

Ontario Energy Board

November 6, 2017

P.O. Box 2319 27th Floor 2300 Yonge Street TORONTO, ON M4P 1E4

Attention: Board Secretary

Re: Board File EB-2017-0054 2018 IRM Application

Dear Ms. Walli:

Please find attached Kenora Hydro's 2018 IRM Rate application requesting new rates effective May 1, 2018.

Two hard copies will follow by courier. This application has also been submitted through the OEB's web portal.

Please contact me directly at 807-467-2014 should you require anything further.

Sincerely,

Janice Robertson, CPA, CA

groke

Manager of Finance & Regulatory Affairs

Kenora Hydro Electric Corporation Ltd.

Ph (807) 467-2014

Fax (807) 467-2068

jrobertson@kenora.ca

Encls.

Box 2680-215 Mellick Avenue, Kenora, Ontario P9N 3X8 Phone (807) 467-2075 Fax (807) 467-2068

Kenora Hydro Electric Corporation Ltd. EB-2017-0054 2018 Annual IR Index Filed October 31, 2017



APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES EFFECTIVE MAY 1, 2018

EB - 2017-0054

Kenora Hydro Electric Corporation Ltd. EB-2017-0054 2018 Annual IR Index Filed October 31, 2017

IN THE MATTER OF the Ontario Energy Board Act, 1998, Schedule B to the Energy Competition Act, 1998, c.15;

AND IN THE MATTER OF an Application by Kenora Hydro Electric Corporation Ltd. to the Ontario Energy Board for an Order approving just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2018.

APPLICATION

The Applicant, Kenora Hydro Electric Corporation Ltd ("Kenora Hydro") is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kenora, Ontario. Kenora Hydro carries on the business of distributing electricity within the City of Kenora as a licensed electricity distributor under license ED-2003-0030.

Kenora Hydro hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of these proposed distribution rates and other charges, on an Incentive Regulation Application, with rates effective May 1, 2018. In the event that the Board is unable to provide a Decision and Order for this Application for implementation on May 1, 2018, Kenora Hydro requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the implementation date.

This application will be made available for viewing at www.kenorahydro.ca.

Requests for further information on this application should be made to:

Janice Robertson, CPA, CA Manager of Finance & Regulatory Affairs 807-467-2014 jrobertson@kenora.ca

The primary license contact:

David Sinclair President & CEO 807-467-2075 dsinclair@kenora.ca

Dated in Kenora, Ontario, November 6, 2017

MANAGER'S SUMMARY

Kenora Hydro is applying for rates and charges to be effective May 1, 2018. Kenora Hydro last completed a full Cost of Service rebasing application, with rates effective July 1, 2011.

Kenora Hydro has maintained financial records during 2016 consistent with IFRS.

2018 Rate Filing - General Information

Kenora Hydro is filing this rate application under the OEB Filing Requirements for Electricity Distribution Rate Applications – 2017 edition for 2018 Rate Applications – Chapter 3 – Incentive Rate-Setting Applications, dated July 20, 2017. Kenora Hydro has elected to file an Annual Incentive Regulation Model for rates effective May 1, 2018.

Incremental Capital Module

An Incremental Capital Model has not been filed by Kenora Hydro for this application.

Z-Factor Claim

A Z-Factor Claim has not been filed by Kenora Hydro for this application.

Deferral and Variance Account Rate Rider

Kenora Hydro has included in this application an analysis of the Group 1 Deferral and Variance accounts. As the pre-determined threshold has been met, Kenora Hydro will be disposing of the balances in Group 1 DVA accounts, including the Global Adjustment Account balance. The LRAM balance will not be disposed of in this application. The Shared Tax Savings will not be disposed of in this application.

Rate Design Transition

Kenora Hydro is in the third of the four year transition to fully fixed rate revenue design. The new split will be 91.5% Fixed and 8.5% Volumetric based revenue beginning May 1, 2018.

Specific Service Charge and Loss Factors

Kenora Hydro is applying to continue the current Specific Service Charges and Loss Factors as approved by the Board (EB-2014-0087).

Kenora Hydro Electric Corporation Ltd. EB-2017-0054 2018 Annual IR Index Filed October 31, 2017

MicroFIT Generator Service Charge

Kenora Hydro does not propose any change to the current monthly service charge of \$5.40 as prescribed by the Board.

Bill Impacts

Every customer class in this application is impacted by this Rate Application. Details of impacts presented under **Tab 20 – Bill Impacts** section.

The Full 2018 Annual IR Rate Generator, including Rate Impact sheets, is included as Appendix A.

The 2018 Global Adjustment Working Paper is included as Appendix B.

2018 Annual IR Rate Generator Rate Application Inputs & Results

<u>Tab 2 - Current Tariff Schedule</u>

This Model was pre-populated with Kenora Hydro's current rates from May 1, 2017 Tariff of Rates and Charges EB-2016-0086. Kenora Hydro confirms the accuracy of these inputs.

Tab 3 - Continuity Schedule

RRR balances have been pre-populated from the 2.1.7 2016 RRR filing. Kenora Hydro confirms the accuracy of these inputs. Kenora Hydro used actuals to date and the OEB rate of 1.1% to project carrying charges to April 30, 2018.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate application. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. As the total audited balance in the GL the LRAMVA account is \$9,342 as at December 31, 2016, Kenora Hydro is electing to not dispose of this balance in this application. This balance has not been included in the Continuity Schedule.

Tab 4, 5 & 6 - Billing Determinant DVA Accounts

- Tab 4: As the DVA Account balances plus projected carrying charges results in a balance of \$(609,034), producing a claim of \$(0.0063) per kWh, it does exceed the preset disposition threshold of DR/CR \$0.001/kWh. The proposed recovery proportion for each year of the residual balances in Accounts 1595 was taken from the Model of the year of the original disposition.
- Tab 5: No input required.
- Tab 6A: The proposed GA Rider Recovery period is 12 months. The balance to collect from Class B customers is \$ 137,891. There are no Class A customers, and no customers have transitioned between classes during the year.
- Tab 7: The proposed Deferral/Variance Account Rider period for Group 1 Accounts is 12 months.

Global Adjustment Rider

The full additional OEB designed model for the GA balance is included in Appendix B. Further, please note the following:

- The billing system allows a data pull for consumption which includes the unbilled portion of
 consumption by month. As a result, there was no data available or purpose in attempting to
 break out the unbilled and reverse of prior month unbilled amounts by month in the table,
 columns G and H. The Non-RPP Class B consumption inputs have already included the impact of
 reversing and including the monthly unbilled consumption.
- All settlement true-ups have been noted in their respective years in the tables.
- Line 69 on each table indicates the difference between recorded GA revenue in the financial statements for the year vs expected revenue for the year from the table. Unbilled revenue in the G/L is manually calculated and recorded at each year end. Based on a daily revenue report, the revenue belonging to each year is allocated to that year based on number of days billed in that route, and the portion of prorated revenues based on the number of days belonging to the year just ended, is accumulated as unbilled revenue. There will be differences in expected vs actual revenue when including the estimated unbilled at the year end, as the existing year end unbilled estimation process still involves judgement. Differences between the annual total GA including unbilled and the monthly results from the tables were anticipated.

True-Up Process ** PROCESS REMAINS UNCHANGED FROM 2016 **

GA Rate Used

Kenora Hydro uses the first estimate of GA as provided by IESO to bill all customer classes.

Monthly Filings to IESO

On or before the fourth business day of the month, Kenora Hydro submits to the IESO claims for the difference between spot and RPP pricing for RPP customers.

Consumption Estimates

Reports are generated from the billing system to produce RPP kWh billed during the filing month. This RPP kWh is multiplied by the final GA rate from the IESO for the corresponding consumption period. This process estimates the GA filing claim required for that period.

Inherent in this monthly process is the timing issue that customers are not billed by the calendar month. Reported kWh for the filing month will contain kWh consumed by customers for a portion of the

reporting month, and also consumption from the prior month. To achieve better matching of kWh consumed and the GA rate in effect at the time of consumption, the GA rate used in the filing calculation is matched to the consumption month. For example, if the filing month is May, billing data from the May reports includes a large portion of April's consumption, so the IESO final GA rate from April is used in the calculation for the claim. The monthly filings require a True-up process to ensure the accuracy of both the monthly RPP kWh consumed and that the corresponding GA rates for that consumption period is correctly claimed for each month of the year.

Annual True-Up

Total actual RPP volume for the year is derived using the following process:

- Actual monthly kWh purchased from the IESO, adding back embedded generation from each month, to determine total kWh sold to Kenora Hydro each month
- An IT billing system query is run to determine the Non-RPP volume supplied to our customers each month
- The IESO kWh purchased less the Non-RPP consumption, results in the RPP consumption for each month of the year

GA claim recalculation for the year is done as follows:

- Each month's claim is re-calculated based on actual kWh volume for RPP (as determined from above process), and the actual final GA rate charged to Kenora Hydro for the corresponding month of consumption.
- Any difference between the total as claimed during the year, less the total for the year as
 recalculated in this True-up process, is submitted to the IESO on the monthly filing as soon as
 complete data is available, typically in February or March.

Embedded generation is taken into account when calculating total kWh purchased for the month.

Accrual accounting is used in the GA settlement process.

<u>Tab 8 & 9 – Tax Change</u>

■ **Tab 8 & 9:** There is non-material impact of the currently known legislated tax changes on Kenora Hydro. Total impact is \$(412) No Rate Rider is calculated as a result of Tax Savings. This amount will be recorded into Account 1595 in the 2018 year end for future disposal.

Tab 10 through 15 - RTSR Rates

- **Tab 10:** The most recent RRR billing determinants are pre-populated from the 2016 Annual RRR filing. Kenora Hydro confirms the accuracy of these inputs.
- Tab 11: Rates effective January 1, 2018 are assumed to be the 2017 Rates until updated. Kenora Hydro agrees that the Board will update these rates in this application January 2018 as required.
- Tab 12: Network and Connection charges taken from 2016 IESO Invoices.
- Tab 13, 14 & 15: No inputs.

Tab 16 - Revenue to Cost Adjustment & GDPIPI

The Board's Annual IR model dictates that Kenora's filing incorporates the following:

- Price Escalator = 1.9%
- Stretch Factor = 0.6%
- Resulting Total Price Cap Index = 1.3%

It is understood that the Board will update this rate application to reflect any required changes in these rates.

The Rate Design Transition on Tab 16 indicates that the third year of the four year transition will result in a 91.5% Fixed and 8.5% Variable component for residential customers.

As noted in the July 20, 2017 Filing Requirements, Kenora Hydro confirms that the annual adjustment mechanism will not be applied to the following components of delivery rates in this rate application:

- Rate Adders, Rate Riders
- Low Voltage Service Charge
- Retail Transmission Service Rates
- Wholesale Market Service Rate, Rural Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Tab 17 - Regulatory Changes

No inputs made.

Tab 18 - Additional Rates

No inputs made.

Tab 19 - Final Tariff Schedule

No inputs made.

Tab 20 - Bill Impacts

The draft rates, as presented, produce the following rate impacts:

	Exclud	A = Impact ing Pass ough	Sub Total B = I Distribut	THE RESIDENCE OF THE PARTY OF T	\$ (6.13) (5. \$ (15.86) (5. \$ (308.81) (12 \$ (89.09) (4. \$ (252.95) (3.	Fotal Bill
Rate Glass	\$	%	\$	%	\$	%
Residential (RPP)	\$ 0.17	0.6%	\$ (5.60)	(16.4)%	\$ (6.13)	(5.5)%
General Service < 50 kW (RPP)	\$ 0.71	1.4%	\$ (14.69)	(24.7)%	\$ (15.86)	(5.8)%
General Service > 50 to 4,999 kW (Non-RPP)	\$ 9.31	1.3%	\$ (264.07)	(34.6)%	\$ (308.81)	(12.0)%
Unmetered Scattered Load (RPP)	\$ 7.52	1.4%	\$ (76.23)	(14.6)%	\$ (89.09)	(4.3)%
Streetlight (Non-RPP)	\$ 41.72	1.3%	\$ (217.08)	(6.9)%	\$ (252.95)	(3.1)%
Residential 10 th Percentile (256 kWh)	\$ 2.00	7.4%	\$ 0.03	0.1%	\$ (0.05)	(0.1)%

In accordance with Chapter 3, s 3.2.3 Rate Design for Residential Electricity Customers, an additional analysis of the total bill impact was reformed on the 10th consumption percentile. The 10th percentile was determined to be the 256 kWh level of consumption. This was determined by a billing system—query on all residential customers' consumption from the 2016 calendar year. This was imported to Excel, all accounts with incomplete 12 month data were removed. The data was then sorted in ascending order. There were 4,105 residential customers with complete data from 2016. The 411th customer would approximate the consumption at the 10% level. This customer had an annual

consumption of 3,072 kWh, or 256 kWh/month. This was taken as the consumption level for the 10th percentile analysis of bill impacts. This result is consistent with prior years.

Kenora Hydro notes that there are no rate mitigation measures required for any class as a result of Distribution rate changes in this application as no customer class will increase by more than 10%.

Specific Exclusions

As noted in the July 20, 2017 Filing Requirements, Kenora Hydro confirms that the following specific items have <u>not</u> been included as part of this rate application:

- Rate Harmonization
- Disposition of Account 1555
- Changes to Revenue-to-Cost ratios
- Loss Factor Changes
- Establishing or changing Specific Service Charges
- Loss Carry Forward adjustments to PILS
- Disposition of Group 2 Accounts
- Loss of Customer Load

In accordance with Section 3.2.5.2, Kenora Hydro certifies the following:

Certification of Evidence

As President of Kenora Hydro Electric Corporation Ltd. (KHECL), I certify that, to the best of my knowledge, the evidence filed in KHECL's 2018 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 20, 2017. I also confirm that internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

David Sinclair

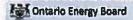
President & CEO

Kenora Hydro

807-467-2075

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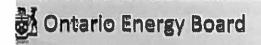
APPENDIX A



Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

		Version	1.1
Utility Name	Kenora Hydro Electric Corporation Ltd.	0	
Assigned EB Number	EB-2017-0054		
Name of Contact and Title	Janice Robertson, Manager of Finance & Regulatory Affairs		
Phone Number	807-467-2014		
Email Address	robertson@kenors.ca		
We are applying for rates effective	Tuesday, May 1, 2018		
Rate-Setting Method	Annual R Index		
Please Indicate in which Rate Year the Group 1 accounts were last cleared 1	2013		
Please Indicate the last Cost of Service Re-Basing Year	2011		
Legend			
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All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

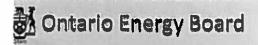
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:



Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	542.71
Distribution Volumetric Rate	\$/kW	1.7292
Retail Transmission Rate - Network Service Rate	\$/kW	2.4684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5919
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	•	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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Incentive Regulation Model for 2018 File

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.24
Distribution Volumetric Rate	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

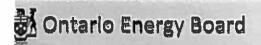
All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.23
Distribution Volumetric Rate	\$/kW	3.4421
Retail Transmission Rate - Network Service Rate	\$/kW	1.8613
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4576
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	S	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

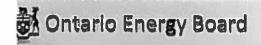
Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retaller	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically in ough the	Issued M	onth day, Year

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year More than twice a year, per request (plus incremental delivery costs)

