVA - Retail Transmission Connection Charge	1586	0			(926)	(926)
RSVA - Power ⁴	1588	0			5,274	5,274
RSVA - Global Adjustment ⁴	1589	0			139,892	139,892
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0			(5,610)	(5,610)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0			(25,222)	(25,222)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	0	0	0	139,892	139,892
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(79,235)	(79,235)
Total Group 1 Balance		0	0	0	60,657	60,657
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0
Total including Account 1568		0	0	0	60,657	60,657

		2015			
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Closing Principal Balance as of Dec 31, 2015
Group 1 Accounts					
LV Variance Account	1550	513,821	77,635	517,115	74,341
Smart Metering Entity Charge Variance Account	1551	21,946	(3,311)	26,033	(7,398)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,113,613)	(1,946,207)	(1,903,395)	(2,156,425)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	11,061		11,061
Variance WMS – Sub-account CBR Class B ⁵	1580	0	199,661		199,661
RSVA - Retail Transmission Network Charge	1584	877,216	3,338	445,009	435,545
RSVA - Retail Transmission Connection Charge	1586	384,348	162,512	(74,025)	620,885
RSVA - Power ⁴	1588	834,109	393,409	263,145	964,373
RSVA - Global Adjustment ⁴	1589	3,802,150	952,686	1,976,540	2,778,296
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	(31,175)		(31,175)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(39,441)		(39,441)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(9,056)			(9,056)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0			0
RSVA - Global Adjustment	1589	3,802,150	952,686	1,976,540	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		438,155	(1,101,902)	(796,734)	0
Total Group 1 Balance		4,240,305	(149,216)	1,179,806	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			0
Total including Account 1568		4,240,305	(149,216)	1,179,806	0

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts						
LV Variance Account	1550	15,703	3,666	19,390		(21)
Smart Metering Entity Charge Variance Account	1551	674	171	838		7
RSVA - Wholesale Market Service Charge ⁵	1580	(70,540)	(25,612)	(83,254)		(12,898)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	20			20
Variance WMS – Sub-account CBR Class B ⁵	1580	0	352			352
RSVA - Retail Transmission Network Charge	1584	1,412	5,835	4,960		2,287
RSVA - Retail Transmission Connection Charge	1586	(926)	4,069	(1,384)		4,527
RSVA - Power ⁴	1588	5,274	16,344	28,173		(6,555)
RSVA - Global Adjustment ⁴	1589	139,892	32,831	103,140		69,583
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(5,610)	(16,147)	(21,551)		(206)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(25,222)				(25,222)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	139,892	32,831	103,140	0	69,583
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(79,235)	(11,302)	(52,828)	0	(37,709)
Total Group 1 Balance		60,657	21,529	50,312	0	31,874
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0
Total including Account 1568		60,657	21,529	50,312	0	31,874

		2016			
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Closing Principal Balance as of Dec 31, 2016
Group 1 Accounts					
LV Variance Account	1550	74,341	275,007	(3,294)	352,642
Smart Metering Entity Charge Variance Account	1551	(7,398)	(4,139)	(4,087)	(7,450)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,156,425)	(1,016,677)	(210,218)	(2,962,884)
Variance WMS – Sub-account CBR Class A ⁵	1580	11,061	9,312	0	20,373
Variance WMS – Sub-account CBR Class B ⁵	1580	199,661	94,561	0	294,222
RSVA - Retail Transmission Network Charge	1584	435,545	460,290	432,207	463,628
RSVA - Retail Transmission Connection Charge	1586	620,885	415,550	458,373	578,062
RSVA - Power ⁴	1588	964,373	(1,233,334)	570,964	(839,925)
RSVA - Global Adjustment ⁴	1589	2,778,296	366,919	1,825,611	1,319,604
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	2		2
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(9,056)		(9,056)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0			0
RSVA - Global Adjustment	1589	2,778,296	366,919	1,825,611	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		132,987	(999,428)	1,234,889	0
Total Group 1 Balance		2,911,283	(632,509)	3,060,500	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			0
Total including Account 1568		2,911,283	(632,509)	3,060,500	0

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts						
LV Variance Account	1550	(21)	2,328	(3,735)		6,042
Smart Metering Entity Charge Variance Account	1551	7	(80)	(224)		151
RSVA - Wholesale Market Service Charge ⁵	1580	(12,898)	(46,466)	(9,631)		(49,733)
Variance WMS – Sub-account CBR Class A ⁵	1580	20	183	0		203
Variance WMS – Sub-account CBR Class B ⁵	1580	352	2,997	0		3,349
RSVA - Retail Transmission Network Charge	1584	2,287	4,216	2,791		3,712
RSVA - Retail Transmission Connection Charge	1586	4,527	6,424	7,180		3,771
RSVA - Power ⁴	1588	(6,555)	14,274	(14,525)		22,244
RSVA - Global Adjustment ⁴	1589	69,583	23,632	63,527		29,688
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0		611		(611)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(206)		15,940		(16,146)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(25,222)		(25,354)		132
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³						
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0
RSVA - Global Adjustment	1589	69,583	23,632	63,527	0	29,688
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(37,709)	(16,124)	(26,947)	0	(26,886)
Total Group 1 Balance		31,874	7,508	36,580	0	2,802
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0
Total including Account 1568		31,874	7,508	36,580	0	2,802

		2017			
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017
Group 1 Accounts					
LV Variance Account	1550			352,642	6,042
Smart Metering Entity Charge Variance Account	1551			(7,450)	151
RSVA - Wholesale Market Service Charge ⁵	1580			(2,962,884)	(49,733)
Variance WMS – Sub-account CBR Class A ⁵	1580			20,373	203
Variance WMS – Sub-account CBR Class B ⁵	1580			294,222	3,349
RSVA - Retail Transmission Network Charge	1584			463,628	3,712
RSVA - Retail Transmission Connection Charge	1586			578,062	3,771
RSVA - Power ⁴	1588			(839,925)	22,244
RSVA - Global Adjustment ⁴	1589			1,319,604	29,688
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	(611)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			2	(16,146)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	132
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0
RSVA - Global Adjustment	1589	0	0	1,319,604	29,688
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(2,101,330)	(26,886)
Total Group 1 Balance		0	0	(781,726)	2,802
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		0	0	(781,726)	2,802

		Projected Interest on Dec-31-16 E		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest
Group 1 Accounts				
LV Variance Account	1550	4,304	1,793	12,140
Smart Metering Entity Charge Variance Account	1551	(88)	(36)	27
RSVA - Wholesale Market Service Charge ⁵	1580	(36,151)	(15,063)	(100,947)
Variance WMS – Sub-account CBR Class A ⁵	1580	247	103	553
Variance WMS – Sub-account CBR Class B ⁵	1580	3,571	1,488	8,408
RSVA - Retail Transmission Network Charge	1584	5,608	2,337	11,657
RSVA - Retail Transmission Connection Charge	1586	6,982	2,909	13,662
RSVA - Power ⁴	1588	(9,812)	(4,088)	8,343
RSVA - Global Adjustment ⁴	1589	16,192	6,746	52,626
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	(7)	(3)	(621)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(194)	(81)	(16,420)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	2	1	134
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0
RSVA - Global Adjustment	1589	16,192	6,746	52,626
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(25,539)	(10,641)	(63,066)
Total Group 1 Balance		(9,347)	(3,895)	(10,440)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0
Total including Account 1568		(9,347)	(3,895)	(10,440)

		balances		2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)	
Group 1 Accounts					
LV Variance Account	1550	364,782	358,684	(0)	
Smart Metering Entity Charge Variance Account	1551	(7,423)	(7,299)	(0)	
RSVA - Wholesale Market Service Charge ⁵	1580	(3,063,831)	(2,694,470)	318,147	
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	(20,576)	
Variance WMS – Sub-account CBR Class B ⁵	1580	302,630	0	(297,571)	
RSVA - Retail Transmission Network Charge	1584	475,285	467,340	0	
RSVA - Retail Transmission Connection Charge	1586	591,724	581,833	0	
RSVA - Power ⁴	1588	(831,582)	(817,681)	0	
RSVA - Global Adjustment ⁴	1589	1,372,230	1,349,292	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account (621)	(611)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account (16,418)	(16,144)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account 134	132	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0		0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³		<input type="checkbox"/> Check to Dispose of Account			
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0		0	
RSVA - Global Adjustment	1589	1,372,230	1,349,292	(0)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,185,321)	(2,128,216)	(0)	
Total Group 1 Balance		(813,092)	(778,925)	(1)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	75,093	75,093	
Total including Account 1568		(813,092)	(703,832)	75,092	

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	278,770,513	0	9,667,256	0	0	0	278,770,513	0	36%	36%	36%		32,763
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	115,273,709	0	17,486,842	0	0	0	115,273,709	0	14%	14%	14%		3,446
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	330,038,870	809,666	297,013,058	800,444	0	6334.589844	330,038,870	803,331	43%	43%	43%		
LARGE USE SERVICE CLASSIFICATION	kW	55,863,583	118,254	55,863,583	118,254	0	0	55,863,583	118,254	7%	7%	7%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,880,868	0	1,735,517	0	0	0	1,880,868	0	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	659,844	1,767	294,740	789	0	0	659,844	1,767	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,059,723	17,016	6,059,723	17,016	0	0	6,059,723	17,016	1%	1%	1%		
Total		788,547,110	946,703	388,120,719	936,503	0	6,335	788,547,110	940,368	100%	100%	100%	0	36,209

Threshold Test

Total Claim (including Account 1568)	(\$813,092)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$813,092)
Threshold Test (Total claim per kWh) ²	(\$0.0010)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2011)	1595_(2012)	1595_(2013)	1568
				1550	1551	1580	1584	1586	1588				
RESIDENTIAL SERVICE CLASSIFICATION	35.4%	90.5%	35.4%	128,959	(6,717)	(1,083,139)	168,025	209,189	(293,984)	(223)	(5,898)	48	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	14.6%	9.5%	14.6%	53,326	(706)	(447,886)	69,479	86,501	(121,565)	(85)	(2,248)	18	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	41.9%	0.0%	41.9%	152,676	0	(1,282,337)	198,926	247,661	(348,051)	(266)	(7,034)	58	0
LARGE USE SERVICE CLASSIFICATION	7.1%	0.0%	7.1%	25,842	0	(217,053)	33,671	41,920	(58,912)	(41)	(1,084)	9	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	870	0	(7,308)	1,134	1,411	(1,984)	(1)	(33)	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	305	0	(2,564)	398	495	(696)	(1)	(15)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	2,803	0	(23,545)	3,652	4,547	(6,390)	(4)	(108)	1	0
Total	100.0%	100.0%	100.0%	364,782	(7,423)	(3,063,831)	475,285	591,724	(831,582)	(621)	(16,418)	134	0

Incentive Regulation Model for 2018 Filers

1

Please enter the Year the Account 1589 GA Balance was Last Disposed.