\$ no charge \$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0430

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0325



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

				2		2011								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	OEB-Approved Principal Disposition during Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012
Group 1 Accounts														
LV Variance Account	1550					0					0	0		
Smart Metering Entity Charge Variance Account	1551					0					0	0		
RSVA - Wholesale Market Service Charge ⁵	1580	(423,605)	(114,893)) (306,335)		(232,163)	(27,986)	(7,369)	(27,748)		(7,607)	(232 163)	(137,196)	(117,269)
Variance WMS - Sub-account CBR Class A ⁸	1580	No. of London				0					0	0		
Variance WMS - Sub-account CBR Class B ^s	1580					0					0	0		
RSVA - Retail Transmission Network Charge	1584	(16,582)	20,023	(5,316)		8,757	(1,298)	261	(1,368)		331	8,757	60,292	(11,266)
RSVA - Retall Transmission Connection Charge	1586	(428,150)	7,842	,		38,487	(51,603)	(6,731)	(51,568)		(6,766)	38,487	8,736	
RSVA - Power*	1588	65,489	(114,294)			(125,514)	15,645	3,829	15,151		4,323	(125 514)	77,303	(11,220)
RSVA - Global Adjustment*	1589	132,259	61,378		7	39,720	1,945	2,313	2,743		1,515	39,720	(15,050)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	111,413				111,413	(109,216)	1,638			(107,578)	111,413		
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595		192,897	469,211		(276,314)		(2,404)	49,643		(52,047)	(276.314)	241,751	
Disposition and Recovery/Refund of Regulatory Balances (2012)3	1595					0					0	0	65,388	3 204,716
Disposition and Recovery/Refund of Regulatory Balances (2013)3	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0	0		
RSVA - Global Adjustment Total Group 1 Balance accluding Account 1580 - Global Adjustment	1589	132,259	61,378	153,917		39,720	1,945	2,313	2,743		1,515	39,720	(15,050) 316,274) (21,658)
Total Group 1 Balance		(559,176)	52,953			(435,614)	(172,513)	(8,463)	(13,147)			(435,614)	301,224	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568													
Total including Account 1568		(559,176)	52,953	3 (70,609)	0	(435,614)	(172,513)	(8,463)	(13,147)	0) (167,829)	(435,614)	301,224	4 185,360

Principal Adjustments' during 2012	2012 Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	inierest jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	ed Interest Adjustments during 2012	JA	Closing Interest Op Amounts as of An Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Principal Disposition during Adjustments ¹ during 2013	Principal Adjustments ¹ during 2013	2013 Closing Principal Balance as of Dec 31, 2013	Opening Interest 1 Amounts as of Jan 1, 2013		OEB-Approved Disposition during 2013	Interest Adjustments during 2013	Closing interest Amounts as of Dec 31, 2013	Opening Pri Amounts as	Transactions Debit/ (Credit) during 2014
	0 0 (252,090)	(7,607)	(4,135)	5) (6,025)	25)		0 0 (5.717)	0 0 (252,090)	4,031 (47,452)	(114,893)		0 4,031 (184,649)	0 0 (5.717)	(3,220)	(3,271)		0 81 (5,666)		0 4,031 (184,649)
	0 80,315	0 331	750		74)		1,355	80,315	14,543	20,023		74,835	1,355	1,322	899		0 1.778		0 74,835
	16,579 (36,991)	(6,766) 4,323	630	3	,144) 849		(2,992) 4,082	16,579 (36,991)	(2 101) (108 109)	7,841		6,637 (30,806)	4,082	171 3,197	(3,507)		5,485		6,637 (30,806)
	46,328	1,515			61)		1,107	46,328	160,660	61,378		145,610	1,107	1,510	2,479		138		145,610
	00	(107,578) 0	1,361		17)		00	00				0 0	0 0						0 0
	(34,563) (139,328)	(52,047) 0	(1,349) (248)	9) 8) 172,001	001	-/.	(53,396) (172,249)	(34,563) (139,328)	287,876			(34,563) 148,548	(53,396) (172,249)	(508) (992)			(53,904) (173,241)		(34,563) 148,548
	. 0						0	0	82,956	139,945		(56,989)	0 0	(958)	2,971		(3,929)		(56,989)
	0 0	0 0					00	0 0				0 0	0 0						0.0
	0	0					0	0				0	0				0		0
	46,328 (366,078)	1,515 (169,344)	(469) (2,383)	! ឡ	(61) (,190	000	1,107	46,328 (366,078)	160,660 231,744	61,378 (61,378)		145,610 (72,956)	1,107 (228,917)	1,510 (907)	2,479 (1,114)		138		145,610 (72,956)
	0						0	0				0	0					<u> </u>	0
0	(319,750)	(167,829)	(2,852)	2) 57,129	129	0	(227,810)	(319,750)	392,404	0	0	72,654	(227,810)	603	1,365	0	(228,572)		72,654

0		000							Principal Adjustments [‡] during 2014	
233,705	0	302,875 (69,170) 233,705	0 ((10,033) 0	(34,563) 148,548	(88,527) 302,875	91,530 9,814	2,771 (188,710)	Closing Principal Balance as of Dec 31, 2014	2014
(228,572)	0	138 (228,710) (228,572)	0		0 (53,904) (173,241)	5,485 138	1,778 686	(5,666)	Opening Interest Amounts as of Jan 1, 2014	
5,456		1,196 4,260 5,456			(506)	3,328 1,196	1,459	55 (1,903)	Interest Jan 1 to Dec 31, 2014	
					3	₼	N Ø	3) 6	OEB-Approved Disposition during 2014	
0		000							Interest Adjustments ¹ during 2014	
0		000								
(223,116)	0	1,334 (224,450) (223,116)	0 ((4,267) 0	(54,410) (171,248)	8,813 1,334	3,237 858	0 136 (7,569)	Closing Interest O Amounts as of A Dec 31, 2014	
233,705	0	302,875 (69,170) 233,705	0 0	(10,033) 0	0 (34,563) 148,548	(88,527) 302,875	91,530 9,814	0 2,771 (188,710)	Opening Principal Amounts as of Jan 1, 2015	
(226, 198)		29,160 (255,358) (226,198)				(66,708) 29,160	315 1,919	991 (191,875)	Transactions Debit/ (Credit) during 2015	
0		33 0				0.5	6 01		OEB-Approved Disposition during 2015	
0		000							OEB-Approved Principal Disposition during Adjustments ¹ during 2015 2015	
7.507		332,035 (324,528) 7,507		(10.033) 0	0 (34,563) 148,548	(155,235) 332,035 0	91,845 11,733	3,762 (380,585)	Closing Principal Balance as of Dec 31, 2015	2015
)7 (223,116)	0	1,334 8) (224,450) 77 (223,116)	0 (0 0 0 (54,410) 3) (54,410) 18 (171,248)	5) 8,813)5 1,334 0	0 0 0 15 3,237 858	0 0 0 32 136 5) (7,569)	Opening Interest Amounts as of Jan 1, 2015	
6)	0	<u>6</u> 8 2	0	0 0 3	<u> </u>	34 13	37 0	. 	1	
3,453		1,907 1,546 3,453		(120)	(413) 1,774	1,671 1,907	1,301 164	31 (2,862)	Interest Jan 1 to O Dec 31, 2015	
0		000							OEB-Approved Disposition during 2015	
		000							Interest Adjustments ¹ during 2015	
0 (219,663)		3,241 0 (222,904) 0 (219,663)		(4,387) 0	0 (54,823) (169,474)	10,484 3,241	4,538 1,022	167 167 (10,431)	Closing Interest Amounts as of Dec 31, 2015	
	0	332,035 4) (324,528) 3) 7,507	0 (7) (10,033) 0 0	0 0 3) (34,563) 4) 148,548) (155,235)) 332,035	91,8 11,7	3,7 (380,58	Amounts as of Jan 1, 2016	
7.507	0)35 28) 107	0	0 33	93) 0	35)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	762 0		
(333,731)		(224,116) (109,615) (333,731)				9,393 (224,116)	(5,631) (11,500) (236)	(295) (101,346)	Transactions Debit/ (Credit) during 2016	
C	0	000							OEB-Approved Disposition during 2016	

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

Principal Adjustments ¹ during 2016	2016 Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	ipat sition 2017 - led by	Interest Disposition during 2017 instructed by OEB		Interest Disposition during 2017 - instructed by OEB	Interest Disposition Balances as of Dec 31. Cosing Interest Balances as of Dec 31. Cosing Interest Balances 2017 to December 31, 2017 during 2017 - 2016 Adjusted for Adjusted for Disposition instructed by Dispositions during 2017 OEB	Interest Disposition Balances as of Dec 31. Cosing Interest Balances as of Dec 31. Cosing Interest Balances 2017 to December 31, 2017 during 2017 - 2016 Adjusted for Adjusted for Disposition instructed by Dispositions during 2017 OEB	Interest Cooling Principal Disposition Balances as of Dec 31. during 2017 - 2016 Adjusted for Adjusted for Disposition instructed by Dispositions during 2017 in Dispositions during 2017 in Disposition during 2017 in 2016 balance adjusts of Disposition during 2	Interest Closing Frincipal Disposition Balances as of Dec 31. as of Dec 31, 2016 during 2017 - 2018 Adjusted for Disposition instructed by Disposition Disposition during 2017 Disposition during 2017 Disposition during 2017 Dec 31, 2016 balance adjusted for disposition during 2017 OEB Projected Interest from Jan 1, Projected Interest from Jan 1, 2018 to April 30, 2018 on Dec 2017 to December 31, 2017 on 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 OEB	Interest Disposition Dispositi
	0 3,467 (481,931)	0 7 167 7 (10,431)	38 (4,664)			0 205 (15,095)	S 56 O			3,467 (481,931	0 0 3,467 205 (481,931) (15,095)	0 0 3,467 205 542 (481,931) (15,095) (69,398)	0 205 (15,095)	0 205 542 (15,095) (69,398)	0 0 0 205 542 226 973 (15,095) (69,398) (28,916) (113,409)	0 542 226 (15,095) (69,398) (28,916) (113
	(5,631) 80,345 11,497	0 4,538 7 1,022	(42) 1,030 157			(42) 5,568 1,179	w & & ((5,631 80,345 11,497	(5,631) (42) 80,345 5,568 11,497 1,179	→ (J)	(42) 5,568 1,179	(42) (810) (338) (1.19 5,568) 11,569 4,824 21,9 1,179 1,655 690 3,5	(42) (810) (338) (1,190) 5,568 11,569 4,821 21,958 1,179 1,655 690 3,524	(42) (810) (338) 5,568 11,569 4,821 1,179 1,655 690
	(145,842) 107,919) 10,484 9 3,241	963 4,717			11,447 7,958	7			107,919	(145,842) 11,447 107,919 7,958	(145,842) 11,447 (21,001) 107,919 7,958 15,540	11,447 (7,958	11,447 (21,001) 7,958 15,540	11,447 (21,001) (8,751) (18,305) 7,958 15,540 6,475 29,973	11,447 (21,001) (8,751) (7,958 15,540 6,475
		00					0 0				0 0	0		0 0	0 0	0 0
	(34,563)) (54,823)	(379)			(55,202)			(34	563	(34,563) (55,202)		(55,202)	(55,202) (4,977) (2,074)	(55,202) (4,977) (2,074) (62,253) (Theck to Dispose of Account	(55,202) (4,977) (2,074)
	(10,033)					(4,498			(10,033)	033		(4,498)	(4,498) (1,445)	(4,498) (1,445) (602)	(4, 498) (1,445) (502) (6,545) Theck to Dispose of Account	(4, 498) (1,445) (502) (6,545) (Theck to Dispose of Account
		0 (0.0				0 0	0 (0 (0 6	
	0	0					0			_	0			0	0	0
	0 107,919 0 (434,143) 0 (326,224)	3,241) (222,904)) (219,663)	4,717 (1,374) 3,343	000		0 7,958 0 (224,278) 0 (216,320)	000	000		7,910 1,143 3,224	107,919 7,958 (434,143) (224,278) (326,224) (216,320)		7,958 (224,278) (216,320)	7,958 (224,278) (216,320) (46,934)	7,958 15,540 6,475 29,973 (224,278) (62,474) (26,031) (312,783) (216,320) (46,934) (19,556) (282,810)	7,958 15,540 6,475 (224,278) (62,474) (26,031) (216,320) (46,934) (19,556)
	0	0					0				0 0	0			0	0
	0 (326,224)) (219,663)	3,343	0		0 (216,320)	0	0		326,224	(326,224) (216,320)	126,224) (216,320) (46,934)	(216,320)	(216,320) (46,934)	(216,320) (46,934) (19,556) (282,810)	(216,320) (46,934) (19,556)



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB. Click on the checkbox to confirm the accuracy of the data below:

If a distributor uses the actual GA price to bil non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

	ATRICE CONTINUE SERVICE CONSTRUCTION	STREET LIGHTING SERVICE CLASSISTATION STREET LIGHTING SERVICE CLASSISTATION	CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR	CONTRACTOR OF TO A COST OF SECURITY OF SEC	GENERAL SERVICE LESS THAN SO INVISERVICE OF ASSIGNATION	Rate Clase RESIDENTIAL SERVICE CLASSFICATION
Total	WW	kwh	kW	UAAN	Dans	Unit
96,413,254	348,081	165,231	39,101,762	22,083,795	20,712,700	Total Metered Total Metered
100,117	1,164	0	E56'86	0		otal Metered
40,094,428	348,081	28,480	35,161,414	3,448,287	1,108,166	
90,038	1.164	0	88,874	0		Metered WY for Non- RPP Customers (excluding WMP)
	0			0		Metered kWh for Wholesale Market Participants (WMP)
	THE REAL PROPERTY.					Metered kW for Nor- Metered kWh for Metered kW for RPP Customers Wholesale Market Wholesale Market (excluding WMP) Participants (WMP) Participants (WMP)
D 96,413,25	346,081	0 165,231	39,102,76	0 22,083,795	0 34,713,38	Total Metered kwh. Total less WMP consumption of (# applicable) (#
100,117	1,164		2 98,953			Total Metered NY fees WMP consumption (# applicable)
100%	29	9	400	229	36%	1595 Recovery Proportion (2011) ¹
100%	2%	92	40%	22%	W.DE	1595 Recovery Proportion (2012) ¹
100%	256	Q.	40%	22%	36%	1505 Recovery Proportion (2013) [†]
**					Trebustoning.	1588 LRAM Variance Account Class Allocation (3 amounts)
0 5,504				751	4,753	Number of Customers for Residential and GS-S0 classes ¹

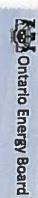
Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented

Total Claim (Including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per NVfh) ³

(\$809,034) (\$809,034) (\$0.0063)

The Threshold Test does not include the amount in 1568.

The proportion of customers for the Residential and GSc50 Classes will be used to allocate Account 1551.



No input required. This workshaeet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Total	Residential Service Classification GENERAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	
100.0%	% of Total kWh Numbers ** 35.0% 85.49 22.9% 13.69 40.6% 0.09 0.2% 0.09 0.4% 0.09	•
100.0%	0, 0, 0, 0, 0,	
100.0%	% of Total kWh adjusted for WMP 36.0% 22.9% 40.6% 0.2% 0.4%	
0	1550	
4,440	3,834 606 0	
(602,161)	silocated based on Total less WMP 1580 (216,807) (137,927) (244,221) (1,032) (2,174)	
102,303	1584 36,834 23,433 41,491 175	
15,021	1586 5,408 3,441 6,092 26	
(164,147)	Total less WMP 1588 (59,101) (37,598) (66,574) (281) (593)	
(96,816)	1595 (2011) (34,854) (21,300) (38,726) 0 (1,936)	
11,012	1595_(2012) 3,964 2,423 4,405 0 220	
(16,578)	1595 (2013) (5,968) (3,647) (6,631) 0	
0	1568 0 0	

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cell C13 only. This works!