2014

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

No

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

2

Class A Customers - Billing Determinants by Customer				
Customer	Rate Class		2016	2015
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	31,842	47,936
		kW		
Customer A2	LARGE USE SERVICE CLASSIFICATION	kWh	33,843	45,368
		kW		



Ontario Energy Board

Incentive Regulation Model for 2018 Fil

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2))

		Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
		kWh	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,667,256	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	17,486,842	0
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	297,013,058	0
LARGE USE SERVICE CLASSIFICATION	kWh	55,863,583	65,685
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,735,517	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	294,740	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,059,723	0
Total		388,120,719	65,685

ers

the period since the Account
ce to transition customers, if
(kWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
kWh	kWh				
0	9,667,256	2.5%	\$34,185	\$0.0035	kWh
0	17,486,842	4.5%	\$61,837	\$0.0035	kWh
0	297,013,058	76.5%	\$1,050,290	\$0.0035	kWh
0	55,797,898	14.4%	\$197,311	\$0.0035	kWh
0	1,735,517	0.4%	\$6,137	\$0.0035	kWh
0	294,740	0.1%	\$1,042	\$0.0035	kWh
0	6,059,723	1.6%	\$21,428	\$0.0035	kWh
0	388,055,034	100.0%	\$1,372,230		

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	278,770,513	0	0	0	0	0	35.4%	\$106,996	\$0.0004	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	115,273,709	0	0	0	0	0	14.6%	\$44,244	\$0.0004	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	330,038,870	803,331	0	0	0	0	41.9%	\$126,673	\$0.1577	kW
LARGE USE SERVICE CLASSIFICATION	kWh	55,863,583	118,254	65,685	0	0	0	7.1%	\$21,416	\$0.1811	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,880,868	0	0	0	0	0	0.2%	\$722	\$0.0004	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	659,844	1,767	0	0	0	0	0.1%	\$253	\$0.1432	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,059,723	17,016	0	0	0	0	0.8%	\$2,326	\$0.1367	kW
Total		788,547,110	940,368	65,685	0	0	0	100.0%	\$302,630		



Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	278,770,513		278,770,513	0	(883,739)		(0.0032)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	115,273,709		115,273,709	0	(363,165)		(0.0032)	0.0000	0.0000
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	330,038,870	809,666	330,038,870	803,331		(1,630,388)	0.7312	(2.0295)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	55,863,583	118,254	55,863,583	118,254	(175,648)		(1.4853)	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,880,868	0	1,880,868	0	(5,910)		(0.0031)	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	659,844	1,767	659,844	1,767	(2,077)		(1.1753)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,059,723	17,016	6,059,723	17,016	(19,044)		(1.1192)	0.0000	0.0000



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	65,485,610	\$ 65,485,610
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 65,485,610	\$ 65,485,610
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 903,029	\$ 903,029
Corporate Tax Rate	22.62%	26.50%
Tax Impact	\$ 204,265	\$ 239,303
Grossed-up Tax Amount	\$ 263,977	\$ 325,582
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 263,977	\$ 325,582
Total Tax Related Amounts	\$ 263,977	\$ 325,582
Incremental Tax Savings		\$ 61,605
Sharing of Tax Amount (50%)		\$ 30,802



Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E
RESIDENTIAL SERVICE CLASSIFICATION	kWh	31,758	295,504,809		12.28	0.0120
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,547	112,640,284		29.90	0.0085
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	390	352,405,232	866,178	152.85	
LARGE USE SERVICE CLASSIFICATION	kW	2	54,338,967	114,493	6140.99	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	384	5,458,082	14,999	2.03	0.0268
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	148	703,468	2,009	11.28	
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,150	1,646,137		3.07	
Total		44,379	822,696,979	997,679		

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	278,770,513		17,916	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	115,273,709		4,857	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	330,038,870	809,666	6,473	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	55,863,583	118,254	500	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,880,868		339	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	659,844	1,767	63	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,059,723	17,016	654	0.0000 kW
Total		788,547,110	946,703	\$30,802	



in columns C through H.

Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
	4,679,859	3,546,058	0	8,225,917	56.9%	43.1%	0.0%	58.2%
	1,272,664	957,442	0	2,230,106	57.1%	42.9%	0.0%	15.8%
2.6051	715,338	0	2,256,480	2,971,818	24.1%	0.0%	75.9%	21.0%
0.7173	147,384	0	82,126	229,510	64.2%	0.0%	35.8%	1.6%
	9,354	146,277	0	155,631	6.0%	94.0%	0.0%	1.1%
4.4960	20,033	0	9,032	29,066	68.9%	0.0%	31.1%	0.2%
12.8311	300,246	0	0	300,246	100.0%	0.0%	0.0%	2.1%
	7,144,878	4,649,777	2,347,639	14,142,293				100.0%

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	278,770,513	0	1.0548	294,047,137
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	278,770,513	0	1.0548	294,047,137
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	115,273,709	0	1.0548	121,590,708
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	115,273,709	0	1.0548	121,590,708
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5980	330,038,870	809,666		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8323	330,038,870	809,666		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0609	55,863,583	118,254		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2448	55,863,583	118,254		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	1,880,868	0	1.0548	1,983,940
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	1,880,868	0	1.0548	1,983,940
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9728	659,844	1,767		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4550	659,844	1,767		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9583	6,059,723	17,016		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4211	6,059,723	17,016		



Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
		January - 2016	February - December 2016						
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		2016		2017		2018	
		Rate		Rate		Rate		Rate	
		Historical 2016		Current 2017		Forecast 2018			
	\$								

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				65,190	\$3.66	\$ 238,595	76,694	\$0.87	\$ 66,724	76,694	\$2.02	\$ 154,922	\$ 221,646
February				83,300	\$3.66	\$ 304,878	83,300	\$0.87	\$ 72,471	83,300	\$2.02	\$ 168,266	\$ 240,737
March				86,948	\$3.66	\$ 318,230	88,536	\$0.87	\$ 77,026	88,536	\$2.02	\$ 178,843	\$ 255,869
April				62,363	\$3.66	\$ 228,249	73,368	\$0.87	\$ 63,830	73,368	\$2.02	\$ 148,203	\$ 212,033
May				82,197	\$3.66	\$ 300,841	84,767	\$0.87	\$ 73,747	84,767	\$2.02	\$ 171,229	\$ 244,976
June				94,253	\$3.66	\$ 344,966	96,463	\$0.87	\$ 83,923	96,463	\$2.02	\$ 194,855	\$ 278,778
July				89,074	\$3.66	\$ 326,011	94,397	\$0.87	\$ 82,125	94,397	\$2.02	\$ 190,682	\$ 272,807
August				94,738	\$3.66	\$ 346,741	99,271	\$0.87	\$ 86,366	99,271	\$2.02	\$ 200,527	\$ 286,893
September				78,804	\$3.66	\$ 288,423	82,080	\$0.87	\$ 71,410	82,080	\$2.02	\$ 165,802	\$ 237,212
October				50,342	\$3.66	\$ 184,252	60,483	\$0.87	\$ 52,620	60,483	\$2.02	\$ 122,176	\$ 174,796
November				76,576	\$3.66	\$ 280,268	79,111	\$0.87	\$ 68,827	79,112	\$2.02	\$ 159,806	\$ 228,633
December				93,657	\$3.66	\$ 342,785	93,657	\$0.87	\$ 81,482	93,657	\$2.02	\$ 189,187	\$ 270,669
Total				957,442	\$ 3.66	\$ 3,504,239	1,012,127	\$ 0.87	\$ 880,551	1,012,128	\$ 2.02	\$ 2,044,498	\$ 2,925,049

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				59,479	\$3.4121	\$ 202,948	14,074	\$0.7879	\$ 11,089	59,533	\$1.8018	\$ 107,267	\$ 118,356
February				65,079	\$3.3934	\$ 220,841	14,332	\$0.7856	\$ 11,259	63,786	\$1.7939	\$ 114,428	\$ 125,687
March				45,119	\$3.3396	\$ 150,679	14,285	\$0.7791	\$ 11,129	48,849	\$1.7713	\$ 86,526	\$ 97,655
April				47,582	\$3.3396	\$ 158,905	12,182	\$0.7791	\$ 9,491	47,507	\$1.7713	\$ 84,149	\$ 93,640
May				42,422	\$3.3396	\$ 141,673	11,620	\$0.7791	\$ 9,053	42,725	\$1.7713	\$ 75,679	\$ 84,732
June				49,299	\$3.3396	\$ 164,639	12,954	\$0.7791	\$ 10,092	43,741	\$1.7713	\$ 77,478	\$ 87,570
July				55,195	\$3.3396	\$ 184,329	14,243	\$0.7791	\$ 11,097	48,695	\$1.7713	\$ 86,253	\$ 97,350
August				56,845	\$3.3396	\$ 189,840	14,763	\$0.7791	\$ 11,502	50,283	\$1.7713	\$ 89,066	\$ 100,568
September				60,928	\$3.3396	\$ 203,475	15,328	\$0.7791	\$ 11,942	54,228	\$1.7713	\$ 96,054	\$ 107,996
October				50,704	\$3.3396	\$ 169,331	12,825	\$0.7791	\$ 9,992	46,102	\$1.7713	\$ 81,660	\$ 91,652
November				64,547	\$3.3396	\$ 215,561	11,560	\$0.7791	\$ 9,006	61,768	\$1.7713	\$ 109,410	\$ 118,416
December				64,323	\$3.3396	\$ 214,813	8,825	\$0.7791	\$ 6,876	64,406	\$1.7713	\$ 114,082	\$ 120,958
Total				661,522	\$ 3.3514	\$ 2,217,034	156,991	\$ 0.7805	\$ 122,528	631,623	\$ 1.7765	\$ 1,122,052	\$ 1,244,580

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	124,669	\$ 3.5417	\$ 441,543	90,768	\$ 0.8573	\$ 77,813	136,227	\$ 1.9246	\$ 262,189				\$ 340,002
February	148,379	\$ 3.5431	\$ 525,719	97,632	\$ 0.8576	\$ 83,730	147,086	\$ 1.9220	\$ 282,694				\$ 366,424
March	132,067	\$ 3.5505	\$ 468,909	102,821	\$ 0.8574	\$ 88,155	137,385	\$ 1.9316	\$ 265,369				\$ 353,524
April	109,945	\$ 3.5213	\$ 387,154	85,550	\$ 0.8571	\$ 73,321	120,875	\$ 1.9223	\$ 232,352				\$ 305,673
May	124,619	\$ 3.5509	\$ 442,514	96,387	\$ 0.8590	\$ 82,800	127,492	\$ 1.9367	\$ 246,908				\$ 329,708
June	143,552	\$ 3.5500	\$ 509,605	109,417	\$ 0.8592	\$ 94,015	140,204	\$ 1.9424	\$ 272,333				\$ 366,348
July	144,269	\$ 3.5374	\$ 510,340	108,640	\$ 0.8581	\$ 93,222	143,092	\$ 1.9354	\$ 276,935				\$ 370,157
August	151,583	\$ 3.5398	\$ 536,581	114,034	\$ 0.8582	\$ 97,868	149,554	\$ 1.9364	\$ 289,593				\$ 387,461
September	139,732	\$ 3.5203	\$ 491,898	97,408	\$ 0.8557	\$ 83,352	136,308	\$ 1.9211	\$ 261,856				\$ 345,208
October	101,046	\$ 3.4992	\$ 353,583	73,308	\$ 0.8541	\$ 62,612	106,585	\$ 1.9124	\$ 203,836				\$ 266,448
November	141,123	\$ 3.5135	\$ 495,829	90,671	\$ 0.8584	\$ 77,833	140,880	\$ 1.9110	\$ 269,216				\$ 347,049
December	157,980	\$ 3.5295	\$ 557,598	102,482	\$ 0.8622	\$ 88,358	158,063	\$ 1.9187	\$ 303,269				\$ 391,627
Total	1,618,964	\$ 3.53	\$ 5,721,273	1,169,118	\$ 0.86	\$ 1,003,079	1,643,751	\$ 1.93	\$ 3,166,550				\$ 4,169,629

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 4,169,629

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	65,190	\$ 3.6600	\$ 238,595	76,694	\$ 0.8700	\$ 66,724	76,694	\$ 2.0200	\$ 154,922	\$			
February	83,300	\$ 3.6600	\$ 304,878	83,300	\$ 0.8700	\$ 72,471	83,300	\$ 2.0200	\$ 168,266	\$			
March	86,948	\$ 3.6600	\$ 318,230	88,536	\$ 0.8700	\$ 77,026	88,536	\$ 2.0200	\$ 178,843	\$			
April	62,363	\$ 3.6600	\$ 228,249	73,368	\$ 0.8700	\$ 63,830	73,368	\$ 2.0200	\$ 148,203	\$			
May	82,197	\$ 3.6600	\$ 300,841	84,767	\$ 0.8700	\$ 73,747	84,767	\$ 2.0200	\$ 171,229	\$			
June	94,253	\$ 3.6600	\$ 344,966	96,463	\$ 0.8700	\$ 83,923	96,463	\$ 2.0200	\$ 194,855	\$			
July	89,074	\$ 3.6600	\$ 326,011	94,397	\$ 0.8700	\$ 82,125	94,397	\$ 2.0200	\$ 190,682	\$			
August	94,738	\$ 3.6600	\$ 346,741	99,271	\$ 0.8700	\$ 86,366	99,271	\$ 2.0200	\$ 200,527	\$			
September	78,804	\$ 3.6600	\$ 288,423	82,080	\$ 0.8700	\$ 71,410	82,080	\$ 2.0200	\$ 165,802	\$			
October	50,342	\$ 3.6600	\$ 184,252	60,483	\$ 0.8700	\$ 52,620	60,483	\$ 2.0200	\$ 122,176	\$			
November	76,576	\$ 3.6600	\$ 280,268	79,111	\$ 0.8700	\$ 68,827	79,111	\$ 2.0200	\$ 159,806	\$			
December	93,657	\$ 3.6600	\$ 342,785	93,657	\$ 0.8700	\$ 81,482	93,657	\$ 2.0200	\$ 189,187	\$			
Total	957,442	\$ 3.66	\$ 3,504,238	1,012,127	\$ 0.87	\$ 880,550	1,012,128	\$ 2.02	\$ 2,044,499	\$			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	59,479	\$ 3.1942	\$ 189,988	14,074	\$ 0.7710	\$ 10,851	59,533	\$ 1.7493	\$ 104,141	\$			
February	65,079	\$ 3.1942	\$ 207,875	14,332	\$ 0.7710	\$ 11,050	63,786	\$ 1.7493	\$ 111,581	\$			
March	45,119	\$ 3.1942	\$ 144,119	14,285	\$ 0.7710	\$ 11,014	48,849	\$ 1.7493	\$ 85,452	\$			
April	47,582	\$ 3.1942	\$ 151,986	12,182	\$ 0.7710	\$ 9,392	47,507	\$ 1.7493	\$ 83,104	\$			
May	42,422	\$ 3.1942	\$ 135,504	11,620	\$ 0.7710	\$ 8,959	42,725	\$ 1.7493	\$ 74,739	\$			
June	49,299	\$ 3.1942	\$ 157,471	12,954	\$ 0.7710	\$ 9,988	43,741	\$ 1.7493	\$ 76,516	\$			
July	55,195	\$ 3.1942	\$ 176,304	14,243	\$ 0.7710	\$ 10,981	48,695	\$ 1.7493	\$ 85,182	\$			
August	56,845	\$ 3.1942	\$ 181,574	14,763	\$ 0.7710	\$ 11,382	50,283	\$ 1.7493	\$ 87,960	\$			
September	60,928	\$ 3.1942	\$ 194,616	15,328	\$ 0.7710	\$ 11,818	54,228	\$ 1.7493	\$ 94,861	\$			
October	50,704	\$ 3.1942	\$ 161,959	12,825	\$ 0.7710	\$ 9,888	46,102	\$ 1.7493	\$ 80,646	\$			
November	64,547	\$ 3.1942	\$ 206,176	11,560	\$ 0.7710	\$ 8,913	61,768	\$ 1.7493	\$ 108,051	\$			
December	64,323	\$ 3.1942	\$ 205,461	8,825	\$ 0.7710	\$ 6,804	64,406	\$ 1.7493	\$ 112,665	\$			
Total	661,522	\$ 3.19	\$ 2,113,034	156,991	\$ 0.77	\$ 121,040	631,623	\$ 1.75	\$ 1,104,898	\$			

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
Total	-	\$	-	-	\$	-	-	\$	-	\$

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
Total	-	\$	-	-	\$	-	-	\$	-	\$

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	124,669	\$	3,4378	90,768	\$	0.8546	136,227	\$	1.9017	\$ 336,638
February	148,379	\$	3,4557	97,632	\$	0.8555	147,086	\$	1.9026	\$ 363,368
March	132,067	\$	3,5009	102,821	\$	0.8562	137,385	\$	1.9237	\$ 352,334
April	109,945	\$	3,4584	85,550	\$	0.8559	120,875	\$	1.9136	\$ 304,530
May	124,619	\$	3,5014	96,387	\$	0.8581	127,492	\$	1.9293	\$ 328,674
June	143,552	\$	3,5000	109,417	\$	0.8583	140,204	\$	1.9355	\$ 365,282
July	144,269	\$	3,4818	108,640	\$	0.8570	143,092	\$	1.9279	\$ 368,971
August	151,583	\$	3,4853	114,034	\$	0.8572	149,554	\$	1.9290	\$ 386,236
September	139,732	\$	3,4569	97,408	\$	0.8544	136,308	\$	1.9123	\$ 343,890
October	101,046	\$	3,4263	73,308	\$	0.8527	106,585	\$	1.9029	\$ 265,330
November	141,123	\$	3,4470	90,671	\$	0.8574	140,880	\$	1.9013	\$ 345,596
December	157,980	\$	3,4703	102,482	\$	0.8615	158,063	\$	1.9097	\$ 390,138
Total	1,618,964	\$	3.47	1,169,118	\$	0.86	1,643,751	\$	1.92	\$ 4,150,987