Default Rate Rider Re Proposed Rate Rider Re

Rate Class

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 kW SERVICE CLAS

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSI

UNIMETERED SCATTERED LOAD SERVICE CLASSIFIC

STREET LIGHTING SERVICE CLASSIFICATION



centive Regulation Model for 2018-Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (In months)

Proposed Rate Rider Recovery Period (In months)

Rate Rider Recovery to be used below

Non-RPP Metered Consumption for Current
Class B Customers (Non-RPP Consumption
Total Metered Non-RPP 2018
excluding WMP, Class A and Transition
Consumption excluding WMP
Customers* Consumption

KWh

Line 166

Non-RPP Metered Consumption
Total GA \$ allocated

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION
UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

kwh

Total

kWh

 1,108,166
 1,108,166
 2,8%
 \$3,811
 \$0,0034
 kWh

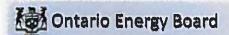
 3,448,287
 3,448,287
 8,6%
 \$11,859
 \$0,0034
 kWh

 35,161,414
 35,161,414
 87,7%
 \$120,926
 \$0,0034
 kWh

 28,480
 28,480
 0.1%
 \$98
 \$0,0034
 kWh

 348,081
 348,081
 0.9%
 \$1,197
 \$0,0034
 kWh

 40,094,428
 40,094,428
 100,0%
 \$137,891
 kWh



Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	10,004,600	\$	10,004,600
Deduction from taxable capital up to \$15,000,000	\$ 10,004,600	\$	10,004,600
Net Taxable Capital	\$ *	\$	
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 2	\$	
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 121,054	\$	121,054
Corporate Tax Rate	15.50%		15.01%
Tax Impact	\$ 18,763	\$	18,171
Grossed-up Tax Amount	\$ 22,205	\$	21,380
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 22,205	\$	21,380
Total Tax Related Amounts	\$ 22,205	\$	21,380
Incremental Tax Savings		-\$	825
Sharing of Tax Amount (50%)		-\$	412

Cateulation of Rebased Revenue Requivement and Allocation of Tax Stusting Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared Lax rate riders are based on a 1 year disposition.

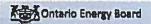
							Re-besed		Dis britantion	Distribution	1		Distribution	Distribution Volumetric	
Rate Cleas		Re-based Billed Castorners or Connections	Re-based Bland Re-based Black	Re-based Silbed EW	Service Charge	Voluments Res	Disensite Rass	Service Charge Revenue	Revenue Revenue 1996	Revenue Rate	Copperate Porn	Service Charge % Revenue	Volumente Hats N. Romanus LVMb	N. Rosense V. W.	Total S. Revenue
Monta a Constant of Towns of the Constant of t	400	<	-		8			0 . A . D . IZ			H-0-1	1/000	L'HAI		N=1/4
GENERAL SERVICE LESS THAN SO BY SERVICE CLASSIFICATION	WAT T								0 0		0	169	5	NG C	S S S S S S S S S S S S S S S S S S S
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	W							0	0	0	0	900	X.00	200	MOTO
UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION	LWD							0	0	0	0	900	2000	200	X0'0
STREET LIGHTING SERVICE CLASSIFICATION	AN							e	0	0	0	900	800	200	0.0%
Total	-2-1-21-2	0	0	0				o	0	0	o				900
Rate Class		Total (Wit (most recent RES (Ming)	Se la	Allocation of Tex Levings by Rate	Distribution Rate Rider										
RESIDENTIAL SERVICE CLASSIFICATION	P.W.	34,713,385	Ī	•		Voustower									
GENERAL SERVICE LESS THAN 50 NW SERVICE CLASSIFICATION	LWh	22,083,795		0	0.0000	NW.									
GENERAL SERVICE SO TO 4,999 KW SERVICE CLASSIFICATION	MI	39,102,762	556,38	•		*									
UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION	ENW.	165,231		0		Wh									
STREET LIGHTING SERVICE CLASSIFICATION	, MI	344,081	1,164	0		W.									
Total	4*+54**	96,413,254	100,117	(\$415)											



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate De
Residential Service Classification	Retail Tra
Residential Service Classification	Retail Tr.
General Service Less Than 50 kW Service Classification	Retail Tr
General Service Less Than 50 kW Service Classification	Retail Tra
General Service 50 To 4,999 kW Service Classification	Retail Tra
General Service 50 To 4,999 kW Service Classification	Retail Tra
Unmetered Scattered Load Service Classification	Retail Tr
Unmetered Scattered Load Service Classification	Retail Tr
Street Lichting Service Classification	Retail Tr
Street Lighting Service Classification	Retail Tra

Rate Description	Cuit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable L Loss Factor	Loss Adjusted Billed kWh
Retail Transmission Rate - Network Service Rate	\$AWh	0.0068	34,713,385	0	1.0430	38,206,061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$AKWh	0.0019	34,713,385	0	1.0430	36,206,061
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	22,083,795	0	1.0430	23,033,398
Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWh	0.0016	22,083,795	0	1.0430	23,033,398
Retail Transmission Rate - Network Service Rate	SAW	2.4684	39,102,762	98,953		
Retail Transmission Rate - Line and Transformation Connection Service Rate	SAW	0.5919	39,102,762	98,953		
Retail Transmission Rate - Network Service Rate	SAWh	0.0060	165,231	0	1.0430	172,336
Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWh	0.0016	165,231	0	1.0430	172,336
Retail Transmission Rate - Network Service Rate	SAW	1.8613	348,081	1,164		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$AW	0.4576	348,081	1,164		

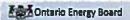


Uniform Transmission Rates	Unit				2016			2017		2018	
Rate Description					Rate			Rate		Rate	
Network Service Rate	kW		\$			3.66	\$	3.66	\$		3.66
Line Connection Service Rate	kW		\$			0.87	\$	0.87	\$		0.87
Transformation Connection Service Rate	kW		\$			2.02	\$	2.02	\$		2.02
Hydro One Sub-Transmission Rates	Unit				2016	5 - 1		2017		2018	
Rate Description			Janu	ary - 2016	February - D Rate	ocember 2010		Rate		Rate	
Network Service Rate	kW		\$	3.4121	\$	3.3396	\$	3.1942	\$	3.	1942
Line Connection Service Rate	kW	:	\$	0.7879	\$	0.7791	\$	0,7710	\$	0.	7710
Transformation Connection Service Rate	kW	:	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.	7493
Both Une and Transformation Connection Service Rate	kW	9	\$	2,5897	\$	2.5504	\$	2.5203	\$	2.	5201
If needed, add extra host here. (I)	Unit		95	128	2010	EH DE	到海	2017	100	2018) Heigh
Rate Description					Rate			Rate		Rate	
Network Service Rate	kW										
Line Connection Service Rate	kW										
Transformation Connection Service Rate	kW										
Both Line and Transformation Connection Service Rate	kW		\$			34	\$		\$,
If needed, add extra host here (Ii)	Unit				2018	S.E.	100	2017	1	2018	
Rate Description					Rate			Rate		Rate	
Network Service Rate	kW										
Line Connection Service Rate	kW										
Fransformation Connection Service Rate	kW										
Both Line and Transformation Connection Service Rate	kW		\$			6.5	\$	•	\$		
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			Н	istorical 2016		C	urrent 2017		Forecast 2016	3



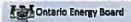
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IE SO Month	Unite Billed	Note of h	Amount	Units Billed	Connection Rate	Amount	Units Hilled	mation Con Rate	Amount	Tetal Ce Am	mne; Lo
James	17.003	\$3.60	8 64,054	10,844	\$0.87 \$	16,304		\$0.00		8	16.39
February	16.307	\$3 00	\$ \$2.084	17.021	20 87 8			\$0.00		š	15.30
RAerch	14.825	13 66	\$ \$4,200	15.670	\$0.87 \$	13.641		\$0.00		\$	13.64
April	12,153	\$3.66	\$ 44,480	13.011	S0 87 S	11.842		10 00		\$	11.8
Mary	11,398	\$3 60	8 41,706	12.207	\$0.87 \$	10.620		80.00		\$	10.6
June	11,734	\$3 66	\$ 42,046	13,805	\$2 87 \$			\$0.00		\$	12.0
July	14,091	E3 66	8 91,573	18.578	\$0.87 \$	14,423		\$0.00		8	14.4
August	13,739	\$3 66	\$ 50,285	15.721	\$0 67 \$			20 00			\$3.6
September	11,580	\$3.00	8 42,416	12.700	\$0.67 \$			\$0.00			11,1
Dotober	12.392 14.000	23 66 23 66	\$ 49,359	13.324	\$0.87 \$			\$0.00			11,5
November December	17,433	\$3.00	\$ 81,482 \$ 63,805	13,000	20 67 \$ 20 67 \$			\$0.00		1	18.3
Total	167,390 3		\$ 612.646	184 214				4 .	* .	3	180 2
Nydra One	107,300	Notwas in	7 0.10.0		Connection		Lenslos	ination Con	ner leve	Tale Cr	
Month	Unite Billed	Kale	Amount	Units Billed	Rate	Ammint	Units Billed	Rate	Amount	Am	
	Onto Silva		Ampuni	WHITE I		Assessment	Unite street		Allowe	9770	oues.
Jaruary February		\$0.0000		E	50,0000			80,0000			72
Pedruary		20.0000		2.0	20 0000			80 0000			100
March		80.0000		- 1	10.0000 Cal			\$0.0000			
April		\$0,0000			0000.08			.90.0000		1	- 13
May		121200		1.0	10,0000			\$3 0000			93
June July		\$0.0000 \$0.0000			80.0000 80.0000			\$0.0000		1	
August		\$0.0000			\$0,0000			\$2,0000			19
September		80.0000			\$0.0000			\$0.0000			
October		\$0.0000			80.0000			\$0.0000			
November		\$0,0000			\$0,0000			\$2.0000		•	
December		30.0000			\$0,0000			\$0,0000		i	
Total	- 1		\$ 400	-	8			3 -	1 -	3	
del 8 aire Ricol Hera III		Network		Line	Connection	1	Temestor	mation Con	DOCT-FN1	Total Co	DINFINE FI
(if neutral)	Links Billed	Kate	Amount	Units Billed	Rate	Amount	Linite Elfled	Kate	Account	An	ration's
January											
February		\$			-51			8 -		8	
March		5						8			
April	,	\$						8 -		8	
May					4.			\$ "			
June	1	\$						S -		8	
July	1	\$						\$ -			
August					5 -			8 =			
September								8 -			
October								8 .			
November		8 .						\$ -			
December	1	s -						1 .		8	
Total			\$ ·		- 1		_	\$ -	1 10	1	
dd Extra Host Here (II)		Network		£ in•	Connection	н	Franklor	тарон Сы	inac bori	Total C	onneci
M onth	Unito Billed	Rate	Amount	Quita Billed	Rate	Attenuet	Unite Billed	Rate	Amount	An	Manager 1
Jamuary		£ .						\$ -			
February	1	\$			\$ -			8 +		8	
Merch	1				ş -			\$ -			
April					5 -			5			
May								\$ 16		8	
June								1 .			
July August											
September										- 1	
October										- 1	
November		1								i	
December								1		i	
					-						
Total	- 1	£ .	<u> </u>		1		10 17/07	1	1	3	
Total		Network			Corvisction			resalion Cor		Total C	
**	Units Billed	Rate	Amount	Unite Billed	Rate	Amount	Unite Billed	Rate	Amount		nount
Month		\$ 18800	\$ 64.054 \$ 59.064	10.044	6 th B700 1		3.9	6	1 19	8	16
Jarentry		1 0.0000	\$ 50,084	17.021 15.679	6 0 8700 1 6 0 8700 1	\$ 15.504 \$ 13.641	100		1 6	•	15
January February	18,307 1	\$ 3,8800	\$ 61.000	13.079	5 0 6700 1 5 0 6700 1				100	- 1	13
January February March	18.307 1 14.829 1	\$ 3,8800 \$ 3,8800	\$ 54,200			# FE094	95				11
January February March April	16.307 1 14.029 1 12.153 1	\$ 3,8000 \$ 3,8000 \$ 3,8000	\$ 54,200 \$ 44,480	13.811	E 0 8700 9	E 10 620			- 22	4	10
January February March April May	18:307 1 14:023 1 12:153 1 11:398 1	\$ 3 8000 \$ 3 8000 \$ 3 8000 \$ 3 6007	\$ 54,200 \$ 44,480 \$ 41,708	12.207	E D 8700 1	\$ 10.620 \$ 12.010		8	1 24	1	10
Jerustry Februstry March April May June	18:307 1 14:829 1 12:153 1 11:398 1 31:794 1	\$ 1,000 \$ 3,000 \$ 3,000 \$ 3,000 \$ 3,000	\$ 54.200 \$ 44.480 \$ 41.706 \$ 42.945	12,207 13,605	E 0 8700 1 S D 8700 1	12,010			- 87	Š.	12
Januarry February March April May June July	18:307 1 14:825 1 12:153 1 11:396 1 11:794 1 14:091 1	\$ 3,8000 \$ 3,8000 \$ 3,6000 \$ 3,6000 \$ 3,6000	\$ 54.200 \$ 44.480 \$ 41.706 \$ 42.045 \$ 81,573	12.207 13.605 16,578	5 0 8700 1 5 0 8700 1 5 0 8700 1	\$ 12,010 \$ 14,429		8	1 24		12
Jamainy February March April May June July Audust	18:307 1 14:825 1 12:153 1 11:306 1 11:206 1 14:001 1 13:739 1	\$ 2 8800 \$ 3 8000 \$ 3 8000 \$ 3 8000 \$ 3 8000 \$ 3 8000 \$ 3 6000	\$ 54,200 \$ 44,480 \$ 41,708 \$ 42,946 \$ 81,573 \$ 50,285	12.207 13.605 16,676 15,721	5 0 8700 1 8 0 8700 1 8 0 8700 1 5 0 8700 1	6 12,010 6 14,421 6 13,677				\$	12 14 13
January February March Aard Mey July August September October	18:307 14:823 14:23 11:390 11:734 11:739 11:589 11:	\$ 3 8800 \$ 3 8000 \$ 3 8000	\$ 54,200 \$ 44,480 \$ 41,708 \$ 42,946 \$ 81,973 \$ 50,285 \$ 42,416 \$ 49,355	12.207 1 13.005 1 16.670 1 15.721 1 12.780 1 13.324	8 0 8700 1 8 0 8700 1 8 0 8700 1 8 0 8700 1 8 0 8700 1	6 12,010 8 14,421 8 13,677 8 11,119 6 11,602				•	12 14 13 11
Jerustry Fetorutry Merch Aprel Mer June July Austrat Beginnerber October	18:307 14:823 14:23 12:23 11:390 11:734 11:739 11:739 11:589 11:5	\$ 3 8800 \$ 3 8000 \$ 3 8000	\$ 54,200 \$ 44,480 \$ 41,708 \$ 42,946 \$ 81,973 \$ 50,285 \$ 42,416 \$ 49,355	12.207 1 13.005 1 16.670 1 15.721 1 12.780 1 13.324	8 0 8700 1 8 0 8700 1 8 0 8700 1 8 0 8700 1 8 0 8700 1	6 12,010 8 14,421 8 13,677 8 11,119 6 11,602				•	12 14 13 11
January February March April May June July Austral Septimber	18:307 14:823 14:823 12:153 11:398 11:398 11:74 14:091 12:729 11:589 12:392 14:086 14:0	\$ 3 8800 8 3 8800 \$ 3 8800	\$ 54,200 \$ 44,480 \$ 41,706 \$ 42,946 \$ 51,973 \$ 50,285 \$ 42,416	12.207 13.805 16.878 15.721 12.780 13.824 15.000	5 0 8700 1 5 0 8700 1 5 0 8700 1 5 0 8700 1	E 12,010 E 14,421 E 13,677 E 11,119 E 11,662 E 13,050				\$ \$ \$	12 14 13 11 11
Jerustry February March Agril Mey June July Ausurat September October November	18.307 14.823 12.153 13.139 11.398 11.398 11.399 11	\$ 3 0000 \$ 3 0000 \$ 3 0002 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000	\$ 94.200 \$ 44.400 \$ 41.700 \$ 42.946 \$ 51.973 \$ 50.285 \$ 42.416 \$ 45.355 \$ 11.482 \$ 63.805	12.207 13.805 16.878 15.721 12.780 13.324 15.000 18.844	8 0 8700 1 8 0 8700 1	\$ 12,010 \$ 14,421 \$ 13,677 \$ 11,119 \$ 11,592 \$ 13,090 \$ 16,394		5 · · · · · · · · · · · · · · · · · · ·		\$ \$ \$ \$	12 14 13 11 11 13
Jerusiny Februsiny March Agel Agel Agel Asses Jely Austral September October December	18:307 14:823 14:823 12:153 11:398 11:398 11:74 14:091 12:729 11:589 12:392 14:086 14:0	\$ 3 0000 \$ 3 0000 \$ 3 0002 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000	\$ 94.290 \$ 44.480 \$ 41,708 \$ 42,946 \$ 91,973 \$ 90,285 \$ 42,416 \$ 45,355 \$ 91,482 \$ 63,805	12.207 13.805 16.878 15.721 12.780 13.824 15.000	8 0 8700 1 8 0 8700 1	\$ 12,010 \$ 14,421 \$ 13,677 \$ 11,119 \$ 11,602 \$ 13,050 \$ 10,304 \$ 100,200		\$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$	12 14 13 11 11 13
January February Merch Agen Agen Ann Auto Auto Auto Auto Auto Auto Auto Auto	18.307 14.823 12.153 13.139 11.398 11.398 11.399 11	\$ 3 0000 \$ 3 0000 \$ 3 0002 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000 \$ 3 0000	\$ 94.200 \$ 44.400 \$ 41.700 \$ 42.946 \$ 51.973 \$ 50.285 \$ 42.416 \$ 45.355 \$ 11.482 \$ 63.805	12.207 13.805 16.878 15.721 12.780 13.324 15.000 18.844	8 0 8700 1 8 0 8700 1	\$ 12,010 \$ 14,421 \$ 13,677 \$ 11,119 \$ 11,602 \$ 13,050 \$ 10,304 \$ 100,200	Low Voltage Switz	\$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$	10. 12. 14. 13. 11. 13. 10.



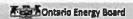
The purpose of this about is to exclude the expected falling when current 2017 Uniform Transmission Rates are explicit against bistorical 2016 (separates beauty)

E50		ferivers.	- 300	L	re Convection		- Irami	tormacion Eq	orace tipm	Total	Convection
Morth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	17.605	\$ 3,6000	\$ 84,854	19.844	\$ 0.6700 S	18.394		\$ 2.0200	4 -	\$	18,394
February	16.307	\$ 3,8800	\$ 59,684	17.821	\$ 0.8700 \$	15,504	-	\$ 2,0200	•	š	15,504
March		\$ 3,8600	\$ 54,290	15,679	\$ 0 8700 \$	13,641		\$ 2.0200	\$ -	\$	13,641
April		\$ 3,6800	\$ 44,480	13.811	\$ 0.8700 \$	11.842	•	\$ 2,0200		8	11,842
May	11,396	\$ 3,8000 \$ 3,6000	\$ 41,709 \$ 42,946	12,207	\$ 0 8700 \$	10,620	-	\$ 2.0200		\$	10,620
July	* 11.7 0-		\$ 42,946 \$ 51,573	13,805 18,578	\$ 0.8700 S \$ 0.8700 S	12,010	•	\$ 2.0200	3	\$	12.010
August			\$ 50,285	15,721	\$ 0.5700 \$	13,677		\$ 2.0200 \$ 2.0200		\$	14,423 13,677
September	11,589		3 42 418	12,780	\$ 0.8700 \$	11.119		\$ 2.0200		•	11.119
October		\$ 3,6600	8 45,355	13,324	\$ 0.8700 \$			\$ 2.0200		•	11,592
November			\$ 51,482	15,000	\$ 0.8700 \$	13,050		\$ 2,0200	\$ -	š	13,050
December	17,433	\$ 3,6600	\$ 63,605	18.844	S 0.8700 S	18.394		\$ 2.0200	\$ -	8	16,394
Total	167.390	\$ 300	8 612,647	184.214	\$ 0.87 \$	160.266		8 -	\$ -	8	180.208
Hydro Ore		Network			as Consection	19 11	frami	outstan Co	Heat tool	Frita	Connection
Morth	Units Billed	Rate	Amount	Units Billed	Rete	Amount	Units Billed	Rate	Amount	-	Amount
January		\$ 3.1942	1 -	2.6	S 0.7710 S			\$ 17493			
February		\$ 3.1942			\$ 0.7710 \$			\$ 1.7493		\$	
March			\$.	-	\$ 0.7710 \$			\$ 1.7493		š	-
April		\$ 3,1942	\$ -		S 0.7710 S			\$ 1.7493	\$ -	8	
May		\$ 3.1942	\$ -		\$ 0.7710 \$			\$ 1.7493		\$	
June	•	\$ 3.1942	5	-	\$ 0.7710 \$			\$ 1.7493		\$	-
July		\$ 3.1942		-	\$ 0.7710 \$		•	\$ 1.7493	7	8	-
August September	*	\$ 3.1942 \$ 3.1942	1	•	\$ 0.7710 S \$ 0.7710 S		•	\$ 1.7493	3 .	5	
September October	•	\$ 3.1942 \$ 3.1942		-	\$ 0.7710 \$		•	\$ 1.7403 \$ 1.7493		\$	-
November		\$ 3.1942		:	\$ 0.7710 \$		•	\$ 1.7493		3	
December	:	\$ 3.1942	:		\$ 0.7710 \$:	\$ 1.7493 \$ 1.7493		\$:
Total		1 -	1 -		8 - 8	•	-	š -	1 -	\$	
Ark (Extra Flost Here (I)		Kolwerk		Li	ин Согинсткого		(rams)	ormation Co	nnection	Tota	Committion
Month	Units Billed	Flate	Amount	Units (Illind)	Rate	Amount	Units Billed	Rate	Amount		Amount
January			\$ -		5 - 5		_	s .	1 -	\$	
February								•		i	
March			1 .		3 - 3			8 -	1 .	i	
April		\$	\$ -		5 - 5			\$ -	\$ -	\$	
May			\$ ·	•	3 . 3			\$ -	\$	5	
June			1	•	3 - 3			3 .	\$	8	
July Aurost					1 : 1		•	\$ -		\$	-
August				•			•	\$ -		3	•
October				•	1 : 1			\$ ·		\$	
November				-	1 : 1			•			
December	•		•		1 - 1		-	\$.	•	\$	
Total		š -	3 .		1 - 1			\$ -	3 -	\$	
Add Extra Host Hers (II)		Network		Li	i⊫ Conrection		fram,	lormation Co	nunction	Tata	I Contraction
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Unita Billed	Rate	Amount		Amount
January			1 -		5 - 5			s -	s -	8	
February			i .		1 - 1			1		š	-
March					1 - 1			1 .	i .	1	
Aprê			\$ -	-	1 - 1			\$ -	- i	\$	
May			3 -		\$ - \$		•	8 -	i .	\$	
June			•	-	3 - 3			\$.	1	\$	•
July		\$.	1		3 - 3		•	1 -	3	\$	-
August September				•	: :		•	3 -	: .	\$	•
October				•	1 - 1		-	3 -	1 :	3	
November				- :	1 : 1		•			\$	•
December				:	: :			8	i :	1	:
Total		\$.	1 -		1 . 1	-		\$ -	3 -	\$	-
Total		Network		L I	re Convection		Iranst	formation Co	projection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rete	Amount		Amount
January	17,665	\$ 3,0000	\$ 84,854	16.844	S 0.8700 S	18.394	_	s -	4 -	\$	18,394
February		\$ 3,0000	\$ 50.684	17.821	\$ 0.8700 \$	15.504	-			i	15.504
March			\$ 54,200	15,679	\$ 0.8700 \$	13,641				i	13.641
Aort			\$ 44,480	13.011	\$ 0.8700 \$	11.842		3 -	i -	\$	11.842
May			\$ 41,709	12.207	\$ 0.8700 \$	10.620		5 -	\$.	8	10.620
June			\$ 42,948	13.605	\$ 0.8700 \$		•	\$.		\$	12,010
July	14.091	\$ 3,6600	\$ 51,570	16,578	\$ 0.8700 S			ş -	5 -	\$	14,423
August	13,739 11,589		\$ 50,285	15.721	\$ 0.8700 \$			1 .		5	13.677
September October			\$ 42,418 \$ 45,355	12,780	\$ 0.5700 \$			5 .	•	\$	11,119
November November				13,324	\$ 0.8700 S \$ 0.8700 S			1 -		\$	11,592
December			\$ 51.482 \$ 63.605		\$ 0.8700 \$ \$ 0.8700 \$			\$:	: :	\$	13.050 16,394
Total	167,390	\$ 366	\$ 812.647	184.214	\$ 087 \$	160.266		\$.	8 .	3	160.266
							Low Voltage Su	dichage Ca	edit (if applicable)	\$	
						Total probate	g deduction for La			\$	180.266



The purpose of this about in the culculute the expected billing when forecasted 2013 Uniform Transmission Rates are expliced against biotected 2015 is superigrian units.

	W. Account	Visit Control of the	The second secon	
#\$D	helwork .	Live Convestion	Transformation Conswitted	Total Convertion
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	17.005 \$ 3.0000 \$ 64.054	18.844 \$ 0.8700 \$ 16.304	37 manus m 195	
February	17.865 \$ 3.8800 \$ 84.854 18.307 \$ 3.8800 \$ 59.884	18,844 \$ 0,8700 \$ 16,394 17,821 \$ 0,8700 \$ 15,504	+ \$ 2.0200 \$ + - \$ 2.0200 \$ -	\$ 16,394 \$ 15,504
March	14.825 \$ 36000 \$ 54.200	15.679 \$ 0.8700 \$ 13,641	- \$ 2.0200 \$ ·	\$ 13,641
April	12,153 \$ 3,0000 \$ 44,480	13.811 \$ 0.8700 \$ 11.842	- \$ 2 0200 \$ -	\$ 11,842
May	11,396 \$ 3,6600 \$ 41,709	12.207 \$ 0.8700 \$ 10.620	- \$ 2.0200 \$ -	\$ 10.620
June July	11,734 \$ 3,0000 \$ 42,946 14,091 \$ 3,0000 \$ 51,573	13.605 \$ 0.8700 \$ 12.010 16.578 \$ 0.8700 \$ 14.423	- \$ 2 0200 \$ + - \$ 2 0200 \$ -	\$ 12,010
August	13,739 \$ 36600 \$ 50,285	15.721 \$ 0.8700 \$ 13.677	= \$ 2 0200 \$ -	\$ 14.423 \$ 13.677
September	11,589 \$ 3,8800 \$ 42,418	12,780 \$ 0,8700 \$ 11,119	* \$ 2.0200 \$	\$ 11,119
October	12.302 \$ 3.0000 \$ 45.355	13.324 8 0 8700 8 11,692	* \$ 2.0200 \$ *	\$ 11.592
November	14.086 \$ 3.0800 \$ \$1.482 17.433 \$ 3.8800 \$ 63,805	15.000 \$ 0.8700 \$ 13,050	- \$ 2 0200 \$ + \$ 2 0200 \$ -	\$ 13,050
December	17.433 \$ 3 8600 \$ 63,805	18,844 S 0.8700 S 16,304	+ \$ 2 0200 \$ -	\$ 18,304
Total	167.300 \$ 3.66 \$ 612.647	184.214 8 0.87 \$ 160.266	- \$ - \$ -	\$ 100.266
Hydro Qrw	Network	Liw Convection	Framsformation Consection	Total Connection
Month	Units Blied Rate Amount	Units Billed Rela Amount	Units Billed Rate Amount	Amount
January	- 8 3.1942 8 -	- \$ 0.7710 S -	- \$ 17493 \$ ·	
February	- \$ 3.1942 \$ -	• \$ 0.7710 \$	- 8 174B3 S -	
March	- \$ 3.1942 \$ -	- \$ 0.7710 \$ -	8 1 7403 \$	4
April	- \$ 3.1942 \$ -	- \$ 0.7710 \$ -	\$ 1.7403 S	
Mey	- \$ 3.1942 \$ - - \$ 3.1942 \$ -	· \$ 0.7710 \$	\$ 17403 \$ - \$ 1,7493 \$ -	4 .
July	- \$ 3.1942 \$. - \$ 3.1942 \$.	- \$ 0.7710 \$ - \$ 0.7710 \$	- \$ 1.7493 \$ - + \$ 1.7493 \$ +	: :
August	- \$ 3.1942 \$ -	- \$ 0.7710 \$	\$ 1.7403 \$	
September	- \$ 3.1942 \$ -	• \$ 0.7710 \$ ·	- \$ 1.7493 \$ -	
October	- \$ 31942 \$ -	- \$ 0.7710 \$ -	* \$ 1.7493 \$ ·	
November December	- \$ 3.1942 \$ - - \$ 3.1942 \$ -	- \$ 0.7710 \$ ·	* \$ 1.7403 \$ - * \$ 1.7403 \$ -	\$.
Total		- 1 - 1 -		8 -
Acid Estra Host Hore 16	No lease in	Lew Consection	Transformation Connection	Trini Grove steen
				100100000000000000000000000000000000000
Morth	Units Silled Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	• 1 e 1	- 1 - 1 -	• 1 mod 1 m	1 -
February			± 1 3 1 2	
March April				•
May			4111	
June				
July	1 (g)			
August	E 1 E 1 .		. 1	\$ -
September October			* *	
November				
December				
Total				\$ -
Add Extra Host Here (II)	Network	Eine Cossection	Transformation Consection	Total Convection
- 		·		
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January		- \$ - \$ -		4 -
February				\$ -
March Acri				1 :
May			. 1 . 1 .	
June				
July		- 1 - 1 -		\$ -
August			- 1 - 1	
September October				:
November				
December				
Total			- 1 - 1	· •
Total Zotal		· i · i ·		:
¥	Network	* \$ * \$ * * * * * * * * * * * * * * * *	5 - 8 - 10 - 10 - 10 - 10 - 10 - 10 - 10	i :
Potal Month	S S S Nelfwork Units Office Rate Amount	s s s s s s s s s s s s s s s s s s s	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - Total Convection
Fotal Month Jenuary	- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Convertors Amount \$ 18,394
Zotal Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Conwiction Amount \$ 18,394 \$ 15,504
Zozal Moreth Jenuery February March April	* \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Convection Amount \$ 18,384 \$ 15,504 \$ 13,841
Zotal Month Jerusry Februsry March April May	Ursts Offied Rate Amount 17,005 3 3.00 3 84.054 14,007 3 3.00 3 50,684 14,825 3 3.00 3 54.44,80 11,300 8 3.00 8 44,400	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Total Commission Amount \$ 18,394 \$ 13,941 \$ 11,842 \$ 10,620
Acest Month Jenuary February March Acest May June	S	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - 1015 Consection Amount \$ 18,394 \$ 15,504 \$ 13,841 \$ 11,842 \$ 10,620 \$ 12,010
Zotal Month Jerusny February March Apri May June Juhy	Urets Silled Rate Amount 17,005 3 2.00 3 84.854 16,307 8 3.00 3 59.684 14,825 8 3.00 3 44.480 11,308 8 3.06 8 41,009 11,734 8 3.00 8 42,946 14,001 8 3.00 8 42,946	- \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Convenion Amount \$ 18.394 \$ 15.504 \$ 13.441 \$ 11.842 \$ 10.620 \$ 12.010
Acest Month Jenuary February March Acest May June	S	Units B35ed Rate Amount 18.844 8 0.87 8 10.904 15.879 8 0.87 8 13.641 13.011 8 0.87 8 10.442 12.207 8 0.87 8 10.420 13.801 8 0.87 8 14.423 15.721 8 0.87 8 14.423 15.721 8 0.87 8 14.423	Units Billed Rate Amount - \$ - \$ - \$ Units Billed Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 1015 Consection Amount \$ 18,304 \$ 13,504 \$ 13,641 \$ 11,842 \$ 10,520 \$ 12,010 \$ 14,423 \$ 13,877
Adenth Jerusry Februsry March Aord May June June July August Beglernber October	S	Units B38ed Rate Amount Units B38ed Rate Amount 18.844 8 0.87 8 10.964 17.821 9 0.87 9 13.964 13.011 9 0.87 9 10.42 12.207 8 0.87 9 10.420 13.001 9 0.87 9 14.423 15.721 9 0.87 8 14.423 15.721 8 0.87 8 11.962 15.721 9 0.87 9 11.919 13.324 8 0.87 8 11.919	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 1015 Commission Amount \$ 18,394 \$ 13,504 \$ 13,504 \$ 11,842 \$ 10,520 \$ 12,010 \$ 14,423 \$ 13,877 \$ 11,119 \$ 11,192
Actal Identity Jerusny February March Acri May June July August September October November	Urets Silled Rate Amount 17,005 \$ 3.00 \$ 64.854 16,307 \$ 3.00 \$ 50.684 14,625 \$ 3.00 \$ 44.460 11,306 \$ 3.00 \$ 41.700 11,734 \$ 3.00 \$ 42.96 14,001 \$ 3.00 \$ 51.572 13,739 \$ 3.00 \$ 50.285 11,509 \$ 3.00 \$ 50.285 11,509 \$ 3.00 \$ 51.572 13,232 \$ 3.00 \$ 45.355 14,006 \$ 3.00 \$ 54.355	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ 18.304 \$ 15.504 \$ 13.441 \$ 11.842 \$ 10.620 \$ 12.010 \$ 14.423 \$ 13.877 \$ 11.119 \$ 11.962 \$ 13.875
Adenth Jerusry Februsry March Aord May June June July August Beglernber October	S	Units B38ed Rate Amount Units B38ed Rate Amount 18.844 8 0.87 8 10.964 17.821 9 0.87 9 13.964 13.011 9 0.87 9 10.42 12.207 8 0.87 9 10.420 13.001 9 0.87 9 14.423 15.721 9 0.87 8 14.423 15.721 8 0.87 8 11.962 15.721 9 0.87 9 11.919 13.324 8 0.87 8 11.919	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 1015 Commission Amount \$ 18,394 \$ 13,504 \$ 13,504 \$ 11,842 \$ 10,520 \$ 12,010 \$ 14,423 \$ 13,877 \$ 11,119 \$ 11,192
Actal Identity Jerusny February March Acri May June July August September October November	Urets Silled Rate Amount 17,005 \$ 3.00 \$ 64.854 16,307 \$ 3.00 \$ 50.684 14,625 \$ 3.00 \$ 44.460 11,306 \$ 3.00 \$ 41.700 11,734 \$ 3.00 \$ 42.96 14,001 \$ 3.00 \$ 51.572 13,739 \$ 3.00 \$ 50.285 11,509 \$ 3.00 \$ 50.285 11,509 \$ 3.00 \$ 51.572 13,232 \$ 3.00 \$ 45.355 14,006 \$ 3.00 \$ 54.355	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ 18.304 \$ 15.504 \$ 13.441 \$ 11.842 \$ 10.620 \$ 12.010 \$ 14.423 \$ 13.877 \$ 11.119 \$ 11.962 \$ 13.875
Total Month Jerusry February March Aorl May June July August Beglember October November December	Uress Sillind Rate Amount 17,005 3 2.00 3 84.854 16,307 3 3.00 3 59.684 14,825 3 3.00 3 44.480 11,308 3 3.06 3 41.00 11,734 3 3.00 3 42.96 14,001 3 3.00 3 42.96 14,001 5 3.00 5 51.57 11,539 5 3.00 5 50.25 11,539 5 3.00 5 42.410 12,302 3 1.00 5 51.57 14,000 6 3 3.00 5 51.355 14,000 8 3.00 5 51.355 14,000 8 3.00 5 51.82 17,433 5 3.00 5 63.805	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Total Commonder Amount \$ 18.394 \$ 15.504 \$ 13.441 \$ 13.441 \$ 10.520 \$ 12.010 \$ 14.473 \$ 13.877 \$ 11.119 \$ 13.920 \$ 16.394 \$ 18.9206
Total Month Jerusry February March Aorl May June July August September October November December	Uress Sillind Rate Amount 17,005 3 2.00 3 84.854 16,307 3 3.00 3 59.684 14,825 3 3.00 3 44.480 11,308 3 3.06 3 41.00 11,734 3 3.00 3 42.96 14,001 3 3.00 3 42.96 14,001 5 3.00 5 51.57 11,539 5 3.00 5 50.25 11,539 5 3.00 5 42.410 12,302 3 1.00 5 51.57 14,000 6 3 3.00 5 51.355 14,000 8 3.00 5 51.355 14,000 8 3.00 5 51.82 17,433 5 3.00 5 63.805	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Total Commonan Amount \$ 18.394 \$ 13.401 \$ 13.441 \$ 10.620 \$ 12.010 \$ 14.423 \$ 10.620 \$ 13.877 \$ 11.119 \$ 11.962 \$ 13.050 \$ 16.364 \$ 100.206