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,150,987

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	65,190	\$ 3.6600	\$ 238,595	76,694	\$ 0.8700	\$ 66,724	76,694	\$ 2.0200	\$ 154,922	\$			
February	83,300	\$ 3.6600	\$ 304,878	83,300	\$ 0.8700	\$ 72,471	83,300	\$ 2.0200	\$ 168,266	\$			
March	86,948	\$ 3.6600	\$ 318,230	88,536	\$ 0.8700	\$ 77,026	88,536	\$ 2.0200	\$ 178,843	\$			
April	62,363	\$ 3.6600	\$ 228,249	73,368	\$ 0.8700	\$ 63,830	73,368	\$ 2.0200	\$ 148,203	\$			
May	82,197	\$ 3.6600	\$ 300,841	84,767	\$ 0.8700	\$ 73,747	84,767	\$ 2.0200	\$ 171,229	\$			
June	94,253	\$ 3.6600	\$ 344,966	96,463	\$ 0.8700	\$ 83,923	96,463	\$ 2.0200	\$ 194,855	\$			
July	89,074	\$ 3.6600	\$ 326,011	94,397	\$ 0.8700	\$ 82,125	94,397	\$ 2.0200	\$ 190,682	\$			
August	94,738	\$ 3.6600	\$ 346,741	99,271	\$ 0.8700	\$ 86,366	99,271	\$ 2.0200	\$ 200,527	\$			
September	78,804	\$ 3.6600	\$ 288,423	82,080	\$ 0.8700	\$ 71,410	82,080	\$ 2.0200	\$ 165,802	\$			
October	50,342	\$ 3.6600	\$ 184,252	60,483	\$ 0.8700	\$ 52,620	60,483	\$ 2.0200	\$ 122,176	\$			
November	76,576	\$ 3.6600	\$ 280,268	79,111	\$ 0.8700	\$ 68,827	79,111	\$ 2.0200	\$ 159,806	\$			
December	93,657	\$ 3.6600	\$ 342,785	93,657	\$ 0.8700	\$ 81,482	93,657	\$ 2.0200	\$ 189,187	\$			
Total	957,442	\$ 3.66	\$ 3,504,238	1,012,127	\$ 0.87	\$ 880,550	1,012,128	\$ 2.02	\$ 2,044,499	\$			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	59,479	\$ 3.1942	\$ 189,988	14,074	\$ 0.7710	\$ 10,851	59,533	\$ 1.7493	\$ 104,141	\$			
February	65,079	\$ 3.1942	\$ 207,875	14,332	\$ 0.7710	\$ 11,050	63,786	\$ 1.7493	\$ 111,581	\$			
March	45,119	\$ 3.1942	\$ 144,119	14,285	\$ 0.7710	\$ 11,014	48,849	\$ 1.7493	\$ 85,452	\$			
April	47,582	\$ 3.1942	\$ 151,986	12,182	\$ 0.7710	\$ 9,392	47,507	\$ 1.7493	\$ 83,104	\$			
May	42,422	\$ 3.1942	\$ 135,504	11,620	\$ 0.7710	\$ 8,959	42,725	\$ 1.7493	\$ 74,739	\$			
June	49,299	\$ 3.1942	\$ 157,471	12,954	\$ 0.7710	\$ 9,988	43,741	\$ 1.7493	\$ 76,516	\$			
July	55,195	\$ 3.1942	\$ 176,304	14,243	\$ 0.7710	\$ 10,981	48,695	\$ 1.7493	\$ 85,182	\$			
August	56,845	\$ 3.1942	\$ 181,574	14,763	\$ 0.7710	\$ 11,382	50,283	\$ 1.7493	\$ 87,960	\$			
September	60,928	\$ 3.1942	\$ 194,616	15,328	\$ 0.7710	\$ 11,818	54,228	\$ 1.7493	\$ 94,861	\$			
October	50,704	\$ 3.1942	\$ 161,959	12,825	\$ 0.7710	\$ 9,888	46,102	\$ 1.7493	\$ 80,646	\$			
November	64,547	\$ 3.1942	\$ 206,176	11,560	\$ 0.7710	\$ 8,913	61,768	\$ 1.7493	\$ 108,051	\$			
December	64,323	\$ 3.1942	\$ 205,461	8,825	\$ 0.7710	\$ 6,804	64,406	\$ 1.7493	\$ 112,665	\$			
Total	661,522	\$ 3.19	\$ 2,113,034	156,991	\$ 0.77	\$ 121,040	631,623	\$ 1.75	\$ 1,104,898	\$			

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	124,669	\$ 3.44	\$ 428,583	90,768	\$ 0.85	\$ 77,575	136,227	\$ 1.90	\$ 259,063				\$ 336,638
February	148,379	\$ 3.46	\$ 512,753	97,632	\$ 0.86	\$ 83,521	147,086	\$ 1.90	\$ 279,847				\$ 363,368
March	132,067	\$ 3.50	\$ 462,349	102,821	\$ 0.86	\$ 88,040	137,385	\$ 1.92	\$ 264,294				\$ 352,334
April	109,945	\$ 3.46	\$ 380,235	85,550	\$ 0.86	\$ 73,222	120,875	\$ 1.91	\$ 231,307				\$ 304,530
May	124,619	\$ 3.50	\$ 436,345	96,387	\$ 0.86	\$ 82,706	127,492	\$ 1.93	\$ 245,968				\$ 328,674
June	143,552	\$ 3.50	\$ 502,437	109,417	\$ 0.86	\$ 93,910	140,204	\$ 1.94	\$ 271,371				\$ 365,282
July	144,269	\$ 3.48	\$ 502,315	108,640	\$ 0.86	\$ 93,107	143,092	\$ 1.93	\$ 275,864				\$ 368,971
August	151,583	\$ 3.49	\$ 528,315	114,034	\$ 0.86	\$ 97,748	149,554	\$ 1.93	\$ 288,487				\$ 386,236
September	139,732	\$ 3.46	\$ 483,039	97,408	\$ 0.85	\$ 83,227	136,308	\$ 1.91	\$ 260,663				\$ 343,890
October	101,046	\$ 3.43	\$ 346,210	73,308	\$ 0.85	\$ 62,508	106,585	\$ 1.90	\$ 202,822				\$ 265,330
November	141,123	\$ 3.45	\$ 486,444	90,671	\$ 0.86	\$ 77,739	140,880	\$ 1.90	\$ 267,857				\$ 345,596
December	157,980	\$ 3.47	\$ 548,245	102,482	\$ 0.86	\$ 88,286	158,063	\$ 1.91	\$ 301,853				\$ 390,138
Total	1,618,964	\$ 3.47	\$ 5,617,271	1,169,118	\$ 0.86	\$ 1,001,591	1,643,751	\$ 1.92	\$ 3,149,397				\$ 4,150,987

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 4,150,987

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	294,047,137	0	2,058,330	38.5%	2,160,556	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	121,590,708	0	778,181	14.5%	816,829	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5980		809,666	2,103,511	39.3%	2,207,981	2.7270
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0609		118,254	361,964	6.8%	379,940	3.2129
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	1,983,940	0	12,697	0.2%	13,328	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9728		1,767	3,486	0.1%	3,659	2.0708
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9583		17,016	33,322	0.6%	34,977	2.0556

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	294,047,137	0	1,529,045	39.2%	1,628,298	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	121,590,708	0	583,635	15.0%	621,520	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8323		809,666	1,483,550	38.1%	1,579,850	1.9512
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2448		118,254	265,457	6.8%	282,688	2.3905
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	1,983,940	0	9,523	0.2%	10,141	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4550		1,767	2,571	0.1%	2,738	1.5494
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4211		17,016	24,181	0.6%	25,751	1.5133

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	294,047,137	0	2,160,556	38.5%	2,160,556	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	121,590,708	0	816,829	14.5%	816,829	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7270		809,666	2,207,981	39.3%	2,207,981	2.7270
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2129		118,254	379,940	6.8%	379,940	3.2129
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,983,940	0	13,328	0.2%	13,328	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0708		1,767	3,659	0.1%	3,659	2.0708
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0556		17,016	34,977	0.6%	34,977	2.0556

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	294,047,137	0	1,628,298	39.2%	1,628,298	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	121,590,708	0	621,520	15.0%	621,520	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9512		809,666	1,579,850	38.1%	1,579,850	1.9512
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3905		118,254	282,688	6.8%	282,688	2.3905
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	1,983,940	0	10,141	0.2%	10,141	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5494		1,767	2,738	0.1%	2,738	1.5494
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5133		17,016	25,751	0.6%	25,751	1.5133

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	31,758	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	IV	Price Cap Index	1.45%	Billed kWh for Residential Class (approved in the last CoS)	295,504,809	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.45%	Rate Design Transition Years Left		2			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	15.2		0.0094		1.45%	19.11	0.0048	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	31.13		0.0088		1.45%	31.58	0.0089	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	159.12		2.712		1.45%	161.43	2.7513	
LARGE USE SERVICE CLASSIFICATION	6393.02		0.7468		1.45%	6,485.72	0.7576	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.11		0.0279		1.45%	2.14	0.0283	
SENTINEL LIGHTING SERVICE CLASSIFICATION	11.74		4.6806		1.45%	11.91	4.7485	
STREET LIGHTING SERVICE CLASSIFICATION	3.2		13.3577		1.45%	3.25	13.5514	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	15.2000	5,792,659	67.6%	16.2%	3.64	83.8%	18.84	7,179,849
Current Residential Variable Rate (inclusive of R/C adj.)	0.0094	2,777,745	32.4%			16.2%	0.0047	1,388,873
		8,570,404						8,568,721

¹ These are the residential rates to which the Price Cap Index will be applied to.
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.