The purpose of this table is to re-affign the current R7S Network Rates to recover current wholesale network costs

Rate Ciens	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network	
Reuteinmed Service Classification General Service Less Than 90 kW Service Classification General Service 90 To 4 1890 kW Service Classification Unrequired Seathered Lead Service (Lassification Street Light and Service Classification Street Light and Service Classification	Road Transversacon Rate - Network Service Rate Read Transversacon Rate - Network Service Rate	SAW SAW SAW SAW	0 0068 0 0060 2 4684 0 0060 1 8613	36,206,961 23,033,396 172,336	0 0 08.053 0 1,164	248.201 138.200 244.256 1,034 2,167	39 0% 21 9% 38 7% 9 2% 0 3%	258,718 133,998 236,829 1,903 2,101	0 0066 0 0058 2 3034 0 0056 1 6047	
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection	
Readwrited Service Classification General Service Less Than 90 kW Service Classification General Service Dir 14 kM kW Service Classification Unrealized Section 10 to 14 kM kW Service Classification Unrealized Section 10 km kW Service Classification Streat Listerina Service Classification	Retail Transmission Retail - Line and Transformation Connection Service Retail Retail Transmission Retail - Line and Transformation Connection Service Retail Retail Transmission Retail - Line and Transformation Connection Service Retail Retail Transmission Retail - Line and Transformation Connection Service Retail Retail Transmission Retail - Line and Transformation Connection Service Retail Retail Transmission Retail - Line and Transformation Connection Service Retail	SAWH SAWH SAWH SAWH	0 0019 0 0018 0 5918 0 0016 0 4578	36,206,061 23,033,306 172,336	9 0 98,953 0 1,164	69,792 36,853 58,579 276 533	41 7% 22 3% 35 5% 0 2% 0 3%	65,808 35,791 56,852 256 517	0 0018 0 0016 0 5748 0 0016 0 4444	
The purpose of this table is to update the re-aligned R1	'S Network Rates to recover future wholesale network costs.									
Rate Clase	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network	
Recedented Sensico Claseffication Commet Sensico Liesa Thata 50 kit/ Sensico Claseffication Commet Sensico 50 To 4 (500 kit/ Sensico Claseffication Commet Sensico 50 To 4 (500 kit/ Sensico Claseffication Commetted Sensico Claseffication Street Lichtifica Sensico Claseffication Street Lichtifica Sensico Claseffication	Ridat Transmession Rate - Neterich Service Rate Restl Transmesson Rate - Neteri	SAWN SAWN SAWN SAWN	0 0008 0 0058 2 3934 0 0058 1 8047	36,206,061 23,033,398 172,338	0 0 96.953 0 1,164	236,716 133,989 236,829 1,003 2,101	30 0% 21 0% 30 7% 0 2% 0 3%	238,716 123,666 236,829 1,003 2,101	0.0008 0.0068 2.3634 0.0058 1.8047	
The purpose of this table is to update the re-aligned R1	S Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Lose Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSA- Connection	
Residented Service Classification Ceneral Service Less Then 50 kW Service Classification Ceneral Service 50 To 4 300 kW Service Classification Unmetered Scattered Lond Service Classification Street Lighting Service Classification	Relati Transmission Rate - Line and Transformation Connection Senton Rate Relati Transmission Relati - Line and Transmission Connection Senton Relate Relati Transmission Rate - Line and Transformation Connection Senton Relate Relati Transmission Rate - Line and Transformation Connection Senton Relate Relati Transmission Rate - Line and Transformation Connection Senton Relate Relati Transmission Rate - Line and Transformation Connection Senton Relate Relati Transmission Rate - Line and Transformation Connection Senton Relate Relation Relation Relate - Line Relation	SAWN BAWN SAWN SAWN BAW	0 0018 0 0016 0 5748 9 0016 0 4444	30,200,001 23,033,396 172,330	0 0 08.953 0 1,164	00.808 35,791 56,682 205 517	41 7% 22.3% 35.5% 0.2% 0.3%	60,608 25,701 56,682 208 617	9.9016 9.9016 9.5746 9.9016 6.4444	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date

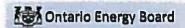
Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	4,731	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	٧	Price Cap Index	1.30%	Billed kWh for Residential Class (approved in the last CoS)		OE5-approved # of Transition Years	4

Associated Stretch Factor Value 0.60%

Rate Design Transition Years Left

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	25.1		0.0074		1.30%	28.05	0.0037	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	39.22		0.0062		1.30%	39.73	0.0063	
GENERAL SERVICE SO TO 4,999 KW SERVICE CLASSIFICATION	542.71		1.7292		1.30%	549.77	1.7517	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	14.24		0.0043		1.30%	14,43	0.0044	
STREET LIGHTING SERVICE CLASSIFICATION	5.23		3.4421		1.30%	5.30	3.4868	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (Inclusive of R/C adj.)	25.1000	1,424,977	82.9%	8.5%	2.59	91.5%	27.69	1,572,017
Current Residential Variable Rate (inclusive of R/C adj.)	0.0074	293,610	17.1%			8.5%	0.0037	146,805
		1,718,587	•					1,718,822

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

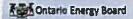
Regulatory Charges		
Wholesale Market Service Rate (WMS) - not including CBR	S/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 20:
Off-Peak	\$/kWh 0.069
Mld-Peak	\$/kWh 0.099
On-Peak	\$/kWh 0.133

Debt Ret	irement Charge ((DRC)	
----------	------------------	-------	--

Debt Retirement Charge (DRC)	S/kWh 0.0070 If your utility's DRC differs from the value in Cell D29, please update this
	value.



Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.; proposed FCM rate riders). Please note that existing SMRR and SM Entity Change do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for",

In column B, shows the associated unit from the drop-down menu.

In column C, enter the rate, All rate riders with a "3" until should be included to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "3" until should be included to 1 the effective date of the rext cost of service-based rate order).

In column C, choose the auth-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION	
	- effective until
	- effective until
	- effective until
	+ effective until
	effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
SENERAL SERVICE LESS THAN SURW SERVICE GLASSIFICATION	- effective until
SENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
	- effective until
	effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
CHMETERED SONT TERED COMP SERVICE CERSSIFICATION	- effective until
	effective until
	- effective until
	effective until
	-effective until
	- effective until
	effective until
TREET LIGHTING SERVICE CLASSIFICATION	
	+effective until
	-effective until
	- effective until
	effective until
	effective until
	- effective until
	-effective until
	-effective until
	effective until
	effective until
nicroFIT SERVICE CLASSIFICATION	effective until
	-effective until
	effective until
	- effective until
	effective until
	- effective until

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property
Transformers on private property
Underground
Transformers not on private property
Transformers on private property

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0077)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0077)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh \$ 0.0003

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	549.77
Distribution Volumetric Rate	\$/kW	1.7517
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(3.0738)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3934

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2017-0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5748
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, rallway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.43
Distribution Volumetric Rate	\$/kWh	0.0044
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0067)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0,25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.30
Distribution Volumetric Rate	\$/kW	3.4868
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(3.7721)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4444
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

SPECIFIC SERVICE CHARGES

Customer Administration

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2017-0054

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

clouding.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		133
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0054

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0430

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0325



Incentive Regulation Model for 2018-Filers

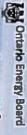
The but companisons below must be provided for typic all customers and consumption levels. Bill meacts must be provided for residential customers consumed 750 kWh per month and peneral service customers consuming 2,000 kWh per month and having a monthly deniand for the second for the second service, applicants are to include a filed as that 00 kms will be monthly consumption percentile (in other words, 10% of a distribution's residential customers for levels that this level of consumption on a monthly basis). Refer to section 3,2,3 of the Chapter 3 River in the Chapter 3 section 3,2,3 of the Chapter 3 River in the consumption on a monthly basis). Refer to section 3,2,3 of the Chapter 3 River in the Chapter 3 section 3,2,3 of the Chapt

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical compensors, and provide an explanation

1. For those classes that are not eligible for the RPP price, the weighted everage price including Class B GA through end of May 2017 of \$0.1101AWN (IESC's Monthly Markel Report for May 2017, page 22) has been used to represent the contact, applicants should enter the contact price (May 6A) for a most excurate extract should enter the contact and the most of the extract of the extract of the extractions of devices in the applicable at a pagicals at should enter the contact of the explication of devices in the applicable of the monthly service charge for unnetered rate classes in column N. If the monthly envice charge is applied on a per customer basis, enter the number "1". Destinance of connections or devices reflects of the pagical classes.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

RATE CLASSES I CATEGORIES RAPP (LINES PROBLES) Current Non-RPP (Loss Factor Categories STRANCE CLASSIFICATION NWh RPP (LINES PROBLES TIAL) 1043 Consumption (service CLASSIFICATION KWh Non-RPP (Clober) 1043 1043						
NAME NAME	RPP7 Non-RPP Retailer? Non-RPP Other?		Consumption (kWh.)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unnetered Classes (a.g. # of devices/connections).
SO AW SERVICE CLASSIFICATION kWh Non-RPP (Other) 1.0430 1.043 KWY SERVICE CLASSIFICATION kW Non-RPP (Other) 1.0430 1.043 SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0430 1.043 CATION kWh Non-RPP (Retailer) 1.0430 1.043 CATION kWh Non-RPP (Retailer) 1.0430 1.043	RPP	100	750			
KW Non-RPP (Other) 1.0430 1.043 SERVICE CLASSIFICATION kWh Non-RPP 1.0430 1.043 SSIFICATION kWh Non-RPP (Retaker) 1.0430 1.043 YCATION kWh Non-RPP (Retaker) 1.0430 1.043 YCATION kWh RPP 1.0430 1.043	RPP	100	2,000			
SERVICE CLASSIFICATION kWh RPP 1.0430 1.043 SSIFICATION NM Non-RPP (Retable) 1.0430 1.043 CATION kWh Non-RPP (Retable) 1.0430 1.043 CATION kWh RPP 1.0430 1.043	Non-RPP (Other)		10,000	100	DEMAND	
SSIFICATION kW Non-RPP (Retailer) 1.0430 1.043 CATION KWh Non-RPP (Retailer) 1.0430 1.043 CATION KWh RPP 1.0430 1.043	RPP	10	12,500			33
CATION kWh Non-RPP (Retailer) 1.0430 CATION kWn RPP 1.0430	Non-RPP (Retailer)		31,500	65	DEMAND	534
(CATYON RPP 10430	Non-RPP (Retailer)	100	750			
Add additional scenarios if required	RPP	1	256			
Add additional scenarios if required						
Add additional scenarios if required						
Add additional scenarios if required						
Add additional scenarios if required						
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Add artitional scenarios if required		Monanchine Communication Commu				



Incentive Regulation Model for 2018-Filers-

The bit comparisons below final the provided for horse it estimates and consumption levels. Bill impact has be provided for residencial customers, consuming 150 kWh pay month and general sense it citations; crysuming 2 000 kWh pay month and having a month of the sense is sense. The bill impact for a level of the provided kinds and sense is sense. The provided kinds are sense is sense. The provided kinds are sense is sense. The provided kinds are sense in the sense in the sense is sense. The provided kinds are sense in the sense in the sense in the sense in the sense is sense. The provided kinds are sense in the sense in t

For certain classes where one or more customers have unique consumption and denserid patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation

Note:

1. For those classes that are not eligible for the RPP price, the weighted everage price trickding Class B CA through end of May 2017 of \$0.1101AVN (ESQ's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a realish contract, applicable bling determinated (a p. number of connections or devices) to be applied to the monthly service classes.