Ontario Energy Board

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0266

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	161.43
Distribution Volumetric Rate	\$/kW	2.7513
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.0295)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.7312
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1577
Retail Transmission Rate - Network Service Rate	\$/kW	2.7270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9512

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,485.72
Distribution Volumetric Rate	\$/kW	0.7576
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.4853)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1811
Retail Transmission Rate - Network Service Rate	\$/kW	3.2129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3905

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.14
Distribution Volumetric Rate	\$/kWh	0.0283
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0031)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.91
Distribution Volumetric Rate	\$/kW	4.7485
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1753)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1432
Retail Transmission Rate - Network Service Rate	\$/kW	2.0708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5494

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

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Effective and Implementation Date May 1, 2018

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	13.5514
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1192)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.1367
Retail Transmission Rate - Network Service Rate	\$/kW	2.0556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are less adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.20	1	\$ 15.20	\$ 19.11	1	\$ 19.11	\$ 3.91	25.72%
Distribution Volumetric Rate	\$ 0.0094	750	\$ 7.05	\$ 0.0048	750	\$ 3.60	\$ (3.45)	-48.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.25			\$ 22.71	\$ 0.46	2.07%
Line Losses on Cost of Power	\$ 0.0822	41	\$ 3.38	\$ 0.0822	41	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0032	750	\$ (2.40)	\$ (2.40)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.17			\$ 25.53	\$ (1.64)	-6.04%
RTSR - Network	\$ 0.0070	791	\$ 5.54	\$ 0.0073	791	\$ 5.78	\$ 0.24	4.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	791	\$ 4.11	\$ 0.0055	791	\$ 4.35	\$ 0.24	5.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.82			\$ 35.65	\$ (1.17)	-3.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	791	\$ 0.24	\$ 0.0003	791	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.77			\$ 100.61	\$ (1.17)	-1.15%
HST		13%	\$ 13.23		13%	\$ 13.08	\$ (0.15)	-1.15%
8% Rebate		8%	\$ (8.14)		8%	\$ (8.05)	\$ 0.09	
Total Bill on TOU			\$ 106.86			\$ 105.64	\$ (1.22)	-1.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.13	1	\$ 31.13	\$ 31.58	1	\$ 31.58	\$ 0.45	1.45%
Distribution Volumetric Rate	\$ 0.0088	2000	\$ 17.60	\$ 0.0089	2000	\$ 17.80	\$ 0.20	1.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.73			\$ 49.38	\$ 0.65	1.33%
Line Losses on Cost of Power	\$ 0.0822	110	\$ 9.00	\$ 0.0822	110	\$ 9.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0032	2,000	\$ (6.40)	\$ (6.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ 0.80	\$ 0.80	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.32			\$ 55.37	\$ (4.95)	-8.21%
RTSR - Network	\$ 0.0064	2,110	\$ 13.50	\$ 0.0067	2,110	\$ 14.13	\$ 0.63	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,110	\$ 10.13	\$ 0.0051	2,110	\$ 10.76	\$ 0.63	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.95			\$ 80.27	\$ (3.68)	-4.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,110	\$ 7.59	\$ 0.0036	2,110	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,110	\$ 0.63	\$ 0.0003	2,110	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 270.75			\$ 267.07	\$ (3.68)	-1.36%
HST		13%	\$ 35.20		13%	\$ 34.72	\$ (0.48)	-1.36%
8% Rebate		8%	\$ (21.66)		8%	\$ (21.37)	\$ 0.29	
Total Bill on TOU			\$ 284.29			\$ 280.42	\$ (3.87)	-1.36%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	250	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 159.12	1	\$ 159.12	\$ 161.43	1	\$ 161.43	\$ 2.31	1.45%
Distribution Volumetric Rate	\$ 2.7120	250	\$ 678.00	\$ 2.7513	250	\$ 687.83	\$ 9.83	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 837.12			\$ 849.26	\$ 12.14	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ -1.2983	250	\$ (324.58)	\$ (324.58)	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.1577	250	\$ 39.43	\$ 39.43	
GA Rate Riders	\$ -	182,500	\$ -	\$ 0.0035	182,500	\$ 638.75	\$ 638.75	
Low Voltage Service Charge	\$ 0.3277	250	\$ 81.93	\$ 0.3277	250	\$ 81.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 919.05			\$ 1,284.78	\$ 365.74	39.80%
RTSR - Network	\$ 2.5980	250	\$ 649.50	\$ 2.7270	250	\$ 681.75	\$ 32.25	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8323	250	\$ 458.08	\$ 1.9512	250	\$ 487.80	\$ 29.73	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,026.62			\$ 2,454.33	\$ 427.71	21.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	192,501	\$ 693.00	\$ 0.0036	192,501	\$ 693.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	192,501	\$ 57.75	\$ 0.0003	192,501	\$ 57.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	182,500	\$ 1,277.50	\$ 0.0070	182,500	\$ 1,277.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	192,501	\$ 21,194.36	\$ 0.1101	192,501	\$ 21,194.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,249.48			\$ 25,677.19	\$ 427.71	1.69%
HST	13%		\$ 3,282.43	13%		\$ 3,338.04	\$ 55.60	1.69%
Total Bill on Average IESO Wholesale Market Price			\$ 28,531.92			\$ 29,015.23	\$ 483.31	1.69%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,650,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0172	
Proposed/Approved Loss Factor	1.0172	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,393.02	1	\$ 6,393.02	\$ 6,485.72	1	\$ 6,485.72	\$ 92.70	1.45%
Distribution Volumetric Rate	\$ 0.7468	5000	\$ 3,734.00	\$ 0.7576	5000	\$ 3,788.00	\$ 54.00	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,127.02			\$ 10,273.72	\$ 146.70	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ -1.4853	5,000	\$ (7,426.50)	\$ (7,426.50)	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.1811	5,000	\$ 905.50	\$ 905.50	
GA Rate Riders	\$ -	3,650,000	\$ -	\$ 0.0035	3,650,000	\$ 12,775.00	\$ 12,775.00	
Low Voltage Service Charge	\$ 0.4014	5,000	\$ 2,007.00	\$ 0.4014	5,000	\$ 2,007.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,134.02			\$ 18,534.72	\$ 6,400.70	52.75%
RTSR - Network	\$ 3.0609	5,000	\$ 15,304.50	\$ 3.2129	5,000	\$ 16,064.50	\$ 760.00	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2448	5,000	\$ 11,224.00	\$ 2.3905	5,000	\$ 11,952.50	\$ 728.50	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38,662.52			\$ 46,551.72	\$ 7,889.20	20.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,712,780	\$ 13,366.01	\$ 0.0036	3,712,780	\$ 13,366.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,712,780	\$ 1,113.83	\$ 0.0003	3,712,780	\$ 1,113.83	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,650,000	\$ 25,550.00	\$ 0.0070	3,650,000	\$ 25,550.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	3,712,780	\$ 408,777.08	\$ 0.1101	3,712,780	\$ 408,777.08	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 487,469.44			\$ 495,358.64	\$ 7,889.20	1.62%
HST	13%		\$ 63,371.03	13%		\$ 64,396.62	\$ 1,025.60	1.62%
Total Bill on Non-RPP Avg. Price			\$ 550,840.47			\$ 559,755.26	\$ 8,914.80	1.62%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	35,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.11	11	\$ 23.21	\$ 2.14	11	\$ 23.54	\$ 0.33	1.42%
Distribution Volumetric Rate	\$ 0.0279	35000	\$ 976.50	\$ 0.0283	35000	\$ 990.50	\$ 14.00	1.43%
Fixed Rate Riders	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	
Volumetric Rate Riders	\$ -	35000	\$ -	\$ -	35000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 999.71			\$ 1,014.04	\$ 14.33	1.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	35,000	\$ -	\$ 0.0031	35,000	\$ (108.50)	\$ (108.50)	
CBR Class B Rate Riders	\$ -	35,000	\$ -	\$ 0.0004	35,000	\$ 14.00	\$ 14.00	
GA Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,031.21			\$ 951.04	\$ (80.17)	-7.77%
RTSR - Network	\$ 0.0064	36,918	\$ 236.28	\$ 0.0067	36,918	\$ 247.35	\$ 11.08	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	36,918	\$ 177.21	\$ 0.0051	36,918	\$ 188.28	\$ 11.08	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,444.69			\$ 1,386.67	\$ (58.02)	-4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	36,918	\$ 132.90	\$ 0.0036	36,918	\$ 132.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	36,918	\$ 11.08	\$ 0.0003	36,918	\$ 11.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	35,000	\$ 245.00	\$ 0.0070	35,000	\$ 245.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	23,997	\$ 1,559.79	\$ 0.0650	23,997	\$ 1,559.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	6,276	\$ 596.23	\$ 0.0950	6,276	\$ 596.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6,645	\$ 877.17	\$ 0.1320	6,645	\$ 877.17	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,867.10			\$ 4,809.09	\$ (58.02)	-1.19%
HST	13%		\$ 632.72	13%		\$ 625.18	\$ (7.54)	-1.19%
Total Bill on TOU			\$ 5,499.83			\$ 5,434.27	\$ (65.56)	-1.19%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	730	kWh
Demand	1	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.74	130	\$ 1,526.20	\$ 11.91	130	\$ 1,548.30	\$ 22.10	1.45%
Distribution Volumetric Rate	\$ 4.6806	1	\$ 4.68	\$ 4.7485	1	\$ 4.75	\$ 0.07	1.45%
Fixed Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,530.88			\$ 1,553.05	\$ 22.17	1.45%
Line Losses on Cost of Power	\$ 0.1101	40	\$ 4.40	\$ 0.1101	40	\$ 4.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -1.1753	1	\$ (1.18)	\$ (1.18)	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.1432	1	\$ 0.14	\$ 0.14	
GA Rate Riders	\$ -	730	\$ -	\$ 0.0035	730	\$ 2.56	\$ 2.56	
Low Voltage Service Charge	\$ 0.2602	1	\$ 0.26	\$ 0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,535.55			\$ 1,559.24	\$ 23.69	1.54%
RTSR - Network	\$ 1.9728	1	\$ 1.97	\$ 2.0708	1	\$ 2.07	\$ 0.10	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4550	1	\$ 1.46	\$ 1.5494	1	\$ 1.55	\$ 0.09	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,538.97			\$ 1,562.86	\$ 23.88	1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	770	\$ 2.77	\$ 0.0036	770	\$ 2.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	770	\$ 0.23	\$ 0.0003	770	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11	\$ 0.0070	730	\$ 5.11	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	730	\$ 80.37	\$ 0.1101	730	\$ 80.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,627.71			\$ 1,651.59	\$ 23.88	1.47%
HST	13%		\$ 211.60	13%		\$ 214.71	\$ 3.10	1.47%
Total Bill on Average IESO Wholesale Market Price			\$ 1,839.31			\$ 1,866.30	\$ 26.99	1.47%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	1,500	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.20	7	\$ 22.40	\$ 3.25	7	\$ 22.75	\$ 0.35	1.56%
Distribution Volumetric Rate	\$ 13.3577	1500	\$ 20,036.55	\$ 13.5514	1500	\$ 20,327.10	\$ 290.55	1.45%
Fixed Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20,058.95			\$ 20,349.85	\$ 290.90	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -1.1192	1,500	\$ (1,678.80)	\$ (1,678.80)	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ 0.1367	1,500	\$ 205.05	\$ 205.05	
GA Rate Riders	\$ -	1,095,000	\$ -	\$ 0.0035	1,095,000	\$ 3,832.50	\$ 3,832.50	
Low Voltage Service Charge	\$ 0.2541	1,500	\$ 381.15	\$ 0.2541	1,500	\$ 381.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,440.10			\$ 23,089.75	\$ 2,649.65	12.96%
RTSR - Network	\$ 1.9583	1,500	\$ 2,937.45	\$ 2.0556	1,500	\$ 3,083.40	\$ 145.95	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4211	1,500	\$ 2,131.65	\$ 1.5133	1,500	\$ 2,269.95	\$ 138.30	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,509.20			\$ 28,443.10	\$ 2,933.90	11.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,155,006	\$ 4,158.02	\$ 0.0036	1,155,006	\$ 4,158.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,155,006	\$ 346.50	\$ 0.0003	1,155,006	\$ 346.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,155,006	\$ 127,166.16	\$ 0.1101	1,155,006	\$ 127,166.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 164,845.13			\$ 167,779.03	\$ 2,933.90	1.78%
HST	13%		\$ 21,429.87	13%		\$ 21,811.27	\$ 381.41	1.78%
Total Bill on Average IESO Wholesale Market Price			\$ 186,275.00			\$ 189,590.31	\$ 3,315.31	1.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	313	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.20	1	\$ 15.20	\$ 19.11	1	\$ 19.11	\$ 3.91	25.72%
Distribution Volumetric Rate	\$ 0.0094	313	\$ 2.94	\$ 0.0048	313	\$ 1.50	\$ (1.44)	-48.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18.14			\$ 20.61	\$ 2.47	13.62%
Line Losses on Cost of Power	\$ 0.0822	17	\$ 1.41	\$ 0.0822	17	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	313	\$ -	\$ 0.0032	313	\$ (1.00)	\$ (1.00)	
CBR Class B Rate Riders	\$ -	313	\$ -	\$ 0.0004	313	\$ 0.13	\$ 0.13	
GA Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	313	\$ 0.31	\$ 0.0010	313	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.65			\$ 22.25	\$ 1.59	7.72%
RTSR - Network	\$ 0.0070	330	\$ 2.31	\$ 0.0073	330	\$ 2.41	\$ 0.10	4.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	330	\$ 1.72	\$ 0.0055	330	\$ 1.82	\$ 0.10	5.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.68			\$ 26.47	\$ 1.79	7.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	330	\$ 1.19	\$ 0.0036	330	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	330	\$ 0.10	\$ 0.0003	330	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	203	\$ 13.22	\$ 0.0650	203	\$ 13.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	53	\$ 5.05	\$ 0.0950	53	\$ 5.05	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.44	\$ 0.1320	56	\$ 7.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.94			\$ 53.73	\$ 1.79	3.45%
HST		13%	\$ 6.75		13%	\$ 6.98	\$ 0.23	3.45%
8% Rebate		8%	\$ (4.15)		8%	\$ (4.30)	\$ (0.14)	
Total Bill on TOU			\$ 54.53			\$ 56.41	\$ 1.88	3.45%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	316,000	kWh
Demand	529	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 159.12	1	\$ 159.12	\$ 161.43	1	\$ 161.43	\$ 2.31	1.45%
Distribution Volumetric Rate	\$ 2.7120	529	\$ 1,434.65	\$ 2.7513	529	\$ 1,455.44	\$ 20.79	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,593.77			\$ 1,616.87	\$ 23.10	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	529	\$ -	\$ 1.2983	529	\$ (686.80)	\$ (686.80)	
CBR Class B Rate Riders	\$ -	529	\$ -	\$ 0.1577	529	\$ 83.42	\$ 83.42	
GA Rate Riders	\$ -	316,000	\$ -	\$ 0.0035	316,000	\$ 1,106.00	\$ 1,106.00	
Low Voltage Service Charge	\$ 0.3277	529	\$ 173.35	\$ 0.3277	529	\$ 173.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,767.12			\$ 2,292.84	\$ 525.72	29.75%
RTSR - Network	\$ 2.5980	529	\$ 1,374.34	\$ 2.7270	529	\$ 1,442.58	\$ 68.24	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8323	529	\$ 969.29	\$ 1.9512	529	\$ 1,032.18	\$ 62.90	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,110.75			\$ 4,767.61	\$ 656.86	15.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	333,317	\$ 1,199.94	\$ 0.0036	333,317	\$ 1,199.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	333,317	\$ 100.00	\$ 0.0003	333,317	\$ 100.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	316,000	\$ 2,212.00	\$ 0.0070	316,000	\$ 2,212.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	333,317	\$ 36,698.18	\$ 0.1101	333,317	\$ 36,698.18	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 44,321.12			\$ 44,977.98	\$ 656.86	1.48%
HST	13%		\$ 5,761.74	13%		\$ 5,847.14	\$ 85.39	1.48%
Total Bill on Average IESO Wholesale Market Price			\$ 50,082.86			\$ 50,825.11	\$ 742.25	1.48%