2. Presse write the applicable bling determinated (a p. number of connections or devices) to be applied to the monthly service classes in column N. If the monthly service charge is applied on a per customer basis, enter the number of a placed customer in each class.

2. Process write the summer of connections or deviced shifteness of a lighted customer in each class.

2. Process write the number of connections or deviced shifteness of a lighted customer in each class.

3. Process write the number of connections or deviced shifteness or a lighted color above to the left indicate quantities that are loss adjusted.

RATE CLASSES / CATEGORES (vg: Presidential TOU, Residential President	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (If applicable)	RTSR Demand or Demand-interval?	Billing Determinent Applied to Fized Charge for Unmetered Classes (a.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	HWH	RPP	1.0430	1,043	750		1	
GENERAL SERVICE LESS THAN 50 MY SERVICE CLASSIFICATION	4AAN	deb	1.0430	£10.1	2,000			
GENERAL SERVICE 50 TO 4,990 KW SERVICE CLASSIFICATION	MX	Non-RPP (Other)	1.0430	1,043	10,000	100	DEMAND	
UNINETERED SCATTERED LOAD SERVICE CLASSIFICATION	UMN	RPP	1.0430	1.043	12,500			33
STREET LIGHTING SERVICE CLASSIFICATION	MA	Non-RPP (Retailer)	1.0430	1.043	31,500	97	DEMAND	534
RESIDENTIAL SERVICE CLASSIFICATION	H/Wh	Non-RPP (Retailer)	1.0430	1.043	750			
RESIDENTIAL SERVICE CLASSIFICATION	MWh	Rpp	1.0430	1.043	256			
Add additional acenarios if required			7					
Add additional acanarics if required		Secretary of Statement					100	
Add additional acentrics if required		At he had to the same						
Add additional acenarios if required		6,1						
Add additional adenarios if required								
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Add additional acenarios if required			1 COURT 1					
Add additional acanarios if required								

Table 2

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CALE CLASSES / CALEGORIES	Units		>						2			A+B+C	
(aft- measurement of the measure			s	*	S		×		\$	*		*	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	hWh.	\$5	0.17	٥	S	(5.60)	-16.4%	s	(5.83)	-14.3%	S	(6.13)	-5.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	S	0.71	1.4%	\$	(14.69)	-24.7%	ţ	(15.11)	-20.1%	S	(15.86)	-5.8%
GENERAL SERVICE 50 TO 4,899 KW SERVICE CLASSIFICATION - Non-RPP (Other)	WW	S	9.31	1.3%	\$ (26	264.07)	-34.6%	'n	(273.28)	-25.6%	s	(18.80E)	-12.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	HWA	s	7.52		\$ (7	(76.23)	-14.6%	S	(78.84)	-12.7%	v	(89.09)	4.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	WM.	s	41.72		\$ (2)	(217.08)	-6.9%	S	(223.85)	-6.7%	s	(252.95)	-3.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	KWh	s	0.17	0.6%	S	(3.05)	-8.7%	Ş	(3.28)	-7.9%	S	(3.71)	-2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	S	2.00	7.4%	S	0.03	0.1%	Ş	(0.05)	-0.2%	۷,	(0.05)	-0.1%
		_											
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	_	7											

GA Rate Riders
Low Voltage Service Charge
Smart Meter Entity Charge (if applicable)
Smart Meter Entity Charge (if septicable)
and/or any fixed (\$) Deferral/Variance
Account Rate Riders
Additional Voltametric Rate Riders (Sheet, 18)
Sub-Total B - Distribution (includes Sub-Monthly Service Change
Distribution Volumetric Rate
Fixed Rate Riders
Volumetric Rate Riders
Volumetric Rate Riders
Sub-Total A terchoding Data through
Line Losses on Cost of Power
Total Deferrativariance Account Rate Total B)
Wholesale Market Service Charge
(WANSC) RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Rural and Remote Rate Protection (RRRP) Total A) RTSR - Network CBR Class B Rate Riders Demand
Current Loss Factor
Proposed/Approved Loss Factor Customer Class: RPP / Non-RPP: Consumption RESIDENTIAL SERVICE CLASSIFICATION 750 kWh 1,0430 1,0430 ≥ R Current OEB-Approved
Volume 25.10 0.0074 0.0036 0.0019 0.0068 0.0822 782 782 750 H 8 750 Charge (\$) 34,09 25.10 5.55 40.90 5.32 2.65 1,48 0.79 2.82 Rate (5) 28.05 0.0037 0.0018 0.0077 0.0036 0.0066 0.0822 0.79 Proposed Volume 750 750 750 ĕ 782 750

Charge (\$)

28.05 2.78

\$ Change 2.95 (2.78)

% Change 11.75% -50.00%

Impact

(5.78)

(5.78)

2.65

0.57%

Standard Supply Service Charge Debt Retrement Charge (DRC) TOU - Off Peak TOU - Mrd Peak

0.0003

782

0.23

0.0003

702

0.23 0.25

0.00%

0.00%

0.00%

35.06

(6.83)

-14.27%

2,82

1.41 5.16

(0.08)

-5.26% -2 94% 28.49

(5.60)

-16.43%

0.00%

(0.16)

0.0650 0.0950 0.1320

488 128 135

31.69 12.11 17.82

0.0650 0.0950 0.1320

128 135

31.69 12.11 17.82

0.00%

13%

105.82 13.76 (8.47) 111.11

13%

99.98 13.00 (8.00)

(5.83) (0.76) 0.47

-5.51%

-6.61%

HST 8% Rebate Total Bill on TOU

otal Bill on TOU (before Taxes)

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 2,000 KWh - KW 1,0430

GA Rate Riders
Low Voltage Service Charge
Smart Meter Ently Charge (If applicable)
and/or any fixed (\$) Deferral/Variance
Account Rate Riders
Account Rate Riders Monthly Service Charge
Distribution Volumetric Rate
Flace Rate Riders
Volumetric Rate Riders
Volumetric Rate Riders
Sub-Total A (archiden cess through)
Line Losses on Cost of Power
Total Deferral/Variance Account Rate Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak TOU - Mid Peak Rural and Remote Rate Protection (RRRP) Total B)
Wholesale Market Service Charge
(WMSC) RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (Including Sub-CBR Class B Rate Riders HST 6% Rebate Total Bill on TOU TSR - Nelwork Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Subotal Bill on TOU (before Taxes) Demand
Current Loss Factor
Proposed/Approved Loss Factor ⊊ R Current OEB-Approved 0.25 0.0070 0.0650 0.0950 0.1320 0.0003 39.22 0.0062 0.0036 0.0016 0.0060 0.0822 8% 1,300 340 360 2,086 2,086 2,000 2,000 2,000 2,086 2,088 2,000 2000 Charge (5) 262.03 34.06 (20.96) 275.14 39.22 12.40 0.63 0.25 14.00 94.50 32.30 12.52 59.40 7.07 75.33 3.34 7,51 0.79 Rate (S) 39.73 0.0063 0.25 0.0070 0.0650 0.0950 0.1320 0.0003 0.0077 0.0036 0.0016 0.0058 0.0822 0.79 . . 9 13 X Proposed Volume 1,300 1,300 340 360 2,000 2,000 2,000 2,086 2,086 2,000 2,086 2,086 2,000 Charge (5) (15.40) 246.93 32.10 (19.75) 259.27 0.63 0.25 14.00 84.50 32.30 39.73 12.60 60.22 12.10 44.79 7.07 7.51 \$ 3.34 0.79 40 \$ Change 0.51 0.20 (15.40)(15.11) (14.69) (15.11) (1.98) 1.21 (15.86) (0.42)Impact % Change 1:30% 1:61% -20.05% -24.70% 0.00% 0.00% 0.00% -3.33% 0.00% 0.00% 0.00%

H Class: GENERAL SERVICE 50 TO 4,899 KW SERVICE CLASSIFICATION

	Rate	Caracter Contract	DOMO	Channe	9	Proposed	Charrie		нирист
	(5)	400		(8)	(\$)	Benning	(3)	\$ Change	% Change
Monthly Service Charge		542.71	- 5	542.71	\$ 549.77	_	\$ 549.77	\$ 7.08	1.30%
Distribution Volumetric Rate	*	1,7292	18 \$	172.92	\$ 1.7517	100	\$ 175.17	\$ 2.25	1.30%
Fixed Rate Riders	**		<u></u>			_		د	
Volumetric Rate Riders	*		8	2000	5	100			The state of the s
Sub-Total A (excluding pass through)	and the second second second	STATES STATES	*	715.63			\$ 724.94	\$ 9.31	1.30%
Line Losses on Cost of Power	\$ 0	0,1101	430 \$	47.34	\$ 0,1101	430	\$ 47.34	•	0.00%
Total Defemal/Variance Account Rate	•	•	<u>\$</u>		-\$ 3.0738	100	\$ (307.38)	\$ (307.38)	
CBR Class B Rate Riders	••		<u> </u>			50		•	
GA Rate Riders	4.0	10	10,000	•	\$ 0.0034	10,000	34,00	\$ 34.00	
Low Voltage Service Charge	••	•	100			100		٠	
Smart Meter Entity Charge (If applicable)	w		<u>.</u>			-			
Account Rate Riders			_						
Additional Volumetric Rate Riders (Sheet 18)		-	100 \$			100			
Sub-Total B - Distribution (includes Sub-			40	762.97			\$ 498.90	\$ (264.07)	-34.61%
RTSR - Network	\$ 2	2,4684	100 5	246 84	\$ 2,3934	100	\$ 239.34	\$ (7.50)	-3.04%
RTSR - Connection and/or Line and	\$	0,5919	100 5	59.19	\$ 0.5748	100	5 57.48	\$ (1.71)	-2.89%
Sub-Total C - Delivery (including Sub- Total B)			40	1,069.00			\$ 795.72	\$ (273.28)	-25.56%
Wholesale Market Service Charge (WMSC)	\$	0.0036 10	10,430 \$	37.55	\$ 0.0036	10,430	\$ 37.55		0.00%
Rural and Remote Rate Protection	•	0.0000 10	10,430 \$	3,13	\$ 0.0003	10,430	\$ 3.13		0.00%
Standard Supply Service Charge	•			0.25	\$ 0.25		\$ 0.25		0.00
Debt Retrement Charge (DRC) Average IESO Wholesale Market Price		0.1101 10	10,000 \$	1,101.00	5 0.1101	10,000	\$ 1,101.00		0.00%
Total Bill on Average IESO Wholesale Market Prico	SCHOOL SECTION SECTION		5	2,280.93			\$ 2,007.65	\$ (273.28)	-11.95%
HST Total Bill on Average IESO Wholesale Market Price		13%	n 40	298,52	13%		\$ 260.99 \$ 2.268.84	\$ (35.53)	

Customer Class: LINMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 12.500 kWh
Demand . kW
Current Loss Factor 1.0430
Proposed/Approved Loss Factor 1.0430

	Current OEB-Approved	B-Approved		STATE OF THE PARTY	Proposed		Im	Impact
	Rate	Volume	Charge	Rate	Volume	Charge		2
Monthly Service Charge	5 14.24	33	"	5 14.43	33	5	5 6.27	1.33%
Distribution Volumetric Rate	\$ 0.0043	12500	5	*	12500	\$ 55,00	\$ 1.25	2.33%
Fixed Rate Riders		33	\$	40	33	S		
Volumetric Rate Riders		12500		•	12500			
Sub-Total A (excluding pass through)		No.	\$ 523.67	9	200	\$ 531.19	\$ 7.52	1.44%
Line Lasses on Cast of Power	-							
Total Deferral/Variance Account Rate	,	12.500	•	-\$ 0.0067	12.500	\$ (83.75)	\$ (83.75)	
Riders			•		1000	tours.	•	
CBR Class B Rate Riders	-	12,500		40	12,500			
GA Rate Riders		12,500		•	12,500	*	*	
Low Voltage Service Charge	•	12,500	•		12,500	•	•	
Smart Meter Entity Charge (if applicable)			•	•		•	•	
Account Rate Riders	personal per			•		•		
Additional Volumetric Rate Riders (Sheet 18)		12,500			12,500			
Total A)			\$ 523.67			\$ 447,44	\$ (76.23)	-14.56%
RTSR - Network	\$ 0.0080	13,038	\$ 78.23	\$ 0.0058	13,038	\$ 75.62	\$ (2.81)	-3.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	13,038	\$ 20.86	\$ 0.0016	13,038	\$ 20.86	*	0.00%
Sub-Total C - Delivery (including Sub-		No. of Concessions	\$ 622,76			\$ 543.92	\$ (78.84)	-12.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,038	\$ 46.94	\$ 0.0036	13,038	\$ 48,94	\$	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	13,038	\$ 3.91	\$ 0.0003	13,038	3.91	•	0.00%
Standard Supply Service Charge	0.25	_	\$ 0.25	*	_	\$ 0.25	•	0.00%
Debt Retirement Charge (DRC)	0.0070	12,500	\$ 87.50	64	12,500	\$ 87.50	*	0.00%
TOU - Off Peak	0.0650	8,474	\$ 550.83	40	8,474	\$ 550.83		0.00%
TOU - Mid Peak TOU - On Peak	0.0950	2,216	\$ 210.56 \$ 309.77	\$ 0.0950	2,216	\$ 210.58 \$ 309.77	in en	0.00%
			100000000000000000000000000000000000000	Electric and		The state of the s		
Total Bill on TOU (before Taxes)	WEI		\$ 1,832.51 \$ 238.23	13%		\$ 1,753.67 \$ 227.98	\$ (78.84)	4.30%
Total Bill on TOU			\$ 2,070,74		200	\$ 1,981.65		-4.30%
The second secon	STATE OF THE PARTY	Sec. 19	The second second		0,	Street, Street	TOTAL PROPERTY AND	N. COLORS OF STREET

Transformation and/or Line and Transformation Connection Sub-Total C - Delivery (Including Sub-Total B)

Total B)

Wholesale Market Service Charge RTSR - Network Riders CBR Class B Rate Riders GA Rate Riders Standard Supply Service Charge
Debt Retirement Charge (DRC)
Non-RPP Retailer Avg. Price (WMSC) Account Rate Riders
Additional Volumetric Rate Riders (Sheet 18)
Sub-Total B - Distribution (includes Sub-Low Voltage Service Charge (if applicable)
Smart Meter Entity Charge (if applicable)
and/or any fixed (\$) Deferrat/Variance Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Rural and Remote Rate Protection Volumetric Rate Riders

<u>Sub-Total A (excluding pass through)</u>

Line Losses on Cost of Power

Total Deferral/Variance Account Rate HST otal Bill on Non-RPP Avg. Price otal Bill on Non-RPP Avg. Price Current Loss Factor Proposed/Approved Loss Factor RPP / Non-RPP: 1
Consumption Demand as: STREET LIGHTING SERVICE CLASSFICATION
PP: Hon-RPP (Rejuley)
Jon
ST KWh
1.0430
Tor
1.0430
Tor
1.0430 S S Current OEB-Approved 0.0070 5.23 3.4421 0.0003 0.0036 0.4576 1.8613 3% 97 97 31,500 97 31,500 32,855 32,855 32,855 92 934 97 97 Charge 2,782.82 333.88 3,351.64 7,317.55 951.28 **0.368.83** 220.50 3.617.28 3,126.70 118.28 180.55 44.39 9.86 5.30 3.4868 Rate 0.0070 0.0034 0.0003 0.0036 0.4444 1,8047 3,7721 13% Volume 97 97 31,500 97 31,500 32,855 32,855 32,855 97 97 25 25 Charge 2,830.20 338.22 7,093.70 \$ 922.18 \$ 8.015.88 \$ 220.50 3,617.28 3,127.79 2,909.63 (365.89) 3,168,42 118.28 107.10 175.06 43.11 9.86

\$ Change \$ 37.38 \$ 4.34

% Change 1.34% 1.30% Impact

(365.89)

1.33%

107.10

(223.85)

-5.94% -2.88% -6.86%

(5.49) (1.28) (217.08)

[223.85] (28.10) [252.95]

-3.06% -3.06% 0.00%

0.00%

Community Total New Proposed Propo	-2.58% -2.58%	\$ (0.43)	16.14	* 60	13%	18.58	s s	13% 8%	P Avg. Price	HST 8% Rebate Total Bill on Non-RPP Avg. Price
Total NAPh	0.00%		82.58		0.1101	82.58	100	0.1101	ge (DRC)	bebt Retirement Cha lon-RPP Retailer Av
Total New New	0.00%		0.23	_		_		0.0003	Ace Charge	RRRP) Standard Supply Sen
Column C	0.00%		2.82			_		0.0036	swice Charge	Wholesale Market Se WMSC)
Cond 1,0430 New Column Celeba-ligoroved Charge Charg	-7.88%		38.51		To the	41.80	*		ry (including Sub-	Total B)
Signature 1,0430 1,	-5.26%	\$ (0.08)		_	0.0018	1.49	782 \$	0.0019	ection	ransformation Connection
Signature 1,0430 1,	-2.94%		5.16	_			_			RTSR - Connection a
Son 756 NWh NW NWh	-8.72%		31,94	1		34.99	*	Box and a second	secon functions over	otal A)
Son 756 NWh NW NWh			_	750 1			-		Rate Alders (Sheet 16)	ddtional Volumetric
Solution 1,0430 NAW Solution 1,0430 NAW Solution 1,0430 NAW Solution 1,0430 Soluti	0.00%		0.79		\$ 0.79	0.79	 en			and/or any fixed (\$) E Account Rate Riders
Son 756 NWh NW NWh				750 1		•		•	Charge harge (if applicable)	ow Voltage Service man Meter Entity CI
Son 756 NW NW NW NW NW NW NW N			2.55		\$ 0.0034	×.	750 S			GA Rate Riders
Son				_		6		•		CBR Class B Rate R
Son 756 NW NW NW NW NW NW NW N			(5.78)			_				otal Deferral/Varian
Solution T56 NW NW NW NW NW NW NW N	0.00%		3.55	_		_	_			ine Losses on Cost
Consumption 750 kWh Command Fraction Fraction	0.67%					16.85	4			ub-Total A (exclud
Consumption 750 kWh				765			750 -1			Volumetric Rain Ride
Consumption 756 kWh	-50.00%	\$ (2.78)	2.78	750 1	\$ 0.0037	5.55	750 \$			Distribution Volumetric Rate
750 kWh - kW 1.0430 1.0430 Current OEB-Approved Proposed	% Change	\$ Change	(\$) 28.05	Author A	(\$)		1 5	25.10	d (1)	Monthly Service Charge
750 1.0430 1.0430	act .	Imp		Proposed			Approved	П		
750										ProposediA
Consumption 750 kWh								W		
								***	Consumption 750 p	

Total B)

Wholesale Market Service Charge
(WMSC)
Rural and Remote Rate Protection
(RRRP)
Standard Supply Service Charge
Debt Retirement Charge (DRC)
TOU - Off Peak
TOU - Md Peak
TOU - On Peak Volumentic Rate Riders
Volumentic Rate Riders
Sub-Total A (ascaluding pass through)
Line Losses on Cost of Power
Total Deferral/Variance Account Rate RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-RTSR - Network Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge (if applicable) Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Pate Riders Monthly Service Charge Distribution Volumetric Rate Additional Volumetric Rate Riders (Sheet 18) Sub-Total 8 - Distribution (includes Sub-Demand
Current Loss Factor
Proposed/Approved Loss Factor Customer Class: HESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 256 kWh 256 kWh 1.0430 kW ₩ E Current OEB-Approved 0.0003 25.10 0.0074 0.0036 0.0019 0.0068 0.0822 267 256 256 256 256 267 267 8 4 6 Charge (5) 31.01 10.82 4.13 6.08 28.69 0.90 25.10 1.89 0.08 0.51 98.0 200 0.79 3 R 0.0003 28.05 0.0037 0.0036 0.0018 0.0066 0.0077 0.0822 Volume 256 256 256 256 256 267 267 267 4 4 6 267 --

> Charge (\$)

28.05 0.95

\$ Change 2.95 (0.95)

% Change 11.75% -50.00% Impact

8% Rebate Total Bill on TOU

Total Bill on TOU (before Taxes)

13%

53.34 6.93 (4.27) 56.00

8%

6.93 (4.26) 56.95

(9.05) (0.01) (0.05)

-0.09%

10.82 4.13 6.08

0.00%

0.96 0.08 0.25

0.00%

30.96

(0.05)

-5.26%

1.76 0.48

(0.05)

28.72

0.03

-2 94%

0.79

0.00%

(1.97)

(1.97)

0.90

2.00

7.42%

Kenora Hydro Electric Corporation Ltd. EB-2017-0054 2018 Annual IR Index Filed October 31, 2017

APPENDIX B



GA-Analysis-Workform

Und the from July 20th Workform version:
-Cells C87.D87.E87. H97 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of

Consumption Data Excisioning DN, Code Patron (Used to agree with RRW as applicable) 2013 AWh 100% Total Metrical excluding WMP C = A+B 105.588.684 kWh 100% Rep A 62.224.281 kWh 43.94 Non RPP B = D+E 43.364.403 kWh 41.7% Non-RPP Class A D 43.364.403 kWh 41.7% Non-RPP Class B: E 43.364.403 kWh 41.7% *Non-RPP Class B: Consumption reported in this table is not expected to directly egree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below *The difference should be equal to the loss factor. **The difference should be equal to the loss factor.	Year(s) Requested for Disposition Consumption Data Excluding for Loss Factor (Data to some with RRR	Input cells Drop down cells	Account 1589 Global Adjustment (GA) Analysis Workform
C = A+B 2013 2013 105.598.6 65.224.4 B = D+E 43.364.6 D 43.364.6 6 is not expected to directly egree with the Non-RPP Class B Incl.	ata to agree with RRR	\prod	
2013 105.588.4 62.224.2 43.364.4 43.364.4 Non-RPP Class B Inch	2013		
<u> </u>	J		
AWIN AWIN AWIN AWIN AWIN AWIN AWIN AWIN			
100% 58.9% 41.1% 0.0% 41.1% 41.1%			

2014 2015 2016

Analysis of Expected GA Amount fear	2013	_							
zelendar Month	Non-RPP Class B including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbified Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (S/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate 1 Paid (SikWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Ŧ	I = F-G+H	٦	K=IZ	ر	M=IL	墨大
anuary	4,517,570			4,517,570	0.03770 \$	\$ 170,312	0.04999	\$ 225,833	\$ 55,521
ebruary	4,051,063			4,051,063	0.05730 \$		0.04814	5	
Aarch	4,154,604			4,154,604	0.04370 \$		0 04926 9	-	
\pril	3,588,456			3,688,456	0.05640		0.05859 9		\$ 8,078
Yes	3,433,352			3,433,352	0 05130 \$		0.06759	S	\$ 55,929
une	3,454,585			3,454,585	0.06410	\$ 221,439	0.07043	\$	\$ 21,868
uły	3,624,906			3,624,906	0.07380	\$ 267,518	0.05069	\$ 184,471 -\$	
ugust	3,630,878			3,630,878	0.04010		0.06245 \$		\$ 81,150
Japlember	3,386,400			3,386,400	0.08720		0.06655 \$	\$ 225,365 -\$	
October	3,511,967			3,511,967	0.05910 \$	\$ 204,045	0 06312 3	\$ 221,675	\$ 17,630
lovember	3,791,004			3,791,004	0.06230 \$		0.07855 \$		\$ 61,604
Jecember	4,305,101			4,305,101	0.07610 \$	\$ 327,618	0.05068		
let Change in Expected GA Balance in the Year (i.e.									
ransactions in the Year)	45,549,886			45,549,886	0.70810 \$	\$ 2,665,847		\$ 2,691,207	\$ 25,360

Note 4

Note 3

GA Billing Rate GA is billed on the

GA Silling Rate Description

All the Change in Principal Balance in the GL (i.e. Transactions in the Year)
Remove impacts to GA from prior year RPP Settlement true tallup process that are booked in current year
Add impacts to GA from current year RPP Settlement true up 1b process that are booked in subsequent year
2a Remove prior year end unbilled to actual revenue differences
2b Add current year end unbilled to actual revenue differences
Remove difference between prior year accrual to forecast 3a from long term load transfers
Add difference between current year accrust to forecast from 3b long term load transfers
4 Remove GA belances pertaining to Class A customers
Significant prior period billing adjustments included in current year GL balance but would not be included in the billing 5 consumption used in the GA Analysis
Differences in GA IESO posted rate and rate charged on 6 IESO invokes
7
8
200
Note 6 Adjusted Net Change in Principal Balance in the GL

		2016			2015			2014			2013	
	Flrst	Second		First	Second		First	Second		First	Second	
(S/kWh)	Estimate	Estimate	Actual	Estimate	Estimate	Actual	Estimate	Estimate	Actual	Estimate	Estimate	Actual
January	0.08423	0.09214	0.09179	0.05549	0.06161	0.05068	0 03626	0 01806	0.01261	0 03770	0.06236	0 04999
February	0.10384	0.09678	0 09851	0.06981	0.04095	0.03961	0.02231	0.01118	0 01330	0.05730	0.05167	0.04814
March	0 09022	0.10299	0.10610	0.03604	0 05740	0 06290	0 01 103	-0.00000	-0 00027	0.04370	0.05597	0.04926
April	0.12115	0.11177	0.11132	0 06705	0 09268	0.09559	-0.00965	0.05453	0 05198	0.05640	0.05641	0 05859
May	0.10405	0.11493	0 10749	0.09416	0 09730	0.09668	0.05356	0 07352	0.07196	0.05130	0.06276	0 06759
Jurie	0.11650	0.09360	0.09545	0.09228	0 09768	0.09540	0.07190	0.06664	0 06025	0.06410	0.07199	0.07043
July	0.07667	0.08412	0.08306	0 06888	0.08413	0 07883	0 05976	0.05753	0.06256	0 07380	0.05937	0 05089
August	0 08569	0.07050	0.07103	0 06805	0 07355	0.08010	0 06108	0 06897	0.06761	0.04010	0 07215	0.06245
September	0.07060	0.09148	0.09531	0.08270	0.07191	0.06703	0 08049	0 08072	0.07963	0.08720	0.05557	0 06655
October	0.09720	0.11780	0.11226	0 06371	0 07193	0 07544	0 07492	0.10135	0.10014	0.05810	0.06411	0.0631
November	0.12271	0.11500	0.11109	0.07623	0.12448	0.11320	0.09901	0.08504	0.08232	0.06230	0.08844	0 07855
December	0.10594	0.07872	0.08708	0.11462	0.08809	0.09471	0 07318	0.05789	0.07444	0.07610	0.06030	0.05068

1,17880 0.63385

Summary of GA. (If multiple years requested for disposition)

Unresolved Difference as % of Exp

xpected	
GA Paym	
wints to fi	
ESO	

	÷
-0.7	8,137
37	17

The billing system processes the monthly consumption, which is used to true-up the GA claim quarterly.
Unbilled revenue is calculated and the GL is adjusted at year end based on number of days in each billing cycle after year end, relating to that year.

Additional Notes and Comments

In each of the years, the column "Non-RPP Class B Including Loss Factor Billed Consumption (RWh)" (= "F"), is the estimated RWh including the edustments for prior and current unbilled consumption for each month. The report generated, as described below, does not give us the prior and current unbilled KWh, it prorates the bills by day each month and provides only the final number for kWh as adjusted for unbilled for that month. Therefore, no kWh date will be input into the "Deduct previous" or "Add current" kWh each month for each of the years analyzed. Annual Net Change in Principal Reconciling items Adjusted Net Change in Expected GA Balance from Balance in the GL (cell (sum of calls D66 to Principal Balance in the GL (cell (Sum of Calls D66 to Principal Balance in the Difference GL Difference Calls (Sum of Calls D65)



GA Analysis Worldorm

Update from July 20th Workform varsion.
-Cells C87, D87, E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of

Account	Account 1589 Global Adjustment (GA) Analysis Workform				
	Input cells Drop down cells				
Note 1	Year(s) Requested for Disposition	2014			
Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)	to sgree with RRR as applicable)			
	Year		2014		
	Total Metered excluding WMP	C = A+B	105,946,615	KWh	100%
	RPP	>	64,627,274	kWh	61.0%
	Non RPP	B=0+E	41,319,341	kWh	39.0%
	Non-RPP Class A	lo o		kWh	0.0%
	Non-RPP Class B*	m.	41,319,341	MWA	38.0%
	"Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below	not expected to directly agree with the N	on-RPP Class B Including	Lass Adjusted Billed Consump	ption in the GA Analysis of Expected Balance
	The efficience efform he education the first rector.				

		GA Billing Rate Descrip
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Note 3

GA Billing Rate

Year Year								
	No. 888 Place B lockding		Add Current Month Unbilled Loss	Non-RPP Class B				$\overline{}$
Calendar Month	Non-RPP Class B including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted Consumption (kWh)	Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (SNWh)	GA Rate Billed S Consumption at (SNWh) GA Rate Billed	GA Actual Rate Paid (SA:Wh)	
		,	;		.			- 1
	71	G	I	1=F-G+H	ے	K = I'J	٦	
January	4,529,334			4,529,334	0.03626 \$	\$ 164,234	0.01261 5	
February	3,952,987	100		3,952,987			0.01330 \$	
March	4,126,978			4,128,978	0.01103 5		-0.00027]-\$	
April	3,542,711			3,542,711	-0.00965 -\$		0.05198 \$	
May	3,445,429			3,445,429	0.05356) \$	1	0.07196	
June	3,346,451			3,346,451	0.07190 \$	\$ 240,610	0.06025 \$	
July	3,545,909			3,545,909	0.05976) \$		0.06256	-
August	3,517,882			3,517,882	0.06108 \$		0.06761 \$	-
September	3,265,112			3,265,112	0.08049 \$	\$ 262,809	0.07963	_
October	3,493,511	D		3,493,511	0.07492 \$		0.10014 \$	_
November	3,855,397			3,855,397	0.09901		0.06232	
December	4,110,982			4,110,982	0.07318	\$ 300,842	0.07444	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	44.734.683	•	•	44.734.683	0.63385 \$	2	0.67653	

Note 5 Net Change in Principal Balance in the GL (i.e. Transactions in the Year) Remove impacts to GA from prior year RPP Settlement true 1a jup process that are booked in current year Add impacts to GA from current year RPP Settlement true up 1b process that are booked in subsequent year Reconsiling Items. Tem Tem Applicability of Reconciling Item (Y/N) Amount (Quantify if it is a significant reconciling item) 157,265

Add current year end unbilled to actual revenue differences
 Remove difference between prior year accrual to forecast
 from long term load transfers
 Add difference between current year accrual to forecast from bong term load transfers

16,685 Total audited GA revenue per GL with Unbilled \$2,339,495. Expected as Above \$2,322,810.

74,609 A/R Claimed for 2014 RPP Trueup recorded in 2016 year.

4 Remove GA balances pertaining to Class A customers
Significant prior period billing adjustments included in current
year GL balance but would not be included in the billing
5 consumption used in the GA Analysis

2a Remove prior year end unbitled to actual revenue differences.