Appendix D

Bill Impacts

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.20	1	\$ 15.20	\$ 19.11	1	\$ 19.11	\$ 3.91	25.72%
Distribution Volumetric Rate	\$ 0.0094	750	\$ 7.05	\$ 0.0048	750	\$ 3.60	\$ (3.45)	-48.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.25			\$ 22.71	\$ 0.46	2.07%
Line Losses on Cost of Power	\$ 0.0822	41	\$ 3.38	\$ 0.0822	41	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0032	750	\$ (2.40)	\$ (2.40)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.17			\$ 25.53	\$ (1.64)	-6.04%
RTSR - Network	\$ 0.0070	791	\$ 5.54	\$ 0.0073	791	\$ 5.78	\$ 0.24	4.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	791	\$ 4.11	\$ 0.0055	791	\$ 4.35	\$ 0.24	5.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.82			\$ 35.65	\$ (1.17)	-3.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	791	\$ 0.24	\$ 0.0003	791	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.77			\$ 100.61	\$ (1.17)	-1.15%
HST		13%	\$ 13.23		13%	\$ 13.08	\$ (0.15)	-1.15%
8% Rebate		8%	\$ (8.14)		8%	\$ (8.05)	\$ 0.09	
Total Bill on TOU			\$ 106.86			\$ 105.64	\$ (1.22)	-1.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.13	1	\$ 31.13	\$ 31.58	1	\$ 31.58	\$ 0.45	1.45%
Distribution Volumetric Rate	\$ 0.0088	2000	\$ 17.60	\$ 0.0089	2000	\$ 17.80	\$ 0.20	1.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.73			\$ 49.38	\$ 0.65	1.33%
Line Losses on Cost of Power	\$ 0.0822	110	\$ 9.00	\$ 0.0822	110	\$ 9.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0032	2,000	\$ (6.40)	\$ (6.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ 0.80	\$ 0.80	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.32			\$ 55.37	\$ (4.95)	-8.21%
RTSR - Network	\$ 0.0064	2,110	\$ 13.50	\$ 0.0067	2,110	\$ 14.13	\$ 0.63	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,110	\$ 10.13	\$ 0.0051	2,110	\$ 10.76	\$ 0.63	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.95			\$ 80.27	\$ (3.68)	-4.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,110	\$ 7.59	\$ 0.0036	2,110	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,110	\$ 0.63	\$ 0.0003	2,110	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 270.75			\$ 267.07	\$ (3.68)	-1.36%
HST		13%	\$ 35.20		13%	\$ 34.72	\$ (0.48)	-1.36%
8% Rebate		8%	\$ (21.66)		8%	\$ (21.37)	\$ 0.29	
Total Bill on TOU			\$ 284.29			\$ 280.42	\$ (3.87)	-1.36%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	250	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 159.12	1	\$ 159.12	\$ 161.43	1	\$ 161.43	\$ 2.31	1.45%
Distribution Volumetric Rate	\$ 2.7120	250	\$ 678.00	\$ 2.7513	250	\$ 687.83	\$ 9.83	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 837.12			\$ 849.26	\$ 12.14	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ -1.2983	250	\$ (324.58)	\$ (324.58)	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.1577	250	\$ 39.43	\$ 39.43	
GA Rate Riders	\$ -	182,500	\$ -	\$ 0.0035	182,500	\$ 638.75	\$ 638.75	
Low Voltage Service Charge	\$ 0.3277	250	\$ 81.93	\$ 0.3277	250	\$ 81.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 919.05			\$ 1,284.78	\$ 365.74	39.80%
RTSR - Network	\$ 2.5980	250	\$ 649.50	\$ 2.7270	250	\$ 681.75	\$ 32.25	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8323	250	\$ 458.08	\$ 1.9512	250	\$ 487.80	\$ 29.73	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,026.62			\$ 2,454.33	\$ 427.71	21.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	192,501	\$ 693.00	\$ 0.0036	192,501	\$ 693.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	192,501	\$ 57.75	\$ 0.0003	192,501	\$ 57.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	182,500	\$ 1,277.50	\$ 0.0070	182,500	\$ 1,277.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	192,501	\$ 21,194.36	\$ 0.1101	192,501	\$ 21,194.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,249.48			\$ 25,677.19	\$ 427.71	1.69%
HST	13%		\$ 3,282.43	13%		\$ 3,338.04	\$ 55.60	1.69%
Total Bill on Average IESO Wholesale Market Price			\$ 28,531.92			\$ 29,015.23	\$ 483.31	1.69%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,650,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0172	
Proposed/Approved Loss Factor	1.0172	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,393.02	1	\$ 6,393.02	\$ 6,485.72	1	\$ 6,485.72	\$ 92.70	1.45%
Distribution Volumetric Rate	\$ 0.7468	5000	\$ 3,734.00	\$ 0.7576	5000	\$ 3,788.00	\$ 54.00	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,127.02			\$ 10,273.72	\$ 146.70	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ -1.4853	5,000	\$ (7,426.50)	\$ (7,426.50)	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.1811	5,000	\$ 905.50	\$ 905.50	
GA Rate Riders	\$ -	3,650,000	\$ -	\$ 0.0035	3,650,000	\$ 12,775.00	\$ 12,775.00	
Low Voltage Service Charge	\$ 0.4014	5,000	\$ 2,007.00	\$ 0.4014	5,000	\$ 2,007.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,134.02			\$ 18,534.72	\$ 6,400.70	52.75%
RTSR - Network	\$ 3.0609	5,000	\$ 15,304.50	\$ 3.2129	5,000	\$ 16,064.50	\$ 760.00	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2448	5,000	\$ 11,224.00	\$ 2.3905	5,000	\$ 11,952.50	\$ 728.50	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38,662.52			\$ 46,551.72	\$ 7,889.20	20.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,712,780	\$ 13,366.01	\$ 0.0036	3,712,780	\$ 13,366.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,712,780	\$ 1,113.83	\$ 0.0003	3,712,780	\$ 1,113.83	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,650,000	\$ 25,550.00	\$ 0.0070	3,650,000	\$ 25,550.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	3,712,780	\$ 408,777.08	\$ 0.1101	3,712,780	\$ 408,777.08	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 487,469.44			\$ 495,358.64	\$ 7,889.20	1.62%
HST	13%		\$ 63,371.03	13%		\$ 64,396.62	\$ 1,025.60	1.62%
Total Bill on Non-RPP Avg. Price			\$ 550,840.47			\$ 559,755.26	\$ 8,914.80	1.62%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	35,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.11	11	\$ 23.21	\$ 2.14	11	\$ 23.54	\$ 0.33	1.42%
Distribution Volumetric Rate	\$ 0.0279	35000	\$ 976.50	\$ 0.0283	35000	\$ 990.50	\$ 14.00	1.43%
Fixed Rate Riders	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	
Volumetric Rate Riders	\$ -	35000	\$ -	\$ -	35000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 999.71			\$ 1,014.04	\$ 14.33	1.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	35,000	\$ -	\$ 0.0031	35,000	\$ (108.50)	\$ (108.50)	
CBR Class B Rate Riders	\$ -	35,000	\$ -	\$ 0.0004	35,000	\$ 14.00	\$ 14.00	
GA Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,031.21			\$ 951.04	\$ (80.17)	-7.77%
RTSR - Network	\$ 0.0064	36,918	\$ 236.28	\$ 0.0067	36,918	\$ 247.35	\$ 11.08	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	36,918	\$ 177.21	\$ 0.0051	36,918	\$ 188.28	\$ 11.08	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,444.69			\$ 1,386.67	\$ (58.02)	-4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	36,918	\$ 132.90	\$ 0.0036	36,918	\$ 132.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	36,918	\$ 11.08	\$ 0.0003	36,918	\$ 11.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	35,000	\$ 245.00	\$ 0.0070	35,000	\$ 245.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	23,997	\$ 1,559.79	\$ 0.0650	23,997	\$ 1,559.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	6,276	\$ 596.23	\$ 0.0950	6,276	\$ 596.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6,645	\$ 877.17	\$ 0.1320	6,645	\$ 877.17	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,867.10			\$ 4,809.09	\$ (58.02)	-1.19%
HST	13%		\$ 632.72	13%		\$ 625.18	\$ (7.54)	-1.19%
Total Bill on TOU			\$ 5,499.83			\$ 5,434.27	\$ (65.56)	-1.19%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	730	kWh
Demand	1	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.74	130	\$ 1,526.20	\$ 11.91	130	\$ 1,548.30	\$ 22.10	1.45%
Distribution Volumetric Rate	\$ 4.6806	1	\$ 4.68	\$ 4.7485	1	\$ 4.75	\$ 0.07	1.45%
Fixed Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,530.88			\$ 1,553.05	\$ 22.17	1.45%
Line Losses on Cost of Power	\$ 0.1101	40	\$ 4.40	\$ 0.1101	40	\$ 4.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 1.1753	1	\$ (1.18)	\$ (1.18)	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.1432	1	\$ 0.14	\$ 0.14	
GA Rate Riders	\$ -	730	\$ -	\$ 0.0035	730	\$ 2.56	\$ 2.56	
Low Voltage Service Charge	\$ 0.2602	1	\$ 0.26	\$ 0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,535.55			\$ 1,559.24	\$ 23.69	1.54%
RTSR - Network	\$ 1.9728	1	\$ 1.97	\$ 2.0708	1	\$ 2.07	\$ 0.10	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4550	1	\$ 1.46	\$ 1.5494	1	\$ 1.55	\$ 0.09	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,538.97			\$ 1,562.86	\$ 23.88	1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	770	\$ 2.77	\$ 0.0036	770	\$ 2.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	770	\$ 0.23	\$ 0.0003	770	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11	\$ 0.0070	730	\$ 5.11	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	730	\$ 80.37	\$ 0.1101	730	\$ 80.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,627.71			\$ 1,651.59	\$ 23.88	1.47%
HST	13%		\$ 211.60	13%		\$ 214.71	\$ 3.10	1.47%
Total Bill on Average IESO Wholesale Market Price			\$ 1,839.31			\$ 1,866.30	\$ 26.99	1.47%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	1,500	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.20	7	\$ 22.40	\$ 3.25	7	\$ 22.75	\$ 0.35	1.56%
Distribution Volumetric Rate	\$ 13.3577	1500	\$ 20,036.55	\$ 13.5514	1500	\$ 20,327.10	\$ 290.55	1.45%
Fixed Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20,058.95			\$ 20,349.85	\$ 290.90	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -1.1192	1,500	\$ (1,678.80)	\$ (1,678.80)	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ 0.1367	1,500	\$ 205.05	\$ 205.05	
GA Rate Riders	\$ -	1,095,000	\$ -	\$ 0.0035	1,095,000	\$ 3,832.50	\$ 3,832.50	
Low Voltage Service Charge	\$ 0.2541	1,500	\$ 381.15	\$ 0.2541	1,500	\$ 381.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,440.10			\$ 23,089.75	\$ 2,649.65	12.96%
RTSR - Network	\$ 1.9583	1,500	\$ 2,937.45	\$ 2.0556	1,500	\$ 3,083.40	\$ 145.95	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4211	1,500	\$ 2,131.65	\$ 1.5133	1,500	\$ 2,269.95	\$ 138.30	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,509.20			\$ 28,443.10	\$ 2,933.90	11.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,155,006	\$ 4,158.02	\$ 0.0036	1,155,006	\$ 4,158.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,155,006	\$ 346.50	\$ 0.0003	1,155,006	\$ 346.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,155,006	\$ 127,166.16	\$ 0.1101	1,155,006	\$ 127,166.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 164,845.13			\$ 167,779.03	\$ 2,933.90	1.78%
HST	13%		\$ 21,429.87	13%		\$ 21,811.27	\$ 381.41	1.78%
Total Bill on Average IESO Wholesale Market Price			\$ 186,275.00			\$ 189,590.31	\$ 3,315.31	1.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	313	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.20	1	\$ 15.20	\$ 19.11	1	\$ 19.11	\$ 3.91	25.72%
Distribution Volumetric Rate	\$ 0.0094	313	\$ 2.94	\$ 0.0048	313	\$ 1.50	\$ (1.44)	-48.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18.14			\$ 20.61	\$ 2.47	13.62%
Line Losses on Cost of Power	\$ 0.0822	17	\$ 1.41	\$ 0.0822	17	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	313	\$ -	\$ 0.0032	313	\$ (1.00)	\$ (1.00)	
CBR Class B Rate Riders	\$ -	313	\$ -	\$ 0.0004	313	\$ 0.13	\$ 0.13	
GA Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	313	\$ 0.31	\$ 0.0010	313	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.65			\$ 22.25	\$ 1.59	7.72%
RTSR - Network	\$ 0.0070	330	\$ 2.31	\$ 0.0073	330	\$ 2.41	\$ 0.10	4.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	330	\$ 1.72	\$ 0.0055	330	\$ 1.82	\$ 0.10	5.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.68			\$ 26.47	\$ 1.79	7.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	330	\$ 1.19	\$ 0.0036	330	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	330	\$ 0.10	\$ 0.0003	330	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	203	\$ 13.22	\$ 0.0650	203	\$ 13.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	53	\$ 5.05	\$ 0.0950	53	\$ 5.05	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.44	\$ 0.1320	56	\$ 7.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.94			\$ 53.73	\$ 1.79	3.45%
HST		13%	\$ 6.75		13%	\$ 6.98	\$ 0.23	3.45%
8% Rebate		8%	\$ (4.15)		8%	\$ (4.30)	\$ (0.14)	
Total Bill on TOU			\$ 54.53			\$ 56.41	\$ 1.88	3.45%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	316,000	kWh
Demand	529	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 159.12	1	\$ 159.12	\$ 161.43	1	\$ 161.43	\$ 2.31	1.45%
Distribution Volumetric Rate	\$ 2.7120	529	\$ 1,434.65	\$ 2.7513	529	\$ 1,455.44	\$ 20.79	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,593.77			\$ 1,616.87	\$ 23.10	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	529	\$ -	\$ 1.2983	529	\$ (686.80)	\$ (686.80)	
CBR Class B Rate Riders	\$ -	529	\$ -	\$ 0.1577	529	\$ 83.42	\$ 83.42	
GA Rate Riders	\$ -	316,000	\$ -	\$ 0.0035	316,000	\$ 1,106.00	\$ 1,106.00	
Low Voltage Service Charge	\$ 0.3277	529	\$ 173.35	\$ 0.3277	529	\$ 173.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,767.12			\$ 2,292.84	\$ 525.72	29.75%
RTSR - Network	\$ 2.5980	529	\$ 1,374.34	\$ 2.7270	529	\$ 1,442.58	\$ 68.24	4.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8323	529	\$ 969.29	\$ 1.9512	529	\$ 1,032.18	\$ 62.90	6.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,110.75			\$ 4,767.61	\$ 656.86	15.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	333,317	\$ 1,199.94	\$ 0.0036	333,317	\$ 1,199.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	333,317	\$ 100.00	\$ 0.0003	333,317	\$ 100.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	316,000	\$ 2,212.00	\$ 0.0070	316,000	\$ 2,212.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	333,317	\$ 36,698.18	\$ 0.1101	333,317	\$ 36,698.18	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 44,321.12			\$ 44,977.98	\$ 656.86	1.48%
HST	13%		\$ 5,761.74	13%		\$ 5,847.14	\$ 85.39	1.48%
Total Bill on Average IESO Wholesale Market Price			\$ 50,082.86			\$ 50,825.11	\$ 742.25	1.48%