		GA Rates p	GA Rates per IESO website	site							
i Consumption at Actual Rate Paid	Expected GA Variance (\$)			2016			2015			2014	
7.1 = W	X-W=	(dways)	First Estimate	Second Estimate	Actual	First Estimate	Second Estimate	Actual	First Estimate	Second Estimate	Actual
57,115 -\$	-\$ 107,119	Vienuer	0.08423	0.09214	0.09179	0.05549	0.06161	5068	0.03626	0.01806	0.01261
52,575 -\$	-\$ 35,616	February	0.10384	0.09678	0.09851	0.06981	0.04095	0.03961	0.02231		0.01330
1,115 -\$		March	0.09022	0.10299	0.10610	0.03604	0.05740	0.06290	0.01103	-0.00800 -0.0002	-0.00027
184,150	\$ 218,337	April	0.12115	0.11177	0.11132	0.06705	0.09268	0.09559	-0.00965	0.05453	0.05198
247,933	\$ 63,396	May	0.10405	0.11493	0.10749	0.09416	0.09730	0.09668	0.05356	0.07352	0.07196
201,624 -\$	38,986	June	0.11650	0.09360	0.09545	0.09228	0.09768	0.09540	0.07190	0.06664	0.06025
221,832	5	Ant.	0.07667	0.08412	0.08306	0.08888	0.08413	0.07883	0.05976		0.06256
237,844		August	0.08569	0.07050	0.07103	20880.0	0.07355	0.08010	0.06108	0.06897	0.06761
260,001 -\$		September	0.07060	0.09148	0.09531	0.08270	0.07191	0.06703	0.08049	0.08072	0.07963
349,840	\$ 88,106	October	0.09720	_0.11780	0.11226	0.06371	0.07193	0.07544	0.07492	0.10135	0.10014
317,376 -\$	\$ 64,347	November	0.12271	0.11500	0.11109	0.07623	0.12448	0.11320	0.09901	0.08504	100
306,022		December	0.10594	0.07872	0.08708	0.11462	0.08809	0.09471	0.07318	0.05789	0.07444

		Note 7	Note 6	10	9	 6
Additional Notes and Comments The billing system projets the monthly consumption, which is used to true-up the GA claim quarterly. Unbilled revenue is calculated and the GL is adjusted at year end based on number of days in each billing cycle after year end, relating to that year	Year Year Cumulative Belance	Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO Summary of GA (if multiple years requested for disposition)	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis			Differences in GA IESO posted rate and rate charged on 6 IESO invoice
used to true-up the GA claim quarter rd based on number of days in each b	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	to IESO	alysis			
ly. Hing cycle after year end, rela	Net Change in Reconciling Items Principal Balance in the (sum of cells D66) GL (cell D65) to D78)	-0.5%				
the entire production and the entire principles who	Reconciling Items (sum of cells D66 to D78)		•			
	Adjusted Net Change in Principal Balance in the GL					
As the shadow investment is government of the principle of control of	Unresolved Difference					
	Payments to IESO (cell J59)					1 30
·	Unresolved Difference as % of Expected GA Payments to IESO 0.0% 0.0% 0.0%					



GA-Analysis-Workform

Update from July 20th Workform version:
-Ceits C87.D87.E87.H87 - name of ceits updated for ceit reference
-Ceits F88 to F91 and G88 to G91 - formula of

Account 1589 Global Adjustment (GA) Analysis Workform input cells

Drop down cells

Note 2 Year(s) Requested for Disposition Consumption Data Excluding for Loss Factor (Data to apree with RRR as applicable) Year 2015

Note 1

RPP
RPP
A
59,315,774
RUND-RPP
Class A
RON-RPP Class B
RON-RPP

Note 3 GA Billing Rate

GA is billed on the GA Billing Rate Description

Note 4 Analysis of Expected GA Amount

Year	2015								
Calendar Month	Non-RPP Class B including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbified Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	ח	ဓ	Н	1=F-G+H	٦	スェご	_	Malt	-N-K
January	4,335,141			4,335,141	0.05550 \$	\$ 240,600	0.05068 \$	\$ 219,705 \$	\$ 20,895
February	4,078,176			4,078,176	0.06980 \$	\$ 284,657	0.03961 \$		
March	3,997,221			3,997,221	0.03600 \$	\$ 143,900	0.06290 \$		
April	3,443,132			3,443,132	0.06710 \$	\$ 231,034	0,09559 \$		\$ 98,095
May	3,297,478			3,297,478	0.09420 \$	\$ 310,622	0.09668 \$	\$ 318,800 \$	
June	3,394,944			3,394,944	0.09230	\$ 313,353	0.09540 \$	\$ 323,878 \$	
Alak	3,619,354			3,619,354	0.08890 \$	\$ 321,761	0.07883 \$	\$ 285,314 -\$	
August	3,464,541			3,464,541	0.08810 \$		0.08010 \$		
September	3,350,644			3,350,644	0.08270 \$		0.06703 \$	\$ 224,594 -\$	
October	3,367,791			3,367,791	0.06370 3	\$ 214,528	0.07544 \$	\$ 254,066 \$	
November	3,509,347			3,509,347	0.07620 3		0,11320 \$	\$ 397,258 \$	_
December	3,684,555			3,684,555	0.11460	\$ 422,250	0.09471 \$	\$ 348,964 -\$	
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	43,542,324	•		43,542,324		\$ 3,332,442		\$ 3,392,179	\$ 59,737

Note 5 Reconciling items

	liem	Applicability of Reconciling	Amount (Quantify if it is a significant reconciling from)	Regionskip
Net Char	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	(ear)	\$ 29,160	
	Remove impacts to GA from prior year RPP Settlement true			
1	1a up process that are booked in current year			
	Add impacts to GA from current year RPP Settlement true up			
=	1b process that are booked in subsequent year		-\$ 13,862	13,862 A/R Claimed for 2015 RPP Trusup recorded in 2016 year.
	Remove prior year end unbitled to actual revenue			
į,	2a differences			
	Donate difference between print and appropriate for the printed		4	Expression of the section of the sec
بے	Remove difference between prior year accrual to forecast			
	Add difference between current year accrual to forecast from			
دي	3b long term load transfers			
	4 Remove GA balances pertaining to Class A customers			

BURDAM COST LACT GATELL VO	U ICOO WOOD								
		2016			2015			2014	
•	First	Second		First	Second		First	Second	
(\$/kWh)	Estimate	Estimate	Actual	Estimate	Estimate	Actual	Estimate	Estimate	Actual
January	0.08423	0.09214	0.09179	0.05549	0.06161	0,05068	0.03626	0.01806	0.01261
February	0.10384	0.09678	0.09851	0.06981	0.04095	0.03961	0.02231	0.01118	0.01330
March	0.09022	0.10299	0.10610	0.03604	0.05740	0.06290	0.01103	-0.00800 -0.00027	-0.00027
April	0.12115	0.11177	0.11132	0.06705	0.09268	0.09559	-0.00965	0.05453	0.05198
May	0.10405	0.11493	0.10749	0.09416	0.09730	0.09668	0.05356	0.07352	0.07196
June	0.11650	0.09360	0.09545	0.09228	0.09768	0.09540	0.07190	0.06664 0.06025	0.06025
July	0.07667	0.08412	0.08306	0.08888	0.08413	0.07883	0.05976	0.05753 0.06256	0.06256
August	0.08569	0.07050	0.07103	0.08805	0.07355	0.08010	0.06108	0.06897	0.06761
September	0.07060	0.09148	0.09531	0.08270	0.07191	0.06703	0.08049	0.08072 0.07963	0.07963
October	0.09720	0.11780	0.11226	0.06371	0.07193	0.07544	0.07492	0.10135	0.10014
November	0.12271	0.11500	0.11109	0.07623	0.12448	0.11320	0.09901	0.08504	0.08504 0.08232
December	0.10594	0.07872	0.08708	0.11462	0.08809	0.09471	0.07318	0.05789 0.07444	0.07444

Note 7	Note 6	П	П			
	9	10				
Summary of GA (if muttible years requested for disposition)	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO)	9	8	Differences in GA IESO posted rate and rate charged on 6 IESO invoice	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing 5 consumption used in the GA Analysis
in)	eis					
	6 6 6					
	41,020 59,737 18,717 -0.6%					

Cumulative Balance					Year	
\$					Annual Net Change in Net Change in Reconciling Items Adjusted Net Change in Expected GA Balance from Principal Balance in the (sum of cells D66 Principal Balance in the GA Analysis (cell K59) GL (cell D65) to D78)	
					Net Change in Principal Balance in the GL (cell D65)	
					Reconciling Items (sum of cells D66 to D78)	
*	-	5			Adjusted Net Change in Principal Balance in the	
-	5 4		چ	5		
-					Unresolved Unresolved Payments to IESO of Expected G Difference (cell JS9) Payments to IES	
N/A	20.0%	0.0%	0.0%	20.0%	Unresolved Difference as % of Expected GA Payments to IESO	

Additional Notes and Comments

The billing system prorates the monthly consumption, which is used to true-up the GA claim quarterly.

Unbilled revenue is calculated and the GL is adjusted at year end based on number of days in each billing cycle after year end, relating to that year.



GA Analysis-Workform-

Update from July 20th Workform version:
-Cells C87,D87,E87. H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of

	Note 2	Note 1		Account
Year	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)	Year(s) Requested for Disposition	Input cells Drop down cells	Account 1589 Global Adjustment (GA) Analysis Workform
	to agree with RRR as applicable)	2016		
2016				

| Local Metered excluding WMIP | C = A+B | 98.413.254 | kWh | 100% | RPP | A | 59.318.826 | kWh | 59.4% | S9.4% | S9.4

Note 3	
GA Billing Rate	

GA Billing Rate Description GA is billed on the

Note 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWn)	Non-RPP Class B including Loss Adjusted Consumption, Adjusted for Unbified (kWh)	GA Rate Billed (S/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	য	G	H	I=F-G+H	٠	K=PJ	د	W=I*L	N-W«
January	4,248,284			4,248,284	0.08420 \$	\$ 357,706	0.09179 \$	389,950	\$ 32,244
February	3,820,260			3,820,260	0.10380	\$ 396,543	0.09851		
March	3,749,225			3,749,225	0.09020 \$		0.10610 \$		
April	3,346,829			3,346,829	0.12100 \$	\$ 404,966	0.11132 \$	\$ 372,569 -\$	
May	3,158,193			3,158,193	0.10400 \$	\$ 328,452	0.10749	\$ 339,474 \$	
June	3,167,221			3,167,221	0.11700	\$ 370,565	0.09545	\$ 302,311 -\$	
Alul	3,360,456			3,360,456	0.07670 \$	\$ 257,747	0.08306	5 279,119 \$	
August	3,329,153			3,329,153	0.08570 \$	\$ 285,308	0.07103 1		
September	3,073,780			3,073,780	0.07060 \$		0.09531 \$		
October	3,206,133			3,206,133	0.09720 \$	\$ 311,636	0.11226 \$		\$ 48,284
November	3,250,067			3,250,067	0,12300 \$	\$ 399,758	0,11109 \$		
December	3,769,021			3,769,021	0,10600 \$	\$ 399,516	0.08708 \$	\$ 328,206 -\$	
Net Change in Expected GA Balance in the Year (i.e.						-			
Transactions in the Year)	41,478,622	•		41,478,622		\$ 4,067,387		\$ 4,036,159 -\$	\$ 31,228

Note 5 Reconciling Items.

	ttern	Applicability of Reconciling Item (Y/N)	Amount (Quantity it it is a significant reconciling item)	Explanation
Net Ct	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	ear)	-\$ 224,116	
	Remove impacts to GA from prior year RPP Settlement true			2013, 2014, 2015 True-ups recalcuated based on more accurate unbilled cut-off information for RPP
	1a up process that are booked in current year		\$ 181,445	
	Add impacts to GA from current year RPP Settlement true up			
	1b process that are booked in subsequent year			
	Remove prior year end unbilled to actual revenue			
	2a differences			
	2b Add current year end unbitled to actual revenue differences		-\$ 1,690	1,690 Total audited GA revenue per GL with Unbilled \$4,065,697. Expected as above \$4,067,387.
	Remove difference between prior year accrual to forecast 3a from long term load transfers			
	Add difference between current year accrual to forecast from			
	3b long term load transfers			
	A Remove CA halannes pedajojon in Class A nustomers			

DA MARCA DELICACIÓN MODALIO	MADA CC21	ita							
	10.00	2016			2015			2014	
	First	Second		First	Second		First	Second	
(\$/kWh)	Estimate	Estimate	Actual	Estimate	Estimate	Actual	Estimate	Estimate	Actual
January	0.08423	0.09214	0.09179	0.05549	0.06161	0.05088	0.03626	0.01806	0.01261
February	0.10384	0.09678	0.09851	0.06981	0.04095	0.03961	0.02231	0.01118 0.01330	0.01330
March	0.09022	0.10299	0.10610	0.03604	0.05740	0.06290	0.01103	-0.00800	-0.00027
April	0.12115	0.11177	0.11132	0.06705	0.09268	0.09559	-0.00965	0.05453	0.05198
May	0.10405	0.11493	0.10749	0.09416	0.09730	0.09668	0.05356	0.07352	0.07196
June	0.11650	0.09360	0.09545	0.09228	0.09768	0.09540	0.07190	0.06664	0.06025
July	0.07667	0.08412	0.08306	0.08888	0.08413	0.07883	0.05976	0.05753	0.06256
August	0.08569	0,07050	0.07103	0.08805	0.07355	0.08010	0.06108	0.06897	0.06761
September	0.07060	0.09148	0.09531	0.08270	0.07191	0.06703	0.08049	0.08072	0.07963
October	0.09720	0.11780	0.11226	0.06371	0.07193	0.07544	0.07492	0.10135	0.10014
November	0.12271	0.11500	0.11109	0.07623	0.12448	0.11320	0.09901	0.08504	0.08232
December	0.10594	0.07872	0.08708	0.11462	0.08809	0.09471	0.07318	0.05789	0.07444

	NOI8 6						
Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis	10	9	8	7	Differences in GA IESO posted rate and rate charged on 6 IESO invoice	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing 5 consumption used in the GA Analysis
ESO 4	نة ن ن ن						
13,133	44,361 31.228						

Note 7 Summary of GA (If multiple years requested for disposition)

Cumulative Balance	2013	2014	2015	2016	Year
\$ 166,255	\$ 25,360	112,386	59,737	-\$ 31,228	Annual Net Change in Expected GA Balance from Principal Balance in the GA Analyais (cell K59) GA Analyais (cell K59) Reconciling items Adjusted Net Change in Reconciling items Adjusted Net Change in the (aum of cells D66 Principal Balance in the GL Co D78)
\$	\$ 160,680	\$ 157,265 -	\$ 29,160	-\$ 224,116	Net Change in Principal Balance in the GL (cell D65)
•	-\$ 143,437	-\$ 57,924	\$ 11,860	S 181,445 I	Reconciling items (sum of cells D66 to D78)
\$ 114,913	44	\$	₩.	-\$ 42,671	Reconciling Items Adjusted Net Change in (sum of cells D66 Principal Balance in the to D78)
-\$ 51,342	-\$ B.137	-\$ 13,045	-\$ 18,717	·\$ 11,443	Unresolved Difference
\$ 12,554,741.13	\$ 2.691,207	SP.	\$ 3,392,179	\$ 4,036,159	Payments to IESO (cell J59)
N/A	-0.3%	-0.5%	-0.6%	-0.3%	Unresolved Difference as % of Expected GA Payments to IESO

Additional Notes and Comments

The billing system prorates the monthly consumption, which is used to true-up the GA claim quarterly.
Unbified revenue is calculated and the GL is adjusted at year end based on number of days in each billing cycle after year end, retaiing to that year.

During 2016, we were able to generate reports from the billing system to more accurately capture the Non-RPP customer consumption each month. In this report, the billing toftware prorates the first bill's consumption in the name of days in the billing cycle. So, although there is still an element of estimation in the unbilled kWh each month, applying this method has proven to be a much more accurate way to extract the monthly total kWh with unbilled impact. Total IESO purchases, plus embedded distribution kWh, less the RPP consumption from this report leaves the non-RPP kWh adjusted for unbilled estimation. The GA RSVA was corrected in 2016 based on this new information, back to the time of last CA RSVA disposition to 2012. Those corrections, as indicated by the small "unresolved differences" in this analysis each year, made the GA RSVA account more accurate annually from the last diposition, and moving forward.