Appendix E

GA Analysis Work Form

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Year(s) Requested for Disposition

2015

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015		
Total Metered excluding WMP	C = A+B	819,691,632	kWh	100%
RPP	A	423,226,773	kWh	51.6%
Non RPP	B = D+E	396,464,858	kWh	48.4%
Non-RPP Class A	D	52,199,863	kWh	6.4%
Non-RPP Class B *	E	344,264,995	kWh	42.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

Note 4 Analysis of Expected GA Amount

Year	2015								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	31,587,093	30,088,720	31,697,262	33,195,635	0.05549	\$ 1,842,026	0.05068	\$ 1,682,355	-\$ 159,671
February	29,290,238	31,697,262	31,699,049	29,292,024	0.06981	\$ 2,044,876	0.03961	\$ 1,160,257	-\$ 884,619
March	30,317,070	31,699,049	28,425,992	27,044,014	0.03604	\$ 974,666	0.06290	\$ 1,701,068	\$ 726,402
April	26,796,638	28,425,992	24,537,716	22,908,362	0.06705	\$ 1,536,006	0.09559	\$ 2,189,810	\$ 653,805
May	28,433,063	24,537,716	24,057,317	27,952,664	0.09416	\$ 2,632,023	0.09668	\$ 2,702,464	\$ 70,441
June	27,846,116	24,057,317	24,531,296	28,320,094	0.09228	\$ 2,613,378	0.09540	\$ 2,701,737	\$ 88,359
July	29,091,379	24,531,296	25,930,156	30,490,239	0.08888	\$ 2,709,972	0.07883	\$ 2,403,546	-\$ 306,427
August	29,731,081	25,930,156	27,204,814	31,005,739	0.08805	\$ 2,730,055	0.08010	\$ 2,483,560	-\$ 246,496
September	28,777,448	27,204,814	25,467,469	27,040,103	0.08270	\$ 2,236,217	0.06703	\$ 1,812,498	-\$ 423,718
October	27,802,367	25,467,469	24,526,252	26,861,150	0.06371	\$ 1,711,324	0.07544	\$ 2,026,405	\$ 315,081
November	27,239,455	24,526,252	26,568,079	29,281,283	0.07623	\$ 2,232,112	0.11320	\$ 3,314,641	\$ 1,082,529
December	27,353,047	26,568,079	28,209,144	28,994,112	0.11462	\$ 3,323,305	0.09471	\$ 2,746,032	-\$ 577,273
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	344,264,995	324,734,120	322,854,544	342,385,419		\$ 26,585,961		\$ 26,924,373	\$ 338,413

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 828,837	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year		-\$ 378,832	Annual adjustment to the GA variance for the RPP customers
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences		-\$ 171,604	Unbilled revenue impact on GA
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice			
7				
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Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 278,401
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 338,413
	Unresolved Difference	-\$ 60,012
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.22%</u>

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

Input cells

Drop down cells

Note 1Year(s) Requested for Disposition2016

Note 2Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	829,172,076	kWh	100%
RPP	A	421,799,484	kWh	50.9%
Non RPP	B = D+E	407,372,591	kWh	49.1%
Non-RPP Class A	D	77,667,274	kWh	9.4%
Non-RPP Class B*	E	329,705,317	kWh	39.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

Note 4Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	29,860,760	28,209,144	29,012,783	30,664,399	0.08423	\$ 2,582,862	0.09179	\$ 2,814,685	\$ 231,823
February	28,614,437	29,012,783	28,200,882	27,802,536	0.10384	\$ 2,887,015	0.09851	\$ 2,738,828	-\$ 148,188
March	29,172,046	28,200,882	25,334,820	26,305,984	0.09022	\$ 2,373,326	0.10610	\$ 2,791,065	\$ 417,739
April	26,581,688	25,334,820	24,982,124	26,228,992	0.12115	\$ 3,177,642	0.11132	\$ 2,919,811	-\$ 257,831
May	25,867,364	24,982,124	23,491,033	24,376,273	0.10405	\$ 2,536,351	0.10749	\$ 2,620,206	\$ 83,854
June	29,226,513	23,491,033	25,166,445	30,901,925	0.11650	\$ 3,600,074	0.09545	\$ 2,949,589	-\$ 650,486
July	25,151,603	25,166,445	27,619,842	27,604,999	0.07667	\$ 2,116,475	0.08306	\$ 2,292,871	\$ 176,396
August	30,829,425	27,619,842	28,360,041	31,569,625	0.08569	\$ 2,705,201	0.07103	\$ 2,242,390	-\$ 462,811
September	27,156,693	28,360,041	24,442,715	23,239,367	0.07060	\$ 1,640,699	0.09531	\$ 2,214,944	\$ 574,245
October	26,405,311	24,442,715	23,881,471	25,844,067	0.09720	\$ 2,512,043	0.11226	\$ 2,901,255	\$ 389,212
November	25,338,135	23,881,471	25,047,738	26,504,403	0.12271	\$ 3,252,355	0.11109	\$ 2,944,374	-\$ 307,981
December	25,501,341	25,047,738	28,045,478	28,499,081	0.10594	\$ 3,019,193	0.08708	\$ 2,481,700	-\$ 537,493
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	329,705,317	313,749,038	313,585,372	329,541,651		\$ 32,403,238		\$ 31,911,718	-\$ 491,520

Note 5

Reconciling Items

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 297,204	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year		-\$ 703,433	Annual adjustment to the GA variance for the RPP customers
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			
2a	Remove prior year end unbilled to actual revenue differences		\$ 171,604	Unbilled revenue impact on GA for the prior year
2b	Add current year end unbilled to actual revenue differences		-\$ 242,553	Unbilled revenue impact on GA for the current year
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers			
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice			
7				
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Note 6

Adjusted Net Change in Principal Balance in the GL	-\$ 477,178
Net Change in Expected GA Balance in the Year Per Analysis	-\$ 491,520
Unresolved Difference	\$ 14,342
Unresolved Difference as % of Expected GA Payments to IESO	0.04%

Note 7

Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 338,413	\$ 828,837	-\$ 550,436	\$ 278,401	-\$ 60,012	\$ 26,924,373	-0.2%
2016	-\$ 491,520	\$ 297,204	-\$ 774,382	-\$ 477,178	\$ 14,342	\$ 31,911,718	0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	-\$ 153,107	\$ 1,126,041	-\$ 1,324,818	-\$ 198,777	-\$ 45,670	\$ 58,836,091.74	-0.2%

Additional Notes and Comments